Rate EV Plug In Electric Vehicle D-12

Availability

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location. Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2024, through October 31, 2024

Customer Charge	\$11.35 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	
Distribution Charge Off Peak	4.546
Distribution Charge Mid Peak	6.689
Distribution Charge Critical Peak	12.123
Reliability Enhancement/Vegetation Management	0.000
Total Distribution Charge Off Peak	4.546
Total Distribution Charge Mid Peak	6.689
Total Distribution Charge Critical Peak	12.123
Transmission Charge Off Peak Transmission Charge Mid Peak	(0.294) 0.760
Transmission Charge Critical Peak	19.940
Energy Service Charge Off Peak	6.052
Energy Service Charge Mid Peak	8.252
Energy Service Charge Critical Peak	11.964
Stranded Cost Adjustment Factor Storm Recovery Adjustment Factor	(0.037) 0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily. Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday, and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued:	May 10, 2024	Issued by:	/s/ Neil Proudman	
		·	Neil Proudman	
Effective:	May 1, 2024	Title:	<u>President</u>	

Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2024, through October 31, 2024

Customer Charge	\$14.74 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	
Distribution Charge Off Peak	4.546
Distribution Charge Mid Peak	6.689
Distribution Charge Critical Peak	12.123
Reliability Enhancement/Vegetation Management	0.000
Total Distribution Charge Off Peak	4.546
Total Distribution Charge Mid Peak	6.689
Total Distribution Charge Critical Peak	12.123
Transmission Charge Off Peak	(0.294)
Transmission Charge Mid Peak	0.760
Transmission Charge Critical Peak	19.940
Energy Service Charge Off Peak	6.052
Energy Service Charge Mid Peak	8.252
Energy Service Charge Critical Peak	11.964
Stranded Cost Adjustment Factor	(0.037)
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: May 10, 2024

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: May 1, 2024

Title: President

NHPUC NO. 21 - ELECTRICITY DELIVERY LIBERTY UTILITIES

Twenty-seventh Revised Page 126 Superseding Twenty-sixth Revised Page 126 Summary of Rates

