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TITLE: President

LIBERTY UTILITIES

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TITLE: President

3. Effective Date: On or before the first business day in September of each year, the Company shall file with the NHPUC for its consideration and approval, the Company's request for a change in the GAP Rate applicable to all firm sales, delivery and transportation service throughput for the subsequent twelve-month period commencing with the calendar month of November.
4. GAP Costs Allowable for LDAC: The costs to be recovered through the GAP Rate shall comprised of the revenue shortfall calculated by forecasting the number of customers enrolled in the GAP and the associated volumetric billing determinants for the upcoming annual recovery period and applying those billing determinants to the difference between the regular and reduced gas assistance program residential base rates, plus the *gas assistance program* discount applied to the cost of gas, administrative, marketing and startup costs. The GAP Rate shall be calculated by dividing the resulting costs, plus any prior period reconciling adjustment, by the forecast of annual firm sales and transportation service throughput.

5. GAP Factor Formula

$$GAPF = \frac{GAP + RA_{GAP}}{A: TPev}$$

where:

- A: Tpev Forecast Annual Throughput Volumes of all firm sales and transportation tariffed customers eligible to receive firm delivery-only service from the Company.
- GAP GAP costs comprising of the revenue shortfall associated with customer participation, plus administrative, marketing, IT and start-up costs.
- RA<sub>GAP</sub> GAP Reconciliation Adjustment - Account 1169-1756, inclusive of the associated Account 1169-1756 interest, as outlined in Section 17(G)(6).

6. Reconciliation Adjustments: Prior to the Company's Winter season Cost of Gas filing, the Company will calculate the difference between (a) the revenue derived by multiplying the actual firm sales and delivery service throughput by the GAP Rate through October 31<sup>st</sup>, and (b) the actual costs of the program which consists of (1) the revenue shortfall calculated by applying the actual billing determinants of the GAP classes to the difference in the regular and reduced residential base rates and cost of gas rates in effect for the annual reconciliation period and (2) the *gas assistance program* discount applied to the cost of gas, start-up, administrative and marketing costs associated with the implementation of the program, plus carrying charges calculated on the average monthly balance using the monthly prime lending rate, as reported by the Federal Reserve Statistical Release of Selected Interest Rates. The combined costs will then be recorded in the deferred GAP account 1169-1756. The Company shall file the reconciliation along with its COG filing on or before the first business day in September of each year.

H. Effective Date of Local Distribution Adjustment Clause. The LDAC shall be filed annually and become effective on November 1 of each year pursuant to NHPUC approval. In order to minimize the magnitude of future reconciliation adjustments, the Company may request interim revisions to the LDAC rates, subject to review and approval of the NHPUC.

I. Local Distribution Adjustment Clause Formulas. The LDAC shall be calculated on an annual basis, by customer, by summing up the various factors included in the LDAC, where applicable.

LDAC Formula

$$LDAC^X = CC^X + RDAF^X + ES + GREF^X + RCE + GAPand:$$

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TITLE: President

**3 GAS ASSISTANCE PROGRAM RESIDENTIAL HEATING RATE:  
CLASSIFICATION NO. R-4**

Availability

This rate is for residential use for those domestic customers who use gas as the principal household heating fuel if any member of the household qualifies for a benefit through one of the programs listed below, subject to the qualification period described under the "Terms and Conditions" of this rate. Availability is limited to use in domestic locations which are separately metered and billed and which are served by the Company's mains and for which the Company facilities are adequate.

Qualified Programs:

- a. Low Income Home Energy Assistance Program (LIHEAP)
- b. Electric Assistance Program (EAP)
- c. Supplemental Security Income Program
- d. Women, Infants and Children Program
- e. Commodity Surplus Foods Program (for women, infants and children)
- f. Elderly Commodity Surplus Foods Program
- g. Temporary Aid to Needy Families Program
- h. Housing Choice Voucher Program (also known as Section 8)
- i. Head Start Program
- j. Aid to the Permanently and Totally Disabled Program
- k. Aid to the Needy Blind Program
- l. Old Age Assistance Program
- m. Food Stamps Program
- n. Any successor program of a-m

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

**Customer Charge Per Meter:** \$0.2840 per day or \$8.52 per 30 day month  
**Winter Period:** All therms per 30 day month at \$0.3123 per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive.

Cost of Gas Charge

All gas delivered under this rate is subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Clause, as in effect from time to time and on file with the Commission. The delivery

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TITLE: President

charges presented above are exclusive of these charges. Refer to the Firm Rate Schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

For those customers qualifying for the program this rate R-4 shall apply for a six month winter period. On the date that the six month winter period expires, eligibility for this rate shall expire unless the customer provides the Company with evidence that the customer continues to be eligible for one or more qualifying programs. When the Rate R-4 expires, the rate on each account shall revert back to the non-gas assistance program Residential Heating Rate, R-3. Customers whose eligibility for the program is based on their having qualified for LIHEAP shall be eligible for this rate retroactive to November 1 of the heating season in which they qualified. Eligibility for such customers shall expire the following April 30, subject to their re-qualifying through receipt of LIHEAP or other benefits as set forth above.

Eligibility shall be determined based on the reasonable discretion of the Company subject to verification of heating usage.

Meters are read and bills are presented monthly. In the event a meter reader is unable to obtain a meter reading, an estimated bill will be rendered to the customer.

Amounts not paid prior to the due date; normally the next following meter reading date and a date not less than twenty-five (25) days from the date the bill is mailed - are subject to a late payment charge of one and one-half percent (1½%) per month on the unpaid balance - equivalent to an eighteen percent (18%) annual rate. There is a \$15.00 charge for each bad check tendered for payment.

A customer must give at least four (4) days' notice before discontinuance of service and is responsible for all charges through the end of the notice period.

Service under this rate is subject to the rules and regulations and the published tariff, terms and conditions presently effective, or as filed from time to time, with the Commission.

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TITLE: President

**6 MANAGED EXPANSION PROGRAM GAS ASSISTANCE PROGRAM RESIDENTIAL HEATING RATE:  
CLASSIFICATION NO. R-7**

Availability

This rate is mandatory for customers taking service in a Managed Expansion Program project area who otherwise would have qualified for Gas Assistance Program Residential Heating Rate R-4.

Qualified Programs:

- a. Low Income Home Energy Assistance Program (LIHEAP)
- b. Electric Assistance Program (EAP)
- c. Supplemental Security Income Program
- d. Women, Infants and Children Program
- e. Commodity Surplus Foods Program (for women, infants and children)
- f. Elderly Commodity Surplus Foods Program
- g. Temporary Aid to Needy Families Program
- h. Housing Choice Voucher Program (also known as Section 8)
- i. Head Start Program
- j. Aid to the Permanently and Totally Disabled Program
- k. Aid to the Needy Blind Program
- l. Old Age Assistance Program
- m. Food Stamps Program
- n. Any successor program of a-m

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

<b>Customer Charge Per Meter:</b>	\$ .3692 per day or \$11.08 per 30 day month
<b>Winter Period:</b>	All therms per 30 day month at \$0.4060 per therm
<b>Summer Period:</b>	All therms per 30 day month at \$0.4060 per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive.

Cost of Gas Charge

All gas delivered under this rate is subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Clause, as in effect from time to time and on file with the Commission. The delivery charges presented above are exclusive of these charges. Refer to Page 92 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00

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Susan L. Fleck  
TITLE: President

MEP Residential Gas Assistance Program Heating Rate R-7

when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

Service under each Managed Expansion Program project will have a term of ten years. Customers initiating service under this rate must take service hereunder until ten years following the date that the first customer in the particular Managed Expansion Program project takes service. Once the term of service for a particular Managed Expansion Program project expires, customers will thereafter take service under Gas Assistance Program Residential Heating Rate R-4.

For those customers qualifying for the program this rate R-7 shall apply for a six month winter period. On the date that the six month winter period expires, eligibility for this rate shall expire unless the customer provides the Company with evidence that the customer continues to be eligible for one or more qualifying programs. When the Rate R-7 expires, the rate on each account shall revert back to the non-gas assistance program Residential Heating Rate, R-6. Customers whose eligibility for the program is based on their having qualified for LIHEAP shall be eligible for this rate retroactive to November 1 of the heating season in which they qualified. Eligibility for such customers shall expire the following April 30, subject to their re-qualifying through receipt of LIHEAP or other benefits as set forth above.

Eligibility shall be determined based on the reasonable discretion of the Company subject to verification of heating usage.

Meters are read and bills are presented monthly. In the event a meter reader is unable to obtain a meter reading, an estimated bill will be rendered to the customer.

Amounts not paid prior to the due date; normally the next following meter reading date and a date not less than twenty-five (25) days from the date the bill is mailed - are subject to a late payment charge of one and one-half percent (1½%) per month on the unpaid balance - equivalent to an eighteen percent (18%) annual rate. There is a \$15.00 charge for each bad check tendered for payment.

A customer must give at least four (4) days' notice before discontinuance of service and is responsible for all charges through the end of the notice period.

Service under this rate is subject to the rules and regulations and the published tariff, terms and conditions presently effective, or as filed from time to time, with the Commission.

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TITLE: President

**22 FIRM RATE SCHEDULES - EXCLUDING KEENE CUSTOMERS**

**II RATE SCHEDULES  
FIRM RATE SCHEDULES**

	Rates Effective November 1, 2020 - April 30, 2021				Rates Effective September 1, 2020 - October 31, 2020			
	Winter Period				Summer Period			
	Delivery Charge	Cost of Gas Rate Page 92	LDAC Page 97	Total Rate	Delivery Charge	Cost of Gas Rate Page 89	LDAC Page 97	Total Rate
<b>Residential Non Heating - R-1</b>								
Customer Charge per Month per Meter	\$ 15.50			\$ 15.50	\$ 15.50			\$ 15.50
All therms	\$ 0.3860	\$ 0.5571	\$ 0.0603	\$ 1.0034	\$ 0.3860	\$ 0.4914	\$ 0.0310	\$ 0.9084
<b>Residential Heating - R-3</b>								
Customer Charge per Month per Meter	\$ 15.50			\$ 15.50	\$ 15.50			\$ 15.50
Size of the first block	all therms				all therms			
Therms in the first block per month at	\$ 0.5678	\$ 0.5571	\$ 0.0603	\$ 1.1852	\$ 0.5678	\$ 0.4914	\$ 0.0310	\$ 1.0902
<b>Residential Heating - R-4</b>								
Customer Charge per Month per Meter	\$ 8.52			\$ 8.52	\$ 15.50			\$ 15.50
Size of the first block	all therms				all therms			
Therms in the first block per month at	\$ 0.3123	\$ 0.3064	\$ 0.0603	\$ 0.6790	\$ 0.5678	\$ 0.4914	\$ 0.0310	\$ 1.0902
<b>Commercial/Industrial - G-41</b>								
Customer Charge per Month per Meter	\$ 57.46			\$ 57.46	\$ 57.46			\$ 57.46
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.4711	\$ 0.5552	\$ 0.0549	\$ 1.0812	\$ 0.4711	\$ 0.4868	\$ 0.0478	\$ 1.0057
All therms over the first block per month at	\$ 0.3165	\$ 0.5552	\$ 0.0549	\$ 0.9266	\$ 0.3165	\$ 0.4868	\$ 0.0478	\$ 0.8511
<b>Commercial/Industrial - G-42</b>								
Customer Charge per Month per Meter	\$ 172.39			\$ 172.39	\$ 172.39			\$ 172.39
Size of the first block	1000 therms				400 therms			
Therms in the first block per month at	\$ 0.4284	\$ 0.5552	\$ 0.0549	\$ 1.0385	\$ 0.4284	\$ 0.4868	\$ 0.0478	\$ 0.9630
All therms over the first block per month at	\$ 0.2855	\$ 0.5552	\$ 0.0549	\$ 0.8956	\$ 0.2855	\$ 0.4868	\$ 0.0478	\$ 0.8201
<b>Commercial/Industrial - G-43</b>								
Customer Charge per Month per Meter	\$ 739.83			\$ 739.83	\$ 739.83			\$ 739.83
All therms over the first block per month at	\$ 0.2633	\$ 0.5552	\$ 0.0549	\$ 0.8734	\$ 0.1204	\$ 0.4868	\$ 0.0478	\$ 0.6550
<b>Commercial/Industrial - G-51</b>								
Customer Charge per Month per Meter	\$ 57.46			\$ 57.46	\$ 57.46			\$ 57.46
Size of the first block	100 therms				100 therms			
Therms in the first block per month at	\$ 0.2839	\$ 0.5660	\$ 0.0549	\$ 0.9048	\$ 0.2839	\$ 0.4985	\$ 0.0478	\$ 0.8302
All therms over the first block per month at	\$ 0.1846	\$ 0.5660	\$ 0.0549	\$ 0.8055	\$ 0.1846	\$ 0.4985	\$ 0.0478	\$ 0.7309
<b>Commercial/Industrial - G-52</b>								
Customer Charge per Month per Meter	\$ 172.39			\$ 172.39	\$ 172.39			\$ 172.39
Size of the first block	1000 therms				1000 therms			
Therms in the first block per month at	\$ 0.2439	\$ 0.5660	\$ 0.0549	\$ 0.8648	\$ 0.1767	\$ 0.4985	\$ 0.0478	\$ 0.7230
All therms over the first block per month at	\$ 0.1624	\$ 0.5660	\$ 0.0549	\$ 0.7833	\$ 0.1004	\$ 0.4985	\$ 0.0478	\$ 0.6467
<b>Commercial/Industrial - G-53</b>								
Customer Charge per Month per Meter	\$ 761.39			\$ 761.39	\$ 761.39			\$ 761.39
All therms over the first block per month at	\$ 0.1705	\$ 0.5660	\$ 0.0549	\$ 0.7914	\$ 0.0818	\$ 0.4985	\$ 0.0478	\$ 0.6281
<b>Commercial/Industrial - G-54</b>								
Customer Charge per Month per Meter	\$ 761.39			\$ 761.39	\$ 761.39			\$ 761.39
All therms over the first block per month at	\$ 0.0650	\$ 0.5660	\$ 0.0549	\$ 0.6859	\$ 0.0353	\$ 0.4985	\$ 0.0478	\$ 0.5816

