

Rate EV Plug In Electric Vehicle D-12

Availability

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2023, through April 30, 2024

Customer Charge	\$11.35 per month
<u>Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)</u>	
Distribution Charge Off Peak	5.262
Distribution Charge Mid Peak	7.887
Distribution Charge Critical Peak	11.230
Reliability Enhancement/Vegetation Management	(0.002)
<hr/>	
Total Distribution Charge Off Peak	5.260
Total Distribution Charge Mid Peak	7.885
Total Distribution Charge Critical Peak	11.228
Transmission Charge Off Peak	(0.594)
Transmission Charge Mid Peak	(0.251)
Transmission Charge Critical Peak	20.608
Energy Service Charge Off Peak	20.779
Energy Service Charge Mid Peak	23.595
Energy Service Charge Critical Peak	24.487
Stranded Cost Adjustment Factor	(0.031)
Storm Recovery Adjustment Factor	(0.202)

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: November 1, 2023

Issued by: /s/ Neil Proudman
Neil Proudman

Effective: November 1, 2023

Title: President

Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2023, through April 30, 2024

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	5.262
Distribution Charge Mid Peak	7.887
Distribution Charge Critical Peak	11.230
Reliability Enhancement/Vegetation Management	(0.002)
<hr/>	
Total Distribution Charge Off Peak	5.260
Total Distribution Charge Mid Peak	7.885
Total Distribution Charge Critical Peak	11.228
Transmission Charge Off Peak	(0.594)
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Stranded Cost Adjustment Factor	(0.031)
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Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

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Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

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Issued by: /s/ Neil Proudman