					FOR USAG	E ON AND AF	ΓER MAY 1,	2024						
		Dis	stribution	Revenue Decoupling Adjustment	REP/	Net Distribution	Transmission	Stranded Cost	Storm Recovery Adjustment	System Benefits	Total Delivery	Energy		Total
Rate	Blocks		Charge	Mechanism	VMP	Charge	Charge	Charge	Factor	Charge	Service	Service		Rate
	Customer Charge	\$	14.74	TVICOIAMIIOIII	*****	14.74	cini ge	Cinigo	ructor	Cini ge	14.74	Bernee	s	14.7
D	All kWh	\$	0.06752	0.00281	0.00000	0.07033	0.03809	(0.00037)	0.00000	0.00727	0.11532	0.09758	S	0.2129
		-						(0.0000)			*******		-	
Off Peak Water														
Heating Use 16	All kWh	\$	0.05829	0.00281	0.00000	0.06110	0.03809	(0.00037)	0.00000	0.00727	0.10609	0.09758	s	0.2030
Hour Control ¹			0.05025	0.00201	0.00000	0.00110	0.05005	(0.00037)	0.00000	0.00727	011000>	0.05750		0.200
Tour Control														
Off Peak Water														
Heating Use 6	All kWh	\$	0.05938	0.00281	0.00000	0.06219	0.03809	(0.00037)	0.00000	0.00727	0.10718	0.09758	\$	0.204
Hour Control ¹	2 M1 K ** 11	Ψ.	0.05750	0.00201	0.00000	0.00217	0.03007	(0.00037)	0.00000	0.00727	0.10710	0.07730		0.204
Hour Control														
r l	All kWh		0.06274	0.00201	0.00000	0.06655	0.03809	(0.00027)	0.00000	0.00727	0.11154	0.09758	\$	0.209
Farm ¹	All KWn	\$	0.06374	0.00281	0.00000	0.00055	0.03809	(0.00037)	0.00000	0.00727	0.11154	0.09738	3	0.209
	0 . 01		14.74			1151					1454			1.1
	Customer Charge	\$	14.74	0.00100	0.00000	14.74	0.01013	(0.00028)	0.00000	0.00727	14.74	0.00750	\$	14.
D-10	On Peak kWh	\$	0.14355	0.00180	0.00000	0.14535	0.01813	(0.00038)	0.00000	0.00727	0.17037	0.09758	\$	0.267
	OCC D 1- 1 337		0.00100	0.00100	0.00000	0.003#**	0.01012	(0.00020)	0.00000	0.00727	0.02052	0.00750		0.12
	Off Peak kWh	\$	0.00190	0.00180	0.00000	0.00370	0.01813	(0.00038)	0.00000	0.00727	0.02872	0.09758	\$	0.126
	0-1	6	502.00			#03.00					F03.00		6	#0.*
	Customer Charge	\$	502.08			502.08					502.08		\$	502.
	Demand Charge	\$	10.63			10.63					10.63		\$	10.
	On Peak kWh	\$	0.00679	0.00104	0.00000	0.00783	0.02672	(0.00036)	0.00000	0.00727	0.04146			
G-1											e on or after		\$	0.182
											e on or after		\$	0.128
											e on or after		S	0.107
											e on or after		\$	0.100
											e on or after		\$	0.122
											e on or after	0.09854	\$	0.140
	Off Peak kWh	\$	0.00199	0.00104	0.00000	0.00303	0.02672	(0.00036)	0.00000	0.00727	0.03666			
									Effective	2/1/24, usag	e on or after	0.14101	\$	0.177
									Effective	3/1/24, usag	e on or after	0.08671	\$	0.123
									Effective	4/1/24, usag	e on or after	0.06629	\$	0.102
									Effective	5/1/24, usag	e on or after	0.05931	\$	0.095
									Effective	6/1/24, usag	e on or after	0.08073	\$	0.117
									Effective	7/1/24, usag	e on or after	0.09854	\$	0.135
	Customer Charge	\$	83.66			83.66					83.66		\$	83.
	Demand Charge	\$	10.67			10.67					10.67		\$	10.0
	All kWh	\$	0.00267	0.00151	0.00000	0.00418	0.02316	(0.00037)	0.00000	0.00727	0.03424			
								, ,	Effective	2/1/24, usas	e on or after	0.14101	\$	0.175
G-2											e on or after		\$	0.120
											e on or after		\$	0.100
											e on or after		\$	0.093
											e on or after		\$	0.114
											e on or after			0.132
	Customer Charge	\$	19.20			19.20				, ,	19.20		\$	19.
G-3	All kWh	\$	0.06093	0.00253	0.00000	0.06346	0.02726	(0.00037)	0.00000	0.00727	0.09762	0.09758	\$	0.195
								,					Ĺ	
	Customer Charge	\$	17.01			17.01					17.01		\$	17.0
T	All kWh	\$	0.05469	0.00285	0.00000	0.05754	0.03106	(0.00037)	0.00000	0.00727	0.09550	0.09758		0.193
								,					ŕ	
	Minimum Charge	\$	19.20			19.20					19.20		\$	19.
V	All kWh	\$	0.06266	0.00291	0.00000	0.06557	0.02896	(0.00037)	0.00000	0.00727	0.10143	0.09758	S	0.199
			0.00200	0.00271	3.00000	0.00007	0.02070	(3.00031)	0.00000	3.00,27	0110110	3.07,30		,,,,,
	Customer Charge		\$14.74			\$14.74					\$14.74		s	14.
	Monday through I	ridav	J. 1.74			ψ1/ 1					J/ 4		-	
	Off Peak		\$0.04546	\$0.00000	0.00000	\$0.04546	(\$0.00294)	(0.00037)	0.00000	0.00727	\$0.04942	\$0.06052		\$0.109
	-11 1 Cur		90.0TJT0	\$0.0000	0.00000	90.07370	(\$0.00274)	(0.00037)	0.00000	0.00727	JU.UT/T4	30.00032		JU.107
D-11	Mid Peak		\$0.06689	\$0.00000	0.00000	\$0.06689	\$0.00760	(0.00037)	0.00000	0.00727	\$0.08130	\$0.08252		\$0.163
D 11			ψ0.0000 7	\$0.0000	0.00000	90.00007	φυ.υυ/υυ	(0.00037)	0.00000	0.00727	JU.00137	30.00232		J
	COLUMN 1		\$0.12123	\$0.00000	0.00000	\$0.12123	\$0.19940	(0.00037)	0.00000	0.00727	\$0.32752	\$0.11964		\$0.447
														φυ. TT /
	Critical Peak		\$0.12123	\$0.00000	0.00000	90.12123	40.177.10	(0.00037)		0.00727	\$0.027.00	J0111701		

Issued:	May 10, 2024	Issued by:	/s/ Neil Proudman
			Neil Proudman

Effective:

May 1, 2024

Title:

