

30. Holidays

The following New Hampshire legal holidays shall be recognized as holidays for purposes of billing service in off-peak periods:

<u>Holiday</u>	<u>Day Celebrated</u>
*New Year's Day	January 1st
Martin Luther King, Jr. / Civil Rights Day	Third Monday in January
Washington's Birthday	Third Monday in February
Memorial Day	Last Monday in May
*Independence Day	July 4th
Labor Day	First Monday in September
Columbus Day	Second Monday in October
*Veterans Day	November 11th
Thanksgiving Day	When appointed
*Christmas	December 25th

* If these days fall on Sunday, the following day shall be considered the holiday.

31. Conjunctional Service

Conjunctional Service is a Customer's use of Delivery Service under this Tariff for delivery of either Supplier Service or Energy Service which supplements or is in addition to any other source of electric service connected on the Customer's side of the meter. Conjunctional Service must be taken in accordance with the Company's Specifications for Electrical Installations booklet and the Company's technical guidelines and requirements pertaining to Qualifying Facilities ("QFs", as defined in Sections 201 and 210 of Title II of the Public Utility Regulatory Policies Act of 1978) filed with the Commission in compliance with Commission Order No. 14,797. Conjunctional service is available to QFs and to other Customers who are not QFs who have available another source of electric service connected on the Customer's side of the meter.

All Conjunctional Service furnished by the Company to Customers under this Tariff shall be taken by the Customers under the Rate Schedule which would otherwise be available for Delivery Service applicable to the total internal load of the Customer.

32. Customer Choice of Rate

Upon a Customer's request, the Company shall provide information as to what may be the most advantageous rates and charges available to the Customer under this Tariff. However, the responsibility for the selection of a rate lies with the Customer and the Company does not warrant or represent in any way that a Customer will save money by taking service under a

Issued: ~~April 27, 2017~~ July 8, 2019
Fleck

Issued by: _____ /s/ James M. Sweeney Susan L.

James M. Sweeney Susan L.

Fleck

Effective: May 1, 2017

Title: President

30. Holidays

The following New Hampshire legal holidays shall be recognized as holidays for purposes of billing service in off-peak periods:

<u>Holiday</u>	<u>Day Celebrated</u>
*New Year's Day	January 1st
Washington's Birthday	Third Monday in February
Memorial Day	Last Monday in May
*Independence Day	July 4th
Labor Day	First Monday in September
Columbus Day	Second Monday in October
*Veterans Day	November 11th
Thanksgiving Day	When appointed
*Christmas	December 25th

* If these days fall on Sunday, the following day shall be considered the holiday.

31. Conjunctional Service

Conjunctional Service is a Customer's use of Delivery Service under this Tariff for delivery of either Supplier Service or Energy Service which supplements or is in addition to any other source of electric service connected on the Customer's side of the meter. Conjunctional Service must be taken in accordance with the Company's Specifications for Electrical Installations booklet and the Company's technical guidelines and requirements pertaining to Qualifying Facilities ("QFs", as defined in Sections 201 and 210 of Title II of the Public Utility Regulatory Policies Act of 1978) filed with the Commission in compliance with Commission Order No. 14,797. Conjunctional service is available to QFs and to other Customers who are not QFs who have available another source of electric service connected on the Customer's side of the meter.

All Conjunctional Service furnished by the Company to Customers under this Tariff shall be taken by the Customers under the Rate Schedule which would otherwise be available for Delivery Service applicable to the total internal load of the Customer.

