

Rate D

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes. If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge All kWh	6.038
Reliability Enhancement/Vegetation Management	0.064
Total Distribution All kWh	6.102
Transmission Charge	3.703
Stranded Cost Charge	(0.080)
Storm Recovery Adjustment Factor	0.000

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Issued by: /s/ Neil Proudman
Neil Proudman

Effective: November 1, 2021

Title: President

Off-Peak Use: 16 Hour Control

For all electricity separately metered and delivered between the hours of 11:00 p.m. on each day and 7:00 a.m. on the next day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	5.213
Reliability Enhancement/Vegetation Management	0.064
<hr/> Total Distribution	<hr/> 5.277
Transmission Charge	3.703
Stranded Cost Charge	(0.080)
Storm Recovery Adjustment Factor	0.000

If a Customer has installed an electric water heater of a type approved by the Company, electricity is delivered to such water heater is supplied only under this rate.

Off-Peak Use: 6 Hour Control

For all electricity separately metered and subject to the Company's right to limit the operation of the bottom water heating element up to 6 hours a day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	5.310
Reliability Enhancement/Vegetation Management	0.064
<hr/> Total Distribution	<hr/> 5.374
Transmission Charge	3.703
Stranded Cost Charge	(0.080)
Storm Recovery Adjustment Factor	0.000

If a Customer has installed an electric water heater of a type approved by the Company, and electricity delivered to such water heater is supplied only under this rate

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Title: Neil Proudman
President

Farm Use

The availability of the Farm Use Section is limited to those locations which were served under the Farm Use Section of Domestic Rate D, N.H.P.U.C. No. 8 - Electricity immediately prior to the effective date of this rate. For such farm customers, where all electricity is supplied by the Company, the RATE PER MONTH is modified as follows:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge*	5.699
Reliability Enhancement/Vegetation Management	0.064
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Total Distribution	5.763
Transmission Service Cost Adjustment	3.703
Stranded Cost Adjustment Factor	(0.080)
Storm Recovery Adjustment Factor	0.000

*All Regular Use kilowatt-hours in excess of the greater of the following:

- i. 500 kilowatt-hours
- ii. 100 kilowatt-hours per kilovolt-ampere of transformer capacity needed to serve the Customer

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Rate D-10 Optional Peak Load Rate

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes to selected customers presently served under Rate D.

If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate. The availability of this rate will be subject to the Company's ability to obtain the necessary meters and to render such service.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge On Peak	12.809
Distribution Charge Off Peak	0.172
Reliability Enhancement/Vegetation Management	0.064
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Total Distribution Charge On Peak	12.873
Total Distribution Charge Off Peak	0.236
Transmission Charge	2.848
Stranded Cost Charge	(0.080)
Storm Recovery Adjustment Factor	0.000

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

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Rates for Retail Delivery Service

Customer Charge \$444.70 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge On Peak	0.603
Distribution Charge Off Peak	0.178
Reliability Enhancement/Vegetation Management	0.064
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Total Distribution Charge On Peak	0.667
Total Distribution Charge Off Peak	0.242
Transmission Charge	2.957
Stranded Cost Charge	(0.080)
Storm Recovery Adjustment Factor	0.000

Demand Charges Per Kilowatt

Distribution \$9.43

Distribution Energy Charges Peak Periods

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Off-Peak hours will be from 9:00 p.m. to 8:00 a.m. daily Monday through Friday, and all day on Saturdays, Sundays, and holidays.

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

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Title: President

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General Long Hour Service Rate G-2

Availability

Retail Delivery Service under this rate is available for all purposes except resale subject to the provisions of this section. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than or equal to 20 kW of Demand but is less than 200 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. A customer may be transferred from rate G-2 at its request or at the option of the Company if the customer's twelve (12) month average monthly demand is less than 180 kW of demand for three consecutive months.

If any electricity is delivered hereunder at a given location, then all electricity delivered by the Company at such location shall be furnished hereunder, except such electricity as may be delivered under the provisions of the Limited Commercial Space Heating Rate V.

Character of Service

Service supplied under this rate will be 60 cycle, three-phase alternating current normally at a nominal voltage of 120/208, 277/480, 2400, 4160, 4800, 7200, 13,200 and 13,800 volts. All voltages are not available in every area.

Rate Per Month

The Rate Per Month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge \$74.11 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	0.239
Reliability Enhancement/Vegetation Management	0.064
Total Distribution Charge	0.303

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Transmission Charge	3.418
Stranded Cost Charge	(0.080)
Storm Recovery Adjustment Factor	0.000

Demand Charges Per Kilowatt

Distribution	\$9.48
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Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven months prior to the application of this rate shall be considered as having been established under this rate.

Optional Determination of Demand

However, a Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items a) or b) above. In such case, the Demand Charge and the Energy Charge will be increased by 20% during such period.

High Voltage Metering Adjustment

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

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General Service Rate G-3

Availability

Retail Delivery Service under this rate is available for all purposes except resale. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be less than 20 kW of demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- a) Single-phase normally three-wire at a nominal voltage of 120/240 volts.
- b) Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts.
- c) Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts.

All voltages are not available in every area.

Rate Per Month

The rate per month will be the sum of the Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$17.03 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	5.398
Reliability Enhancement/Vegetation Management	0.064
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Total Distribution Charge	5.462
Transmission Charge	3.104
Stranded Cost Charge	(0.080)
Storm Recovery Adjustment Factor	0.000

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Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge	\$14.74 per month
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Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.871
Reliability Enhancement/Vegetation Management	0.064
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Total Distribution Charge	4.935
Transmission Charge	2.795
Stranded Cost Charge	(0.080)
Storm Recovery Adjustment Factor	0.000

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

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	Neil Proudman
Effective: November 1, 2021	Title: <u> President </u>

Rates for Retail Delivery Service

Customer Charge	\$17.03 per month
<u>Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)</u>	
Distribution Charge	5.552
Reliability Enhancement/Vegetation Management	0.064
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Total Distribution Charge	5.616
Transmission Charge	2.456
Stranded Cost Charge	(0.080)
Storm Recovery Adjustment Factor	0.000

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

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Outdoor Lighting Service Rate M

Availability

Public Lighting

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

Private Lighting

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

Lighting Services

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.152
Reliability Enhancement/Vegetation Management	0.064
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Total Distribution	4.216
Transmission Charge	2.179
Stranded Cost Charge	(0.080)
Storm Recovery Adjustment Factor	0.000

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

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Neil Proudman
Title: President

Pole and Accessory Charge

An additional monthly charge enumerated below will be applied where the Company is requested to furnish a suitable wood pole for the sole purpose of supporting a luminaire. If at a future date the pole is used for any purpose approved by the Company in addition to supporting a street and/or floodlight luminaire, the pole charge will be terminated. This pole may not be more than one (1) span from the existing secondary service located along a roadway or thoroughfare, and must be reachable for mechanized equipment.

Description	Monthly Price Per Unit
Overhead Service	
Wood Poles	\$9.87
Underground Service – Non-Metallic Standard	
Fiberglass – Direct Embedded	\$10.28
Fiberglass with Foundation < 25 ft.	\$17.35
Fiberglass with Foundation >= 25 ft.	\$29.01
Metal Poles – Direct Embedded	\$20.68
Metal Poles with Foundation	\$24.95

Other Charges

Pursuant to RSA 9-E:4, the Company provides a part-night service that, when requested by a customer, will require the replacement of the photoelectric control that will allow for the operation of the luminaire for a portion of the night. The Company shall assess the customer a Part Night Charge of \$150 for the installation of each photoelectric control that must be replaced in order for part-night service to be operational and for the removal of such photoelectric control upon the customer’s request to return to full-night service. For installation or removal of each photoelectric control made during a scheduled maintenance visit or during the installation of a new outdoor lighting service, the Company shall assess the customer a Part Night Charge of \$20 for the installation or removal of each such photoelectric control. The Part Night Charge does not include the cost or fees associated with any work-zone protection, traffic control services and/or permits required to perform the customer requested change, all of which shall be the responsibility of the customer.

