

RATES EFFECTIVE NOVEMBER 1, 2022
FOR USAGE ON AND AFTER NOVEMBER 1, 2022

Rate	Blocks	Distribution Charge	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
	Customer Charge	\$11.35		\$11.35								\$11.35
	Monday through Friday											
Rate EV	Off Peak	\$0.03948	\$0.00001	\$0.03949	(\$0.00291)	(\$0.00051)	-	\$0.00792	-	\$0.04399	\$0.19962	\$0.24361
	Mid Peak	\$0.05918	\$0.00001	\$0.05919	\$0.00115	(\$0.00051)	-	\$0.00792	-	\$0.06775	\$0.22710	\$0.29485
	Critical Peak	\$0.08426	\$0.00001	\$0.08427	\$0.24841	(\$0.00051)	-	\$0.00792	-	\$0.34009	\$0.23582	\$0.57591
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a											
	Customer Charge	\$435.18		\$435.18								\$435.18
	Demand Charge	\$4.61		\$4.61								\$4.61
	Monday through Friday											
Rate EV-L	Off Peak	\$0.02732	\$0.00001	\$0.02733	\$0.00274	(\$0.00051)	-	\$0.00792	-	\$0.03748	\$0.13843	\$0.17591
	Mid Peak	\$0.02936	\$0.00001	\$0.02937	\$0.00337	(\$0.00051)	-	\$0.00792	-	\$0.04015	\$0.14360	\$0.18375
	Critical Peak	\$0.03419	\$0.00001	\$0.03420	\$0.15540	(\$0.00051)	-	\$0.00792	-	\$0.19701	\$0.17805	\$0.37506
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a											
	Customer Charge	\$72.52		\$72.52								\$72.52
	Demand Charge	\$4.64		\$4.64								\$4.64
	Monday through Friday											
Rate EV-M	Off Peak	\$0.03879	\$0.00001	\$0.03880	\$0.00313	(\$0.00051)	-	\$0.00792	-	\$0.01054	\$0.13857	\$0.14911
	Mid Peak	\$0.04010	\$0.00001	\$0.04011	\$0.00371	(\$0.00051)	-	\$0.00792	-	\$0.01112	\$0.14335	\$0.15447
	Critical Peak	\$0.04590	\$0.00001	\$0.04591	\$0.16783	(\$0.00051)	-	\$0.00792	-	\$0.17524	\$0.17796	\$0.35320
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a											
	<u>Luminaire Charge</u>											
	HPS 4,000	\$8.53		\$8.53								\$8.53
	HPS 9,600	\$9.86		\$9.86								\$9.86
	HPS 27,500	\$16.37		\$16.37								\$16.37
	HPS 50,000	\$20.36		\$20.36								\$20.36
	HPS 9,600 (Post Top)	\$11.57		\$11.57								\$11.57
	HPS 27,500 Flood	\$16.54		\$16.54								\$16.54
M	HPS 50,000 Flood	\$22.09		\$22.09								\$22.09
	Incandescent 1,000	\$10.95		\$10.95								\$10.95
	Mercury Vapor 4,000	\$7.57		\$7.57								\$7.57
	Mercury Vapor 8,000	\$8.50		\$8.50								\$8.50
	Mercury Vapor 22,000	\$15.20		\$15.20								\$15.20
	Mercury Vapor 63,000	\$25.69		\$25.69								\$25.69
	Mercury Vapor 22,000 Flood	\$17.39		\$17.39								\$17.39
	Mercury Vapor 63,000 Flood	\$33.70		\$33.70								\$33.70
	<u>Luminaire Charge</u>											
	30 Watt Pole Top	\$5.53		\$5.53								\$5.53
	50 Watt Pole Top	\$5.77		\$5.77								\$5.77
	130 Watt Pole Top	\$8.90		\$8.90								\$8.90
LED-1	190 Watt Pole Top	\$17.06		\$17.06								\$17.06
	30 Watt URD	\$12.89		\$12.89								\$12.89
	90 Watt Flood	\$8.76		\$8.76								\$8.76
	130 Watt Flood	\$10.08		\$10.08								\$10.08
	30 Watt Caretaker	\$4.96		\$4.96								\$4.96
	Pole -Wood	\$9.66		\$9.66								\$9.66
	Fiberglass - Direct Embedded	\$10.06		\$10.06								\$10.06
Poles	Fiberglass w/Foundation <25 ft	\$16.98		\$16.98								\$16.98
	Fiberglass w/Foundation >=25 ft	\$28.39		\$28.39								\$28.39
	Metal Poles - Direct Embedded	\$20.24		\$20.24								\$20.24
	Metal Poles with Foundation	\$24.42		\$24.42								\$24.42
M/LED-1/LED-2	All kWh	\$0.04063	\$0.00001	\$0.04064	\$0.01928	(\$0.00052)	\$0.00000	\$0.00792	\$0.00000	\$0.06732	\$0.22228	\$0.28960

