

NHPUC NO. 10-ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

Original Page 65-A
Rate EV-1

PRIMARY GENERAL DELIVERY SERVICE RATE EV-1

AVAILABILITY

Service under this schedule is specifically limited to customers who require service for charging a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) via a recharging outlet. This Schedule is available for use at business locations or commercially owned electric vehicle charging stations with average use consistently equal to or in excess of one hundred (100) kilowatts (kW) of demand as measured by the Company. At least 90 percent of a customer's individually metered load, as projected at the time the Company conducts its calculation relating to the customer contribution in aid of construction, must be utilized for electric vehicle charging. Customers whose electric vehicle charging load will represent less than 90 percent of the load served by the customer meter shall be ineligible for service under this rate.

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for high voltage Delivery Service. It is available upon the signing of a Service Agreement for such service at specified delivery points to Customers whose maximum demand shall not exceed 1,000 kilowatts. Service rendered hereunder shall exclude backup and standby service provided under Backup Delivery Service Rate B. Outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

Suitable transforming, controlling and regulating apparatus, acceptable to and approved by the Company, shall be provided at the expense of the Customer. In locations in which space limitations or other factors make it impossible or inadvisable, in the opinion of the Company, for the Customer to have transforming apparatus devoted to its exclusive use, and in secondary network areas in which primary service is not made available by the Company at its option, Delivery Service shall be supplied from Company-owned transforming apparatus which also supplies other Customers. In such cases, this rate is available provided the Customer pays an annual rental charge equal to eighteen percent (18.0%) of the cost of the equivalent transformer capacity the Customer would furnish or rent to serve the load if exclusive use of a transformer bank by him were possible or if primary, three-phase service were available and provided the Customer pays in full the estimated cost of installing such equivalent transformer capacity at the time Delivery Service is initiated.

CHARACTER OF SERVICE

The charging station shall be connected by means of an approved circuit to a separate charging meter for the electric vehicle charging station. Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal voltage determined by the Company, generally 2,400/4,160, 4,800/8,320, 7,200/12,470, or 19,920/34,500 volts. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge.....\$211.21 per month

Issued: June 6, 2022

Issued by: Douglas W. Foley

Effective:

Title: President, NH Electric Operations

NHPUC NO. 10-ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

Original Page 65-B
Rate EV-1

Demand Charges:

Per Kilowatt of Maximum Demand

Distribution Charges	\$3.41
Regulatory Reconciliation Adjustment.....	\$(0.02)
Stranded Cost Recovery	\$0.23

Energy Charges:

The rates for energy (kWh) based Distribution and Transmission charges are seasonal with a summer period from May 1 to September 30, and a winter period from October 1 to April 30.

Per Kilowatt-Hour

Distribution Charges:

On-Peak.....	3.143¢
Mid-Peak.....	1.394¢
Off-Peak.....	1.050¢

Transmission Charges:

On-Peak.....	5.185¢
Off-Peak.....	1.410¢
Critical Peak.....	0.053¢
Stranded Cost Recovery.....	0.259¢
Systems Benefits Charge...	0.863¢

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NHPUC NO. 10-ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

Original Page 65-C
Rate EV-1

PRIMARY METERING LOSS ADJUSTMENT

When at the Company's option Delivery Service is metered at delivery voltage (2,400 volts nominal and above), all demand and energy meter readings shall be reduced by one and three-quarters percent (1.75%). Where feasible and at the Company's option, a value other than one and three-quarters percent (1.75%) may be used when specific data is available and this value is a more accurate representation of electrical losses.

MAXIMUM DEMAND

The kilowatt (KW) demand during each thirty-minute interval of the current monthly billing period shall be determined by measurement. Maximum demand shall be determined to the nearest whole (1.0) kilowatt (KW) for billing purposes and shall be defined as the greater of:

- (1) the highest kilowatt (KW) demand registered during the on-peak and mid-peak hours of said period, or
- (2) fifty percent (50%) of the maximum demand, as defined above, occurring during off-peak hours.

PEAK PERIODS

The peak period shall be the period including the hours after 2 p.m. through 7 p.m. Monday through Friday. The mid-peak period shall be the period including the hours after 11 a.m. through 2 pm, and after 7 p.m. through 10 p.m., weekdays, and after 2 p.m. through 10 p.m. Saturdays and Sundays. The off-peak period shall be all hours not included in the on-peak or mid-peak periods.

CONTRACT TERM

The contract term shall be for not less than one year and for such longer periods as maybe determined by the operation of the sections in this rate entitled "Guarantees" and "Apparatus". The customer may switch to either Rate GV or Rate EV-1 at any time. However, the customer must be on one of these three rates for at least one year.