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**23 FIRM RATE SCHEDULES - KEENE CUSTOMERS**

Rates Effective November 1, 2020 - April 30, 2021  
Winter Period Period

Rates Effective April 1, 2021 - October 31, 2021  
Summer Period

	Delivery Charge	Cost of Gas Rate Page 93	LDAC Page 97	Total Rate	Delivery Charge	Cost of Gas Rate Page 90	LDAC Page 97	Total Rate
<b>Residential Non Heating - R-1</b>								
Customer Charge per Month per Meter	\$ 15.50			\$ 15.50	\$ 15.50			\$ 15.50
All therms	\$ 0.3860	\$x.xxxx	\$ 0.0603	\$x.xxxx	\$ 0.3860	\$x.xxxx	\$ 0.0603	\$ 0.0549
<b>Residential Heating - R-3</b>								
Customer Charge per Month per Meter	\$ 15.50			\$ 15.50	\$ 15.50			\$ 15.50
All therms over the first block per month at	\$ 0.5678	\$x.xxxx	\$ 0.0603	\$x.xxxx	\$ 0.5678	\$x.xxxx	\$ 0.0603	\$ 0.0549
<b>Residential Heating - R-4</b>								
Customer Charge per Month per Meter	\$ 8.52			\$ 8.52	\$ 15.50			\$ 15.50
All therms over the first block per month at	\$ 0.3123	\$x.xxxx	\$ 0.0603	\$x.xxxx	\$ 0.5678	\$x.xxxx	\$ 0.0603	\$ 0.0549
<b>Commercial/Industrial - G-41</b>								
Customer Charge per Month per Meter	\$ 57.46			\$ 57.46	\$ 57.46			\$ 57.46
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.4711	\$x.xxxx	\$ 0.0549	\$x.xxxx	\$ 0.4711	\$x.xxxx	\$ 0.0549	\$ 0.0549
All therms over the first block per month at	\$ 0.3165	\$x.xxxx	\$ 0.0549	\$x.xxxx	\$ 0.3165	\$x.xxxx	\$ 0.0549	\$ 0.0549
<b>Commercial/Industrial - G-42</b>								
Customer Charge per Month per Meter	\$ 172.39			\$ 172.39	\$ 172.39			\$ 172.39
Size of the first block	1000 therms				400 therms			
Therms in the first block per month at	\$ 0.4284	\$x.xxxx	\$ 0.0549	\$x.xxxx	\$ 0.4284	\$x.xxxx	\$ 0.0549	\$ 0.0549
All therms over the first block per month at	\$ 0.2855	\$x.xxxx	\$ 0.0549	\$x.xxxx	\$ 0.2855	\$x.xxxx	\$ 0.0549	\$ 0.0549
<b>Commercial/Industrial - G-43</b>								
Customer Charge per Month per Meter	\$ 739.83			\$ 739.83	\$ 739.83			\$ 739.83
All therms over the first block per month at	\$ 0.2633	\$x.xxxx	\$ 0.0549	\$x.xxxx	\$ 0.1204	\$x.xxxx	\$ 0.0549	\$ 0.0549
<b>Commercial/Industrial - G-51</b>								
Customer Charge per Month per Meter	\$ 57.46			\$ 57.46	\$ 57.46			\$ 57.46
Size of the first block	100 therms				100 therms			
Therms in the first block per month at	\$ 0.2839	\$x.xxxx	\$ 0.0549	\$x.xxxx	\$ 0.2839	\$x.xxxx	\$ 0.0549	\$ 0.0549
All therms over the first block per month at	\$ 0.1846	\$x.xxxx	\$ 0.0549	\$x.xxxx	\$ 0.1846	\$x.xxxx	\$ 0.0549	\$ 0.0549
<b>Commercial/Industrial - G-52</b>								
Customer Charge per Month per Meter	\$ 172.39			\$ 172.39	\$ 172.39			\$ 172.39
Size of the first block	1000 therms				1000 therms			
Therms in the first block per month at	\$ 0.2439	\$x.xxxx	\$ 0.0549	\$x.xxxx	\$ 0.1767	\$x.xxxx	\$ 0.0549	\$ 0.0549
All therms over the first block per month at	\$ 0.1624	\$x.xxxx	\$ 0.0549	\$x.xxxx	\$ 0.1004	\$x.xxxx	\$ 0.0549	\$ 0.0549
<b>Commercial/Industrial - G-53</b>								
Customer Charge per Month per Meter	\$ 761.39			\$ 761.39	\$ 761.39			\$ 761.39
All therms over the first block per month at	\$ 0.1705	\$x.xxxx	\$ 0.0549	\$x.xxxx	\$ 0.0818	\$x.xxxx	\$ 0.0549	\$ 0.0549
<b>Commercial/Industrial - G-54</b>								
Customer Charge per Month per Meter	\$ 761.39			\$ 761.39	\$ 761.39			\$ 761.39
All therms over the first block per month at	\$ 0.0650	\$x.xxxx	\$ 0.0549	\$x.xxxx	\$ 0.0353	\$x.xxxx	\$ 0.0549	\$ 0.0549

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Susan L. Fleck  
President

**24 FIRM RATE SCHEDULES - MANAGED EXPANSION PROGRAM-EXCLUDING  
KEENE CUSTOMERS**

		<b>II. RATE SCHEDULES</b>				<b>FIRM RATE SCHEDULES</b>			
		Rates Effective November 1, 2020 - April 30, 2021				Rates Effective September 1, 2020 - October 31, 2020			
		Winter Period				Summer Period			
	<u>Delivery Charge</u>	<u>Cost of Gas Rate Page 89</u>	<u>LDAC Page 97</u>	<u>Total Rate</u>	<u>Delivery Charge</u>	<u>Cost of Gas Rate Page 89</u>	<u>LDAC Page 97</u>	<u>Total Rate</u>	
<b><u>Residential Non Heating - R-5</u></b>									
Customer Charge per Month per Meter	\$ 20.15			\$ 20.15	\$ 20.15			\$ 20.15	
All Therms	\$ 0.5018	\$ 0.5571	\$ 0.0603	\$ 1.1192	\$ 0.5018	\$ 0.4914	\$ 0.0310	\$ 1.0242	
<b><u>Residential Heating - R-6</u></b>									
Customer Charge per Month per Meter	\$ 20.15			\$ 20.15	\$ 20.15			\$ 20.15	
Therms in the first block per month at	\$ 0.7381	\$ 0.5571	\$ 0.0603	\$ 1.3555	\$ 0.7381	\$ 0.4914	\$ 0.0310	\$ 1.2605	
<b><u>Residential Heating - R-7</u></b>									
Customer Charge per Month per Meter	\$ 11.08			\$ 11.08	\$ 8.06			\$ 8.06	
Therms in the first block per month at	\$ 0.4059	\$ 0.5571	\$ 0.0603	\$ 1.0233	\$ 0.2953	\$ 0.4914	\$ 0.0310	\$ 0.8177	
<b><u>Commercial/Industrial - G-44</u></b>									
Customer Charge per Month per Meter	\$ 74.69			\$ 74.69	\$ 74.69			\$ 74.69	
Size of the first block									
100 therms					20 therms				
Therms in the first block per month at	\$ 0.6126	\$ 0.5552	\$ 0.0549	\$ 1.2227	\$ 0.6126	\$ 0.4868	\$ 0.0478	\$ 1.1472	
All therms over the first block per month at	\$ 0.4114	\$ 0.5552	\$ 0.0549	\$ 1.0215	\$ 0.4114	\$ 0.4868	\$ 0.0478	\$ 0.9460	
<b><u>Commercial/Industrial - G-45</u></b>									
Customer Charge per Month per Meter	\$ 224.11			\$ 224.11	\$ 224.11			\$ 224.11	
Size of the first block									
1000 therms					400 therms				
Therms in the first block per month at	\$ 0.5569	\$ 0.5552	\$ 0.0549	\$ 1.1670	\$ 0.5569	\$ 0.4868	\$ 0.0478	\$ 1.0916	
All therms over the first block per month at	\$ 0.3711	\$ 0.5552	\$ 0.0549	\$ 0.9812	\$ 0.3711	\$ 0.4868	\$ 0.0478	\$ 0.9057	
<b><u>Commercial/Industrial - G-46</u></b>									
Customer Charge per Month per Meter	\$ 961.78			\$ 961.78	\$ 961.78			\$ 961.78	
All therms over the first block per month at	\$ 0.3423	\$ 0.5552	\$ 0.0549	\$ 0.9524	\$ 0.1565	\$ 0.4868	\$ 0.0478	\$ 0.6912	
<b><u>Commercial/Industrial - G-55</u></b>									
Customer Charge per Month per Meter	\$ 74.69			\$ 74.69	\$ 74.69			\$ 74.69	
Size of the first block									
100 therms					100 therms				
Therms in the first block per month at	\$ 0.3691	\$ 0.5660	\$ 0.0549	\$ 0.9900	\$ 0.3691	\$ 0.4985	\$ 0.0478	\$ 0.9155	
All therms over the first block per month at	\$ 0.2400	\$ 0.5660	\$ 0.0549	\$ 0.8609	\$ 0.2400	\$ 0.4985	\$ 0.0478	\$ 0.7864	
<b><u>Commercial/Industrial - G-56</u></b>									
Customer Charge per Month per Meter	\$ 224.11			\$ 224.11	\$ 224.11			\$ 224.11	
Size of the first block									
1000 therms					1000 therms				
Therms in the first block per month at	\$ 0.3171	\$ 0.5660	\$ 0.0549	\$ 0.9380	\$ 0.2297	\$ 0.4985	\$ 0.0478	\$ 0.7760	
All therms over the first block per month at	\$ 0.2111	\$ 0.5660	\$ 0.0549	\$ 0.8320	\$ 0.1304	\$ 0.4985	\$ 0.0478	\$ 0.6767	
<b><u>Commercial/Industrial - G-57</u></b>									
Customer Charge per Month per Meter	\$ 989.80			\$ 989.80	\$ 989.80			\$ 989.80	
All therms over the first block per month at	\$ 0.2216	\$ 0.5660	\$ 0.0549	\$ 0.8425	\$ 0.1063	\$ 0.4985	\$ 0.0478	\$ 0.6526	
<b><u>Commercial/Industrial - G-58</u></b>									
Customer Charge per Month per Meter	\$ 989.80			\$ 989.80	\$ 989.80			\$ 989.80	
All therms over the first block per month at	\$ 0.0846	\$ 0.5660	\$ 0.0549	\$ 0.7055	\$ 0.0459	\$ 0.4985	\$ 0.0478	\$ 0.5922	

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ISSUED BY: /s/Susan L. Fleck