Neil Proudman

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Title: President

RATES EFFECTIVE NOVEMBER 1, 2023												
FOR USAGE ON AND AFTER NOVEMBER 1, 2023												
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Mechanism	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate
D	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74
	All kWh	\$ 0.06752	0.00281	(0.00002)	0.07031	0.03334	(0.00031)	(0.00202)	0.00700	0.10832	0.12612	\$ 0.23444
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	\$ 0.05829	0.00281	(0.00002)	0.06108	0.03334	(0.00031)	(0.00202)	0.00700	0.09909	0.12612	\$ 0.22521
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	\$ 0.05938	0.00281	(0.00002)	0.06217	0.03334	(0.00031)	(0.00202)	0.00700	0.10018	0.12612	\$ 0.22630
Fam ¹	All kWh	\$ 0.06374	0.00281	(0.00002)	0.06653	0.03334	(0.00031)	(0.00202)	0.00700	0.10454	0.12612	\$ 0.23066
D-10	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74
	On Peak kWh	\$ 0.14355	0.00180	(0.00002)	0.14533	0.01341	(0.00033)	(0.00202)	0.00700	0.16339	0.12612	\$ 0.28951
	Off Peak kWh	\$ 0.00190	0.00180	(0.00002)	0.00368	0.01341	(0.00033)	(0.00202)	0.00700	0.02174	0.12612	\$ 0.14786
G-1	Customer Charge	\$ 502.08			502.08					502.08		\$ 502.08
	Demand Charge	\$ 10.63			10.63					10.63		\$ 10.63
	On Peak kWh	\$ 0.00679	0.00104	(0.00002)	0.00781	0.01900	(0.00031)	(0.00202)	0.00700	0.03148		
								Effective 8/1/23, usage on or after		0.07196	\$ 0.10344	
								Effective 9/1/23, usage on or after		0.04799	\$ 0.07947	
								Effective 10/1/23, usage on or after		0.04448	\$ 0.07596	
								Effective 11/1/23, usage on or after		0.12302	\$ 0.15450	
								Effective 12/1/23, usage on or after		0.18892	\$ 0.22040	
								Effective 1/1/24, usage on or after		0.22302	\$ 0.25450	
	Off Peak kWh	\$ 0.00199	0.00104	(0.00002)	0.00301	0.01900	(0.00031)	(0.00202)	0.00700	0.02668		
								Effective 8/1/23, usage on or after		0.07196	\$ 0.09864	
								Effective 9/1/23, usage on or after		0.04799	\$ 0.07467	
								Effective 10/1/23, usage on or after		0.04448	\$ 0.07116	
								Effective 11/1/23, usage on or after		0.12302	\$ 0.14970	
								Effective 12/1/23, usage on or after		0.18892	\$ 0.21560	
								Effective 1/1/24, usage on or after		0.22302	\$ 0.24970	
G-2	Customer Charge	\$ 83.66			83.66					83.66		\$ 83.66
	Demand Charge	\$ 10.67			10.67					10.67		\$ 10.67
	All kWh	\$ 0.00267	0.00151	(0.00002)	0.00416	0.02170	(0.00031)	(0.00202)	0.00700	0.03053		
								Effective 8/1/23, usage on or after		0.07196	\$ 0.10249	
								Effective 9/1/23, usage on or after		0.04799	\$ 0.07852	
								Effective 10/1/23, usage on or after		0.04448	\$ 0.07501	
								Effective 11/1/23, usage on or after		0.12302	\$ 0.15355	
								Effective 12/1/23, usage on or after		0.18892	\$ 0.21945	
								Effective 1/1/24, usage on or after		0.22302	\$ 0.25355	
G-3	Customer Charge	\$ 19.20			19.20					19.20		\$ 19.20
	All kWh	\$ 0.06093	0.00253	(0.00002)	0.06344	0.02281	(0.00030)	(0.00202)	0.00700	0.09093	0.12612	\$ 0.21705
T	Customer Charge	\$ 17.01			17.01					17.01		\$ 17.01
	All kWh	\$ 0.05469	0.00285	(0.00002)	0.05752	0.02198	(0.00030)	(0.00202)	0.00700	0.08418	0.12612	\$ 0.21030
V	Minimum Charge	\$ 19.20			19.20					19.20		\$ 19.20
	All kWh	\$ 0.06266	0.00291	(0.00002)	0.06555	0.02520	(0.00031)	(0.00202)	0.00700	0.09542	0.12612	\$ 0.22154
D-11	Customer Charge	\$14.74			\$14.74					\$14.74		\$ 14.74
	<u>Monday through Friday</u>											
	Off Peak	\$0.05262	\$0.00000	(\$0.00002)	\$0.05260	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00700	\$0.05133	\$0.20779	\$0.25912
	Mid Peak	\$0.07887	\$0.00000	(\$0.00002)	\$0.07885	(\$0.00251)	(\$0.00031)	(0.00202)	\$0.00700	\$0.08101	\$0.23595	\$0.31696
	Critical Peak	\$0.11230	\$0.00000	(\$0.00002)	\$0.11228	\$0.20608	(\$0.00031)	(0.00202)	\$0.00700	\$0.32303	\$0.24487	\$0.56790
	<u>Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a</u>											

¹ Rate is a subset of Domestic Rate D

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Issued by: /s/ Neil Proudman