Issued: July 6, 2022

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NHPUC NO. 10-ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

Original Page 65-D
Rate EV-1

GUARANTEES

- (a) When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging, or rebuilding its facilities to supply the Customer's premises or other reasonable payments in addition to the payments otherwise provided herein.
- (b) Except as provided by the Terms and Conditions and as modified by the provisions of Paragraph (a) of this section, and exclusive of any charges made under the provisions of the section in this rate entitled "Apparatus" and if applicable, for Default Energy Service, the minimum charge shall be \$1,062 per month.

APPARATUS

Substation foundations, structures, and all necessary controlling, regulating, transforming, and protective apparatus shall be furnished, owned, and maintained by the Customer at the Customer's expense. However, controlling, regulating, and transforming apparatus may be rented from the Company at a charge of eighteen percent (18.0%) per year of the equipment cost. The cost of installing such equipment shall be paid in full at the time service is initiated. In no event shall the Company be required to rent apparatus to the Customer the total cost of which shall exceed \$10,000. The Company may refuse to rent pole-mounted apparatus based on environmental and other immediate hazards that are present. In the event the Company refuses to rent a pole-mounted apparatus, the Company shall inform the Customer of the environmental and other immediate hazards that are present and shall provide the Customer with the opportunity to remove the hazards. In the event the environmental and the other immediate hazards are removed by the Customer, the Company shall agree to rent pole-mounted apparatus to the Customer. If a Customer-owned structure supporting a Company owned pole-mounted transformer is deemed insufficient or threatened by trees or other hazards, the Company shall inform the Customer of the hazards and shall provide the Customer with the opportunity to repair or remove the hazard. In the event the Customer refuses to repair or remove the hazard or does not repair or remove the hazard in a timely manner, the Company is authorized to terminate the existing rental agreement and to remove the transformer upon 90 days written notice to the Customer. In cases where the Customer elects to rent apparatus from the Company, the Customer shall guarantee, in addition to any other guarantees, to continue to pay rental therefor for a period of not less than four (4) years. Any customer rental fees for transformers or other equipment will last 4 years regardless of the duration of this rate offering. Should the Customer discontinue service before four (4) years shall have elapsed, the guaranteed rental then unpaid shall immediately become due and payable.

METERING

The Company may install one or more meters at its option. Metering shall be located on the low voltage side of the Customer's transforming apparatus provided, however, that metering may be at delivery voltage at the option of the Company.

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NHPUC NO. -10 ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

Original Page 47-D
Rate R-EV

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, service under this schedule is specifically limited to residential customers who require service restricted to charging a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) via a recharging outlet at the customer's premises. This schedule is not available to customers with a conventional charge sustaining (battery recharged solely from the vehicle's onboard generator) hybrid electric vehicle (HEV). The availability of this rate is contingent upon the availability of time-of-use meters as determined by the Company.

SERVICE AGREEMENT

The term of the Service Agreement shall be one year and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

The charging station shall be connected by means of an approved circuit to a separate charging meter for electric vehicles. Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

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NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

Original Page 47E
Rate R-EV

RATE PER MONTH

Customer Charge \$16.50 per month

Energy Charges:

The rates for Distribution and Transmission charges are seasonal with a summer period from May 1 to September 30, and a winter period from October 1 to April 30.

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (2:00 p.m. to 7:00 p.m.
weekdays excluding Holidays)..... 8.916¢
Off-Peak Hours (all other hours)..... 4.315¢
Regulatory Reconciliation Adjustment (0.032)¢

Transmission Charges:

On-Peak Hours (2:00 p.m. to 7:00 p.m.
weekdays excluding Holidays)..... 8.979¢
Off-Peak Hours (all other hours)..... 1.747¢

Stranded Cost Recovery 0.360¢

The On-Peak Hours shall be the hours after 2:00 p.m. and before 7:00 p.m. weekdays excluding holidays as defined in this Tariff. The Off-Peak Hours shall be all hours not included in the On-Peak Hours.

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NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

Original Page 87A
Rate DE

DEFAULT ENERGY SERVICE RATE DE

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Default Energy Service in conjunction with the applicable Delivery Service Rate Schedule. It is available to Customers who are not receiving Supplier Service or Self-Supply Service.

Notwithstanding any other Tariff provision or Special Contract terms, no discount shall be applied to this rate.

