

**Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty
2022-2023 System Benefits Charge ("SBC") Calculation**

Year	EE Total Budget	RGGI Revenues	FCM Revenues	Carryforward with Interest	Current Year Interest	SBC Requirement	Forecasted Distribution (MWH)	SBC Rate EE Portion (cents/kWh)	SBC Rate LBR (cents/kWh)	SBC Rate EAP Portion (cents/kWh)	2022 Total SBC Rate (cents/kWh)
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L
2022	\$4,609,572	\$207,105	\$550,278	\$562,199	\$4,134	\$3,289,990	917,256	0.528	0.184	0.150	0.862
2023	\$5,057,715	\$218,268	\$351,084	\$0	\$1,056	\$4,488,363	932,125	0.543	-	0.150	0.693

Col. A: Effective year

Col. B: Company Forecast

Col. C: Company Forecast

Col. D: Company Forecast

Col. E: Company Forecast Carryforward

Col. F: Page 2, Line 11 Column P

Col. G: Col. B - Col. C - Col. D - Col. E - Col. F

Col. H: Company Forecast

Col. I: Per Order No. 26,579

Col. J: Page 4 line 12

Col. K: EAP Portion of SBC Rate

Col. L: Col. I + J

Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty
 Energy Efficiency Expense & SBC Revenue Reconciliation
 January 1, 2021 to December 31, 2021
 (\$ in 000's)

Line	Description	Carryover 2018-2020	Actual Jan-21	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	2021 Total
	Col. A	Col. B	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M	Col. N	Col. O	Col. P
1	SBC Revenues		\$421	\$400	\$402	\$372	\$331	\$411	\$455	\$441	\$446	\$356	\$339	\$391	\$4,763
2	RGGI Revenues		\$0	\$0	\$54	\$0	\$0	\$54	\$0	\$0	\$54	\$0	\$0	\$54	\$217
3	FCM Revenues		\$50	\$50	\$50	\$50	\$50	\$50	\$50	\$50	\$50	\$50	\$50	\$50	\$599
4	Carryover		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Total Revenues		\$471	\$450	\$506	\$422	\$380	\$515	\$505	\$491	\$550	\$406	\$388	\$495	\$5,579
6	Program Expenses		\$38	\$145	\$443	\$437	\$234	\$480	\$393	\$374	\$547	\$518	\$169	\$1,612	\$5,390
7	Total Program Expenses		\$38	\$145	\$443	\$437	\$234	\$480	\$393	\$374	\$547	\$518	\$169	\$1,612	\$5,390
8	Current Month (Over)/Under Recovery		(\$433)	(\$304)	(\$64)	\$15	(\$147)	(\$35)	(\$111)	(\$117)	(\$3)	\$112	(\$219)	\$1,117	(\$188)
9	Cumulative (Over)/Under Recovery		(\$433)	(\$737)	(\$801)	(\$786)	(\$933)	(\$968)	(\$1,079)	(\$1,196)	(\$1,199)	(\$1,087)	(\$1,306)	(\$188)	
10	Interest @ Prime		0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	
11	Interest on Deferral Balance		(\$1)	(\$2)	(\$2)	(\$2)	(\$2)	(\$3)	(\$3)	(\$3)	(\$3)	(\$3)	(\$3)	(\$2)	(\$29)
12	Monthly Sales (MWh)		79,723	75,719	76,145	70,406	62,602	77,807	86,118	83,515	84,446	67,476	64,123	73,977	902,058
13	EE SBC Rate		0.528	0.528	0.528	0.528	0.528	0.528	0.528	0.528	0.528	0.528	0.528	0.528	

Line 1: Actual data
 Line 2: Actual data
 Line 3: Actual data
 Line 4: Actual data
 Line 5: Sum of Lines 1 through Lines 4
 Line 6: Company data
 Line 7: Sum of Line 6
 Line 8: Line 5 - Line 7
 Line 9: Prior month Line 9 + Current month Line 8
 Line 10 : Prime Rate / 12
 Line 11 : (Prior Month Line 9 + Current Month Line 9) / 2 x Line 10
 Line 12 : Company Forecast
 Line 13 : Page 1, Col. I

Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty
 Energy Efficiency Expense & SBC Revenue Reconciliation
 January 1, 2022 to December 31, 2022
 (\$ in 000's)

Line	Description	2021 Carryover	Actual Jan-22	Forecast Feb-22	Forecast Mar-22	Forecast Apr-22	Forecast May-22	Forecast Jun-22	Forecast Jul-22	Forecast Aug-22	Forecast Sep-22	Forecast Oct-22	Forecast Nov-22	Forecast Dec-22	2022 Total
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. M	Col. N	Col. O	
1	SBC Revenues		\$297	\$265	\$399	\$364	\$379	\$413	\$462	\$463	\$392	\$383	\$380	\$413	\$4,610
2	RGGI Revenues		\$0	\$0	\$52	\$0	\$0	\$52	\$0	\$0	\$52	\$0	\$0	\$52	\$207
3	FCM Revenues		\$46	\$46	\$46	\$46	\$46	\$46	\$46	\$46	\$46	\$46	\$46	\$46	\$550
4	Carryover	\$562	\$47	\$47	\$47	\$47	\$47	\$47	\$47	\$47	\$47	\$47	\$47	\$47	\$562
5	Total Revenues		\$390	\$358	\$543	\$457	\$472	\$557	\$555	\$555	\$537	\$476	\$473	\$557	\$5,929
6	EE Marketing Expenses		\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$35
7	Program Expenses		\$494	\$494	\$494	\$494	\$494	\$494	\$494	\$494	\$494	\$494	\$494	\$494	\$5,929
8	Total Program Expenses		\$494	\$494	\$494	\$494	\$494	\$494	\$494	\$494	\$494	\$494	\$494	\$494	\$5,929
9	Current Month (Over)/Under Recovery		\$105	\$136	(\$49)	\$38	\$22	(\$63)	(\$61)	(\$61)	(\$43)	\$18	\$21	(\$63)	
10	Cumulative (Over)/Under Recovery		\$105	\$241	\$192	\$229	\$251	\$188	\$127	\$66	\$23	\$42	\$63	\$0	
11	Interest @ Prime		0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	
12	Interest on Deferral Balance		\$0	\$0	\$1	\$1	\$1	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$4
13	Monthly Sales (MWh)		79,594	71,077	75,532	68,916	71,833	78,205	87,509	87,595	74,311	72,522	72,037	78,125	917,256
14	EE SBC Rate		0.373	0.373	0.528	0.528	0.528	0.528	0.528	0.528	0.528	0.528	0.528	0.528	

Line 1: (Line 13 x Line 14) / 100
 Line 2: Page 1, Col. C
 Line 3: Page 1, Col. D
 Line 4: Per Budget
 Line 5: Sum of Line 1 through Line 4
 Line 6: RSA 125-O:5-a Funding
 Line 7: Page 1, Col. B
 Line 8: Line 6 + Line 7
 Line 9: (Line 5 - Line 8) * -1
 Line 10: Prior month Line 10 + Current month Line 9
 Line 11: Prime Rate / 12
 Line 12: (Prior Month Line 10 + Current Month Line 10) / 2 x Line 11
 Line 13: Company Forecast

**Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty
Energy Efficiency Expense & SBC Revenue Reconciliation
January 1, 2023 to December 31, 2023
(\$ in 000's)**

Line	Description	2022 Carryover	Forecast Jan-23	Forecast Feb-23	Forecast Mar-23	Forecast Apr-23	Forecast May-23	Forecast Jun-23	Forecast Jul-23	Forecast Aug-23	Forecast Sep-23	Forecast Oct-23	Forecast Nov-23	Forecast Dec-23	2023 Total
	Col. A		Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. M	Col. N	Col. O
1	SBC Revenues		\$440	\$392	\$415	\$378	\$394	\$429	\$485	\$485	\$411	\$401	\$397	\$430	\$5,058
2	RGGI Revenues		\$0	\$0	\$55	\$0	\$0	\$55	\$0	\$0	\$55	\$0	\$0	\$55	\$218
3	FCM Revenues		\$29	\$29	\$29	\$29	\$29	\$29	\$29	\$29	\$29	\$29	\$29	\$29	\$351
4	Carryover		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Total Revenues		\$469	\$421	\$499	\$407	\$423	\$513	\$514	\$514	\$495	\$430	\$427	\$514	\$5,627
6	EE Marketing Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$35
7	Program Expenses		\$469	\$469	\$469	\$469	\$469	\$469	\$469	\$469	\$469	\$469	\$469	\$469	\$5,627
8	Total Program Expenses		\$469	\$469	\$469	\$469	\$469	\$469	\$469	\$469	\$469	\$469	\$469	\$469	\$5,627
9	Current Month (Over)/Under Recovery		(\$0)	\$48	(\$30)	\$62	\$46	(\$44)	(\$45)	(\$45)	(\$26)	\$39	\$42	(\$45)	
10	Cumulative (Over)/Under Recovery	\$4	(\$0)	\$47	\$18	\$79	\$125	\$81	\$36	(\$9)	(\$36)	\$3	\$45	(\$0)	
11	Interest @ Prime		0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	
12	Interest on Deferral Balance		(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)	(\$0)	\$0	\$0	\$1
13	Monthly Sales (MWh)		81,073	72,235	76,453	69,684	72,596	79,072	89,327	89,414	75,808	73,884	73,245	79,334	932,125
14	EE SBC Rate (inflation applied at 2.774%)		0.543	0.543	0.543	0.543	0.543	0.543	0.543	0.543	0.543	0.543	0.543	0.543	

Line 1: (Line 13 x Line 14) / 100

Line 2: Page 1, Col. C

Line 3: Page 1, Col. D

Line 4: Not applicable

Line 5: Sum of Line 1 through Line 4

Line 6: RSA 125-O:5-a Funding

Line 7: Page 1, Col. B

Line 8: Line 6 + Line 7

Line 9: (Line 5 - Line 8) * -1

Line 10: Prior month Line 10 + Current month Line 9

Line 11: Prime Rate / 12

Line 12: (Prior Month Line 10 + Current Month Line 10) / 2 x Line 11

Line 13: Company Forecast

**Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty
Monthly and Cumulative Savings and Lost Base Revenue
January 1, 2019 to December 31, 2019**