32. Customer Choice of Rate

Upon a Customer's request, the Company shall provide information as to what may be the most advantageous rates and charges available to the Customer under this Tariff. However, the responsibility for the selection of a rate lies with the Customer and the Company does not warrant or represent in any way that a Customer will save money by taking service under a

Issued: July 8, 2019

Issued by: _____ /s/ Susan L. Fleck
Susan L. Fleck

Effective: May 1, 2017

Title: President

Rate D

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes. If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$14.67 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.898
Reliability Enhancement/Vegetation Management	0.052
Total Distribution	4.950
Transmission Service Cost Adjustment	2.732
Stranded Cost Adjustment Factor	(0.106)
Storm Recovery Adjustment Factor	0.000

Issued: July 8, 2019

Issued by: /s/ Susan L. Fleck

Effective: July 1, 2019

Susan L. Fleck
Title: President

Off-Peak Use: 16 Hour Control

For all electricity separately metered and delivered between the hours of 11:00 p.m. on each day and 7:00 a.m. on the next day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	4.229
Reliability Enhancement/Vegetation Management	0.052
<hr/>	
Total Distribution	4.281
Transmission Service Cost Adjustment	2.732
Stranded Cost Adjustment Factor	(0.106)
Storm Recovery Adjustment Factor	0.000

If a Customer has installed an electric water heater of a type approved by the Company, electricity is delivered to such water heater is supplied only under this rate.

Off-Peak Use: 6 Hour Control

For all electricity separately metered and subject to the Company's right to limit the operation of the bottom water heating element up to 6 hours a day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	4.308
Reliability Enhancement/Vegetation Management	0.052
<hr/>	
Total Distribution	4.360
Transmission Service Cost Adjustment	2.732
Stranded Cost Adjustment Factor	(0.106)
Storm Recovery Adjustment Factor	0.000

If a Customer has installed an electric water heater of a type approved by the Company, and electricity delivered to such water heater is supplied only under this rate.

Issued: July 8, 2019

Issued by: /s/ Susan L. Fleck
Susan L. Fleck

Effective: July 1, 2019

Title: President

Farm Use

The availability of the Farm Use Section is limited to those locations which were served under the Farm Use Section of Domestic Rate D, N.H.P.U.C. No. 8 - Electricity immediately prior to the effective date of this rate. For such farm customers, where all electricity is supplied by the Company, the RATE PER MONTH is modified as follows:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge*	4.623
Reliability Enhancement/Vegetation Management	0.052
<hr/>	
Total Distribution	4.675
Transmission Service Cost Adjustment	2.732
Stranded Cost Adjustment Factor	(0.106)
Storm Recovery Adjustment Factor	0.000

*All Regular Use kilowatt-hours in excess of the greater of the following:

- i. 500 kilowatt-hours
- ii. 100 kilowatt-hours per kilovolt-ampere of transformer capacity needed to serve the Customer

Issued: July 8, 2019

Issued by: /s/ Susan L. Fleck

Effective: July 1, 2019

Susan L. Fleck
Title: President

Rate D-10 Optional Peak Load Rate

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes to selected customers presently served under Rate D.

If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate. The availability of this rate will be subject to the Company's ability to obtain the necessary meters and to render such service.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$14.67 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge On Peak	10.528
Distribution Charge Off Peak	0.145
Reliability Enhancement/Vegetation Management	0.052
<hr/>	<hr/>
Total Distribution Charge On Peak	10.580
Total Distribution Charge Off Peak	0.197
Transmission Service Cost Adjustment	2.388
Stranded Cost Adjustment Factor	(0.105)
Storm Recovery Adjustment Factor	0.000

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Issued: July 8, 2019

Issued by: /s/ Susan L. Fleck

Effective: July 1, 2019

Title: Susan L. Fleck
 President

Rates for Retail Delivery Service

Customer Charge	\$382.48 per month
<u>Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)</u>	
Distribution Charge On Peak	0.523
Distribution Charge Off Peak	0.156
Reliability Enhancement/Vegetation Management	0.052
Total Distribution Charge On Peak	0.575
Total Distribution Charge Off Peak	0.208
Transmission Service Cost Adjustment	2.130
Stranded Cost Adjustment Factor	(0.105)
Storm Recovery Adjustment Factor	0.000

Demand Charges Per Kilowatt

Distribution	\$8.14
--------------	--------

Distribution Energy Charges Peak Periods

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Off-Peak hours will be from 9:00 p.m. to 8:00 a.m. daily Monday through Friday, and all day on Saturdays, Sundays, and holidays.