Neil Proudman

Effective: November 1, 2023

Title: President

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FOR USAGE ON AND AFTER NOVEMBER 1, 2023													
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Factor	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate	
Rate EV	Customer Charge	\$11.35			\$11.35							\$11.35	
	Monday through Friday												
	Off Peak	\$0.05262	\$0.00000	(\$0.00002)	\$0.05260	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00700	\$0.05133	\$0.20779	\$0.25912	
	Mid Peak	\$0.07887	\$0.00000	(\$0.00002)	\$0.07885	(\$0.00251)	(\$0.00031)	(0.00202)	\$0.00700	\$0.08101	\$0.23595	\$0.31696	
	Critical Peak	\$0.11230	\$0.00000	(\$0.00002)	\$0.11228	\$0.20608	(\$0.00031)	(0.00202)	\$0.00700	\$0.32303	\$0.24487	\$0.56790	
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a												
Rate EV-L	Customer Charge	\$502.08			\$502.08							\$502.08	
	Demand Charge	\$5.32			\$5.32							\$5.32	
	Monday through Friday												
	Off Peak	\$0.02698	\$0.00000	(\$0.00002)	\$0.02696	(\$0.00317)	(\$0.00031)	(0.00202)	\$0.00700	\$0.02846	\$0.10917	\$0.13763	
	Mid Peak	\$0.02900	\$0.00000	(\$0.00002)	\$0.02898	(\$0.00253)	(\$0.00031)	(0.00202)	\$0.00700	\$0.03112	\$0.11324	\$0.14436	
	Critical Peak	\$0.03376	\$0.00000	(\$0.00002)	\$0.03374	\$0.15124	(\$0.00031)	(0.00202)	\$0.00700	\$0.18965	\$0.14041	\$0.33006	
Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a													
Rate EV-M	Customer Charge	\$83.66			\$83.66							\$83.66	
	Demand Charge	\$5.34			\$5.34							\$5.34	
	Monday through Friday												
	Off Peak	\$0.04002	\$0.00000	(\$0.00002)	\$0.04000	(\$0.00277)	(\$0.00031)	(0.00202)	\$0.00700	\$0.04190	\$0.10927	\$0.15117	
	Mid Peak	\$0.04138	\$0.00000	(\$0.00002)	\$0.04136	(\$0.00219)	(\$0.00031)	(0.00202)	\$0.00700	\$0.04384	\$0.11305	\$0.15689	
	Critical Peak	\$0.04736	\$0.00000	(\$0.00002)	\$0.04734	\$0.16381	(\$0.00031)	(0.00202)	\$0.00700	\$0.21582	\$0.14033	\$0.35615	
Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a													
M	Luminaire Charge												
	HPS 4,000	\$9.81				\$9.81						\$9.81	
	HPS 9,600	\$11.35				\$11.35						\$11.35	
	HPS 27,500	\$18.86				\$18.86						\$18.86	
	HPS 50,000	\$23.47				\$23.47						\$23.47	
	HPS 9,600 (Post Top)	\$13.32				\$13.32						\$13.32	
	HPS 27,500 Flood	\$19.07				\$19.07						\$19.07	
	HPS 50,000 Flood	\$25.46				\$25.46						\$25.46	
	Incandescent 1,000	\$12.61				\$12.61						\$12.61	
	Mercury Vapor 4,000	\$8.70				\$8.70						\$8.70	
	Mercury Vapor 8,000	\$9.79				\$9.79						\$9.79	
	Mercury Vapor 22,000	\$17.51				\$17.51						\$17.51	
	Mercury Vapor 63,000	\$29.62				\$29.62						\$29.62	
	Mercury Vapor 22,000 Flood	\$20.04				\$20.04						\$20.04	
Mercury Vapor 63,000 Flood	\$38.86				\$38.86						\$38.86		
LED-1	Luminaire Charge												
	30 Watt Pole Top	\$6.36				\$6.36						\$6.36	
	50 Watt Pole Top	\$6.63				\$6.63						\$6.63	
	130 Watt Pole Top	\$10.24				\$10.24						\$10.24	
	190 Watt Pole Top	\$19.65				\$19.65						\$19.65	
	30 Watt URD	\$14.85				\$14.85						\$14.85	
	90 Watt Flood	\$10.08				\$10.08						\$10.08	
	130 Watt Flood	\$11.60				\$11.60						\$11.60	
	30 Watt Caretaker	\$5.70				\$5.70						\$5.70	
Poles	Pole -Wood	\$11.14				\$11.14						\$11.14	
	Fiberglass - Direct Embedded	\$11.61				\$11.61						\$11.61	
	Fiberglass w/Foundation <25 ft	\$19.59				\$19.59						\$19.59	
	Fiberglass w/Foundation >=25 ft	\$32.75				\$32.75						\$32.75	
	Metal Poles - Direct Embedded	\$23.35				\$23.35						\$23.35	
	Metal Poles with Foundation	\$28.17				\$28.17						\$28.17	
M/LED-1/LED-2	All kWh	\$0.04686	\$0.00000	(\$0.00002)	\$0.04684	\$0.01701	(\$0.00031)	(\$0.00202)	\$0.00700	\$0.06852	\$0.12612	\$0.19464	