Line	Description	2019 Annual kWh and Monthly kW Savings												Total
		Actual Jan 2019	Actual Feb 2019	Actual Mar 2019	Actual Apr 2019	Actual May 2019	Actual June 2019	Actual Jul 2019	Actual Aug 2019	Actual Sep 2019	Actual Oct 2019	Actual Nov 2019	Actual Dec 2019	
	Col. A	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M	Col. N	Col. O
1	Residential Annual kWh Savings 2019	913,803	204,028	186,872	191,830	184,745	259,243	122,472	252,446	319,469	243,598	46,785	-	2,925,291
2	C&I Annual kWh Savings 2019	227,589	524,636	829,247	214,183	628,807	138,434	26,415	1,006,971	580,482	616,689	702,543	1,725,509	7,221,505
3	C&I Monthly Installed kW Savings*	5	68	79	-	-	17	-	93	-	52	74	147	534
														Total 2019
		Jan 2019	Feb 2019	Mar 2019	Apr 2019	May 2019	June 2019	Jul 2019	Aug 2019	Sep 2019	Oct 2019	Nov 2019	Dec 2019	Lost Base Revenue
4	Monthly Residential Savings (2019)	76,150	17,002	15,573	15,986	15,395	21,604	10,206	21,037	26,622	20,300	3,899	-	
5	Cumulative Residential Savings	76,150	169,303	201,878	233,436	264,818	301,817	333,626	364,869	412,529	459,451	483,650	487,549	
6	Average Residential kWh Distribution Rate (\$/kWh)	0.04820	0.04820	0.04820	0.04820	0.04820	0.04820	0.04820	0.04820	0.04820	0.04820	0.04820	0.04820	
7	Total Lost Residential Revenue	\$ 3,670	\$ 8,160	\$ 9,730	\$ 11,251	\$ 12,764	\$ 14,547	\$ 16,080	\$ 17,586	\$ 19,883	\$ 22,145	\$ 23,311	\$ 23,499	\$ 182,630
8	Monthly C&I Savings (2019)	18,966	43,720	69,104	17,849	52,401	11,536	2,201	83,914	48,374	51,391	58,545	143,792	
9	Cumulative C&I Savings	18,966	81,651	194,475	281,427	351,676	415,613	429,351	515,466	647,754	747,518	857,454	1,059,792	
10	Average C&I kWh Distribution Rate (\$/kWh)	0.00898	0.00898	0.00898	0.00898	0.00898	0.00898	0.00898	0.00898	0.00898	0.00898	0.00898	0.00898	
11	Lost C&I kWh Revenue	\$ 170	\$ 733	\$ 1,746	\$ 2,526	\$ 3,157	\$ 3,730	\$ 3,854	\$ 4,627	\$ 5,814	\$ 6,710	\$ 7,696	\$ 9,512	\$ 50,274
12	Monthly C&I kW Savings (2019)	2	34	40	-	-	8	-	46	-	26	37	74	
13	Cumulative Monthly C&I kW Savings	2	39	112	152	152	160	168	215	261	287	350	461	
14	Average C&I Demand Rate (\$/kW)	7.96	7.96	7.96	7.96	7.96	7.96	6.67	6.67	6.67	6.67	6.67	6.67	
15	Lost C&I Demand Revenue	\$ 20	\$ 308	\$ 892	\$ 1,207	\$ 1,207	\$ 1,274	\$ 1,123	\$ 1,433	\$ 1,743	\$ 1,916	\$ 2,335	\$ 3,072	\$ 16,531
16	Total Lost C&I kWh and Demand Revenue	\$ 190	\$ 1,041	\$ 2,638	\$ 3,733	\$ 4,364	\$ 5,005	\$ 4,977	\$ 6,060	\$ 7,557	\$ 8,625	\$ 10,031	\$ 12,585	\$ 66,805
17	Total Lost Revenue	\$ 3,860	\$ 9,201	\$ 12,368	\$ 14,985	\$ 17,128	\$ 19,552	\$ 21,057	\$ 23,646	\$ 27,441	\$ 30,770	\$ 33,342	\$ 36,084	\$ 249,435

*Dec 2019 kWh savings were adjusted for the 110% cap reached during the month of November 2019

Lines 1-3: Company Actuals and Forecast

Line 4: Line 1 / 12

Line 5: Prior Month Line 5 + Current Month Line 5 + Previous Month Line 4

Line 6: GSE Avg Distribution Rates, Line 1, Col. 8

Line 7: Line 5 x Line 6

Line 8: Line 2 / 12

Line 9: Prior Month Line 9 + Current Month Line 8 + Previous Month Line 8

Line 10: GSE Avg Distribution Rates, Line 9, Col. 8

Line 11: Line 9 x Line 10

Line 12: Line 3 / 12

Line 13: Prior Month Line 13 + Current Month Line 13 + Previous Month Line 12

Line 14: GSE Avg Distribution Rates, Line 9, Col. 7

Line 15: Line 13 x Line 14

Line 16: Line 11 + Line 15

Line 17: Line 7 + Line 16

Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty
 Monthly and Cumulative Savings and Lost Base Revenue
 January 1, 2020 to December 31, 2020

Line	Description	Cumulative Annual kWh Savings / Monthly kW												2020 Annual kWh and Monthly kW Savings	Cumulative Annual kWh Savings / Monthly kW 12/31/2020	
		Actual 12/31/2019	Actual Jan 2020	Actual Feb 2020	Actual Mar 2020	Actual Apr 2020	Actual May 2020	Actual June 2020	Actual Jul 2020	Actual Aug 2020	Actual Sep 2020	Actual Oct 2020	Actual Nov 2020			Actual Dec 2020
1	Residential Annual kWh Savings (2019, & 2020)	2,925,291	205,628	277,850	211,230	133,973	155,928	484,994	209,969	182,494	223,909	173,764	188,689	549,280	2,997,708	5,922,999
2	C&I Annual kWh Savings (2019 & 2020)	7,221,505	125,100	134,075	711,904	1,097,686	374,987	1,489,152	249,568	385,293	996,095	970,379	2,312,498	1,924,204	10,770,941	17,992,446
3	C&I Monthly Installed kW Savings	534	3	17	7	70	11	151	14	12	41	108	83	77	593	1,128
		Total 2020														
4	Monthly Residential Savings (2020)		17,136	23,154	17,603	11,164	12,994	40,416	17,497	15,208	18,659	14,480	15,724	45,773		
5	Cumulative Residential Savings less Retirements	243,774	260,910	284,064	301,667	312,831	325,825	366,241	383,739	398,946	417,606	432,086	447,810	493,583		
6	Average Residential kWh Distribution Rate (\$/kWh)		<u>0.05656</u>	<u>0.05656</u>	<u>0.05656</u>	<u>0.05656</u>	<u>0.05656</u>	<u>0.05656</u>	<u>0.05656</u>	<u>0.05656</u>	<u>0.05656</u>	<u>0.05656</u>	<u>0.05656</u>	<u>0.05656</u>		
7	Total Lost Residential Revenue		\$ 14,756	\$ 16,066	\$ 17,061	\$ 17,693	\$ 18,427	\$ 20,713	\$ 21,703	\$ 22,563	\$ 23,618	\$ 24,437	\$ 25,326	\$ 27,915	\$ 250,279	
8	Monthly C&I Savings (2019 & 2020)		10,425	11,173	59,325	91,474	31,249	124,096	20,797	32,108	83,008	80,865	192,708	160,350		
9	Cumulative C&I Savings	601,792	612,217	623,390	682,715	774,189	805,438	929,534	950,331	982,439	1,065,447	1,146,312	1,339,020	1,499,371		
10	Average C&I kWh Distribution Rate (\$/kWh)		<u>0.00961</u>	<u>0.01132</u>	<u>0.01132</u>	<u>0.01132</u>	<u>0.01132</u>	<u>0.01132</u>	<u>0.01132</u>	<u>0.01132</u>	<u>0.01132</u>	<u>0.01132</u>	<u>0.01132</u>	<u>0.01132</u>		
11	Lost C&I KWH Revenue		\$ 5,886	\$ 7,060	\$ 7,731	\$ 8,767	\$ 9,121	\$ 10,526	\$ 10,762	\$ 11,126	\$ 12,066	\$ 12,981	\$ 15,164	\$ 16,980	\$ 128,170	
12	Monthly C&I kW Savings (2019)		3.394	16.661	7.342	70.151	11.150	150.657	14.350	11.632	40.810	107.957	82.698	76.643		
13	Cumulative Monthly C&I kW Savings	534	538	554	562	632	643	794	808	820	860	968	1,051	1,128		
14	Average C&I Demand Rate (\$/kW)		<u>8.63</u>	<u>6.35</u>	<u>6.35</u>	<u>6.35</u>	<u>6.35</u>	<u>6.35</u>	<u>6.35</u>	<u>6.35</u>	<u>6.35</u>	<u>6.35</u>	<u>6.35</u>	<u>6.35</u>		
15	Lost C&I Demand Revenue		\$ 4,640	\$ 3,520	\$ 3,567	\$ 4,013	\$ 4,083	\$ 5,040	\$ 5,131	\$ 5,205	\$ 5,464	\$ 6,150	\$ 6,675	\$ 7,162	\$ 60,653	
16	Total Lost C&I kWh and Demand Revenue		\$ 10,526	\$ 10,580	\$ 11,299	\$ 12,780	\$ 13,205	\$ 15,567	\$ 15,893	\$ 16,331	\$ 17,530	\$ 19,132	\$ 21,839	\$ 24,142	\$ 188,823	
17	Total Lost Revenue		\$ 25,282	\$ 26,646	\$ 28,360	\$ 30,473	\$ 31,632	\$ 36,280	\$ 37,596	\$ 38,894	\$ 41,148	\$ 43,569	\$ 47,166	\$ 52,057	\$ 439,102	