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For Full-Night Schedule and Part-Night Schedule, the monthly distribution charge is based on the monthly cost of the fixture as provided below:

For New and Existing Installations:

Lamp Nominal Light Output	Nominal Power Rating		Monthly Fixed Luminaire Charge	Average Monthly kWh		Monthly kWh Charges		Total Distribution Charges	
				Full Night Schedule	Part-Night Schedule	Full Night Schedule	Part-Night Schedule	Full Night Schedule	Part-Night Schedule
(Lumens)	Watts	Kelvin	\$/month	kWh/month	kWh/month	\$/month	\$/month	\$/month	\$/month
<u>High Pressure Sodium</u>									
4,000	50	2,000	\$8.72	16	8	\$0.98	\$0.49	\$9.70	\$9.21
9,600	100	2,000	\$10.08	33	17	\$2.01	\$1.01	\$12.09	\$11.09
27,500	250	2,000	\$16.73	82	41	\$5.00	\$2.50	\$21.73	\$19.23
50,000	400	2,000	\$20.81	131	66	\$7.99	\$4.00	\$28.80	\$24.81
9,600	100	2,000	\$11.83	33	17	\$2.01	\$1.01	\$13.84	\$12.84
<u>High Pressure Sodium (HPS) Flood</u>									
27,500	250	2,000	\$16.91	82	41	\$5.00	\$2.50	\$21.91	\$19.41
50,000	400	2,000	\$22.58	131	66	\$7.99	\$4.00	\$30.57	\$26.58

For Existing Installations Only:

Lamp Nominal Light Output	Nominal Power Rating		Monthly Fixed Luminaire Charge	Average Monthly kWh		Monthly kWh Charges		Total Distribution Charges	
				Full Night Schedule	Part-Night Schedule	Full Night Schedule	Part-Night Schedule	Full Night Schedule	Part-Night Schedule
(Lumens)	Watts	Kelvin	\$/month	kWh/month	kWh/month	\$/month	\$/month	\$/month	\$/month
<u>Incandescent</u>									
1000	103	2,400	\$11.19	34	17	\$2.07	\$1.04	\$13.26	\$12.23
<u>Mercury Vapor (MV)</u>									
4,000	100	4,000	\$7.74	33	17	\$2.01	\$1.01	\$9.75	\$8.75
8,000	175	4,000	\$8.69	57	29	\$3.48	\$1.74	\$12.17	\$10.43
22,000	400	5,700	\$15.54	131	66	\$7.99	\$4.00	\$23.53	\$19.54
63,000	1000	4,000	\$26.26	328	164	\$20.01	\$10.01	\$46.27	\$36.27
<u>Mercury Vapor (MV) Flood</u>									
22,000	400	5,700	\$17.78	131	66	\$7.99	\$4.00	\$25.77	\$21.78
63,000	1000	4,000	\$34.44	328	164	\$20.01	\$10.01	\$54.45	\$44.45

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Outdoor Lighting Service Rate LED-1

Availability

Public Lighting

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

Private Lighting

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

Lighting Services

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.152
Reliability Enhancement/Vegetation Management	0.064
Total Distribution	4.216
Transmission Charge	2.179
Stranded Cost Charge	(0.080)
Storm Recovery Adjustment Factor	0.000

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

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Neil Proudman
Title: President

Pole and Accessory Charge

An additional monthly charge enumerated below will be applied where the Company is requested to furnish a suitable wood pole for the sole purpose of supporting a luminaire. If at a future date the pole is used for any purpose approved by the Company in addition to supporting a street and/or floodlight luminaire, the pole charge will be terminated. This pole may not be more than one (1) span from the existing secondary service located along a roadway or thoroughfare, and must be reachable for mechanized equipment.

Description	Monthly Price Per Unit
Overhead Service	
Wood Poles	\$9.87
Underground Service – Non-Metallic Standard	
Fiberglass – Direct Embedded	\$10.28
Fiberglass with Foundation < 25 ft.	\$17.35
Fiberglass with Foundation >= 25 ft.	\$29.01
Metal Poles – Direct Embedded	\$20.68
Metal Poles with Foundation	\$24.95

Other Charges

Pursuant to RSA 9-E:4, the Company provides a part-night service that, when requested by a customer, will require the replacement of the photoelectric control that will allow for the operation of the luminaire for a portion of the night. The Company shall assess the customer a Part Night Charge of \$150 for the installation of each photoelectric control that must be replaced in order for part-night service to be operational and for the removal of such photoelectric control upon the customer’s request to return to full-night service. For installation or removal of each photoelectric control made during a scheduled maintenance visit or during the installation of a new outdoor lighting service, the Company shall assess the customer a Part Night Charge of \$20 for the installation or removal of each such photoelectric control. The Part Night Charge does not include the cost or fees associated with any work-zone protection, traffic control services and/or permits required to perform the customer requested change, all of which shall be the responsibility of the customer.

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For Full-Night Schedule and Part-Night Schedule, the monthly distribution charge is based on the monthly cost of the fixture as provided below:

Lamp Nominal Light Output (Lumens)	Nominal Power Rating Watts Kelvin		Monthly Fixed Luminaire Charge \$/month	Average Monthly kWh		Monthly kWh Charges		Total Distribution Charges	
				Full Night Schedule	Part-Night Schedule	Full Night Schedule	Part- Night Schedule	Full Night Schedule	Part- Night Schedule
				kWh/ month	kWh/ month	\$/ month	\$/ month	\$/ month	\$/ month
<u>LED Roadway/Highway</u>									
4,000	30	4,000	\$5.66	10	5	\$0.61	\$0.31	\$6.27	\$5.97
6,500	50	4,000	\$5.90	16	8	\$0.98	\$0.49	\$6.88	\$6.39
16,500	130	4,000	\$9.10	43	22	\$2.62	\$1.31	\$11.72	\$10.41
21,000	190	4,000	\$17.44	62	31	\$3.78	\$1.89	\$21.22	\$19.33
<u>LED Underground</u>									
3,000	30	3,000	\$13.18	10	5	\$0.61	\$0.31	\$13.79	\$13.49
<u>LED Flood:</u>									
10,500	90	4,000	\$8.96	30	15	\$1.83	\$0.92	\$10.79	\$9.88
16,500	130	4,000	\$10.31	43	22	\$2.62	\$1.31	\$12.93	\$11.62
<u>LED Caretaker II</u>									
4,000	30	3,000	\$5.07	10	5	\$0.61	\$0.31	\$5.68	\$5.38

Limitations on Availability

The availability of this rate to any Customer is contingent upon the availability to the Company of personnel and/or other resources necessary to perform the conversion of existing Fixtures.

Special Rate Conditions

Charges for the operation of outdoor lights may be increased if, in the Company's opinion, lights are to be installed in locations or under conditions such that estimated income will be insufficient to justify the estimated cost of construction.

Choice of Color Temperature

Each fixture type offered under this LED-1 tariff, except the Caretaker II and Underground Residential, is offered with a customer choice of correlated color temperature (CCT) of either 3000 Kelvin (K) or 4000 K. The Caretaker II and Underground Residential lights are only available in 3000 K. If the customer does not select a color temperature, fixtures with a CCT of 3000 K will be provided.

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President

Use of Advanced Controls

Where lighting controls that meet the current ANSI C12.20 standard have been installed that allow for variation from the Company’s outdoor lighting hours schedule under Full-Night Schedule or Part-Night Schedule, the Customer must provide verification of such installation to the Company and a schedule indicating the expected average operating wattage of lights subject to the Customer’s control and operation. Upon installation and at any time thereafter, the Customer must also provide the Company access, either directly or indirectly, to the data from the Customer’s control system in order for the Company to verify the measured energy use of the lighting systems and modify the billed usage as appropriate on a prospective basis. The schedule of average operating wattage ratings may be revised once per year at the request of the Customer. However, it is the Customer’s responsibility to immediately notify the Company of any planned or unplanned changes to its scheduled usage to allow for billing adjustments as may be needed.

The charge for the monthly kilowatt-hours shall be determined on the basis of the average operating wattage of the light sources resulting from installed control adjustments established at the beginning of the billing period multiplied by the average monthly hours of the outdoor lighting hours schedule. The wattage ratings shall allow for the billing of kilowatt-hours according to the schedule submitted by the Customer to the Company and reflect any adjustments from the lighting control system including, but not limited to, fixture trimming, dimming, brightening, variable dimming, and multiple hourly schedules.