EFFECTIVE: November 01, 2020

Susan L. Fleck  
TITLE: President

**29 CALCULATION OF FIXED WINTER PERIOD COST OF GAS RATE EXCLUDING KEENE CUSTOMERS**

II. RATE SCHEDULES  
CALCULATION OF FIXED WINTER PERIOD COST OF GAS RATE  
PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2020 THROUGH APRIL 30, 2021  
(Refer to Text in Section 17(A) Fixed Price Option Program)

(Col 1)	(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas	\$ 46,922,854	
Projected Prorated Sales (11/01/20 - 04/30/21)	88,213,529	
<b>Direct Cost of Gas Rate</b>		\$ 0.5319 per therm
<b>Demand Cost of Gas Rate</b>	\$ 12,978,688	\$ 0.1471 per therm
<b>Commodity Cost of Gas Rate</b>	32,931,719	\$ 0.3733 per therm
<b>Adjustment Cost of Gas Rate</b>	<u>1,012,447</u>	<u>\$ 0.0115 per therm</u>
<b>Total Direct Cost of Gas Rate</b>	\$ 46,922,854	\$ 0.5319 per therm
Total Anticipated Indirect Cost of Gas	\$ 2,220,114	
Projected Prorated Sales (11/01/20 - 04/30/21)	88,213,529	
<b>Indirect Cost of Gas</b>		\$ 0.0252 per therm
<b>TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE (11/01/19)</b>		<b>\$ 0.5571</b>
<b>Calculation of FPO</b>		
<b>TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE (11/01/19)</b>		<b>\$ 0.5571</b>
<b>FPO Risk Premium</b>		<b>\$ 0.0200</b>
<b>TOTAL PERIOD FIXED PRICE OPTION COST OF GAS RATE EFFECTIVE (11/01/19)</b>		<b>\$ 0.5771</b>
<b>RESIDENTIAL COST OF GAS RATE - EXCLUDING LOW INCOME - 11/01/20</b>		
	<b>COGwr</b>	<b>\$ 0.5771 /therm</b>
Total Anticipated Direct Cost of Gas	\$ 46,922,854	
Projected Prorated Sales (11/01/20 - 04/30/21)	88,213,529	
<b>Direct Cost of Gas Rate</b>		\$ 0.5319 per therm
<b>Demand Cost of Gas Rate</b>	\$ 12,978,688	\$ 0.1471 per therm
<b>Commodity Cost of Gas Rate</b>	32,931,719	\$ 0.3733 per therm
<b>Adjustment Cost of Gas Rate</b>	<u>1,012,447</u>	<u>\$ 0.0115 per therm</u>
<b>Total Direct Cost of Gas Rate</b>	\$ 46,922,854	\$ 0.5319 per therm
Total Anticipated Indirect Cost of Gas	\$ 2,220,114	
Projected Prorated Sales (11/01/20 - 04/30/21)	88,213,529	
<b>Indirect Cost of Gas</b>		\$ 0.0252 per therm
<b>TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE (11/01/19)</b>		<b>\$ 0.5571</b>
<b>Calculation of FPO</b>		
<b>TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE (11/01/19)</b>		<b>\$ 0.3064</b>
<b>FPO Risk Premium</b>		<b>\$ 0.0110</b>
<b>TOTAL PERIOD FIXED PRICE OPTION COST OF GAS RATE EFFECTIVE (11/01/19)</b>		<b>\$ 0.3174</b>
<b>RESIDENTIAL COST OF GAS RATE - Nov 2013 - Oct 2014</b>		
	<b>COGwr</b>	<b>\$ 0.3174 /therm</b>
<b>C&amp;I LOW WINTER USE COST OF GAS RATE - 11/01/19</b>	<b>COGwl</b>	<b>\$ 0.5860 /therm</b>
Average Demand Cost of Gas Rate Effective (05/01/15)	\$ 0.1471	
Times: Low Winter Use Ratio (Winter)	\$ 1.0620	
Times: Correction Factor	<u>0.9984</u>	
Adjusted Demand Cost of Gas Rate	<u>\$ 0.1560</u>	
Commodity Cost of Gas Rate	\$ 0.3733	
Adjustment Cost of Gas Rate	\$ 0.0115	
Indirect Cost of Gas Rate	<u>\$ 0.0252</u>	
Adjusted C&I Low Winter Use Cost of Gas Rate	\$ 0.5660	
FPO Risk Premium	<u>\$ 0.0200</u>	
	\$ 0.5860	
<b>C&amp;I HIGH WINTER USE COST OF GAS RATE -11/01/19</b>	<b>COGwh</b>	<b>\$ 0.4300 /therm</b>
Average Demand Cost of Gas Rate Effective (05/01/15)	\$ 0.1471	
Times: High Winter Use Ratio (Winter)	\$ 1.0620	
Times: Correction Factor	<u>0.9984</u>	
Adjusted Demand Cost of Gas Rate	<u>\$ -</u>	
Commodity Cost of Gas Rate	\$ 0.3733	
Adjustment Cost of Gas Rate	\$ 0.0115	
Indirect Cost of Gas Rate	<u>\$ 0.0252</u>	
Adjusted C&I Low Winter Use Cost of Gas Rate	\$ 0.4100	
FPO Risk Premium	<u>\$ 0.0200</u>	
	\$ 0.4300	

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ISSUED BY: /s/Susan L. Fleck

EFFECTIVE: November 01, 2020

Susan L. Fleck  
TITLE: President

**30 CALCULATION OF FIRM SALES WINTER PERIOD COST OF GAS RATE - EXCLUDING KEENE CUSTOMERS**

**CALCULATION OF FIRM SALES COST OF GAS RATE  
PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2020 THROUGH APRIL 30, 2021  
(Refer to Text in Section 16 Cost of Gas Clause)**

(Col 1)	(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas	\$ 46,922,854	
Projected Prorated Sales (11/01/2020 - 04/30/21)	88,213,529	
<b>Direct Cost of Gas Rate</b>		\$ 0.5319 per therm
<b>Demand Cost of Gas Rate</b>	\$ 12,978,688	\$ 0.1471 per therm
<b>Commodity Cost of Gas Rate</b>	32,931,719	\$ 0.3733 per therm
<b>Adjustment Cost of Gas Rate</b>	<u>1,012,447</u>	<u>\$ 0.0115 per therm</u>
<b>Total Direct Cost of Gas Rate</b>	\$ 46,922,854	\$ 0.5319 per therm
Total Anticipated Indirect Cost of Gas	\$ 2,220,114	
Projected Prorated Sales (11/01/20 - 04/30/21)	88,213,529	
<b>Indirect Cost of Gas</b>		\$ 0.0252 per therm
<b>TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 11/01/20</b>		<b>\$ 0.5571 per therm</b>

<b>RESIDENTIAL COST OF GAS RATE - EXCLUDING LOW INCOME - 11/01/20</b>	<b>COGwr</b>	<b>\$ 0.5571 /therm</b>
	Maximum (COG + 25%)	\$ 0.6964

<b>GAS ASSISTANCE PLAN RESIDENTIAL COST OF GAS RATE R-4 - 11/01/20</b>	<b>COGwr</b>	<b>\$ 0.3064 /therm</b>
	Maximum (COG + 25%)	\$ 0.3830

<b>C&amp;I LOW WINTER USE COST OF GAS RATE - 11/01/20</b>	<b>COGwl</b>	<b>\$ 0.5660 /therm</b>
---	--------------	-------------------------

Average Demand Cost of Gas Rate Effective 11/01/20	\$ 0.1471		
Times: Low Winter Use Ratio (Winter)	1.0620	Maximum (COG + 25%)	\$ 0.7075
Times: Correction Factor	<u>0.9984</u>		
Adjusted Demand Cost of Gas Rate	<u>\$ 0.1560</u>		
Commodity Cost of Gas Rate	\$ 0.3733		
Adjustment Cost of Gas Rate	\$ 0.0115		
Indirect Cost of Gas Rate	<u>\$ 0.0252</u>		
Adjusted C&I Low Winter Use Cost of Gas Rate	<u>\$ 0.5660</u>		

<b>C&amp;I HIGH WINTER USE COST OF GAS RATE - 11/01/20</b>	<b>COGwh</b>	<b>\$ 0.5552 /therm</b>
--	--------------	-------------------------

Average Demand Cost of Gas Rate Effective 11/01/20	\$ 0.1471		
Times: High Winter Use Ratio (Winter)	0.9890	Maximum (COG + 25%)	\$ 0.6940
Times: Correction Factor	<u>0.9984</u>		
Adjusted Demand Cost of Gas Rate	<u>\$ 0.1452</u>		
Commodity Cost of Gas Rate	\$ 0.3733		
Adjustment Cost of Gas Rate	\$ 0.0115		
Indirect Cost of Gas Rate	<u>\$ 0.0252</u>		
Adjusted C&I High Winter Use Cost of Gas Rate	<u>\$ 0.555</u>		

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EFFECTIVE: November 01, 2020

Susan L. Fleck  
TITLE: President

**31. CALCULATION OF FIRM SALES AND FIXED WINTER PERIOD COST OF GAS RATE - KEENE CUSTOMERS**

Calculation of the Cost of Gas Rate

Period Covered: Winter Period November 1, 2020 through April 30, 2021

Projected Gas Sales - therms			x,xxx,xxx
Total Anticipated Cost of Gas Sendout		\$	x,xxx,xxx
Add:	Prior Period Deficiency Uncollected Interest	\$	x,xxx
		\$	x,xxx
Deduct:	Prior Period Excess Collected	\$	x,xxx
	Adjusting Entries	\$	x,xxx
	Interest	\$	x,xxx
			<u>x,xxx</u>
	Prior Period Adjustments and Interest	\$	x,xxx,xxx
Total Anticipated Cost		\$	<u>x,xxx,xxx</u>

<u>Cost of Gas Rate</u>	Excluding	
	Gas Assistance Program	Gas Assistance Program
Non-Fixed Price Option Cost of Gas Rate - Beginning Period (per therm)	\$ 0.xxxx	\$ 0.xxxx
Fixed Price Option Premium	\$ 0.0200	\$ 0.0110
Fixed Price Option Cost of Gas Rate (per therm)	\$ 0.xxxx	\$ 0.xxxx

Pursuant to tariff section 17(d), the Company may adjust the approved cost of gas rate upward on a monthly basis to the following rate:

Maximum Cost of Gas Rate - Non-Fixed Price Option (per therm)	\$ 0.xxxx	\$ 0.xxxx
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ISSUED: September 11, 2020