RATE PER MONTH

Applicable to customers receiving Delivery Service under Primary General Delivery Service Rate GV, Large General Delivery Service Rate LG and Backup Delivery Service Rate B, including any outdoor area lighting taken in conjunction with these accounts under Outdoor Lighting Delivery Service Rate OL:

	<u>Per Kilowatt-Hour</u>					
	<u>February</u> <u>2022</u>	<u>March</u> <u>2022</u>	<u>April</u> <u>2022</u>	<u>May</u> <u>2022</u>	<u>June</u> <u>2022</u>	<u>July</u> <u>2022</u>
Base Rate	20.764¢	11.939¢	8.309¢	6.944¢	7.237¢	8.614¢
RPS Adjustment Factor	0.794¢	0.794¢	0.794¢	0.794¢	0.794¢	0.794¢
Administrative and General	.0630¢	.0630¢	.0630¢	.063¢	.063¢	.063¢
Reconciliation Adjustment Factor	<u>-0.196¢</u>	<u>-0.196¢</u>	<u>-0.196¢</u>	<u>-0.196¢</u>	<u>-0.196¢</u>	<u>-0.196¢</u>
Total Rate Per Month	21.425¢	12.600¢	8.970¢	7.605¢	7.898¢	9.275¢

Rate EV-1

Peak Rate	-	-	-	-	-	17.472¢
Mid Peak Rate	-	-	-	-	-	9.217¢
Off Peak Rate	-	-	-	-	-	6.622¢

Rate R-EV

The rates for Distribution and Transmission charges are seasonal with a summer period from May 1 to September 30, and a winter period from October 1 to April 30.

February 2022 – August 2022

	<u>Per Kilowatt-Hour</u>
Peak Rate	18.924¢
Off-Peak Rate	8.919¢

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Douglas W. Foley

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NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

Original Page 87B
Rate DE

Applicable to all other customers:

February 2022 – August 2022
Per Kilowatt-Hour

Base Rate	10.203¢
Reconciliation Adjustment	-0.391¢
Renewable Portfolio Standard	0.794¢
<u>Administrative & General</u>	<u>0.063¢</u>
Total Rate Per Month	10.669¢

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NHPUC NO. 10-ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

Original Page 65-A
Rate EV-1

PRIMARY GENERAL DELIVERY SERVICE RATE EV-1

AVAILABILITY

Service under this schedule is specifically limited to customers who require service for charging a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) via a recharging outlet. This Schedule is available for use at business locations or commercially owned electric vehicle charging stations with average use consistently equal to or in excess of one hundred (100) kilowatts (kW) of demand as measured by the Company. At least 90 percent of a customer's individually metered load, as projected at the time the Company conducts its calculation relating to the customer contribution in aid of construction, must be utilized for electric vehicle charging. Customers whose electric vehicle charging load will represent less than 90 percent of the load served by the customer meter shall be ineligible for service under this rate.

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for high voltage Delivery Service. It is available upon the signing of a Service Agreement for such service at specified delivery points to Customers whose maximum demand shall not exceed 1,000 kilowatts. Service rendered hereunder shall exclude backup and standby service provided under Backup Delivery Service Rate B. Outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

Suitable transforming, controlling and regulating apparatus, acceptable to and approved by the Company, shall be provided at the expense of the Customer. In locations in which space limitations or other factors make it impossible or inadvisable, in the opinion of the Company, for the Customer to have transforming apparatus devoted to its exclusive use, and in secondary network areas in which primary service is not made available by the Company at its option, Delivery Service shall be supplied from Company-owned transforming apparatus which also supplies other Customers. In such cases, this rate is available provided the Customer pays an annual rental charge equal to eighteen percent (18.0%) of the cost of the equivalent transformer capacity the Customer would furnish or rent to serve the load if exclusive use of a transformer bank by him were possible or if primary, three-phase service were available and provided the Customer pays in full the estimated cost of installing such equivalent transformer capacity at the time Delivery Service is initiated.

CHARACTER OF SERVICE

The charging station shall be connected by means of an approved circuit to a separate charging meter for the electric vehicle charging station. Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal voltage determined by the Company, generally 2,400/4,160, 4,800/8,320, 7,200/12,470, or 19,920/34,500 volts. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge.....\$211.21 per month

Issued: June 6, 2022 Issued by: Douglas W. Foley

Effective: Title: President, NH Electric Operations

NHPUC NO. 10-ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

Original Page 65-B
Rate EV-1

Demand Charges:

Per Kilowatt of Maximum Demand

<u>Distribution Charges</u>	<u>\$3.41</u>
<u>Regulatory Reconciliation Adjustment.....</u>	<u>\$(0.02)</u>
<u>Stranded Cost Recovery</u>	<u>\$0.23</u>

Energy Charges:

The rates for energy (kWh) based Distribution and Transmission charges are seasonal with a summer period from May 1 to September 30, and a winter period from October 1 to April 30.