President

					ECTIVE MAY AND AFTER !							
			Revenue	DI IGE OIL	THE THE TERM	1111 1, 2024		Storm				
					N		G: 1.1			Tr 1		
			Decoupling		Net		Stranded	Recovery	System	Total		
		Distribution	Adjustment	REP/	Distribution	Transmission	Cost	Adjustment	Benefits	Delivery	Energy	Total
Rate	Blocks	Charge	Factor	VMP	Charge	Charge	Charge	Factor	Charge	Service	Service	Rate
	Customer Charge	\$11.35			\$11.35							\$11.35
	Monday through Friday											
		60.04546	60,00000	\$0.00000	\$0.04546	(60,00204)	(\$0.00037)	\$0.00000	\$0.00727	60.040.43	60.00052	\$0.109
D . E.	Off Peak	\$0.04546	\$0.00000	\$0.00000	\$0.04546	(\$0.00294)	(\$0.00037)	\$0.00000	\$0.00727	\$0.04942	\$0.06052	\$0.109
Rate EV	Mid Peak	\$0.06689	\$0.00000	\$0.00000	\$0.06689	\$0.00760	(\$0.00037)	\$0.00000	\$0.00727	\$0.08139	\$0.08252	\$0.163
	Critical Peak	\$0.12123	\$0.00000	\$0.00000	\$0.12123	\$0.19940	(\$0.00037)	\$0.00000	\$0.00727	\$0.32753	\$0.11964	\$0.44
	Critical i cak	30.12123	30.00000	30.00000	50.12123	30.17740	(30.00037)	30.00000	\$0.00727	\$0.52755	30.11704	50.44
	Saturday through Sunday and Ho		a - 8p, Off Pe	ak 8p - 8a								
	Customer Charge	\$502.08			\$502.08							\$502.0
	Demand Charge	\$5.32			\$5.32							\$5.32
	_											
	Monday through Friday											
		60.01200	60.00000	60.00000	60.01200	(60.00204)	(60,00037)	60,00000	£0.00727	60.01507	60.06244	60.000
	Off Peak	\$0.01309	\$0.00000	\$0.00000	\$0.01309	(\$0.00294)	(\$0.00036)	\$0.00000	\$0.00727	\$0.01706	\$0.06344	\$0.080
Rate EV-L												
	Mid Peak	\$0.01959	\$0.00000	\$0.00000	\$0.01959	\$0.01168	(\$0.00036)	\$0.00000	\$0.00727	\$0.03818	\$0.08489	\$0.123
	Coising Doub	60.02046	60,00000	60 00000	60.02046	60.15007	(60,00037)	60,00000	60.00727	60 10544	60.24592	60.531
	Critical Peak	\$0.02046	\$0.00000	\$0.00000	\$0.02046	\$0.15807	(\$0.00036)	\$0.00000	\$0.00727	\$0.18544	\$0.34582	\$0.531
	Saturday through Sunday and Ho	lidays: Mid Peak 8	a - 8n. Off Pe	ak 8n - 8a								
	Customer Charge	\$83.66	. ор, онт с	акор оп	\$83.66							\$83.6
	Demand Charge	\$5.34			\$5.34							\$5.34
	Monday through Friday											
	Off Peak	\$0.01987	\$0.00000	\$0.00000	\$0.01987	(\$0.00294)	(\$0.00037)	\$0.00000	\$0.00727	\$0.02383	\$0.06198	\$0.085
Rate EV-M	Mid Peak	\$0.02375	\$0.00000	\$0.00000	\$0.02375	\$0.00056	(\$0.00037)	\$0.00000	\$0.00727	\$0.04021	\$0.08317	\$0.123
	Mid Peak	\$0.02373	\$0.00000	\$0.00000	\$0.02375	\$0.00936	(\$0.00037)	\$0.00000	\$0.00727	\$0.04021	\$0.08317	\$0.123
	Critical Peak	\$0.02642	\$0.00000	\$0.00000	\$0.02642	\$0.14374	(\$0.00037)	\$0.00000	\$0.00727	\$0.17706	\$0.34439	\$0.521
	Saturday through Sunday and Ho	lidays: Mid Peak 8	a - 8n. Off Pe	ak 8n - 8a								
		ridaysi Mila i can o	. ор, онт с	акор оп								
	Luminaire Charge	60.01				60.01						
	HPS 4,000	\$9.81				\$9.81						S
	HPS 9,600	\$11.35				\$11.35						\$1
	HPS 27,500	\$18.86				\$18.86						\$13
	HPS 50,000	\$23.47				\$23.47						\$2
	HPS 9,600 (Post Top)	\$13.32				\$13.32						\$13
	HPS 27,500 Flood	\$19.07				\$19.07						\$19
M	HPS 50,000 Flood	\$25.46				\$25.46						\$2:
	Incandescent 1,000	\$12.61				\$12.61						\$1
	Mercury Vapor 4,000	\$8.70				\$8.70						\$
	Mercury Vapor 8,000	\$9.79				\$9.79						\$9
	Mercury Vapor 22,000	\$17.51				\$17.51						\$1
	Mercury Vapor 63,000	\$29.62				\$29.62						\$2
	Mercury Vapor 22,000 Flood	\$20.04				\$20.04						\$2
	Mercury Vapor 63,000 Flood	\$38.86				\$38.86						\$3
		330.00				330.80						33
	Luminaire Charge											
	30 Watt Pole Top	\$6.36				\$6.36						S
	50 Watt Pole Top	\$6.63				\$6.63						s
	130 Watt Pole Top	\$10.24				\$10.24						\$1
LED-1	190 Watt Pole Top	\$19.65				\$19.65						\$1
LED-1												
	30 Watt URD	\$14.85				\$14.85						\$1
	90 Watt Flood	\$10.08				\$10.08						\$1
	130 Watt Flood	\$11.60				\$11.60						\$1
	30 Watt Caretaker	\$5.70				\$5.70						s
	Pole -Wood	\$11.14				\$11.14						\$1
	Fiberglass - Direct Embedded	\$11.61				\$11.61						\$1
	Fiberglass w/Foundation <25 ft	\$19.59				\$19.59						\$1
Polos						\$32.75						\$3
Poles	_	\$32.75										
Poles	Fiberglass w/Foundation >=25 ft	\$32.75 \$23.35										
Poles	Fiberglass w/Foundation >=25 ft Metal Poles - Direct Embedded	\$23.35				\$23.35						\$2.
Poles	Fiberglass w/Foundation >=25 ft Metal Poles - Direct Embedded Metal Poles with Foundation		\$0.00000	\$0.00000	\$0.04686	\$23.35 \$28.17	(\$0.00036)			\$0.07335	\$0.09758	