ISSUED BY: /s/Susan L. Fleck

EFFECTIVE: November 01, 2020

Susan L. Fleck  
TITLE: President

**35 LOCAL DISTRIBUTION ADJUSTMENT CLAUSE CALCULATION**

**Local Delivery Adjustment Charge Calculation**

		<u>Sales</u>	<u>Transportation</u>
		<u>Customers</u>	<u>Customers</u>
<b><u>Residential Non Heating Rates - R-1, R-5</u></b>			
Energy Efficiency Charge	\$ 0.0831		
Demand Side Management Charge	0.0000		
Conservation Charge (CCx)	<u>0.0000</u>	\$ 0.0831	
Relief Holder and pond at Gas Street, Concord, NH	0.0000		
Manufactured Gas Plants	<u>0.0197</u>		
Environmental Surcharge (ES)		0.0197	
Revenue Decoupling Adjustment Factor (RDAF)		(0.0549)	
Energy Efficiency Resource Standard Lost Revenue Mechanism		0.0000	
Rate Case Expense Factor (RCEF)		0.0002	
Residential Gas Assistance Program (RGAP)		<u>0.0121</u>	
<b>LDAC</b>		<b>\$ 0.0603</b>	<b>per therm</b>
<b><u>Residential Heating Rates - R-3, R-4, R-6, R-7</u></b>			
Energy Efficiency Charge	\$ 0.0831		
Demand Side Management Charge	0.0000		
Conservation Charge (CCx)	<u>0.0000</u>	\$ 0.0831	
Relief Holder and pond at Gas Street, Concord, NH	0.0000		
Manufactured Gas Plants	<u>0.0197</u>		
Environmental Surcharge (ES)		0.0197	
Revenue Decoupling Adjustment Factor (RDAF)		(0.0549)	
Energy Efficiency Resource Standard Lost Revenue Mechanism		0.0000	
Rate Case Expense Factor (RCEF)		0.0002	
Residential Gas Assistance Program (RGAP)		<u>0.0121</u>	
<b>LDAC</b>		<b>\$ 0.0603</b>	<b>per therm</b>
<b><u>Commercial/Industrial Low Annual Use Rates - G-41, G-51, G-44, G-55</u></b>			
Energy Efficiency Charge	\$0.0441		
Demand Side Management Charge	0.0000		
Conservation Charge (CCx)	<u>0.0000</u>	\$ 0.0441	\$ 0.0441
Relief Holder and pond at Gas Street, Concord, NH	0.0000		
Manufactured Gas Plants	<u>0.0197</u>		
Environmental Surcharge (ES)		0.0197	0.0197
Revenue Decoupling Adjustment Factor (RDAF)		(0.0213)	(0.0213)
Energy Efficiency Resource Standard Lost Revenue Mechanism		0.0000	0.0000
Rate Case Expense Factor (RCEF)		0.0002	0.0002
Residential Gas Assistance Program (RGAP)		<u>0.0121</u>	<u>0.0121</u>
<b>LDAC</b>		<b>\$ 0.0549</b>	<b>\$ 0.0549 per therm</b>
<b><u>Commercial/Industrial Medium Annual Use Rates - G-42, G-52, G-45, G-56</u></b>			
Energy Efficiency Charge	\$0.0441		
Demand Side Management Charge	0.0000		
Conservation Charge (CCx)	<u>0.0000</u>	\$0.0441	\$0.0441
Relief Holder and pond at Gas Street, Concord, NH	0.0000		
Manufactured Gas Plants	<u>0.0197</u>		
Environmental Surcharge (ES)		0.0197	0.0197
Revenue Decoupling Adjustment Factor (RDAF)		(0.0213)	(0.0213)
Energy Efficiency Resource Standard Lost Revenue Mechanism		0.0000	0.0000
Rate Case Expense Factor (RCEF)		0.0002	0.0002
Residential Gas Assistance Program (RGAP)		<u>0.0121</u>	<u>0.0121</u>
<b>LDAC</b>		<b>\$ 0.0549</b>	<b>\$ 0.0549 per therm</b>
<b><u>Commercial/Industrial Large Annual Use Rates - G-43, G-53, G-54, G-46, G-56, G-57, G-58</u></b>			
Energy Efficiency Charge	\$ 0.0441		
Demand Side Management Charge	0.0000		
Conservation Charge (CCx)	<u>0.0000</u>	\$0.0441	\$0.0441
Relief Holder and pond at Gas Street, Concord, NH	0.0000		
Manufactured Gas Plants	<u>0.0197</u>		
Environmental Surcharge (ES)		0.0197	0.0197
Revenue Decoupling Adjustment Factor (RDAF)		(0.0213)	(0.0213)
Energy Efficiency Resource Standard Lost Revenue Mechanism		0.0000	0.0000
Rate Case Expense Factor (RCEF)		0.0002	0.0002
Residential Gas Assistance Program (RGAP)		<u>0.0121</u>	<u>0.0121</u>
<b>LDAC</b>		<b>\$ 0.0549</b>	<b>\$ 0.0549 per therm</b>

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ISSUED BY: /s/Susan L. Fleck

EFFECTIVE: November 01, 2020

Susan L. Fleck  
TITLE: President

LIBERTY UTILITIES

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Susan L. Fleck

EFFECTIVE: November 01, 2019 TITLE: President

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DATED: April 01, 2019 ISSUED BY: /s/Susan L. Fleck  
Susan L. Fleck

EFFECTIVE: January 01, 2019 TITLE: President

3. Effective Date: On or before the first business day in September of each year, the Company shall file with the NHPUC for its consideration and approval, the Company's request for a change in the RLIAPGAP Rate applicable to all firm sales, delivery and transportation service throughput for the subsequent twelve-month period commencing with the calendar month of November.
4. RLIAPGAP Costs Allowable for LDAC: The costs to be recovered through the RLIAPGAP Rate shall comprised of the revenue shortfall calculated by forecasting the number of customers enrolled in the RLIAPGAP and the associated volumetric billing determinants for the upcoming annual recovery period and applying those billing determinants to the difference between the regular and reduced ~~low income gas assistance program~~ residential base rates, plus the gas assistance program discount applied to the cost of gas, administrative, marketing and startup costs. The RLIAPGAP Rate shall be calculated by dividing the resulting costs, plus any prior period reconciling adjustment, by the forecast of annual firm sales and transportation service throughput.

5. RLIAPGAP Factor Formula

$$\text{RLIAPGAPF} = \frac{\text{RLIAPGAP} + \text{RA}_{\text{RLIAPGAP}}}{\text{A: Tpev}}$$

A: Tpev

where:

A: Tpev Forecast Annual Throughput Volumes of all firm sales and transportation tariffed customers eligible to receive firm delivery-only service from the Company.

RLIAPGAP RLIAPGAP costs comprising of the revenue shortfall associated with customer participation, plus administrative, marketing, IT and start-up costs.

RA<sub>RLIAPGAP</sub> RLIAPGAP Reconciliation Adjustment - Account 1169-1756, inclusive of the associated Account 1169-1756 interest, as outlined in Section 17(G)(6).

6. Reconciliation Adjustments: Prior to the Company's Winter season Cost of Gas filing, the Company will calculate the difference between (a) the revenue derived by multiplying the actual firm sales and delivery service throughput by the RLIAPGAP Rate through October 31<sup>st</sup>, and (b) the actual costs of the program which consists of (1) the revenue shortfall calculated by applying the actual billing determinants of the RLIAPGAP classes to the difference in the regular and reduced residential base rates and cost of gas rates in effect for the annual reconciliation period and (2) the gas assistance program discount applied to the cost of gas, start-up, administrative and marketing costs associated with the implementation of the program, plus carrying charges calculated on the average monthly balance using the monthly prime lending rate, as reported by the Federal Reserve Statistical Release of Selected Interest Rates. The combined costs will then be recorded in the deferred RLIAPGAP account 1169-1756. The Company shall file the reconciliation along with its COG filing on or before the first business day in September of each year.

H. Effective Date of Local Distribution Adjustment Clause. The LDAC shall be filed annually and become effective on November 1 of each year pursuant to NHPUC approval. In order to minimize the magnitude of future reconciliation adjustments, the Company may request interim revisions to the LDAC rates, subject to review and approval of the NHPUC.

I. Local Distribution Adjustment Clause Formulas. The LDAC shall be calculated on an annual basis, by customer, by summing up the various factors included in the LDAC, where applicable.

~~ISSUED: September 11, 2020~~ ~~ISSUED BY: /s/Susan L. Fleck~~

~~Susan L. Fleck~~

~~EFFECTIVE: November 01, 2020~~ ~~TITLE: President~~

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~~ISSUED: November 16, 2018~~ ~~ISSUED BY: /s/Susan L. Fleck~~

~~Susan L. Fleck~~

~~EFFECTIVE: November 01, 2018~~ ~~TITLE: President~~

~~Authorized by NHPUC Order No. 26,187 dated November 02, 2018, in Docket No. DG 17-048~~

LDAC Formula

$$\text{LDAC}^x = \text{CC}^x + \text{RDAF}^x + \text{ES} + \text{GREF}^x + \text{RCE} + \text{RLIAPGAP}$$

~~and;and:~~

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Susan L. Fleck  
EFFECTIVE: November 01, 2020 TITLE: President~~

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Susan L. Fleck  
EFFECTIVE: November 01, 2018 TITLE: President~~

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R-4

**3 LOW INCOME GAS ASSISTANCE PROGRAM RESIDENTIAL HEATING RATE:  
CLASSIFICATION NO. R-4**

Availability

This rate is for residential use for those domestic customers who use gas as the principal household heating fuel if any member of the household qualifies for a benefit through one of the programs listed below, subject to the qualification period described under the “Terms and Conditions” of this rate. Availability is limited to use in domestic locations which are separately metered and billed and which are served by the Company’s mains and for which the Company facilities are adequate.

Qualified Programs:

- a. Low Income Home Energy Assistance Program (LIHEAP)
- b. Electric Assistance Program (EAP)
- c. Supplemental Security Income Program
- d. Women, Infants and Children Program
- e. Commodity Surplus Foods Program (for women, infants and children)
- f. Elderly Commodity Surplus Foods Program
- g. Temporary Aid to Needy Families Program
- h. Housing Choice Voucher Program (also known as Section 8)
- i. Head Start Program
- j. Aid to the Permanently and Totally Disabled Program
- k. Aid to the Needy Blind Program
- l. Old Age Assistance Program
- m. Food Stamps Program
- n. Any successor program of a-m

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

**Customer Charge Per Meter:**           \$0.~~2066-2840~~ per day or \$~~6.208.52~~ per 30 day month

**Winter Period:**                           All therms per 30 day month at \$0.~~2272-3123~~ per therm

**~~Summer Period:~~**                       ~~All therms per 30 day month at \$0.2272 per therm~~

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. ~~The Summer Period shall be the months of May through October inclusive.~~

<u>ISSUED:</u> September 11, 2020	<u>ISSUED BY:</u> /s/Susan L. Fleck
	<u>Susan L. Fleck</u>
<u>EFFECTIVE:</u> November 01, 2020	<u>TITLE:</u> President

<u>Authorized by NHPUC Order No. 26,397 dated August 27, 2020, in Docket No. DG 20-013</u>	
<u>ISSUED:</u> July 13, 2020	<u>ISSUED BY:</u> /s/Susan L. Fleck
	<u>Susan L. Fleck</u>
<u>EFFECTIVE:</u> July 01, 2020	<u>TITLE:</u> President

R-4

Cost of Gas Charge

All gas delivered under this rate is subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Clause, as in effect from time to time and on file with the Commission. The delivery

ISSUED: September 11, 2020 ISSUED BY: /s/Susan L. Fleck  
Susan L. Fleck

EFFECTIVE: November 01, 2020 TITLE: President

Authorized by NHPUC Order No. 26,397 dated August 27, 2020, in Docket No. DG 20-013  
ISSUED: July 13, 2020 ISSUED BY: /s/Susan L. Fleck  
Susan L. Fleck

EFFECTIVE: July 01, 2020 TITLE: President

charges presented above are exclusive of these charges. Refer to the Firm Rate Schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

For those customers qualifying for the program this rate R-4 shall apply for a ~~one-six month year-winter~~ period. On the date that the ~~one-year-six month winter~~ period expires, eligibility for this rate shall expire unless the customer provides the Company with evidence that the customer continues to be eligible for one or more qualifying programs. When the Rate R-4 expires, the rate on each account shall revert back to the non-~~low income~~ gas assistance program Residential Heating Rate, R-3. Customers whose eligibility for the program is based on their having qualified for LIHEAP shall be eligible for this rate retroactive to November 1 of the heating season in which they qualified. Eligibility for such customers shall expire the following ~~October-April 3-10~~, subject to their re-qualifying through receipt of LIHEAP or other benefits as set forth above.

Eligibility shall be determined based on the reasonable discretion of the Company subject to verification of heating usage.

Meters are read and bills are presented monthly. In the event a meter reader is unable to obtain a meter reading, an estimated bill will be rendered to the customer.

Amounts not paid prior to the due date; normally the next following meter reading date and a date not less than twenty-five (25) days from the date the bill is mailed - are subject to a late payment charge of one and one-half percent (1½%) per month on the unpaid balance - equivalent to an eighteen percent (18%) annual rate. There is a \$15.00 charge for each bad check tendered for payment.

A customer must give at least four (4) days' notice before discontinuance of service and is responsible for all charges through the end of the notice period.

Service under this rate is subject to the rules and regulations and the published tariff, terms and conditions presently effective, or as filed from time to time, with the Commission.

