TABLE OF CONTENTS (Continued)

		Page
20.	Holidays	. 18
21.	Conjunctional Service	. 18
22.	Conditions Under Which This Tariff is Made Effective	. 19
23.	Customer Choice of Rate	. 20
24.	Statement by Agent	. 20
25.	Third Party Claims and Non-Negligent Performance	. 20
26.	Charges for Temporary Services	. 20
27.	Underground Service	. 21
28.	Diversion and Meter Tampering	21
29.	Stranded Cost Recovery Charge	. 21
30.	Transmission Cost Adjustment Mechanism	21B
31.	System Benefits Charge	. 22
32.	Regulatory Reconciliation Adjustment	22
32. <u>33.</u>	_Late Payment Charge	. 23
33. <u>34.</u>	Loss of Service Investigation Charge	. 23
34. <u>35.</u>	_Rates for Purchases from Qualifying Facilities	. 24
35. 36.	Line Extensions	. 25
36. 37.	Interconnection Standards for Generating Facilities.	30

Issued: December 23, 2020 August 13, 2021 Issued by: /s/ Joseph A. Purington

Joseph A. Purington

President, NH Electric Operations Effective: Title: January August 1, 2021

1st Revised Original Page 19 Superseding Original Page 19 Terms and Conditions

22. Conditions Under Which This Tariff is Made Effective

On January 1, 2021, the Company implemented the following rate changes on a service-rendered basis: (i) distribution charges as approved by the Commission in its Order No. 26,277 issued July 31, 2019 in Docket DE 19-108.

On February 1, 2021, the Company implemented the following rate changes on a service-rendered basis: (i) Default Energy Service charges as approved by the Commission in its Order No. 26,438 in Docket No. DE 20-054, dated December 17, 2020; (ii) stranded cost recovery charges as approved by the Commission in its Order No. 26,451 in Docket No. DE 20-095, dated January 29, 2021.

On August 1, 2021, the Company implemented the following rate changes on a service-rendered basis: (i) Default Energy Service charges as approved by the Commission in its Order No. 26,491 in Docket No. DE 21-077, dated June 24, 2021; (ii) stranded cost recovery charges as approved by the Commission in its Order No. 26,502 in Docket No. DE 21-117, dated July 29, 2021; (iii) transmission charges as approved by the Commission in its Order No. 26,501 in Docket No. DE 21-109, dated July 29, 2021; (iv) distribution charges as approved by the commission in its Order No. 26,504 in Docket No. DE 19-057, dated July 30, 2021; (v) Regulatory Reconciliation Adjustment credit as approved by the commission in its Order No. 26,503 in Docket No. DE 21-029, dated July 30, 2021.

Issued: August 13, 2021 December 23, 2020

Issued by: /s/ Joseph A. Purington

Joseph A. Purington

Effective: January August 1, 2021 Title: President, NH Electric Operations

21^{ndst} Revised Page 41 Superseding Original 1st Page 41 Rate R

RESIDENTIAL DELIVERY SERVICE RATE R

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service in individual urban, rural and farm residences and apartments. Service under this rate is available to those Customers who receive all of their electric service requirements hereunder, except that controlled electric service for thermal storage devices is available under Load Controlled Delivery Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

This rate is not applicable to commercial purposes except as specified hereafter. Multiple use of Delivery Service within the residence through one meter shall be billed in accordance with the predominant use of the demand. When wired for connection to the same meter, Delivery Service under this rate shall include the residence and connecting and adjacent buildings used exclusively for noncommercial purposes.

The use of single-phase motors of 3 H.P. rating or less is permitted under this rate provided such use does not interfere with the quality of service rendered to other Customers. Upon written application to the Company, the use of larger motors may be authorized where existing distribution facilities permit.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

(Customer Charge	\$13.81 per mont	h	
F	Energy Charges:	Per Kilowatt-Hour		
	Distribution Charge5.1 <u>77</u> 16¢			
	Regulatory Reconciliation Adjustment			
Stranded Cost Recovery				
Issued:	August 13February 18, 2021	Issued by: /s/	Joseph A. Purington Joseph A. Purington	
Effective:	February August 1, 2021	Title: Presider	nt, NH Electric Operations	

Authorized by NHPUC Order No. 26,451 in Docket No. DE 20 095, dated January 29, 2021. Authorized by NHPUC Order No. 26,501 in Docket No. DE 21-109, dated July 29, 2021 and NHPUC Order No. 26,502 in Docket No. DE 21-117, dated July 29, 2021 and NHPUC Order No. 26,503 in Docket No. DE 21-029, dated July 30, 2021 and NHPUC Order No. 26,504 in Docket No. DE 19-057, dated July 30, 2021.

21^{ndst} Revised Page 42 Superseding 1st Original Page 42 Rate R

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

meter. Electricity used will be officed mondify as follows.						
	Meter Charge\$6.384.87 per month					
	Energy Charges:					
	Distribution Charge					
Issued:	February 18 August 13, 2021	Issued by: /s/ Joseph A. Purington Joseph A. Purington				
Effective:	February August 1, 2021	Title: President, NH Electric Operation	ns			

SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

The On-Peak Hours shall be the hours after 7:00 a.m. and before 8:00 p.m. weekdays excluding holidays as defined in this Tariff. The Off-Peak Hours shall be all hours not included in the On-Peak Hours.

Issued:	August 13February 18, 2021	Issued by:	/s/ Joseph A. Purington
	· ·	• —	Joseph A. Purington
Effoctivo	August Fohruery 1, 2021	Title	President NH Fleetric Operations

Authorized by NHPUC Order No. 26,451 in Docket No. DE 20-095, dated January 29, 2021. Authorized by NHPUC Order No. 26,501 in Docket No. DE 21-109, dated July 29, 2021 and NHPUC Order No. 26,502 in Docket No. DE 21-117, dated July 29, 2021 and NHPUC Order No. 26,503 in Docket No. DE 21-029, dated July 30, 2021 and NHPUC Order No. 26,504 in Docket No. DE 19-057, dated July 30, 2021.

21^{ndst} Revised Page 46 Superseding Original 1st Page 46 Rate R-OTOD

CAPACITY CHARGE

The Company's studies may show that, in order to more closely follow cost of service, it is necessary or desirable to utilize meters capable of measuring rate of taking of electric service in kilowatts. The Company may install such meters either for all Customers served under this rate or for only those Customers whose usage of electricity is uncharacteristic of this class. At any time, the Company may file a revision of the rate form and/or charges of this rate to provide for an appropriate capacity charge. After such revision of this rate, any Customer who is subject to higher billing under this rate will have the option of continuing to take service under this rate or to take service under any other rate of the Company's Tariff which may be available.

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge\$4.87 per month

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Issued:	August 13February	-18 , 2021	Issued by:	/s/ Joseph /	A. Purington	
Authorized by	NHPUC Order No.	26,451 in Docket N	o. DE 20-095, dated .	J anuary 29, 2021. <i>/</i>	Authorized by NI	HPUC

Joseph A. Purington

Effective. February August 1, 2021 Title. Freshuent, NTI Effective Operations	Effective:	February August 1, 2021	Title:	President, NH Electric Operations
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1st Revised Page 47 Superseding Original Page 47 Rate R-OTOD

Meter Charge	\$ 6.38 4.87 per month
Energy Charges:	
Distribution Charge	
Regulatory Reconciliation Adj	(0.00 <u>9)</u> ¢ per kilowatt-hour
Transmission Charge	2.3 <u>58</u> 31¢ per kilowatt-hour
Stranded Cost Recovery	0.459831¢ per kilowatt-hour

SERVICE CHARGE

When the Company establishes or re-establishes a Delivery Service account for a Customer at a meter location, the Company will be entitled to assess a service charge in addition to all other charges under this rate. The service charge will be \$10.00 if the Company does not have to send an employee to the meter location to establish or re-establish Delivery Service.

When it is necessary for the Company to send an employee to the meter location to establish or re-establish Delivery Service, the service charge will be \$35.00. When it is necessary for the Company to send an employee to the meter location outside of normal working hours to establish or re-establish Delivery Service, the service charge will be \$80.00. The Company will be entitled to assess an \$26.00 service charge when it is necessary to send an employee to the Customer location to collect a delinquent bill. This charge shall apply regardless of any action taken by the Company including accepting a payment, making a deferred payment arrangement or leaving a collection notice at the Customer's premises.

Issued: August 13February 18, 2021 Issued by: /s/ Joseph A. Purington

Joseph A. Purington

Effective: February August 1, 2021 Title: President, NH Electric Operations

Authorized by NHPUC Order No. 26,451 in Docket No. DE 20 095, dated January 29, 2021. Authorized by NHPUC

Order No. 26,501 in Docket No. DE 21-109, dated July 29, 2021 and NHPUC Order No. 26,502 in Docket No. DE

21-117, dated July 29, 2021 and NHPUC Order No. 26,503 in Docket No. DE 21-029, dated July 30, 2021 and

NHPUC Order No. 26,504 in Docket No. DE 19-057, dated July 30, 2021.

GENERAL DELIVERY SERVICE RATE G

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service for any use. It is available to (1) those Customers at existing delivery points who were receiving service hereunder on General Service Rate G on January 1, 1983, and who have continuously received service under that rate and this successor since that date, and (2) all other Customers whose loads as defined for billing purposes do not exceed 100 kilowatts. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B.

Customers taking service under this rate shall provide any necessary transforming and regulating devices on the Customer's side of the meter. Controlled electric service for thermal storage devices is available under Load Controlled Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts, or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, Delivery Service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH

TER MONTH	Single-Phase Service	Three-Phase Service
Customer Charge	\$16.21 per month	\$32.39 per month
Customer's Load Charges:		of Customer Load of 5.0 Kilowatts
Distribution Charge	\$1	11. <u>6</u> 49
Regulatory Reconciliation Adjustment	\$ <u>(</u>	(0.0 <u>5)</u> 0
Transmission Charge	\$	7. <u>86</u> 77
Stranded Cost Recovery	\$ <u>(</u>	<u>).86</u> 1.14

Issu	ed:	February 18 August 13, 2021	Issued by:	/s/ Joseph A. Purington
				Joseph A. Purington
Effe	ective:	February August 1 2021	Title:	President NH Electric Operations

21^{ndst} Revised Page 51 Superseding Original 1st Page 51 Rate G

Energy Charges:

	Per Kilowatt-Hour
Distribution Charges:	
First 500 kilowatt-hours	2.805¢
Next 1,000 kilowatt-hours	2.268¢
All additional kilowatt-hours	1.709¢
Transmission Charge	
First 500 kilowatt-hours	2.8 <u>40</u> 07¢
Next 1,000 kilowatt-hours	1.0 <u>68</u> 56¢
All additional kilowatt-hours	0.5 <u>73</u> 66¢
Stranded Cost Recovery	<u>1.225</u> 0.800¢

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Service measured by this meter will be billed monthly as follows:

Meter Charge	\$4.87 per month
Energy Charges:	
Distribution Charge	2.3 <u>93</u> 61¢ per kilowatt-hour
Regulatory Reconciliation Adj	<u>(</u> 0.00 <u>9)</u> 0 ¢ per kilowatt-hour
Transmission Charge	2.3 <u>58</u> 31¢ per kilowatt-hour
Stranded Cost Recovery	1. <u>040</u> 542¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that

Issued:	August 13February 18, 2021	Issued by:	/s/Joseph A. Purington	
		-	Joseph A. Purington	

Effective:	February August 1, 2021	Title:	President, NH Electric Operations

21^{ndst} Revised Page 52 Superseding Original 1st Page 52 Rate G

date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Meter Charge	\$ <u>4.87</u> 6.38 per month
Energy Charges:	
Distribution Charge	1.241 2.393¢ per kilowatt-hour
Regulatory Reconciliation Adj	<u>(</u> 0.00 <u>9)</u> 0 ¢ per kilowatt-hour
Transmission Charge	2.3 <u>58</u> 31¢ per kilowatt-hour
Stranded Cost Recovery	0. <u>550</u> 895¢ per kilowatt-hour

SPACE HEATING SERVICE

Space heating service is available under this rate at those locations which were receiving space heating service under the Transitional Space Heating Service Rate TSH prior to Customer Choice Date and which have continuously received such service since that date. Customers at such locations who have elected this rate shall have the electricity for such service billed separately on a monthly basis as follows:

Meter Charge	\$3.24 per month
Energy Charges:	
Distribution Charge	4. <u>124</u> 088¢ per kilowatt-hour
Regulatory Reconciliation Adj	(0.0 <u>1</u> 00)¢ per kilowatt-hour
Transmission Charge	2.8 <u>40</u> 07¢ per kilowatt-hour
Stranded Cost Recovery	1. <u>334</u> 930¢ per kilowatt-hour

Space heating equipment served under this rate, including heat pumps and associated air circulating equipment, shall be wired by means of approved circuits to permit measurement of such equipment's additional demand and energy use.

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		•	Joseph A. Purington
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SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH	Single-Phase Service	Three-Phase Service
Customer Charge	\$41.98 per month	\$60.00 per month
Customer's Load Charges:	Per Kilowatt	t of Customer Load
Distribution Charge		\$ (0.0 <u>5)</u> \theta \$ 5.182
Energy Charges: Distribution Charges:	<u>Per</u>	<u>Kilowatt-Hour</u>
On-Peak Hours (7:00 a.m. to 8:00 p.m weekdays excluding Holidays)	l	5.335¢
Off-Peak Hours (all other hours)		0.836¢
Stranded Cost Recovery	0	550 <mark>895</mark> ¢

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			Joseph A. Purington
Effective:	February August 1 2021	Title:	President NH Electric Operations

1st Revised Original Page 58 Superseding Original Page 58 Rate LCS

This rate is intended as a rider applicable to Residential Delivery Service Rate R or General Delivery Service Rate G. Therefore, service under this rate must be taken in conjunction with service provided under either Rate R or Rate G in accordance with the terms and conditions therein as now or hereafter effective except as may be specifically provided otherwise in this rate.

LIMITATIONS ON AVAILABILITY

Service under this rate shall not be available where, in the Company's judgment, sufficient distribution system capacity does not exist in order to supply the electrical requirements of the applicant unless the Customer provides for a suitable cash payment or a satisfactory revenue guarantee to the Company, or both.

The availability of this rate is also contingent upon the availability to the Company of personnel and/or other resources necessary to provide service under this rate.

TERM

The term of service under this rate shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

RATE PER MONTH

Customer Charges:

8-Hour, 10-Hour or 11-Hour Option\$4.876.38 per month

Issued: August 13, 2021 December 23, 2020 Issued by: /s/ Joseph A. Purington

Joseph A. Purington

Effective: January August 1, 2021 Title: President, NH Electric Operations

21^{ndst} Revised Page 59 Superseding 1stOriginal Page 59 Rate LCS

Energy Charges:

	Per Kilowatt-Hour
Distribution Charges:	
Radio-Controlled Option or 8-Hour Option	1.2 <u>73</u> 41¢
10-Hour or 11-Hour Option	2.3 <u>93</u> 61¢
Regulatory Reconciliation Adjustment:	
Radio-Controlled Option or 8-Hour Option	(0.00 <u>9)</u> 0¢
10-Hour or 11-Hour Option	<u>(</u> 0.00 <u>9)</u> \$\text{\text{\$\text{\$\gamma\$}}}\$
Transmission Charge	2.3 <u>58</u> 31¢
Stranded Cost Recovery (When service is taken in conjunction with Rate R)	0. <u>459</u> 831¢
Stranded Cost Recovery (When service is taken	

METERS

Under this rate, the Company will install one meter with appropriate load control devices.

ELECTRIC THERMAL STORAGE EQUIPMENT APPROVED FOR LOAD CONTROL

Load Controlled Service is available under this rate to electric thermal storage installations meeting the Company's specifications as to type, size and electrical characteristics in accordance with the following guidelines.

I. Electric Thermal Storage Space Heating Equipment

Adequate control and switching equipment must be installed to provide capability for staggering the commencement of the charging period with respect to other electric thermal storage devices and for permitting partial charging on warmer days, and for controlling service to the thermal storage devices.

The storage capability of the electric thermal storage device must be adequate to heat the Customer's whole premises under design conditions and must be properly sized to ensure a constant rate of charging during the period which service under this rate is available as determined by the Company in accordance with its customary procedures. A smaller-sized electric thermal storage device may be approved by the Company for use in the Customer's premises under the Radio-Controlled Option.

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	•	•	Joseph A. Purington

Effective:	February August 1, 2021	Title:	President, NH Electric Operations

21^{ndst} Revised Page 62 Superseding Original 1st Page 62 Rate GV

Per Kilowatt of Maximum Demand

Distribution Charges:	
First 100 kilowatts	\$6.9 <mark>80</mark>
Excess Over 100 kilowatts	\$6. <u>72</u> 64
Regulatory Reconciliation Adjustment	\$ <u>(</u> 0.0 <u>2)</u> 0
Transmission Charge	\$10. <u>52</u> 40
Stranded Cost Recovery	\$ <u>0.76</u> 1.00

Energy Charges:

Demand Charges:

Per Kilowatt-Hour

Distribution Charges:

Issued: February 18 August 13, 2021 Issued by: /s/ Joseph A. Purington

Joseph A. Purington

Effective: February August 1, 2021 Title: President, NH Electric Operations

LARGE GENERAL DELIVERY SERVICE RATE LG

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for high voltage Delivery Service. It is available upon the signing of a Service Agreement for such service at specified delivery points to Customers whose loads are larger than those that would be permitted under Rate GV of this Tariff. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B. Outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL. Substation foundations and structures, and suitable controlling, regulating, and transforming apparatus, all of which shall be acceptable to and approved by the Company, together with such protective equipment as the Company shall deem necessary for the protection and safe operation of its system, shall be provided at the expense of the Customer.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal delivery voltage determined by the Company, generally 34,500 volts or higher. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Cı	ıstomer Charge		\$660.15 per month
De	emand Charges:	Per Kilovolt	-Ampere of Maximum Demand
	Distribution Charge		\$5. <u>92</u> 8 5
	Regulatory Reconciliation Adjustme	ent	\$ <u>(</u> 0.0 <u>2)</u> 0
	Transmission Charge		\$10. <u>36</u> 24
	Stranded Cost Recovery		\$0. <u>50</u> 61
Er	nergy Charges:		Per Kilowatt-Hour
	Distribution Charges:		
	On-Peak Hours		0.554¢
	Off-Peak Hours		0.468¢
Issued:	August 13February 18, 2021	Issued by: _	/s/ Joseph A. Purington Joseph A. Purington
Effective:	AugustFebruary-1, 2021	Title:	President, NH Electric Operations
	by NHPUC Order No. 26,451 in Docket No. 5,501 in Docket No. DE 21-109, dated July 29		

Authorized by NHPUC Order No. 26,451 in Docket No. DE 20-095, dated January 29, 2021. Authorized by NHPUC Order No. 26,501 in Docket No. DE 21-109, dated July 29, 2021 and NHPUC Order No. 26,502 in Docket No. DE 21-117, dated July 29, 2021 and NHPUC Order No. 26,503 in Docket No. DE 21-029, dated July 30, 2021 and NHPUC Order No. 26,504 in Docket No. DE 19-057, dated July 30, 2021.

21^{ndst} Revised Page 67 Superseding 1stOriginal Page 67 Rate LG

Energy Charges (Continued)	Day Wilayyatt Hayy
Stranded Cost Recovery:	<u>Per Kilowatt-Hour</u>
On-Peak Hours	0. <u>393</u> 616¢
Off-Peak Hours	0.247 439 ¢

MAXIMUM DEMAND

The kilovolt-ampere (KVA) demand during each thirty-minute interval of the current monthly billing period shall be determined by measurement. Maximum demand shall be determined for billing purposes to the nearest whole (1.0) kilovolt-ampere and shall be defined as the greater of:

- (1) the highest kilovolt-ampere demand registered during the on-peak hours of said period, or
- (2) fifty percent (50%) of the highest kilovolt-ampere demand registered during the off-peak hours of said period, except that for any portion of the Customer's highest off-peak kilovolt-ampere demand in excess of 30,000 kilovolt-amperes the multiplier applicable to the amount of such demand within each successive 10,000 kilovolt-ampere block of such excess portion shall be increased from fifty percent (50%) by successive ten percent (10%) increments, up to a maximum multiplier of one hundred percent (100%) for that portion of demand in excess of 70,000 kilovolt amperes, or
- eighty percent (80%) of the amount by which the greatest amount defined in (1) and (2) above during the eleven (11) preceding months exceeds 1,000 kilovolt-amperes.

OFF-PEAK PERIOD

The off-peak period shall be the period including the hours after 8:00 p.m. and before 7:00 a.m., Monday through Friday, and the entire day on Saturdays, Sundays, and Holidays. The on-peak period shall be all hours not included in the off-peak period.

CONTRACT TERM

The contract term shall be for not less than one year and for such longer periods as maybe determined by the operation of the sections in this rate entitled "Guarantees" and "Apparatus".

Issued:	August 13February 18, 2021	Issued by:	/s/ Joseph A. Purington	
	•		Joseph A. Purington	

Effective: <u>AugustFebruary</u> 1, 2021 Title: President, NH Electric Operations

4st-2nd Revised Page 72 Superseding Original 1st Page 72 Rate B

Demand	Charges:
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For Customers who take service at 115,000 volts or higher, the following charges apply:

Stranded Cost Recovery

(For Customers whose Standard Rate is Rate GV)... \$0.3749 per KW or KVA,

whichever is applicable, of Backup

Contract Demand

Stranded Cost Recovery

(For Customers whose Standard Rate is Rate LG)....\$0.2530 per KW or KVA, whichever

is applicable, of Backup Contract

Demand

For all other Customers, in addition to the charges applicable to the Customers who take service at 115,000 volts or higher, the following additional charge applies:

Regulatory Reconciliation Adj.\$\footnote{X.XX}(0.01) per KW or KVA, whichever is applicable, of Backup Contract Demand

Energy Charges:

The energy charges contained in the Standard Rate for Delivery Service, except that the distribution charge is not applicable to Customers who take service at 115,000 volts or higher.

