

Eversource

	2021 Actual + Forecast	2022 Forecast	2023 Forecast
kWh sales	7,755,366,332	7,613,036,000	7,655,948,000
<i>source of assumption</i>	Eversource actual sales through November 2021, plus Company forecast for December 2021.	Company forecast	Company forecast
SBC rate	\$0.00528	\$0.00373	\$0.00275
<i>source of assumption</i>	NH PUC Order 26-553	NH PUC Order 26-553	NH PUC Order 26-553
SBC Revenues	\$40,948,334	\$28,396,624	\$21,053,857
FCM Revenues	\$5,714,371	\$4,777,338	\$3,994,172
<i>source of assumption</i>	Actual FCM revenues through Q3 2021, plus forecast for Q4 2021	FCM revenue forecast for 2022 based on payment rates from ISO FCTS (ISO FCTS, 2019)	FCM revenue forecast for 2023 based on payment rates from ISO FCTS (ISO FCTS, 2019)
RGGI revenues	\$2,367,135	\$1,810,439	\$1,879,268
<i>source of assumption</i>	Actual Auction revenues	Department of Energy forecast (2021)	PUC Staff forecast (2020)
Carryover from prior years	\$48,853	\$0	\$0
<i>Source of assumption</i>	Annual PI/reconciliation filings.		
Other			
<i>Source of assumption</i>			
Total Revenues	\$49,078,693	\$34,984,401	\$26,927,297
Residential Portion	\$15,737,981	\$10,864,834	\$8,208,191
HEA Portion	\$9,799,968	\$6,988,291	\$5,351,332
C&I Portion	\$21,647,037	\$15,680,335	\$11,836,232
Municipal Portion	\$1,893,708	\$1,450,940	\$1,531,542

The revenues depicted for 2021 are a combination of YTD actuals and estimates for the remainder of the year, including December. The 2021 budget was filed on August 13, 2021 in Docket No. DE 17-136 and reflects a direct copy of the approved 2020 Plan to reflect the 2020 Program rates and structure. The above figures reflect total program funding, including performance incentive, where applicable.

**Unitil Energy Systems Inc.**  
**2021-2023 Energy Efficiency Budget Development**

	2021 YTD Act + Fcst (1)	2022 Forecast	2023 Forecast
kWh sales	1,188,654,853	1172566502	1167387952
<i>source of assumption</i>	<i>Act thru Oct + Fcst</i>	<i>Corporate Sales Fcst - Jun 2021</i>	<i>Corporate Sales Fcst - Jun 2021</i>
SBC rate	\$ 0.00528	\$ 0.00373	\$ 0.00275
<i>source of assumption</i>	<i>Order No 26-553</i>	<i>Order No 26-553</i>	<i>Order No 26-553</i>
SBC Revenue	\$ 6,284,600	\$ 4,373,673	\$ 3,210,317
<i>source of assumption</i>	<i>Ln 1 * Ln 3</i>	<i>Ln 1 * Ln 4</i>	<i>Ln 1 * Ln 5</i>
FCM Revenues	\$ 561,366	\$ 477,271	\$ 326,223
<i>source of assumption</i>	<i>Act thru Oct + Fcst</i>	<i>2021 FCM Proceeds Forecast</i>	<i>2021 FCM Proceeds Forecast</i>
RGGI revenues	\$ 282,541	\$ 282,463	\$ 280,239
<i>source of assumption</i>	<i>Act thru Oct + Fcst</i>	<i>2021 RGGI Fcst - NH DOE</i>	<i>2021 RGGI Fcst - NH DOE</i>
Carryover from prior years	\$ (707,478)	\$ -	\$ -
<i>Source of assumption</i>	<i>UES Fund Balance as of 1/1/2021</i>	<i>Order No 26-553</i>	<i>Order No 26-553</i>
Other	n/a	n/a	n/a
<i>Source of assumption</i>	<i>n/a</i>	<i>n/a</i>	<i>n/a</i>
Total Revenues	\$ 7,835,985	\$ 5,133,407	\$ 3,816,779

  