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Issued by: /s/ Neil Proudman

Effective: November 1, 2023

Neil Proudman
President

Authorized by NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023, NHPUC Order No. 26,806 in Docket No. DE 23-037, dated April 25, 2023, and NHPUC Order No. 26,854 in Docket No. DE 23-044, dated June 30, 2023

Rate EV-L Commercial Plug In Electric Vehicle Charging Station

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts for loads greater than 72 kW. Demand of 150 kVa or greater will be generally served by padmounted transformer service according to the Company's Specifications for Electrical Installations.
- Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts for loads greater than 72 kW. Demand of 150 kVa or greater will be generally served by padmounted transformer service according to the Company's Specifications for Electrical Installations.

All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2023, through April 30, 2024

Customer Charge \$502.08 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	2.698
Distribution Charge Mid Peak	2.900
Distribution Charge Critical Peak	3.376
Reliability Enhancement/Vegetation Management	(0.002)
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Total Distribution Charge Off Peak	2.696
Total Distribution Charge Mid Peak	2.898
Total Distribution Charge Critical Peak	3.374

Transmission Charge Off Peak (0.317)

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Neil Proudman

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Title: President

Transmission Charge Mid Peak	(0.253)
Transmission Charge Critical Peak	(15.124)
Energy Service Charge Off Peak	10.917
Energy Service Charge Mid Peak	11.324
Energy Service Charge Critical Peak	14.041
Stranded Cost Adjustment Factor	(0.031)
Storm Recovery Adjustment Factor	(0.202)

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.
Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.
Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.
Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Demand Charges Per Kilowatt

Distribution \$5.32

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Terms of Agreement

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

Guarantees

When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging,

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Neil Proudman
Effective: November 1, 2023 Title: President

Rate EV-M Commercial Plug In Electric Vehicle Charging Station

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be no greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current single-phase normally three-wire at a nominal voltage of 120/240 volts for loads less than 72 kilowatts. All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2023, through April 30, 2024

Customer Charge \$83.66 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	4.002
Distribution Charge Mid Peak	4.138
Distribution Charge Critical Peak	4.736
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge Off Peak	4.000
Total Distribution Charge Mid Peak	4.136
Total Distribution Charge Critical Peak	4.734
Transmission Charge Off Peak	(0.277)
Transmission Charge Mid Peak	(0.219)
Transmission Charge Critical Peak	16.381
Energy Service Charge Off Peak	10.927
Energy Service Charge Mid Peak	11.305
Energy Service Charge Critical Peak	14.033
Stranded Cost Adjustment Factor	(0.031)
Storm Recovery Adjustment Factor	(0.202)

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Issued by: /s/ Neil Proudman

Neil Proudman

Effective: November 1, 2023

Title: President

Rate EV Plug In Electric Vehicle D-12

Availability

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective ~~May 1, 2023, through October 31, 2023~~ November 1, 2023, through April 30, 2024

Customer Charge \$11.35 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak ~~5.26~~ ~~24.290~~

Distribution Charge Mid Peak ~~7.88~~ ~~7.313~~

Distribution Charge Critical Peak ~~11.23~~ ~~11.441~~

Reliability Enhancement/Vegetation Management (0.002)

Total Distribution Charge Off Peak ~~5.26~~ ~~04.288~~

Total Distribution Charge Mid Peak ~~7.88~~ ~~56.311~~

Total Distribution Charge Critical Peak ~~11.22~~ ~~11.439~~

Transmission Charge Off Peak (0.594)

Transmission Charge Mid Peak ~~(0.25)~~ ~~10.442~~

Transmission Charge Critical Peak ~~20.60~~ ~~19.290~~

Energy Service Charge Off Peak ~~20.77~~ ~~96.327~~

Energy Service Charge Mid Peak ~~23.59~~ ~~510.641~~

Energy Service Charge Critical Peak ~~24.48~~ ~~722.403~~

Stranded Cost Adjustment Factor (0.031)

Storm Recovery Adjustment Factor (0.202)

