

STATE OF NEW HAMPSHIRE

CHAIRMAN
Daniel C. Goldner

COMMISSIONER
Pradip K. Chattopadhyay

COMMISSIONER
Carleton B. Simpson



Tel. (603) 271-2431

Website:
www.puc.nh.gov

PUBLIC UTILITIES COMMISSION
21 S. Fruit St., Suite 10
Concord, N.H. 03301-2429

August 25, 2023

Scott R. Anderson
Manager, Rates
Eversource Energy
780 North Commercial Street
Manchester, NH 03101

Re: Docket No. DE 21-020
Joint Petition to Approve Pole Asset Transfer
Tariff Pages: 2nd rev pg 2; Original pg 22A
Tariff No. 10

Dear Mr. Anderson

Employees of the New Hampshire Public Utilities Commission have reviewed the tariff filing received on May 12, 2023, and revised on June 8, 2023, in the above-captioned proceeding and confirm compliance with the Puc 1603 filing requirements. A copy of this letter is being entered into the docket and the tariff filing will be placed in our permanent file.

In accordance with the Secretarial letter issued March 17, 2020, this letter will be filed electronically only at this time. I attached date-stamped copies of the tariff pages to the email to the service list and can send physical copies upon request.

Please e-mail me at tariffs@puc.nh.gov if I can be of assistance.

Sincerely,

/s/ *Ben Martin-McDonough*

Ben Martin-McDonough
Tariff Administrator

cc: Service List

TABLE OF CONTENTS (Continued)

	<u>Page</u>
20. Holidays	18
21. Conjunctional Service	18
22. Conditions Under Which This Tariff is Made Effective	19
23. Customer Choice of Rate	20
24. Statement by Agent	20
25. Third Party Claims and Non-Negligent Performance	20
26. Charges for Temporary Services	20
27. Underground Service	21
28. Diversion and Meter Tampering	21
29. Stranded Cost Recovery Charge	21
30. Transmission Cost Adjustment Mechanism	21B
31. System Benefits Charge	22
32. Regulatory Reconciliation Adjustment	22
32A. Pole Plant Adjustment Mechanism	22A
33. Late Payment Charge	23
34. Loss of Service Investigation Charge	23
35. Rates for Purchases from Qualifying Facilities	24
36. Line Extensions	25
37. Interconnection Standards for Generating Facilities	30

Issued: June 8, 2023

Issued by: /s/ Douglas W. Foley
Douglas W. Foley

Effective: June 8, 2023

Title: President, NH Electric Operations



32A. Pole Plant Adjustment Mechanism

The Pole Plant Adjustment Mechanism ("PPAM") mechanism, shall recover or refund the reconciled costs associated with the following elements:

- (a) Pole Replacement O&M Transfer Costs: The actual costs associated with replacement poles for the prior calendar year based on the actual number of poles replaced and the actual Eversource cost to transfer the conductor from the old to the new poles.
- (b) Annual Inspection Costs: The actual inspection costs and other upfront costs for the prior calendar year consisting of the number of poles inspected in the former Consolidated maintenance area and the per pole rate in effect. Upfront costs of \$250,000 in years 1 and 2 and \$75,000 in year 3 will also be included.
- (c) Pole Attachment Revenue: Incremental third-party pole attachment revenues will be applied as an offset to the items in (a) and (b). Pole attachment revenues for formerly Consolidated owned poles will be tracked separately and billed at the Consolidated rate at the time of closing until a full pole attachment survey is conducted and, or a single, unified rate is applied to all poles.
- (d) Vegetation Management Expense: The incremental vegetation management expense will be calculated as the vegetation management expenses formerly billed to Consolidated.

The PPAM shall be established annually based a full reconciliation with interest for any over- or under-recoveries occurring in prior year(s). Interest shall be calculated at the prime rate, to be fixed on a quarterly basis and to be established as reported in The Wall Street Journal on the first business day of the month preceding the calendar quarter. If more than one interest rate is reported, the average of the reported rates shall be used. There will be no adjustment for Accumulated Deferred Income Tax ("ADIT") in the interest calculation. For purposes of billing under the alternative net metering tariff that became effective September 1, 2017, the PPAM will be considered part of the credit to net metering customers.

Issued: May 12, 2023

Issued by: Douglas W. Foley

Effective: May 12, 2023

Title: President, NH Electric Operations



ClerksOffice@puc.nh.gov
amanda.o.noonan@energy.nh.gov
donald.m.kreis@oca.nh.gov
douglas.horton@eversource.com
elizabeth.r.nixon@energy.nh.gov
Energy-Litigation@energy.nh.gov
jcalitri@keeganwerlin.com
jralston@keeganwerlin.com
marisa.paruta@eversource.com
Matthew.C.Young@energy.nh.gov
mike.shultz@consolidated.com
nhregulatory@eversource.com
ocalitigation@oca.nh.gov
patrick.mchugh@consolidated.com
paul.g.kasper@energy.nh.gov
rhummm@keeganwerlin.com
sarah.davis@consolidated.com
sgeiger@orr-reno.com
Stephen.R.Eckberg@energy.nh.gov
thomas.c.frantz@energy.nh.gov