METERING

Metering shall be provided by the Company in accordance with the provisions of the Customer's Standard Rate, except as modifications to such metering may be required by the provisions of this rate. The Company may install any metering equipment necessary to accomplish the purposes of this rate, including the measurement of output from the Customer's generating facilities. Customer shall provide suitable meter locations for the Company's metering facilities. All costs of metering equipment in excess of costs normally incurred by the Company to provide service under Customer's Standard Rate shall be borne by the Customer.

REFUSAL TO PROVIDE ACCESS

In the event that the Customer refuses access to its premises to allow the Company to install metering equipment to measure the output of the Customer's generating facilities, the Company may estimate the amount of demand and energy delivered under this rate. The Customer shall be responsible for payment of all bill amounts calculated hereunder based on such estimates of demand and energy delivered.

Issued: August 13 February 18, 2021 Issued by: /s/ Joseph A. Purington

Joseph A. Purington

Effective: AugustFebruary 1, 2021 Title: President, NH Electric Operations

Authorized by NHPUC Order No. 26,451 in Docket No. DE 20 095, dated January 29, 2021. Authorized by NHPUC Order No. 26,501 in Docket No. DE 21-109, dated July 29, 2021 and NHPUC Order No. 26,502 in Docket No. DE 21-117, dated July 29, 2021 and NHPUC Order No. 26,503 in Docket No. DE 21-029, dated July 30, 2021 and NHPUC Order No. 26,504 in Docket No. DE 19-057, dated July 30, 2021.

4st-2nd Revised Page 74 Superseding Original 1st Page 74 Rate OL

OUTDOOR LIGHTING DELIVERY SERVICE RATE OL

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for the following applications:

- (a) unmetered street and highway lighting provided to municipalities, state highway departments, and other governmental bodies;
- (b) unmetered outdoor area lighting for private yards, parking lots, private roads, and other off-street applications.

All-night outdoor lighting service on an annual basis totaling approximately 4,345 hours of operation per year and midnight outdoor lighting service on an annual basis totaling approximately 2,005 hours of operation per year shall be provided for under this rate.

RATE PER MONTH

Energy Charge:

Per Kilowatt-Hour

Regulatory Reconciliation Adjustment..... (0.051)00¢

In addition to the energy charges above, Customers shall be assessed a monthly Distribution Rate per luminaire. The Distribution Rate includes, among other costs, the cost of the fixture and bracket. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatt-hours used for billing purposes shall be the amount specified for the calendar month in which the meter read date occurred for service rendered under the metered Rate Schedule.

Issued: February 18 August 13, 2021 Issued by: /s/ Joseph A. Purington

Joseph A. Purington

Effective: August February 1, 2021 Title: President, NH Electric Operations

Authorized by NHPUC Order No. 26,451 in Docket No. DE 20 095, dated January 29, 2021. Authorized by NHPUC Order No. 26,501 in Docket No. DE 21-109, dated July 29, 2021 and NHPUC Order No. 26,502 in Docket No. DE 21-117, dated July 29, 2021 and NHPUC Order No. 26,503 in Docket No. DE 21-029, dated July 30, 2021.

<u>All-Night Service Option</u>: The monthly kilowatt-hours and distribution rates for each luminaire served under the all-night service option are shown below.

For New and Existing Installations:

Lamp No Light Output Lumens High Pre 4,000	Power Rating Watts essure So	Jan odium: 27 24	:	Mar	Apr	May		<u>Jul</u>	Aug	<u>Sep</u>			<u>Dec</u>	Monthly Distribution Rate \$15.5542
5,800		40 36												15. <u>55</u> 42
9,500														20.68 51
16,000		8880												29. <u>25</u> 01
30,000													1 28 122	
29. <mark>9773</mark>	2301	12120	<u> </u>	<u>,, 113 </u>	101	01 <u>07</u> 0)3 <u>70</u> 0	2 <u>70</u> 0.) <u>10</u>)3	<u>00</u> 110	/ <u>///</u> 12	<u> </u>	120122	<u>2</u> 112 <u>132</u>
50,000	400	217 196	5 183 16	53 173	1594	54 133	3 130 1	20 12 (5 1074	30 116	1441	32 16 9	314748	3 8 173 196 186
217 202			<u> </u>	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	107	. <u>200</u>	<u></u>		3 <u>10,</u> 1	00110	<u> <u>-</u></u>	<u>02</u> 100	> <u>= . , </u> = (70 <u>170</u> 170 <u>100</u>
130,000			2 430 38	34 408	375 3 (62 314	1 306 2	82 29 6	5 252 3	06 272	2 340 3	10 39 5	5 347 4 4	12 408 460 438
510 475			_	_										
Metal Ha	alide:													
5,000	70	41 37	35 31	33 30 2	29 25	25 23	24 20	25 22	28 25	32 28	36 33	36 35	37 38	\$16. <u>22</u> 09
8,000	100	56 51	47 42	45 41	40 35	34 31	33 28	34 30	38 <u>34</u>	44 <u>38</u>	49 45	49 48	56 53	22. <u>2002</u>
13,000	150	88 80	74 66	71 65 (63 54	53 49	51 44	53 47	59 54	68 60	77 71	77 76	88 82	30. <u>46</u> 21
13,500	175	96 87	81 72	77 71 (68 59	57 53	56 47	57 51	64 58	74 65	83 77	87 82	96 89	3 <u>1.11</u> 0.86
20,000														34 <u>125</u> 3 <u>1.11</u> 0.86
36,000	400	209 190) 176 15	<u> 8167</u>	<u> 154</u> 1-	49 129	9 126 1	<u> 16122</u>	2 <u>104</u> 4	26 112	2 <u>140</u> 1	<u> 27</u> 16 2	2 142 1 8	31 <u>167</u> 189 <u>180</u>
209 195														
100,000			<u> 42337</u>	<u> 18</u> 402	<u> 369</u> 3:	56 309	<u> 3012</u>	<u> 78292</u>	2 <u>248</u> 3	01 268	335 <u>3</u>	<u>06</u> 389	9 <u>341</u> 43	35 402 454 431
502 468	4 <u>7.07</u> 6.€	58												
Light En														
2,500		13 12		10	9 8	8 7				10 9				\$10. <u>26</u> 18
4,100		17 15					10 8			13 11				10. <u>24</u> 16
4,800	51		20 18 -											10. <u>41</u> 32
8,500			36 32											11. <u>44</u> 35
13,300			56 50 :											12. <u>64</u> 54
24,500	220		2 93	86 7		82 ′		73		61 5	<u>57</u>	59 :	<u>51</u>	61 55
68 62	79 70	89 9	<u>82</u>	92 8	<u>88</u>	10 2	2 95		15. <u>85</u>	72				

For Existing Installations Only:

Lamp N	ominal													
Light	Power													Monthly
Output	Rating				Mont	hly K	WH p	er Lu	minai	re				Distribution
Lumens	Watts	<u>Jan</u>	<u>Feb</u>	Mar	<u>Apr</u>	May	<u>Jun</u>	<u>Jul</u>	Aug	<u>Sep</u>	<u>Oct</u>	Nov	Dec	Rate
Incandes														
600	105	49 44	41 37	39 36	35 30	29 27	28 <u>24</u>	29 26	33 30	38 <u>33</u>	42 39	<u>4442</u>	49 45	\$8. <u>96</u> 89
1,000	105	49 44	41 37	39 36	35 30	29 27	28 <u>24</u>	29 26	33 30	38 <u>33</u>	42 39	<u>4442</u>	49 45	<u>10.00</u> 9.92
2,500	205	95 86	80 72	76 70	68 59	57 53	55 47	57 51	64 58	74 65	83 76	86 82	95 89	12. <u>83</u> 73
6,000			176 1.	<u>57167</u>	¹ 153 1	48 <u>128</u>	<u> 125</u> 1	<u> 15</u> 121	ŀ <u>103</u> +	25 111	139 <u>1</u>	<u> 27</u> 161	- <u>142</u> 1	81 <u>167</u> 188 <u>179</u>
208 194	21.86 22	<u>.05</u>												

Issued	: February 4August 13, 2021	Issued by: _	/s/ Joseph A. Purington Joseph A. Purington
Effecti	ive: January August 1, 2021	Title:	President, NH Electric Operations

Lamp No	<u>ominal</u>													
Light	Power													Monthly
Output	Rating				Mont	hly K	WH p	er Lu	ıminaiı	re				Distribution
Lumens	<u>Watts</u>	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Rate
Mercury	:													
3,500		54 49	46 41	44 40 :	39 34	33 30 :	32 27	33 29	3 <u>3</u> 6	42 37	47 44	49 47	54 51	\$13. <u>71</u> 60
7,000	175	95 86	80 72	76 70	68 59	57 53 :	55 47	57 51	6458	74 65	83 76	86 82	9 5 89	16. 50 37
11,000	250	1 36 123	$311\overline{41}$	<u>02109</u>	10 09	<u> 68481</u>	75 79	67 81 7	72 91 83	3 105 9	<u> 2118</u>	109 12	3 117	136 126
20. <u>40</u> 24														
15,000	400	211 191	1 78 1:	<u> 59169</u>	155 ₁	49 130	126 1	16 12 2	2 <u>104</u> 12	26 112	2 <u>140</u> 1	28 163	1431	83 168
190 181	211 1962	23. <u>34</u> 1	5											
20,000	400	211 191	<u> 178</u> 1:	<u>59169</u>	155 1 -	49 130	126 1	16 12 2	2 <u>104</u> 12	26 112	2 <u>140</u> 1	<u> 28163</u>	1431	83 168
190 181	211 1962	2 <u>5.20</u> 4	.99											
56,000	1,0004	155 503	3 <u>379</u> 4	24 370	403 3	<u> </u>	278 3	02 249	9 292 26	<u> 58302</u>	2 <u>306</u> 3	35 342	390 40	<u>)2</u> 436
<u>432</u> 454	468 503 4	40.05 3	9.72											

Fluorescent:

20,000 3301531391<u>1529</u>1<u>1239410985927689</u> 892<u>93102</u>1<u>04</u>191<u>23</u>313<u>2</u>9 1<u>4</u>53\$33.904.18 High Pressure Sodium in Existing Mercury Luminaires:

12,000 150 <u>7684 6371 627 529 4650 429 4550 516 5765 6773 726 7884 21.3921</u> 34,200 360 1<u>7492</u>14562141541<u>1836</u>10615951121021511728130491546616573 1<u>79</u>92 27.3816

The 15,000 Lumen Mercury fixture is fitted with a 20,000 lumen lamp. The 600 Lumen Incandescent fixture is fitted with a 1,000 lumen lamp.

Midnight Service Option:

The monthly kilowatt-hours and distribution rates for each luminaire served under the midnight service option are shown below.

Lamp No	ominal_													
Light	Power													Monthly
Output	Rating				Mont	hly K	WH p	er Lu	minai	re				Distribution
Lumens	Watts	Jan	Feb						Aug		Oct	Nov	Dec	Rate
High Pre	ssure So	odium:			-	•				_				
4,000	50	14 12	11 10	9	10 7	7 6	6 5	6	7	9 8	11 10	13 12	14 13	\$15. <u>55</u> 42
5,800	70	20 18			15 10	11 9	9 8					20 19		15. <u>55</u> 4 2
9,500	100	30 27												20. <u>68</u> 51
16,000	150	$44\overline{40}$	34 33	29 28	31 23	24 20	20 17	21 18	24 22 :	28 26	35 32	42 40	47 43	29. <u>25</u> 01
30,000	250	71 65	56 54	47 46	51 37	38 <u>32</u>	32 28	33 30	38 36 -	46 42	57 52	69 66	76 69	29. <u>97</u> 73
50,000	400	1 09 100) 85 82	72 70	77 56	58 50	49 43	51 45	58 54 :	70 64	87 79	105 10	<u>0116</u> 1	<u>106</u> 30. <u>31</u> 06
130,000	1,000	255 234	1 200 1	<u>92</u> 170	<u> 165</u> 1	81 132	136 1	<u> 16</u> 115	10010	<u> </u>	<u>127</u> +	36 151	165 18	86 204 235 246
<u>248</u> 272	48. <u>64</u> 24													
Metal Ha	alide:													
5,000	70	<u>19</u> 20	16	<u>13</u> 14	<u>1115</u>	<u>9</u> 11	<u>89</u>	<u>910</u>	<u> 10</u> 11	<u>1213</u>	<u>15</u> 17	<u> 19</u> 20	<u> 20</u> 22	\$16. <u>22</u> 09
8,000	100	2 <u>6</u> 8	2 <u>1</u> 2	1 <u>8</u> 9	<u>15</u> 20	1 <u>3</u> 5	1 <u>1</u> 3	1 <u>2</u> 3	1 <u>4</u> 5	1 <u>7</u> 8	2 <u>1</u> 3	2 <u>6</u> 7	<u>27</u> 30	22. <u>2002</u>
13,000	150	4 <u>1</u> 4	3 <u>3</u> 4	<u> 29</u> 30	<u>23</u> 31	<u>20</u> 24	<u>1720</u>	<u>18</u> 21	2 <u>2</u> 4	2 <u>6</u> 8	3 <u>2</u> 6	4 <u>1</u> 3	4 <u>3</u> 7	30. <u>46</u> 21
13,500	175	4 <u>4</u> 8	3 <u>6</u> 8		<u>25</u> 34			2 <u>0</u> 2		<u> 28</u> 31	3 <u>5</u> 8			3 <u>1.11</u> 0.86
20,000	250	6 <u>1</u> 7	5 <u>0</u> 2	4 <u>3</u> 5	<u>35</u> 48	3 <u>1</u> 6	<u> 26</u> 30	<u>28</u> 31	<u>3336</u> -	<u>40</u> 43	<u>49</u> 54	<u>6265</u>	<u>65</u> 71	3 <u>1.11</u> 0.86
36,000	400	9 <u>6</u> 104	<u>79</u> 82	<u>67</u> 70	<u>54</u> 74	<u>48</u> 56	4 <u>1</u> 7	4 <u>4</u> 9	5 <u>2</u> 6	6 <u>2</u> 8	<u>76849</u>	<u> 96</u> 101	1 <u>02</u> +1	- 31. <u>40</u> 14
100,000	1,0002	2 <u>3051</u> :	1 <u>8996</u>	16 <mark>27</mark> 1	1 <u>3078</u>	1 <u>14</u> 34	1 <u>98</u> 11	4 1 <u>05</u> 1	1 7 1 <u>25</u>	3416 2	<u> 21491</u>	<u>84</u> 201	1 243 2	<u>31</u> 268 244
4 <u>7.07</u> 6.6	8													

Issued: December 23 August 13, 202 10 Issued by: /s/ Joseph A. Purington

Joseph A. Purington

Effective: January August 1, 2021 Title: President, NH Electric Operations

Lamp No	<u>ominal</u>													
Light	Power													Monthly
Output	Rating				Montl	nly KV	WH p	er Lu	minaiı	re				Distribution
Lumens	Watts	<u>Jan</u>	<u>Feb</u>	Mar	<u>Apr</u>	May	<u>Jun</u>	<u>Jul</u>	Aug	Sep	<u>Oct</u>	Nov	<u>Dec</u>	Rate
Light En	nitting D	oiode (LED):		-	•				-				
2,500	28	<u>6</u> 7	5	4	<u>3</u> 5	3	3	3	3	4	5	6	<u>6</u> 7	\$10. <u>26</u> 18
4,100	36	8	<u>6</u> 7	<u>5</u> 6	<u>4</u> 6	4	<u>3</u> 4	<u>3</u> 4	4	5	<u>6</u> 7	8	<u>89</u>	10. <u>24</u> 16
4,800	51	1 <u>1</u> 2	9	8	<u>6</u> 8	<u>5</u> 6	5	<u>5</u> 6	6	<u>7</u> 8	9	11	1 <u>2</u> 3	10. <u>41</u> 32
8,500	92	2 <u>0</u> 1	1 <u>6</u> 7	14	1 <u>1</u> 5	1 <u>0</u> 4	<u>810</u>	<u>910</u>	11	1 <u>3</u> 4	1 <u>6</u> 7	2 <u>0</u> 4	2 <u>1</u> 3	11. <u>44</u> 35
13,300	142	3 <u>0</u> 3	2 <u>5</u> 6	2 <u>1</u> 2	<u> 1723</u>	1 <u>5</u> 8	1 <u>3</u> 5	1 <u>4</u> 5	1 <u>6</u> 8	2 <u>0</u> 1	2 <u>4</u> 6	3 <u>0</u> 2	3 <u>2</u> 5	12. <u>64</u> 54
24,500	220	<u>4751</u>	<u> 3940</u>	3 <u>3</u> 4	26 36	2 <u>3</u> 7	2 <u>0</u> 3	2 <u>1</u> 4	2 <u>6</u> 7	3 <u>0</u> 3	37 41	47 50	5 <u>0</u> 5	15. <u>85</u> 72

MODIFICATION OF SERVICE OPTION

Municipal and state roadway lighting Customers may request a modification of service from the all-night service option to the midnight service option during the calendar months of January and February of each year, otherwise known as the open enrollment period. Requests received from municipal and state roadway lighting Customers after the open enrollment period shall be implemented during the subsequent open enrollment period, unless the Company determines that it is feasible and practicable to implement the request prior to the subsequent enrollment period. All other Customers may request a modification of service from the all-night service option to the midnight service option at any time. Customers requesting a modification of service from the all-night service option to the midnight service option are responsible to pay to the Company the installed cost of any additional equipment required to provide service under the midnight service option. The installed cost includes the cost of the additional equipment, labor, vehicles and overheads. The Customer is responsible to pay such costs prior to the installation of the equipment. If such a request is made concurrent with the Company's existing schedule for lamp replacement and maintenance, the Customer is responsible to pay to the Company the cost of any additional equipment required, including overheads. The Customer is responsible to pay such costs prior to the installation of the equipment.

Customers requesting a modification of service from the midnight service option to the all-night service option are responsible to pay to the Company the installation cost of the equipment required to provide service under the all-night service option. The installation cost includes the cost of labor, vehicles and overheads. The Customer is responsible to pay such costs prior to the installation of the equipment. If such a request is made concurrent with the Company's existing schedule for lamp replacement and maintenance, no additional costs are required to modify service from the midnight service option to the all-night service option.

The Company will utilize fixed price estimates per luminaire for the installed cost, the additional equipment cost and the equipment installation cost and will update the fixed price estimates per luminaire each year based upon current costs. In the event traffic control is required during a modification of service option or for equipment repair, the Customer is responsible to coordinate and to provide traffic control and to pay all costs associated with traffic control. In the event the Customer is a residential or General Delivery Service Rate G Customer, the Company may coordinate and provide traffic control on the Customer's behalf and the Customer shall reimburse the Company for all costs associated with the traffic control provided by the Company. The scheduling of work associated with the modification of a service option will be made at the Company's discretion with consideration given to minimizing travel and set-up time.

Issued:	December 23 August 13, 202 <u>1</u> 0	Issued by:	/s/ Joseph A. Purington
			Joseph A. Purington
Effective:	January August 1 2021	Title:	President NH Electric Operations

Original 1st Revised Page 78 Superseding Original Page 78 Rate OL

LEAP YEAR ADJUSTMENT TO ENERGY

During any leap year, the energy (kilowatt-hour) usage during the month of February for all fixtures shall be increased by 3.6-4 percent for the purpose of determining total energy charges under this rate.

CONTRACT TERM

The contract term for outdoor area lighting shall be for not less than one year.

MAINTENANCE

The Company shall exercise reasonable diligence to ensure that all street and highway lamps are burning and shall make replacements promptly when notified of outages. Lamp replacement, maintenance and cleaning of street and highway lighting fixtures will normally be performed on a periodic basis in accordance with generally accepted utility practices and consistent with any manufacturer's recommendations. Lamp replacement and maintenance of outdoor area lighting will be performed as soon as possible following notification by the Customer of the need for such service, but the Company shall not be required to perform any such replacement or maintenance except during regular working hours.

NEW INSTALLATIONS, EXTENSIONS AND REPLACEMENTS

New installations, extensions and replacements using overhead wiring, a standard fixture, an all-night service option photocell and located upon existing poles of the Company, shall be made at the expense of the Company.

Except for the excess costs of underground facilities to be apportioned as set forth in the provisions for underground electric distribution facilities specified in the Company's "Information and Requirements for Electric Supply", any costs incurred in connection with new installations, extensions and replacements which exceed the costs of a standard outdoor lighting fixture equipped with an all-night service option photocell located on existing poles with overhead wiring shall be borne by the Customer. Such excess costs shall be paid as a lump sum prior to the installation of the equipment.

In the case of new installations, extensions and replacements which make use of underground conductors for supply and distribution and/or of standards or poles employed exclusively for lighting purposes, the Company reserves the right to require the Customer to furnish, own, and maintain such underground supply and distribution facilities and/or the standards or poles.

Issued:	December 23 August 13, 20210	Issued by:	/s/ Joseph A. Purington	
		•	Joseph A Purington	

Effective: January August 1, 2021 Title: President, NH Electric Operations

1st Revised Page 80 Superseding Original Page 80 Rate EOL

ENERGY EFFICIENT OUTDOOR LIGHTING DELIVERY SERVICE RATE EOL

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this unmetered rate is available to any federal, state, county, municipal or other governmental unit, or department or agency of the government. Service under this rate is for delivery and maintenance of street and area lighting service to fixtures utilizing high pressure sodium, metal halide, light emitting diode ("LED") or other energy efficient technology accepted by the Company, for which the Customer has paid the installed cost of fixtures and brackets. It is available at the Customer's option to those Customers who sign a Service Agreement to receive all of their street and area lighting service requirements under Rate EOL where feasible.