Issued: May 10, 2024 Issued by: /s/ Neil Proudman
Neil Proudman

Effective: May 1, 2024 Title: <u>President</u>

Rate EV Plug In Electric Vehicle D-12

Availability

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Customer Charge

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location. Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2023, through April 30, 2024May 1, 2024, through October 31, 2024

\$11.35 per month

Customer Charge	φ11:33 per montin
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	
Distribution Charge Off Peak	5.262 4.546
Distribution Charge Mid Peak	7.887 <u>6.689</u>
Distribution Charge Critical Peak	11.230 12.123
Reliability Enhancement/Vegetation Management	(0.002) 0.000
Total Distribution Charge Off Peak	<u>5.2604.546</u>
Total Distribution Charge Mid Peak	7.885 <u>6.689</u>
Total Distribution Charge Critical Peak	11.228 <u>12.123</u>
Transmission Charge Off Peak	(0.594) (0.294)
Transmission Charge Mid Peak	(0.251) 0.760
Transmission Charge Critical Peak	20.608 <u>19.940</u>
Energy Service Charge Off Peak	12.896 <u>6.052</u>
Energy Service Charge Mid Peak	14.643 <u>8.252</u>
Energy Service Charge Critical Peak	15.197 <u>11.964</u>
Stranded Cost Adjustment Factor	(0.031) (0.037)
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday, and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued:	February 29, 2024 May 10, 2024	Issued by:	/s/ Neil Proudman
			Neil Proudman
Effective:	March 1, 2024 May 1, 2024	Title:	<u>President</u>

Authorized by NHPUC Order No. 26,913 in Docket No. DE 23-044, dated December 15, 2023, NHPUC Order No. 26,997 in Docket No. DE 24-051, dated April 30, 2024, and NHPUC Order No. 26,998 in Docket No. DE 24-044, dated April 30, 2024. Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023

NHPUC NO. 21 – ELECTRCITY DELIVERY Twenty-third Twenty-fourth Revised Page 125 Superseding Twenty-second Twenty-third Revised LIBERTY UTILITIES Page 125

Rate D-11

Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2023, through April 30, 2024May 1, 2024. through October 31, 2024