Per Kilowatt-Hour

Distribution Charges:

<u>On-Peak.....</u>	<u>3.143¢</u>
<u>Mid-Peak.....</u>	<u>1.394¢</u>
<u>Off-Peak.....</u>	<u>1.050¢</u>

Transmission Charges:

<u>On-Peak.....</u>	<u>5.185¢</u>
<u>Off-Peak.....</u>	<u>1.410¢</u>
<u>Critical Peak.....</u>	<u>0.053¢</u>
<u>Stranded Cost Recovery.....</u>	<u>0.259¢</u>
<u>Systems Benefits Charge... ..</u>	<u>0.863¢</u>

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NHPUC NO. 10-ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

Original Page 65-C
Rate EV-1

PRIMARY METERING LOSS ADJUSTMENT

When at the Company's option Delivery Service is metered at delivery voltage (2,400 volts nominal and above), all demand and energy meter readings shall be reduced by one and three-quarters percent (1.75%). Where feasible and at the Company's option, a value other than one and three-quarters percent (1.75%) may be used when specific data is available and this value is a more accurate representation of electrical losses.

MAXIMUM DEMAND

The kilowatt (KW) demand during each thirty-minute interval of the current monthly billing period shall be determined by measurement. Maximum demand shall be determined to the nearest whole (1.0) kilowatt (KW) for billing purposes and shall be defined as the greater of:

- (1) the highest kilowatt (KW) demand registered during the on-peak and mid-peak hours of said period, or
- (2) fifty percent (50%) of the maximum demand, as defined above, occurring during off-peak hours.

PEAK PERIODS

The peak period shall be the period including the hours after 2 p.m. through 7 p.m. Monday through Friday. The mid-peak period shall be the period including the hours after 11 a.m. through 2 pm, and after 7 p.m. through 10 p.m., weekdays, and after 2 p.m. through 10 p.m. Saturdays and Sundays. The off-peak period shall be all hours not included in the on-peak or mid-peak periods.

CONTRACT TERM

The contract term shall be for not less than one year and for such longer periods as maybe determined by the operation of the sections in this rate entitled "Guarantees" and "Apparatus". The customer may switch to either Rate GV or Rate EV-1 at any time. However, the customer must be on one of these three rates for at least one year.

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NHPUC NO. 10-ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

Original Page 65-D
Rate EV-1

GUARANTEES

- (a) When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging, or rebuilding its facilities to supply the Customer's premises or other reasonable payments in addition to the payments otherwise provided herein.
- (b) Except as provided by the Terms and Conditions and as modified by the provisions of Paragraph (a) of this section, and exclusive of any charges made under the provisions of the section in this rate entitled "Apparatus" and if applicable, for Default Energy Service, the minimum charge shall be \$1,062 per month.

APPARATUS

Substation foundations, structures, and all necessary controlling, regulating, transforming, and protective apparatus shall be furnished, owned, and maintained by the Customer at the Customer's expense. However, controlling, regulating, and transforming apparatus may be rented from the Company at a charge of eighteen percent (18.0%) per year of the equipment cost. The cost of installing such equipment shall be paid in full at the time service is initiated. In no event shall the Company be required to rent apparatus to the Customer the total cost of which shall exceed \$10,000. The Company may refuse to rent pole-mounted apparatus based on environmental and other immediate hazards that are present. In the event the Company refuses to rent a pole-mounted apparatus, the Company shall inform the Customer of the environmental and other immediate hazards that are present and shall provide the Customer with the opportunity to remove the hazards. In the event the environmental and the other immediate hazards are removed by the Customer, the Company shall agree to rent pole-mounted apparatus to the Customer. If a Customer-owned structure supporting a Company owned pole-mounted transformer is deemed insufficient or threatened by trees or other hazards, the Company shall inform the Customer of the hazards and shall provide the Customer with the opportunity to repair or remove the hazard. In the event the Customer refuses to repair or remove the hazard or does not repair or remove the hazard in a timely manner, the Company is authorized to terminate the existing rental agreement and to remove the transformer upon 90 days written notice to the Customer. In cases where the Customer elects to rent apparatus from the Company, the Customer shall guarantee, in addition to any other guarantees, to continue to pay rental therefor for a period of not less than four (4) years. Any customer rental fees for transformers or other equipment will last 4 years regardless of the duration of this rate offering. Should the Customer discontinue service before four (4) years shall have elapsed, the guaranteed rental then unpaid shall immediately become due and payable.