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Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: ~~August 1, 2023~~ November 1, 2023

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: ~~August 1, 2023~~ November 1, 2023

Title: President

Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective ~~May 1, 2023, through October 31, 2023~~ November 1, 2023, through April 30, 2024

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	5.2624.290
Distribution Charge Mid Peak	7.8876.313
Distribution Charge Critical Peak	11.23011.441
Reliability Enhancement/Vegetation Management	(0.002)
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Total Distribution Charge Off Peak	5.2604.288
Total Distribution Charge Mid Peak	7.8856.311
Total Distribution Charge Critical Peak	11.22811.439
Transmission Charge Off Peak	(0.594)
Transmission Charge Mid Peak	(0.251)0.442
Transmission Charge Critical Peak	20.60819.290
Energy Service Charge Off Peak	20.7796.327
Energy Service Charge Mid Peak	23.59510.641
Energy Service Charge Critical Peak	24.48722.403

Stranded Cost Adjustment Factor (0.031)

Storm Recovery Adjustment Factor (0.202)

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

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Neil Proudman
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RATES EFFECTIVE NOVEMBER 1, 2023 AUGUST 1, 2023												
FOR USAGE ON AND AFTER NOVEMBER 1, 2023 AUGUST 1, 2023												
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Mechanism	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate
D	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74
	All kWh	\$ 0.06752	0.00281	(0.00002)	0.07031	0.03334	(0.00031)	(0.00202)	0.00700	0.10832	0.12612	\$ 0.23444
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	\$ 0.05829	0.00281	(0.00002)	0.06108	0.03334	(0.00031)	(0.00202)	0.00700	0.09909	0.12612	\$ 0.22521
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	\$ 0.05938	0.00281	(0.00002)	0.06217	0.03334	(0.00031)	(0.00202)	0.00700	0.10018	0.12612	\$ 0.22630
Farm ¹	All kWh	\$ 0.06374	0.00281	(0.00002)	0.06653	0.03334	(0.00031)	(0.00202)	0.00700	0.10454	0.12612	\$ 0.23066
D-10	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74
	On Peak kWh	\$ 0.14355	0.00180	(0.00002)	0.14533	0.01341	(0.00033)	(0.00202)	0.00700	0.16339	0.12612	\$ 0.28951
	Off Peak kWh	\$ 0.00190	0.00180	(0.00002)	0.00368	0.01341	(0.00033)	(0.00202)	0.00700	0.02174	0.12612	\$ 0.14786
G-1	Customer Charge	\$ 502.08			502.08					502.08		\$ 502.08
	Demand Charge	\$ 10.63			10.63					10.63		\$ 10.63
	On Peak kWh	\$ 0.00679	0.00104	(0.00002)	0.00781	0.01900	(0.00031)	(0.00202)	0.00700	0.03148		