Pole and Accessory Charge

An additional monthly charge enumerated below will be applied where the Company is requested to furnish a suitable wood pole for the sole purpose of supporting a luminaire. If at a future date the pole is used for any purpose approved by the Company in addition to supporting a street and/or floodlight luminaire, the pole charge will be terminated. This pole may not be more than one (1) span from the existing secondary service located along a roadway or thoroughfare, and must be reachable for mechanized equipment.

Description	Monthly Price Per Unit
Overhead Service	
Wood Poles	\$9.87
Underground Service – Non-Metallic Standard	
Fiberglass – Direct Embedded	\$10.28
Fiberglass with Foundation < 25 ft.	\$17.35
Fiberglass with Foundation >= 25 ft.	\$29.01
Metal Poles – Direct Embedded	\$20.68
Metal Poles with Foundation	\$24.95

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Rate EV Plug In Electric Vehicle D-12

Availability

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2021 through April 30, 2022

Customer Charge	\$11.35 per month
<u>Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)</u>	
Distribution Charge Off Peak	4.441
Distribution Charge Mid Peak	6.657
Distribution Charge Critical Peak	9.478
Reliability Enhancement/Vegetation Management	0.064
Total Distribution Charge Off Peak	4.505
Total Distribution Charge Mid Peak	6.721
Total Distribution Charge Critical Peak	9.542
Transmission Charge Off Peak	0.213
Transmission Charge Mid Peak	0.590
Transmission Charge Critical Peak	23.553
Energy Service Charge Off Peak	7.369
Energy Service Charge Mid Peak	8.407
Energy Service Charge Critical Peak	8.736
Stranded Cost Adjustment Factor	(0.080)
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: November 22, 2021 Issued by: /s/ Neil Proudman
Effective: November 1, 2021 Title: Neil Proudman
 President

Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2021, through April 30, 2022

Customer Charge	\$14.74 per month
-----------------	-------------------

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	4.441
Distribution Charge Mid Peak	6.657
Distribution Charge Critical Peak	9.478
Reliability Enhancement/Vegetation Management	0.064
<hr/>	
Total Distribution Charge Off Peak	4.505
Total Distribution Charge Mid Peak	6.721
Total Distribution Charge Critical Peak	9.542
Transmission Charge Off Peak	0.213
Transmission Charge Mid Peak	0.590
Transmission Charge Critical Peak	23.553
Energy Service Charge Off Peak	7.369
Energy Service Charge Mid Peak	8.407
Energy Service Charge Critical Peak	8.736
Stranded Cost Adjustment Factor	(0.080)
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued:	November 22, 2021	Issued by:	<u> /s/ Neil Proudman </u>
			Neil Proudman
Effective:	November 1, 2021	Title:	<u> President </u>

RATES EFFECTIVE NOVEMBER 1, 2021
FOR USAGE ON AND AFTER NOVEMBER 1, 2021

Rate	Blocks	Distribution Charge	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
D	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	All kWh	\$ 0.06038	0.00064	0.06102	0.03703	(0.00080)	-	0.00678	-	0.10403	0.08396	\$ 0.18799
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	\$ 0.05213	0.00064	0.05277	0.03703	(0.00080)	-	0.00678	-	0.09578	0.08396	\$ 0.17974
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	\$ 0.05310	0.00064	0.05374	0.03703	(0.00080)	-	0.00678	-	0.09675	0.08396	\$ 0.18071
Farm ¹	All kWh	\$ 0.05699	0.00064	0.05763	0.03703	(0.00080)	-	0.00678	-	0.10064	0.08396	\$ 0.18460
D-10	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	On Peak kWh	\$ 0.12809	0.00064	0.12873	0.02848	(0.00080)	-	0.00678	-	0.16319	0.08396	\$ 0.24715
	Off Peak kWh	\$ 0.00172	0.00064	0.00236	0.02848	(0.00080)	-	0.00678	-	0.03682	0.08396	\$ 0.12078
	Customer Charge	\$ 444.70		444.70						444.70		\$ 444.70
	Demand Charge	\$ 9.43		9.43						9.43		\$ 9.43
	On Peak kWh	\$ 0.00603	0.00064	0.00667	0.02957	(0.00080)	-	0.00678	-	0.04222		
									Effective 8/1/21, usage on or after		0.06483	\$ 0.10705
									Effective 9/1/21, usage on or after		0.06126	\$ 0.10348
									Effective 10/1/21, usage on or after		0.06297	\$ 0.10519
									Effective 11/1/21, usage on or after		0.07557	\$ 0.11779
									Effective 12/1/21, usage on or after		0.09555	\$ 0.13777
									Effective 1/1/22, usage on or after		0.11895	\$ 0.16117
G-1	Off Peak kWh	\$ 0.00178	0.00064	0.00242	0.02957	(0.00080)	-	0.00678	-	0.03797		
									Effective 8/1/21, usage on or after		0.06483	\$ 0.10280
									Effective 9/1/21, usage on or after		0.06126	\$ 0.09923
									Effective 10/1/21, usage on or after		0.06297	\$ 0.10094
									Effective 11/1/21, usage on or after		0.07557	\$ 0.11354
									Effective 12/1/21, usage on or after		0.09555	\$ 0.13352
									Effective 1/1/22, usage on or after		0.11895	\$ 0.15692
	Customer Charge	\$ 74.11		74.11						74.11		\$ 74.11
	Demand Charge	\$ 9.48		9.48						9.48		\$ 9.48
	All kWh	\$ 0.00239	0.00064	0.00303	0.03418	(0.00080)	-	0.00678	-	0.04319		
									Effective 8/1/21, usage on or after		0.06483	\$ 0.10802
									Effective 9/1/21, usage on or after		0.06126	\$ 0.10445
									Effective 10/1/21, usage on or after		0.06297	\$ 0.10616
									Effective 11/1/21, usage on or after		0.07557	\$ 0.11876
									Effective 12/1/21, usage on or after		0.09555	\$ 0.13874
									Effective 1/1/22, usage on or after		0.11895	\$ 0.16214
G-3	Customer Charge	\$ 17.03		17.03						17.03		\$ 17.03
	All kWh	\$ 0.05398	0.00064	0.05462	0.03104	(0.00080)	-	0.00678	-	0.09164	0.08396	\$ 0.17560
T	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	All kWh	\$ 0.04871	0.00064	0.04935	0.02795	(0.00080)	-	0.00678	-	0.08328	0.08396	\$ 0.16724
V	Minimum Charge	\$ 17.03		17.03						17.03		\$ 17.03
	All kWh	\$ 0.05552	0.00064	0.05616	0.02456	(0.00080)	-	0.00678	-	0.08670	0.08396	\$ 0.17066