Customers choosing to convert from service under Outdoor Lighting Delivery Service Rate OL to service under Rate EOL must:

- (a) contribute to the Company the remaining unexpired life of currently installed high pressure sodium and metal halide fixtures and brackets which the Customer wishes to remain in service on the date that service under this rate is initiated;
- (b) contribute to the Company the cost of removal and remaining unexpired life of any street and area lighting fixtures and brackets as of the date that such fixtures are removed and replaced with energy efficient lighting technology in accordance with this Rate Schedule;
- (c) pay the Company the installed cost for all new high pressure sodium and metal halide fixtures and brackets placed into service under this rate, and;
- (d) furnish any fixtures utilizing other lighting technologies accepted by the Company, and pay either the Company or a private line contractor, as described under the "Additional Requirements" section below, for the installation of these fixtures.

The Company will perform all maintenance of lighting fixtures under this rate. The Company will hold title to all fixtures during the time they are installed.

All-night outdoor lighting service on an annual basis totaling approximately 4,3453,937 hours of operation per year and midnight outdoor lighting service on an annual basis totaling approximately 2,0051,816 hours of operation per year shall be provided for under this rate.

LIMITATIONS ON AVAILABILITY

The availability of this rate to any Customer is contingent upon the availability to the Company of personnel and/or other resources necessary to perform the conversion of existing fixtures in accordance with the time schedule specified in the Service Agreement.

Joseph A. Purington	
Joseph A. Furnigion	
Title: President, NH Electric Operations	
]	Fitle: President, NH Electric Operations

4st-2nd Revised Page 81 Superseding Original 1st Page 81 Rate EOL

ADDITIONAL REQUIREMENTS FOR TECHNOLOGIES OTHER THAN HIGH PRESSURE SODIUM OR METAL HALIDE

Fixtures utilizing technologies other than High Pressure Sodium or Metal Halide must be provided by the Customer for installation on the Company's facilities. Fixtures shall be accepted by the Company in advance of installation and must be compatible with existing line voltage, brackets and photoelectric controls, and must require no special tools or training to install and maintain.

Customers who are replacing existing fixtures with these technologies are responsible for the cost of removal and installation. Customers may choose to have this work completed by the Company or may opt to hire and pay a private line contractor to perform the work. Any private contractor shall have all the requisite training, certifications and insurance to safely perform the required installations, and shall be licensed by the State and accepted by the Company. Prior to commencement of work, the municipality must provide written certification of the qualifications to the Company. Contractors shall coordinate the installation work with the Company and submit a work plan subject to approval by the Company. The Customer shall bear all expenses related to the use of such labor, including any expenses arising from damage to the Company's electrical system caused by the contractor's actions.

SERVICE AGREEMENT

The Customer shall sign a Service Agreement governing the contribution for the remaining unexpired life of the existing street lighting fixtures and brackets, the contribution for the installed cost of the new fixtures and brackets, and the conversion of existing fixtures.

SERVICE DURING THE CONVERSION PERIOD FROM RATE OL TO RATE EOL

Service under this rate shall be implemented on a prorated basis, according to the number of fixtures which have been converted. Therefore, during the conversion period a portion of the Customer's street and area lighting requirements may be served under Outdoor Lighting Delivery Service Rate OL for those fixtures which have not yet been converted under this Rate.

Per Kilowatt-Hour

MONTHLY RATES

Energy Charge:

	1 CI IIIIO WALL IIOAI
Transmission Charge	2.0 <u>82</u> 58¢
Stranded Cost Recovery	<u>0.557</u> 1.990¢
Regulatory Reconciliation Adjustment	(0.0 <u>51</u> 00)¢

In addition to the energy charges above, Customers shall be assessed the monthly Distribution Rates shown below. The energy charge shall be applied to the monthly kilowatthours specified below for the applicable fixture and service option. For outdoor lighting charges

Issued:	February 18 August 13, 2021	Issued by:	/s/ Joseph A. Purington
	· —-	,	Joseph A. Purington

which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatthours used for billing purposes shall be the amount specified for the calendar month in which the later meter read date occurred for service rendered under the metered Rate Schedule.

<u>All-Night Service Option</u>: The monthly kilowatt-hours and distribution rates for each fixture served under the all-night service option are shown below.

Lamp No	minal	_													
Light	Power													Monthly	
Output	Rating				Montl	hly K	WH p	er Fix	kture				I	Distribution	
Lumens	Watts	<u>Jan</u>	<u>Feb</u>	Mar	<u>Apr</u>	May	Jun	<u>Jul</u>	Aug	Sep	<u>Oct</u>	Nov	<u>Dec</u>	Rate	_
High Pre	ssure S	odium:			-	•				-					
4,000	50	2 <u>4</u> 7	2 <u>0</u> 3	2 <u>0</u> 2	1 <u>7</u> 9	1 <u>5</u> 6	1 <u>3</u> 6	1 <u>4</u> 6	1 <u>6</u> 8	<u> 18</u> 21	2 <u>2</u> 3	2 <u>3</u> 4	2 <u>5</u> 7	\$6.3 <u>4</u> 4	
5,800	70	<u>3640</u>	3 <u>0</u> 4	3 <u>0</u> 2	2 <u>5</u> 9	2 <u>2</u> 4	2 <u>0</u> 3	2 <u>1</u> 4		<u>2731</u>	3 <u>2</u> 5	3 <u>5</u> 7	<u> 37</u> 40	6.6 <u>5</u> 4	
9,500	100		<u>44</u> 50		<u> 3642</u>		<u> 29</u> 34				<u>4751</u>		5 <u>5</u> 9	7.0 <mark>74</mark>	
16,000	150	8 <u>0</u> 8	<u>66</u> 74	<u>65</u> 70	<u>5462</u> :	<u>4953</u>	<u>4351</u>	<u>4753</u>	5 <u>3</u> 9	6 <u>0</u> 8	7 <u>0</u> 6	7 <u>5</u> 9	8 <u>2</u> 8	7. <u>73</u> 69	
30,000	250	1 <u>28</u> 42	1 <u>0720</u>	1 <u>04</u> 13	<u>8740</u>	1 78 85	5 70 82	<u>76</u> 85	<u>8695</u> 9	<u>6110</u>	<u>11412</u>	3 12 <u>2</u>	8 1 <u>3</u> 42	8.95 <mark>2</mark>	
50,000		<u> 196217</u>												2 <u>02</u> 17	10.6 <u>6</u> 2
130,000	1,000	<u>46251(</u>) <u>384</u> 4.	30 375	4 08 3	<u> 14362</u>	2 <u>82</u> 3	06 252	2 296 2′	<u>7230€</u>	3 <u>1</u> 403	3 <u>4795</u>	4 <u>08</u> 42	4 <u>38</u> 60	<u>475510</u>
17.3 <u>3</u> 0															
Metal Ha	ılide:														
5,000	70	<u>3741</u>	3 <u>1</u> 5		2 <u>5</u> 9	2 <u>3</u> 5				<u> 28</u> 32	3 <u>3</u> 6	3 <u>5</u> 7	<u> 3841</u>	\$6.6 <mark>73</mark>	
8,000	100	5 <u>1</u> 6	4 <u>2</u> 7	4 <u>1</u> 5	<u>35</u> 40	3 <u>1</u> 4	<u> 28</u> 33	3 <u>0</u> 4	3 <u>4</u> 8	<u>38</u> 44	4 <u>5</u> 9	<u>4851</u>	5 <u>3</u> 6	<u>7.01</u> 6.97	
13,000	150	8 <u>0</u> 8	<u>66</u> 74	<u>65</u> 71	63 54	<u>49</u> 53	<u>4451</u>	<u>4753</u>	5 <u>4</u> 9	6 <u>0</u> 8	7 <u>1</u> 7	<u> 76</u> 80	8 <u>2</u> 8	7.7 <u>4</u> 0	
13,500	175	<u>87</u> 96	<u>72</u> 81	7 <u>1</u> 7	<u>59</u> 68	5 <u>3</u> 7	<u>47</u> 56	5 <u>1</u> 7	<u>58</u> 64	<u>65</u> 74	<u>77</u> 83	8 <u>2</u> 7	<u>8996</u>	7. <u>91</u> 87	
20,000	250	12134	1 <u>01</u> 13	<u>98</u> 107	4 <u>82</u> 95	<u>74</u> 80	<u>66</u> 78	<u>71</u> 80	8 <u>1</u> 99	<u> 1104</u>	1 <u>07</u> 1€	1 <u>15</u> 2	41 <u>25</u> 34	4 8.7 <u>8</u> 4	
36,000	400	<u> 190</u> 209	91 <u>58</u> 74	61 <u>54</u> 6	71 <u>29</u> 4	19 1 <u>16</u>	26 1 <u>0</u> 4	<u>422</u> 1 <u>1</u>	<u> 22612</u>	<u> 27</u> 4 0 1	<u>42</u> 62	1 <u>67</u> 81	-18 <u>0</u> 9	<u>195</u> 209	
10.4 <u>9</u> 5															
100,000	1,000	<u>455</u> 502	2 <u>378</u> 42	23 369	4 02 3(<u> </u>	<u> 278</u> 3	01 2 <u>48</u>	3 92 268	<u>301</u> 3	<u>06</u> 35	3 <u>41</u> 89	4 <u>02</u> 35	4 <u>31</u> 54	
<u>468</u> 502	17.1 <u>5</u> 2														

LED's and other technologies accepted by the Company:

	Per	Per
	<u>Fixtur</u>	
	<u>e</u>	<u>Watt</u>
	\$3.23	
Monthly Distribution Rates	0	\$0.01058

Monthly KWH per Fixture will be calculated to the nearest whole (1.0) KWH as follows: Total Fixture Wattage divided by 1,000 times the monthly hours of operation below

	Monthly Hours of Operation												
											<u>De</u>		
<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	Nov	<u>c</u>		

Issued: December 23 August 13, 202 10 Issued by: /s/ Joseph A. Purington

Joseph A. Purington

Effective: August January 1, 2021 Title: President, NH Electric Operations

1st Revised Page 83 Superseding Original Page 83 Rate EOL

Midnight Service Option:

The monthly kilowatt-hours and distribution rates for each fixture served under the midnight service option are shown below.

Lamp No	minal														
Light	Power													Monthly	
Output	Rating				Montl	hly KV	WH p	er Fix	ture					Distribution	
Lumens	Watts	<u>Jan</u>	<u>Feb</u>	Mar	<u>Apr</u>	May	Jun	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	Nov	<u>Dec</u>	Rate	
High Pre															
4,000	50	1 <u>2</u> 4	1 <u>0</u> 4	9	<u>710</u>	<u>6</u> 7	<u>5</u> 6	6	7	<u>8</u> 9	1 <u>0</u> 4	1 <u>2</u> 3	1 <u>3</u> 4	\$6.3 <u>4</u> 1	
5,800	70	<u>18</u> 20	1 <u>5</u> 6	13	1 <u>0</u> 5	11 9	<u>89</u>	<u>89</u>	1 <u>0</u> 4	1 <u>2</u> 3	1 <u>5</u> 6	<u> 19</u> 20	2 <u>0</u> 1	6.6 <mark>5</mark> 1	
9,500	100	<u>27</u> 30		<u> 1920</u>		1 <u>3</u> 6	1 <u>2</u> 3	1 <u>2</u> 4	1 <u>5</u> 6	1 <u>8</u> 9	2 <u>2</u> 4		<u> 29</u> 31	7.0 <mark>7</mark> 4	
16,000	150	4 <u>0</u> 4	3 <u>3</u> 4	_	<u>2331</u>		<u>1720 </u>		2 <u>2</u> 4	2 <u>6</u> 8	3 <u>2</u> 5	4 <u>0</u> 2	4 <u>3</u> 7	7. <u>73</u> 69	
30,000	250	<u>65</u> 71	5 <u>4</u> 6		<u> 3751</u>		<u> 28</u> 32	3 <u>0</u> 3	3 <u>6</u> 8	4 <u>2</u> 6	5 <u>2</u> 7		<u>69</u> 76	8.9 <u>5</u> 2	
50,000	400	10 <u>0</u> 9	8 <u>2</u> 5	_	<u>56</u> 77			<u>4551</u>					1 <u>06</u> 16	10.6 <u>6</u> 2	
130,000	,	2 <u>3455 1</u>	<u> 192</u> 20	0 1 <u>65</u> 7	70 1 <u>32</u> :	81 1 <u>16</u>	36 1 <u>0</u>	<u>01510</u>	<u>61912</u>	<u>27</u> 361	<u>5165</u>	<u> 186</u> 2()4 2 <u>35</u> 4	46 2 <u>48</u> 72	17.3 <u>3</u> 0
Metal Ha	ılide:														
5,000	70	20 19	16	1 <u>3</u> 4	1 <u>1</u> 5	<u>911</u>	<u>8</u> 9	<u>910</u>	1 <u>0</u> 1	1 <u>2</u> 3		<u> 19</u> 20	2 <u>0</u> 2	\$6.6 <u>7</u> 3	
8,000	100	2 <u>6</u> 8	2 <u>1</u> 2	_	<u>15</u> 20	1 <u>3</u> 5	1 <u>1</u> 3	1 <u>2</u> 3	1 <u>4</u> 5	1 <u>7</u> 8	2 <u>1</u> 3		2730	<u>7.01</u> 6.97	
13,000	150	4 <u>1</u> 4	3 <u>3</u> 4	<u> 29</u> 30		2 <u>0</u> 4		<u> 18</u> 21	2 <u>2</u> 4	2 <u>6</u> 8	3 <u>2</u> 6	4 <u>1</u> 3	4 <u>3</u> 7	7.7 <u>4</u> 0	
13,500	175	4 <u>4</u> 8	3 <u>6</u> 8	3 <u>1</u> 2	<u>25</u> 34	2 <u>2</u> 5	<u> 1922</u>	2 <u>0</u> 2	2 <u>4</u> 6 2	<u> 28</u> 31	3 <u>5</u> 8	4 <u>4</u> 7	<u>4751</u>	7. <u>91</u> 87	
20,000	250	6 <u>1</u> 7	5 <u>0</u> 2	4 <u>3</u> 5	<u>35</u> 48	3 <u>1</u> 6 2	<u> 26</u> 30	<u> 28</u> 31	3 <u>3</u> 6	4 <u>0</u> 3			<u>65</u> 71	8.7 <mark>8</mark> 4	
36,000		<u>96</u> 104						4 <u>4</u> 9	5 <u>2</u> 6				1 <u>02</u> +1		
100,000	1,000	2 <u>30</u> 51	1 <u>89</u> 96	16 <u>2</u> 71	1 <u>30</u> 78	1 <u>1</u> 341	<u>98</u> 14	1 <u>05</u> 17	1 <u>25</u> 34	41 <u>49</u> €	5 <u>2184</u>	201 2 <u>3</u>	<u> 31</u> 432	<u>4468</u> 17.1 <u>5</u> 2	

LED's and other technologies accepted by the Company:

	Per	Per
	<u>Fixture</u>	Watt
Monthly Distribution Rates	\$3.2 <mark>30</mark>	\$0.01058

Monthly KWH per Fixture will be calculated to the nearest whole (1.0) KWH as follows: Total Fixture Wattage divided by 1,000 times the monthly hours of operation below

Monthly Hours of Operation

<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	Nov	<u>Dec</u>	
21 3 3	175 82	150 5	120 65	106 24	91 105	97 108	116 24	138 50	170 86	214 25	226 48	

LEAP YEAR ADJUSTMENT TO ENERGY

During any leap year, the energy (Kilowatt-hour) usage during the month of February for all fixtures shall be increased by 3.46 percent for the purpose of determining total energy charges under this rate.

Issued:	December 23 <u>August 13</u> , 202 <u>1</u> 0	Issued by:	/s/ Joseph A. Purington	
		•	Joseph A. Purington	

Effective: January August 1, 2021 Title: President, NH Electric Operations

TABLE OF CONTENTS (Continued)

		<u>Page</u>
20.	Holidays	18
21.	Conjunctional Service	18
22.	Conditions Under Which This Tariff is Made Effective	19
23.	Customer Choice of Rate	20
24.	Statement by Agent	20
25.	Third Party Claims and Non-Negligent Performance	20
26.	Charges for Temporary Services	20
27.	Underground Service	21
28.	Diversion and Meter Tampering.	21
29.	Stranded Cost Recovery Charge	21
30.	Transmission Cost Adjustment Mechanism	21B
31.	System Benefits Charge	22
32.	Regulatory Reconciliation Adjustment	22
33.	Late Payment Charge	23
34.	Loss of Service Investigation Charge	23
35.	Rates for Purchases from Qualifying Facilities	24
36.	Line Extensions.	25
37.	Interconnection Standards for Generating Facilities	30

Issued: August 13, 2021 Issued by: /s/ Joseph A. Purington
Joseph A. Purington

Effective: August 1, 2021 Title: President, NH Electric Operations

1st Revised Page 19 Superseding Original Page 19 Terms and Conditions

22. Conditions Under Which This Tariff is Made Effective

On January 1, 2021, the Company implemented the following rate changes on a service-rendered basis: (i) distribution charges as approved by the Commission in its Order No. 26,277 issued July 31, 2019 in Docket DE 19-108.

On February 1, 2021, the Company implemented the following rate changes on a service-rendered basis: (i) Default Energy Service charges as approved by the Commission in its Order No. 26,438 in Docket No. DE 20-054, dated December 17, 2020; (ii) stranded cost recovery charges as approved by the Commission in its Order No. 26,451 in Docket No. DE 20-095, dated January 29, 2021.

On August 1, 2021, the Company implemented the following rate changes on a service-rendered basis: (i) Default Energy Service charges as approved by the Commission in its Order No. 26,491 in Docket No. DE 21-077, dated June 24, 2021; (ii) stranded cost recovery charges as approved by the Commission in its Order No. 26,502 in Docket No. DE 21-117, dated July 29, 2021; (iii) transmission charges as approved by the Commission in its Order No. 26,501 in Docket No. DE 21-109, dated July 29, 2021; (iv) distribution charges as approved by the commission in its Order No. 26,504 in Docket No. DE 19-057, dated July 30, 2021; (v) Regulatory Reconciliation Adjustment credit as approved by the commission in its Order No. 26,503 in Docket No. DE 21-029, dated July 30, 2021.

Issued:	August 13, 2021	Issued by:	/s/ Joseph A. Purington
		•	Joseph A. Purington
Effective:	August 1, 2021	Title:	President, NH Electric Operations

2nd Revised Page 41 Superseding 1st Page 41 Rate R

RESIDENTIAL DELIVERY SERVICE RATE R

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service in individual urban, rural and farm residences and apartments. Service under this rate is available to those Customers who receive all of their electric service requirements hereunder, except that controlled electric service for thermal storage devices is available under Load Controlled Delivery Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

This rate is not applicable to commercial purposes except as specified hereafter. Multiple use of Delivery Service within the residence through one meter shall be billed in accordance with the predominant use of the demand. When wired for connection to the same meter, Delivery Service under this rate shall include the residence and connecting and adjacent buildings used exclusively for noncommercial purposes.

The use of single-phase motors of 3 H.P. rating or less is permitted under this rate provided such use does not interfere with the quality of service rendered to other Customers. Upon written application to the Company, the use of larger motors may be authorized where existing distribution facilities permit.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Cı	Customer Charge\$13.81 per month			
Er	nergy Charges:	Per Kilov	watt-Hour	
	Distribution Charge5.177¢			
	Regulatory Reconciliation Adjustment (0.016)¢			
	Transmission Charge3.046¢			
	Stranded Cost Recovery			
Issued:	August 13, 2021	Issued by:	/s/ Joseph A. Purington Joseph A. Purington	
Effective:	August 1, 2021	Title:	President, NH Electric Operations	

Authorized by NHPUC Order No. 26,501 in Docket No. DE 21-109, dated July 29, 2021 and NHPUC Order No. 26,502 in Docket No. DE 21-117, dated July 29, 2021 and NHPUC Order No. 26,503 in Docket No. DE 21-029, dated July 30, 2021 and NHPUC Order No. 26,504 in Docket No. DE 19-057, dated July 30, 2021.

2nd Revised Page 42 Superseding 1st Page 42 Rate R

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

	Meter Charge\$4.87 per month			
	Energy Charges:			
	Distribution Charge			
Issued:	August 13, 2021	Issued by: /s/ Joseph A. Purington Joseph A. Purington		
Effective:	August 1, 2021	Title: President, NH Electric Operations		

SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH Customer Charge\$32.08 per month **Energy Charges:** Per Kilowatt-Hour Distribution Charges: On-Peak Hours (7:00 a.m. to 8:00 p.m. weekdays excluding Holidays)15.076¢ Off-Peak Hours (all other hours)0.818¢ Regulatory Reconciliation Adjustment...... (0.016)¢ **Transmission Charges:** On-Peak Hours (7:00 a.m. to 8:00 p.m. Off-Peak Hours (all other hours)1.989¢ The On-Peak Hours shall be the hours after 7:00 a.m. and before 8:00 p.m. weekdays excluding holidays as defined in this Tariff. The Off-Peak Hours shall be all hours not included in the On-Peak Hours. Issued: August 13, 2021 Issued by: /s/ Joseph A. Purington Joseph A. Purington Effective: Title: President, NH Electric Operations August 1, 2021

Authorized by NHPUC Order No. 26,501 in Docket No. DE 21-109, dated July 29, 2021 and NHPUC Order No. 26,502 in Docket No. DE 21-117, dated July 29, 2021 and NHPUC Order No. 26,503 in Docket No. DE 21-029, dated July 30, 2021 and NHPUC Order No. 26,504 in Docket No. DE 19-057, dated July 30, 2021.