Residential Portion	\$ 2,435,440	\$ 1,599,570	\$ 1,189,308
HEA Portion	\$ 1,567,197	\$ 1,026,681	\$ 763,356
C&I Portion	\$ 3,504,657	\$ 2,301,820	\$ 1,711,444
Municipal Portion	\$ 328,691	\$ 205,336	\$ 152,671

Notes:

1. Reflects actuals through October 2021 plus forecast for November and December 2021.
2. The revenues depicted for 2021 are a combination of YTD actuals and estimates for the remainder of the year. The 2021 budget was filed on August 13, 2021 in Docket No. DE 17-136, and designed to not exceed the program funding levels approved for 2020, consistent with order 26,440. The above figures reflect total program budgets including performance incentive, where applicable.

## Liberty Electric

	2021 Actual + Forecast	2022 Forecast	2023 Forecast
kWh sales	987,895,564	917,255,198	932,125,923
<i>Source of assumption</i>	Liberty actual sales through Oct 2021, plus Company forecast for Nov and Dec 2021.	<i>Company forecast</i>	<i>Company forecast</i>
SBC rate	\$0.00528	\$0.00373	\$0.00275
<i>Source of assumption</i>	<i>NH PUC Order 26-553</i>	<i>NH PUC Order 26-553</i>	<i>NH PUC Order 26-553</i>
SBC Revenues	\$5,216,089	\$3,421,362	\$2,563,346
<i>Source of assumption</i>	<i>kWh sales X SBC rate</i>	<i>kWh sales X SBC rate</i>	<i>kWh sales X SBC rate</i>
FCM Revenues	\$598,905	\$550,278	\$351,083
<i>Source of assumption</i>	<i>Actual FCM revenues through Q3 2021, plus forecast for Q4 2021</i>	<i>FCM revenue forecast for 2022 based on payment rates from ISO FCTS (ISO FCTS, 2019)</i>	<i>FCM revenue forecast for 2023 based on payment rates from ISO FCTS (ISO FCTS, 2019)</i>
RGGI revenues	\$217,037	\$207,114	\$218,272
<i>Source of assumption</i>	<i>Auction proceeds available for program funding through Q3 2021, plus forecast for Q4.</i>	<i>Department of Energy forecast (2021)</i>	<i>PUC Staff forecast (2020)</i>
Carryover from prior years	\$825,579	\$0	\$0
<i>Source of assumption</i>	<i>GSE Annual Report, 5/27/2021</i>		
Total Revenues	\$6,857,609	\$4,178,753	\$3,132,701
Residential Portion	\$1,647,561	\$1,054,255	\$774,939
HEA Portion	\$1,502,550	\$835,455	\$623,573
C&I Portion	\$3,528,357	\$2,123,056	\$1,556,604
Municipal Portion	\$179,141	\$165,987	\$177,584

### Notes:

The revenues depicted for 2021 are a combination of YTD actuals and estimates for the remainder of the year. The 2021 budget was filed on August 13, 2021 in Docket No. DE 17-136, and designed to not exceed the program funding levels approved for 2020, consistent with order 26,440. The above figures reflect total program budgets including performance incentive, where applicable.

New Hampshire Electric Cooperative

	2021 Actual + Forecast	2022 Forecast	2023 Forecast
kWh sales	798,290,351	786,598,955	777,382,385
<i>source of assumption</i>	New Hampshire Electric Cooperative actual sales through November 2021, plus Company forecast for December 2021.	Company forecast	Company forecast
SBC rate	\$0.00528	\$0.00373	\$0.00275
<i>source of assumption</i>	NH PUC Order 26-553	NH PUC Order 26-553	NH PUC Order 26-553
SBC Revenues	\$4,207,235	\$2,934,014	\$2,137,802
FCM Revenues	\$105,325	\$100,000	\$100,000
<i>source of assumption</i>	Actual FCM revenues through Q3 2021, plus forecast for Q4 2021	FCM revenue forecast for 2022 based on payment rates from ISO FCTS (ISO FCTS, 2019)	FCM revenue forecast for 2023 based on payment rates from ISO FCTS (ISO FCTS, 2019)
RGGI revenues	\$217,812	\$207,011	\$207,485
<i>source of assumption</i>	Estimated auction proceeds available for program funding through Q3 2021, plus forecast for Q4.	Department of Energy forecast (2021)	PUC Staff forecast (2020)
Carryover from prior years	\$1,326,020	\$0	\$0
<i>Source of assumption</i>	Annual PI/reconciliation filings.		
Other			
<i>Source of assumption</i>			
Total Revenues	\$5,849,013	\$3,241,026	\$2,445,286
Residential Portion		\$1,514,144	\$1,099,196
HEA Portion		\$647,909	\$482,172
C&I Portion		\$913,068	\$691,045
Municipal Portion		\$165,905	\$172,873