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Issued: July 8, 2019

Issued by: /s/ Susan L. Fleck

Effective: July 1, 2019

Susan L. Fleck
Title: President

Optional Determination of Demand

However, a Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items a) or b) above. In such case, the Demand Charge and the Energy Charge will be increased by 20% during such period.

High Voltage Metering Adjustment

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

Credit for High Voltage Delivery

If the Customer accepts delivery at the Company's supply line voltage, not less than 2400 volts and the Company is saved the cost of installing any transformer and associated equipment, a credit of billing demand for such month shall be allowed against the amount determined under the preceding provisions.

High Voltage Delivery Credit (\$0.44) per kW

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

Issued: July 8, 2019

Issued by: _____/s/ Susan L. Fleck

Effective: July 1, 2019

Title: Susan L. Fleck
President

General Long Hour Service Rate G-2

Availability

Retail Delivery Service under this rate is available for all purposes except resale subject to the provisions of this section. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than or equal to 20 kW of Demand but is less than 200 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. A customer may be transferred from rate G-2 at its request or at the option of the Company if the customer's twelve (12) month average monthly demand is less than 18 kW of demand for three consecutive months.

If any electricity is delivered hereunder at a given location, then all electricity delivered by the Company at such location shall be furnished hereunder, except such electricity as may be delivered under the provisions of the Limited Commercial Space Heating Rate V.

Character of Service

Service supplied under this rate will be 60 cycle, three-phase alternating current normally at a nominal voltage of 120/208, 277/480, 2400, 4160, 4800, 7200, 13,200 and 13,800 volts. All voltages are not available in every area.

Rate Per Month

The Rate Per Month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge \$63.77 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	0.205
Reliability Enhancement/Vegetation Management	0.052
Total Distribution Charge	0.257

Issued: July 8, 2019

Issued by: /s/ Susan L. Fleck

Effective: July 1, 2019

Susan L. Fleck
Title: President

Transmission Service Cost Adjustment	2.437
Stranded Cost Adjustment Factor	(0.102)

Storm Recovery Adjustment Factor	0.000
----------------------------------	-------

Demand Charges Per Kilowatt

Distribution	\$8.19
--------------	--------

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven months prior to the application of this rate shall be considered as having been established under this rate.

Optional Determination of Demand

However, a Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items a) or b) above. In such case, the Demand Charge and the Energy Charge will be increased by 20% during such period.

High Voltage Metering Adjustment

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

Issued: July 8, 2019

Issued by: /s/ Susan L. Fleck

Effective: July 1, 2019

Susan L. Fleck
Title: President

Credit for High Voltage Delivery

If the Customer accepts delivery at the Company's supply line voltage, not less than 2400 volts, and the Company is saved the cost of installing any transformer and associated equipment, a credit of the peak hours billing demand for such month shall be allowed against the amount determined under the preceding provisions.

High Voltage Delivery Credit (\$0.44) per kWh

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

Issued: July 8, 2019

Issued by: /s/ Susan L. Fleck

Susan L. Fleck

Effective: July 1, 2019

Title: President

General Service Rate G-3

Availability

Retail Delivery Service under this rate is available for all purposes except resale. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be less than 20 kW of demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- a) Single-phase normally three-wire at a nominal voltage of 120/240 volts.
- b) Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts.
- c) Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts.

All voltages are not available in every area.