ISSUED: September 11, 2020

ISSUED BY: /s/Susan L. Fleck  
Susan L. Fleck

EFFECTIVE: November 01, 2020

TITLE: President

Authorized by NHPUC Order No. 26,397 dated August 27, 2020, in Docket No. DG 20-013

ISSUED: May 18, 2018  
Susan L. Fleck

ISSUED BY: /s/Susan L. Fleck

EFFECTIVE: May 01, 2018

TITLE: President

Authorized by NHPUC Order No. 26,122 dated April 27, 2018, in Docket No. DG 17-048



Program Rate R-7

delivery charges presented above are exclusive of these charges. Refer to Page 92 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00

ISSUED: September 11, 2020 ISSUED BY: /s/Susan L. Fleck  
Susan L. Fleck  
EFFECTIVE: November 01, 2020 TITLE: President

Authorized by NHPUC Order No. 26,397 dated August 27, 2020, in Docket No. DG 20-013  
~~ISSUED: July 13, 2020 ISSUED BY: /s/Susan L. Fleck  
Susan L. Fleck  
EFFECTIVE: July 01, 2020 TITLE: President~~

~~Authorized by NHPUC Order No. 26,374 dated June 30, 2020, in Docket No. DG 20-049~~

~~MEP Residential Low Income Gas Assistance Program~~ Heating Rate R-7

when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

Service under each Managed Expansion Program project will have a term of ten years. Customers initiating service under this rate must take service hereunder until ten years following the date that the first customer in the particular Managed Expansion Program project takes service. Once the term of service for a particular Managed Expansion Program project expires, customers will thereafter take service under ~~Low Income Gas Assistance Program~~ Residential Heating Rate R-4.

For those customers qualifying for the program this rate R-7 shall apply for a ~~one year~~ six month winter period. On the date that the ~~one year~~ six month winter period expires, eligibility for this rate shall expire unless the customer provides the Company with evidence that the customer continues to be eligible for one or more qualifying programs. When the Rate R-7 expires, the rate on each account shall revert back to the non-~~low gas assistance program income~~ Residential Heating Rate, R-6. Customers whose eligibility for the program is based on their having qualified for LIHEAP shall be eligible for this rate retroactive to November 1 of the heating season in which they qualified. Eligibility for such customers shall expire the following ~~October 31~~ April 30, subject to their re-qualifying through receipt of LIHEAP or other benefits as set forth above.

Eligibility shall be determined based on the reasonable discretion of the Company subject to verification of heating usage.

Meters are read and bills are presented monthly. In the event a meter reader is unable to obtain a meter reading, an estimated bill will be rendered to the customer.

Amounts not paid prior to the due date; normally the next following meter reading date and a date not less than twenty-five (25) days from the date the bill is mailed - are subject to a late payment charge of one and one-half percent (1½%) per month on the unpaid balance - equivalent to an eighteen percent (18%) annual rate. There is a \$15.00 charge for each bad check tendered for payment.

A customer must give at least four (4) days' notice before discontinuance of service and is responsible for all charges through the end of the notice period.

Service under this rate is subject to the rules and regulations and the published tariff, terms and conditions presently effective, or as filed from time to time, with the Commission.

~~ISSUED: September 11, 2020~~ ~~ISSUED BY: /s/Susan L. Fleck~~  
~~Susan L. Fleck~~

~~EFFECTIVE: November 01, 2020~~ ~~TITLE: President~~

~~ISSUED: May 18, 2018~~ ~~ISSUED BY: /s/Susan L. Fleck~~  
~~Susan L. Fleck~~

~~EFFECTIVE: May 01, 2018~~ ~~TITLE: President~~

**22 FIRM RATE SCHEDULES - EXCLUDING KEENE CUSTOMERS**

**II RATE SCHEDULES  
FIRM RATE SCHEDULES**

Rates effective November 1, 2019 - April 30, 2020  
Rates effective November 1, 2020 - April 30, 2021  
Winter Period

Rates Effective July 1, 2019 - October 31, 2019  
Rates Effective July 1, 2020 - October 31, 2020  
Summer Period

	Delivery Charge	Cost of Gas Rate Page 89	LDAC Page 97	Total Rate	Delivery Charge	Cost of Gas Rate Page 89	LDAC Page 97	Total Rate
<b>Residential Non Heating - R-1</b>	\$ 45.20			\$ 45.20	\$ 45.20			\$ 45.20
Customer Charge per Month per Meter	\$ 15.50			\$ 15.50	\$ 15.50			\$ 15.50
All Therms	\$ 0.3860	\$ 0.5571	\$ 0.0603	\$ 1.0034	\$ 0.3860	\$ 0.4914	\$ 0.0310	\$ 0.9084
	<del>\$ -0.3786</del>	<del>\$ -0.6203</del>	<del>\$ -0.0635</del>	<del>\$ -1.0624</del>	<del>\$ -0.3786</del>	<del>\$ -0.5566</del>	<del>\$ -0.0660</del>	<del>\$ -1.0002</del>
<b>Residential Heating - R-3</b>	\$ 45.20			\$ 45.20	\$ 45.20			\$ 45.20
Customer Charge per Month per Meter	\$ 15.50			\$ 15.50	\$ 15.50			\$ 15.50
Size of the first block								
all therms	\$ 0.5678	\$ 0.5571	\$ 0.0603	\$ 1.1852	\$ 0.5678	\$ 0.4914	\$ 0.0310	\$ 1.0902
All Therms	<del>\$ -0.5569</del>	<del>\$ -0.6203</del>	<del>\$ -0.0635</del>	<del>\$ -1.2407</del>	<del>\$ -0.5569</del>	<del>\$ -0.5566</del>	<del>\$ -0.0660</del>	<del>\$ -1.1785</del>
<b>Residential Heating - R-4</b>	\$ 6.08			\$ 6.08	\$ 6.08			\$ 6.08
Customer Charge per Month per Meter	\$ 8.52			\$ 8.52	\$ 15.50			\$ 15.50
Size of the first block								
all therms	\$ 0.3123	\$ 0.3064	\$ 0.0603	\$ 0.6790	\$ 0.5678	\$ 0.4914	\$ 0.0310	\$ 1.0902
All Therms	<del>\$ -0.2228</del>	<del>\$ -0.6203</del>	<del>\$ -0.0635</del>	<del>\$ -0.3340</del>	<del>\$ -0.2228</del>	<del>\$ -0.5566</del>	<del>\$ -0.0660</del>	<del>\$ -0.8444</del>
<b>Commercial/Industrial - G-41</b>	\$ 56.36			\$ 56.36	\$ 56.36			\$ 56.36
Customer Charge per Month per Meter	\$ 57.46			\$ 57.46	\$ 57.46			\$ 57.46
Size of the first block								
100 therms	\$ 0.4711	\$ 0.5552	\$ 0.0549	\$ 1.0812	\$ 0.4711	\$ 0.4868	\$ 0.0478	\$ 1.0057
Therms in the first block per month at	<del>\$ -0.4624</del>	<del>\$ -0.6190</del>	<del>\$ -0.0494</del>	<del>\$ -1.1305</del>	<del>\$ -0.4624</del>	<del>\$ -0.5524</del>	<del>\$ -0.0757</del>	<del>\$ -1.0899</del>
All therms over the first block per month at	\$ 0.3165	\$ 0.5552	\$ 0.0549	\$ 0.9266	\$ 0.3165	\$ 0.4868	\$ 0.0478	\$ 0.8511
	<del>\$ -0.3104</del>	<del>\$ -0.6190</del>	<del>\$ -0.0494</del>	<del>\$ -0.9788</del>	<del>\$ -0.3104</del>	<del>\$ -0.5524</del>	<del>\$ -0.0757</del>	<del>\$ -0.9382</del>
<b>Commercial/Industrial - G-42</b>	\$ 169.09			\$ 169.09	\$ 169.09			\$ 169.09
Customer Charge per Month per Meter	\$ 172.39			\$ 172.39	\$ 172.39			\$ 172.39
Size of the first block								
1000 therms	\$ 0.4284	\$ 0.5552	\$ 0.0549	\$ 1.0385	\$ 0.4284	\$ 0.4868	\$ 0.0478	\$ 0.9630
Therms in the first block per month at	<del>\$ -0.4202</del>	<del>\$ -0.6190</del>	<del>\$ -0.0494</del>	<del>\$ -1.0886</del>	<del>\$ -0.4202</del>	<del>\$ -0.5524</del>	<del>\$ -0.0757</del>	<del>\$ -1.0480</del>
All therms over the first block per month at	\$ 0.2855	\$ 0.5552	\$ 0.0549	\$ 0.8956	\$ 0.2855	\$ 0.4868	\$ 0.0478	\$ 0.8201
	<del>\$ -0.2800</del>	<del>\$ -0.6190</del>	<del>\$ -0.0494</del>	<del>\$ -0.9484</del>	<del>\$ -0.2800</del>	<del>\$ -0.5524</del>	<del>\$ -0.0757</del>	<del>\$ -0.9078</del>
<b>Commercial/Industrial - G-43</b>	\$ 725.66			\$ 725.66	\$ 725.66			\$ 725.66
Customer Charge per Month per Meter	\$ 739.83			\$ 739.83	\$ 739.83			\$ 739.83
All therms over the first block per month at	\$ 0.2633	\$ 0.5552	\$ 0.0549	\$ 0.8734	\$ 0.1204	\$ 0.4868	\$ 0.0478	\$ 0.6550
	<del>\$ -0.2583</del>	<del>\$ -0.6190</del>	<del>\$ -0.0494</del>	<del>\$ -0.9267</del>	<del>\$ -0.1184</del>	<del>\$ -0.5524</del>	<del>\$ -0.0757</del>	<del>\$ -0.7450</del>
<b>Commercial/Industrial - G-51</b>	\$ 56.36			\$ 56.36	\$ 56.36			\$ 56.36
Customer Charge per Month per Meter	\$ 57.46			\$ 57.46	\$ 57.46			\$ 57.46
Size of the first block								
100 therms	\$ 0.2839	\$ 0.5660	\$ 0.0549	\$ 0.9048	\$ 0.2839	\$ 0.4985	\$ 0.0478	\$ 0.8302
Therms in the first block per month at	<del>\$ -0.2785</del>	<del>\$ -0.6258</del>	<del>\$ -0.0494</del>	<del>\$ -0.9537</del>	<del>\$ -0.2785</del>	<del>\$ -0.5633</del>	<del>\$ -0.0757</del>	<del>\$ -0.9175</del>
All therms over the first block per month at	\$ 0.1846	\$ 0.5660	\$ 0.0549	\$ 0.8055	\$ 0.1846	\$ 0.4985	\$ 0.0478	\$ 0.7309
	<del>\$ -0.1814</del>	<del>\$ -0.6258</del>	<del>\$ -0.0494</del>	<del>\$ -0.8563</del>	<del>\$ -0.1814</del>	<del>\$ -0.5633</del>	<del>\$ -0.0757</del>	<del>\$ -0.8204</del>
<b>Commercial/Industrial - G-52</b>	\$ 169.09			\$ 169.09	\$ 169.09			\$ 169.09
Customer Charge per Month per Meter	\$ 172.39			\$ 172.39	\$ 172.39			\$ 172.39
Size of the first block								
1000 therms	\$ 0.2439	\$ 0.5660	\$ 0.0549	\$ 0.8648	\$ 0.1767	\$ 0.4985	\$ 0.0478	\$ 0.7230
Therms in the first block per month at	<del>\$ -0.2392</del>	<del>\$ -0.6258</del>	<del>\$ -0.0494</del>	<del>\$ -0.9144</del>	<del>\$ -0.1733</del>	<del>\$ -0.5633</del>	<del>\$ -0.0757</del>	<del>\$ -0.8423</del>
All therms over the first block per month at	\$ 0.1624	\$ 0.5660	\$ 0.0549	\$ 0.7833	\$ 0.1004	\$ 0.4985	\$ 0.0478	\$ 0.6467
	<del>\$ -0.1593</del>	<del>\$ -0.6258</del>	<del>\$ -0.0494</del>	<del>\$ -0.8345</del>	<del>\$ -0.0985</del>	<del>\$ -0.5633</del>	<del>\$ -0.0757</del>	<del>\$ -0.7375</del>
<b>Commercial/Industrial - G-53</b>	\$ 746.84			\$ 746.84	\$ 746.84			\$ 746.84
Customer Charge per Month per Meter	\$ 761.39			\$ 761.39	\$ 761.39			\$ 761.39
All therms over the first block per month at	\$ 0.1705	\$ 0.5660	\$ 0.0549	\$ 0.7914	\$ 0.0818	\$ 0.4985	\$ 0.0478	\$ 0.6281
	<del>\$ -0.1672</del>	<del>\$ -0.6258</del>	<del>\$ -0.0494</del>	<del>\$ -0.8424</del>	<del>\$ -0.0802</del>	<del>\$ -0.5633</del>	<del>\$ -0.0757</del>	<del>\$ -0.7192</del>
<b>Commercial/Industrial - G-54</b>	\$ 746.84			\$ 746.84	\$ 746.84			\$ 746.84
Customer Charge per Month per Meter	\$ 761.39			\$ 761.39	\$ 761.39			\$ 761.39
All therms over the first block per month at	\$ 0.0650	\$ 0.5660	\$ 0.0549	\$ 0.6859	\$ 0.0353	\$ 0.4985	\$ 0.0478	\$ 0.5816
	<del>\$ -0.0638</del>	<del>\$ -0.6258</del>	<del>\$ -0.0494</del>	<del>\$ -0.7390</del>	<del>\$ -0.0347</del>	<del>\$ -0.5633</del>	<del>\$ -0.0757</del>	<del>\$ -0.6737</del>