											Effective 8/1/23, usage on or after	0.07196 \$ 0.10344
											Effective 9/1/23, usage on or after	0.04799 \$ 0.07947
											Effective 10/1/23, usage on or after	0.04448 \$ 0.07596
											Effective 11/1/23, usage on or after	0.12302 \$ 0.15450
											Effective 12/1/23, usage on or after	0.18892 \$ 0.22040
											Effective 1/1/24, usage on or after	0.22302 \$ 0.25450
	Off Peak kWh	\$ 0.00199	0.00104	(0.00002)	0.00301	0.01900	(0.00031)	(0.00202)	0.00700	0.02668		
											Effective 8/1/23, usage on or after	0.07196 \$ 0.09864
											Effective 9/1/23, usage on or after	0.04799 \$ 0.07467
											Effective 10/1/23, usage on or after	0.04448 \$ 0.07116
											Effective 11/1/23, usage on or after	0.12302 \$ 0.14970
											Effective 12/1/23, usage on or after	0.18892 \$ 0.21560
											Effective 1/1/24, usage on or after	0.22302 \$ 0.24970
G-2	Customer Charge	\$ 83.66			83.66					83.66		\$ 83.66
	Demand Charge	\$ 10.67			10.67					10.67		\$ 10.67
	All kWh	\$ 0.00267	0.00151	(0.00002)	0.00416	0.02170	(0.00031)	(0.00202)	0.00700	0.03053		
											Effective 8/1/23, usage on or after	0.07196 \$ 0.10249
											Effective 9/1/23, usage on or after	0.04799 \$ 0.07852
											Effective 10/1/23, usage on or after	0.04448 \$ 0.07501
											Effective 11/1/23, usage on or after	0.12302 \$ 0.15355
											Effective 12/1/23, usage on or after	0.18892 \$ 0.21945
											Effective 1/1/24, usage on or after	0.22302 \$ 0.25355
G-3	Customer Charge	\$ 19.20			19.20					19.20		\$ 19.20
	All kWh	\$ 0.06093	0.00253	(0.00002)	0.06344	0.02281	(0.00030)	(0.00202)	0.00700	0.09093	0.12612	\$ 0.21705
T	Customer Charge	\$ 17.01			17.01					17.01		\$ 17.01
	All kWh	\$ 0.05469	0.00285	(0.00002)	0.05752	0.02198	(0.00030)	(0.00202)	0.00700	0.08418	0.12612	\$ 0.21030
V	Minimum Charge	\$ 19.20			19.20					19.20		\$ 19.20
	All kWh	\$ 0.06266	0.00291	(0.00002)	0.06555	0.02520	(0.00031)	(0.00202)	0.00700	0.09542	0.12612	\$ 0.22154
D-11	Customer Charge	\$14.74			\$14.74					\$14.74		\$ 14.74
	Monday through Friday											
	Off Peak	\$0.05262	\$0.00000	(0.00002)	\$0.05260	(\$0.00594)	(0.00031)	(0.00202)	\$0.00700	\$0.05133	\$0.20779	\$0.25912
		\$0.04290			\$0.04288					\$0.04161	\$0.06227	\$0.10488
	Mid Peak	\$0.07887	\$0.00000	(0.00002)	\$0.07885	(\$0.00251)	(0.00031)	(0.00202)	\$0.00700	\$0.08101	\$0.23595	\$0.31696
		\$0.06313			\$0.06311	\$0.00443				\$0.07220	\$0.10641	\$0.17861
	Critical Peak	\$0.11230	\$0.00000	(0.00002)	\$0.11228	\$0.20608	(0.00031)	(0.00202)	\$0.00700	\$0.32303	\$0.24487	\$0.56790
		\$0.11441			\$0.11439	\$0.19290				\$0.31196	\$0.22403	\$0.53509
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a											