Lines 1-3: Company Actuals and Forecast

Line 4: Line 1 / 12

Line 5: Prior Month Line 5 + Current Month Line 5 + Previous Month Line 4

Line 6: GSE Avg Distribution Rates, Line 10, Col. 8

Line 7: Line 5 x Line 6

Line 8: Line 2 / 12

Line 9: Prior Month Line 9 + Current Month Line 8 + Previous Month Line 8

Line 10: GSE Avg Distribution Rates, Line 9, Col. 8

Line 11: Line 9 x Line 10

Line 12: Line 3 / 12

Line 13: Prior Month Line 13 + Current Month Line 13 + Previous Month Line 12

Line 14: GSE Avg Distribution Rates, Line 18, Col. 7

Line 15: Line 13 x Line 14

Line 16: Line 11 + Line 15

Line 17: Line 7 + Line 16

Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty
 Monthly and Cumulative Savings and Lost Base Revenue (Preliminary)
 January 1, 2021 to June 30, 2021

Line	Description	Cumulative	Actual						2021 Annual	Cumulative
		Annual kWh Savings / Monthly kW Savings 12/31/2020	Jan 2021	Feb 2021	Mar 2021	Apr 2021	May 2021	June 2021	kWh and Monthly kW Savings	Annual kWh Savings / Monthly kW Savings 6/30/2021
1	Residential Annual kWh Savings (2019-2021)	5,922,999	403,638	252,587	212,307	207,972	145,814	231,681	1,453,999	7,376,998
2	C&I Annual kWh Savings (2019-2021)	17,992,446	140,405	202,325	1,221,419	679,065	514,519	753,824	3,511,557	21,504,003
3	C&I Monthly Installed kW Savings	1,128	4.910	0.060	210.790	20.880	80.900	-	318	1,445
									Total 2021	
			Jan 2021	Feb 2021	Mar 2021	Apr 2021	May 2021	June 2021	LBR	
4	Monthly Residential Savings (2021)		33,637	21,049	17,692	17,331	12,151	19,307		
5	Retired Measures		-	-	-	-	-	-		
6	Cumulative Residential Savings	493,583	527,220	581,905	620,646	655,670	685,152	716,610		
7	Average Residential kWh Distribution Rate		0.06139	0.06139	0.06139	0.06139	0.06139	0.06139		
8	Total Lost Residential Revenue		\$ 32,367	\$ 35,724	\$ 38,103	\$ 40,253	\$ 42,063	\$ 43,994	\$	232,504
9	Monthly C&I Savings (2021)		11,700	16,860	101,785	56,589	42,877	62,819		
10	Cumulative C&I Savings	1,499,371	1,511,071	1,539,632	1,658,277	1,816,651	1,916,116	2,021,811		
11	Average C&I kWh Distribution Rate		0.01077	0.01077	0.01077	0.01077	0.01077	0.01077		
12	Lost C&I kWh Revenue		\$ 16,273	\$ 16,580	\$ 17,858	\$ 19,563	\$ 20,635	\$ 21,773		
13	Monthly C&I kW Savings (2021)		5	0	211	21	81	-		
14	Cumulative Monthly C&I kW Savings	1,128	1,133	1,138	1,348	1,580	1,682	1,763		
15	Average C&I Demand Rate		9.07	9.07	9.07	9.07	9.07	9.07		
16	Lost C&I Demand Revenue		\$ 10,277	\$ 10,322	\$ 12,236	\$ 14,338	\$ 15,261	\$ 15,995		
17	Total Lost C&I kWh and Demand Revenue		\$ 26,550	\$ 26,903	\$ 30,094	\$ 33,901	\$ 35,896	\$ 37,768	\$	191,112
18	Total Lost Revenue		\$ 58,917	\$ 62,627	\$ 68,196	\$ 74,154	\$ 77,959	\$ 81,762	\$	423,616

Lines 1-4: Company Forecast
 Line 5: Line 1 / 12
 Line 6: Company Forecast
 Line 7: Prior Month Line 7 + Current Month Line 5 + Previous Month Line 5 - Current Month Line 6
 Line 8: Page 12, Column 8
 Line 9: Line 7 x Line 8
 Line 10: Line 1, Column B / 12
 Line 11: Page 12, Column 8
 Line 12: Line 10 x Line 11
 Line 13: Line 3 / 12
 Line 14: Prior Month Line 14 + Current Month Line 13
 Line 15: Page 12, Column 7
 Line 16: Line 14 x Line 15
 Line 17: Line 4
 Line 18: Prior Month Line 18 + Current Month Line 17
 Line 19: Page 12, Column 6
 Line 20: Line 18 x Line 19
 Line 21: Line 12 + Line 16 + Line 20

Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty
 Lost Base Revenue Reconciliation
 January 1, 2019 to December 31, 2019
 (\$ in 000's)

Line	Description	Forecast	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	2019
		Carryover 12/31/2018	Jan 2019	Feb 2019	Mar 2019	Apr 2019	May 2019	Jun 2019	Jul 2019	Aug 2019	Sep 2019	Oct 2019	Nov 2019	Dec 2019	Total
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M	Col. N	Col. O
1	Revenue Recovery		-	-	-	-	-	-	-	-	-	-	-	-	-
2	Lost Revenues		4	9	12	15	17	20	21	24	27	31	33	36	249
3	Current Month (Over)/Under Recovery		4	9	12	15	17	20	21	24	27	31	33	36	249
4	Cumulative (Over)/Under Recovery	-	4	13	25	40	58	77	98	122	149	180	213	249	
5	Interest @ Prime Rate		0.46%	0.46%	0.46%	0.46%	0.46%	0.46%	0.46%	0.44%	0.44%	0.42%	0.40%	0.40%	
6	Interest on Deferral Balance		0	0	0	0	0	0	0	0	1	1	1	1	5
7	Cumulative (Over)/Under Recovery Incl Carrying Charge		4	13	26	41	58	78	99	123	152	183	217	254	
8	Monthly Sales (MWh)		79,161	75,764	74,413	69,733	68,703	70,168	86,361	91,292	75,813	66,502	65,414	75,909	899,232
9	SBC Rate (LBR Component)		-	-	-	-	-	-	-	-	-	-	-	-	

Line 1: (Line 8 x Line 9) / 100
 Line 2: Page 5, Line 21 / 1000
 Line 3: Line 2 - Line 1
 Line 4: Prior month Line 4 + Current month Line 3
 Line 5: Prime Rate / 12
 Line 6: (Prior Month Line 4 + Current Month Line 4) / 2 x Line 5
 Line 7: Line 4 + Line 6
 Line 8: Company Actuals
 Line 9: Approved Rates

Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty
 Lost Base Revenue Reconciliation
 January 1, 2020 to December 31, 2020
 (\$ in 000's)

Line	Description	Actual Carryover 12/31/2019	Actual Jan 2020	Actual Feb 2020	Actual Mar 2020	Actual Apr 2020	Actual May 2020	Actual Jun 2020	Actual Jul 2020	Actual Aug 2020	Actual Sep 2020	Actual Oct 2020	Actual Nov 2020	Actual Dec 2020	2020 Total
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M	Col. N	Col. O
1	Revenue Recovery		-	-	-	-	-	-	-	-	-	-	-	-	-
2	Lost Revenues		25	27	28	30	32	36	38	39	41	44	47	52	439
3	Current Month (Over)/Under Recovery		25	27	28	30	32	36	38	39	41	44	47	52	439
4	Cumulative (Over)/Under Recovery	254	279	306	334	365	397	433	470	509	550	594	641	693	
5	Interest @ Prime Rate		0.40%	0.40%	0.32%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	
6	Interest on Deferral Balance		1	1	1	1	1	1	1	1	1	2	2	2	15
7	Cumulative (Over)/Under Recovery Incl Carrying Charge		280	308	338	369	402	439	478	518	561	606	655	709	
8	Monthly Sales (MWh)		80,746	72,750	72,754	68,419	59,425	73,122	89,147	87,221	75,523	66,927	65,340	75,568	886,942
9	SBC Rate (LBR Component)		-	-	-	-	-	-	-	-	-	-	-	-	

Line 1: (Line 8 x Line 9) / 100
 Line 2: Page 10, Line 22 / 1000
 Line 3: Line 2 - Line 1
 Line 4: Prior month Line 4 + Current month Line 3
 Line 5: Prime Rate / 12
 Line 6: (Prior Month Line 4 + Current Month Line 4) / 2 x Line 5
 Line 7: Line 4 + Line 6
 Line 8: Company Actuals and Forecast
 Line 9: Approved Rates

Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty
Lost Base Revenue Reconciliation (Preliminary)
January 1, 2021 to December 31, 2021
 (\$ in 000's)

Line	Description	Actual Carryover 12/31/2020	Actual Jan 2021	Actual Feb 2021	Actual Mar 2021	Actual Apr 2021	Actual May 2021	Actual June 2021	2021 Total
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. O
1	Total Revenue Recovery		-	-	-	-	-	-	-
2	Total Lost Revenues		59	63	68	74	78	82	424
3	Current Month (Over)/Under Recovery		59	63	68	74	78	82	424
4	Cumulative (Over)/Under Recovery	709	767	830	898	972	1,050	1,132	
5	Interest @ Prime Rate		0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	
6	Interest on Deferral Balance		2	2	2	3	3	3	15
7	Cumulative (Over)/Under Recovery Incl Carrying Charge		769	834	905	981	1,062	1,147	
8	Total Sales (MWh)		79,723	75,719	76,145	70,406	62,602	77,807	442,402
9	SBC Rate (LBR Component)		-	-	-	-	-	-	

Line 1: (Line 8 x Line 9) / 100

Line 2: Page 6, Line 22 / 1000

Line 3: Line 2 - Line 1

Line 4: Prior month Line 4 + Current month Line 3

Line 5: Prime Rate / 12

Line 6: (Prior Month Line 4 + Current Month Line 4) / 2 x Line 5

Line 7: Line 4 + Line 6

Line 8: Company Forecast

Line 9: Company Forecast

**Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty
 Lost Base Revenue Reconciliation January 1, 2019 - June 30, 2021
 Rate Calculation**

	Rate Year	LBR 2019, 2020, 2021	Forecasted Distribution (kWh)	SBC LBR (\$/kWh)
	Col. A	Col. B	Col. C	Col. D
3	2022	\$1,146,896	622,136,472 \$	0.00184

Col. A: Effective year (May 1, 2022 - December 31, 2022)
 Col. B: Page 10 Line 7 Column H
 Col. C: Company Forecast
 Col. D: Column B / Column C

**Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty
 Calculation of Forecasted Average Distribution Rate for Lost Revenue
 Based on Actual Billing Determinants for 2018***