2nd Revised Page 46 Superseding 1st Page 46 Rate R-OTOD

CAPACITY CHARGE

The Company's studies may show that, in order to more closely follow cost of service, it is necessary or desirable to utilize meters capable of measuring rate of taking of electric service in kilowatts. The Company may install such meters either for all Customers served under this rate or for only those Customers whose usage of electricity is uncharacteristic of this class. At any time, the Company may file a revision of the rate form and/or charges of this rate to provide for an appropriate capacity charge. After such revision of this rate, any Customer who is subject to higher billing under this rate will have the option of continuing to take service under this rate or to take service under any other rate of the Company's Tariff which may be available.

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

	F
Energy Charges:	
Distribution Charge	2.393¢ per kilowatt-hour
Regulatory Reconciliation Adj	(0.009)¢ per kilowatt-hour
Transmission Charge	2.358¢ per kilowatt-hour
Stranded Cost Recovery	0.896¢ per kilowatt-hour

Meter Charge\$4.87 per month

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Issued:	August 13, 2021	Issued by:	/s/ Joseph A. Purington
	-		Joseph A. Purington
Effective:	August 1, 2021	Title:	President, NH Electric Operations
Authorized	by NHPLIC Order No. 26 501 in Docket No.	DF 21-109 dated July 2	29 2021 and NHPLIC Order No. 26 502 in

2nd Revised Page 47 Superseding 1st Page 47 Rate R-OTOD

Meter	Charge	\$4.87 per month
Energ	y Charges:	
	Distribution Charge	2.393¢ per kilowatt-hour
	Regulatory Reconciliation Adj	(0.009)¢ per kilowatt-hour
	Transmission Charge	2.358¢ per kilowatt-hour
	Stranded Cost Recovery	0.459¢ per kilowatt-hour

SERVICE CHARGE

When the Company establishes or re-establishes a Delivery Service account for a Customer at a meter location, the Company will be entitled to assess a service charge in addition to all other charges under this rate. The service charge will be \$10.00 if the Company does not have to send an employee to the meter location to establish or re-establish Delivery Service.

When it is necessary for the Company to send an employee to the meter location to establish or re-establish Delivery Service, the service charge will be \$35.00. When it is necessary for the Company to send an employee to the meter location outside of normal working hours to establish or re-establish Delivery Service, the service charge will be \$80.00. The Company will be entitled to assess an \$26.00 service charge when it is necessary to send an employee to the Customer location to collect a delinquent bill. This charge shall apply regardless of any action taken by the Company including accepting a payment, making a deferred payment arrangement or leaving a collection notice at the Customer's premises.

Issued: August 13, 2021

Issued by: /s/ Joseph A. Purington

Joseph A. Purington

Effective: August 1, 2021

Title: President, NH Electric Operations

Authorized by NHPUC Order No. 26,501 in Docket No. DE 21-109, dated July 29, 2021 and NHPUC Order No. 26,502 in Docket No. DE 21-117, dated July 29, 2021 and NHPUC Order No. 26,503 in Docket No. DE 21-029, dated July 30, 2021 and NHPUC Order No. 26,504 in Docket No. DE 19-057, dated July 30, 2021.

GENERAL DELIVERY SERVICE RATE G

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service for any use. It is available to (1) those Customers at existing delivery points who were receiving service hereunder on General Service Rate G on January 1, 1983, and who have continuously received service under that rate and this successor since that date, and (2) all other Customers whose loads as defined for billing purposes do not exceed 100 kilowatts. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B.

Customers taking service under this rate shall provide any necessary transforming and regulating devices on the Customer's side of the meter. Controlled electric service for thermal storage devices is available under Load Controlled Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts, or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, Delivery Service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH Three-Phase Single-Phase Service Service Customer Charge\$16.21 per month \$32.39 per month Customer's Load Charges: Per Kilowatt of Customer Load in Excess of 5.0 Kilowatts Distribution Charge.....\$11.69 Regulatory Reconciliation Adjustment......\$(0.05) August 13, 2021 Issued by: /s/ Joseph A. Purington Issued: Joseph A. Purington Effective: August 1, 2021 Title: President, NH Electric Operations Authorized by NHPUC Order No. 26,501 in Docket No. DE 21-109, dated July 29, 2021 and NHPUC Order No. 26,502 in

2nd Revised Page 51 Superseding 1st Page 51 Rate G

Energy Charges:

	Per Kilowatt-Hour
Distribution Charges:	
First 500 kilowatt-hours	2.805¢
Next 1,000 kilowatt-hours	2.268¢
All additional kilowatt-hours	1.709¢
Transmission Charge	
First 500 kilowatt-hours	2.840¢
Next 1,000 kilowatt-hours	1.068¢
All additional kilowatt-hours	0.573¢
Stranded Cost Recovery	0.800¢

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Service measured by this meter will be billed monthly as follows:

Meter Charge\$4.	87 per month
Energy Charges:	
Distribution Charge2.39	93¢ per kilowatt-hour
Regulatory Reconciliation Adj(0.0	009)¢ per kilowatt-hour
Transmission Charge2.3	58¢ per kilowatt-hour
Stranded Cost Recovery1.04	40¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that

Issued:	August 13, 2021	Issued by: _	sued by: /s/Joseph A. Purington	
			Joseph A. Purington	
Effective:	August 1, 2021	Title:	President, NH Electric Operations	

2nd Revised Page 52 Superseding 1st Page 52 Rate G

date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

SPACE HEATING SERVICE

Space heating service is available under this rate at those locations which were receiving space heating service under the Transitional Space Heating Service Rate TSH prior to Customer Choice Date and which have continuously received such service since that date. Customers at such locations who have elected this rate shall have the electricity for such service billed separately on a monthly basis as follows:

Space heating equipment served under this rate, including heat pumps and associated air circulating equipment, shall be wired by means of approved circuits to permit measurement of such equipment's additional demand and energy use.

Issued:	August 13, 2021	Issued by:	by: /s/ Joseph A. Purington	
	-	•	Joseph A. Purington	
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SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH			e-Phase rvice	Three-Phase Service	
Cu	stomer Charge	\$41.98	per month	\$60.00 per month	
Cu	stomer's Load Charges:		Per Kilowatt o	f Customer Load	
	Distribution Charge		\$ \$	(0.05) 5.18	
En	nergy Charges:		Dar K	ilowett Hour	
Distribution Charges: On-Peak Hours (7:00 a.m. to 8:00 p.m. weekdays excluding Holidays)			<u>rei Kilowatt-Houi</u>		
			5.335¢		
	Off-Peak Hours (all other hours)		().836¢	
	Stranded Cost Recovery		().550¢	
Issued:	August 13, 2021	Issued by:	/s/ Joseph Joseph	A. Purington A. Purington	
Effective:	August 1, 2021	Title:	President, NH	Electric Operations	

1st Revised Page 58 Superseding Original Page 58 Rate LCS

This rate is intended as a rider applicable to Residential Delivery Service Rate R or General Delivery Service Rate G. Therefore, service under this rate must be taken in conjunction with service provided under either Rate R or Rate G in accordance with the terms and conditions therein as now or hereafter effective except as may be specifically provided otherwise in this rate.

LIMITATIONS ON AVAILABILITY

Service under this rate shall not be available where, in the Company's judgment, sufficient distribution system capacity does not exist in order to supply the electrical requirements of the applicant unless the Customer provides for a suitable cash payment or a satisfactory revenue guarantee to the Company, or both.

The availability of this rate is also contingent upon the availability to the Company of personnel and/or other resources necessary to provide service under this rate.

TERM

The term of service under this rate shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

RATE PER MONTH

Customer Charges:

8-Hour, 10-Hour or 11-Hour Option\$4.87 per month

Issued: August 13, 2021 Issued by: /s/ Joseph A. Purington

Joseph A. Purington

Effective: August 1, 2021 Title: President, NH Electric Operations

2nd Revised Page 59 Superseding 1stPage 59 Rate LCS

Energy Charges:

	Per Kilowatt-Hour
Distribution Charges:	
Radio-Controlled Option or 8-Hour Option	1.273¢
10-Hour or 11-Hour Option	2.393¢
Regulatory Reconciliation Adjustment:	
Radio-Controlled Option or 8-Hour Option	(0.009)¢
10-Hour or 11-Hour Option	(0.009)¢
Transmission Charge	2.358¢
Stranded Cost Recovery (When service is taken in conjunction with Rate R)	0.459 ¢
Stranded Cost Recovery (When service is taken in conjunction with Rate G)	0.550 ¢

METERS

Under this rate, the Company will install one meter with appropriate load control devices.

ELECTRIC THERMAL STORAGE EQUIPMENT APPROVED FOR LOAD CONTROL

Load Controlled Service is available under this rate to electric thermal storage installations meeting the Company's specifications as to type, size and electrical characteristics in accordance with the following guidelines.

I. Electric Thermal Storage Space Heating Equipment

Adequate control and switching equipment must be installed to provide capability for staggering the commencement of the charging period with respect to other electric thermal storage devices and for permitting partial charging on warmer days, and for controlling service to the thermal storage devices.

The storage capability of the electric thermal storage device must be adequate to heat the Customer's whole premises under design conditions and must be properly sized to ensure a constant rate of charging during the period which service under this rate is available as determined by the Company in accordance with its customary procedures. A smaller-sized electric thermal storage device may be approved by the Company for use in the Customer's premises under the Radio-Controlled Option.

Issued:	August 13, 2021	Issued by:	/s/ Joseph A. Purington
		•	Joseph A. Purington
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Effective:	August 1, 2021	Tiue.	President, NH Electric Operations
Authorized	by NHPUC Order No. 26 501 in Docket No. DE	21-109 dated July	29 2021 and NHPUC Order No. 26 502 in

2nd Revised Page 62 Superseding 1st Page 62 Rate GV

Per Kilowatt of Maximum Demand

Tel Knowatt of Waximum Den
Demand Charges:
Distribution Charges:
First 100 kilowatts
Excess Over 100 kilowatts\$6.72
Regulatory Reconciliation Adjustment\$(0.02)
Transmission Charge\$10.52
Stranded Cost Recovery \$0.76
Energy Charges:
Per Kilowatt-Hour
Distribution Charges:
First 200,000 kilowatt-hours
All additional kilowatt-hours 0.583¢
Stranded Cost Recovery

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		•	Joseph A. Purington
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2ndRevised Page 66 Superseding Original Page 66 Rate LG

President, NH Electric Operations

LARGE GENERAL DELIVERY SERVICE RATE LG

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for high voltage Delivery Service. It is available upon the signing of a Service Agreement for such service at specified delivery points to Customers whose loads are larger than those that would be permitted under Rate GV of this Tariff. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B. Outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL. Substation foundations and structures, and suitable controlling, regulating, and transforming apparatus, all of which shall be acceptable to and approved by the Company, together with such protective equipment as the Company shall deem necessary for the protection and safe operation of its system, shall be provided at the expense of the Customer.

CHARACTER OF SERVICE

RATE PER MONTH

Effective:

August 1, 2021

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal delivery voltage determined by the Company, generally 34,500 volts or higher. A reasonably balanced load between phases shall be maintained by the Customer.

Demand Charges: Per Kilovolt-Ampere of Maximum Demand Distribution Charge......\$5.92 Regulatory Reconciliation Adjustment.....\$(0.02) Transmission Charge\$10.36 Energy Charges: Per Kilowatt-Hour Distribution Charges: Issued: August 13, 2021 Issued by: /s/ Joseph A. Purington Joseph A. Purington

Authorized by NHPUC Order No. 26,501 in Docket No. DE 21-109, dated July 29, 2021 and NHPUC Order No. 26,502 in Docket No. DE 21-117, dated July 29, 2021 and NHPUC Order No. 26,503 in Docket No. DE 21-029, dated July 30, 2021 and NHPUC Order No. 26,504 in Docket No. DE 19-057, dated July 30, 2021.

Title:

2nd Revised Page 67 Superseding 1stPage 67 Rate LG

Energy Charges (Continued)	Per Kilowatt-Hour
Stranded Cost Recovery:	1 of Miowatt Hour
On-Peak Hours	0.393¢
Off-Peak Hours	0.247¢

MAXIMUM DEMAND

The kilovolt-ampere (KVA) demand during each thirty-minute interval of the current monthly billing period shall be determined by measurement. Maximum demand shall be determined for billing purposes to the nearest whole (1.0) kilovolt-ampere and shall be defined as the greater of:

- (1) the highest kilovolt-ampere demand registered during the on-peak hours of said period, or
- (2) fifty percent (50%) of the highest kilovolt-ampere demand registered during the off-peak hours of said period, except that for any portion of the Customer's highest off-peak kilovolt-ampere demand in excess of 30,000 kilovolt-amperes the multiplier applicable to the amount of such demand within each successive 10,000 kilovolt-ampere block of such excess portion shall be increased from fifty percent (50%) by successive ten percent (10%) increments, up to a maximum multiplier of one hundred percent (100%) for that portion of demand in excess of 70,000 kilovolt amperes, or
- eighty percent (80%) of the amount by which the greatest amount defined in (1) and (2) above during the eleven (11) preceding months exceeds 1,000 kilovolt-amperes.

OFF-PEAK PERIOD

The off-peak period shall be the period including the hours after 8:00 p.m. and before 7:00 a.m., Monday through Friday, and the entire day on Saturdays, Sundays, and Holidays. The on-peak period shall be all hours not included in the off-peak period.

CONTRACT TERM

The contract term shall be for not less than one year and for such longer periods as maybe determined by the operation of the sections in this rate entitled "Guarantees" and "Apparatus".

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2nd Revised Page 72 Superseding 1st Page 72 Rate B

Demand Charges:	
For Customers who take service at 115,000 volts or higher,	the following charges apply:
Transmission Charge	. \$2.37 per KW or KVA, whichever is applicable, of Backup Contract Demand
Stranded Cost Recovery	
(For Customers whose Standard Rate is Rate GV)	\$0.37 per KW or KVA, whichever is applicable, of Backup Contract Demand
Stranded Cost Recovery	
(For Customers whose Standard Rate is Rate LG)	.\$0.25 per KW or KVA, whichever is applicable, of Backup Contract Demand
For all other Customers, in addition to the charges applicabl at 115,000 volts or higher, the following additional charge a	
Distribution Charge\$5.42 per KW of Backup Con	
Regulatory Reconciliation Adj\$(0.01) per KV of Backup Con	V or KVA, whichever is applicable,
Energy Charges:	rauct Bentand
The energy charges contained in the Standard Rate f distribution charge is not applicable to Customers who take	

METERING

Metering shall be provided by the Company in accordance with the provisions of the Customer's Standard Rate, except as modifications to such metering may be required by the provisions of this rate. The Company may install any metering equipment necessary to accomplish the purposes of this rate, including the measurement of output from the Customer's generating facilities. Customer shall provide suitable meter locations for the Company's metering facilities. All costs of metering equipment in excess of costs normally incurred by the Company to provide service under Customer's Standard Rate shall be borne by the Customer.

REFUSAL TO PROVIDE ACCESS

In the event that the Customer refuses access to its premises to allow the Company to install metering equipment to measure the output of the Customer's generating facilities, the Company may estimate the amount of demand and energy delivered under this rate. The Customer shall be responsible for payment of all bill amounts calculated hereunder based on such estimates of demand and energy delivered.

Issued:	August 13, 2021	Issued by:	/s/ Joseph A. Purington
		·	Joseph A. Purington
Effective:	August 1, 2021	Title:	President, NH Electric Operations
Authorized	d by NHPUC Order No. 26,501 in Docket No.	DE 21-109, date	ed July 29, 2021 and NHPUC Order No.

2nd Revised Page 74 Superseding 1st Page 74 Rate OL

OUTDOOR LIGHTING DELIVERY SERVICE RATE OL

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for the following applications:

- (a) unmetered street and highway lighting provided to municipalities, state highway departments, and other governmental bodies;
- (b) unmetered outdoor area lighting for private yards, parking lots, private roads, and other off-street applications.

All-night outdoor lighting service on an annual basis totaling approximately 4,345 hours of operation per year and midnight outdoor lighting service on an annual basis totaling approximately 2,005 hours of operation per year shall be provided for under this rate.

RATE PER MONTH

Energy Charge:

	Per Kilowatt-Hour
Transmission Charge	2.082¢
Stranded Cost Recovery	

Regulatory Reconciliation Adjustment..... (0.051)¢

In addition to the energy charges above, Customers shall be assessed a monthly Distribution Rate per luminaire. The Distribution Rate includes, among other costs, the cost of the fixture and bracket. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatt-hours used for billing purposes shall be the amount specified for the calendar month in which the meter read date occurred for service rendered under the metered Rate Schedule.

August 13, 2021	Issued by:	/s/ Joseph A. Purington					
-		Joseph A. Purington					
August 1, 2021	Title:	President, NH Electric Operations					
		<i>y</i> <u>–</u>					

<u>All-Night Service Option</u>: The monthly kilowatt-hours and distribution rates for each luminaire served under the all-night service option are shown below.

For New and Existing Installations:

Lamp No														N
Light	Power				N /F = 41	. 1 171	X7TT	T						Monthly
Output	Rating	T	D-1-						<u>minaii</u>		0-4	NT	D	Distribution
	Watts	<u>Jan</u>	<u>Feb</u>	Mar	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	Aug	<u>Sep</u>	<u>Oct</u>	NOV	<u>Dec</u>	Rate
High Pre			20	20	17	1.5	10	1.4	1.0	10	22	22	25	015 55
4,000	50	24	20	20	17	15	13	14	16	18	22	23	25	\$15.55
5,800	70	36	30	30	25	22	20	21	24	27	32	35	37	15.55
9,500	100	53	44	43	36	33	29	31	36	40	47	51	55	20.68
16,000	150	80	66	65	54	49	43	47	53	60	70	75	82	29.25
30,000	250	128	107	104	87	78	70	76	86	96	114	122	132	29.97
50,000	400	196	163	159	133	120	107	116	132	147	173	186	202	30.31
130,000	1,000	462	384	375	314	282	252	272	310	347	408	438	475	48.64
Metal Ha	alide:													
5,000	70	37	31	30	25	23	20	22	25	28	33	35	38	\$16.22
8,000	100	51	42	41	35	31	28	30	34	38	45	48	53	22.20
13,000	150	80	66	65	54	49	44	47	54	60	71	76	82	30.46
13,500	175	87	72	71	59	53	47	51	58	65	77	82	89	31.11
20,000	250	121	101	98	82	74	66	71	81	91	107	115	125	31.11
36,000	400	190	158	154	129	116	104	112	127	142	167	180	195	31.40
100,000	1,000	455	378	369	309	278	248	268	306	341	402	431	468	47.07
	-,													.,,,,
Light En	nitting D	iode (LED):											
2,500	28	12	10 [°]	10	8	7	6	7	8	9	10	11	12	\$10.26
4,100	36	15	13	12	10	9	8	9	10	11	13	14	16	10.24
4,800	51	21	18	17	15	13	12	13	14	16	19	20	22	10.41
8,500	92	39	32	31	26	24	21	23	26	29	34	37	40	11.44
13,300	142	60	50	49	41	36	33	35	40	45	53	57	61	12.64
24,500	220	93	77	75	63	57	51	55	62	70	82	88	95	15.85

For Existing Installations Only:

Lamp No	<u>ominal</u>													
Light	Power													Monthly
Output	Rating]	Montl	nly KV	WH p	er Lu	minaiı	re				Distribution
Lumens	Watts	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	May	<u>Jun</u>	<u>Jul</u>	Aug	<u>Sep</u>	<u>Oct</u>	Nov	<u>Dec</u>	Rate
Incandes	scent:				-	•			•	-				
600	105	44	37	36	30	27	24	26	30	33	39	42	45	\$8.96
1,000	105	44	37	36	30	27	24	26	30	33	39	42	45	10.00
2,500	205	86	72	70	59	53	47	51	58	65	76	82	89	12.83
6,000	448	189	157	153	128	115	103	111	127	142	167	179	194	22.05

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		•	Joseph A. Purington	

Effective: August 1, 2021 Title: President, NH Electric Operations

1st Original Page 76 Superseding Original Page 76 Rate OL

Lamp No Light Output	ominal Power Rating]	Montl	nly K	WH p	er Lu	minaiı	re				Monthly Distribution
Lumens	Watts	Jan	Feb	Mar	Apr	May	Jun	<u>Jul</u>	Aug	<u>Sep</u>	Oct	Nov	Dec	Rate
Mercury	:							· <u></u>						
3,500	100	49	41	40	34	30	27	29	33	37	44	47	51	\$13.71
7,000	175	86	72	70	59	53	47	51	58	65	76	82	89	16.50
11,000	250	123	102	100	84	75	67	72	83	92	109	117	126	20.40
15,000	400	191	159	155	130	116	104	112	128	143	168	181	196	23.34
20,000	400	191	159	155	130	116	104	112	128	143	168	181	196	25.20
56,000	1,000	455	379	370	309	278	249	268	306	342	402	432	468	40.05
Fluoresco	ent:													
20,000	330	139	115	113	94	85	76	82	93	104	123	132	143	\$34.18
High Pre	ssure So	dium i	in Exi	sting	Merci	ary Lu	umina	ires:						
12,000	150	76	63	62	52	46	42	45	51	57	67	72	78	21.39
34,200	360	174	145	141	118	106	95	102	117	130	154	165	179	27.38

The 15,000 Lumen Mercury fixture is fitted with a 20,000 lumen lamp. The 600 Lumen Incandescent fixture is fitted with a 1,000 lumen lamp.