Customer Charge	\$14.74 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	
Distribution Charge Off Peak	5.262 4.546
Distribution Charge Mid Peak	7.887 <u>6.689</u>
Distribution Charge Critical Peak	11.230 12.123
Reliability Enhancement/Vegetation Management	(0.002) 0.000
Total Distribution Charge Off Peak	5.260 4.546
Total Distribution Charge Mid Peak	7.885 <u>6.689</u>
Total Distribution Charge Critical Peak	11.228 12.123
Transmission Charge Off Peak	(0.594) (0.294)
Transmission Charge Mid Peak	(0.251) 0.760
Transmission Charge Critical Peak	20.608 19.940
Energy Service Charge Off Peak	12.896 <u>6.052</u>
Energy Service Charge Mid Peak	14.643 <u>8.252</u>
Energy Service Charge Critical Peak	15.197 11.964
Stranded Cost Adjustment Factor	(0.031) (0.037)
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued:	February 29, 2024 May 10, 2024	Issued by:	/s/ Neil Proudman	
			Neil Proudman	
Effective:	March 1, 2024 May 1, 2024	Title:	President	

Authorized by NHPUC Order No. 26,913 in Docket No. DE 23-044, dated December 15, 2023, NHPUC Order No. 26,997 in Docket No. DE 24-051, dated April 30, 2024, and NHPUC Order No. 26,998 in Docket No. DE 24-044, dated April 30, 2024. Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023