Dated: November 7, 2022
Effective: November 1, 2022

Neil Proudman
Title: President

Authorized by NHPUC Order No. 26,376 in Docket No. DE 19-064, dated June 30, 2020, and NHPUC Order No. 26,604 in Docket No. DE 20-170, dated April 7, 2022

Rate EV-L Commercial Plug In Electric Vehicle Charging Station

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company’s option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts for loads greater than 72 kW. Demand of 150 kVa or greater will be generally served by padmounted transformer service according to the Company’s Specifications for Electrical Installations.
- Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts for loads greater than 72 kW. Demand of 150 kVa or greater will be generally served by padmounted transformer service according to the Company’s Specifications for Electrical Installations.

All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2022, through April 30, 2023

Customer Charge	\$435.18 per month
<u>Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)</u>	
Distribution Charge Off Peak	2.732
Distribution Charge Mid Peak	2.936
Distribution Charge Critical Peak	3.419
Reliability Enhancement/Vegetation Management	0.001
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Total Distribution Charge Off Peak	2.733
Total Distribution Charge Mid Peak	2.937
Total Distribution Charge Critical Peak	3.420
Transmission Charge Off Peak	0.274

Issued: November 7, 2022	Issued by: <u> /s/ Neil Proudman </u>
	Neil Proudman
Effective: November 1, 2022	Title: <u> President </u>

Transmission Charge Mid Peak	0.337
Transmission Charge Critical Peak	15.540
Energy Service Charge Off Peak	13.843
Energy Service Charge Mid Peak	14.360
Energy Service Charge Critical Peak	17.805
Stranded Cost Adjustment Factor	(0.051)
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.
Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.
Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.
Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Demand Charges Per Kilowatt

Distribution \$4.61

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Terms of Agreement

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

Guarantees

When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging,

Issued: November 7, 2022 Issued by: /s/ Neil Proudman
Effective: November 1, 2022 Title: Neil Proudman
 President

Rate EV-M Commercial Plug In Electric Vehicle Charging Station

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be no greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company’s option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current single-phase normally three-wire at a nominal voltage of 120/240 volts for loads less than 72 kilowatts. All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2022, through April 30, 2023

Customer Charge \$72.52 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	3.879
Distribution Charge Mid Peak	4.010
Distribution Charge Critical Peak	4.590
Reliability Enhancement/Vegetation Management	0.001
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Total Distribution Charge Off Peak	3.880
Total Distribution Charge Mid Peak	4.011
Total Distribution Charge Critical Peak	4.591
Transmission Charge Off Peak	0.313
Transmission Charge Mid Peak	0.371
Transmission Charge Critical Peak	16.783
Energy Service Charge Off Peak	13.857
Energy Service Charge Mid Peak	14.335
Energy Service Charge Critical Peak	17.796
Stranded Cost Adjustment Factor	(0.051)
Storm Recovery Adjustment Factor	0.000