Midnight Service Option:

The monthly kilowatt-hours and distribution rates for each luminaire served under the midnight service option are shown below.

Lamp No Light	ominal Power													Monthly
Output	Rating]	Montl	nly K	WH p	er Lu	minaiı	e				Distribution
<u>Lumens</u>	Watts	Jan	Feb	Mar	<u>Apr</u>	May	Jun	<u>Jul</u>	Aug	Sep	Oct	Nov	Dec	Rate
High Pre	ssure So	dium:												
4,000	50	12	10	9	7	6	5	6	7	8	10	12	13	\$15.55
5,800	70	18	15	13	10	9	8	8	10	12	15	19	20	15.55
9,500	100	27	22	19	15	13	12	12	15	18	22	27	29	20.68
16,000	150	40	33	28	23	20	17	18	22	26	32	40	43	29.25
30,000	250	65	54	46	37	32	28	30	36	42	52	66	69	29.97
50,000	400	100	82	70	56	50	43	45	54	64	79	100	106	30.31
130,000	1,000	234	192	165	132	116	100	106	127	151	186	235	248	48.64
Metal Ha	alide:													
5,000	70	19	16	13	11	9	8	9	10	12	15	19	20	\$16.22
8,000	100	26	21	18	15	13	11	12	14	17	21	26	27	22.20
13,000	150	41	33	29	23	20	17	18	22	26	32	41	43	30.46
13,500	175	44	36	31	25	22	19	20	24	28	35	44	47	31.11
20,000	250	61	50	43	35	31	26	28	33	40	49	62	65	31.11
36,000	400	96	79	67	54	48	41	44	52	62	76	96	102	31.40
100,000	1,000	230	189	162	130	114	98	105	125	149	184	231	244	47.07

Issued:	August 13, 2021	Issued by:	/s/ Joseph A. Purington	
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Effective: August 1, 2021 Title: President, NH Electric Operations

Lamp No	<u>ominal</u>													
Light	Power													Monthly
Output	Rating]	Montl	nly KV	VН р	er Lu	minaiı	e				Distribution
Lumens	Watts	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	May	Jun	<u>Jul</u>	Aug	<u>Sep</u>	<u>Oct</u>	Nov	<u>Dec</u>	Rate
Light En	nitting Di	iode (l	LED):	:	_	_				_				
2,500	28	6	5	4	3	3	3	3	3	4	5	6	6	\$10.26
4,100	36	8	6	5	4	4	3	3	4	5	6	8	8	10.24
4,800	51	11	9	8	6	5	5	5	6	7	9	11	12	10.41
8,500	92	20	16	14	11	10	8	9	11	13	16	20	21	11.44
13,300	142	30	25	21	17	15	13	14	16	20	24	30	32	12.64
24,500	220	47	39	33	26	23	20	21	26	30	37	47	50	15.85

MODIFICATION OF SERVICE OPTION

Municipal and state roadway lighting Customers may request a modification of service from the all-night service option to the midnight service option during the calendar months of January and February of each year, otherwise known as the open enrollment period. Requests received from municipal and state roadway lighting Customers after the open enrollment period shall be implemented during the subsequent open enrollment period, unless the Company determines that it is feasible and practicable to implement the request prior to the subsequent enrollment period. All other Customers may request a modification of service from the all-night service option to the midnight service option at any time. Customers requesting a modification of service from the allnight service option to the midnight service option are responsible to pay to the Company the installed cost of any additional equipment required to provide service under the midnight service option. The installed cost includes the cost of the additional equipment, labor, vehicles and overheads. The Customer is responsible to pay such costs prior to the installation of the equipment. If such a request is made concurrent with the Company's existing schedule for lamp replacement and maintenance, the Customer is responsible to pay to the Company the cost of any additional equipment required, including overheads. The Customer is responsible to pay such costs prior to the installation of the equipment.

Customers requesting a modification of service from the midnight service option to the allnight service option are responsible to pay to the Company the installation cost of the equipment
required to provide service under the all-night service option. The installation cost includes the cost
of labor, vehicles and overheads. The Customer is responsible to pay such costs prior to the
installation of the equipment. If such a request is made concurrent with the Company's existing
schedule for lamp replacement and maintenance, no additional costs are required to modify service
from the midnight service option to the all-night service option.

The Company will utilize fixed price estimates per luminaire for the installed cost, the additional equipment cost and the equipment installation cost and will update the fixed price estimates per luminaire each year based upon current costs. In the event traffic control is required during a modification of service option or for equipment repair, the Customer is responsible to coordinate and to provide traffic control and to pay all costs associated with traffic control. In the event the Customer is a residential or General Delivery Service Rate G Customer, the Company may coordinate and provide traffic control on the Customer's behalf and the Customer shall reimburse the Company for all costs associated with the traffic control provided by the Company. The scheduling of work associated with the modification of a service option will be made at the Company's discretion with consideration given to minimizing travel and set-up time.

Issued:	August 13, 2021	Issued by:	/s/ Joseph A. Purington
			Joseph A. Purington
Effective:	August 1, 2021	Title:	President, NH Electric Operations

1st Revised Page 78 Superseding Original Page 78 Rate OL

LEAP YEAR ADJUSTMENT TO ENERGY

During any leap year, the energy (kilowatt-hour) usage during the month of February for all fixtures shall be increased by 3.4 percent for the purpose of determining total energy charges under this rate.

CONTRACT TERM

The contract term for outdoor area lighting shall be for not less than one year.

MAINTENANCE

The Company shall exercise reasonable diligence to ensure that all street and highway lamps are burning and shall make replacements promptly when notified of outages. Lamp replacement, maintenance and cleaning of street and highway lighting fixtures will normally be performed on a periodic basis in accordance with generally accepted utility practices and consistent with any manufacturer's recommendations. Lamp replacement and maintenance of outdoor area lighting will be performed as soon as possible following notification by the Customer of the need for such service, but the Company shall not be required to perform any such replacement or maintenance except during regular working hours.

NEW INSTALLATIONS, EXTENSIONS AND REPLACEMENTS

New installations, extensions and replacements using overhead wiring, a standard fixture, an all-night service option photocell and located upon existing poles of the Company, shall be made at the expense of the Company.

Except for the excess costs of underground facilities to be apportioned as set forth in the provisions for underground electric distribution facilities specified in the Company's "Information and Requirements for Electric Supply", any costs incurred in connection with new installations, extensions and replacements which exceed the costs of a standard outdoor lighting fixture equipped with an all-night service option photocell located on existing poles with overhead wiring shall be borne by the Customer. Such excess costs shall be paid as a lump sum prior to the installation of the equipment.

In the case of new installations, extensions and replacements which make use of underground conductors for supply and distribution and/or of standards or poles employed exclusively for lighting purposes, the Company reserves the right to require the Customer to furnish, own, and maintain such underground supply and distribution facilities and/or the standards or poles.

Issued:	August 13, 2021	Issued by:	/s/ Joseph A. Purington	
	•	·	Joseph A. Purington	
Effective:	August 1, 2021	Title:	President, NH Electric Operations	

If the Company's right under the preceding paragraph is exercised and the Company thereby is relieved of the cost of installing the customary overhead wires and appurtenances and the customary dual purpose poles, the Company shall:

- 1. pay to the Customer the sum of the following:
 - a. the estimated saving in investment to the Company represented by the estimated cost of the customary overhead wires and appurtenances;
 - b. such portion, if any, of the estimated cost to the Company of the customary dual purpose poles as would normally be allocated to lighting purposes;
- 2. have the right, without payment of any charge, to attach its wires, fixtures, brackets, luminaires, transformers, and other equipment to the standards or poles owned by the Customer.

Should the standards or poles furnished, owned, and maintained by the Customer be located in a public highway, the Customer shall procure and furnish to the Company a license under the Public Laws of New Hampshire (R.S.A. Chapter 231) covering such interest as the Company may have in the standards or poles, including their wires, fixtures, brackets, luminaires, transformers, and other equipment.

For outdoor area lighting installations, the Customer shall provide without expense or cost to the Company, all permits, consents, or easements necessary for the erection, maintenance, and operation of the Company's facilities, including the right to cut and trim trees and bushes wherever necessary; and the Company shall not be required to move its facilities to another location on the Customer's premises unless the Customer shall bear the cost thereof. The Company reserves the right to restrict such installations under this rate to those which will yield a reasonable return to the Company and to areas which are easily accessible by service truck. Installations of 4,000 lumen (50 watt) high pressure sodium luminaires will not be allowed as replacements of existing 3,500 lumen (100 watt) mercury luminaires unless the Customer agrees to pay for the remaining unexpired life of the retired equipment, including the unexpired portion of the cost of installation and the cost of removal less any salvage value of the equipment removed.

The total number of new installations, extensions, and replacements for outdoor lighting equipment may be limited by the Company in any calendar year to three (3) percent of the total number of units billed to the particular Customers at the beginning of such calendar year.

In cases where the Customer requests a change in or removal of existing outdoor lighting equipment which has not reached the end of its normal useful life, the Company may require the Customer to pay for the remaining unexpired life of the retired equipment, including the unexpired portion of the cost of installation and the cost of removal less any salvage value of the equipment removed.

All poles, wires, fixtures, brackets, luminaires, transformers, and other equipment furnished by the Company shall be maintained by it and title to such shall in all cases remain vested in the Company.

Issued:	December 23, 2020	Issued by:	Joseph A. Purington
Effective:	January 1, 2021	Title: Pr	resident. NH Electric Operations

1st Revised Page 80 Superseding Original Page 80 Rate EOL

ENERGY EFFICIENT OUTDOOR LIGHTING DELIVERY SERVICE RATE EOL

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this unmetered rate is available to any federal, state, county, municipal or other governmental unit, or department or agency of the government. Service under this rate is for delivery and maintenance of street and area lighting service to fixtures utilizing high pressure sodium, metal halide, light emitting diode ("LED") or other energy efficient technology accepted by the Company, for which the Customer has paid the installed cost of fixtures and brackets. It is available at the Customer's option to those Customers who sign a Service Agreement to receive all of their street and area lighting service requirements under Rate EOL where feasible.

Customers choosing to convert from service under Outdoor Lighting Delivery Service Rate OL to service under Rate EOL must:

- (a) contribute to the Company the remaining unexpired life of currently installed high pressure sodium and metal halide fixtures and brackets which the Customer wishes to remain in service on the date that service under this rate is initiated;
- (b) contribute to the Company the cost of removal and remaining unexpired life of any street and area lighting fixtures and brackets as of the date that such fixtures are removed and replaced with energy efficient lighting technology in accordance with this Rate Schedule;
- (c) pay the Company the installed cost for all new high pressure sodium and metal halide fixtures and brackets placed into service under this rate, and;
- (d) furnish any fixtures utilizing other lighting technologies accepted by the Company, and pay either the Company or a private line contractor, as described under the "Additional Requirements" section below, for the installation of these fixtures.

The Company will perform all maintenance of lighting fixtures under this rate. The Company will hold title to all fixtures during the time they are installed.

All-night outdoor lighting service on an annual basis totaling approximately 3,937 hours of operation per year and midnight outdoor lighting service on an annual basis totaling approximately 1,816 hours of operation per year shall be provided for under this rate.

LIMITATIONS ON AVAILABILITY

The availability of this rate to any Customer is contingent upon the availability to the Company of personnel and/or other resources necessary to perform the conversion of existing fixtures in accordance with the time schedule specified in the Service Agreement.

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	•	•	Joseph A. Purington
Effective:	August 1, 2021	Title:	President. NH Electric Operations

2nd Revised Page 81 Superseding 1st Page 81 Rate EOL

ADDITIONAL REQUIREMENTS FOR TECHNOLOGIES OTHER THAN HIGH PRESSURE SODIUM OR METAL HALIDE

Fixtures utilizing technologies other than High Pressure Sodium or Metal Halide must be provided by the Customer for installation on the Company's facilities. Fixtures shall be accepted by the Company in advance of installation and must be compatible with existing line voltage, brackets and photoelectric controls, and must require no special tools or training to install and maintain.

Customers who are replacing existing fixtures with these technologies are responsible for the cost of removal and installation. Customers may choose to have this work completed by the Company or may opt to hire and pay a private line contractor to perform the work. Any private contractor shall have all the requisite training, certifications and insurance to safely perform the required installations, and shall be licensed by the State and accepted by the Company. Prior to commencement of work, the municipality must provide written certification of the qualifications to the Company. Contractors shall coordinate the installation work with the Company and submit a work plan subject to approval by the Company. The Customer shall bear all expenses related to the use of such labor, including any expenses arising from damage to the Company's electrical system caused by the contractor's actions.

SERVICE AGREEMENT

The Customer shall sign a Service Agreement governing the contribution for the remaining unexpired life of the existing street lighting fixtures and brackets, the contribution for the installed cost of the new fixtures and brackets, and the conversion of existing fixtures.

SERVICE DURING THE CONVERSION PERIOD FROM RATE OL TO RATE EOL

Service under this rate shall be implemented on a prorated basis, according to the number of fixtures which have been converted. Therefore, during the conversion period a portion of the Customer's street and area lighting requirements may be served under Outdoor Lighting Delivery Service Rate OL for those fixtures which have not yet been converted under this Rate.

MONTHLY RATES

Energy Charge:

charges Issued:

Per Kilowatt-Hour Regulatory Reconciliation Adjustment......(0.051)¢ In addition to the energy charges above, Customers shall be assessed the monthly Distribution Rates shown below. The energy charge shall be applied to the monthly kilowatthours specified below for the applicable fixture and service option. For outdoor lighting August 13, 2021 Issued by: /s/ Joseph A. Purington Joseph A. Purington

President, NH Electric Operations Effective: August 1, 2021 Title:

which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatthours used for billing purposes shall be the amount specified for the calendar month in which the later meter read date occurred for service rendered under the metered Rate Schedule.

<u>All-Night Service Option</u>: The monthly kilowatt-hours and distribution rates for each fixture served under the all-night service option are shown below.

Lamp No														
Light	Power													Monthly
Output	Rating						<u>WH p</u>	er Fix						Distribution
<u>Lumens</u>	<u>Watts</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	May	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	Nov	<u>Dec</u>	Rate
High Pre	ssure Sc	dium:												
4,000	50	24	20	20	17	15	13	14	16	18	22	23	25	\$6.34
5,800	70	36	30	30	25	22	20	21	24	27	32	35	37	6.65
9,500	100	53	44	43	36	33	29	31	36	40	47	51	55	7.07
16,000	150	80	66	65	54	49	43	47	53	60	70	75	82	7.73
30,000	250	128	107	104	87	78	70	76	86	96	114	122	132	8.95
50,000	400	196	163	159	133	120	107	116	132	147	173	186	202	10.66
130,000	1,000	462	384	375	314	282	252	272	310	347	408	438	475	17.33
Metal Ha	alide:													
5,000	70	37	31	30	25	23	20	22	25	28	33	35	38	\$6.67
8,000	100	51	42	41	35	31	28	30	34	38	45	48	53	7.01
13,000	150	80	66	65	54	49	44	47	54	60	71	76	82	7.74
13,500	175	87	72	71	59	53	47	51	58	65	77	82	89	7.91
20,000	250	121	101	98	82	74	66	71	81	91	107	115	125	8.78
36,000	400	190	158	154	129	116	104	112	127	142	167	180	195	10.49
100,000	1,000	455	378	369	309	278	248	268	306	341	402	431	468	17.15

LED's and other technologies accepted by the Company:

	Per	Per
	<u>Fixture</u>	Watt
Monthly Distribution Rates	\$3.23	\$0.01058

Monthly KWH per Fixture will be calculated to the nearest whole (1.0) KWH as follows:

	Total Fixture Wattage divided by 1,000 times the monthly hours of operation below													
	Monthly Hours of Operation													
	<u>Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec</u> 421 350 342 286 257 230 248 283 316 372 399 433													
	421	350	342	286	257	230	248	283	316	372	399	433		
Issu	ed:	Aug	ust 13, 2	2021				Issu	ed by:		/s/ Jose	eph A. Purington		
	Joseph A. Purington											eph A. Purington		
Effe	Effective: August 1, 2021 Title: President, NH Electric Operations													

1st Revised Page 83 Superseding Original Page 83 Rate EOL

Midnight Service Option:

The monthly kilowatt-hours and distribution rates for each fixture served under the midnight service option are shown below.

Lamp No														
Light	Power													Monthly Distribution
Output	Rating		Monthly KWH per Fixture											
<u>Lumens</u>	<u>Watts</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	May	<u>Jun</u>	<u>Jul</u>	Aug	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	Rate
High Pre	ssure So	dium:												
4,000	50	12	10	9	7	6	5	6	7	8	10	12	13	\$6.34
5,800	70	18	15	13	10	9	8	8	10	12	15	19	20	6.65
9,500	100	27	22	19	15	13	12	12	15	18	22	27	29	7.07
16,000	150	40	33	28	23	20	17	18	22	26	32	40	43	7.73
30,000	250	65	54	46	37	32	28	30	36	42	52	66	69	8.95
50,000	400	100	82	70	56	50	43	45	54	64	79	100	106	10.66
130,000	1,000	234	192	165	132	116	100	106	127	151	186	235	248	17.33
Metal Ha	lide:													
5,000	70	19	16	13	11	9	8	9	10	12	15	19	20	\$6.67
8,000	100	26	21	18	15	13	11	12	14	17	21	26	27	7.01
13,000	150	41	33	29	23	20	17	18	22	26	32	41	43	7.74
13,500	175	44	36	31	25	22	19	20	24	28	35	44	47	7.91
20,000	250	61	50	43	35	31	26	28	33	40	49	62	65	8.78
36,000	400	96	79	67	54	48	41	44	52	62	76	96	102	10.49
100,000	1,000	230	189	162	130	114	98	105	125	149	184	231	244	17.15

LED's and other technologies accepted by the Company:

	Per	Per
	<u>Fixture</u>	<u>Watt</u>
Monthly Distribution Rates	\$3.23	\$0.01058

Monthly KWH per Fixture will be calculated to the nearest whole (1.0) KWH as follows: Total Fixture Wattage divided by 1,000 times the monthly hours of operation below

				Mo	nthly H	lours o	f Operat	tion				
<u>Jan</u>	<u>Feb</u>	Mar	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	
213	175	150	120	106	91	97	116	138	170	214	226	

LEAP YEAR ADJUSTMENT TO ENERGY

During any leap year, the energy (Kilowatt-hour) usage during the month of February for all fixtures shall be increased by 3.4 percent for the purpose of determining total energy charges under this rate.

Issued:	August 13, 2021	Issued by:	/s/ Joseph A. Purington
	•	· -	Joseph A. Purington
Effective:	August 1, 2021	Title:	President, NH Electric Operations

EVERSOURCE ENERGY NEW HAMPSHIRE Summary of Rates Effective August 1 - August 31, 2021

		Sum	ımaı	ry of Rates Effe ا		ve August 1 08/02/2021	ı - Augus	τ 31, 2021							
Rate	Class	Blocks		Distribution Charge	Tr	ansmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Re A	legulatory conciliation djustment djustment		Total Delivery Service	Energy Service Charge		Total Rate
	Standard	Customer charge All KWH	\$	13.81 0.05177	\$	0.03046	\$ 0.00896	\$ 0.00743	\$	(0.00016)	\$	13.81 0.09846	\$ 0.08826	\$	13.81 0.18672
	Uncontrolled Water Heating *	Meter charge All KWH	\$	4.87 0.02393	\$	0.02358	\$ 0.00896	\$ 0.00743	\$	(0.00009)	\$	4.87 0.06381	\$ 0.08826	\$	4.87 0.15207
R	Controlled Water Heating *	Meter charge All KWH	\$	4.87 0.02393	\$	0.02358	\$ 0.00459	\$ 0.00743	\$	(0.00009)	\$	4.87 0.05944	\$ 0.08826	\$	4.87 0.14770
	LCS*	Radio-controlled option 8, 10 or 11-hour option Switch option	\$ \$	6.99 4.87 4.87							\$ \$	6.99 4.87 4.87		\$ \$ \$	6.99 4.87 4.87
		Radio-controlled option 8-hour option 10 or 11-hour option	\$ \$	0.01273 0.02393 0.02393	\$ \$	0.02358 0.02358 0.02358		\$ 0.00743 \$ 0.00743 \$ 0.00743		(0.00009) (0.00009) (0.00009)	\$	0.04824 0.05944 0.05944	\$ 0.08826 \$ 0.08826 \$ 0.08826	\$ \$ \$	0.13650 0.14770 0.14770
		Single phase customer charge Three phase customer charge	\$	16.21 32.39							\$	16.21 32.39		\$	16.21 32.39
	Standard	Load charge (over 5 KW) First 500 KWH Next 1,000 KWH All additional KWH	\$ \$ \$		\$ \$ \$	7.86 0.02840 0.01068 0.00573	\$ 0.00800 \$ 0.00800	\$ 0.00743 \$ 0.00743 \$ 0.00743	\$	(0.05) - - -	\$	0.04879	\$ 0.08826 \$ 0.08826 \$ 0.08826	\$ \$ \$	20.36 0.16014 0.13705 0.12651
	Uncontrolled Water Heating *	Meter charge All KWH	\$	4.87 0.02393	\$	0.02358	\$ 0.01040	\$ 0.00743	\$	(0.00009)	\$	4.87 0.06525	\$ 0.08826	\$	4.87 0.15351
G	Controlled Water Heating *	Meter charge All KWH	\$	4.87 0.02393	\$	0.02358	\$ 0.00550	\$ 0.00743	\$	(0.00009)	\$	4.87 0.06035	\$ 0.08826	\$	4.87 0.14861
	LCS*	Radio-controlled option 8, 10 or 11-hour option Switch option	\$ \$	6.99 4.87 4.87							\$ \$	6.99 4.87 4.87		\$ \$	6.99 4.87 4.87
	200	Radio-controlled option 8-hour option 10 or 11-hour option	\$ \$	0.01273 0.02393 0.02393	\$ \$	0.02358 0.02358 0.02358	\$ 0.00550 \$ 0.00550 \$ 0.00550	\$ 0.00743 \$ 0.00743 \$ 0.00743	\$	(0.00009) (0.00009) (0.00009)	\$	0.06035	\$ 0.08826 \$ 0.08826 \$ 0.08826	\$ \$ \$	0.13741 0.14861 0.14861
	Space Heating*	Meter charge All KWH	\$	3.24 0.04124	\$	0.02840	\$ 0.01334	\$ 0.00743	\$	(0.00010)	\$	3.24 0.09031	\$ 0.08826	\$	3.24 0.17857
	R	Customer charge On-peak KWH Off-peak KWH	\$ \$ \$	32.08 0.15076 0.00818			\$ 0.00751 \$ 0.00751			(0.00016) (0.00016)		0.19600	\$ 0.08826 \$ 0.08826	\$ \$ \$	32.08 0.28426 0.13111
OTOD		Single phase customer charge Three phase customer charge	\$	41.98 60.00							\$	41.98 60.00		\$	41.98 60.00
	G	Load charge On-peak KWH Off-peak KWH	\$ \$ \$	15.12 0.05335 0.00836	\$	5.18	\$ 0.00550	\$ 0.00743 \$ 0.00743		(0.05) - -	\$	20.69 0.06628 0.02129	\$ 0.08826 \$ 0.08826	\$ \$ \$	20.69 0.15454 0.10955