¹ Rate is a subset of Domestic Rate D

Dated: November 22, 2021
Effective: November 1, 2021

Issued by: /s/Neil Proudman
Neil Proudman
Title: President

RATES EFFECTIVE NOVEMBER 1, 2021
FOR USAGE ON AND AFTER NOVEMBER 1, 2021

Rate	Blocks	Distribution Charge	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
	Customer Charge	\$14.74		\$14.74								\$14.74
	<u>Monday through Friday</u>											
D-11	Off Peak	\$0.04441	\$0.00064	\$0.04505	\$0.00213	(\$0.00080)	-	\$0.00678	-	\$0.05316	\$0.07369	\$0.12685
	Mid Peak	\$0.06657	\$0.00064	\$0.06721	\$0.00590	(\$0.00080)	-	\$0.00678	-	\$0.07909	\$0.08407	\$0.16316
	Critical Peak	\$0.09478	\$0.00064	\$0.09542	\$0.23553	(\$0.00080)	-	\$0.00678	-	\$0.33693	\$0.08736	\$0.42429
	<u>Saturday through Sunday and Holidays</u>											
	Off Peak	\$0.04441	\$0.00064	\$0.04505	\$0.00213	(\$0.00080)	-	\$0.00678	-	\$0.05316	\$0.07369	\$0.12685
	Mid Peak	\$0.06657	\$0.00064	\$0.06721	\$0.00590	(\$0.00080)	-	\$0.00678	-	\$0.07909	\$0.08407	\$0.16316
	Customer Charge	\$11.35		\$11.35								\$11.35
	<u>Monday through Friday</u>											
Rate EV	Off Peak	\$0.04441	\$0.00064	\$0.04505	\$0.00213	(\$0.00080)	-	\$0.00678	-	\$0.05316	\$0.07369	\$0.12685
	Mid Peak	\$0.06657	\$0.00064	\$0.06721	\$0.00590	(\$0.00080)	-	\$0.00678	-	\$0.07909	\$0.08407	\$0.16316
	Critical Peak	\$0.09478	\$0.00064	\$0.09542	\$0.23553	(\$0.00080)	-	\$0.00678	-	\$0.33693	\$0.08736	\$0.42429
	<u>Saturday through Sunday and Holidays</u>											
	Off Peak	\$0.04441	\$0.00064	\$0.04505	\$0.00213	(\$0.00080)	-	\$0.00678	-	\$0.05316	\$0.07369	\$0.12685
	Mid Peak	\$0.06657	\$0.00064	\$0.06721	\$0.00590	(\$0.00080)	-	\$0.00678	-	\$0.07909	\$0.08407	\$0.16316
	<u>Luminaire Charge</u>											
	HPS 4,000	\$8.72		\$8.72								\$8.72
	HPS 9,600	\$10.08		\$10.08								\$10.08
	HPS 27,500	\$16.73		\$16.73								\$16.73
	HPS 50,000	\$20.81		\$20.81								\$20.81
	HPS 9,600 (Post Top)	\$11.83		\$11.83								\$11.83
	HPS 27,500 Flood	\$16.91		\$16.91								\$16.91
M	HPS 50,000 Flood	\$22.58		\$22.58								\$22.58
	Incandescent 1,000	\$11.19		\$11.19								\$11.19
	Mercury Vapor 4,000	\$7.74		\$7.74								\$7.74
	Mercury Vapor 8,000	\$8.69		\$8.69								\$8.69
	Mercury Vapor 22,000	\$15.54		\$15.54								\$15.54
	Mercury Vapor 63,000	\$26.26		\$26.26								\$26.26
	Mercury Vapor 22,000 Flood	\$17.78		\$17.78								\$17.78
	Mercury Vapor 63,000 Flood	\$34.44		\$34.44								\$34.44
	<u>Luminaire Charge</u>											
	30 Watt Pole Top	\$5.66		\$5.66								\$5.66
	50 Watt Pole Top	\$5.90		\$5.90								\$5.90
	130 Watt Pole Top	\$9.10		\$9.10								\$9.10
LED-1	190 Watt Pole Top	\$17.44		\$17.44								\$17.44
	30 Watt URD	\$13.18		\$13.18								\$13.18
	90 Watt Flood	\$8.96		\$8.96								\$8.96
	130 Watt Flood	\$10.31		\$10.31								\$10.31
	30 Watt Caretaker	\$5.07		\$5.07								\$5.07
	Pole -Wood	\$9.87		\$9.87								\$9.87
	Fiberglass - Direct Embedded	\$10.28		\$10.28								\$10.28
Poles	Fiberglass w/Foundation <25 ft	\$17.35		\$17.35								\$17.35
	Fiberglass w/Foundation >=25 ft	\$29.01		\$29.01								\$29.01
	Metal Poles - Direct Embedded	\$20.68		\$20.68								\$20.68
	Metal Poles with Foundation	\$24.95		\$24.95								\$24.95
M & LED-1	All kWh	\$0.04152	\$0.00064	\$0.04216	\$0.02179	(\$0.00080)	\$0.00000	\$0.00678	\$0.00000	\$0.06993	\$0.08396	\$0.15389
LED-2	All kWh	\$0.04152	\$0.00064	\$0.04216	\$0.02179	(\$0.00080)	\$0.00000	\$0.00678	\$0.00000	\$0.06993	\$0.08396	\$0.15389

Dated: November 22, 2021
Effective: November 1, 2021

Issued by: /s/Neil Proudman
Neil Proudman
Title: President

Rate D

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes. If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge All kWh	6.0 2238
Reliability Enhancement/Vegetation Management	0.064
<hr/>	<hr/>
Total Distribution All kWh	6.102 086
 Transmission Charge	 3.703
Stranded Cost Charge	(0.080)
Storm Recovery Adjustment Factor	0.000

Issued: ~~July 6~~ November 22, 2021

Issued by: _____
Neil Proudman

Effective: ~~July~~ November 1, 2021

Title: President

Off-Peak Use: 16 Hour Control

For all electricity separately metered and delivered between the hours of 11:00 p.m. on each day and 7:00 a.m. on the next day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	5.20013
Reliability Enhancement/Vegetation Management	0.064
<hr/>	<hr/>
Total Distribution	5.27764
Transmission Charge	3.703
Stranded Cost Charge	(0.080)
Storm Recovery Adjustment Factor	0.000

If a Customer has installed an electric water heater of a type approved by the Company, electricity is delivered to such water heater is supplied only under this rate.

Off-Peak Use: 6 Hour Control

For all electricity separately metered and subject to the Company’s right to limit the operation of the bottom water heating element up to 6 hours a day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	5.296310
Reliability Enhancement/Vegetation Management	0.064
<hr/>	<hr/>
Total Distribution	5.374360
Transmission Charge	3.703
Stranded Cost Charge	(0.080)
Storm Recovery Adjustment Factor	0.000

If a Customer has installed an electric water heater of a type approved by the Company, and electricity delivered to such water heater is supplied only under this rate

Issued: November 22, 2021 Issued by: /s/ Neil Proudman
Neil Proudman
Effective: November 1, 2021 Title: President

~~Authorized by NHPUC Order No. 26,537 in Docket No. DE 19-064, dated October 29, 2021~~
Issued: ~~July 6, 2021~~ Issued by: ~~/s/ Neil Proudman~~
~~Neil Proudman~~
Effective: ~~July 1, 2021~~ Title: ~~President~~

~~Authorized by NHPUC Order No. 26,494 in Docket No. DE 19-064, dated July 1, 2021~~

Farm Use

The availability of the Farm Use Section is limited to those locations which were served under the Farm Use Section of Domestic Rate D, N.H.P.U.C. No. 8 - Electricity immediately prior to the effective date of this rate. For such farm customers, where all electricity is supplied by the Company, the RATE PER MONTH is modified as follows:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge*	5.6846
	<u>99</u>
Reliability Enhancement/Vegetation Management	0.064
Total Distribution	5.7634
	<u>8</u>
Transmission Service Cost Adjustment	3.703
Stranded Cost Adjustment Factor	(0.080)
Storm Recovery Adjustment Factor	0.000

*All Regular Use kilowatt-hours in excess of the greater of the following:

- i. 500 kilowatt-hours
- ii. 100 kilowatt-hours per kilovolt-ampere of transformer capacity needed to serve the Customer

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Neil Proudman

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Neil Proudman

Effective: July 1, 2021 Title: President

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Rate D-10 Optional Peak Load Rate

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes to selected customers presently served under Rate D.

If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate. The availability of this rate will be subject to the Company's ability to obtain the necessary meters and to render such service.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge On Peak	12. 777 809
Distribution Charge Off Peak	0.17 2
Reliability Enhancement/Vegetation Management	0.064
Total Distribution Charge On Peak	12. 873 841
Total Distribution Charge Off Peak	0.23 6
Transmission Charge	2.848
Stranded Cost Charge	(0.080)
Storm Recovery Adjustment Factor	0.000

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Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

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Rates for Retail Delivery Service

Customer Charge \$44~~34~~.~~84~~~~70~~ per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge On Peak	0.60 23
Distribution Charge Off Peak	0.17 88
Reliability Enhancement/Vegetation Management	0.064
<hr/>	
Total Distribution Charge On Peak	0.66 76
Total Distribution Charge Off Peak	0.24 22
Transmission Charge	2.957
Stranded Cost Charge	(0.080)
Storm Recovery Adjustment Factor	0.000

Demand Charges Per Kilowatt

Distribution \$9.4~~23~~

Distribution Energy Charges Peak Periods

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Off-Peak hours will be from 9:00 p.m. to 8:00 a.m. daily Monday through Friday, and all day on Saturdays, Sundays, and holidays.