¹ Rate is a subset of Domestic Rate D

Issued: ~~August 1, 2023~~ November 1, 2023

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: ~~August 1, 2023~~ November 1, 2023

Title: President

Authorized by NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023, NHPUC Order No. 26,806 in Docket No. DE 23-037, dated April 25, 2023, and NHPUC Order No. 26,854 in Docket No. DE 23-044, dated June 30, 2023

RATES EFFECTIVE NOVEMBER 1, 2023 AUGUST 1, 2023													
FOR USAGE ON AND AFTER NOVEMBER 1, 2023 AUGUST 1, 2023													
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Factor	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate	
Rate EV	Customer Charge	\$11.35			\$11.35							\$11.35	
	Monday through Friday												
	Off Peak	\$0.05262 \$0.04290	\$0.00000	(\$0.00002)	\$0.05260	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00700	\$0.05133	\$0.20779	\$0.25912	
	Mid Peak	\$0.07887 \$0.06313	\$0.00000	(\$0.00002)	\$0.07885	(\$0.00251)	(\$0.00031)	(0.00202)	\$0.00700	\$0.08101	\$0.23595	\$0.31696	
	Critical Peak	\$0.11230 \$0.11441	\$0.00000	(\$0.00002)	\$0.11228	\$0.20608	(\$0.00031)	(0.00202)	\$0.00700	\$0.32303	\$0.24487	\$0.56790	
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a												
						\$0.11439 \$0.19200				\$0.31196 \$0.22403		\$0.53599 \$0.3196	
Rate EV-L	Customer Charge	\$502.08			\$502.08							\$502.08	
	Demand Charge	\$5.32			\$5.32							\$5.32	
	Monday through Friday												
	Off Peak	\$0.02698 \$0.02866	\$0.00000	(\$0.00002)	\$0.02696	(\$0.00317)	(\$0.00031)	(0.00202)	\$0.00700	\$0.02846	\$0.10917	\$0.13763	
	Mid Peak	\$0.02900 \$0.02450	\$0.00000	(\$0.00002)	\$0.02898	(\$0.00253)	(\$0.00031)	(0.00202)	\$0.00700	\$0.03112	\$0.11324	\$0.14436	
	Critical Peak	\$0.03450 \$0.03376	\$0.00000	(\$0.00002)	\$0.03448	\$0.01272	(\$0.00031)	(0.00202)	\$0.00700	\$0.05188	\$0.14640	\$0.16837	
					\$0.03847 \$0.03374	\$0.14922 \$0.15124				\$0.18344 \$0.18965	\$0.46666 \$0.14041	\$0.65040 \$0.33006	
Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a													
Rate EV-M	Customer Charge	\$83.66			\$83.66							\$83.66	
	Demand Charge	\$5.34			\$5.34							\$5.34	
	Monday through Friday												
	Off Peak	\$0.04002 \$0.04697	\$0.00000	(\$0.00002)	\$0.04000	(\$0.00277)	(\$0.00031)	(0.00202)	\$0.00700	\$0.04190	\$0.10927	\$0.15117	
	Mid Peak	\$0.04138 \$0.04017	\$0.00000	(\$0.00002)	\$0.04136	(\$0.00219)	(\$0.00031)	(0.00202)	\$0.00700	\$0.04384	\$0.11305	\$0.15689	
	Critical Peak	\$0.04736 \$0.05745	\$0.00000	(\$0.00002)	\$0.04734	\$0.16381	(\$0.00031)	(0.00202)	\$0.00700	\$0.21582	\$0.14033	\$0.35615	
					\$0.05743 \$0.16708					\$0.22918 \$0.46467	\$0.69388 \$0.14033	\$0.69388 \$0.35615	
Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a													
M	Luminaire Charge												
	HPS 4,000	\$9.81				\$9.81						\$9.81	
	HPS 9,600	\$11.35				\$11.35						\$11.35	
	HPS 27,500	\$18.86				\$18.86						\$18.86	
	HPS 50,000	\$23.47				\$23.47						\$23.47	
	HPS 9,600 (Post Top)	\$13.32				\$13.32						\$13.32	
	HPS 27,500 Flood	\$19.07				\$19.07						\$19.07	
	HPS 50,000 Flood	\$25.46				\$25.46						\$25.46	
	Incandescent 1,000	\$12.61				\$12.61						\$12.61	
	Mercury Vapor 4,000	\$8.70				\$8.70						\$8.70	
	Mercury Vapor 8,000	\$9.79				\$9.79						\$9.79	
	Mercury Vapor 22,000	\$17.51				\$17.51						\$17.51	
	Mercury Vapor 63,000	\$29.62				\$29.62						\$29.62	
	Mercury Vapor 22,000 Flood	\$20.04				\$20.04						\$20.04	
	Mercury Vapor 63,000 Flood	\$38.86				\$38.86						\$38.86	
LED-1	Luminaire Charge												
	30 Watt Pole Top	\$6.36				\$6.36						\$6.36	
	50 Watt Pole Top	\$6.63				\$6.63						\$6.63	
	130 Watt Pole Top	\$10.24				\$10.24						\$10.24	
	190 Watt Pole Top	\$19.65				\$19.65						\$19.65	
	30 Watt URD	\$14.85				\$14.85						\$14.85	
	90 Watt Flood	\$10.08				\$10.08						\$10.08	
	130 Watt Flood	\$11.60				\$11.60						\$11.60	
	30 Watt Caretaker	\$5.70				\$5.70						\$5.70	
Poles	Pole -Wood	\$11.14				\$11.14						\$11.14	
	Fiberglass - Direct Embedded	\$11.61				\$11.61						\$11.61	
	Fiberglass w/Foundation <25 ft	\$19.59				\$19.59						\$19.59	
	Fiberglass w/Foundation >=25 ft	\$32.75				\$32.75						\$32.75	
	Metal Poles - Direct Embedded	\$23.35				\$23.35						\$23.35	
	Metal Poles with Foundation	\$28.17				\$28.17						\$28.17	
M/LED-1/LED-2	All kWh	\$0.04686	\$0.00000	(\$0.00002)	\$0.04684	\$0.01701	(\$0.00031)	(0.00202)	\$0.00700	\$0.06852	\$0.12612	\$0.19464	