ISSUED: September 11, 2020  
EFFECTIVE: November 01, 2020

ISSUED BY: /s/Susan L. Fleck  
Susan L. Fleck  
TITLE: President

**23 FIRM RATE SCHEDULES - KEENE CUSTOMERS**

Rates Effective February 1, 2020 - April 30, 2020  
Rates Effective November 1, 2020 - April 30, 2021  
Winter Period Period

Rates Effective July 1, 2020 - October 31, 2020  
Rates Effective April 1, 2021 - October 31, 2021  
Summer Period

	Delivery Charge	Cost of Gas Rate Page 93	LDAC Page 97	Total Rate	Delivery Charge	Cost of Gas Rate Page 90	LDAC Page 97	Total Rate
<b>Residential Non Heating - R-1</b>	\$ 46.20			\$ 46.20				
Customer Charge per Month per Meter	\$ 15.50			\$ 15.50	\$ 15.50			\$ 15.50
All therms	\$ 0.3860	\$x.xxxx	\$ 0.0603	\$ 0.4463	\$ 0.3860	\$x.xxxx	\$ 0.0603	\$ 0.0549
	<del>\$ 0.3786</del>	<del>\$ 0.9352</del>	<del>\$ 0.0603</del>	<del>\$ 1.3741</del>		<del>\$ 0.7908</del>	<del>\$ 0.0340</del>	
<b>Residential Heating - R-3</b>	\$ 45.20			\$ 45.20				
Customer Charge per Month per Meter	\$ 15.50			\$ 15.50	\$ 15.50			\$ 15.50
All therms over the first block per month at	\$ 0.5678	\$x.xxxx	\$ 0.0603	\$ 0.6281	\$ 0.5678	\$x.xxxx	\$ 0.0603	\$ 0.0549
	<del>\$ 0.5569</del>	<del>\$ 0.9352</del>	<del>\$ 0.0603</del>	<del>\$ 1.5524</del>		<del>\$ 0.7908</del>	<del>\$ 0.0340</del>	
<b>Residential Heating - R-4</b>	\$ 6.08			\$ 6.08				
Customer Charge per Month per Meter	\$ 8.52			\$ 8.52	\$ 15.50			\$ 15.50
All therms over the first block per month at	\$ 0.3123	\$x.xxxx	\$ 0.0603	\$ 0.3726	\$ 0.5678	\$x.xxxx	\$ 0.0603	\$ 0.0549
	<del>\$ 0.2228</del>	<del>\$ 0.9352</del>	<del>\$ 0.0603</del>	<del>\$ 1.2183</del>		<del>\$ 0.7908</del>	<del>\$ 0.0340</del>	
<b>Commercial/Industrial - G-41</b>	\$ 55.68			\$ 55.68				
Customer Charge per Month per Meter	\$ 57.46			\$ 57.46	\$ 57.46			\$ 57.46
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.4711	\$x.xxxx	\$ 0.0549	\$ 0.5260	\$ 0.4711	\$x.xxxx	\$ 0.0549	\$ 0.0549
	<del>\$ 0.4624</del>	<del>\$ 0.9352</del>	<del>\$ 0.0478</del>	<del>\$ 1.4454</del>		<del>\$ 0.7908</del>	<del>\$ 0.0478</del>	
All therms over the first block per month at	\$ 0.3165	\$x.xxxx	\$ 0.0549	\$ 0.3714	\$ 0.3165	\$x.xxxx	\$ 0.0549	\$ 0.0549
	<del>\$ 0.3104</del>	<del>\$ 0.9352</del>	<del>\$ 0.0478</del>	<del>\$ 1.2934</del>		<del>\$ 0.7908</del>	<del>\$ 0.0478</del>	
<b>Commercial/Industrial - G-42</b>	\$ 469.09			\$ 469.09				
Customer Charge per Month per Meter	\$ 172.39			\$ 172.39	\$ 172.39			\$ 172.39
Size of the first block	1000 therms				400 therms			
Therms in the first block per month at	\$ 0.4284	\$x.xxxx	\$ 0.0549	\$ 0.4833	\$ 0.4284	\$x.xxxx	\$ 0.0549	\$ 0.0549
	<del>\$ 0.4202</del>	<del>\$ 0.9352</del>	<del>\$ 0.0478</del>	<del>\$ 1.4032</del>		<del>\$ 0.7908</del>	<del>\$ 0.0478</del>	
All therms over the first block per month at	\$ 0.2855	\$x.xxxx	\$ 0.0549	\$ 0.3404	\$ 0.2855	\$x.xxxx	\$ 0.0549	\$ 0.0549
	<del>\$ 0.2800</del>	<del>\$ 0.9352</del>	<del>\$ 0.0478</del>	<del>\$ 1.2630</del>		<del>\$ 0.7908</del>	<del>\$ 0.0478</del>	
<b>Commercial/Industrial - G-43</b>	\$ 725.66			\$ 725.66				
Customer Charge per Month per Meter	\$ 739.83			\$ 739.83	\$ 739.83			\$ 739.83
All therms over the first block per month at	\$ 0.2633	\$x.xxxx	\$ 0.0549	\$ 0.3182	\$ 0.1204	\$x.xxxx	\$ 0.0549	\$ 0.0549
	<del>\$ 0.2583</del>	<del>\$ 0.9352</del>	<del>\$ 0.0478</del>	<del>\$ 1.2413</del>		<del>\$ 0.7908</del>	<del>\$ 0.0478</del>	
<b>Commercial/Industrial - G-51</b>	\$ 56.36			\$ 56.36				
Customer Charge per Month per Meter	\$ 57.46			\$ 57.46	\$ 57.46			\$ 57.46
Size of the first block	100 therms				100 therms			
Therms in the first block per month at	\$ 0.2839	\$x.xxxx	\$ 0.0549	\$ 0.3388	\$ 0.2839	\$x.xxxx	\$ 0.0549	\$ 0.0549
	<del>\$ 0.2785</del>	<del>\$ 0.9352</del>	<del>\$ 0.0478</del>	<del>\$ 1.2615</del>		<del>\$ 0.7908</del>	<del>\$ 0.0478</del>	
All therms over the first block per month at	\$ 0.1846	\$x.xxxx	\$ 0.0549	\$ 0.2395	\$ 0.1846	\$x.xxxx	\$ 0.0549	\$ 0.0549
	<del>\$ 0.1814</del>	<del>\$ 0.9352</del>	<del>\$ 0.0478</del>	<del>\$ 1.1644</del>		<del>\$ 0.7908</del>	<del>\$ 0.0478</del>	
<b>Commercial/Industrial - G-52</b>	\$ 469.09			\$ 469.09				
Customer Charge per Month per Meter	\$ 172.39			\$ 172.39	\$ 172.39			\$ 172.39
Size of the first block	1000 therms				1000 therms			
Therms in the first block per month at	\$ 0.2439	\$x.xxxx	\$ 0.0549	\$ 0.2988	\$ 0.1767	\$x.xxxx	\$ 0.0549	\$ 0.0549
	<del>\$ 0.2392</del>	<del>\$ 0.9352</del>	<del>\$ 0.0478</del>	<del>\$ 1.2222</del>		<del>\$ 0.7908</del>	<del>\$ 0.0478</del>	
All therms over the first block per month at	\$ 0.1624	\$x.xxxx	\$ 0.0549	\$ 0.2173	\$ 0.1004	\$x.xxxx	\$ 0.0549	\$ 0.0549
	<del>\$ 0.1593</del>	<del>\$ 0.9352</del>	<del>\$ 0.0478</del>	<del>\$ 1.1423</del>		<del>\$ 0.7908</del>	<del>\$ 0.0478</del>	
<b>Commercial/Industrial - G-53</b>	\$ 746.84			\$ 746.84				
Customer Charge per Month per Meter	\$ 761.39			\$ 761.39	\$ 761.39			\$ 761.39
All therms over the first block per month at	\$ 0.1705	\$x.xxxx	\$ 0.0549	\$ 0.2254	\$ 0.0818	\$x.xxxx	\$ 0.0549	\$ 0.0549
	<del>\$ 0.1672</del>	<del>\$ 0.9352</del>	<del>\$ 0.0478</del>	<del>\$ 1.1502</del>		<del>\$ 0.7908</del>	<del>\$ 0.0478</del>	
<b>Commercial/Industrial - G-54</b>	\$ 746.84			\$ 746.84				
Customer Charge per Month per Meter	\$ 761.39			\$ 761.39	\$ 761.39			\$ 761.39
All therms over the first block per month at	\$ 0.0650	\$x.xxxx	\$ 0.0549	\$ 0.1199	\$ 0.0353	\$x.xxxx	\$ 0.0549	\$ 0.0549
	<del>\$ 0.0638</del>	<del>\$ 0.9352</del>	<del>\$ 0.0478</del>	<del>\$ 1.0468</del>		<del>\$ 0.7908</del>	<del>\$ 0.0478</del>	