	(1)	(2)	(3) = (1) + (2)	(4)	(5)	(6) = (1) + (4)	(7) = (2) / (5)	(8) = (3) / (5)
	For the Period 01/01/19 Through 12/31/19							
<u>Rate Class</u>	Revenue			Delivery	Delivery	Average	Average	Average
	Demand	kWh	Total Demand	kW	kWh	Distribution Rate	Distribution Rate	Distribution Rate
	Charges ^(a)	Charges	and kWh Charges			\$/kW	\$/kWh	\$/kWh
1 Rate D	\$ -	\$ 13,439,086	\$ 13,439,086	\$ -	278,824,882	N/A	N/A	\$ 0.04820
2 Rate D-10	\$ -	\$ 215,988	\$ 215,988	\$ -				
3 Rate T	\$ -	\$ 609,007	\$ 609,007	\$ -				
4 Total Residential	\$ -	\$ 14,264,081	\$ 14,264,081	\$ -				
5 Rate G-1	\$ 7,574,872	\$ 1,325,928	\$ 8,900,800	951,329	379,539,341	\$ 7.96	\$ 0.00349	\$ 0.02345
6 Rate G-2	\$ -	\$ 154,910	\$ 154,910	-	147,995,065	\$ -	\$ 0.00105	\$ 0.00105
7 Rate G-3	\$ -	\$ 4,032,390	\$ 4,032,390	-	88,095,304	\$ -	\$ 0.04577	\$ 0.04577
8 Rate V	\$ -	\$ 15,429	\$ 15,429	-	328,389	\$ -	\$ 0.04698	\$ 0.04698
9 Total Commercial and Industrial	\$ 7,574,872	\$ 5,528,657	\$ 13,103,529	951,329	615,958,099	\$ 7.96	\$ 0.00898	\$ 0.02127
	For the Period 01/01/20 Through 12/31/20							
<u>Rate Class</u>	Revenue			Delivery	Delivery	Average	Average	Average
	Demand	kWh	Total Demand	kW	kWh	Distribution Rate	Distribution Rate	Distribution Rate
	Charges ^(a)	Charges	and kWh Charges			\$/kW	\$/kWh	\$/kWh
10 Rate D	\$ -	\$ 14,868,722	\$ 14,868,722	\$ -	278,824,882	N/A	N/A	\$ 0.05656
11 Rate D-10	\$ -	\$ 237,101	\$ 237,101	\$ -				
12 Rate T	\$ -	\$ 663,486	\$ 663,486	\$ -				
13 Total Residential	\$ -	\$ 15,769,308	\$ 15,769,308	\$ -				
14 Rate G-1	\$ 8,209,771	\$ 1,374,403	\$ 9,584,174	951,329	379,539,341	\$ 8.63	\$ 0.00362	\$ 0.02525
15 Rate G-2	\$ -	\$ 176,490	\$ 176,490	-	147,995,065	\$ -	\$ 0.00119	\$ 0.00119
16 Rate G-3	\$ -	\$ 4,354,581	\$ 4,354,581	-	88,095,304	\$ -	\$ 0.04943	\$ 0.04943
17 Rate V	\$ -	\$ 16,652	\$ 16,652	-	328,389	\$ -	\$ 0.05071	\$ 0.05071
18 Total Commercial and Industrial	\$ 8,209,771	\$ 5,922,126	\$ 14,131,897	951,329	615,958,099	\$ 8.63	\$ 0.00961	\$ 0.02294
	For the Period 01/01/21 Through 6/30/2021							
<u>Rate Class</u>	Revenue			Delivery	Delivery	Average	Average	Average
	Demand	kWh	Total Demand	kW	kWh	Distribution Rate	Distribution Rate	Distribution Rate
	Charges ^(a)	Charges	and kWh Charges			\$/kW	\$/kWh	\$/kWh
Rate D	\$ -	\$ 7,792,106	\$ 7,792,106	\$ -	135,915,277	N/A	N/A	\$ 0.06139
Rate D-10	\$ -	\$ 135,936	\$ 135,936	\$ -	3,171,251			
Rate T	\$ -	\$ 416,081	\$ 416,081	\$ -	8,936,983			
Total Residential	\$ -	\$ 8,344,122	\$ 8,344,122	\$ -	148,023,511			
Rate G-1	\$ 4,099,006	\$ 688,939	\$ 4,787,944	451,731	178,515,935	\$ 9.07	\$ 0.00386	\$ 0.02682
Rate G-2	\$ -	\$ 186,987	\$ 186,987	-	72,898,353	\$ -	\$ 0.00257	\$ 0.00257
Rate G-3	\$ -	\$ 2,298,964	\$ 2,298,964	-	44,089,496	\$ -	\$ 0.05214	\$ 0.05214
Rate V	\$ -	\$ 9,228	\$ 9,228	-	172,209	\$ -	\$ 0.05359	\$ 0.05359
Total Commercial and Industrial	\$ 4,099,006	\$ 3,184,118	\$ 7,283,124	451,731	295,675,993	\$ 9.07	\$ 0.01077	\$ 0.02463

**Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty
 Bill Impacts of Changes in System Benefits Charge - Liberty Utilities (Granite State Electric) d/b/a Liberty Utilities**

	Current Rates*	2022 Res	2022 C&I	2023 Res	2023 C&I
System Benefits Charge (\$/kWh)	\$0.00678	\$0.00862	\$0.00862	\$0.00693	\$0.00693
<u>Bill per month, including GSE default energy service</u>					
Residential Rate D (650 kWh/month)	\$154.56	\$155.76		\$154.66	
Rate G-2, 25 kW, 9,000 kWh per month	\$1,282.09		\$1,300.52		\$1,283.55
<u>Change from previous rate level - \$ per month</u>					
Residential Rate D (650 kWh/month)		\$1.20		(\$1.10)	
Rate G-2, 25 kW, 9,000 kWh per month			\$18.43		(\$16.97)
<u>Change from previous rate level - %</u>					
Residential Rate D (650 kWh/month)		0.78%		-0.71%	
Rate G-2, 25 kW, 9,000 kWh per month			1.44%		-1.31%

* Stated at Liberty's most recent rate levels (effective March 1, 2022). Rate G-2 energy service rate is based on March 1, 2022 rate.

Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty
 Calculation of Distribution Revenue at the Rate Levels in Effect During 2019
 Based on Billing Determinants for the Twelve Months Ending December 2018

Residential Rate D									
Rate	Source	January 1, 2019 - April 30, 2019			July 1, 2019 - December 31, 2019			2019 Total	
		Units	Rate	Revenue	Units	Rate	Revenue	Units	Revenue
Standard	Customer Charge	141,213	\$ 14.02	\$ 1,979,806	212,778	\$ 14.67	\$ 3,121,453	424,567	\$ 6,085,795
	First 250 kWh	31,979,005	\$0.04299	\$ 1,374,777	48,220,418	\$0.04950	\$ 2,386,911	95,969,225	\$ 4,504,288
	Excess 250 kWh	63,440,675	\$0.04883	\$ 3,097,808	93,388,177	\$0.04950	\$ 4,622,715	180,071,056	\$ 8,814,998
Off Peak kWh 16 Hour	All kWh	425,641	\$0.04039	\$ 17,192	525,957	\$0.04281	\$ 22,516	1,120,448	\$ 46,585
Farm kWh	All kWh	336,408	\$0.04416	\$ 14,856	422,161	\$0.04675	\$ 19,736	894,780	\$ 40,650
D-6 kWh	All kWh	285,950	\$0.04114	\$ 11,764	352,892	\$0.04360	\$ 15,386	769,373	\$ 32,565
Total Residential	Customer/Meter	141,213		\$ 1,979,806	212,778		\$ 3,121,453	424,567	\$ 6,085,795
	Demand	-		-	-		-	-	-
	kWh	96,467,679		\$ 4,516,397	142,909,605		\$ 7,067,264	278,824,882	\$13,439,086
				\$ 6,496,203			\$10,188,717		\$19,524,881
Residential Rate D-10									
Col. B - Col. C - Col. D - Col. E - Col. F	Source	January 1, 2019 - April 30, 2019			July 1, 2019 - December 31, 2019			2019 Total	
		Units	Rate	Revenue	Units	Rate	Revenue	Units	Revenue
Standard	Customer Charge	1,763	\$ 14.02	\$ 24,717	2,635	\$ 14.67	\$ 38,655	5,277	\$ 75,635
	On Peak kWh	819,396	\$0.10054	\$ 82,382	953,429	\$0.10580	\$ 100,873	2,037,618	\$ 209,898
	Off Peak kWh	1,647,511	\$0.00139	\$ 2,290	1,504,599	\$0.00197	\$ 2,964	3,591,661	\$ 6,089
Total Rate D-10	Customer/Meter	1,763		\$ 24,717	2,635		\$ 38,655	5,277	\$ 75,635
	Demand	-		-	-		-	-	-
	kWh	2,466,907		\$ 84,672	2,458,028		\$ 103,837	5,629,279	\$ 215,988
				\$ 109,389			\$ 142,492		\$ 291,622
Commercial & Industrial Rate G-1									
Rate	Source	January 1, 2019 - April 30, 2019			July 1, 2019 - December 31, 2019			2019 Total	
		Units	Rate	Revenue	Units	Rate	Revenue	Units	Revenue
Standard	Customer Charge	533	\$ 365.24	\$ 194,673	845	\$ 382.48	\$ 323,196	1,657	\$ 619,327
	Demand Charge	293,661	\$ 7.78	\$ 2,284,683	499,598	\$ 8.14	\$ 4,066,728	951,329	\$ 7,574,872
	On Peak kWh	64,013,730	\$0.00501	\$ 320,709	112,351,130	\$0.00575	\$ 646,019	212,506,102	\$ 1,165,505
	Off Peak kWh	48,788,724	\$0.00150	\$ 73,183	88,495,485	\$0.00208	\$ 184,071	166,678,890	\$ 316,337
	Credit for High Voltage Delivery	90,841	\$ (0.44)	\$ (39,970)	176,791	\$ (0.44)	\$ (77,788)	354,349	\$ (155,914)
Total Rate G-1	Customer/Meter	533		\$ 194,673	845		\$ 323,196	1,657	\$ 619,327
	Demand	293,661		\$ 2,284,683	499,598		\$ 4,066,728	951,329	\$ 7,574,872
	kWh	112,893,295		\$ 353,922	201,023,406		\$ 752,302	379,539,341	\$ 1,325,928
				\$ 2,833,277			\$ 5,142,225		\$ 9,520,127
Commercial Rate G-2									
Rate	Source	January 1, 2019 - April 30, 2019			July 1, 2019 - December 31, 2019			2019 Total	
		Units	Rate	Revenue	Units	Rate	Revenue	Units	Revenue
Standard	Customer Charge	3,621	\$ 60.90	\$ 220,519	5,444	\$ 63.77	\$ 347,164	10,882	\$ 677,847
	Demand Charge	163,850	\$ 7.83	\$ 1,282,946	259,668	\$ 8.19	\$ 2,126,681	510,108	\$ 4,084,163
	All kWh	48,549,883	\$0.00196	\$ 95,158	75,095,642	\$0.00257	\$ 192,996	147,993,116	\$ 348,292
	Credit for High Voltage Delivery	577	\$ (0.44)	\$ (254)	1,070	\$ (0.44)	\$ (471)	1,949	\$ (858)
Total Rate G-2	Customer/Meter	3,621		\$ 220,519	5,444		\$ 347,164	10,882	\$ 330,684
	Demand	163,850		\$ 1,282,946	259,668		\$ 2,126,681	510,108	\$ 1,957,482
	kWh	48,550,460		\$ 94,904	75,096,712		\$ 192,525	147,995,065	\$ 154,910
				\$ 1,598,368			\$ 2,666,370		\$ 2,443,075