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

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Issued: July 6, 2021 Issued by: /s/ Neil Proudman
Neil Proudman
Effective: July 1, 2021 Title: President

Authorized by NHPUC Order No. 26,494 in Docket No. DE 19-064, dated July 1, 2021

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

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Neil Proudman
Effective: November 1, 2021 Title: President

Authorized by NHPUC Order No. 26,537 in Docket No. DE 19-064, dated October 29, 2021
Issued: July 6, 2021 Issued by: /s/ Neil Proudman
Neil Proudman
Effective: July 1, 2021 Title: President

~~Authorized by NHPUC Order No. 26,494 in Docket No. DE 19-064, dated July 1, 2021~~

General Long Hour Service Rate G-2

Availability

Retail Delivery Service under this rate is available for all purposes except resale subject to the provisions of this section. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than or equal to 20 kW of Demand but is less than 200 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. A customer may be transferred from rate G-2 at its request or at the option of the Company if the customer's twelve (12) month average monthly demand is less than 180 kW of demand for three consecutive months.

If any electricity is delivered hereunder at a given location, then all electricity delivered by the Company at such location shall be furnished hereunder, except such electricity as may be delivered under the provisions of the Limited Commercial Space Heating Rate V.

Character of Service

Service supplied under this rate will be 60 cycle, three-phase alternating current normally at a nominal voltage of 120/208, 277/480, 2400, 4160, 4800, 7200, 13,200 and 13,800 volts. All voltages are not available in every area.

Rate Per Month

The Rate Per Month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge \$~~734.97~~11 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	0.2 39 <u>39</u>
Reliability Enhancement/Vegetation Management	0.064
<hr/> Total Distribution Charge	<hr/> 0.30 3 <u>3</u>

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Neil Proudman

Effective: November 1, 2021 Title: President

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Neil Proudman

Effective: July 1, 2021 Title: President

Authorized by NHPUC Order No. 26,494 in Docket No. DE 19-064, dated July 1, 2021

Transmission Charge	3.418
Stranded Cost Charge	(0.080)
Storm Recovery Adjustment Factor	0.000

Demand Charges Per Kilowatt

Distribution \$9.4847

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven months prior to the application of this rate shall be considered as having been established under this rate.

Optional Determination of Demand

However, a Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items a) or b) above. In such case, the Demand Charge and the Energy Charge will be increased by 20% during such period.

High Voltage Metering Adjustment

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

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Issued: July 6, 2021 Issued by: /s/ Neil Proudman
Neil Proudman
Effective: July 1, 2021 Title: President

Authorized by NHPUC Order No. 26,494 in Docket No. DE 19-064, dated July 1, 2021

General Service Rate G-3

Availability

Retail Delivery Service under this rate is available for all purposes except resale. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be less than 20 kW of demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- a) Single-phase normally three-wire at a nominal voltage of 120/240 volts.
- b) Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts.
- c) Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts.

All voltages are not available in every area.

Rate Per Month

The rate per month will be the sum of the Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$17.03 ~~0~~ per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	5.388
	<u>398</u>
Reliability Enhancement/Vegetation Management	0.064
Total Distribution Charge	5.462
	52

Transmission Charge 3.104

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Neil Proudman

Effective: November 1, 2021 Title: President

Authorized by NHPUC Order No. 26,537 in Docket No. DE 19-064, dated October 29, 2021

Issued: July 6, 2021 Issued by: /s/ Neil Proudman
Neil Proudman

Effective: July 1, 2021 Title: President

Authorized by NHPUC Order No. 26,494 in Docket No. DE 19-064, dated July 1, 2021

Stranded Cost Charge	(0.080)
Storm Recovery Adjustment Factor	0.000

Issued: November 22, 2021 Issued by: /s/ Neil Proudman
Neil Proudman
Effective: November 1, 2021 Title: President

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Issued: July 6, 2021 Issued by: /s/ Neil Proudman
Neil Proudman
Effective: July 1, 2021 Title: President

~~Authorized by NHPUC Order No. 26,494 in Docket No. DE 19-064, dated July 1, 2021~~

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.8 60 <u>71</u>
Reliability Enhancement/Vegetation Management	0.064
<hr/> Total Distribution Charge	<hr/> 4.9 35 <u>24</u>
Transmission Charge	2.795
Stranded Cost Charge	(0.080)
Storm Recovery Adjustment Factor	0.000

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

Issued: November 22, 2021 Issued by: /s/ Neil Proudman
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Effective: November 1, 2021 Title: President

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Effective: July 1, 2021 Title: President

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Rates for Retail Delivery Service

Customer Charge	\$17.00 3 per month
<u>Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)</u>	
Distribution Charge	5.54 2 <u>5</u>
Reliability Enhancement/Vegetation Management	0.064
<hr/>	
Total Distribution Charge	5.61 6 <u>6</u>
Transmission Charge	2.456
Stranded Cost Charge	(0.080)
Storm Recovery Adjustment Factor	0.000

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

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Neil Proudman
Effective: July 1, 2021 Title: President

Authorized by NHPUC Order No. 26,494 in Docket No. DE 19-064, dated July 1, 2021

Outdoor Lighting Service Rate M

Availability

Public Lighting

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

Private Lighting

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

Lighting Services

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.14452
Reliability Enhancement/Vegetation Management	0.064
Total Distribution	4.21608
Transmission Charge	2.179
Stranded Cost Charge	(0.080)
Storm Recovery Adjustment Factor	0.000

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

Issued: November 22, 2021 Issued by: /s/ Neil Proudman
Neil Proudman
Effective: November 1, 2021 Title: President

Authorized by NHPUC Order No. 26,537 in Docket No. DE 19-064, dated October 29, 2021
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Neil Proudman
Effective: July 1, 2021 Title: President

Authorized by NHPUC Order No. 26,494 in Docket No. DE 19-064, dated July 1, 2021

Pole and Accessory Charge

An additional monthly charge enumerated below will be applied where the Company is requested to furnish a suitable wood pole for the sole purpose of supporting a luminaire. If at a future date the pole is used for any purpose approved by the Company in addition to supporting a street and/or floodlight luminaire, the pole charge will be terminated. This pole may not be more than one (1) span from the existing secondary service located along a roadway or thoroughfare, and must be reachable for mechanized equipment.

Description	Monthly Price Per Unit
Overhead Service	
Wood Poles	\$9.8 75
Underground Service – Non-Metallic Standard	
Fiberglass – Direct Embedded	\$10. 2628
Fiberglass with Foundation < 25 ft.	\$17.3 52
Fiberglass with Foundation >= 25 ft.	\$29. 018-95
Metal Poles – Direct Embedded	\$20. 6864
Metal Poles with Foundation	\$24.9 50

Other Charges

Pursuant to RSA 9-E:4, the Company provides a part-night service that, when requested by a customer, will require the replacement of the photoelectric control that will allow for the operation of the luminaire for a portion of the night. The Company shall assess the customer a Part Night Charge of \$150 for the installation of each photoelectric control that must be replaced in order for part-night service to be operational and for the removal of such photoelectric control upon the customer’s request to return to full-night service. For installation or removal of each photoelectric control made during a scheduled maintenance visit or during the installation of a new outdoor lighting service, the Company shall assess the customer a Part Night Charge of \$20 for the installation or removal of each such photoelectric control. The Part Night Charge does not include the cost or fees associated with any work-zone protection, traffic control services and/or permits required to perform the customer requested change, all of which shall be the responsibility of the customer.