EVERSOURCE ENERGY NEW HAMPSHIRE Summary of Rates Effective August 1 - August 31, 2021

				l:	ssue	d 08/02/2021												
Rate	Class	Blocks	D	istribution Charge	Tı	ransmission Charge	R	tranded Cost ecovery Charge	System Benefits Charge	Red	egulatory conciliation djustment djustment		Total Delivery Service	Energy Service Charge		Total Rate		
		Customer charge	\$	211.21								\$	211.21		\$	211.21		
	Standard	First 100 KW All additional KW	\$ \$	6.98 6.72	\$ \$	10.52 10.52		0.76 0.76		\$ \$	(0.02) (0.02)		18.24 17.98		\$	18.24 17.98		
		First 200,000 KWH All additional KWH	\$ \$	0.00656 0.00583				0.00624 0.00624	\$ 0.00743 \$ 0.00743		-		0.02023 0.01950	\$ 0.07291 \$ 0.07291	\$	0.09314 0.09241		
GV***	B Service at less than	Administrative charge Translation charge	\$	372.10 62.42								\$	372.10 62.42		\$	372.10 62.42		
	115 KV	Demand charge	\$	5.42	\$	2.37	\$	0.37		\$	(0.01)	\$	8.15		\$	8.15		
		All KWH				(Th	e en	ergy cha	rges containe	ed in	the Standa	rd	Rate for D	 elivery Service 	e)			
	B Service at 115 KV	Administrative charge Translation charge	\$ \$	372.10 62.42								\$	372.10 62.42		\$	372.10 62.42		
	or higher	Demand charge	Not ap	plicable	\$	2.37	\$	0.37		\$	(0.01)	\$	2.73		\$	2.73		
		All KWH	Not ap	plicable		(Th	e er	ergy cha	rges contain	ed in	the Standa	rd	Rate for D	elivery Service	э)			
		Customer charge	\$	660.15								\$	660.15		\$	660.15		
	Standard	Demand charge(1)	\$	5.92	\$	10.36	\$	0.50		\$	(0.02)	\$	16.76		\$	16.76		
		On-peak KWH Off-peak KWH	\$ \$	0.00554 0.00468					\$ 0.00743 \$ 0.00743		- -		0.01690 0.01458	\$ 0.07291 \$ 0.07291	\$	0.08981 0.08749		
LG***	B Service at less than	Administrative charge Translation charge	\$ \$	372.10 62.42								\$	372.10 62.42		\$	372.10 62.42		
	115 KV	Demand charge	\$	5.42	\$	2.37	\$	0.25		\$	(0.01)	\$	8.03		\$	8.03		
		All KWH				(Th	e er	ergy cha	rges contain	ed in	the Standa	rd	Rate for D	elivery Service	e)			
	B Service at 115 KV	Administrative charge Translation charge	\$ \$	372.10 62.42								\$	372.10 62.42		\$	372.10 62.42		
	or higher	Demand charge	Not ap	plicable	\$	2.37	\$	0.25		\$	(0.01)	\$	2.61		\$	2.61		
		All KWH	I KWH Not applicable (The energy charges contained in the										ndard Rate for Delivery Service)					

Notes:

(1) For customers who contract to take service at 115KV and to pay charges based on a monthly maximum demand of at least 10,000 kVa, a discount of \$-0.51 per KVA of maximum

An Elderly Customer Discount of 10% of the delivery service portion of the bill is available with Rates R, LCS, Controlled Water Heating and Uncontrolled Water Heating. This discount is closed to new customers.

Qualifying residential customers may receive discounts on the delivery service and energy service portions of their bills under the terms of Residential Electric Assistance Program Rate EAP. The percent discount varies with income level and applies to the usage of residential customers under Rates R, R-OTOD, LCS, OL, Controlled Water Heating and Uncontrolled Water Heating.

Monthly Energy Service charges for Rates GV, LG, and B:

August 2021 0.07291 September 2021 0.06587 October 2021 0.06665 November 2021 0.07690 December 2021 0.09855 January 2022 0.13058 6 Month Average 0.08524

^{*} Closed to new customers.

^{** 8-}hour, 10-hour, 11-hour and switch options are closed to new customers.

^{***}Minimum charges apply to Rates GV and LG. Current minimum charges are \$1062 for Rate GV and \$1126 for Rate LG

Summary of Rates Effective August 1 - August 31, 2021 Outdoor Lighting Service Rate OL, All-Night Service Option CUSTOMERS SERVED UNDER RATE R, RATE R-OTOD AND ANY RATES TAKEN IN CONJUNCTION WITH THESE RATES

									_									Total
			Distribution								/ Charge, Ir							Annual
	<u>Lumens</u>	<u>Watts</u>	<u>Charge</u>	<u>April</u>	<u>May</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	November	<u>December</u>	<u>Charge</u>
For new and existing in		50	ф 45.55	47	45	¢ 40.47	¢ 47.00	Ф 4 7 00	Ф 4 7 00	Ф 47.07	£ 47.40	Ф 4 7 05	ф 4 7 го	ф 477 4	f 40.00	Ф 40.0F	Ф 40.F0	C 044.00
High Pressure Sodium	4,000	50 70	\$ 15.55	17 25	15	\$ 18.47	\$ 17.98	\$ 17.98	\$ 17.62	\$ 17.37	\$ 17.13	\$ 17.25	\$ 17.50	\$ 17.74	\$ 18.22		\$ 18.59	\$ 214.20
	5,800		15.55		22	19.93	19.20	19.20	18.59	18.22	17.98	18.10	18.47	18.83	19.44	19.80	20.05	227.81
	9,500	100	20.68	36	33	27.12	26.03	25.91	25.06	24.69	24.21	24.45	25.06	25.54	26.39	26.88	27.37	308.70
	16,000	150	29.25	54	49	38.98	37.27	37.15	35.81	35.21	34.48	34.96	35.69	36.54	37.76	38.37	39.22	441.45
	30,000	250 400	29.97 30.31	87 133	78 120	45.53	42.98 50.13	42.61 49.64	40.55 46.48	39.45 44.90	38.48	39.21	40.43 46.36	41.64 48.18	43.83	44.80 52.92	46.02 54.87	505.52 586.68
	50,000		48.64	314	282	54.14					43.32	44.41			51.34			
	130,000	1,000	40.04	314	262	104.81	95.32	94.23	86.81	82.92	79.28	81.71	86.33	90.82	98.24	101.89	106.39	1,108.74
Metal Halide	5,000	70	16.22	25	23	20.72	19.99	19.87	19.26	19.02	18.65	18.89	19.26	19.62	20.23	20.47	20.84	236.82
	8,000	100	22.20	35	31	28.40	27.31	27.18	26.45	25.97	25.60	25.85	26.33	26.82	27.67	28.04	28.64	324.27
	13,000	150	30.46	54	49	40.19	38.48	38.36	37.02	36.42	35.81	36.17	37.02	37.75	39.09	39.70	40.43	456.45
	13,500	175	31.11	59	53	41.69	39.86	39.74	38.28	37.55	36.82	37.31	38.16	39.01	40.47	41.08	41.93	471.91
	20,000	250	31.11	82	74	45.82	43.39	43.02	41.08	40.11	39.13	39.74	40.96	42.17	44.12	45.09	46.31	510.94
	36,000	400	31.40	129	116	54.50	50.61	50.12	47.08	45.50	44.04	45.02	46.84	48.66	51.70	53.28	55.11	592.47
	100,000	1,000	47.07	309	278	102.38	93.02	91.93	84.64	80.87	77.22	79.65	84.27	88.53	95.94	99.47	103.96	1,081.88
LED	2,500	2,500	10.26	8	7	11.72	11.48	11.48	11.23	11.11	10.99	11.11	11.23	11.35	11.48	11.60	11.72	136.49
	4,100	4,100	10.24	10	9	12.06	11.82	11.70	11.46	11.33	11.21	11.33	11.46	11.58	11.82	11.94	12.19	139.90
	4,800	4,800	10.41	15	13	12.96	12.60	12.48	12.23	11.99	11.87	11.99	12.11	12.36	12.72	12.84	13.08	149.23
	8,500	8,500	11.44	26	24	16.18	15.33	15.21	14.60	14.36	13.99	14.24	14.60	14.97	15.57	15.94	16.30	181.29
	13,300	13,300	12.64	41	36	19.93	18.72	18.60	17.62	17.02	16.65	16.89	17.50	18.11	19.08	19.57	20.06	219.76
	24,500	24,500	15.85	63	57	27.16	25.21	24.97	23.51	22.78	22.05	22.54	23.39	24.36	25.82	26.55	27.40	295.72
For existing installation	e only																	
Incandescent	600	105	8.96	30	27	14.31	13.46	13.34	12.61	12.24	11.88	12.12	12.61	12.97	13.70	14.07	14.43	157.74
moundocom	1,000	105	10.00	30	27	15.35	14.50	14.38	13.65	13.28	12.92	13.16	13.65	14.01	14.74	15.11	15.47	170.22
	2,500	205	12.83	59	53	23.29	21.58	21.34	20.00	19.27	18.54	19.03	19.88	20.73	22.07	22.80	23.65	252.18
	6,000	448	22.05	128	115	45.03	41.14	40.65	37.61	36.03	34.57	35.54	37.49	39.31	42.35	43.81	45.63	479.16
	0,000	110	22.00	120	110	10.00		10.00	07.01	00.00	01.07	00.01	07.10	00.01	12.00	10.01	10.00	170.10
Mercury	3,500	100	13.71	34	30	19.67	18.69	18.57	17.84	17.36	16.99	17.24	17.72	18.21	19.06	19.42	19.91	220.68
	7,000	175	16.50	59	53	26.96	25.25	25.01	23.67	22.94	22.21	22.70	23.55	24.40	25.74	26.47	27.32	296.22
	11,000	250	20.40	84	75	35.35	32.80	32.56	30.61	29.52	28.55	29.15	30.49	31.58	33.65	34.62	35.72	384.60
	15,000	400	23.34	130	116	46.56	42.67	42.18	39.14	37.44	35.98	36.96	38.90	40.72	43.76	45.34	47.17	496.82
	20,000	400	25.20	130	116	48.42	44.53	44.04	41.00	39.30	37.84	38.82	40.76	42.58	45.62	47.20	49.03	519.14
	56,000	1,000	40.05	309	278	95.36	86.13	85.03	77.62	73.85	70.32	72.63	77.25	81.63	88.92	92.57	96.94	998.25
Fluoropont	20,000	220	34.18	94	85	51.08	40.46	47.92	45.64	44.54	40.40	44.45	45.40	46.82	49.13	50.23	E4 E6	FC0 00
Fluorescent	20,000	330	34.10	54	00	51.08	48.16	47.92	45.61	44.51	43.42	44.15	45.49	40.02	49.13	30.23	51.56	568.08
High Pressure Sodium in	existing me	rcury lumir	naires															
	12,000	150	21.39	52	46	30.63	29.05	28.93	27.71	26.98	26.50	26.86	27.59	28.32	29.54	30.14	30.87	343.12
	34,200	360	27.38	118	106	48.53	45.01	44.52	41.73	40.27	38.93	39.78	41.60	43.18	46.10	47.44	49.14	526.23

^{*} Rates shown here are equal to the fixed monthly distribution charge, plus the monthly KWH multiplied by the sum of the Transmission Charge, the Stranded Cost Recovery Charge, the System Benefits Charge, and the Energy Service Charge. These amounts may vary slightly from actual bill calculations due to intermediate rounding of individual rate components on bills.

Transmission Charge	2.082 ¢/KWH
Stranded Cost Recovery Charge	0.557 ¢/KWH
System Benefits Charge	0.743 ¢/KWH
Energy Service Charge	8.826 ¢/KWH
Regulatory Reconciliation Adjustment	(0.051) ¢/KWH

Summary of Rates Effective August 1 - August 31, 2021

Outdoor Lighting Service Rate OL, All-Night Service Option FOR MUNICIPAL LIGHTING CUSTOMERS AND CUSTOMERS SERVED UNDER RATE G, RATE G-OTOD AND ANY RATES TAKEN IN CONJUNCTION WITH THESE RATES

									_									Total
			Distribution								/ Charge, Ir							Annual
	<u>Lumens</u>	<u>Watts</u>	<u>Charge</u>	<u>April</u>	<u>May</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	November	<u>December</u>	<u>Charge</u>
For new and existing in		50	ф 45.55	47	45	¢ 40.40	¢ 47.00	Ф 47.00	Ф 4 7 00	Ф 4 7 00	r 4744	Ф 4 7 00	ф 4 7 го	ф 47.7F	6 40 04	Ф 40.00	r 40.00	Ф 04404
High Pressure Sodium	4,000	50 70	\$ 15.55	17 25	15	\$ 18.48	\$ 17.99	\$ 17.99	\$ 17.63	\$ 17.38	\$ 17.14	\$ 17.26	\$ 17.50	\$ 17.75	\$ 18.24			\$ 214.31
	5,800		15.55		22	19.94	19.21	19.21	18.60	18.24	17.99	18.11	18.48	18.85	19.46	19.82	20.07	227.99
	9,500	100	20.68	36	33	27.15	26.05	25.93	25.07	24.71	24.22	24.46	25.07	25.56	26.42	26.91	27.39	308.96
	16,000	150	29.25	54	49	39.02	37.31	37.19	35.84	35.23	34.50	34.99	35.72	36.57	37.80	38.41	39.26	441.83
	30,000	250 400	29.97 30.31	87 133	78 120	45.60 54.24	43.03	42.67 49.72	40.59 46.55	39.49 44.96	38.52	39.25 44.47	40.47 46.42	41.69 48.26	43.89	44.86 53.02	46.08 54.97	506.14 587.61
	50,000		48.64	314	282		50.21				43.37		86.48		51.43			
	130,000	1,000	40.04	314	262	105.04	95.52	94.42	86.97	83.07	79.40	81.85	00.40	91.00	98.45	102.11	106.63	1,110.94
Metal Halide	5,000	70	16.22	25	23	20.74	20.00	19.88	19.27	19.03	18.66	18.91	19.27	19.64	20.25	20.49	20.86	237.00
	8,000	100	22.20	35	31	28.43	27.33	27.21	26.47	25.98	25.62	25.86	26.35	26.84	27.69	28.06	28.67	324.51
	13,000	150	30.46	54	49	40.23	38.52	38.40	37.05	36.44	35.83	36.20	37.05	37.78	39.13	39.74	40.47	456.84
	13,500	175	31.11	59	53	41.73	39.90	39.78	38.31	37.58	36.85	37.34	38.19	39.05	40.51	41.12	41.98	472.33
	20,000	250	31.11	82	74	45.88	43.44	43.07	41.12	40.14	39.17	39.78	41.00	42.22	44.17	45.15	46.37	511.51
	36,000	400	31.40	129	116	54.60	50.69	50.20	47.15	45.56	44.10	45.07	46.90	48.74	51.79	53.37	55.21	593.37
	100,000	1,000	47.07	309	278	102.62	93.22	92.12	84.79	81.01	77.35	79.79	84.43	88.70	96.15	99.69	104.20	1,084.05
150	0.500	00	40.00	•	-	44.70	44.40	44.40	44.04	44.44	40.00	44.44	44.04	44.00	44.40	44.00	44.70	400.55
LED	2,500	28	10.26	8	7	11.72	11.48	11.48	11.24	11.11	10.99	11.11	11.24	11.36	11.48	11.60	11.72	136.55
	4,100	36	10.24	10	9	12.07	11.83	11.70	11.46	11.34	11.22	11.34	11.46	11.58	11.83	11.95	12.19	139.97
	4,800	51	10.41	15	13	12.97	12.61	12.48	12.24	12.00	11.87	12.00	12.12	12.36	12.73	12.85	13.09	149.33
	8,500	92	11.44	26	24	16.20	15.35	15.22	14.61	14.37	14.00	14.25	14.61	14.98	15.59	15.96	16.32	181.47
	13,300	142	12.64	41	36 57	19.96	18.74	18.62	17.65	17.03	16.67	16.91	17.52	18.13	19.11	19.60	20.09	220.04
	24,500	220	15.85	63	5/	27.20	25.25	25.01	23.54	22.81	22.08	22.56	23.42	24.40	25.86	26.59	27.45	296.17
For existing installation	s only																	
Incandescent	600	105	8.96	30	27	14.33	13.48	13.35	12.62	12.26	11.89	12.13	12.62	12.99	13.72	14.09	14.45	157.93
	1,000	105	10.00	30	27	15.37	14.52	14.39	13.66	13.30	12.93	13.17	13.66	14.03	14.76	15.13	15.49	170.41
	2,500	205	12.83	59	53	23.33	21.62	21.38	20.03	19.30	18.57	19.06	19.91	20.77	22.11	22.84	23.70	252.62
	6,000	448	22.05	128	115	45.12	41.22	40.73	37.68	36.09	34.62	35.60	37.55	39.39	42.44	43.90	45.73	480.07
Mercury	3,500	100	13.71	34	30	19.69	18.72	18.59	17.86	17.37	17.01	17.25	17.74	18.23	19.08	19.45	19.94	220.93
	7,000	175	16.50	59	53	27.00	25.29	25.05	23.70	22.97	22.24	22.73	23.58	24.44	25.78	26.51	27.37	296.66
	11,000	250	20.40	84	75	35.42	32.85	32.61	30.65	29.56	28.58	29.19	30.53	31.63	33.71	34.68	35.78	385.19
	15,000	400	23.34	130	116	46.66	42.75	42.26	39.21	37.50	36.04	37.01	38.97	40.80	43.85	45.44	47.27	497.76
	20,000	400	25.20	130	116	48.52	44.61	44.12	41.07	39.36	37.90	38.87	40.83	42.66	45.71	47.30	49.13	520.08
	56,000	1,000	40.05	309	278	95.60	86.32	85.22	77.78	73.99	70.45	72.77	77.41	81.80	89.13	92.79	97.19	1,000.45
Fluorescent	20,000	330	34.18	94	85	51.15	48.22	47.98	45.66	44.56	43.46	44.19	45.53	46.88	49.20	50.29	51.64	568.76
High Pressure Sodium in	evicting mo	roury lumin	naires															
riigiri ressure Soululli III	12,000	150	21.39	52	46	30.67	29.08	28.96	27.74	27.01	26.52	26.88	27.62	28.35	29.57	30.18	30.91	343.49
	34,200	360	27.38	118	106	48.62	45.08	44.59	41.79	40.32	38.98	39.83	41.66	43.25	46.18	47.52	49.23	527.05
	34,200	300	21.30	110	100	40.02	45.00	44.59	41.79	40.32	30.90	33.03	41.00	43.23	40.10	47.52	43.23	321.03

^{*} Rates shown here are equal to the fixed monthly distribution charge, plus the monthly KWH multiplied by the sum of the Transmission Charge, the Stranded Cost Recovery Charge, the System Benefits Charge, and the Energy Service Charge. These amounts may vary slightly from actual bill calculations due to intermediate rounding of individual rate components on bills.