General Service Rate G-3									
Rate	Source	January 1, 2019 - April 30, 2019			July 1, 2019 - December 31,2019			2019 Total	
		Units	Rate	Revenue	Units	Rate	Revenue	Units	Revenue
Standard	Customer Charge	22,671	\$ 14.02	\$ 317,847	34,081	\$ 14.67	\$ 499,968	68,040	\$ 975,283
	All kWh	30,521,195	\$0.04442	\$ 1,355,751	44,005,808	\$0.04703	\$ 2,069,593	88,095,304	\$ 4,032,390
Total Rate G-3	Customer/Meter	22,671		\$ 317,847	34,081		\$ 499,968	68,040	\$ 975,283
	Demand	-		\$ -	-		\$ -	-	\$ -
	kWh	30,521,195		\$ 1,355,751	44,005,808		\$ 2,069,593	88,095,304	\$ 4,032,390
				\$ 1,673,599			\$ 2,569,561		\$ 5,007,674
Electric Heat Rate T									
Rate	Source	January 1, 2019 - April 30, 2019			July 1, 2019 - December 31,2019			2019 Total	
		Units	Rate	Revenue	Units	Rate	Revenue	Units	Revenue
Standard	Customer Charge	3,898	\$ 14.02	\$ 54,650	5,733	\$ 14.67	\$ 84,103	11,566	\$ 165,746
	All kWh	7,115,111	\$0.03865	\$ 274,999	6,415,090	\$0.04099	\$ 262,955	15,352,073	\$ 609,007
Total Rate T	Customer/Meter	3,898		\$ 54,650	5,733		\$ 84,103	11,566	\$ 165,746
	Demand	-		\$ -	-		\$ -	-	\$ -
	kWh	7,115,111		\$ 274,999	6,415,090		\$ 262,955	15,352,073	\$ 609,007
				\$ 329,649			\$ 347,058		\$ 774,753
Electric Heat Rate V									
Rate	Source	January 1, 2019 - April 30, 2019			July 1, 2019 - December 31,2019			2019 Total	
		Units	Rate	Revenue	Units	Rate	Revenue	Units	Revenue
Standard	Customer Charge	72	\$ 14.02	\$ 1,009	103	\$ 14.37	\$ 1,480	211	\$ 2,992
	All kWh	127,747	\$0.04567	\$ 5,834	156,180	\$0.04834	\$ 7,550	328,389	\$ 15,429
Total Rate V	Customer/Meter	72		\$ 1,009	103		\$ 1,480	211	\$ 2,992
	Demand	-		\$ -	-		\$ -	-	\$ -
	kWh	127,747		\$ 5,834	156,180		\$ 7,550	328,389	\$ 15,429
				\$ 6,844			\$ 9,030		\$ 18,421
Outdoor Lighting Rate OL									
Type	Fixture	January 1, 2019 - April 30, 2019			July 1, 2019 - December 31,2019			2019 Total	
		Units	Rate	Revenue	Units	Rate	Revenue	Units	Revenue
High Pressure Sodium	HPS RWY 50W	8,846	\$ 7.36	\$ 65,107	14,588	\$ 7.69	\$ 112,182	29,247	\$ 219,839
	HPS RWY 100W	6,320	\$ 8.93	\$ 56,438	10,927	\$ 9.35	\$ 102,167	21,781	\$ 198,912
	HPS RWY 250W	1,963	\$ 15.70	\$ 30,819	3,010	\$ 16.43	\$ 49,454	6,093	\$ 97,779
	HPS RWY 400W	754	\$ 20.45	\$ 15,419	477	\$ 21.41	\$ 10,213	1,430	\$ 29,684
	HPS POST 100W	1,240	\$ 10.29	\$ 12,760	2,416	\$ 10.77	\$ 26,020	4,848	\$ 50,986
	HPS FLD 250W	1,030	\$ 15.83	\$ 16,305	1,518	\$ 16.57	\$ 25,153	3,082	\$ 49,874
	HPS FLD 400W	1,680	\$ 21.86	\$ 36,725	2,500	\$ 22.88	\$ 57,200	5,044	\$ 112,725
Incandescent	INC RWY 103W	92	\$ 9.84	\$ 905	138	\$ 10.29	\$ 1,420	276	\$ 2,776
Mercury	MV RWY 100W	288	\$ 7.11	\$ 2,048	378	\$ 7.43	\$ 2,809	808	\$ 5,860
	MV RWY 175W	570	\$ 8.66	\$ 4,936	725	\$ 9.06	\$ 6,569	1,575	\$ 13,918
	MV RWY 400W	201	\$ 16.38	\$ 3,292	300	\$ 17.14	\$ 5,142	601	\$ 10,064
	MV RWY 1000W	4	\$ 31.08	\$ 124	6	\$ 32.54	\$ 195	12	\$ 381
	MV FLD 400W	85	\$ 18.11	\$ 1,539	121	\$ 18.96	\$ 2,294	248	\$ 4,591
	MV FLD 1000W	-	\$ 31.28	\$ -	-	\$ 32.75	\$ -	-	\$ -
POLES	WOOD	468	\$ 8.68	\$ 4,062	685	\$ 9.09	\$ 6,227	1,390	\$ 12,337
	POLE FIBER DIRECT EMBEDDED	747	\$ 8.99	\$ 6,716	1,470	\$ 9.41	\$ 13,833	2,940	\$ 27,019
	POLE FIBER RWY <25FT	478	\$ 15.26	\$ 7,294	852	\$ 15.98	\$ 13,615	1,742	\$ 27,168
	POLE FIBER RWY =>25FT	12	\$ 25.49	\$ 306	24	\$ 26.69	\$ 641	48	\$ 1,251
	POLE METAL EMBEDDED	568	\$ 18.18	\$ 10,326	972	\$ 19.04	\$ 18,507	1,944	\$ 36,146
	POLE METAL =>25FT	376	\$ 21.93	\$ 8,246	590	\$ 22.97	\$ 13,552	1,188	\$ 26,644
LED	LED 30W	56	\$ 10.87	\$ 609	89	\$ 11.38	\$ 1,013	173	\$ 1,925
	LED 50W	112	\$ 11.32	\$ 1,268	474	\$ 11.85	\$ 5,617	779	\$ 9,060
	LED 130W	123	\$ 13.08	\$ 1,609	858	\$ 13.69	\$ 11,746	1,363	\$ 18,329

Outdoor Lighting Rate OL									
Type	Fixture	January 1, 2019 - April 30, 2019			July 1, 2019 - December 31, 2019			2019 Total	
		Units	Rate	Revenue	Units	Rate	Revenue	Units	Revenue
	LED 190W	13	\$ 17.22	\$ 224	19	\$ 18.02	\$ 342	43	\$ 755
	LED 50W URD	42	\$ 12.44	\$ 522	78	\$ 13.00	\$ 1,014	156	\$ 1,982
	LED 90W FLOOD	-	\$ 12.54	\$ -	17	\$ 13.12	\$ 223	17	\$ 223
	LED 130W FLOOD	-	\$ 13.73	\$ -	26	\$ 14.37	\$ 374	30	\$ 428
	LED 50W BARN	-	\$ 4.79	\$ -	2	\$ 5.00	\$ 10	2	\$ 10
	All kWh	-		\$ -	-	\$ -	\$ -	-	\$ -
Total Rate OL	Fixtures	26,068		\$ 287,599	43,260		\$ 487,531	86,860	\$ 960,665
	Demand								
	kWh	-			-			-	
				\$ 287,599			\$ 487,531		\$ 960,665
Total Retail									
Type	Source	January 1, 2019 - April 30, 2019		July 1, 2019 - December 31, 2019		2019 Total			
		Units	Revenue	Units	Revenue	Units	Revenue		
Total Retail	Customer/Meter	173,771	\$2,793,222.16	261,619	\$ 4,416,020	522,200	\$ 8,602,625		
	Fixtures	26,068	\$ 287,599	43,260	\$ 487,531	86,860	\$ 960,665		
	Demand	457,511	\$ 3,567,628	759,266	\$ 6,115,150	1,461,437	\$11,542,487		
	kWh	298,142,394	\$ 6,686,480	472,064,829	\$10,456,025	915,764,333	\$19,985,262		
			\$ 13,334,928		\$21,474,725		\$41,091,041		

Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty
 Calculation of Distribution Revenue at the Rate Levels in Effect During 2020
 Based on Billing Determinants for the Twelve Months Ending December 2018