Issued: November 22, 2021 Issued by: /s/ Neil Proudman
Neil Proudman

Effective: November 1, 2021 Title: President

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Issued: ~~July 6, 2021~~ Issued by: ~~/s/ Neil Proudman~~
~~Neil Proudman~~

Effective: ~~July 1, 2021~~ Title: ~~President~~

~~Authorized by NHPUC Order No. 26,494 in Docket No. DE 19-064, dated July 1, 2021~~

For Full-Night Schedule and Part-Night Schedule, the monthly distribution charge is based on the monthly cost of the fixture as provided below:

For New and Existing Installations:

Lamp Nominal Light Output	Nominal Power Rating		Monthly Fixed Luminaire Charge	Average Monthly kWh		Monthly kWh Charges		Total Distribution Charges	
				Full Night Schedule	Part-Night Schedule	Full Night Schedule	Part-Night Schedule	Full Night Schedule	Part-Night Schedule
(Lumens)	Watts	Kelvin	\$/month	kWh/month	kWh/month	\$/month	\$/month	\$/month	\$/month
<u>High Pressure Sodium</u>									
4,000	50	2,000	\$8.71	16	8	\$0.64	\$0.32	\$9.35	\$9.03
9,600	100	2,000	\$10.07	33	17	\$1.32	\$0.66	\$11.39	\$10.73
27,500	250	2,000	\$16.70	82	41	\$3.27	\$1.64	\$19.97	\$18.34
50,000	400	2,000	\$20.77	131	66	\$5.23	\$2.62	\$26.00	\$23.39
9,600	100	2,000	\$11.81	33	17	\$1.32	\$0.66	\$13.13	\$12.47
<u>High Pressure Sodium (HPS) Flood</u>									
27,500	250	2,000	\$16.88	82	41	\$3.27	\$1.64	\$20.15	\$18.52
50,000	400	2,000	\$22.54	131	66	\$5.23	\$2.62	\$27.77	\$25.16

For Existing Installations Only:

Lamp Nominal Light Output	Nominal Power Rating		Monthly Fixed Luminaire Charge	Average Monthly kWh		Monthly kWh Charges		Total Distribution Charges	
				Full Night Schedule	Part-Night Schedule	Full Night Schedule	Part-Night Schedule	Full Night Schedule	Part-Night Schedule
(Lumens)	Watts	Kelvin	\$/month	kWh/month	kWh/month	\$/month	\$/month	\$/month	\$/month
<u>Incandescent</u>									
1000	103	2,400	\$11.17	34	17	\$1.36	\$0.68	\$12.53	\$11.85
<u>Mercury Vapor (MV)</u>									
4,000	100	4,000	\$7.73	33	17	\$1.32	\$0.66	\$9.05	\$8.39
8,000	175	4,000	\$8.68	57	29	\$2.28	\$1.14	\$10.96	\$9.82
22,000	400	5,700	\$15.51	131	66	\$5.23	\$2.62	\$20.74	\$18.13
63,000	1000	4,000	\$26.21	328	164	\$13.10	\$6.55	\$39.31	\$32.76
<u>Mercury Vapor (MV) Flood</u>									
22,000	400	5,700	\$17.75	131	66	\$5.23	\$2.62	\$22.98	\$20.37
63,000	1000	4,000	\$34.38	328	164	\$13.10	\$6.55	\$47.48	\$40.93

Issued: November 22, 2021

Issued by: _____/s/ Neil Proudman

Effective: November 1, 2021

Neil Proudman
Title: President

Outdoor Lighting Service Rate LED-1

Availability

Public Lighting

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

Private Lighting

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

Lighting Services

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.1 5244
Reliability Enhancement/Vegetation Management	0.064
Total Distribution	4.21608
Transmission Charge	2.179
Stranded Cost Charge	(0.080)
Storm Recovery Adjustment Factor	0.000

Issued: November 22, 2021 Issued by: /s/ Neil Proudman
Neil Proudman

Effective: November 1, 2021 Title: President

Authorized by NHPUC Order No. 26,537 in Docket No. DE 19-064, dated October 29, 2021

Issued: July 6, 2021 Issued by: /s/ Neil Proudman
Neil Proudman

Effective: July 1, 2021 Title: President

Authorized by NHPUC Order No. 26,494 in Docket No. DE 19-064, dated July 1, 2021

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

Issued: November 22, 2021 Issued by: /s/ Neil Proudman
Neil Proudman
Effective: November 1, 2021 Title: President

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Issued: July 6, 2021 Issued by: /s/ Neil Proudman
Neil Proudman
Effective: July 1, 2021 Title: President

~~Authorized by NHPUC Order No. 26,494 in Docket No. DE 19-064, dated July 1, 2021~~

Pole and Accessory Charge

An additional monthly charge enumerated below will be applied where the Company is requested to furnish a suitable wood pole for the sole purpose of supporting a luminaire. If at a future date the pole is used for any purpose approved by the Company in addition to supporting a street and/or floodlight luminaire, the pole charge will be terminated. This pole may not be more than one (1) span from the existing secondary service located along a roadway or thoroughfare, and must be reachable for mechanized equipment.

Description	Monthly Price Per Unit
Overhead Service	
Wood Poles	\$9.8 75
Underground Service – Non-Metallic Standard	
Fiberglass – Direct Embedded	\$10. 2826
Fiberglass with Foundation < 25 ft.	\$17.3 52
Fiberglass with Foundation >= 25 ft.	\$2 98.0195
Metal Poles – Direct Embedded	\$20. 6864
Metal Poles with Foundation	\$24.9 50

Other Charges

Pursuant to RSA 9-E:4, the Company provides a part-night service that, when requested by a customer, will require the replacement of the photoelectric control that will allow for the operation of the luminaire for a portion of the night. The Company shall assess the customer a Part Night Charge of \$150 for the installation of each photoelectric control that must be replaced in order for part-night service to be operational and for the removal of such photoelectric control upon the customer’s request to return to full-night service. For installation or removal of each photoelectric control made during a scheduled maintenance visit or during the installation of a new outdoor lighting service, the Company shall assess the customer a Part Night Charge of \$20 for the installation or removal of each such photoelectric control. The Part Night Charge does not include the cost or fees associated with any work-zone protection, traffic control services and/or permits required to perform the customer requested change, all of which shall be the responsibility of the customer.

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For Full-Night Schedule and Part-Night Schedule, the monthly distribution charge is based on the monthly cost of the fixture as provided below:

Lamp Nominal Light Output (Lumens)	Nominal Power Rating Watts Kelvin		Monthly Fixed Luminaire Charge \$/month	Average Monthly kWh		Monthly kWh Charges		Total Distribution Charges	
				Full Night Schedule	Part-Night Schedule	Full Night Schedule	Part- Night Schedule	Full Night Schedule	Part- Night Schedule
				kWh/ month	kWh/ month	\$/ month	\$/ month	\$/ month	\$/ month
<u>LED Roadway/Highway</u>									
4,000	30	4,000	\$5.65	10	5	\$0.40	\$0.20	\$6.05	\$5.85
6,500	50	4,000	\$5.89	16	8	\$0.64	\$0.32	\$6.53	\$6.21
16,500	130	4,000	\$9.09	43	22	\$1.72	\$0.86	\$10.81	\$9.95
21,000	190	4,000	\$17.41	62	31	\$2.48	\$1.24	\$19.89	\$18.65
<u>LED Underground</u>									
3,000	30	3,000	\$13.16	10	5	\$0.40	\$0.20	\$13.56	\$13.36
<u>LED Flood</u>									
10,500	90	4,000	\$8.95	30	15	\$1.20	\$0.60	\$10.15	\$9.55
16,500	130	4,000	\$10.29	43	22	\$1.72	\$0.86	\$12.01	\$11.15
<u>LED Caretaker II</u>									
4,000	30	3,000	\$5.07	10	5	\$0.40	\$0.20	\$5.47	\$5.27

Limitations on Availability

The availability of this rate to any Customer is contingent upon the availability to the Company of personnel and/or other resources necessary to perform the conversion of existing Fixtures.

Special Rate Conditions

Charges for the operation of outdoor lights may be increased if, in the Company's opinion, lights are to be installed in locations or under conditions such that estimated income will be insufficient to justify the estimated cost of construction.

Choice of Color Temperature

Each fixture type offered under this LED-1 tariff, except the Caretaker II and Underground

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Residential, is offered with a customer choice of correlated color temperature (CCT) of either 3000 Kelvin (K) or 4000 K. The Caretaker II and Underground Residential lights are only available in 3000 K. If the customer does not select a color temperature, fixtures with a CCT of 3000 K will be provided.