 Transmission Charge
 2.082 ¢/kWH

 Stranded Cost Recovery Charge
 0.557 ¢/kWH

 System Benefits Charge
 0.743 ¢/kWH

 Energy Service Charge
 8.826 ¢/kWH

 Regulatory Reconciliation Adjustment
 (0.051) ¢/kWH

Summary of Rates Effective August 1 - August 31, 2021 Outdoor Lighting Service Rate OL, All-Night Service Option FOR CUSTOMERS SERVED UNDER RATE GV, RATE LG OR RATE B

			Distribution	า					Total Mor	nthly Charg	je, Includina	g Energy S	ervice*					
	<u>Lumens</u>	<u>Watts</u>	Charge	April	<u>May</u>	January	February	<u>March</u>	<u>April</u>	May	<u>June</u>	July	August	Septembe	October	November	Decembe	-
For new and existing i																		
High Pressure Sodium	4,000	50			15	\$ 18.40		\$ 17.92 \$	17.57 \$			\$ 17.21	\$ 17.45	\$ 17.68	\$ 18.16		\$ 18.51	\$
	5,800	70	15.55		22	19.82	19.11	19.11	18.51	18.16	17.92	18.04	18.40	18.75	19.34	19.70	19.94	
	9,500	100	20.68		33	26.96	25.90	25.78	24.95	24.59	24.12	24.36	24.95	25.42	26.25	26.73	27.20	
	16,000	150	29.25		49	38.73	37.07	36.96	35.65	35.06	34.35	34.82	35.53	36.36	37.55	38.14	38.97	
	30,000	250	29.97		78	45.14	42.65	42.30	40.28	39.22	38.27	38.98	40.17	41.35	43.48	44.43	45.62	
	50,000	400	30.31		120	53.55	49.63	49.16	46.08	44.54	42.99	44.06	45.96	47.74	50.82	52.36	54.26	
	130,000	1,000	48.64	314	282	103.41	94.16	93.10	85.86	82.07	78.51	80.89	85.39	89.78	97.01	100.56	104.95	1
etal Halide	5,000	70	16.22		23	20.61	19.90	19.78	19.18	18.95	18.59	18.83	19.18	19.54	20.13	20.37	20.72	
	8,000	100	22.20		31	28.25	27.18	27.06	26.35	25.88	25.52	25.76	26.23	26.70	27.53	27.89	28.48	
	13,000	150	30.46		49	39.94	38.28	38.17	36.86	36.27	35.68	36.03	36.86	37.57	38.88	39.47	40.18	
	13,500	175	31.11		53	41.42	39.65	39.53	38.10	37.39	36.68	37.16	37.99	38.82	40.24	40.83	41.66	
	20,000	250	31.11		74	45.45	43.08	42.73	40.83	39.88	38.93	39.53	40.71	41.90	43.79	44.74	45.93	
	36,000	400	31.40		116	53.92	50.13	49.66	46.69	45.15	43.73	44.68	46.46	48.23	51.20	52.74	54.52	
	100,000	1,000	47.07	309	278	101.01	91.88	90.81	83.70	80.03	76.47	78.84	83.35	87.50	94.73	98.17	102.55	1
D	2,500	2,500	10.26		7	11.68	11.45	11.45	11.21	11.09	10.97	11.09	11.21	11.33	11.45	11.56	11.68	
	4,100	4,100	10.24	10	9	12.02	11.78	11.66	11.43	11.31	11.19	11.31	11.43	11.54	11.78	11.90	12.14	
	4,800	4,800	10.41	15	13	12.90	12.54	12.43	12.19	11.95	11.83	11.95	12.07	12.31	12.66	12.78	13.02	
	8,500	8,500	11.44	26	24	16.06	15.23	15.12	14.52	14.29	13.93	14.17	14.52	14.88	15.47	15.83	16.18	
	13,300	13,300	12.64		36	19.75	18.57	18.45	17.50	16.91	16.55	16.79	17.38	17.97	18.92	19.40	19.87	
	24,500	24,500	15.85	63	57	26.88	24.98	24.74	23.32	22.61	21.90	22.37	23.20	24.15	25.57	26.28	27.11	
or existing installatio	ns only																	
candescent	600	105	8.96		27	14.18	13.35	13.23	12.52	12.16	11.81	12.04	12.52	12.87	13.58	13.94	14.29	
	1,000	105	10.00		27	15.22	14.39	14.27	13.56	13.20	12.85	13.08	13.56	13.91	14.62	14.98	15.33	
	2,500	205	12.83		53	23.03	21.37	21.13	19.82	19.11	18.40	18.88	19.71	20.54	21.84	22.55	23.38	
	6,000	448	22.05	128	115	44.46	40.66	40.19	37.22	35.68	34.26	35.21	37.11	38.88	41.85	43.27	45.05	
ercury	3,500	100	13.71		30	19.52	18.57	18.45	17.74	17.27	16.91	17.15	17.62	18.10	18.93	19.28	19.76	
	7,000	175	16.50	59	53	26.70	25.04	24.80	23.49	22.78	22.07	22.55	23.38	24.21	25.51	26.22	27.05	
	11,000	250	20.40		75	34.98	32.49	32.26	30.36	29.29	28.34	28.94	30.24	31.31	33.32	34.27	35.34	
	15,000	400	23.34	130	116	45.98	42.19	41.72	38.75	37.09	35.67	36.62	38.51	40.29	43.26	44.80	46.58	
	20,000	400	25.20	130	116	47.84	44.05	43.58	40.61	38.95	37.53	38.48	40.37	42.15	45.12	46.66	48.44	
	56,000	1,000	40.05	309	278	93.99	84.98	83.91	76.68	73.01	69.57	71.82	76.33	80.59	87.71	91.26	95.53	
uorescent	20,000	330	34.18	94	85	50.66	47.81	47.58	45.32	44.26	43.19	43.90	45.21	46.51	48.76	49.83	51.13	
gh Pressure Sodium i	n existing me	ercury lum	inaires															
	12,000	150	21.39	52	46	30.40	28.86	28.74	27.55	26.84	26.37	26.72	27.44	28.15	29.33	29.93	30.64	
	34,200	360	27.38		106	48.01	44.57	44.10	41.37	39.95	38.64	39.47	41.25	42.79	45.64	46.94	48.60	
	5.,250	230				.5.01				55.50	55.51	00.17	0	0		.0.01	.5.50	

^{*} Rates shown here are equal to the fixed monthly distribution charge, plus the monthly KWH multiplied by the sum of the Transmission Charge, the Stranded Cost Recovery Charge, the System Benefits Charge, and the average of the February 2019 – July 2019 monthly Energy Service charges. These amounts are estimates based on the average Energy Service charge; therefore, will not match the actual bill amounts by month.

		Energy Charge	
Transmission Charge	2.082 ¢/KWH	August 2021	7.291 ¢/KWH
Stranded Cost Recovery Charge	0.557 ¢/KWH	September 2021	6.587 ¢/KWH
System Benefits Charge	0.743 ¢/KWH	October 2021	6.665 ¢/KWH
Regulatory Reconciliation Adjustment	(0.051) ¢/KWH	November 2021	7.690 ¢/KWH
		December 2021	9.855 ¢/KWH
		January 2022	13.058 ¢/KWH
		6 Month Average	8.524 ¢/KWH

EVERSOURCE ENERGY NEW HAMPSHIRE Summary of Rates Effective August 1 - August 31, 2021

Outdoor Lighting Service Rate OL, Midnight Service Option CUSTOMERS SERVED UNDER RATE R, RATE R-OTOD AND ANY RATES TAKEN IN CONJUNCTION WITH THESE RATES

																		Total
			Distribution						To	tal Monthly	Charge, Ir	ncluding Er	nergy Servi	ice*				Annual
	<u>Lumens</u>	Watts	<u>Charge</u>	April	May	<u>January</u>	February	March	<u>April</u>	May	<u>June</u>	<u>July</u>	August	September	October	November	December	<u>Charge</u>
					-							-	_					
High Pressure Sodium	4,000	50	\$ 15.55	7	6	\$ 17.01	\$ 16.77	\$ 16.64	\$ 16.40	\$ 16.28	\$ 16.16	\$ 16.28	\$ 16.40	\$ 16.52	\$ 16.77	\$ 17.01	\$ 17.13	\$199.37
	5,800	70	15.55	10	9	17.74	17.37	17.13	16.77	16.64	16.52	16.52	16.77	17.01	17.37	17.86	17.98	205.68
	9,500	100	20.68	15	13	23.96	23.35	22.99	22.50	22.26	22.14	22.14	22.50	22.87	23.35	23.96	24.21	276.23
	16,000	150	29.25	23	20	34.11	33.26	32.65	32.05	31.68	31.32	31.44	31.92	32.41	33.14	34.11	34.48	392.57
	30,000	250	29.97	37	32	37.87	36.53	35.56	34.47	33.86	33.37	33.62	34.35	35.08	36.29	37.99	38.36	427.35
	50,000	400	30.31	56	50	42.47	40.28	38.82	37.12	36.39	35.54	35.78	36.87	38.09	39.91	42.47	43.20	466.94
	130,000	1,000	48.64	132	116	77.09	71.98	68.70	64.69	62.74	60.80	61.53	64.08	67.00	71.25	77.21	78.79	825.86
Metal Halide	5,000	70	16.22	11	9	18.53	18.17	17.80	17.56	17.31	17.19	17.31	17.44	17.68	18.04	18.53	18.65	214.21
	8,000	100	22.20	15	13	25.36	24.75	24.39	24.02	23.78	23.54	23.66	23.90	24.27	24.75	25.36	25.48	293.26
	13,000	150	30.46	23	20	35.44	34.47	33.99	33.26	32.89	32.53	32.65	33.13	33.62	34.35	35.44	35.69	407.46
	13,500	175	31.11	25	22	36.46	35.49	34.88	34.15	33.78	33.42	33.54	34.03	34.51	35.36	36.46	36.82	418.90
	20,000	250	31.11	35	31	38.53	37.19	36.34	35.36	34.88	34.27	34.51	35.12	35.97	37.07	38.65	39.01	436.90
	36,000	400	31.40	54	48	43.07	41.00	39.55	37.96	37.24	36.38	36.75	37.72	38.94	40.64	43.07	43.80	476.12
	100,000	1,000	47.07	130	114	75.03	70.05	66.76	62.87	60.93	58.98	59.83	62.27	65.18	69.44	75.15	76.73	803.22
LED	2,500	28	10.26	3	3	10.99	10.87	10.75	10.62	10.62	10.62	10.62	10.62	10.75	10.87	10.99	10.99	129.31
	4,100	36	10.24	4	4	11.21	10.97	10.85	10.73	10.73	10.60	10.60	10.73	10.85	10.97	11.21	11.21	130.66
	4,800	51	10.41	6	5	11.75	11.50	11.38	11.14	11.02	11.02	11.02	11.14	11.26	11.50	11.75	11.87	136.35
	8,500	92	11.44	11	10	13.87	13.39	13.14	12.78	12.66	12.41	12.53	12.78	13.02	13.39	13.87	13.99	157.83
	13,300	142	12.64	17	15	16.29	15.68	15.19	14.71	14.46	14.22	14.34	14.59	15.07	15.56	16.29	16.53	182.93
	24,500	220	15.85	26	23	21.56	20.59	19.86	19.01	18.65	18.28	18.40	19.01	19.50	20.35	21.56	21.93	238.70

^{*} Rates shown here are equal to the fixed monthly distribution charge, plus the monthly KWH multiplied by the sum of the Transmission Charge, the Stranded Cost Recovery Charge, the System Benefits Charge, and the Energy Service Charge. These amounts may vary slightly from actual bill calculations due to intermediate rounding of individual rate components on bills.

Transmission Charge	2.082 ¢/KWH
Stranded Cost Recovery Charge	0.557 ¢/KWH
System Benefits Charge	0.743 ¢/KWH
Energy Service Charge	8.826 ¢/KWH
Regulatory Reconciliation Adjustment	(0.051) ¢/KWH

Summary of Rates Effective August 1 - August 31, 2021

Outdoor Lighting Service Rate OL, Midnight Service Option

FOR MUNICIPAL LIGHTING CUSTOMERS AND CUSTOMERS SERVED UNDER RATE G, RATE G-OTOD AND ANY RATES TAKEN IN CONJUNCTION WITH THESE RATES

															Total					
			Distribution				Total Monthly Charge, Including Energy Service*													
	<u>Lumens</u>	Watts	<u>Charge</u>	April	May	<u>January</u>	February	March	<u>April</u>	May	<u>June</u>	<u>July</u>	August	September	October	November	December	<u>Charge</u>		
						-	-													
High Pressure Sodium	4,000	50	\$ 15.55	7	6	\$ 17.01	\$ 16.77	\$ 16.64	\$ 16.40	\$ 16.28	\$ 16.16	\$ 16.28	\$ 16.40	\$ 16.52	\$ 16.77	\$ 17.01	\$ 17.13	\$199.37		
g	5,800	70	15.55	10	9	17.74	17.37	17.13	16.77	16.64	16.52	16.52	16.77	17.01	17.37	17.86	17.98	205.68		
	9,500	100	20.68	15	13	23.96	23.35	22.99	22.50	22.26	22.14	22.14	22.50	22.87	23.35	23.96	24.21	276.23		
	16,000	150	29.25	23	20	34.11	33.26	32.65	32.05	31.68	31.32	31.44	31.92	32.41	33.14	34.11	34.48	392.57		
	30,000	250	29.97	37	32	37.87	36.53	35.56	34.47	33.86	33.37	33.62	34.35	35.08	36.29	37.99	38.36	427.35		
	50,000	400	30.31	56	50	42.47	40.28	38.82	37.12	36.39	35.54	35.78	36.87	38.09	39.91	42.47	43.20	466.94		
	130,000	1,000	48.64	132	116	77.09	71.98	68.70	64.69	62.74	60.80	61.53	64.08	67.00	71.25	77.21	78.79	825.86		
Metal Halide	5,000	70	16.22	11	9	18.53	18.17	17.80	17.56	17.31	17.19	17.31	17.44	17.68	18.04	18.53	18.65	214.21		
	8,000	100	22.20	15	13	25.36	24.75	24.39	24.02	23.78	23.54	23.66	23.90	24.27	24.75	25.36	25.48	293.26		
	13,000	150	30.46	23	20	35.44	34.47	33.99	33.26	32.89	32.53	32.65	33.13	33.62	34.35	35.44	35.69	407.46		
	13,500	175	31.11	25	22	36.46	35.49	34.88	34.15	33.78	33.42	33.54	34.03	34.51	35.36	36.46	36.82	418.90		
	20,000	250	31.11	35	31	38.53	37.19	36.34	35.36	34.88	34.27	34.51	35.12	35.97	37.07	38.65	39.01	436.90		
	36,000	400	31.40	54	48	43.07	41.00	39.55	37.96	37.24	36.38	36.75	37.72	38.94	40.64	43.07	43.80	476.12		
	100,000	1,000	47.07	130	114	75.03	70.05	66.76	62.87	60.93	58.98	59.83	62.27	65.18	69.44	75.15	76.73	803.22		
LED	2,500	28	10.26	3	3	10.99	10.87	10.75	10.62	10.62	10.62	10.62	10.62	10.75	10.87	10.99	10.99	129.31		
	4,100	36	10.24	4	4	11.21	10.97	10.85	10.73	10.73	10.60	10.60	10.73	10.85	10.97	11.21	11.21	130.66		
	4,800	51	10.41	6	5	11.75	11.50	11.38	11.14	11.02	11.02	11.02	11.14	11.26	11.50	11.75	11.87	136.35		
	8,500	92	11.44	11	10	13.87	13.39	13.14	12.78	12.66	12.41	12.53	12.78	13.02	13.39	13.87	13.99	157.83		
	13,300	142	12.64	17	15	16.29	15.68	15.19	14.71	14.46	14.22	14.34	14.59	15.07	15.56	16.29	16.53	182.93		
	24,500	220	15.85	26	23	21.56	20.59	19.86	19.01	18.65	18.28	18.40	19.01	19.50	20.35	21.56	21.93	238.70		

^{*} Rates shown here are equal to the fixed monthly distribution charge, plus the monthly KWH multiplied by the sum of the Transmission Charge, the Stranded Cost Recovery Charge, the System Benefits Charge, and the Energy Service Charge. These amounts may vary slightly from actual bill calculations due to intermediate rounding of individual rate components on bills.

Transmission Charge	2.082 ¢/KWH
Stranded Cost Recovery Charge	0.557 ¢/KWH
System Benefits Charge	0.743 ¢/KWH
Energy Service Charge	8.826 ¢/KWH
Regulatory Reconciliation Adjustment	(0.051) ¢/KWH

EVERSOURCE ENERGY NEW HAMPSHIRE Summary of Rates Effective August 1 - August 31, 2021 Outdoor Lighting Service Rate OL, Midnight Service Option FOR CUSTOMERS SERVED UNDER RATE GV, RATE LG OR RATE B

														Total					
			Distribution							Total N	Monthly Ch	arge, Inclu	ding Energ	y Service*					Annual
	Lumens	Watts	<u>Charge</u>	April	May	January	<u>February</u>	March		<u>April</u>	May	June	July	August	September	October	November	December	Charge
			-																
High Pressure Sodium	4,000	50	\$ 15.55	7	6	\$ 16.97	\$ 16.74	\$ 16.62	\$	16.38	\$ 16.26	\$ 16.14	\$ 16.26	\$ 16.38	\$ 16.50	\$ 16.74	\$ 16.97	\$ 17.09	\$199.05
	5,800	70	15.55	10	9	17.68	17.33	17.09		16.74	16.62	16.50	16.50	16.74	16.97	17.33	17.80	17.92	205.22
	9,500	100	20.68	15	13	23.88	23.29	22.93		22.46	22.22	22.10	22.10	22.46	22.81	23.29	23.88	24.12	275.54
	16,000	150	29.25	23	20	33.99	33.16	32.57		31.98	31.62	31.27	31.38	31.86	32.33	33.04	33.99	34.35	391.54
	30,000	250	29.97	37	32	37.68	36.37	35.42		34.36	33.76	33.29	33.53	34.24	34.95	36.13	37.79	38.15	425.67
	50,000	400	30.31	56	50	42.17	40.03	38.61		36.95	36.24	35.41	35.64	36.71	37.90	39.68	42.17	42.88	464.39
	130,000	1,000	48.64	132	116	76.38	71.40	68.20		64.29	62.39	60.50	61.21	63.70	66.54	70.69	76.50	78.04	819.84
		•																	
Metal Halide	5,000	70	16.22	11	9	18.47	18.12	17.76		17.52	17.29	17.17	17.29	17.41	17.64	18.00	18.47	18.59	213.73
	8,000	100	22.20	15	13	25.28	24.69	24.33		23.98	23.74	23.50	23.62	23.86	24.22	24.69	25.28	25.40	292.59
	13,000	150	30.46	23	20	35.32	34.37	33.90		33.19	32.83	32.48	32.59	33.07	33.54	34.25	35.32	35.56	406.42
	13,500	175	31.11	25	22	36.33	35.38	34.79		34.07	33.72	33.36	33.48	33.96	34.43	35.26	36.33	36.68	417.79
	20,000	250	31.11	35	31	38.34	37.04	36.21		35.26	34.79	34.19	34.43	35.02	35.85	36.92	38.46	38.82	435.33
	36,000	400	31.40	54	48	42.78	40.77	39.34		37.80	37.09	36.26	36.62	37.56	38.75	40.41	42.78	43.49	473.65
	100,000	1,000	47.07	130	114	74.34	69.48	66.28		62.48	60.58	58.69	59.52	61.89	64.73	68.88	74.46	76.00	797.33
	,	,																	
LED	2,500	28	10.26	3	3	10.97	10.85	10.73		10.62	10.62	10.62	10.62	10.62	10.73	10.85	10.97	10.97	129.17
	4,100	36	10.24	4	4	11.19	10.95	10.83		10.71	10.71	10.60	10.60	10.71	10.83	10.95	11.19	11.19	130.46
	4,800	51	10.41	6	5	11.71	11.48	11.36		11.12	11.00	11.00	11.00	11.12	11.24	11.48	11.71	11.83	136.05
	8,500	92	11.44	11	10	13.81	13.34	13.10		12.74	12.63	12.39	12.51	12.74	12.98	13.34	13.81	13.93	157.32
	13,300	142	12.64	17	15	16.20	15.60	15.13		14.66	14.42	14.18	14.30	14.54	15.01	15.49	16.20	16.43	182.16
	24,500	220	15.85	26	23	21.42	20.47	19.76		18.93	18.58	18.22	18.34	18.93	19.41	20.24	21.42	21.78	237.50
	,																	_	

^{*} Rates shown here are equal to the fixed monthly distribution charge, plus the monthly KWH multiplied by the sum of the Transmission Charge, the Stranded Cost Recovery Charge, the System Benefits Charge, and the average of the February 2019 – July 2019 monthly Energy Service charges. These amounts are estimates based on the average Energy Service charge; therefore, will not match the actual bill amounts by month.

