

31. System Benefits Charge

On and after the Customer Choice Date, and subject to Commission review, all Customers shall be obligated to pay the following System Benefits Charge in addition to all other applicable rates and charges under this Tariff. The System Benefits Charge shall appear separately on all Customer bills.

System Benefits Charge..... 0.743 cents per kilowatt-hour

32. Regulatory Reconciliation Adjustment

The Regulatory Reconciliation Adjustment (“RRA”) mechanism, shall be calculated consistent with the Settlement Agreement approved in Order No. 26, 433 and will recover or refund the reconciled costs associated with the following elements:

- (a) Regulatory Commission annual assessments and consultants hired or retained by the Commission and OCA.
- (b) Vegetation management program variances.
- (c) Property tax expenses, as compared to the amount in base rates.
- (d) Lost-base distribution revenues associated with net metering, as calculated consistent with RSA 362-A:9, VII and the Commission’s approved method in Order No. 26,029 (June 23, 2017) in Docket No. DE 16-576.
- (e) Storm cost amortization final reconciliation and annual reconciliation updated for actual cost of long-term debt.

The RRA shall be established annually based a full reconciliation with interest for any over- or under-recoveries occurring in prior year(s). Interest shall be calculated at the prime rate, to be fixed on a quarterly basis and to be established as reported in The Wall Street Journal on the first business day of the month preceding the calendar quarter. If more than one interest rate is reported, the average of the reported rates shall be used. There will be no adjustment for Accumulated Deferred Income Tax (“ADIT”) in the interest calculation. For purposes of billing under the alternative net metering tariff that became effective September 1, 2017, the RRA will be considered part of the credit to net metering customers.

Issued: February 24, 2022

Issued by: /s/ Douglas W. Foley
Douglas W. Foley

Effective: March 1, 2022

Title: President, NH Electric Operations

Authorized by NHPUC Order No. 26,553 dated November 12, 2021 in Docket No. DE 20-092 and NHPUC Order No. 26,556 dated December 14, 2021 in Docket No. DE 20-092 and NHPUC Order No. 26,579 dated February 10, 2022 in Docket No. DE 20-092

22. Conditions Under Which This Tariff is Made Effective

On January 1, 2021, the Company implemented the following rate changes on a service-rendered basis: (i) distribution charges as approved by the Commission in its Order No. 26,277 issued July 31, 2019 in Docket DE 19-108.

On February 1, 2021, the Company implemented the following rate changes on a service-rendered basis: (i) Default Energy Service charges as approved by the Commission in its Order No. 26,438 in Docket No. DE 20-054, dated December 17, 2020; (ii) stranded cost recovery charges as approved by the Commission in its Order No. 26,451 in Docket No. DE 20-095, dated January 29, 2021.

On August 1, 2021, the Company implemented the following rate changes on a service-rendered basis: (i) Default Energy Service charges as approved by the Commission in its Order No. 26,491 in Docket No. DE 21-077, dated June 24, 2021; (ii) stranded cost recovery charges as approved by the Commission in its Order No. 26,502 in Docket No. DE 21-117, dated July 29, 2021; (iii) transmission charges as approved by the Commission in its Order No. 26,501 in Docket No. DE 21-109, dated July 29, 2021; (iv) distribution charges as approved by the commission in its Order No. 26,504 in Docket No. DE 19-057, dated July 30, 2021; (v) Regulatory Reconciliation Adjustment credit as approved by the commission in its Order No. 26,503 in Docket No. DE 21-029, dated July 30, 2021.

On January 1, 2022, the Company implemented the following rate changes on a service-rendered basis: (i) SBC charges as approved by the Commission in its Order No. 26,566 issued December 14, 2021 in Docket DE 20-092.

On February 1, 2022, the Company implemented the following rate changes on a service-rendered basis: (i) Default Energy Service charges as approved by the Commission in its Order No. 26,557 in Docket No. DE 21-077 dated December 16, 2021; (ii) stranded cost recovery charges as approved by the Commission in its Order No. 26,569 in Docket No. DE 21-117, dated January 25, 2022; (iii) Regulatory Reconciliation Adjustment as approved by the Commission in its Order No. 26,570 in Docket No. DE 21-029, dated January 25, 2022; (iv) distribution charges as approved by the commission in its Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022

On March 1, 2022, the Company implemented the following rate change on a service-rendered basis: (i) System Benefit Charge as approved by the Commission in its Order No. 26,579 in Docket No. DE 20-092 dated February 10, 2022.

Issued: February ~~24~~, 2022

Issued by: /s/ Douglas W. Foley
Douglas W. Foley

Effective: ~~February~~ March 1, 2022

Title: President, NH Electric Operations

Authorized by NHPUC Order No. 26,491 in Docket No. DE 21-077, dated June 24, 2021 and NHPUC Order No. 26,501 in Docket No. DE 21-109, dated July 29, 2021 and NHPUC Order No. 26,502 in Docket No. DE 21-117, dated July 29, 2021 and NHPUC Order No. 26,503 in Docket No. DE 21-029, dated July 30, 2021 and NHPUC Order No. 26,504 in Docket No. DE 19-057, dated July 30, 2021 and NHPUC Order No. 26,569 in Docket No. DE 21-117, dated January 25, 2022 and NHPUC Order No. 26,570 in Docket No. DE 21-029, dated January 25, 2022 and NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022 and NHPUC Order No. 26,579 in Docket No. DE 20-092, dated February 10, 2022.

Effective: ~~January~~ March 1, 2022

Title: President, NH Electric Operations