Residential Rate D												
Rate	Source	January 1, 2020 - April 30, 2020			May 1, 2020 - June 30, 2020			July 1, 2020 - December 31, 2020			2020 Total	
		Units	Rate	Revenue	Units	Rate	Revenue	Units	Rate	Revenue	Units	Revenue
Standard	Customer Charge	141,213	\$ 14.67	\$ 2,071,595	70,576	\$ 14.74	\$ 1,040,290	212,778	\$ 14.74	\$ 3,136,348	424,567	\$ 6,248,233
	All kWh	95,419,680	\$0.04950	\$ 4,723,274	39,012,006	\$0.04930	\$ 1,923,292	141,608,595	\$0.05713	\$ 8,090,099	276,040,281	\$ 14,736,665
Off Peak kWh 16 Hour	All kWh	425,641	\$0.04281	\$ 18,222	168,850	\$0.04258	\$ 7,190	525,957	\$0.04934	\$ 25,951	1,120,448	\$ 51,362
Farm kWh	All kWh	336,408	\$0.04675	\$ 15,727	136,211	\$0.04654	\$ 6,339	422,161	\$0.05393	\$ 22,767	894,780	\$ 44,833
D-6 kWh	All kWh	285,950	\$0.04360	\$ 12,467	130,531	\$0.04337	\$ 5,661	352,892	\$0.05025	\$ 17,733	769,373	\$ 35,861
Total Residential	Customer/Meter	141,213		\$ 2,071,595	70,576		\$ 1,040,290	212,778		\$ 3,136,348	424,567	\$ 6,248,233
	Demand	-		-	-		-	-		-	-	-
	kWh	96,467,679		\$ 4,769,690	39,447,598		\$ 1,942,482	142,909,605		\$ 8,156,550	278,824,882	\$ 14,868,722
				\$ 6,841,285			\$ 2,982,772			\$ 11,292,897		\$ 21,116,955
Residential Rate D-10												
Col. B - Col. C - Col. D - Col. E - Col. F	Source	January 1, 2020 - April 30, 2020			May 1, 2020 - June 30, 2020			July 1, 2020 - December 31, 2020			2020 Total	
		Units	Rate	Revenue	Units	Rate	Revenue	Units	Rate	Revenue	Units	Revenue
Standard	Customer Charge	1,763	\$ 14.67	\$ 25,863	879	\$ 14.74	\$ 12,956	2,635	\$ 14.74	\$ 38,840	5,277	\$ 77,660
	On Peak kWh	819,396	\$0.10580	\$ 86,692	264,793	\$0.10588	\$ 28,036	953,429	\$0.12151	\$ 115,851	2,037,618	\$ 230,580
	Off Peak kWh	1,647,511	\$0.00197	\$ 3,246	439,551	\$0.00153	\$ 673	1,504,599	\$0.00173	\$ 2,603	3,591,661	\$ 6,521
		1,763		\$ 25,863	879		\$ 12,956	2,635		\$ 38,840	5,277	\$ 77,660
Total Rate D-10	Customer/Meter	1,763		\$ 25,863	879		\$ 12,956	2,635		\$ 38,840	5,277	\$ 77,660
	Demand	-		\$ -	-		\$ -	-		\$ -	-	\$ -
	kWh	2,466,907		\$ 89,938	704,344		\$ 28,709	2,458,028		\$ 118,454	5,629,279	\$ 237,101
				\$ 115,801			\$ 41,665			\$ 157,294		\$ 314,760
Commercial & Industrial Rate G-1												
Rate	Source	January 1, 2020 - April 30, 2020			May 1, 2020 - June 30, 2020			July 1, 2020 - December 31, 2020			2020 Total	
		Units	Rate	Revenue	Units	Rate	Revenue	Units	Rate	Revenue	Units	Revenue
Standard	Customer Charge	533	\$ 382.48	\$ 203,862	279	\$ 384.39	\$ 107,245	845	\$ 426.78	\$ 360,629	1,657	\$ 671,736
	Demand Charge	293,661	\$ 8.14	\$ 2,390,401	158,070	\$ 8.18	\$ 1,293,013	499,598	\$ 9.06	\$ 4,526,358	951,329	\$ 8,209,771
	On Peak kWh	64,013,730	\$0.00575	\$ 368,079	36,141,242	\$0.00533	\$ 192,633	112,351,130	\$0.00588	\$ 660,625	212,506,102	\$ 1,221,336
	Off Peak kWh	48,788,724	\$0.00208	\$ 101,481	29,394,681	\$0.00164	\$ 48,207	88,495,485	\$0.00180	\$ 159,292	166,678,890	\$ 308,980
	Credit for High Voltage Delivery	90,841	\$ (0.44)	\$ (39,970)	86,717	\$ (0.44)	\$ (38,155)	176,791	\$ (0.44)	\$ (77,788)	354,349	\$ (155,914)
Total Rate G-1	Customer/Meter	533		\$ 203,862	279		\$ 107,245	845		\$ 360,629	1,657	\$ 671,736
	Demand	293,661		\$ 2,390,401	158,070		\$ 1,293,013	499,598		\$ 4,526,358	951,329	\$ 8,209,771
	kWh	112,893,295		\$ 429,589	65,622,640		\$ 202,685	201,023,406		\$ 742,128	379,539,341	\$ 1,374,403
				\$ 3,023,852			\$ 1,602,942			\$ 5,629,115		\$ 10,255,909
Commercial Rate G-2												
Rate	Source	January 1, 2020 - April 30, 2020			May 1, 2020 - June 30, 2020			July 1, 2020 - December 31, 2020			2020 Total	
		Units	Rate	Revenue	Units	Rate	Revenue	Units	Rate	Revenue	Units	Revenue
Standard	Customer Charge	3,621	\$ 63.77	\$ 230,911	1,817	\$ 64.08	\$ 116,433	5,444	\$ 71.14	\$ 387,286	10,882	\$ 734,631
	Demand Charge	163,850	\$ 8.19	\$ 1,341,932	86,590	\$ 8.23	\$ 712,636	259,668	\$ 9.11	\$ 2,365,575	510,108	\$ 4,420,143
	All kWh	48,549,883	\$0.00257	\$ 124,773	24,347,591	\$0.00214	\$ 52,104	75,095,642	\$0.00238	\$ 178,728	147,993,116	\$ 355,605
	Credit for High Voltage Delivery	577	\$ (0.44)	\$ (254)	302	\$ (0.44)	\$ (133)	1,070	\$ (0.44)	\$ (471)	1,949	\$ (858)
		3,621		\$ 230,911	1,817		\$ 116,433	5,444		\$ 387,286	10,882	\$ 347,345
Total Rate G-2	Customer/Meter	3,621		\$ 230,911	1,817		\$ 116,433	5,444		\$ 387,286	10,882	\$ 347,345
	Demand	163,850		\$ 1,341,932	86,590		\$ 712,636	259,668		\$ 2,365,575	510,108	\$ 2,054,567
	kWh	48,550,460		\$ 124,519	24,347,893		\$ 51,971	75,096,712		\$ 178,257	147,995,065	\$ 176,490
				\$ 1,697,362			\$ 881,040			\$ 2,931,118		\$ 2,578,402
General Service Rate G-3												
Rate	Source	January 1, 2020 - April 30, 2020			May 1, 2020 - June 30, 2020			July 1, 2020 - December 31, 2020			2020 Total	
		Units	Rate	Revenue	Units	Rate	Revenue	Units	Rate	Revenue	Units	Revenue
Standard	Customer Charge	22,671	\$ 14.67	\$ 332,584	11,288	\$ 14.74	\$ 166,385	34,081	\$ 14.74	\$ 502,354	68,040	\$ 1,001,323
	All kWh	30,521,195	\$0.04703	\$ 1,435,412	13,568,301	\$0.04682	\$ 635,268	44,005,808	\$0.05190	\$ 2,283,901	88,095,304	\$ 4,354,581
Total Rate G-3	Customer/Meter	22,671		\$ 332,584	11,288		\$ 166,385	34,081		\$ 502,354	68,040	\$ 1,001,323
	Demand	-		\$ -	-		\$ -	-		\$ -	-	\$ -
	kWh	30,521,195		\$ 1,435,412	13,568,301		\$ 635,268	44,005,808		\$ 2,283,901	88,095,304	\$ 4,354,581
				\$ 1,767,995			\$ 801,653			\$ 2,786,255		\$ 5,355,904
Electric Heat Rate T												
Rate	Source	January 1, 2020 - April 30, 2020			May 1, 2020 - June 30, 2020			July 1, 2020 - December 31, 2020			2020 Total	
		Units	Rate	Revenue	Units	Rate	Revenue	Units	Rate	Revenue	Units	Revenue
Standard	Customer Charge	3,898	\$ 14.67	\$ 57,184	1,935	\$ 14.74	\$ 28,522	5,733	\$ 14.74	\$ 84,504	11,566	\$ 170,210
	All kWh	7,115,111	\$0.04099	\$ 291,648	1,821,872	\$0.04075	\$ 74,241	6,415,090	\$0.04639	\$ 297,596	15,352,073	\$ 663,486
Total Rate T	Customer/Meter	3,898		\$ 57,184	1,935		\$ 28,522	5,733		\$ 84,504	11,566	\$ 170,210
	Demand	-		\$ -	-		\$ -	-		\$ -	-	\$ -
	kWh	7,115,111		\$ 291,648	1,821,872		\$ 74,241	6,415,090		\$ 297,596	15,352,073	\$ 663,486
				\$ 348,832			\$ 102,763			\$ 382,100		\$ 833,696