Issued: November 7, 2022

Issued by: /s/ Neil Proudman

Effective: November 1, 2022

Neil Proudman
Title: President

**RATES EFFECTIVE AUGUST 1, 2022
FOR USAGE ON AND AFTER AUGUST 1, 2022-**

Rate	Blocks	Distribution Charge	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
	Customer Charge	\$11.35		\$11.35								\$11.35
	Monday through Friday											
Rate EV	Off Peak	\$0.03411	\$0.00001	\$0.03412	(\$0.00291)	(\$0.00051)	-	\$0.00792	-	\$0.03862	\$0.06192	\$0.10054
	Mid Peak	\$0.05019	\$0.00001	\$0.05020	\$0.00733	(\$0.00051)	-	\$0.00792	-	\$0.06494	\$0.10376	\$0.16870
	Critical Peak	\$0.09096	\$0.00001	\$0.09097	\$0.19363	(\$0.00051)	-	\$0.00792	-	\$0.29201	\$0.21739	\$0.50940
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a											
	Customer Charge	\$435.18		\$435.18								\$435.18
	Demand Charge	\$4.61		\$4.61								\$4.61
	Monday through Friday											
Rate EV-L	Off Peak	\$0.02675	\$0.00001	\$0.02676	\$0.00000	(\$0.00051)	-	\$0.00792	-	\$0.03417	\$0.11530	\$0.14947
	Mid Peak	\$0.03221	\$0.00001	\$0.03222	\$0.01885	(\$0.00051)	-	\$0.00792	-	\$0.05848	\$0.14772	\$0.20620
	Critical Peak	\$0.03593	\$0.00001	\$0.03594	\$0.14760	(\$0.00051)	-	\$0.00792	-	\$0.19095	\$0.59177	\$0.78272
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a											
	Customer Charge	\$72.52		\$72.52								\$72.52
	Demand Charge	\$4.64		\$4.64								\$4.64
	Monday through Friday											
Rate EV-M	Off Peak	\$0.04319	\$0.00001	\$0.04320	\$0.00000	(\$0.00051)	-	\$0.00792	-	\$0.11424	\$0.11530	\$0.22954
	Mid Peak	\$0.04522	\$0.00001	\$0.04523	\$0.02128	(\$0.00051)	-	\$0.00792	-	\$0.14509	\$0.14772	\$0.29281
	Critical Peak	\$0.05283	\$0.00001	\$0.05284	\$0.17461	(\$0.00051)	-	\$0.00792	-	\$0.58924	\$0.59177	\$1.18101
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a											
	<u>Luminaire Charge</u>											
	HPS 4,000	\$8.53		\$8.53								\$8.53
	HPS 9,600	\$9.86		\$9.86								\$9.86
	HPS 27,500	\$16.37		\$16.37								\$16.37
	HPS 50,000	\$20.36		\$20.36								\$20.36
	HPS 9,600 (Post Top)	\$11.57		\$11.57								\$11.57
	HPS 27,500 Flood	\$16.54		\$16.54								\$16.54
M	HPS 50,000 Flood	\$22.09		\$22.09								\$22.09
	Incandescent 1,000	\$10.95		\$10.95								\$10.95
	Mercury Vapor 4,000	\$7.57		\$7.57								\$7.57
	Mercury Vapor 8,000	\$8.50		\$8.50								\$8.50
	Mercury Vapor 22,000	\$15.20		\$15.20								\$15.20
	Mercury Vapor 63,000	\$25.69		\$25.69								\$25.69
	Mercury Vapor 22,000 Flood	\$17.39		\$17.39								\$17.39
	Mercury Vapor 63,000 Flood	\$33.70		\$33.70								\$33.70
	<u>Luminaire Charge</u>											
	30 Watt Pole Top	\$5.53		\$5.53								\$5.53
	50 Watt Pole Top	\$5.77		\$5.77								\$5.77
	130 Watt Pole Top	\$8.90		\$8.90								\$8.90
LED-1	190 Watt Pole Top	\$17.06		\$17.06								\$17.06
	30 Watt URD	\$12.89		\$12.89								\$12.89
	90 Watt Flood	\$8.76		\$8.76								\$8.76
	130 Watt Flood	\$10.08		\$10.08								\$10.08
	30 Watt Caretaker	\$4.96		\$4.96								\$4.96
	Pole -Wood	\$9.66		\$9.66								\$9.66
	Fiberglass - Direct Embedded	\$10.06		\$10.06								\$10.06
Poles	Fiberglass w/Foundation <25 ft	\$16.98		\$16.98								\$16.98
	Fiberglass w/Foundation >=25 ft	\$28.39		\$28.39								\$28.39
	Metal Poles - Direct Embedded	\$20.24		\$20.24								\$20.24
	Metal Poles with Foundation	\$24.42		\$24.42								\$24.42
Issued:	All kWh	\$0.04063	\$0.00001	\$0.04063	\$0.01928	(\$0.00052)	\$0.00000	\$0.00792	\$0.00000	\$0.06731	\$0.22228	\$0.28959