				Revenue	FOR USAGE	ON AND AFT	ER MARCH	1, 2024 MA							
Rate	Blocks		tribution Charge	Decoupling Adjustment Mechanism	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate		
	Customer Charge	\$	14.74	Medianom	7.1.11	14.74	Cimi ge	cininge	ructor	ciange	14.74	Bel vice	\$ 14.74		
D	All kWh	S	0.06752	0.00281	-(0.00002)	0.07031	0.03334	(0.00031)	0.00000	0.00727	-0.11061	0.09758	#######	s	0.2129
					0.00000	0.07033	0.03809	(0.00037)			0.11532				
Off Peak Water						***************************************		(0.0000,)							
Heating Use 16 Hour Control ¹		\$	0.05829	0.00281	(0.00002)	0.06108	0.03334	(0.00031)	0.00000	0.00727	-0.10138	0.09758	#######	\$	0.2036
					0.00000	0.06110	0.03809	(0.00037)			0.10609				
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	s	0.05938	0.00281	-(0.00002)	0.06217	0.03334	(0.00031)	0.00000	0.00727	-0.10247	0.09758	#######	s	0.2047
					0.00000	0.06219	0.03809	(0.00037)			0.10718				
Farm ¹	All kWh	s	0.06374	0.00281	(0.00002)	0.06653	-0.03334	(0.00031)	0.00000	0.00727	-0.10683	0.09758	#######	\$	0.2091
1 111111		-	0.00371	0.00201	0.00000	0.06655	0.03809	(0.00037)			0.11154				
	Customer Charge	\$	14.74			14.74		,			14.74		\$ 14.74		
D. 10	On Peak kWh	S	0.14355	0.00180	(0.00002)	0.14533	0.01341	(0.00033)	0.00000	0.00727	-0.16568	0.09758	#######	\$	0.2679
D-10					0.00000	0.14535	0.01813	(0.00038)			0.17037				
	Off Peak kWh	s	0.00190	0.00180	-(0.00002)	0.00368	0.01341	(0.00033)	0.00000	0.00727	-0.02403	0.09758	#######	\$	0.126
				. ,	0.00000	0.00370	0.01813	(0.00038)			0.02872				
	Customer Charge	\$	502.08			502.08					502.08		\$ 502.08		
	Demand Charge	\$	10.63			10.63					10.63		\$ 10.63		
	On Peak kWh	\$	0.00679	0.00104	-(0.00002)	0.00781	0.01900	(0.00031)	0.00000	0.00727	-0.03377				
	OH F CAR K W H	-	0.00075	0.00101	0.00000	0.00783	0.02672	(0.00031)	0.00000	0.00727	0.04146				
					0.00000	0.00703	0.02072	(0.00050)	Effective	2/1/24 11590	e on or after	0.14101	#######	\$	0.1824
											e on or after	0.08671	#######	\$	0.1281
											e on or after	0.06629	#######	\$	0.107
											e on or after	0.05931	#######	\$	0.100
											e on or after	0.08073	#######	\$	0.1221
G-1											e on or after	0.09854	#######	\$	0.1400
	Off Peak kWh	s	0.00199	0.00104	-(0.00002)	0.00301	- 0.01900	(0.00031)	0.00000		-0.02897	0.07054	***************************************		0.1400
	OH I Cak K W II	9	0.00177	0.00104	0.00002)	0.00303	0.02672	(0.00031)	0.00000	0.00727	0.03666				
					0.00000	0.00505	0.02072	(0.00050)	Effective	2/1/24 11600	e on or after	0.14101	#######	\$	0.1776
											e on or after	0.08671	#######	\$	0.1770
											e on or after	0.06629	#######	\$	0.1029
											e on or after	0.05931	#######	\$	0.0959
											e on or after	0.08073	#######	\$	0.093
											e on or after	0.08073	#######	s	0.1175
	G	6	03.66			93.66			Effective	//1/24, usug		0.07054		J)	0.1332
	Customer Charge	\$	83.66			83.66					83.66		\$ 83.66		
	Demand Charge	\$	10.67	0.004.54	(0.00000)	10.67	0.00150	(0.00001)	0.00000	0.00505	10.67		\$ 10.67		
	All kWh	\$	0.00267	0.00151	(0.00002)	0.00416		(0.00031)	0.00000	0.00727	-0.03282				
					0.00000	0.00418	0.02316	(0.00037)	Ties .:	0/1/04	0.03424	0.14101		_	
G-2											e on or after	0.14101	#######	\$	0.175
											e on or after	0.08671	#######	\$	0.1209
