

LIBERTY UTILITIES - KEENE DIVISION

CALCULATION OF COST OF GAS RATE
SUPPLY / DEMAND BALANCE
WINTER PERIOD 2020 - 2021

	PRIOR	Actual Nov-20	Actual Dec-20	Actual Jan-21	Estimate Feb-21	Estimate Mar-21	Estimate Apr-21	TOTAL
PROPANE COSTS								
1 PROPANE FIRM SENDOUT (therms)								
2 COMPANY USE (therms)								
3 TOTAL PROPANE SENDOUT (therms)								
4 COST PER THERM (WACOG)		\$0.8860	\$0.9308	\$0.9441	\$0.9955	\$1.0895	\$1.0742	
5 TOTAL CALCULATED COST OF PROPANE		\$107,605	\$174,363	\$214,927	\$191,914	\$168,212	\$97,133	\$954,154
6 PROPANE ADJUSTMENTS		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 TOTAL COST OF PROPANE		\$107,605	\$174,363	\$214,927	\$191,914	\$168,212	\$97,133	\$954,154
CNG COSTS								
8 CNG SENDOUT (therms)								
9 COMPANY USE (therms)								
10 TOTAL CNG SENDOUT (therms)								
11 COST PER THERM (WACOG)								
12 TOTAL CALCULATED COST OF CNG								
13 CNG DEMAND CHARGES								
14 CNG ADJUSTMENTS								
15 CNG ADJUSTMENTS -Demand Charges Aug 2017 - Sep 2019								
16 TOTAL CNG COSTS								
17 REMOVED CNG ADJUSTMENTS -Demand Charges Aug 2017 - Sep 2019	Order No 26,428							
18 REMOVED EXCESS CNG COSTS from AUDIT REPORT	Order No 26,428							
19 REMOVED EXCESS CNG COSTS from CURRENT PERIOD	Order No 26,428							
20 NET CNG COSTS PER ORDER NO. 26,428 in Docket No. DG 20-152								
21 ACCOUNTING ADJUSTMENT		\$0	\$0	\$0	\$0	\$0	\$0	\$0
22 FPO PREMIUM		(\$672)	(\$1,899)	(\$2,513)	(\$813)	(\$678)	(\$378)	(\$6,953)
23 TOTAL COSTS OF GAS								
24 RETURN ON INVENTORY		\$1,496	\$1,496	\$1,496	\$1,496	\$1,496	\$1,496	\$8,978
REVENUES								
25 BILLED FPO SALES (therms) - Interim Rate		6,716	4,909	0	0	0	0	11,625
26 COG FPO RATE - Interim Rate		\$1,2300	\$1,2300	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
		\$8,261	\$6,038	\$0	\$0	\$0	\$0	\$14,299
27 BILLED FPO SALES (therms)		0	11,834	17,830	0	0	0	
28 COG FPO RATE		\$0.0000	\$1,0277	\$1,0277	\$0.0000	\$0.0000	\$0.0000	
		\$0	\$12,162	\$18,324	\$0	\$0	\$0	\$30,486
29 BILLED FPO SALES (therms) - R-4 (GAP) -Interim Rate		204	174	0	0	0	0	378
30 COG FPO RATE		\$0.6765	\$0.6765	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
		\$138	\$118	\$0	\$0	\$0	\$0	\$256
31 BILLED FPO SALES (therms) - R-4 (GAP)		0	447	733	0	0	0	1,180
COG FPO RATE		\$0.0000	\$0.5652	\$0.5652	\$0.0000	\$0.0000	\$0.0000	
		\$0	\$253	\$414	\$0	\$0	\$0	\$667
31 BILLED NON-FPO SALES PRIOR MONTH (therms)		0	0	58,329	0	0	0	58,329
32 COG NON-FPO RATE PRIOR MONTH		\$0.0000	\$0.0000	\$1,0253	\$0.0000	\$0.0000	\$0.0000	
		\$0	\$0	\$59,805	\$0	\$0	\$0	\$59,805
33 BILLED NON-FPO SALES CURRENT MONTH (therms)		62,286	188,285	145,706	213,913	178,455	99,579	888,224
34 COG NON-FPO RATE CURRENT MONTH		\$1,0253	\$1,0253	\$0.9970	\$1,0253	\$1,0253	\$1,0253	
		\$63,862	\$193,049	\$145,269	\$219,325	\$182,970	\$102,098	\$906,573
35 BILLED NON-FPO SALES CURRENT MONTH (therms) - R-4 (GAP)		1,211	3,459	1,514	0	0	0	6,184
36 COG NON-FPO RATE CURRENT MONTH		\$0.5639	\$0.5639	\$0.5639	\$0.0000	\$0.0000	\$0.0000	
		\$683	\$1,951	\$854	\$0	\$0	\$0	\$3,487
37 BILLED SALES OTHER PRIOR PERIODS		63	0	3,289	0	0	0	3,352
38 COG OTHER PRIOR PERIODS BLENDED RATE		\$0.5237	\$0.0000	\$0.5484	\$0.0000	\$0.0000	\$0.0000	
		\$33	\$0	\$1,804	\$0	\$0	\$0	\$1,837
39 TOTAL SALES		70,480	209,108	227,401	213,913	178,455	99,579	998,936
40 TOTAL BILLED REVENUES		\$72,976	\$213,569	\$226,469	\$219,325	\$182,970	\$102,098	\$1,002,443
41 UNBILLED REVENUES (NET)		\$69,145	\$7,897	\$8,481	\$0	\$0	\$0	\$85,523
42 TOTAL REVENUES		\$142,121	\$221,466	\$234,950	\$219,325	\$182,970	\$102,098	\$1,087,966
43 (OVER)/UNDER COLLECTION		(\$28,424)	(\$29,002)	\$5,330	\$4,795	\$10,350	\$6,224	(\$15,763)
44 INTEREST AMOUNT		\$206	\$189	\$210	(\$19)	(\$16)	(\$5)	\$565
45 FINAL (OVER)/UNDER COLLECTION	\$30,519	(\$28,218)	(\$28,813)	\$5,541	\$4,776	\$10,334	\$6,219	\$358

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FORECASTED (OVER)/UNDER COLLECTION (before rate change)

DIVIDED BY REMAINING FORECASTED SALES FOR PERIOD
CHANGE TO NON-FPO COG RATE REQUIRED TO ELIMINATE FORECASTED OVER/UNDER COLLECTION
CURRENT NON-FPO COST OF GAS RATE
BEGINNING WINTER PERIOD NON-FPO COST OF GAS RATE
MAXIMUM ALLOWABLE NON-FPO COST OF GAS RATE
MAXIMUM ALLOWABLE INCREASE
REVISED NON-FPO COST OF GAS RATE

\$358
491,947
\$0.0007
\$0.9970
\$1.0253
\$1.2816
\$0.2563
\$0.9977

LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP D/B/A LIBERTY UTILITIES - KEENE DIVISION ELECTS NOT TO IMPLEMENT A RATE CHANGE TO THE NON-FPO COST OF GAS RATE.