The revenues depicted for 2021 are a combination of YTD actuals and estimates for the remainder of the year, including December or RGGI Auction 54. The 2021 budget was filed on August 13, 2021 in Docket No. DE 17-136. The above figures reflect total program funding, including performance incentive, where applicable.

**Northern Utilities, Inc.**  
**2021-2023 Energy Efficiency Budget Development**

RESIDENTIAL	2021 YTD Act + Fcst (1)	2022	2023
Therm sales	18,660,522	20,615,719	21,046,793
<i>source of assumption</i>	<i>Act thru Oct + Fcst</i>	<i>Corporate Sales Fcst - Jun 2021</i>	<i>Corporate Sales Fcst - Jun 2021</i>
EEC rate	Note (1)	--	--
<i>source of assumption</i>	<i>Order No 26-553</i>	<i>See attached gas revenue calculation</i>	<i>See attached gas revenue calculation</i>
EEC Revenue	\$ 1,541,976	\$ 980,876	\$ 999,723
<i>source of assumption</i>	<i>Act thru Oct + Fcst</i>	<i>Ln 1 * Ln 4</i>	<i>Ln 1 * Ln 5</i>
Carryover from prior years	\$ 232,675	\$ -	\$ -
<i>Source of assumption</i>	<i>NU Fund Balance as of 1/1/2021</i>	<i>Order No 26-553</i>	<i>Order No 26-553</i>
Residential Revenue	\$ 1,309,301	\$ 980,876	\$ 999,723

  

COMM & INDUSTRIAL	2021 YTD Act + Fcst (1)	2022	2023
Therm sales	54,263,410	58,268,587	59,715,835
<i>source of assumption</i>	<i>Act thru Oct + Fcst</i>	<i>Corporate Sales Fcst - Jun 2021</i>	<i>Corporate Sales Fcst - Jun 2021</i>
EEC rate	Note (1)	--	--
<i>source of assumption</i>	<i>Order No 26-553</i>	<i>See attached gas revenue calculation</i>	<i>See attached gas revenue calculation</i>
EEC Revenue	\$ 1,788,203	\$ 1,820,079	\$ 1,540,669
<i>source of assumption</i>	<i>Act thru Oct + Fcst</i>	<i>Ln 1 * Ln 4</i>	<i>Ln 1 * Ln 5</i>
Carryover from prior years	\$ 84,659	\$ -	\$ -
<i>Source of assumption</i>	<i>NU Fund Balance as of 1/1/2021</i>	<i>Order No 26-553</i>	<i>Order No 26-553</i>
C&I Revenue	\$ 1,703,543	\$ 1,820,079	\$ 1,540,669

  

Total Revenue	\$ 3,012,845	\$ 2,800,955	\$ 2,540,391
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Residential (Non-HEA) Portion	\$ 1,086,720	\$ 814,127	\$ 829,770
HEA Portion	\$ 512,184	\$ 476,162	\$ 431,867
C&I Portion	\$ 1,413,941	\$ 1,510,666	\$ 1,278,755

**Notes:**

1. Reflects actuals January through October 2021 plus forecast for November and December 2021. EE revenues for 2021 were calculated using the following rates.

	Jan-Oct	Nov-Dec
Residential	\$ 0.0774	\$ 0.0449
C&I	\$ 0.0337	\$ 0.0238

2. The revenues depicted for 2021 are a combination of YTD actuals and estimates for the remainder of the year. The 2021 budget was filed on August 13, 2021 in Docket No. DE 17-136, and designed to not exceed the program funding levels approved for 2020, consistent with order 26,440. The above figures reflect total program budgets including performance incentive, where applicable.