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Issued by: /s/ Neil Proudman

Effective: ~~August 1, 2023~~ November 1, 2023

Title: Neil Proudman
President

Authorized by NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023, ~~NHPUC Order No. 26,806 in Docket No. DE 23-037, dated April 25, 2023, and NHPUC Order No. 26,854 in Docket No. DE 23-044, dated June 30, 2023~~

Rate EV-L Commercial Plug In Electric Vehicle Charging Station

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts for loads greater than 72 kW. Demand of 150 kVa or greater will be generally served by padmounted transformer service according to the Company's Specifications for Electrical Installations.
- Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts for loads greater than 72 kW. Demand of 150 kVa or greater will be generally served by padmounted transformer service according to the Company's Specifications for Electrical Installations.

All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2023, through October 31, 2023

Customer Charge \$502.08 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak ~~2.6982.866~~

Distribution Charge Mid Peak ~~2.9003.450~~

Distribution Charge Critical Peak ~~3.3763.847~~

Reliability Enhancement/Vegetation Management (0.002)

Total Distribution Charge Off Peak ~~2.6962.864~~

Total Distribution Charge Mid Peak ~~2.8983.448~~

Total Distribution Charge Critical Peak ~~3.3743.845~~

Transmission Charge Off Peak ~~(0.317)(0.594)~~

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Transmission Charge Mid Peak	(0.253) 1.273
Transmission Charge Critical Peak	(15.124) 14.032
Energy Service Charge Off Peak	10.917 9.093
Energy Service Charge Mid Peak	11.324 11.649
Energy Service Charge Critical Peak	14.041 14.666
Stranded Cost Adjustment Factor	(0.031)
Storm Recovery Adjustment Factor	(0.202)

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.
Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.
Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.
Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Demand Charges Per Kilowatt

Distribution \$5.32

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Terms of Agreement

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

Guarantees

When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging,

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Neil Proudman
Effective: ~~August 1, 2023~~ November 1, 2023 Title: President

Rate EV-M Commercial Plug In Electric Vehicle Charging Station

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be no greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company’s option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current single-phase normally three-wire at a nominal voltage of 120/240 volts for loads less than 72 kilowatts. All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective ~~May 1, 2023, through October 31, 2023~~ November 1, 2023, through April 30, 2024

Customer Charge	\$83.66 per month
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Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	4.00 4.697
Distribution Charge Mid Peak	4.13 4.917
Distribution Charge Critical Peak	4.73 5.745
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge Off Peak	4.00 4.695
Total Distribution Charge Mid Peak	4.13 4.915
Total Distribution Charge Critical Peak	4.73 4.743
Transmission Charge Off Peak	(0.277) (0.594)
Transmission Charge Mid Peak	(0.219) 1.515
Transmission Charge Critical Peak	16.381 16.708
Energy Service Charge Off Peak	10.92 9.009
Energy Service Charge Mid Peak	11.305 11.441
Energy Service Charge Critical Peak	14.033 14.467

Stranded Cost Adjustment Factor	(0.031)
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Issued:	August 1, 2023 November 1, 2023	Issued by:	<u> </u> /s/ Neil Proudman
Effective:	August 1, 2023 November 1, 2023	Title:	Neil Proudman President

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Storm Recovery Adjustment Factor

(0.202)

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