Electric Heat Rate V													
Rate	Source	January 1, 2020 - April 30, 2020			May 1, 2020 - June 30, 2020			July 1, 2020 - December 31, 2020			2020 Total		
		Units	Rate	Revenue	Units	Rate	Revenue	Units	Rate	Revenue	Units	Revenue	
Standard	Customer Charge	72	\$ 14.37	\$ 1,035	36	\$ 14.74	\$ 531	103	\$ 16.36	\$ 1,685	211	\$ 3,250	
	All kWh	127,747	\$0.04834	\$ 6,175	44,462	\$0.04813	\$ 2,140	156,180	\$0.05338	\$ 8,337	328,389	\$ 16,652	
Total Rate V	Customer/Meter	72		\$ 1,035	36		\$ 531	103		\$ 1,685	211	\$ 3,250	
	Demand	-		\$ -	-		\$ -	-		\$ -	-	\$ -	
	kWh	127,747		\$ 6,175	44,462		\$ 2,140	156,180		\$ 8,337	328,389	\$ 16,652	
				\$ 7,210			\$ 2,671			\$ 10,022		\$ 19,902	
Outdoor Lighting Rate OL													
Type	Fixture	January 1, 2020 - April 30, 2020			May 1, 2020 - June 30, 2020			July 1, 2020 - December 31, 2020			2020 Total		
		Units	Rate	Revenue	Units	Rate	Revenue	Units	Rate	Revenue	Units	Revenue	
High Pressure Sodium	HPS RWY 50W	8,846	\$ 7.69	\$ 68,026	5,813	\$ 7.72	\$ 44,876	14,588	\$ 8.39	\$ 122,393	29,247	\$ 235,295	
	HPS RWY 100W	6,320	\$ 9.35	\$ 59,092	4,534	\$ 9.39	\$ 42,574	10,927	\$ 9.69	\$ 105,883	21,781	\$ 207,549	
	HPS RWY 250W	1,963	\$ 16.43	\$ 32,252	1,120	\$ 16.51	\$ 18,491	3,010	\$ 16.07	\$ 48,371	6,093	\$ 99,114	
	HPS RWY 400W	754	\$ 21.41	\$ 16,143	199	\$ 21.51	\$ 4,280	477	\$ 19.98	\$ 9,530	1,430	\$ 29,954	
	HPS POST 100W	1,240	\$ 10.77	\$ 13,355	1,192	\$ 10.82	\$ 12,897	2,416	\$ 11.36	\$ 27,446	4,848	\$ 53,698	
	HPS FLD 250W	1,030	\$ 16.57	\$ 17,067	534	\$ 16.65	\$ 8,891	1,518	\$ 16.24	\$ 24,652	3,082	\$ 50,611	
	HPS FLD 400W	1,680	\$ 22.88	\$ 38,438	864	\$ 22.99	\$ 19,863	2,500	\$ 21.69	\$ 54,225	5,044	\$ 112,527	
Incandescent	INC RWY 103W	92	\$ 10.29	\$ 947	46	\$ 10.34	\$ 476	138	\$ 10.75	\$ 1,484	276	\$ 2,906	
	Mercury	288	\$ 7.43	\$ 2,140	142	\$ 7.46	\$ 1,059	378	\$ 7.44	\$ 2,812	808	\$ 6,011	
Mercury	MV RWY 175W	570	\$ 9.06	\$ 5,164	280	\$ 9.10	\$ 2,548	725	\$ 8.36	\$ 6,061	1,575	\$ 13,773	
	MV RWY 400W	201	\$ 17.14	\$ 3,445	100	\$ 17.22	\$ 1,722	300	\$ 14.93	\$ 4,479	601	\$ 9,646	
	MV RWY 1000W	4	\$ 32.54	\$ 130	2	\$ 32.70	\$ 65	6	\$ 25.21	\$ 151	12	\$ 347	
	MV FLD 400W	85	\$ 18.96	\$ 1,612	42	\$ 19.05	\$ 800	121	\$ 17.08	\$ 2,067	248	\$ 4,478	
POLES	MV FLD 1000W	-	\$ 32.75	\$ -	-	\$ 32.91	\$ -	-	\$ 33.06	\$ -	-	\$ -	
	WOOD	468	\$ 9.09	\$ 4,254	237	\$ 9.14	\$ 2,166	685	\$ 9.47	\$ 6,487	1,390	\$ 12,907	
POLES	POLE FIBER DIRECT EMBEDDED	747	\$ 9.41	\$ 7,029	723	\$ 9.46	\$ 6,840	1,470	\$ 9.81	\$ 14,421	2,940	\$ 28,290	
	POLE FIBER RWY <25FT	478	\$ 15.98	\$ 7,638	412	\$ 16.06	\$ 6,617	852	\$ 16.65	\$ 14,186	1,742	\$ 28,441	
	POLE FIBER RWY =>25FT	12	\$ 26.69	\$ 320	12	\$ 26.82	\$ 322	24	\$ 27.84	\$ 668	48	\$ 1,310	
	POLE METAL EMBEDDED	568	\$ 19.04	\$ 10,815	404	\$ 19.14	\$ 7,733	972	\$ 19.85	\$ 19,294	1,944	\$ 37,841	
	POLE METAL =>25FT	376	\$ 22.97	\$ 8,637	222	\$ 23.08	\$ 5,124	590	\$ 23.94	\$ 14,125	1,188	\$ 27,885	
	LED	LED 30W	56	\$ 11.38	\$ 637	28	\$ 11.43	\$ 320	89	\$ 5.44	\$ 484	173	\$ 1,441
LED	LED 50W	112	\$ 11.85	\$ 1,327	193	\$ 11.90	\$ 2,297	474	\$ 5.67	\$ 2,688	779	\$ 6,311	
	LED 130W	123	\$ 13.69	\$ 1,684	382	\$ 13.75	\$ 5,253	858	\$ 8.75	\$ 7,508	1,363	\$ 14,444	
	LED 190W	13	\$ 18.02	\$ 234	11	\$ 18.11	\$ 199	19	\$ 16.75	\$ 318	43	\$ 752	
	LED 30W URD	42	\$ 13.00	\$ 546	36	\$ 13.08	\$ 471	78	\$ 12.67	\$ 988	156	\$ 2,005	
	LED 90W FLOOD	-	\$ 13.12	\$ -	-	\$ 13.18	\$ -	17	\$ 8.62	\$ 147	17	\$ 147	
	LED 130W FLOOD	-	\$ 14.37	\$ -	4	\$ 14.44	\$ 58	26	\$ 9.90	\$ 257	30	\$ 315	
	LED 50W BARN	-	\$ 5.00	\$ -	-	\$ 5.02	\$ -	2	\$ 4.88	\$ 10	2	\$ 10	
	All kWh	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ 0.03993	\$ -	-	\$ -	
	Total Rate OL	Fixtures	26,068		\$ 300,933	17,532		\$ 195,942	43,260		\$ 491,134	86,860	\$ 988,009
		Demand kWh	-		\$ -	-		\$ -	-		\$ -	-	\$ -
				\$ 300,933			\$ 195,942			\$ 491,134		\$ 988,009	
Total Retail													
Type	Source	January 1, 2020 - April 30, 2020		May 1, 2020 - June 30, 2020		July 1, 2020 - December 31, 2020		2020 Total					
		Units	Revenue	Units	Revenue	Units	Revenue	Units	Revenue				
Total Retail	Customer/Meter	173,771	\$2,923,032.80	86,810	\$ 1,472,363	261,619	\$ 4,511,646	522,200	\$ 8,907,042				
	Fixtures	26,068	\$ 300,933	17,532	\$ 195,942	43,260	\$ 491,134	86,860	\$ 988,009				
	Demand	457,511	\$ 3,732,332	244,660	\$ 1,967,360	759,266	\$ 6,813,675	1,461,437	\$12,513,367				
	kWh	298,142,394	\$ 7,146,972	145,557,110	\$ 2,937,495	472,064,829	\$11,785,223	915,764,333	\$21,869,691				
			\$ 14,103,270		\$ 6,573,160		\$23,601,678		\$44,278,109				

Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty
 Calculation of Distribution Revenue at the Rate Levels in Effect During 2021
 Based on Billing Determinants for the Twelve Months Ending December 2018