Northern Utilities, Inc.

2022-2023 Forecasted Energy Efficiency Revenue

Line#	Month	Forecasted Residential Sales	\$/Therm Rate	Forecasted Residential EEC Revenues	Month	Forecasted C&I Sales	\$/Therm Rate	Forecasted C&I EEC Revenues	Total EEC Revenues
1	January-22	3,619,686	\$ 0.0476	\$ 172,297	January-22	8,266,852	\$ 0.0326	\$ 269,499	\$ 441,796
2	February-22	3,898,694	\$ 0.0476	185,578	February-22	8,397,502	\$ 0.0326	273,759	459,336
3	March-22	2,895,562	\$ 0.0476	137,829	March-22	6,971,920	\$ 0.0326	227,285	365,113
4	April-22	2,202,807	\$ 0.0476	104,854	April-22	5,429,623	\$ 0.0326	177,006	281,859
5	May-22	1,265,203	\$ 0.0476	60,224	May-22	3,906,651	\$ 0.0326	127,357	187,580
6	June-22	628,698	\$ 0.0476	29,926	June-22	2,755,986	\$ 0.0326	89,845	119,771
7	July-22	409,403	\$ 0.0476	19,488	July-22	2,481,573	\$ 0.0326	80,899	100,387
8	August-22	366,219	\$ 0.0476	17,432	August-22	2,521,135	\$ 0.0326	82,189	99,621
9	September-22	392,644	\$ 0.0476	18,690	September-22	2,585,748	\$ 0.0326	84,295	102,985
10	October-22	610,971	\$ 0.0476	29,082	October-22	3,263,837	\$ 0.0326	106,401	135,483
11	November-22	1,600,934	\$ 0.0475	76,044	November-22	5,019,786	\$ 0.0258	129,510	205,555
12	December-22	2,724,898	\$ 0.0475	129,433	December-22	6,667,972	\$ 0.0258	172,034	301,466
<b>Total 2022 Revenues</b>		<b>20,615,719</b>		<b>\$ 980,876</b>		<b>58,268,587</b>		<b>\$ 1,820,079</b>	<b>\$ 2,800,955</b>

Line#	Month	Forecasted Residential Sales	\$/Therm Rate	Forecasted Residential EEC Revenues	Month	Forecasted C&I Sales	\$/Therm Rate	Forecasted C&I EEC Revenues	Total EEC Revenues
13	January-23	3,696,123	\$ 0.0475	\$ 175,566	January-23	8,484,621	\$ 0.0258	\$ 218,903	\$ 394,469
14	February-23	3,980,943	\$ 0.0475	189,095	February-23	8,620,375	\$ 0.0258	222,406	411,500
15	March-23	2,955,954	\$ 0.0475	140,408	March-23	7,152,240	\$ 0.0258	184,528	324,936
16	April-23	2,248,538	\$ 0.0475	106,806	April-23	5,566,743	\$ 0.0258	143,622	250,428
17	May-23	1,291,047	\$ 0.0475	61,325	May-23	4,000,121	\$ 0.0258	103,203	164,528
18	June-23	641,541	\$ 0.0475	30,473	June-23	2,817,844	\$ 0.0258	72,700	103,174
19	July-23	417,678	\$ 0.0475	19,840	July-23	2,533,613	\$ 0.0258	65,367	85,207
20	August-23	373,609	\$ 0.0475	17,746	August-23	2,573,342	\$ 0.0258	66,392	84,139
21	September-23	400,585	\$ 0.0475	19,028	September-23	2,640,856	\$ 0.0258	68,134	87,162
22	October-23	623,553	\$ 0.0475	29,619	October-23	3,337,932	\$ 0.0258	86,119	115,737
23	November-23	1,634,600	\$ 0.0475	77,643	November-23	5,145,880	\$ 0.0258	132,764	210,407
24	December-23	2,782,622	\$ 0.0475	132,175	December-23	6,842,268	\$ 0.0258	176,531	308,705
<b>Total 2023 Revenues</b>		<b>21,046,793</b>		<b>\$ 999,723</b>		<b>59,715,835</b>		<b>\$ 1,540,669</b>	<b>\$ 2,540,391</b>