											e on or after	0.06629		\$	0.100
											e on or after	0.05931	#######	\$	0.093
											e on or after	0.08073	#######	\$	0.1149
	Contains C	6	10.20			40.4-			Effective	//1/24, usag	e on or after	0.09854	#######	\$	0.132
G-3	Customer Charge	\$	19.20	0.00050	(0.000000	19.20	0.02201	(0.00020)	0.00000	0.00727	19.20	0.00750	\$ 19.20 ########	•	0.1055
	All kWh	\$	0.06093	0.00253	(0.00002)	0.06344	0.02281	(0.00030)	0.00000	0.00727	0.09322	0.09758	***************************************	\$	0.195
	Contains C		170.		0.00000	0.06346	0.02726	(0.00037)			0.09762		0.1501		
	Customer Charge	\$	17.01	0.0000	(0.00005)	17.01	0.0210-	(0.00000	0.0000	0.00525	17.01	0.0055	\$ 17.01	•	0.1027
T	All kWh	\$	0.05469	0.00285	(0.00002)	0.05752	0.02198	(0.00030)	0.00000	0.00727	-0.08647	0.09758	#######	\$	0.1930
Т	7 41 4 17 11		19.20		0.00000	0.05754	0.03106	(0.00037)			0.09550		0 10 20		
Т						19.20		(0.00031)	0.00000	0.00727	19.20	0.00750	\$ 19.20	•	0.100
T V	Minimum Charge	\$	0.0000	0.0000	(0.000000	0.00				0.00727	-0.09771			3	0.1990
		\$ \$	0.06266	0.00291	-(0.00002)	0.06555	0.02520		0.00000			0.09758	#######		
	Minimum Charge All kWh	\$	0.06266	0.00291	0.00000	0.06557	0.02896	(0.00037)	0.00000		0.10143	0.09738			
	Minimum Charge All kWh	S	0.0000	0.00291			0.02896		0.00000			0.09738	\$ 14.74		
	Minimum Charge All kWh Customer Charge Monday through I	S	0.06266 \$14.74		0.00000	0.06557 \$14.74	0.02896	(0.00037)			0.10143 \$14.74		\$ 14.74	6	0.100
	Minimum Charge All kWh	S	0.06266 \$14.74 \$0.05262		0.00000 (\$0.00002)	0.06557 \$14.74 \$0.05260	0.02896 (\$0.00594)	(0.00037) (0.00031)	0.00000	0.00727	0.10143 \$14.74 \$0.05362	\$ 0.12896		\$	0.109
V	Minimum Charge All kWh Customer Charge Monday through I Off Peak	S	0.06266 \$14.74 \$0.05262 \$0.04546	\$0.00000	0.00000 (\$0.00002) 0.00000	0.06557 \$14.74 \$0.05260 \$0.04546	0.02896 (\$0.00594) (\$0.00294)	(0.00037) (0.00031) (0.00037)	0.00000	0.00727	0.10143 \$14.74 \$0.05362 \$0.04942	\$0.12896 \$0.06052	\$ 14.74 \$0.18258		
	Minimum Charge All kWh Customer Charge Monday through I	S	0.06266 \$14.74 \$0.05262 \$0.04546 \$0.07887		0.00000 (\$0.00002) 0.00000 (\$0.00002)	0.06557 \$14.74 \$0.05260 \$0.04546 \$0.07885	0.02896 (\$0.00594) (\$0.00294) (\$0.00251)	(0.00037) (0.00031) (0.00037) (0.00031)			0.10143 \$14.74 \$0.05362 \$0.04942 \$0.08330	\$0.12896 \$0.06052 \$0.14643	\$ 14.74		
V	Minimum Charge All kWh Customer Charge Monday through I Off Peak Mid Peak	S	0.06266 \$14.74 \$0.05262 \$0.04546 \$0.07887 \$0.06689	\$0.00000	0.00000 (\$0.00002) 0.00000 (\$0.00002) 0.00000	0.06557 \$14.74 \$0.05260 \$0.04546 \$0.07885 \$0.06689	0.02896 (\$0.00594) (\$0.00294) (\$0.00251) \$0.00760	(0.00037) (0.00031) (0.00031) (0.00037)	0.00000	0.00727	0.10143 \$14.74 \$0.05362 \$0.04942 \$0.08330 \$0.08139	\$0.12896 \$0.06052 \$0.14643 \$0.08252	\$ 14.74 \$0.18258 \$0.22973	\$	0.1099
V	Minimum Charge All kWh Customer Charge Monday through I Off Peak	S	0.06266 \$14.74 \$0.05262 \$0.04546 \$0.07887	\$0.00000	0.00000 (\$0.00002) 0.00000 (\$0.00002)	0.06557 \$14.74 \$0.05260 \$0.04546 \$0.07885	0.02896 (\$0.00594) (\$0.00294) (\$0.00251)	(0.00037) (0.00031) (0.00037) (0.00031)	0.00000	0.00727	0.10143 \$14.74 \$0.05362 \$0.04942 \$0.08330	\$0.12896 \$0.06052 \$0.14643	\$ 14.74 \$0.18258	\$	