Rate Per Month

The rate per month will be the sum of the Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$14.67 per month

However, if the KVA transformer capacity needed to serve a customer exceeds 25 KVA, the minimum charge will be increased by \$2.48 for each KVA in excess of 25 KVA.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.651
Reliability Enhancement/Vegetation Management	0.052
<hr/>	
Total Distribution Charge	4.703
Transmission Service Cost Adjustment	2.486
Stranded Cost Adjustment Factor	(0.104)
Storm Recovery Adjustment Factor	0.000

Issued: July 8, 2019

Issued by: /s/ Susan L. Fleck

Effective: July 1, 2019

Susan L. Fleck
Title: President

Pole and Accessory Charge

An additional annual charge enumerated below will be applied where the Company is requested to furnish a suitable wood pole for the sole purpose of supporting a luminaire. If at a future date the pole is used for any purpose approved by the Company in addition to supporting a street and/or floodlight luminaire, the pole charge will be terminated. This pole may not be more than one (1) span from the existing secondary service located along a roadway or thoroughfare, and must be reachable for mechanized equipment.

Description	Monthly Price Per Unit
Overhead Service	
Wood Poles	\$9.09
Underground Service – Non-Metallic Standard	
Fiberglass – Direct Embedded	\$9.41
Fiberglass with Foundation < 25 ft.	\$15.98
Fiberglass with Foundation \geq 25 ft.	\$26.69
Metal Poles – Direct Embedded	\$19.04
Metal Poles with Foundation	\$22.97

Other Charges

Pursuant to RSA 9-E:4, the Company provides a part-night service that, when requested by a customer, will require the replacement of the photoelectric control that will allow for the operation of the luminaire for a portion of the night. The Company shall assess the customer a Part Night Charge of \$150 for the installation of each photoelectric control that must be replaced in order for part-night service to be operational and for the removal of such photoelectric control upon the customer’s request to return to full-night service. For installation or removal of each photoelectric control made during a scheduled maintenance visit or during the installation of a new outdoor lighting service, the Company shall assess the customer a Part Night Charge of \$20 for the installation or removal of each such photoelectric control. The Part Night Charge does not include the cost or fees associated with any work-zone protection, traffic control services and/or permits required to perform the customer requested change, all of which shall be the responsibility of the customer.

Issued: July 8, 2019

Issued by: /s/ Susan L. Fleck

Effective: July 1, 2019

Susan L. Fleck
Title: President

The energy charges for each luminaire will be determined by multiplying the current energy charges per kilowatt-hour by the average monthly kilowatt-hours shown in the following table:

All-Night Service Option:

The monthly kilowatt-hours and distribution rates for each luminaire served under the all-night service option are shown below.

For New and Existing Installations:

Lamp Light Output <u>Lumens</u>	Nominal Power Rating <u>Watts</u>	Monthly KWH per Luminaire												Monthly Distribution Rate
		<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	
<u>High Pressure Sodium Roadway:</u>														
4,000	50	22	18	19	16	16	14	15	16	18	20	20	22	\$7.69
9,600	100	43	37	37	33	33	29	30	33	35	39	41	44	\$9.35
27,500	250	108	92	93	82	78	72	76	82	88	98	102	110	\$16.43
50,000	400	172	147	149	131	125	115	121	132	140	157	164	175	\$21.41
<u>High Pressure Sodium Post Top:</u>														
9,600	100	43	37	37	33	33	29	30	33	35	39	41	44	\$10.77
<u>High Pressure Sodium Flood:</u>														
27,500	250	108	92	93	82	78	72	76	82	88	98	102	110	\$16.57
50,000	400	172	147	149	131	125	115	121	132	140	157	164	175	\$22.88

For Existing Installations Only:

Lamp Light Output <u>Lumens</u>	Nominal Power Rating <u>Watts</u>	Monthly KWH per Luminaire												Monthly Distribution Rate
		<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	
<u>Incandescent:</u>														
1,000	103	44	38	38	34	32	30	31	34	36	41	42	45	\$10.29
<u>Mercury Vapor Roadway:</u>														
4,000	100	22	18	19	16	16	14	15	16	18	20	20	22	\$7.43
8,000	175	43	37	37	33	33	29	30	33	35	39	41	44	\$9.06
22,000	400	108	92	93	82	78	72	76	82	88	98	102	110	\$17.14
63,000	1000	172	147	149	131	125	115	121	132	140	157	164	175	\$32.54
<u>Mercury Vapor Flood:</u>														
22,000	400	108	92	93	82	78	72	76	82	88	98	102	110	\$18.96
63,000	1000	172	147	149	131	125	115	121	132	140	157	164	175	\$32.75