## Liberty Gas

<b>Residential</b>	<b>2021 Actual + Forecast</b>	<b>2022 Forecast</b>	<b>2023 Forecast</b>
Therm sales	61,720,322	65,402,101	66,189,839
Source of assumption	Actual sales through Nov 2021, plus Dec 2021 forecast	Company forecast	Company forecast
LDAC EE rates:			
Residential	Jan-Oct: \$0.0831	Jan-Oct: \$0.0476	Jan-Dec: \$0.0475
	Nov: \$0.0861	Nov-Dec: \$0.0475	
	Dec: \$0.0476		
Source of assumption	NH PUC Order 26-553	NH PUC Order 26-553	NH PUC Order 26-553
LDAC Revenues	\$4,791,551	\$3,111,437	\$3,144,017
Source of assumption	Therm sales x LDAC EE rates	Therm sales x LDAC EE rates	Therm sales x LDAC EE rates
Carryover from prior years	(\$398,198)	\$0	\$0
Source of assumption	ENNG 2326 Monthly Report, Fund Balance as of 1/1/2021		
Total Revenues	\$4,393,353	\$3,111,437	\$3,144,017
Residential (non-HEA) Portion	\$3,646,483	\$2,582,492	\$2,609,534
HEA Portion	\$746,870	\$528,944	\$534,483

<b>C&amp;I</b>	<b>2021 Actual + Forecast</b>	<b>2022 Forecast</b>	<b>2023 Forecast</b>
Therm sales	108,558,297	113,578,781	114,858,030
Source of assumption	Actual sales through Nov 2021, plus Dec 2021 forecast	Company forecast	Company forecast
LDAC EE rates:			
C&I	Jan-Oct: \$0.0441	Jan-Dec: \$0.0326	Jan-Dec: \$0.0258
	Nov: \$0.0408	Nov-Dec: \$0.0258	
	Dec: \$0.0326		
Source of assumption	NH PUC Order 26-553	NH PUC Order 26-553	NH PUC Order 26-553
LDAC Revenues	\$4,635,063	\$3,522,466	\$2,963,337
Source of assumption	Therm sales x LDAC EE rates	Therm sales x LDAC EE rates	Therm sales x LDAC EE rates
Carryover from prior years	\$318,009	\$0	\$0
Source of assumption	ENNG 2326 Monthly Report, Fund Balance as of 1/1/2021		
Total Revenues	\$4,953,072	\$3,522,466	\$2,963,337
C&I Portion	\$4,111,050	\$2,923,647	\$2,459,570
HEA Portion	\$842,022	\$598,819	\$503,767

### Notes:

The revenues depicted for 2021 are a combination of YTD actuals and estimates for the remainder of the year. The 2021 budget was filed on August 13, 2021 in Docket No. DE 17-136, and designed to not exceed the program funding levels approved for 2020, consistent with order 26,440. The above figures reflect total program budgets including performance incentive, where applicable.