METERING

The Company may install one or more meters at its option. Metering shall be located on the low voltage side of the Customer's transforming apparatus provided, however, that metering may be at delivery voltage at the option of the Company.

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NHPUC NO. -10 ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

Original Page 47-D
Rate R-EV

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, service under this schedule is specifically limited to residential customers who require service restricted to charging a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) via a recharging outlet at the customer's premises. This schedule is not available to customers with a conventional charge sustaining (battery recharged solely from the vehicle's onboard generator) hybrid electric vehicle (HEV). The availability of this rate is contingent upon the availability of time-of-use meters as determined by the Company.

SERVICE AGREEMENT

The term of the Service Agreement shall be one year and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

The charging station shall be connected by means of an approved circuit to a separate charging meter for electric vehicles. Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

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NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

Original Page 47E
Rate R-EV

RATE PER MONTH

Customer Charge \$16.50 per month

Energy Charges:

The rates for Distribution and Transmission charges are seasonal with a summer period from May 1 to September 30, and a winter period from October 1 to April 30.

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (2:00 p.m. to 7:00 p.m. weekdays excluding Holidays)..... 8.916¢

Off-Peak Hours (all other hours)..... 4.315¢

Regulatory Reconciliation Adjustment (0.032)¢

Transmission Charges:

On-Peak Hours (2:00 p.m. to 7:00 p.m. weekdays excluding Holidays)..... 8.979¢

Off-Peak Hours (all other hours)..... 1.747¢

Stranded Cost Recovery 0.360¢

The On-Peak Hours shall be the hours after 2:00 p.m. and before 7:00 p.m. weekdays excluding holidays as defined in this Tariff. The Off-Peak Hours shall be all hours not included in the On-Peak Hours.

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NHPUC NO. 10 - ELECTRICITY DELIVERY
Original Page 87A
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

~~3rd Revised~~

Rate DE Superseding 2nd Page 87
Rate DE

DEFAULT ENERGY SERVICE RATE DE

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Default Energy Service in conjunction with the applicable Delivery Service Rate Schedule. It is available to Customers who are not receiving Supplier Service or Self-Supply Service.

Notwithstanding any other Tariff provision or Special Contract terms, no discount shall be applied to this rate.

RATE PER MONTH

Applicable to customers receiving Delivery Service under Primary General Delivery Service Rate GV, Large General Delivery Service Rate LG and Backup Delivery Service Rate B, including any outdoor area lighting taken in conjunction with these accounts under Outdoor Lighting Delivery Service Rate OL:

	<u>Per Kilowatt-Hour</u>					
	February 2022	March 2022	April 2022	May 2022	June 2022	July 2022
Base Rate	20.764¢	11.939¢	8.309¢	6.944¢	7.237¢	8.614¢
RPS Adjustment Factor	0.794¢	0.794¢	0.794¢	0.794¢	0.794¢	0.794¢
Administrative and General	.0630¢	.0630¢	.0630¢	.063¢	.063¢	.063¢
Reconciliation Adjustment Factor	<u>-0.196¢</u>	<u>-0.196¢</u>	<u>-0.196¢</u>	<u>-0.196¢</u>	<u>-0.196¢</u>	<u>-0.196¢</u>
Total Rate Per Month	21.425¢	12.600¢	8.970¢	7.605¢	7.898¢	9.275¢

Rate EV-1

<u>Peak Rate</u>	=	=	=	=	=	<u>17.472¢</u>
<u>Mid Peak Rate</u>	=	=	=	=	=	<u>9.217¢</u>
<u>Off Peak Rate</u>	=	=	=	=	=	<u>6.622¢</u>

Rate R-EV

The rates for Distribution and Transmission charges are seasonal with a summer period from May 1 to September 30, and a winter period from October 1 to April 30.

February 2022 – August 2022

	<u>Per Kilowatt-Hour</u>
<u>Peak Rate</u>	<u>18.924¢</u>
<u>Off-Peak Rate</u>	<u>8.919¢</u>

Issued: ~~December 28, 2021~~ July 6, 2022

Issued by: ~~/s/~~ Douglas W. Foley
Douglas W. Foley

Effective: ~~February 1, 2022~~

Title: President, NH Electric Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

Original Page 87B
Rate DE

Applicable to all other customers:

February 2022 – August 2022
Per Kilowatt-Hour

<u>Base Rate</u>	<u>10.203¢</u>
<u>Reconciliation Adjustment</u>	<u>-0.391¢</u>
<u>Renewable Portfolio Standard</u>	<u>0.794¢</u>
<u>Administrative & General</u>	<u>0.063¢</u>
<u>Total Rate Per Month</u>	<u>10.669¢</u>

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Douglas W. Foley

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