Issued: July 8, 2019

Issued by: /s/ Susan L. Fleck

Effective: July 1, 2019

Susan L. Fleck
Title: President

For New and Existing Installations:

Lamp Light Output Lumens	Nominal Power Rating Watts	Monthly KWH per Luminaire												Monthly Distribution Rate
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
<u>LED:</u>														
3,000	30	13	11	11	10	9	9	9	10	11	12	12	13	\$11.38
5,000	50	22	18	19	16	16	14	15	16	18	20	20	22	\$11.85
16,000	130	56	48	48	42	40	37	39	43	46	51	53	57	\$13.69
21,000	190	82	70	71	62	59	55	58	62	67	75	78	83	\$18.02
<u>LED Underground Residential Developments:</u>														
5,000	50	22	18	19	16	16	14	15	16	18	20	20	22	\$13.02
<u>LED Flood:</u>														
9,400	90	39	33	34	29	28	26	27	30	32	35	37	39	\$13.12
14,600	130	56	48	48	42	40	37	39	43	46	51	53	57	\$14.37
<u>LED Barn:</u>														
4,800	50	22	18	19	16	16	14	15	16	18	20	20	22	\$5.00

Limitations on Availability

The availability of this rate to any Customer is contingent upon the availability to the Company of personnel and/or other resources necessary to perform the conversion of existing Fixtures.

Special Rate Conditions

Charges for the operation of outdoor lights may be increased if, in the Company's opinion, lights are to be installed in locations or under conditions such that estimated income will be insufficient to justify the estimated cost of construction.

Billings

One-twelfth of the annual price of luminaires, poles and accessories plus energy charges, including adjustments, will be billed each month beginning with the month following the month in which service is rendered.

Luminaire Charges and Pole and Accessory Charges will be based on the monthly rates above as measured from the date of the prior bill to the current bill date.

Issued: July 8, 2019
Effective: July 1, 2019
Issued by: /s/ Susan L. Fleck
Susan L. Fleck
Title: President

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge \$14.67 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.047
Reliability Enhancement/Vegetation Management	0.052
<hr/>	
Total Distribution Charge	4.099
Transmission Service Cost Adjustment	2.762
Stranded Cost Adjustment Factor	(0.108)
Storm Recovery Adjustment Factor	0.000

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

Issued: July 8, 2019

Issued by: /s/ Susan L. Fleck

Effective: July 1, 2019

Susan L. Fleck
Title: President

Rates for Retail Delivery Service

Customer Charge	\$14.67 per month
<u>Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)</u>	
Distribution Charge	4.782
Reliability Enhancement/Vegetation Management	0.052
<hr/>	
Total Distribution Charge	4.834
Transmission Service Cost Adjustment	2.515
Stranded Cost Adjustment Factor	(0.103)
Storm Recovery Adjustment Factor	0.000