ISSUED: September 11, 2020

EFFECTIVE: November 01, 2020

ISSUED BY: /s/Susan L. Fleck

Susan L. Fleck

TITLE: President

**24 FIRM RATE SCHEDULES - MANAGED EXPANSION PROGRAM-EXCLUDING  
KEENE CUSTOMERS**

<b>II RATE SCHEDULES</b>				<b>FIRM RATE SCHEDULES</b>			
Rates effective November 1, 2019 - April 30, 2020				Rates Effective October 1, 2019 - October 31, 2019			
Rates effective November 1, 2020 - April 30, 2021				Rates Effective July 1, 2020 - October 31, 2020			
Winter Period				Summer Period			
<u>Delivery Charge</u>	<u>Cost of Gas Rate Page 89</u>	<u>LDAC Page 97</u>	<u>Total Rate</u>	<u>Delivery Charge</u>	<u>Cost of Gas Rate Page 89</u>	<u>LDAC Page 97</u>	<u>Total Rate</u>
<b>Residential Non Heating - R-5</b>							
Customer Charge per Month per Meter	\$ 20.15		\$ 20.15	\$ 20.15			\$ 20.15
All Therms	\$ 0.5018	\$ 0.5571	\$ 1.192	\$ 0.5018	\$ 0.4914	\$ 0.0660	\$ 1.0592
	<del>\$ 0.4922</del>	<del>\$ 0.5825</del>	<del>\$ 0.0660</del>	<del>\$ 0.4922</del>	<del>\$ 0.5556</del>	<del>\$ 0.0660</del>	<del>\$ 1.1138</del>
<b>Residential Heating - R-6</b>							
Customer Charge per Month per Meter	\$ 20.15		\$ 20.15	\$ 20.15			\$ 20.15
Size of the first block							
All Therms	\$ 0.7381	\$ 0.5571	\$ 1.3555	\$ 0.7381	\$ 0.4914	\$ 0.0660	\$ 1.2955
Therms in the first block per month at	<del>\$ 0.7240</del>	<del>\$ 0.5825</del>	<del>\$ 0.0660</del>	<del>\$ 0.7240</del>	<del>\$ 0.5556</del>	<del>\$ 0.0660</del>	<del>\$ 1.3456</del>
<b>Residential Heating - R-7</b>							
Customer Charge per Month per Meter	\$ 11.08		\$ 11.08	\$ 20.15			\$ 20.15
Size of the first block							
All Therms	\$ 0.4060	\$ 0.3064	\$ 0.7727	\$ 0.7381	\$ 0.4914	\$ 0.0660	\$ 1.2955
Therms in the first block per month at	<del>\$ 0.2896</del>	<del>\$ 0.5825</del>	<del>\$ 0.0660</del>	<del>\$ 0.2896</del>	<del>\$ 0.5556</del>	<del>\$ 0.0660</del>	<del>\$ 0.9142</del>
<b>Commercial/Industrial - G-44</b>							
Customer Charge per Month per Meter	\$ 74.69		\$ 74.69	\$ 74.69			\$ 74.69
Size of the first block							
100 therms	\$ 0.6126	\$ 0.5552	\$ 1.2227	\$ 0.6127	\$ 0.4868	\$ 0.0757	\$ 1.1752
20 therms	<del>\$ 0.6008</del>	<del>\$ 0.5847</del>	<del>\$ 0.0757</del>	<del>\$ 0.6008</del>	<del>\$ 0.5521</del>	<del>\$ 0.0757</del>	<del>\$ 1.2286</del>
Therms in the first block per month at	\$ 0.4114	\$ 0.5552	\$ 1.0214	\$ 0.4113	\$ 0.4868	\$ 0.0757	\$ 0.9738
All therms over the first block per month at	<del>\$ 0.4036</del>	<del>\$ 0.5847</del>	<del>\$ 0.0757</del>	<del>\$ 0.4036</del>	<del>\$ 0.5521</del>	<del>\$ 0.0757</del>	<del>\$ 1.0314</del>
<b>Commercial/Industrial - G-45</b>							
Customer Charge per Month per Meter	\$ 224.11		\$ 224.11	\$ 224.11			\$ 224.11
Size of the first block							
1000 therms	\$ 0.5569	\$ 0.5552	\$ 1.1670	\$ 0.5569	\$ 0.4868	\$ 0.0757	\$ 1.1194
400 therms	<del>\$ 0.5463</del>	<del>\$ 0.5847</del>	<del>\$ 0.0757</del>	<del>\$ 0.5463</del>	<del>\$ 0.3855</del>	<del>\$ 0.0757</del>	<del>\$ 1.0075</del>
Therms in the first block per month at	\$ 0.3711	\$ 0.5552	\$ 0.9811	\$ 0.3710	\$ 0.4868	\$ 0.0757	\$ 0.9335
All therms over the first block per month at	<del>\$ 0.3639</del>	<del>\$ 0.5847</del>	<del>\$ 0.0757</del>	<del>\$ 0.3639</del>	<del>\$ 0.3855</del>	<del>\$ 0.0757</del>	<del>\$ 0.8254</del>
<b>Commercial/Industrial - G-46</b>							
Customer Charge per Month per Meter	\$ 961.78		\$ 961.78	\$ 961.78			\$ 961.78
Size of the first block							
All therms over the first block per month at	\$ 0.3423	\$ 0.5552	\$ 0.9524	\$ 0.1565	\$ 0.4868	\$ 0.0757	\$ 0.7190
	<del>\$ 0.3358</del>	<del>\$ 0.5847</del>	<del>\$ 0.0757</del>	<del>\$ 0.1535</del>	<del>\$ 0.3855</del>	<del>\$ 0.0757</del>	<del>\$ 0.6147</del>
<b>Commercial/Industrial - G-55</b>							
Customer Charge per Month per Meter	\$ 74.69		\$ 74.69	\$ 74.69			\$ 74.69
Size of the first block							
100 therms	\$ 0.3691	\$ 0.5660	\$ 0.9899	\$ 0.3691	\$ 0.4985	\$ 0.0757	\$ 0.9433
Therms in the first block per month at	<del>\$ 0.3624</del>	<del>\$ 0.5870</del>	<del>\$ 0.0757</del>	<del>\$ 0.3635</del>	<del>\$ 0.5633</del>	<del>\$ 0.0757</del>	<del>\$ 1.0025</del>
All therms over the first block per month at	\$ 0.2400	\$ 0.5660	\$ 0.8608	\$ 0.2400	\$ 0.4985	\$ 0.0757	\$ 0.8142
	<del>\$ 0.2354</del>	<del>\$ 0.5870</del>	<del>\$ 0.0757</del>	<del>\$ 0.2383</del>	<del>\$ 0.5633</del>	<del>\$ 0.0757</del>	<del>\$ 0.8773</del>
<b>Commercial/Industrial - G-56</b>							
Customer Charge per Month per Meter	\$ 224.11		\$ 224.11	\$ 224.11			\$ 224.11
Size of the first block							
1000 therms	\$ 0.3171	\$ 0.5660	\$ 0.9379	\$ 0.2297	\$ 0.4985	\$ 0.0757	\$ 0.8039
Therms in the first block per month at	<del>\$ 0.3109</del>	<del>\$ 0.5870</del>	<del>\$ 0.0757</del>	<del>\$ 0.2253</del>	<del>\$ 0.5633</del>	<del>\$ 0.0757</del>	<del>\$ 0.8643</del>
All therms over the first block per month at	\$ 0.2111	\$ 0.5660	\$ 0.8320	\$ 0.1305	\$ 0.4985	\$ 0.0757	\$ 0.7047
	<del>\$ 0.2074</del>	<del>\$ 0.5870</del>	<del>\$ 0.0757</del>	<del>\$ 0.1280</del>	<del>\$ 0.5633</del>	<del>\$ 0.0757</del>	<del>\$ 0.7670</del>
<b>Commercial/Industrial - G-57</b>							
Customer Charge per Month per Meter	\$ 989.80		\$ 989.80	\$ 989.80			\$ 989.80
Size of the first block							
All therms over the first block per month at	\$ 0.2216	\$ 0.5660	\$ 0.8424	\$ 0.1063	\$ 0.4985	\$ 0.0757	\$ 0.6805
	<del>\$ 0.2174</del>	<del>\$ 0.5870</del>	<del>\$ 0.0757</del>	<del>\$ 0.1043</del>	<del>\$ 0.5633</del>	<del>\$ 0.0757</del>	<del>\$ 0.7433</del>
<b>Commercial/Industrial - G-58</b>							
Customer Charge per Month per Meter	\$ 970.84		\$ 970.84	\$ 970.84			\$ 970.84
Size of the first block							
All therms over the first block per month at	\$ 0.0846	\$ 0.5660	\$ 0.7055	\$ 0.0459	\$ 0.4985	\$ 0.0757	\$ 0.6201
	<del>\$ 0.0829</del>	<del>\$ 0.5870</del>	<del>\$ 0.0757</del>	<del>\$ 0.0450</del>	<del>\$ 0.5633</del>	<del>\$ 0.0757</del>	<del>\$ 0.6840</del>

ISSUED: September 11, 2020

EFFECTIVE: November 01, 2020

ISSUED BY: /s/Susan L. Fleck

Susan L. Fleck

TITLE: President

**29 CALCULATION OF FIXED WINTER PERIOD COST OF GAS RATE EXCLUDING KEENE CUSTOMERS**

II. RATE SCHEDULES  
CALCULATION OF FIXED WINTER PERIOD COST OF GAS RATE  
PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2020 THROUGH APRIL 30, 2021  
~~PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2019 THROUGH APRIL 30, 2020~~  
(Refer to Text in Section 17(A) Fixed Price Option Program)

(Col 1)	(Col 2)	(Col 3)	(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas	\$ 52,211,274		\$ 46,922,854	
Projected Prorated Sales <del>(11/01/2018 - 4/30/2019)</del> (11/01/2019 - 4/30/2020)	<del>87,788,508</del>		88,213,529	
<b>Direct Cost of Gas Rate</b>		\$ 0.5947		\$ 0.5319 per therm
<b>Demand Cost of Gas Rate</b>	\$ 11,060,200	\$ 0.1260	\$ 12,978,688	\$ 0.1471
<b>Commodity Cost of Gas Rate</b>	<del>40,875,472</del>	<del>0.4656</del>	\$ 32,931,719	\$ 0.3733
<b>Adjustment Cost of Gas Rate</b>	<del>275,601</del>	<del>0.0031</del>	\$ 1,012,447	\$ 0.0115
<b>Total Direct Cost of Gas Rate</b>	<del>52,211,274</del>	\$ 0.5947	\$ 46,922,854	\$ 0.5319
Total Anticipated Indirect Cost of Gas	\$ 2,251,330		\$ 2,220,114	
Projected Prorated Sales <del>(11/01/2018 - 4/30/2019)</del> (11/01/2019 - 4/30/2020)	<del>87,788,508</del>		88,213,529	
<b>Indirect Cost of Gas</b>		\$ 0.0256		\$ 0.0252 per therm
<b>TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE NOVEMBER 1, 2019-2018</b>		\$ 0.6203		\$ 0.5571
<b>Calculation of FPO</b>				
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE		\$ 0.6203		\$ 0.5571
FPO Risk Premium		\$ 0.0200		\$ 0.0200
<b>TOTAL PERIOD FIXED PRICE OPTION COST OF GAS RATE EFFECTIVE <del>(11/01/2018)</del> (11/01/2019)</b>		\$ 0.6403		\$ 0.5771
<b>RESIDENTIAL COST OF GAS RATE <del>(11/01/2019)</del> (11/01/2020)</b>				
	/therm	\$ 0.6403	/therm	\$ 0.5771

Total Anticipated Direct Cost of Gas	\$ 52,211,274		\$ 46,922,854	
Projected Prorated Sales <del>(11/01/2018 - 4/30/2019)</del> (11/01/2019 - 4/30/2020)	<del>87,788,508</del>		88,213,529	
<b>Direct Cost of Gas Rate</b>		\$ 0.5947		\$ 0.5319 per therm
<b>Demand Cost of Gas Rate</b>	\$ 11,060,200	\$ 0.1260	\$ 12,978,688	\$ 0.1471
<b>Commodity Cost of Gas Rate</b>	<del>40,875,472</del>	<del>0.4656</del>	\$ 32,931,719	\$ 0.3733
<b>Adjustment Cost of Gas Rate</b>	<del>275,601</del>	<del>0.0031</del>	\$ 1,012,447	\$ 0.0115
<b>Total Direct Cost of Gas Rate</b>	<del>52,211,274</del>	\$ 0.5947	\$ 46,922,854	\$ 0.5319
Total Anticipated Indirect Cost of Gas	\$ 2,251,330		\$ 2,220,114	
Projected Prorated Sales <del>(11/01/2018 - 4/30/2019)</del> (11/01/2019 - 4/30/2020)	<del>87,788,508</del>		88,213,529	
<b>Indirect Cost of Gas</b>		\$ 0.0256		\$ 0.0252 per therm
<b>TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE NOVEMBER 1, 2019-2018</b>		\$ 0.6203		\$ 0.5571
<b>Calculation of FPO</b>				
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE		\$ 0.6203		\$ 0.3064
FPO Risk Premium		\$ 0.0200		\$ 0.0110
<b>TOTAL PERIOD FIXED PRICE OPTION COST OF GAS RATE EFFECTIVE <del>(11/01/2018)</del> (11/01/2019)</b>		\$ 0.6403		\$ 0.3174
<b>RESIDENTIAL COST OF GAS RATE <del>(11/01/2019)</del> (11/01/2020)</b>				
	/therm	\$ 0.6403	/therm	\$ 0.3174

ISSUED: September 11, 2020 ISSUED BY: /s/Susan L. Fleck  
Susan L. Fleck  
EFFECTIVE: November 01, 2020 TITLE: President

Authorized by NHPUC Order No. 26,397 dated August 27, 2020, in Docket No. DG 20-013  
ISSUED: November 15, 2019 ISSUED BY: /s/Susan L. Fleck  
Susan L. Fleck  
EFFECTIVE: November 01, 2019 TITLE: President