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Additional Requirements

Fixtures must be provided by the Customer for installation on the Company's facilities. Fixtures shall be accepted by the Company in advance of installation and must be compatible with existing line voltage and brackets, and must require no special tools or training to install and maintain. Customers who are replacing existing fixtures with LED fixtures are responsible for the cost of removal and installation. Customers may choose to have this work completed by the Company or may opt to hire and pay a private line contractor to perform the work. Any private contractor shall have all the requisite training, certifications and insurance to safely perform the required installations, and shall be licensed by the State and accepted by the Company. Prior to commencement of work, the municipality must provide written certification of the qualifications to the Company. Contractors shall coordinate the installation work with the Company and submit a work plan subject to approval by the Company, including provisions for either returning removed fixtures to the Company or otherwise disposing of them as approved by the Company. The Customer shall bear all expenses related to the use of such labor, including any expenses arising from damage to the Company's electrical system caused by the contractor's actions.

Monthly Rates:

The energy charges for each luminaire will be determined by multiplying the energy charges per kilowatt-hour by the average monthly kilowatt-hours. The Customer is responsible for providing the list of fixtures and wattages to allow the Company to calculate the kWh to be billed. The kWh will be calculated based on the 2020 Farmer's Almanac hours of daylight.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge per kWh	4.1 <u>4452</u>
Reliability Enhancement/Vegetation Management	0.064
Total Distribution	4.2<u>1608</u>
Transmission Charge	2.179
Stranded Cost Charge	(0.080)
Storm Recovery Adjustment Factor	0.000

For the alternative schedule, the monthly kWh shall be determined as set forth under Use of Advanced Controls.

Failure of Lights to Burn

Issued: November 22, 2021 Issued by: /s/ Neil Proudman
Neil Proudman

Effective: November 1, 2021 Title: President

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Effective: July 1, 2021 Title: President

Authorized by NHPUC Order No. 26,494 in Docket No. DE 19-064, dated July 1, 2021

Should any light fail to burn for the full period provided above, a deduction will be made from the calculated monthly kWh of such light, upon presentation of a claim from the Customer. The provisions of this paragraph do not apply when failure to burn is due to an act of God, or an act or order of any Public Authority or accidental or malicious breakage, provided, however, the necessary repairs are made with reasonable dispatch upon notification by the Customer.

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Neil Proudman
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Issued: July 6, 2021 Issued by: /s/ Neil Proudman
Neil Proudman
Effective: July 1, 2021 Title: President

Authorized by NHPUC Order No. 26,494 in Docket No. DE 19-064, dated July 1, 2021

Use of Advanced Controls

Where lighting controls that meet the current ANSI C12.20 standard have been installed that allow for variation from the Company’s outdoor lighting hours schedule under Full-Night Schedule or Part-Night Schedule, the Customer must provide verification of such installation to the Company and a schedule indicating the expected average operating wattage of lights subject to the Customer’s control and operation. Upon installation and at any time thereafter, the Customer must also provide the Company access, either directly or indirectly, to the data from the Customer’s control system in order for the Company to verify the measured energy use of the lighting systems and modify the billed usage as appropriate on a prospective basis. The schedule of average operating wattage ratings may be revised once per year at the request of the Customer. However, it is the Customer’s responsibility to immediately notify the Company of any planned or unplanned changes to its scheduled usage to allow for billing adjustments as may be needed.

The charge for the monthly kilowatt-hours shall be determined on the basis of the average operating wattage of the light sources resulting from installed control adjustments established at the beginning of the billing period multiplied by the average monthly hours of the outdoor lighting hours schedule. The wattage ratings shall allow for the billing of kilowatt-hours according to the schedule submitted by the Customer to the Company and reflect any adjustments from the lighting control system including, but not limited to, fixture trimming, dimming, brightening, variable dimming, and multiple hourly schedules.

Pole and Accessory Charge

An additional monthly charge enumerated below will be applied where the Company is requested to furnish a suitable wood pole for the sole purpose of supporting a luminaire. If at a future date the pole is used for any purpose approved by the Company in addition to supporting a street and/or floodlight luminaire, the pole charge will be terminated. This pole may not be more than one (1) span from the existing secondary service located along a roadway or thoroughfare, and must be reachable for mechanized equipment.

Description	Monthly Price Per Unit
Overhead Service	
Wood Poles	\$9.87 5
Underground Service – Non-Metallic Standard	
Fiberglass – Direct Embedded	\$10.28 26
Fiberglass with Foundation < 25 ft.	\$17.35 2
Fiberglass with Foundation >= 25 ft.	\$29.01 8.95

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Issued: July 6, 2021 Issued by: /s/ Neil Proudman
Neil Proudman

Effective: July 1, 2021 Title: President

Authorized by NHPUC Order No. 26,494 in Docket No. DE 19-064, dated July 1, 2021

Metal Poles – Direct Embedded	\$20. 68 <u>64</u>
Metal Poles with Foundation	\$24.9 50

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Neil Proudman

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Issued: July 6, 2021 Issued by: /s/ Neil Proudman
Neil Proudman

Effective: July 1, 2021 Title: President

Authorized by NHPUC Order No. 26,494 in Docket No. DE 19-064, dated July 1, 2021

Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective ~~November~~ ^{May} 1, 2021, through ~~October 31, 2021~~ ^{April 30, 2022}

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	4.441429 ^{3.826}
Distribution Charge Mid Peak	6.657639 ^{5.630}
Distribution Charge Critical Peak	9.478452 ^{10.204}
Reliability Enhancement/Vegetation Management	0.064
<hr/>	
Total Distribution Charge Off Peak	4.5054224493 ^{3.890}
Total Distribution Charge Mid Peak	6.721703 ^{5.694}
Total Distribution Charge Critical Peak	9.542516 ^{10.268}
Transmission Charge Off Peak	0.213
Transmission Charge Mid Peak	0.5904 ⁹⁵⁸
Transmission Charge Critical Peak	23.5534 ^{2.442}
Energy Service Charge Off Peak	7.3693 ⁵⁶¹
Energy Service Charge Mid Peak	58.407 ⁶⁷¹
Energy Service Charge Critical Peak	8.7368 ⁸⁸³
Stranded Cost Adjustment Factor	(0.080)
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Issued: November 22, 2021 Issued by: /s/ Neil Proudman
Neil Proudman
Effective: November 1, 2021 Title: President

Authorized by NHPUC Order No. 26,337 in Docket No. DE 17-189, dated March 9, 2020 and NHPUC Order No. 26,537 in Docket No. DE 19-064, dated October 29, 2021

Issued: ~~October 26~~^{July 6, 2021} Issued by: ~~/s/ Neil Proudman~~
~~Neil Proudman~~
Effective: ~~November~~^{August 1, 2021} Title: ~~President~~

Authorized by NHPUC Order No. 26,337489 in Docket No. DE 17-18921-087, dated June 21, 2021 ~~March 9, 2020;~~ and NHPUC Order No. 26,494 in Docket No. DE 19-064, dated July 1, 2021

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: November 22, 2021 Issued by: /s/ Neil Proudman
Neil Proudman
Effective: November 1, 2021 Title: President

Authorized by NHPUC Order No. 26,337 in Docket No. DE 17-189, dated March 9, 2020 and NHPUC Order No. 26,537 in Docket No. DE 19-064, dated October 29, 2021

Issued: ~~October 26~~ July 6, 2021 Issued by: ~~/s/ Neil Proudman~~
Neil Proudman
Effective: ~~November~~ August 1, 2021 Title: ~~President~~

Authorized by NHPUC Order No. 26,337/489 in Docket No. DE 17-189/21-087, dated June 21, 2021 ~~March 9, 2020;~~ and NHPUC Order No. 26,494 in Docket No. DE 19-064, dated July 1, 2021

