

STATE OF NEW HAMPSHIRE
PUBLIC UTILITIES COMMISSION

DG 20-105

In the Matter of:
Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty Utilities
Request for Change in Rates

Errata Sheet for Direct Testimony

of

Stephen P. Frink
Director – Gas & Water Division

March 23, 2021

Correction 1:

Bates page 10, lines 27-29: currently states:

Since 2017, the Commission has disallowed cost recovery in three instances pursuant to evaluating the prudence of Liberty investments: 1) the costs incurred to construct the Concord Training Center; 2) the costs incurred to serve iNATGAS; and 3) historical demand costs to provide CNG in Keene.

Please correct to read:

Since 2017, the Commission has disallowed cost recovery in two instances pursuant to evaluating the prudence of Liberty investments, 1) the costs incurred to construct the Concord Training Center; and 2) the costs incurred to serve iNATGAS. In addition, a decision is pending on the recovery of historical demand costs to provide CNG in Keene.

Correction 2:

Bates page 32, line 12: currently states:

... through the 2021-2020 Keene Winter COG rates by adding that amount ...

Please correct to read:

... through the 2021-2022 Keene Winter COG rates by adding that amount ...

Correction 3:

Bates page 33, lines 11-12: currently states:

As directed by the Commission in Docket DG 17-098 Liberty has ordered that Keene production should be recovered through Keene COG rates (instead of through delivery rates).

Please correct to read:

As directed by the Commission in Docket DG 17-048, Keene production costs should be recovered through Keene COG rates (instead of through delivery rates).