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

Issued: July 8 , 2019

Issued by: /s/ Susan L. Fleck

Effective: July 1, 2019

Title: Susan L. Fleck
 President

RATES EFFECTIVE JULY 1, 2019
FOR USAGE ON AND AFTER JULY 1, 2019

Rate	Blocks	Distribution Charge	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
D	Customer Charge	\$ 14.67		14.67						14.67		\$ 14.67
	All kWh	\$ 0.04898	0.00052	0.04950	0.02732	(0.00106)	-	0.00535	-	0.08111	0.08299	\$ 0.16410
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	\$ 0.04229	0.00052	0.04281	0.02732	(0.00106)	-	0.00535	-	0.07442	0.08299	\$ 0.15741
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	\$ 0.04308	0.00052	0.04360	0.02732	(0.00106)	-	0.00535	-	0.07521	0.08299	\$ 0.15820
Farm ¹	All kWh	\$ 0.04623	0.00052	0.04675	0.02732	(0.00106)	-	0.00535	-	0.07836	0.08299	\$ 0.16135
D-10	Customer Charge	\$ 14.67		14.67						14.67		\$ 14.67
	On Peak kWh	\$ 0.10528	0.00052	0.10580	0.02388	(0.00105)	-	0.00535	-	0.13398	0.08299	\$ 0.21697
	Off Peak kWh	\$ 0.00145	0.00052	0.00197	0.02388	(0.00105)	-	0.00535	-	0.03015	0.08299	\$ 0.11314
G-1	Customer Charge	\$ 382.48		382.48						382.48		\$ 382.48
	Demand Charge	\$ 8.14		8.14						8.14		\$ 8.14
	On Peak kWh	\$ 0.00523	0.00052	0.00575	0.02130	(0.00105)	-	0.00535	-	0.03135		
									Effective 2/1/19, usage on or after	0.12864		\$ 0.15999
									Effective 3/1/19, usage on or after	0.10066		\$ 0.13201
									Effective 4/1/19, usage on or after	0.07542		\$ 0.10677
									Effective 5/1/19, usage on or after	0.06745		\$ 0.09880
									Effective 6/1/19, usage on or after	0.05429		\$ 0.08564
									Effective 7/1/19, usage on or after	0.05966		\$ 0.09101
	Off Peak kWh	\$ 0.00156	0.00052	0.00208	0.02130	(0.00105)	-	0.00535	-	0.02768		
									Effective 2/1/19, usage on or after	0.12864		\$ 0.15632
									Effective 3/1/19, usage on or after	0.10066		\$ 0.12834
									Effective 4/1/19, usage on or after	0.07542		\$ 0.10310
									Effective 5/1/19, usage on or after	0.06745		\$ 0.09513
									Effective 6/1/19, usage on or after	0.05429		\$ 0.08197
									Effective 7/1/19, usage on or after	0.05966		\$ 0.08734
G-2	Customer Charge	\$ 63.77		63.77						63.77		\$ 63.77
	Demand Charge	\$ 8.19		8.19						8.19		\$ 8.19
	All kWh	\$ 0.00205	0.00052	0.00257	0.02437	(0.00102)	-	0.00535	-	0.03127		
									Effective 2/1/19, usage on or after	0.12864		\$ 0.15991
									Effective 3/1/19, usage on or after	0.10066		\$ 0.13193
									Effective 4/1/19, usage on or after	0.07542		\$ 0.10669
									Effective 5/1/19, usage on or after	0.06745		\$ 0.09872
									Effective 6/1/19, usage on or after	0.05429		\$ 0.08556
									Effective 7/1/19, usage on or after	0.05966		\$ 0.09093
G-3	Customer Charge	\$ 14.67		14.67						14.67		\$ 14.67
	All kWh	\$ 0.04651	0.00052	0.04703	0.02486	(0.00104)	-	0.00535	-	0.07620	0.08299	\$ 0.15919
M	All kWh	\$ -	0.00052	0.00052	0.01483	(0.00103)	-	0.00535	-	0.01967	0.08299	\$ 0.10266
T	Customer Charge	\$ 14.67		14.67						14.67		\$ 14.67
	All kWh	\$ 0.04047	0.00052	0.04099	0.02762	(0.00108)	-	0.00535	-	0.07288	0.08299	\$ 0.15587
V	Minimum Charge	\$ 14.67		14.67						14.67		\$ 14.67
	All kWh	\$ 0.04782	0.00052	0.04834	0.02515	(0.00103)	-	0.00535	-	0.07781	0.08299	\$ 0.16080

¹ Rate is a subset of Domestic Rate D

Dated: July 8, 2019
Effective: July 1, 2019

Issued by: /s/Susan L. Fleck
Susan L. Fleck
Title: President