**RATES EFFECTIVE AUGUST 1, 2021
FOR USAGE ON AND AFTER AUGUST 1, 2021**

Rate	Blocks	Distribution Charge	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
D	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	All kWh	0.06022	0.00064	0.06086	0.03703	(0.00080)	-	0.00678	-	0.10387	0.08396	0.18783
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	0.05200	0.00064	0.05264	0.03703	(0.00080)	-	0.00678	-	0.09565	0.08396	0.17961
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	0.05296	0.00064	0.05360	0.03703	(0.00080)	-	0.00678	-	0.09661	0.08396	0.18057
Farm ¹	All kWh	0.05684	0.00064	0.05748	0.03703	(0.00080)	-	0.00678	-	0.10049	0.08396	0.18445
D-10	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	On Peak kWh	0.12777	0.00064	0.12841	0.02848	(0.00080)	-	0.00678	-	0.16287	0.08396	0.24683
	Off Peak kWh	0.00172	0.00064	0.00236	0.02848	(0.00080)	-	0.00678	-	0.03682	0.08396	0.12078
	Customer Charge	443.84		443.84						443.84		443.84
	Demand Charge	9.42		9.42						9.42		9.42
	On Peak kWh	0.00602	0.00064	0.00666	0.02957	(0.00080)	-	0.00678	-	0.04221		
									Effective 8/1/21, usage on or after		0.06483	0.10704
									Effective 9/1/21, usage on or after		0.06126	0.10347
									Effective 10/1/21, usage on or after		0.06297	0.10518
									Effective 11/1/21, usage on or after		0.07557	0.11778
									Effective 12/1/21, usage on or after		0.09555	0.13776
G-1	Off Peak kWh	0.00178	0.00064	0.00242	0.02957	(0.00080)	-	0.00678	-	0.03797	0.11895	0.16116
									Effective 8/1/21, usage on or after		0.06483	0.10280
									Effective 9/1/21, usage on or after		0.06126	0.09923
									Effective 10/1/21, usage on or after		0.06297	0.10094
									Effective 11/1/21, usage on or after		0.07557	0.11354
									Effective 12/1/21, usage on or after		0.09555	0.13352
									Effective 1/1/22, usage on or after		0.11895	0.15692
	Customer Charge	73.97		73.97						73.97		73.97
	Demand Charge	9.47		9.47						9.47		9.47
	All kWh	0.00239	0.00064	0.00303	0.03418	(0.00080)	-	0.00678	-	0.04319		
									Effective 8/1/21, usage on or after		0.06483	0.10802
									Effective 9/1/21, usage on or after		0.06126	0.10445
									Effective 10/1/21, usage on or after		0.06297	0.10616
									Effective 11/1/21, usage on or after		0.07557	0.11876
									Effective 12/1/21, usage on or after		0.09555	0.13874
									Effective 1/1/22, usage on or after		0.11895	0.16214
G-3	Customer Charge	17.00		17.00						17.00		17.00
	All kWh	0.05388	0.00064	0.05452	0.03104	(0.00080)	-	0.00678	-	0.09154	0.08396	0.17550
T	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	All kWh	0.04860	0.00064	0.04924	0.02795	(0.00080)	-	0.00678	-	0.08317	0.08396	0.16713
V	Minimum Charge	17.00		17.00						17.00		17.00
	All kWh	0.05542	0.00064	0.05606	0.02456	(0.00080)	-	0.00678	-	0.08660	0.08396	0.17056

¹ Rate is a subset of Domestic Rate D

Dated: July 6, 2021
Effective: August 1, 2021

Issued by: /s/Neil Proudman
Neil Proudman
Title: President

RATES EFFECTIVE ~~AUGUST 1, 2021~~ NOVEMBER 1, 2021
FOR USAGE ON AND AFTER ~~AUGUST 1, 2021~~ NOVEMBER 1, 2021

Rate	Blocks	Distribution Charge	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
	Customer Charge	\$14.74		\$14.74								\$14.74
	<u>Monday through Friday</u>											
D-11	Off Peak	\$0.03561	\$0.00064	\$0.03625	\$0.00213	(\$0.00080)	-	\$0.00678	-	\$0.04436	\$0.03561	\$0.07997
	Mid Peak	\$0.05671	\$0.00064	\$0.05735	\$0.01958	(\$0.00080)	-	\$0.00678	-	\$0.08291	\$0.05671	\$0.13962
	Critical Peak	\$0.10204	\$0.00064	\$0.10268	\$0.12442	(\$0.00080)	-	\$0.00678	-	\$0.23308	\$0.08883	\$0.32191
	<u>Saturday through Sunday and Holidays</u>											
	Off Peak	\$0.03561	\$0.00064	\$0.03625	\$0.00213	(\$0.00080)	-	\$0.00678	-	\$0.04436	\$0.03561	\$0.07997
	Mid Peak	\$0.05671	\$0.00064	\$0.05735	\$0.01958	(\$0.00080)	-	\$0.00678	-	\$0.08291	\$0.05671	\$0.13962
	Customer Charge	\$11.35		\$11.35								\$11.35
	<u>Monday through Friday</u>											
Rate EV	Off Peak	\$0.03561	\$0.00064	\$0.03625	\$0.00213	(\$0.00080)	-	\$0.00678	-	\$0.04436	\$0.03561	\$0.07997
	Mid Peak	\$0.05671	\$0.00064	\$0.05735	\$0.01958	(\$0.00080)	-	\$0.00678	-	\$0.08291	\$0.05671	\$0.13962
	Critical Peak	\$0.10204	\$0.00064	\$0.10268	\$0.12442	(\$0.00080)	-	\$0.00678	-	\$0.23308	\$0.08883	\$0.32191
	<u>Saturday through Sunday and Holidays</u>											
	Off Peak	\$0.03561	\$0.00064	\$0.03625	\$0.00213	(\$0.00080)	-	\$0.00678	-	\$0.04436	\$0.03561	\$0.07997
	Mid Peak	\$0.05671	\$0.00064	\$0.05735	\$0.01958	(\$0.00080)	-	\$0.00678	-	\$0.08291	\$0.05671	\$0.13962
	<u>Luminaire Charge</u>											
	HPS 4,000	\$8.71		\$8.71								\$8.71
	HPS 9,600	\$10.07		\$10.07								\$10.07
	HPS 27,500	\$16.70		\$16.70								\$16.70
	HPS 50,000	\$20.77		\$20.77								\$20.77
	HPS 9,600 (Post Top)	\$11.81		\$11.81								\$11.81
	HPS 27,500 Flood	\$16.88		\$16.88								\$16.88
M	HPS 50,000 Flood	\$22.54		\$22.54								\$22.54
	Incandescent 1,000	\$11.17		\$11.17								\$11.17
	Mercury Vapor 4,000	\$7.73		\$7.73								\$7.73
	Mercury Vapor 8,000	\$8.68		\$8.68								\$8.68
	Mercury Vapor 22,000	\$15.51		\$15.51								\$15.51
	Mercury Vapor 63,000	\$26.21		\$26.21								\$26.21
	Mercury Vapor 22,000 Flood	\$17.75		\$17.75								\$17.75
	Mercury Vapor 63,000 Flood	\$34.38		\$34.38								\$34.38
	<u>Luminaire Charge</u>											
	30 Watt Pole Top	\$5.65		\$5.65								\$5.65
	50 Watt Pole Top	\$5.89		\$5.89								\$5.89
	130 Watt Pole Top	\$9.09		\$9.09								\$9.09
LED-1	190 Watt Pole Top	\$17.41		\$17.41								\$17.41
	30 Watt URD	\$13.16		\$13.16								\$13.16
	90 Watt Flood	\$8.95		\$8.95								\$8.95
	130 Watt Flood	\$10.29		\$10.29								\$10.29
	30 Watt Caretaker	\$5.07		\$5.07								\$5.07
	<u>Poles</u>											
	Pole -Wood	\$9.85		\$9.85								\$9.85
	Fiberglass - Direct Embedded	\$10.26		\$10.26								\$10.26
	Fiberglass w/Foundation <25 ft	\$17.32		\$17.32								\$17.32
	Fiberglass w/Foundation >=25 ft	\$28.95		\$28.95								\$28.95
	Metal Poles - Direct Embedded	\$20.64		\$20.64								\$20.64
	Metal Poles with Foundation	\$24.90		\$24.90								\$24.90
M & LED-1	All kWh	\$0.04144	\$0.00064	\$0.04208	\$0.02179	(\$0.00080)	\$0.00000	\$0.00678	\$0.00000	\$0.06985	\$0.08396	\$0.15381
LED-2	All kWh	\$0.04144	\$0.00064	\$0.04208	\$0.02179	(\$0.00080)	\$0.00000	\$0.00678	\$0.00000	\$0.06985	\$0.08396	\$0.15381

Dated: ~~July 6, 2021~~
Effective: ~~August 1, 2021~~

Issued by: ~~/s/Neil Proudman~~
Neil Proudman
Title: President

Authorized by NHPUC Order No. 26,489 in Docket No. DE 21-087, dated June 21, 2021