Residential Rate D									
Rate	Source	January 1, 2021 - April 30, 2021			May 1, 2021 - June 30, 2021			2021 Total	
		Units	Rate	Revenue	Units	Rate	Revenue	Units	Revenue
Standard	Customer Charge	141,213	\$ 14.67	\$ 2,071,595	70,576	\$ 14.74	\$ 1,040,290	211,789	\$ 3,111,885
	All kWh	95,419,680	\$0.05713	\$ 5,451,326	39,012,006	\$0.05805	\$ 2,264,647	134,431,686	\$ 7,715,973
Off Peak kWh 16 Hour	All kWh	425,641	\$0.04934	\$ 21,001	168,850	\$0.05021	\$ 8,478	594,491	\$ 29,479
Farm kWh	All kWh	336,408	\$0.05393	\$ 18,142	136,211	\$0.05483	\$ 7,468	472,619	\$ 25,611
D-6 kWh	All kWh	285,950	\$0.05025	\$ 14,369	130,531	\$0.05113	\$ 6,674	416,481	\$ 21,043
Total Residential	Customer/Meter	141,213		\$ 2,071,595	70,576		\$ 1,040,290	211,789	\$ 3,111,885
	Demand	-		-	-		-	-	-
	kWh	96,467,679		\$ 5,504,839	39,447,598		\$ 2,287,267	135,915,277	\$ 7,792,106
				\$ 7,576,434			\$ 3,327,558		\$ 10,903,991
Residential Rate D-10									
Col. B - Col. C - Col. D - Col. E - Col. F	Source	January 1, 2021 - April 30, 2021			May 1, 2021 - June 30, 2021			2021 Total	
		Units	Rate	Revenue	Units	Rate	Revenue	Units	Revenue
Standard	Customer Charge	1,763	\$ 14.67	\$ 25,863	879	\$ 14.74	\$ 12,956	2,642	\$ 38,820
	On Peak kWh	819,396	\$0.12151	\$ 99,565	264,793	\$0.12279	\$ 32,514	1,084,189	\$ 132,079
	Off Peak kWh	1,647,511	\$0.00173	\$ 2,850	439,551	\$0.00229	\$ 1,007	2,087,062	\$ 3,857
Total Rate D-10	Customer/Meter	1,763		\$ 25,863	879		\$ 12,956	2,642	\$ 2,642
	Demand	-		\$ -	-		\$ -	-	\$ -
	kWh	2,466,907		\$ 102,415	704,344		\$ 33,521	3,171,251	\$ 135,936
				\$ 128,278			\$ 46,477		\$ 138,578
Commercial & Industrial Rate G-1									
Rate	Source	January 1, 2021 - April 30, 2021			May 1, 2021 - June 30, 2021			2021 Total	
		Units	Rate	Revenue	Units	Rate	Revenue	Units	Revenue
Standard	Customer Charge	533	\$ 426.78	\$ 227,474	279	\$ 428.73	\$ 119,616	812	\$ 347,089
	Demand Charge	293,661	\$ 9.06	\$ 2,660,569	158,070	\$ 9.10	\$ 1,438,437	451,731	\$ 4,099,006
	On Peak kWh	64,013,730	\$0.00588	\$ 376,401	36,141,242	\$0.00646	\$ 233,472	100,154,972	\$ 609,873
	Off Peak kWh	48,788,724	\$0.00180	\$ 87,820	29,394,681	\$0.00236	\$ 69,371	78,183,405	\$ 157,191
	Credit for High Voltage Delivery	90,841	\$ (0.44)	\$ (39,970)	86,717	\$ (0.44)	\$ (38,155)	177,558	\$ (78,126)
Total Rate G-1	Customer/Meter	533		\$ 227,474	279		\$ 119,616	812	\$ 347,089
	Demand	293,661		\$ 2,660,569	158,070		\$ 1,438,437	451,731	\$ 4,099,006
	kWh	112,893,295		\$ 424,250	65,622,640		\$ 264,688	178,515,935	\$ 688,939
				\$ 3,312,293			\$ 1,822,741		\$ 5,135,034
Commercial Rate G-2									
Rate	Source	January 1, 2021 - April 30, 2021			May 1, 2021 - June 30, 2021			2021 Total	
		Units	Rate	Revenue	Units	Rate	Revenue	Units	Revenue
Standard	Customer Charge	3,621	\$ 71.14	\$ 257,598	1,817	\$ 71.46	\$ 129,843	5,438	\$ 387,441
	Demand Charge	163,850	\$ 9.11	\$ 1,492,674	86,590	\$ 9.15	\$ 792,299	250,440	\$ 2,284,972
	All kWh	48,549,883	\$0.00238	\$ 115,549	24,347,591	\$0.00295	\$ 71,825	72,897,474	\$ 187,374
	Credit for High Voltage Delivery	577	\$ (0.44)	\$ (254)	302	\$ (0.44)	\$ (133)	879	\$ (387)
Total Rate G-2	Customer/Meter	3,621		\$ 257,598	1,817		\$ 129,843	5,438	\$ 387,441
	Demand	163,850		\$ 1,492,674	86,590		\$ 792,299	250,440	\$ 2,284,972
	kWh	48,550,460		\$ 115,295	24,347,893		\$ 71,693	72,898,353	\$ 186,987
				\$ 1,865,566			\$ 993,834		\$ 2,859,400
General Service Rate G-3									
Rate	Source	January 1, 2021 - April 30, 2021			May 1, 2021 - June 30, 2021			2021 Total	
		Units	Rate	Revenue	Units	Rate	Revenue	Units	Revenue
Standard	Customer Charge	22,671	\$ 16.36	\$ 370,898	11,288	\$ 16.43	\$ 185,462	33,959	\$ 556,359
	All kWh	30,521,195	\$0.05190	\$ 1,584,050	13,568,301	\$0.05269	\$ 714,914	44,089,496	\$ 2,298,964
Total Rate G-3	Customer/Meter	22,671		\$ 370,898	11,288		\$ 185,462	33,959	\$ 556,359
	Demand	-		\$ -	-		\$ -	-	\$ -
	kWh	30,521,195		\$ 1,584,050	13,568,301		\$ 714,914	44,089,496	\$ 2,298,964
				\$ 1,954,948			\$ 900,376		\$ 2,855,323
Electric Heat Rate T									
Rate	Source	January 1, 2021 - April 30, 2021			May 1, 2021 - June 30, 2021			2021 Total	
		Units	Rate	Revenue	Units	Rate	Revenue	Units	Revenue
Standard	Customer Charge	3,898	\$ 14.67	\$ 57,184	1,935	\$ 14.74	\$ 28,522	5,833	\$ 85,706
	All kWh	7,115,111	\$0.04639	\$ 330,070	1,821,872	\$0.04721	\$ 86,011	8,936,983	\$ 416,081
Total Rate T	Customer/Meter	3,898		\$ 57,184	1,935		\$ 28,522	5,833	\$ 85,706
	Demand	-		\$ -	-		\$ -	-	\$ -
	kWh	7,115,111		\$ 330,070	1,821,872		\$ 86,011	8,936,983	\$ 416,081
				\$ 387,254			\$ 114,532		\$ 501,786

Electric Heat Rate V									
Rate	Source	January 1, 2021 - April 30, 2021			May 1, 2021 - June 30, 2021			2021 Total	
		Units	Rate	Revenue	Units	Rate	Revenue	Units	Revenue
Standard	Customer Charge	72	\$ 16.36	\$ 1,178	36	\$ 16.43	\$ 591	108	\$ 1,769
	All kWh	127,747	\$0.05338	\$ 6,819	44,462	\$0.05418	\$ 2,409	172,209	\$ 9,228
Total Rate V	Customer/Meter	72		\$ 1,178	36		\$ 591	108	\$ 1,769
	Demand	-		\$ -	-		\$ -	-	\$ -
	kWh	127,747		\$ 6,819	44,462		\$ 2,409	172,209	\$ 9,228
				\$ 7,997			\$ 3,000		\$ 10,997
Outdoor Lighting Rate OL									
Type	Fixture	January 1, 2021 - April 30, 2021			May 1, 2021 - June 30, 2021			2021 Total	
		Units	Rate	Revenue	Units	Rate	Revenue	Units	Revenue
High Pressure Sodium	HPS RWY 50W	8,846	\$ 8.39	\$ 74,218	5,813	\$ 8.42	\$ 48,945	14,659	\$ 123,163
	HPS RWY 100W	6,320	\$ 9.69	\$ 61,241	4,534	\$ 9.73	\$ 44,116	10,854	\$ 105,357
	HPS RWY 250W	1,963	\$ 16.06	\$ 31,526	1,120	\$ 16.14	\$ 18,077	3,083	\$ 49,603
	HPS RWY 400W	754	\$ 19.98	\$ 15,065	199	\$ 20.07	\$ 3,994	953	\$ 19,059
	HPS POST 100W	1,240	\$ 11.36	\$ 14,086	1,192	\$ 11.41	\$ 13,601	2,432	\$ 27,687
	HPS FLD 250W	1,030	\$ 16.24	\$ 16,727	534	\$ 16.31	\$ 8,710	1,564	\$ 25,437
	HPS FLD 400W	1,680	\$ 21.69	\$ 36,439	864	\$ 21.78	\$ 18,818	2,544	\$ 55,257
	Incandescent	INC RWY 103W	92	\$ 10.75	\$ 989	46	\$ 10.79	\$ 496	138
Mercury	MV RWY 100W	288	\$ 7.44	\$ 2,143	142	\$ 7.47	\$ 1,061	430	\$ 3,203
	MV RWY 175W	570	\$ 8.36	\$ 4,765	280	\$ 8.39	\$ 2,349	850	\$ 7,114
	MV RWY 400W	201	\$ 14.93	\$ 3,001	100	\$ 14.99	\$ 1,499	301	\$ 4,500
	MV RWY 1000W	4	\$ 25.21	\$ 101	2	\$ 25.32	\$ 51	6	\$ 151
POLES	MV FLD 400W	85	\$ 17.08	\$ 1,452	42	\$ 17.15	\$ 720	127	\$ 2,172
	MV FLD 1000W	-	\$ 33.06	\$ -	-	\$ 33.21	\$ -	-	\$ -
	WOOD	468	\$ 9.47	\$ 4,432	237	\$ 9.51	\$ 2,254	705	\$ 6,686
	POLE FIBER DIRECT EMBEDDED	747	\$ 9.81	\$ 7,328	723	\$ 9.92	\$ 7,172	1,470	\$ 14,500
LED	POLE FIBER RWY <25FT	478	\$ 16.65	\$ 7,959	412	\$ 16.73	\$ 6,893	890	\$ 14,851
	POLE FIBER RWY =>25FT	12	\$ 27.84	\$ 334	12	\$ 27.97	\$ 336	24	\$ 670
	POLE METAL EMBEDDED	568	\$ 19.85	\$ 11,275	404	\$ 19.94	\$ 8,056	972	\$ 19,331
	POLE METAL =>25FT	376	\$ 23.94	\$ 9,001	222	\$ 24.05	\$ 5,339	598	\$ 14,341
	LED 30W	56	\$ 5.44	\$ 305	28	\$ 5.46	\$ 153	84	\$ 458
	LED 50W	112	\$ 5.67	\$ 635	193	\$ 5.69	\$ 1,098	305	\$ 1,733
	LED 130W	123	\$ 8.75	\$ 1,076	382	\$ 8.79	\$ 3,358	505	\$ 4,434
	LED 190W	13	\$ 16.75	\$ 218	11	\$ 16.82	\$ 185	24	\$ 403
LED	LED 30W URD	42	\$ 12.67	\$ 532	36	\$ 12.72	\$ 458	78	\$ 990
	LED 90W FLOOD	-	\$ 8.62	\$ -	-	\$ 8.65	\$ -	-	\$ -
	LED 130W FLOOD	-	\$ 9.90	\$ -	4	\$ 9.94	\$ 40	4	\$ 40
	LED 50W BARN	-	\$ 4.88	\$ -	-	\$ 4.90	\$ -	-	\$ -
All kWh	-	\$ 0.03993	\$ -	-	\$ 0.04067	\$ -	-	\$ -	
Total Rate OL	Fixtures	26,068		\$ 304,848	17,532		\$ 197,777	43,600	\$ 502,625
	Demand kWh	-		\$ -	-		\$ -	-	\$ -
				\$ 304,848			\$ 197,777		\$ 502,625
Total Retail									
Type	Source	January 1, 2021 - April 30, 2021		May 1, 2021 - June 30, 2021		2021 Total			
		Units	Revenue	Units	Revenue	Units	Revenue		
Total Retail	Customer/Meter	199,839	\$3,316,636.34	104,342	\$1,715,057.64	304,181	\$4,995,516.31		
	Fixtures	26,068	\$304,847.60	17,532	\$197,777.23	43,600	\$502,624.83		
	Demand	457,511	\$4,153,242.16	244,660	\$2,230,735.50	702,171	\$ 6,383,978		
	kWh	298,142,394	\$8,067,738.31	145,557,110	\$3,460,502.12	443,699,504	\$11,528,240.43		
			\$15,842,464.41		\$7,604,072.49		\$ 23,410,359		