Liberty Gas

2022-2023 Forecasted Energy Efficiency Revenue

Line #	Month	Forecasted Residential Sales (Therms)	\$/Therm Rate	Forecasted Residential EE Revenues	Line #	Month	Forecasted C&I Sales (Therms)	\$/Therm Rate	Forecasted Residential EE Revenues	Total Forecasted EE Revenues
1	January-22	11,848,218	\$ 0.0476	\$ 563,975	1	January-22	17,373,145	\$ 0.0326	\$ 566,365	\$ 1,130,340
2	February-22	10,018,397	\$ 0.0476	\$ 476,876	2	February-22	14,551,418	\$ 0.0326	\$ 474,376	\$ 951,252
3	March-22	8,440,420	\$ 0.0476	\$ 401,764	3	March-22	13,208,542	\$ 0.0326	\$ 430,598	\$ 832,362
4	April-22	5,137,117	\$ 0.0476	\$ 244,527	4	April-22	8,864,065	\$ 0.0326	\$ 288,969	\$ 533,495
5	May-22	2,923,142	\$ 0.0476	\$ 139,142	5	May-22	6,423,315	\$ 0.0326	\$ 209,400	\$ 348,542
6	June-22	1,434,061	\$ 0.0476	\$ 68,261	6	June-22	4,615,144	\$ 0.0326	\$ 150,454	\$ 218,715
7	July-22	1,115,421	\$ 0.0476	\$ 53,094	7	July-22	4,377,046	\$ 0.0326	\$ 142,692	\$ 195,786
8	August-22	1,138,043	\$ 0.0476	\$ 54,171	8	August-22	4,543,990	\$ 0.0326	\$ 148,134	\$ 202,305
9	September-22	1,877,072	\$ 0.0476	\$ 89,349	9	September-22	5,310,611	\$ 0.0326	\$ 173,126	\$ 262,475
10	October-22	4,436,276	\$ 0.0476	\$ 211,167	10	October-22	7,811,200	\$ 0.0326	\$ 254,645	\$ 465,812
11	November-22	6,810,653	\$ 0.0475	\$ 323,506	11	November-22	11,188,178	\$ 0.0258	\$ 288,655	\$ 612,161
12	December-22	10,223,280	\$ 0.0475	\$ 485,606	12	December-22	15,312,127	\$ 0.0258	\$ 395,053	\$ 880,659
<b>Total 2022 Revenues</b>		<b>65,402,101</b>		<b>\$ 3,111,437</b>	<b>Total 2022 Revenues</b>		<b>113,578,781</b>		<b>\$ 3,522,466</b>	<b>\$ 6,633,903</b>

Line #	Month	Forecasted Residential Sales (Therms)	\$/Therm Rate	Forecasted Residential EE Revenues	Line #	Month	Forecasted C&I Sales (Therms)	\$/Therm Rate	Forecasted Residential EE Revenues	Total Forecasted EE Revenues
1	January-23	11,974,250	\$ 0.0475	\$ 568,777	1	January-23	17,630,797	\$ 0.0258	\$ 454,875	\$ 1,023,651
2	February-23	10,131,606	\$ 0.0475	\$ 481,251	2	February-23	14,759,860	\$ 0.0258	\$ 380,804	\$ 862,056
3	March-23	8,540,572	\$ 0.0475	\$ 405,677	3	March-23	13,388,648	\$ 0.0258	\$ 345,427	\$ 751,104
4	April-23	5,200,579	\$ 0.0475	\$ 247,027	4	April-23	8,971,399	\$ 0.0258	\$ 231,462	\$ 478,490
5	May-23	2,957,101	\$ 0.0475	\$ 140,462	5	May-23	6,493,099	\$ 0.0258	\$ 167,522	\$ 307,984
6	June-23	1,451,272	\$ 0.0475	\$ 68,935	6	June-23	4,654,630	\$ 0.0258	\$ 120,089	\$ 189,025
7	July-23	1,129,118	\$ 0.0475	\$ 53,633	7	July-23	4,407,751	\$ 0.0258	\$ 113,720	\$ 167,353
8	August-23	1,152,213	\$ 0.0475	\$ 54,730	8	August-23	4,571,457	\$ 0.0258	\$ 117,944	\$ 172,674
9	September-23	1,900,501	\$ 0.0475	\$ 90,274	9	September-23	5,346,726	\$ 0.0258	\$ 137,946	\$ 228,219
10	October-23	4,491,337	\$ 0.0475	\$ 213,338	10	October-23	7,876,452	\$ 0.0258	\$ 203,212	\$ 416,551
11	November-23	6,902,261	\$ 0.0475	\$ 327,857	11	November-23	11,290,449	\$ 0.0258	\$ 291,294	\$ 619,151
12	December-23	10,359,028	\$ 0.0475	\$ 492,054	12	December-23	15,466,760	\$ 0.0258	\$ 399,042	\$ 891,096
<b>Total 2023 Revenues</b>		<b>66,189,839</b>		<b>\$ 3,144,017</b>	<b>Total 2023 Revenues</b>		<b>114,858,030</b>		<b>\$ 2,963,337</b>	<b>\$ 6,107,354</b>