Issued: August 5, 2022
Effective: August 1, 2022

Neil Proudman
Title: President

Authorized by NHPUC Order No. 26,661 in Docket No. DE 22-035, dated July 29, 2022

Authorized by NHPUC Order No. 26,376 in Docket No. DE 19-064, dated June 30, 2020, and NHPUC Order No. 26,604 in Docket No. DE 20-170, dated April 7, 2022

Rate EV-L Commercial Plug In Electric Vehicle Charging Station

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts for loads greater than 72 kW. Demand of 150 kVa or greater will be generally served by padmounted transformer service according to the Company's Specifications for Electrical Installations.
- Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts for loads greater than 72 kW. Demand of 150 kVa or greater will be generally served by padmounted transformer service according to the Company's Specifications for Electrical Installations.

All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective ~~May~~ November 1, 2022, through ~~October~~ April 30, 2023

Customer Charge \$435.18 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	2. 732675
Distribution Charge Mid Peak	2.9363-221
Distribution Charge Critical Peak	3. 419593
Reliability Enhancement/Vegetation Management	0.001
Total Distribution Charge Off Peak	2. 733676
Total Distribution Charge Mid Peak	2.9373-222
Total Distribution Charge Critical Peak	3. 420594
Transmission Charge Off Peak	0. 274000

Issued: ~~August~~ November 5, 2022

Issued by: /s/ Neil Proudman
Neil Proudman

Effective: ~~August~~ November 1, 2022

Title: President

Transmission Charge Mid Peak	0.3371 8850
Transmission Charge Critical Peak	15.5404 760
Energy Service Charge Off Peak	13.8431 530
Energy Service Charge Mid Peak	14. 360772
Energy Service Charge Critical Peak	17.80559 177
Stranded Cost Adjustment Factor	(0.051)
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Demand Charges Per Kilowatt

Distribution \$4.61

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Terms of Agreement

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

Guarantees

When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging,

Issued: ~~August-November 57~~, 2022

Issued by: _____ /s/ Neil Proudman
Neil Proudman

Effective: ~~August-November 1~~, 2022

Title: President

Rate EV-M Commercial Plug In Electric Vehicle Charging Station

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be no greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company’s option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current single-phase normally three-wire at a nominal voltage of 120/240 volts for loads less than 72 kilowatts. All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective ~~May~~ November 1, 2022, through ~~October-April 3-10,~~ 20223

Customer Charge \$72.52 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	3.8794 <u>3.19</u>
Distribution Charge Mid Peak	4.0105 <u>22</u>
Distribution Charge Critical Peak	4.5905 <u>283</u>
Reliability Enhancement/Vegetation Management	0.001
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Total Distribution Charge Off Peak	3.8804 <u>320</u>
Total Distribution Charge Mid Peak	4.0115 <u>23</u>
Total Distribution Charge Critical Peak	4.5915 <u>284</u>
Transmission Charge Off Peak	0.3130 <u>00</u>
Transmission Charge Mid Peak	0.3712 <u>128</u>
Transmission Charge Critical Peak	16.7837 <u>461</u>
Energy Service Charge Off Peak	13.8571 <u>424</u>
Energy Service Charge Mid Peak	14.3355 <u>09</u>
Energy Service Charge Critical Peak	17.7965 <u>8.924</u>

Stranded Cost Adjustment Factor (0.051)

Issued: ~~August 5~~ November 7, 2022 Issued by: /s/ Neil Proudman

Effective: ~~August~~ November 1, 2022 Title: President

Storm Recovery Adjustment Factor

0.000

Issued: ~~August 5~~ November 7, 2022

Issued by: _____ /s/ Neil Proudman

Effective: ~~August~~ November 1, 2022

Title: Neil Proudman
President

Authorized by NHPUC Order No. 26,6404 in Docket No. DE ~~22-03520-170~~, dated ~~July 29~~ April 7, 2022