**30 CALCULATION OF FIRM SALES WINTER PERIOD COST OF GAS RATE - EXCLUDING KEENE CUSTOMERS**

CALCULATION OF FIRM SALES COST OF GAS RATE					
PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2020 THROUGH APRIL 30, 2021					
PERIOD COVERED: <del>WINTER PERIOD, NOVEMBER 1, 2019 THROUGH APRIL 30, 2020</del>					
(Refer to Text in Section 16 Cost of Gas Clause)					
(Col 1)	(Col 2)	(Col 3)	(Col 2)	(Col 3)	
Total Anticipated Direct Cost of Gas	\$ 52,211,274		\$ 46,922,854		
Projected Prorated Sales (11/01/20 - 04/30/21) <del>(11/01/19 - 04/30/20)</del>	<u>87,788,508</u>		88,213,529		
<b>Direct Cost of Gas Rate</b>		<b>0.5947</b>		\$ 0.5319	per therm
<b>Demand Cost of Gas Rate</b>	\$ 11,060,200	0.1260	\$ 12,978,688	0.1471	
<b>Commodity Cost of Gas Rate</b>	40,875,472	0.4656	32,931,719	0.3733	
<b>Adjustment Cost of Gas Rate</b>	<u>275,604</u>	<u>0.0034</u>	1,012,447	0.0115	
<b>Total Direct Cost of Gas Rate</b>	\$ 52,211,274	0.5947	\$ 46,922,854	0.5319	
Total Anticipated Indirect Cost of Gas	\$ 2,251,330		\$ 2,220,114		
Projected Prorated Sales (11/01/20 - 04/30/21) <del>(11/01/19 - 04/30/20)</del>	<u>87,788,508</u>		88,213,529		
<b>Indirect Cost of Gas</b>		<b>0.0256</b>		\$ 0.0252	per therm
<b>TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 11/01/20</b>				\$ 0.5571	per Therm
<b>TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE <del>11/01/19</del></b>		<b>0.6203</b>			
<b>RESIDENTIAL COST OF GAS RATE - 11/01/20</b>			<b>COGwr</b>	\$ 0.5571	/therm
<b>Residential COST OF GAS RATE - <del>11/01/19</del></b>			<b>COGwr</b>	\$ 0.6203	/therm
		Maximum (COG + 25%)		\$ 0.7754	\$ 0.6964
<b>GAS ASSISTANCE PLAN RESIDENTIAL COST OF GAS RATE R-4 &amp; R-7 - 11/01/20</b>			<b>COGwr</b>	\$ 0.3064	/therm
		Maximum (COG + 25%)		\$ 0.3830	
<b>C&amp;I LOW WINTER USE COST OF GAS RATE - 11/01/20</b>			<b>COGwl</b>	\$ 0.5660	/therm
<b>C&amp;I LOW WINTER USE COST OF GAS RATE - <del>11/01/19</del></b>			<b>COGwl</b>	\$ 0.6258	/therm
Average Demand Cost of Gas Rate Effective <del>11/01/19</del> 11/01/2020	\$ 0.1260	\$ 0.1471	Maximum (COG + 25%)	\$ 0.7823	\$ 0.7075
Times: Low Winter Use Ratio (Winter)	1.0465	1.0620			
Times: Correction Factor	0.9976	0.9984			
Adjusted Demand Cost of Gas Rate	\$ 0.1315	\$ 0.1560			
Commodity Cost of Gas Rate	\$ 0.4656	\$ 0.3733			
Adjustment Cost of Gas Rate	0.0034	0.0115			
Indirect Cost of Gas Rate	0.0256	0.0252			
Adjusted C&I Low Winter Use Cost of Gas Rate	\$ 0.6258	\$ 0.5660			
<b>C&amp;I HIGH WINTER USE COST OF GAS RATE - 11/01/20</b>			<b>COGwh</b>	\$ 0.5552	/therm
<b>C&amp;I HIGH WINTER USE COST OF GAS RATE - <del>11/01/19</del></b>			<b>COGwh</b>	\$ 0.6190	/therm
Average Demand Cost of Gas Rate Effective <del>11/01/19</del> 11/01/2020	\$ 0.1260	\$ 0.1471	Maximum (COG + 25%)	\$ 0.7737	\$ 0.6941
Times: High Winter Use Ratio (Winter)	0.9948	0.9890			
Times: Correction Factor	0.9976	0.9984			
Adjusted Demand Cost of Gas Rate	\$ 0.1247	\$ 0.1452			
Commodity Cost of Gas Rate	\$ 0.4656	\$ 0.3733	Minimum		
Adjustment Cost of Gas Rate	0.0034	0.0115	Maximum		
Indirect Cost of Gas Rate	0.0256	0.0252			
Adjusted C&I High Winter Use Cost of Gas Rate	\$ 0.6190	\$ 0.5552			

ISSUED: September 11, 2020

ISSUED BY: /s/Susan L. Fleck

EFFECTIVE: November 01, 2020

Susan L. Fleck  
TITLE: President

**31. CALCULATION OF FIRM SALES AND FIXED WINTER PERIOD COST OF GAS RATE - KEENE CUSTOMERS**

Calculation of the Cost of Gas Rate

Period Covered: ~~Winter Period April 1, 2020 through April 30, 2020~~  
Winter Period November 1, 2020 through April 30, 2021

Projected Gas Sales - therms		<u>1,125,331</u>	x,xxx,xxx
Total Anticipated Cost of Gas Sendout		<u>\$ 1,246,677</u>	\$ x,xxx,xxx
Add: Prior Period Deficiency Uncollected Interest	\$ -	\$ x,xxx	
	\$ -	\$ x,xxx	
Deduct: Prior Period Excess Collected Adjusting Entries Interest	\$ (164,410)	\$ x,xxx	
	\$ (9,686)	\$ x,xxx	
	\$ (4,407)	\$ x,xxx	
Prior Period Adjustments and Interest		<u>\$ (178,503)</u>	\$ xxx,xxx
Total Anticipated Cost		<u>\$ 1,068,174</u>	\$ x,xxx,xxx

<u>Cost of Gas Rate</u>		<u>Excluding Gas Assistance Program</u>		<u>Gas Assistance Program</u>
Non-Fixed Price Option Cost of Gas Rate - Beginning Period (per therm)	<u>\$ 0.9492</u>	\$ 0.xxxx	\$	0.xxxx
Fixed Price Option Premium	\$ 0.0200	\$ 0.0200	\$	0.0110
Fixed Price Option Cost of Gas Rate (per therm)	<u>\$ 0.9692</u>	\$ 0.xxxx	\$	0.xxxx
Non-Fixed Price Option Cost of Gas Rate - Beginning Period (per therm)	<u>\$ 0.9492</u>			
Mid-Period Adjustment - January 01, 2020	<u>\$ 0.0194</u>			
Mid-Period Adjustment - February 1, 2020	<u>\$ (0.0334)</u>			
Mid-Period Adjustment - March 1, 2020	<u>\$ (0.2446)</u>			
Mid-Period Adjustment - April 01, 2020	<u>\$ (0.2498)</u>			
Revised Non-Fixed Price Option Cost of Gas Rate - Effective April 1, 2020 (per therm)	<u>\$ 0.4408</u>	\$ -	\$	-
Maximum Cost of Gas Rate - Non-Fixed Price Option (per therm) cost of gas rate upward on a monthly basis to the following rate:				
Maximum Cost of Gas Rate - Non-Fixed Price Option (per therm)	<u>\$ 1.1865</u>	\$ 0.xxxx	\$	0.xxxx

ISSUED: September 11, 2020

ISSUED BY: /s/Susan L. Fleck  
Susan L. Fleck

EFFECTIVE: November 01, 2020

TITLE: President

Authorized by NHPUC Order No. 26,397 dated August 27, 2020, in Docket No. DG 20-013

ISSUED: March 24, 2020

ISSUED BY: /s/Susan L. Fleck  
Susan L. Fleck

EFFECTIVE: April 01, 2020

TITLE: President

Authorized by NHPUC Order No. 26,305 dated October 31, 2019, in Docket No. DG 19-153

**Local Delivery Adjustment Clause Calculation**

			<u>Sales Customers</u>	<u>Transportation Customers</u>
<b>Residential Non Heating Rates - R-1</b>				
Energy Efficiency Charge	\$ 0.0640		\$ 0.0831	
Demand Side Management Charge	0.0000		0.0000	
Conservation Charge (CCx)	\$ 0.0640		\$ 0.0831	
Relief Holder and pond at Gas Street, Concord, NH	0.0000		0.0000	
Manufactured Gas Plants	0.0453		0.0197	
Environmental Surcharge (ES)	\$ 0.0453		\$ 0.0197	
Revenue Decoupling Adjustment Factor (RDAF)	(0.0298)		(0.0549)	
Energy Efficiency Resource Standard Lost Revenue Mechanism	0.0004		0.0000	
Rate Case Expense Factor (RCEF)	0.0047		0.0002	
Residential Gas Assistance Program (RGAP)	0.0423		0.0121	
<b>LDAC</b>	<b>\$ 0.0635</b>		<b>\$ 0.0603</b>	<b>per therm</b>

<b>Residential Heating Rates - R-3, R-4, R-6, R-7</b>				
Energy Efficiency Charge	\$ 0.0640		\$ 0.0831	
Demand Side Management Charge	0.0000		0.0000	
Conservation Charge (CCx)	\$ 0.0640		\$ 0.0831	
Relief Holder and pond at Gas Street, Concord, NH	0.0000		0.0000	
Manufactured Gas Plants	0.0453		0.0197	
Environmental Surcharge (ES)	0.0453		0.0197	
Revenue Decoupling Adjustment Factor (RDAF)	(0.0298)		(0.0549)	
Energy Efficiency Resource Standard Lost Revenue Mechanism	0.0004		0.0000	
Rate Case Expense Factor (RCEF)	0.0047		0.0002	
Residential Gas Assistance Program (RGAP)	0.0423		0.0121	
<b>LDAC</b>	<b>\$ 0.0635</b>		<b>\$ 0.0603</b>	<b>per therm</b>

<b>Commercial/Industrial Low Annual Use Rates - G-41, G-51, G-44, G-55</b>				
Energy Efficiency Charge	\$ 0.0426		\$ 0.0441	
Demand Side Management Charge	---		-	
Conservation Charge (CCx)	\$ 0.0426		\$ 0.0441	\$ 0.0441
Relief Holder and pond at Gas Street, Concord, NH	---		-	
Manufactured Gas Plants	0.0453		0.0197	
Environmental Surcharge (ES)	\$ 0.0453		\$ 0.0197	\$ 0.0197
Revenue Decoupling Adjustment Factor (RDAF)	(0.0225)		(0.0213)	(0.0213)
Energy Efficiency Resource Standard Lost Revenue Mechanism	0.0004		-	-
Rate Case Expense Factor (RCEF)	0.0047		0.0002	0.0002
Residential Gas Assistance Program (RGAP)	0.0423		0.0121	0.0121
<b>LDAC</b>	<b>\$ 0.0494</b>		<b>\$ 0.0549</b>	<b>\$ 0.0494 \$ 0.0549 per therm</b>

<b>Commercial/Industrial Medium Annual Use Rates - G-42, G-52, G-45, G-56</b>				
Energy Efficiency Charge	\$ 0.0426		\$ 0.0441	
Demand Side Management Charge	---		-	
Conservation Charge (CCx)	\$ 0.0426		\$ 0.0441	\$ 0.0441
Relief Holder and pond at Gas Street, Concord, NH	---		-	
Manufactured Gas Plants	0.0453		0.0197	
Environmental Surcharge (ES)	\$ 0.0453		\$ 0.0197	\$ 0.0197
Revenue Decoupling Adjustment Factor (RDAF)	(0.0225)		(0.0213)	(0.0213)
Energy Efficiency Resource Standard Lost Revenue Mechanism	0.0004		-	-
Rate Case Expense Factor (RCEF)	0.0047		0.0002	0.0002
Residential Gas Assistance Program (RGAP)	0.0423		0.0121	0.0121
<b>LDAC</b>	<b>\$ 0.0494</b>		<b>\$ 0.0549</b>	<b>\$ 0.0494 \$ 0.0549 per therm</b>

<b>Commercial/Industrial Large Annual Use Rates - G-43, G-53, G-54, G-46, G-56, G-57, G-58</b>				
Energy Efficiency Charge	\$ 0.0426		\$ 0.0441	
Demand Side Management Charge	---		-	
Conservation Charge (CCx)	\$ 0.0426		\$ 0.0441	\$ 0.0441
Relief Holder and pond at Gas Street, Concord, NH	---		-	
Manufactured Gas Plants	0.0453		0.0197	
Environmental Surcharge (ES)	\$ 0.0453		\$ 0.0197	\$ 0.0197
Revenue Decoupling Adjustment Factor (RDAF)	(0.0225)		(0.0213)	(0.0213)
Energy Efficiency Resource Standard Lost Revenue Mechanism	0.0004		-	-
Rate Case Expense Factor (RCEF)	0.0047		0.0002	0.0002
Residential Gas Assistance Program (RGAP)	0.0423		0.0121	0.0121
<b>LDAC</b>	<b>\$ 0.0494</b>		<b>\$ 0.0549</b>	<b>\$ 0.0494 \$ 0.0549 per therm</b>

ISSUED: September 11, 2020

ISSUED BY: /s/Susan L. Fleck  
Susan L. Fleck

EFFECTIVE: November 01, 2020

TITLE: President

Authorized by NHPUC Order No. 26,397 dated August 27, 2020, in Docket No. DG 20-013

ISSUED: November 15, 2019

ISSUED BY: /s/Susan L. Fleck  
Susan L. Fleck

EFFECTIVE: November 01, 2019

TITLE: President

Authorized by NHPUC Order No. 26,306 dated October 31, 2019, in Docket No. DG 19-145