Issued:	February 29, 2024 May 10, 2024	Issued by:	/s/ Neil Proudman	
			Neil Proudman	

Effective: March 1, 2024-May 1, 2024 Title: President

Authorized by NHPUC Order No. 26,913 in Docket No. DE 23-044, dated December 15, 2023, NHPUC Order No. 26,997 in Docket No. DE 24-051, dated April 30, 2024, and NHPUC Order No. 26,998 in Docket No. DE 24-044, dated April 30, 2024. Authorized by NHPUC Order No. 26,777 in Docket No. DE 23 006, dated February 23, 2023

		FC				24 MAY 1, 2024 1, 2024 MAY 1						
			Revenue			ĺ	,	Storm				
		Distribution	Decoupling Adjustment	REP/	Net Distribution	Transmission	Stranded Cost	Recovery Adjustment	System Benefits	Total Delivery	Energy	Total
Rate	Blocks	Charge	Factor	VMP	Charge	Charge	Charge	Factor	Charge	Service	Service	Rate
Rate EV	Customer Charge	\$11.35			\$11.35							\$11.3
	Monday through Friday											
	Off Peak	\$0.05262	\$0.00000	(\$0.00002)	\$0.05260		(\$0.00031)	0.00000	\$0.00727	\$0.05362	\$0.12896	\$0.18
		\$0.04546		\$0.00000	\$0.04546		(\$0.00037)			\$0.04942	\$0.06052	\$0.10
	Mid Peak	\$0.07887	\$0.00000	(\$0.00002)			(\$0.00031)	0.00000	\$0.00727	\$0.08330	\$0.14643	\$0.22
		\$0.06689		\$0.00000	\$0.06689		(\$0.00037)			\$0.08139	\$0.08252	\$0.16
	Critical Peak	\$0.11230	\$0.00000	(\$0.00002)	\$0.11228	\$0.20608	(\$0.00031)	0.00000	\$0.00727	\$0.32532	\$0.15197	\$0.47
		\$0.12123		\$0.00000	\$0.12123	\$0.19940	(\$0.00037)			\$0.32753	\$0.11964	\$0.44
	Saturday through Sunday and H		a - 8p, Off Pe	ak 8p - 8a								
	Customer Charge	\$502.08			\$502.08							\$502.
	Demand Charge	\$5.32			\$5.32							\$5.3
	Monday through Friday	60.02600	60,00000	(60,00000)	60.03.00.0	(60.00217)	(60.00031)	0.00000	60.00727	60.02055	£0.00001	60.11
D . EV.I	Off Peak	\$0.02698 \$0.01309	\$0.00000	(\$0.00002) \$0.00000	\$0.02696		(\$0.00031) (\$0.00036)	0.00000	\$0.00727	\$0.03075	\$0.08091 \$0.06344	
Rate EV-L	Mid Peak	\$0.01309 \$0.02900	\$0.00000		\$0.01309 \$0.02898		(\$0.00036) (\$0.00031)	0.00000	\$0.00727	\$0.01706	\$0.06344 \$0.08393	
	IVIIU PEAK		\$0.00000	(\$0.00002)				0.00000	\$0.00727	\$0.03341		\$0.11
	Ciri In I	\$0.01959	60.00000	\$0.00000	\$0.01959		(\$0.00036)	0.00000	60.00727	\$0.03818	\$0.08489	\$0.12
	Critical Peak	\$0.03376	\$0.00000	(\$0.00002)	\$0.03374	\$0.15124	(\$0.00031)	0.00000	\$0.00727	\$0.19194	\$0.10407	\$0.29
		\$0.02046		\$0.00000	\$0.02046	\$0.15807	(\$0.00036)			\$0.18544	\$0.34582	\$0.53
	Saturday through Sunday and H		a - 8p, Off Pe	ak 8p - 8a	007							
	Customer Charge	\$83.66			\$83.66							\$83.
	Demand Charge	\$5.34			\$5.34							\$5.3
Rate EV-M	Monday through Friday			(00.00000)		(00.00000)	(00.00001)	0.00000	00.00505		#0.00000	
	Off Peak	\$0.04002	\$0.00000	(\$0.00002)	\$0.04000		(\$0.00031)	0.00000	\$0.00727	\$0.04419	\$0.08099	\$0.12
		\$0.01987		\$0.00000	\$0.01987		(\$0.00037)			\$0.02383	\$0.06198	\$0.08
	Mid Peak	\$0.04138	\$0.00000	(\$0.00002)	\$0.04136		(\$0.00031)	0.00000	\$0.00727	\$0.04613	\$0.08378	\$0.12
		\$0.02375		\$0.00000	\$0.02375		(\$0.00037)			\$0.04021	\$0.08317	\$0.12
	Critical Peak	\$0.04736	\$0.00000	(\$0.00002)	\$0.04734	\$0.16381	(\$0.00031)	0.00000	\$0.00727	\$0.21811	\$0.10401	\$0.32
	64 1 4 16 1 17	\$0.02642	o omn	\$0.00000	\$0.02642	\$0.14374	(\$0.00037)			\$0.17706	\$0.34439	\$0.52
	Saturday through Sunday and H	olidays: Mid Peak 8	a - 8p, Off Pe	ak 8p - 8a								
	Luminaire Charge HPS 4,000	\$9.81				\$9.81						5
	HPS 9,600	\$11.35				\$11.35						\$1
	HPS 27,500	\$18.86				\$18.86						\$1
	HPS 50,000	\$23.47				\$23.47						\$2
		\$13.32				\$13.32						\$1
	HPS 9,600 (Post Top) HPS 27,500 Flood	\$13.32 \$19.07				\$13.32						\$
M	HPS 50,000 Flood	\$25.46				\$25.46						\$2
W	Incandescent 1,000	\$12.61				\$12.61						\$
	Mercury Vapor 4,000	\$8.70				\$8.70						3
	Mercury Vapor 4,000 Mercury Vapor 8,000	\$8.70				\$9.79						
	Mercury Vapor 22,000	\$17.51				\$17.51						\$
	Mercury Vapor 63,000	\$29.62				\$29.62						\$2
	Mercury Vapor 22,000 Flood	\$29.02 \$20.04				\$29.62						\$2
	Mercury Vapor 63,000 Flood	\$38.86				\$38.86						\$.
	Luminaire Charge	\$50.00				Ψ50.00						
	30 Watt Pole Top	\$6.36				\$6.36						
	50 Watt Pole Top	\$6.63				\$6.63						
	130 Watt Pole Top	\$10.24				\$10.24						\$
LED-1	190 Watt Pole Top	\$19.65				\$19.65						\$
-	30 Watt URD	\$14.85				\$14.85						\$
	90 Watt Flood	\$10.08				\$10.08						\$
	130 Watt Flood	\$11.60				\$11.60						\$1
	30 Watt Caretaker	\$5.70				\$5.70						
	Pole -Wood	\$11.14				\$11.14						\$1
		\$11.61				\$11.61						\$
	Fiberglass - Direct Embedded											
	Fiberglass - Direct Embedded Fiberglass w/Foundation <25 ft					\$19.50						
Poles	Fiberglass w/Foundation <25 ft	\$19.59				\$19.59 \$32.75						
Poles	Fiberglass w/Foundation <25 ft Fiberglass w/Foundation >=25 ft	\$19.59 \$32.75				\$32.75						\$3
Poles	Fiberglass w/Foundation <25 ft	\$19.59										\$1 \$3 \$2 \$2

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