**Electric Rates**

Eversource

	<b>SBC Rate EE Portion</b>	<b>SBC Rate EAP Portion</b>	<b>SBC Rate * LBR Portion</b>	<b>Total SBC Rate</b>
<b>Year</b>	<b>(cents/kWh)</b>	<b>(cents/kWh)</b>	<b>(cents/kWh)</b>	<b>(cents/kWh)</b>
2021	0.528	0.150	0.065	0.743
2022	0.373	0.150	0.065	0.588
2023	0.275	0.150	0.065	0.490

\*The LBR portion of the rate depicted at the 2020 approved rate until the full compliance filing or subsequent order allowing a reconciliation is made.

Unitil Energy Systems, Inc.

	<b>SBC Rate EE Portion</b>	<b>SBC Rate EAP Portion</b>	<b>SBC Rate* LBR Portion</b>	<b>Total SBC Rate</b>
<b>Year</b>	<b>(cents/kWh)</b>	<b>(cents/kWh)</b>	<b>(cents/kWh)</b>	<b>(cents/kWh)</b>
2021	0.528	0.150	0.074	0.752
2022	0.373	0.150	0.074	0.597
2023	0.275	0.150	0.074	0.499

\*The LBR portion of the rate depicted at the 2020 approved rate until the full compliance filing or subsequent order allowing a reconciliation is made.

Liberty Electric

	<b>SBC Rate EE Portion</b>	<b>SBC Rate EAP Portion</b>	<b>SBC Rate* LBR Portion</b>	<b>Total SBC Rate</b>
<b>Year</b>	<b>(cents/kWh)</b>	<b>(cents/kWh)</b>	<b>(cents/kWh)</b>	<b>(cents/kWh)</b>
2021	0.528	0.150	N/A	0.678
2022	0.373	0.150	N/A	0.523
2023	0.275	0.150	N/A	0.425

\*2019 & 2020 LBR to be trued up in Granite State Electric's next rate case

NHEC

	<b>SBC Rate EE Portion</b>	<b>SBC Rate EAP Portion</b>	<b>SBC Rate LBR Portion</b>	<b>Total SBC Rate</b>
<b>Year</b>	<b>(cents/kWh)</b>	<b>(cents/kWh)</b>	<b>(cents/kWh)</b>	<b>(cents/kWh)</b>
2021	0.528	0.150	N/A	0.678
2022	0.373	0.150	N/A	0.523
2023	0.275	0.150	N/A	0.425

**Gas Rates**

Northern Utilities, Inc  
Residential

Year	Total EEC/LBR		
	EEC Portion	LBR Portion	Portion of LDAC
	cents/therm	cents/therm	cents/therm
Nov-21	4.49	0.66	5.15
Jan-22	4.76	0.66	5.42
Nov-22	4.75	0.66	5.41

\*The LBR portion of the rate depicted at the 2021 approved rate until the full compliance filing or subsequent order allowing a reconciliation is made.

Northern Utilities, Inc  
Commercial & Industrial

Year	Total EEC/LBR		
	EEC Portion	LBR Portion	Portion of LDAC
	cents/therm	cents/therm	cents/therm
Nov-21	2.38	0.06	2.44
Jan-22	3.26	0.06	3.32
Nov-22	2.58	0.06	2.64

\*The LBR portion of the rate depicted at the 2021 approved rate until the full compliance filing or subsequent order allowing a reconciliation is made.

Liberty Gas  
Residential

Year	Total EEC/LBR		
	EEC Portion	LBR Portion	Portion of LDAC
	cents/therm	cents/therm	cents/therm
Nov-21	8.61	0	8.61
Dec-21	4.76	0	4.76
Nov-22	4.75	0	4.75

Liberty Gas  
Commercial & Industrial

Year	Total EEC/LBR		
	EEC Portion	LBR Portion	Portion of LDAC
	cents/therm	cents/therm	cents/therm
Nov-21	4.08	0	4.08
Dec-21	3.26	0	3.26
Nov-22	2.58	0	2.58