Finergy Charge

		Average	8.524 ¢/KWH
		January 2022	13.058 ¢/KWH
		December 2021	9.855 ¢/KWH
Regulatory Reconciliation Adjustment	(0.051) ¢/KWH	November 2021	7.690 ¢/KWH
System Benefits Charge	0.743 ¢/KWH	October 2021	6.665 ¢/KWH
Stranded Cost Recovery Charge	0.557 ¢/KWH	September 2021	6.587 ¢/KWH
Transmission Charge	2.082 ¢/KWH	August 2021	7.291 ¢/KWH
		Literay orlange	

EVERSOURCE ENERGY NEW HAMPSHIRE Summary of Rates Effective August 1 - August 31, 2021 Energy Efficient Outdoor Lighting Service Rate EOL, All-Night Service Option

															Total			
			Distribution						To	tal Monthly	Charge, Ir	cluding Er	nergy Servi	ce*				Annual
	<u>Lumens</u>	<u>Watts</u>	<u>Charge</u>	<u>April</u>	May	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	November	<u>December</u>	<u>Charge</u>
11.15	4 000	50	Φ 004	4-	4-	Φ 0.00	A 0.77	A 0.77	A O 44	A 0.40	Φ 7.00		Φ 0.00	A 0.50	• • • • • •		• • • • •	A 400.00
High Pressure Sodium	4,000	50	\$ 6.34	17	15	\$ 9.26	\$ 8.77	\$ 8.77	\$ 8.41	\$ 8.16	\$ 7.92	\$ 8.04	\$ 8.29	\$ 8.53	\$ 9.01	\$ 9.14	\$ 9.38	\$103.68
	5,800	70	6.65	25	22	11.03	10.30	10.30	9.69	9.32	9.08	9.20	9.57	9.93	10.54	10.90	11.15	121.01
	9,500	100	7.07	36	33	13.51	12.42	12.30	11.45	11.08	10.60	10.84	11.45	11.93	12.78	13.27	13.76	145.39
	16,000	150	7.73	54	49	17.46	15.75	15.63	14.29	13.69	12.96	13.44	14.17	15.02	16.24	16.85	17.70	183.20
	30,000	250	8.95	87	78	24.51	21.96	21.59	19.53	18.43	17.46	18.19	19.41	20.62	22.81	23.78	25.00	253.29
	50,000	400	10.66	133	120	34.49	30.48	29.99	26.83	25.25	23.67	24.76	26.71	28.53	31.69	33.27	35.22	350.89
	130,000	1,000	17.33	314	282	73.50	64.01	62.92	55.50	51.61	47.97	50.40	55.02	59.51	66.93	70.58	75.08	733.03
**																		
Metal Halide	5,000	70	6.67	25	23	11.17	10.44	10.32	9.71	9.47	9.10	9.34	9.71	10.07	10.68	10.92	11.29	122.22
	8,000	100	7.01	35	31	13.21	12.12	11.99	11.26	10.78	10.41	10.66	11.14	11.63	12.48	12.85	13.45	141.98
	13,000	150	7.74	54	49	17.47	15.76	15.64	14.30	13.70	13.09	13.45	14.30	15.03	16.37	16.98	17.71	183.80
	13,500	175	7.91	59	53	18.49	16.66	16.54	15.08	14.35	13.62	14.11	14.96	15.81	17.27	17.88	18.73	193.50
	20,000	250	8.78	82	74	23.49	21.06	20.69	18.75	17.78	16.80	17.41	18.63	19.84	21.79	22.76	23.98	242.98
	36,000	400	10.49	129	116	33.59	29.70	29.21	26.17	24.59	23.13	24.11	25.93	27.75	30.79	32.37	34.20	341.54
	100,000	1,000	17.15	309	278	72.46	63.10	62.01	54.72	50.95	47.30	49.73	54.35	58.61	66.02	69.55	74.04	722.84
LEDIa and allegate share		taal beetbar	0															
LED's and other techno	• .	.*								***								
	various	various	\$ 3.23 \$ 0.0106			per fixture per watt			(total ch	arges will o	lepend on t	ine wattage	e of the fixt	ure selecte	a by the c	ustomer)		

^{*} Rates shown here are equal to the fixed monthly distribution charge, plus the monthly KWH multiplied by the sum of the Transmission Charge, the Stranded Cost Recovery Charge, the System Benefits Charge, and the Energy Service Charge. These amounts may vary slightly from actual bill calculations due to intermediate rounding of individual rate components on bills.

Transmission Charge Stranded Cost Recovery Charge System Benefits Charge Energy Service Charge	0.557 0.743 8.826	¢/KWH ¢/KWH ¢/KWH
Regulatory Reconciliation Adjustment	(0.051)	¢/KWH

EVERSOURCE ENERGY NEW HAMPSHIRE Summary of Rates Effective August 1 - August 31, 2021 Energy Efficient Outdoor Lighting Service Rate EOL, Midnight Service Option

			Distribution				Total Monthly Charge, Including Energy Service*														
	<u>Lumens</u>	Watts	<u>Charge</u>	April	May	<u>January</u>	Fe	ebruary	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	Augu	st Se	<u>eptembei</u>	October	November	December	<u>Charge</u>	
High Pressure Sodium	4,000	50	\$ 6.34	7	6	\$ 7.80	\$	7.56	\$ 7.44	\$ 7.19	\$ 7.07	\$ 6.95	\$ 7.07	\$ 7.	19 \$	7.32	\$ 7.56	\$ 7.80	\$ 7.93	\$ 88.88	
_	5,800	70	6.65	10	9	8.85		8.48	8.24	7.87	7.75	7.63	7.63	7.8	87	8.11	8.48	8.97	9.09	98.97	
	9,500	100	7.07	15	13	10.37		9.76	9.39	8.90	8.66	8.53	8.53	8.9	90	9.27	9.76	10.37	10.61	113.05	
	16,000	150	7.73	23	20	12.61		11.76	11.15	10.54	10.17	9.81	9.93	10.4	42	10.90	11.64	12.61	12.98	134.52	
	30,000	250	8.95	37	32	16.89		15.54	14.57	13.47	12.86	12.37	12.61	13.3	34	14.08	15.30	17.01	17.37	175.41	
	50,000	400	10.66	56	50	22.87		20.67	19.21	17.50	16.76	15.91	16.15	17.	25	18.47	20.30	22.87	23.60	231.56	
	130,000	1,000	17.33	132	116	45.90		40.77	37.47	33.44	31.49	29.54	30.27	32.8	83	35.76	40.04	46.02	47.61	451.14	
Metal Halide	5,000	70	6.67	11	9	8.99		8.62	8.26	8.01	7.77	7.65	7.77	7.8	89	8.13	8.50	8.99	9.11	99.69	
	8,000	100	7.01	15	13	10.18		9.57	9.21	8.84	8.60	8.35	8.47	8.	72	9.09	9.57	10.18	10.31	111.09	
	13,000	150	7.74	23	20	12.75		11.77	11.28	10.55	10.18	9.82	9.94	10.4	43	10.91	11.65	12.75	12.99	135.02	
	13,500	175	7.91	25	22	13.28		12.30	11.69	10.96	10.60	10.23	10.35	10.8	84	11.33	12.18	13.28	13.65	140.69	
	20,000	250	8.78	35	31	16.23		14.88	14.03	13.05	12.56	11.95	12.20	12.8	81	13.66	14.76	16.35	16.72	169.20	
	36,000	400	10.49	54	48	22.21		20.13	18.67	17.08	16.35	15.50	15.86	16.8	84	18.06	19.77	22.21	22.94	225.62	
	100,000	1,000	17.15	130	114	45.23		40.22	36.93	33.02	31.07	29.11	29.97	32.4	41	35.34	39.61	45.35	46.94	445.20	
LED's and other techno	logies accep	ted by the (Company																		
	various	various	\$ 3.23 \$ 0.0106			per fixtur per watt	е			(total ch	arges will	depend or	the watta	ge of the	fixtur	e selecte	d by the c	ustomer)			

^{*} Rates shown here are equal to the fixed monthly distribution charge, plus the monthly KWH multiplied by the sum of the Transmission Charge, the Stranded Cost Recovery Charge, the System Benefits Charge, and the Energy Service Charge. These amounts may vary slightly from actual bill calculations due to intermediate rounding of individual rate components on bills.

Transmission Charge 2.082 ¢/	/KWH
Stranded Cost Recovery Charge 0.557 ¢/	/KWH
System Benefits Charge 0.743 ¢/	/KWH
Energy Service Charge 8.826 ¢/	/KWH
Regulatory Reconciliation Adjustment (0.051) ¢/	/KWH

EVERSOURCE ENERGY NEW HAMPSHIRE Summary of Rates Effective September 1 - September 30, 2021

Issued 08/02/2021 Stranded Regulatory Reconciliation Cost System Total Energy Distribution Transmission Recovery **Benefits** Adjustment Delivery Service Total Class **Blocks** Charge Charge Charge Charge Adjustment Service Charge Rate Rate Customer charge \$ 13.81 13.81 13.81 Standard 0.03046 \$ 0.00896 \$ 0.00743 \$ (0.00016) \$ 0.09846 0.18672 All KWH \$ 0.05177 \$ \$ 0.08826 \$ Uncontrolled Meter charge \$ 4.87 4.87 4.87 \$ 0.02358 \$ 0.00896 \$ 0.00743 \$ (0.00009) \$ 0.06381 \$ 0.08826 \$ 0.15207 Water Heating All KWH 0.02393 \$ Controlled Water Meter charge 4.87 4.87 \$ 4.87 R Heating * \$ 0.02393 0.02358 \$ 0.00459 \$ 0.00743 \$ (0.00009) \$ 0.05944 \$ 0.08826 \$ All KWH 0.14770 Radio-controlled option 6.99 6.99 6.99 8, 10 or 11-hour option 4.87 4.87 \$ 4.87 \$ Switch option 4.87 \$ 4.87 \$ 4.87 LCS* Radio-controlled option \$ 0.01273 \$ 0.02358 \$ 0.00459 \$ 0.00743 \$ (0.00009) \$ 0.04824 \$ 0.08826 0.13650 0.02393 0.02358 \$ 0.00459 \$ 0.00743 \$ (0.00009)\$ 0.05944 \$ 0.08826 0.14770 8-hour option 10 or 11-hour option \$ 0.02393 \$ 0.02358 \$ 0.00459 \$ 0.00743 \$ (0.00009) \$ 0.05944 \$ 0.08826 \$ 0.14770 Single phase customer charge 16.21 16.21 16.21 Three phase customer charge 32.39 32.39 \$ 32.39 \$ (0.05) \$ Load charge (over 5 KW) 11.69 \$ 7.86 \$ \$ 20.36 \$ 20.36 0.86 Standard First 500 KWH \$ 0.02805 \$ 0.02840 \$ 0.00800 \$ 0.00743 \$ 0.07188 \$ 0.08826 \$ 0.16014 Next 1,000 KWH \$ 0.02268 \$ 0.01068 \$ 0.00800 \$ 0.00743 \$ 0.04879 \$ 0.08826 \$ 0.13705 \$ All additional KWH \$ 0.01709 \$ 0.00573 \$ 0.00800 \$ 0.00743 \$ 0.03825 \$ 0.08826 0.12651 Uncontrolled Meter charge \$ 4 87 4 87 4 87 \$ Water Heating All KWH 0.02393 \$ 0.02358 \$ 0.01040 \$ 0.00743 \$ (0.00009) \$ 0.06525 \$ 0.08826 \$ 0.15351 G Controlled Water Meter charge 4.87 4.87 4.87 \$ 0.02393 \$ 0.02358 \$ 0.00550 \$ 0.00743 \$ (0.00009) \$ 0.06035 \$ 0.08826 \$ 0.14861 Heating * All KWH Radio-controlled option \$ 6.99 \$ 6.99 \$ 6.99 8, 10 or 11-hour option \$ 4.87 4.87 4.87 Switch option \$ 4.87 4.87 4.87 LCS* Radio-controlled option \$ 0.01273 \$ 0.02358 \$ 0.00550 \$ 0.00743 \$ (0.00009) \$ 0.04915 \$ 0.08826 \$ 0.13741 (0.00009) \$ 0.06035 \$ 0.08826 0.02393 0.02358 \$ 0.00550 \$ 0.00743 0.14861 8-hour option \$ \$ \$ \$ 10 or 11-hour option \$ 0.02393 \$ 0.02358 \$ 0.00550 \$ 0.00743 \$ (0.00009) \$ 0.06035 \$ 0.08826 \$ 0.14861 Meter charge \$ 3.24 3.24 3.24 Space Heating* All KWH 0.02840 \$ 0.01334 \$ 0.00743 \$ (0.00010) \$ 0.09031 \$ 0.08826 \$ 0.04124 \$ \$ 0.17857 \$ 32.08 Customer charge 32.08 32.08 R On-peak KWH 0.15076 \$ \$ 0.00743 (0.00016) \$ 0.19600 \$ 0.08826 \$ 0.03046 \$ 0.00751 \$ \$ 0.28426 Off-peak KWH \$ 0.00818 0.01989 \$ 0.00751 \$ 0.00743 \$ (0.00016) \$ 0.04285 \$ 0.08826 \$ 0.13111 OTOD 41.98 Single phase customer charge 41.98 41.98 \$ Three phase customer charge 60.00 \$ 60.00 \$ 60.00 G \$ Load charge 15.12 \$ 5.18 \$ 0 44 (0.05) \$ 20.69 \$ 20.69 On-peak KWH \$ 0.05335 \$ 0.00550 \$ 0.00743 \$ 0.06628 \$ 0.08826 0.15454 Off-peak KWH \$ 0.00836 \$ 0.00550 \$ 0.00743 \$ 0.02129 \$ 0.08826 0.10955 \$

EVERSOURCE ENERGY NEW HAMPSHIRE Summary of Rates Effective September 1 - September 30, 2021

			l.	ssued 08/02/2021					
Rate	Class	Blocks	Distribution Charge	Transmission Charge	Stranded Cost Recovery Charge	System Reconciliation Benefits Adjustment Charge Adjustment	Total Delivery Service	Energy Service Charge	Total Rate
		Customer charge	\$ 211.21				\$ 211.21		\$ 211.21
	Standard	First 100 KW All additional KW	\$ 6.98 \$ 6.72	\$ 10.52 \$ 10.52		\$ (0.02 \$ (0.02			\$ 18.24 \$ 17.98
		First 200,000 KWH All additional KWH	\$ 0.00656 \$ 0.00583			\$ 0.00743 \$ - \$ 0.00743 \$ -	\$ 0.02023 \$ 0.01950	\$ 0.06587 \$ 0.06587	\$ 0.08610 \$ 0.08537
GV***	B Service at less than	Administrative charge Translation charge	\$ 372.10 \$ 62.42				\$ 372.10 \$ 62.42		\$ 372.10 \$ 62.42
	115 KV	Demand charge	\$ 5.42	\$ 2.37	\$ 0.37	\$ (0.01) \$ 8.15		\$ 8.15
		All KWH		(Th	e energy charg	es contained in the Stand	ard Rate for D	 elivery Service 	e)
	B Service at 115 KV	Administrative charge Translation charge	\$ 372.10 \$ 62.42				\$ 372.10 \$ 62.42		\$ 372.10 \$ 62.42
	or higher	Demand charge	Not applicable	\$ 2.37	\$ 0.37	\$ (0.01) \$ 2.73		\$ 2.73
		All KWH	Not applicable	(Th	e energy charg	es contained in the Stand	ard Rate for D	elivery Service	e)
		Customer charge	\$ 660.15				\$ 660.15		\$ 660.15
	Standard	Demand charge(1)	\$ 5.92	\$ 10.36	\$ 0.50	\$ (0.02) \$ 16.76		\$ 16.76
		On-peak KWH Off-peak KWH	\$ 0.00554 \$ 0.00468			\$ 0.00743 \$ - \$ 0.00743 \$ -	\$ 0.01690 \$ 0.01458	\$ 0.06587 \$ 0.06587	\$ 0.08277 \$ 0.08045
LG***	B Service at less than	Administrative charge Translation charge	\$ 372.10 \$ 62.42				\$ 372.10 \$ 62.42		\$ 372.10 \$ 62.42
	115 KV	Demand charge	\$ 5.42	\$ 2.37	\$ 0.25	\$ (0.01) \$ 8.03		\$ 8.03
		All KWH		(Th	e energy charg	es contained in the Stand	ard Rate for D	elivery Service	e)
	B Service at 115 KV	Administrative charge Translation charge	\$ 372.10 \$ 62.42				\$ 372.10 \$ 62.42		\$ 372.10 \$ 62.42
	or higher	Demand charge	Not applicable	\$ 2.37	\$ 0.25	\$ (0.01) \$ 2.61		\$ 2.61
		All KWH	Not applicable	(Th	e energy charg	es contained in the Stand	ard Rate for D	elivery Service	e)

Notes:

(1) For customers who contract to take service at 115KV and to pay charges based on a monthly maximum demand of at least 10,000 kVa, a discount of \$-0.51 per KVA of maximum demand shall apply

An Elderly Customer Discount of 10% of the delivery service portion of the bill is available with Rates R, LCS, Controlled Water Heating and Uncontrolled Water Heating. This discount is closed to new customers.

Qualifying residential customers may receive discounts on the delivery service and energy service portions of their bills under the terms of Residential Electric Assistance Program Rate EAP. The percent discount varies with income level and applies to the usage of residential customers under Rates R, R-OTOD, LCS, OL, Controlled Water Heating and Uncontrolled Water Heating.

Monthly Energy Service charges for Rates GV, LG, and B:

August 2021 \$ 0.07291 September 2021 \$ 0.06587 October 2021 \$ 0.06665 November 2021 \$ 0.07690 December 2021 \$ 0.09855 January 2022 \$ 0.13058 6 Month Average \$ 0.08524

^{*} Closed to new customers.

^{** 8-}hour, 10-hour, 11-hour and switch options are closed to new customers.

^{***}Minimum charges apply to Rates GV and LG. Current minimum charges are \$1062 for Rate GV and \$1126 for Rate LG

Summary of Rates Effective September 1 - September 30, 2021 Outdoor Lighting Service Rate OL, All-Night Service Option CUSTOMERS SERVED UNDER RATE R, RATE R-OTOD AND ANY RATES TAKEN IN CONJUNCTION WITH THESE RATES

			Distribution						To	tal Manthly	/ Charge, Ir	oludina En	oray Cond	00*				Total Annual
	Lumens	<u>Watts</u>	Charge	April	May	January	February	March	April	May	June	July	August	<u>September</u>	October	November	December	<u>Charge</u>
							-							-				
For new and existing in	etallatione																	
High Pressure Sodium	4,000	50	\$ 15.55	17	15	\$ 18.47	\$ 17.98	\$ 17.98	\$ 17.62	\$ 17.37	\$ 17.13	\$ 17.25	\$ 17.50	\$ 17.74	\$ 18.22	\$ 18.35	\$ 18.59	\$ 214.20
	5,800	70	15.55	25	22	19.93	19.20	19.20	18.59	18.22	17.98	18.10	18.47	18.83	19.44	19.80	20.05	227.81
	9,500	100	20.68	36	33	27.12	26.03	25.91	25.06	24.69	24.21	24.45	25.06	25.54	26.39	26.88	27.37	308.70
	16,000 30,000	150 250	29.25 29.97	54 87	49 78	38.98 45.53	37.27 42.98	37.15 42.61	35.81 40.55	35.21 39.45	34.48 38.48	34.96 39.21	35.69 40.43	36.54 41.64	37.76 43.83	38.37 44.80	39.22 46.02	441.45 505.52
	50,000	400	30.31	133	120	54.14	50.13	49.64	46.48	44.90	43.32	44.41	46.36	48.18	51.34	52.92	54.87	586.68
	130,000	1,000	48.64	314	282	104.81	95.32	94.23	86.81	82.92	79.28	81.71	86.33	90.82	98.24	101.89	106.39	1,108.74
Metal Halide	5,000	70	16.22	25	23	20.72	19.99	19.87	19.26	19.02	18.65	18.89	19.26	19.62	20.23	20.47	20.84	236.82
	8,000	100	22.20	35	31	28.40	27.31	27.18	26.45	25.97	25.60	25.85	26.33	26.82	27.67	28.04	28.64	324.27
	13,000	150	30.46	54	49	40.19	38.48	38.36	37.02	36.42	35.81	36.17	37.02	37.75	39.09	39.70	40.43	456.45
	13,500	175	31.11	59	53	41.69	39.86	39.74	38.28	37.55	36.82	37.31	38.16	39.01	40.47	41.08	41.93	471.91
	20,000 36,000	250 400	31.11 31.40	82 129	74 116	45.82 54.50	43.39 50.61	43.02 50.12	41.08 47.08	40.11 45.50	39.13 44.04	39.74 45.02	40.96 46.84	42.17 48.66	44.12 51.70	45.09 53.28	46.31 55.11	510.94 592.47
	100,000	1,000	47.07	309	278	102.38	93.02	91.93	84.64	80.87	77.22	79.65	84.27	88.53	95.94	99.47	103.96	1,081.88
	,	,																,
LED	2,500	2,500	10.26	8	7	11.72	11.48	11.48	11.23	11.11	10.99	11.11	11.23	11.35	11.48	11.60	11.72	136.49
	4,100 4.800	4,100 4,800	10.24 10.41	10 15	9 13	12.06 12.96	11.82 12.60	11.70 12.48	11.46 12.23	11.33 11.99	11.21 11.87	11.33 11.99	11.46 12.11	11.58 12.36	11.82 12.72	11.94 12.84	12.19 13.08	139.90 149.23
	8,500	8,500	11.44	26	24	16.18	15.33	15.21	14.60	14.36	13.99	14.24	14.60	14.97	15.57	15.94	16.30	181.29
	13,300	13,300	12.64	41	36	19.93	18.72	18.60	17.62	17.02	16.65	16.89	17.50	18.11	19.08	19.57	20.06	219.76
	24,500	24,500	15.85	63	57	27.16	25.21	24.97	23.51	22.78	22.05	22.54	23.39	24.36	25.82	26.55	27.40	295.72
For existing installation	s only																	
Incandescent	600	105	8.96	30	27	14.31	13.46	13.34	12.61	12.24	11.88	12.12	12.61	12.97	13.70	14.07	14.43	157.74
	1,000	105	10.00	30	27	15.35	14.50	14.38	13.65	13.28	12.92	13.16	13.65	14.01	14.74	15.11	15.47	170.22
	2,500	205	12.83	59	53	23.29	21.58	21.34	20.00	19.27	18.54	19.03	19.88	20.73	22.07	22.80	23.65	252.18
	6,000	448	22.05	128	115	45.03	41.14	40.65	37.61	36.03	34.57	35.54	37.49	39.31	42.35	43.81	45.63	479.16
Mercury	3,500	100	13.71	34	30	19.67	18.69	18.57	17.84	17.36	16.99	17.24	17.72	18.21	19.06	19.42	19.91	220.68
	7,000	175	16.50	59	53	26.96	25.25	25.01	23.67	22.94	22.21	22.70	23.55	24.40	25.74	26.47	27.32	296.22
	11,000	250	20.40	84	75 446	35.35	32.80	32.56	30.61	29.52	28.55	29.15	30.49	31.58	33.65	34.62	35.72	384.60
	15,000 20,000	400 400	23.34 25.20	130 130	116 116	46.56 48.42	42.67 44.53	42.18 44.04	39.14 41.00	37.44 39.30	35.98 37.84	36.96 38.82	38.90 40.76	40.72 42.58	43.76 45.62	45.34 47.20	47.17 49.03	496.82 519.14
	56,000	1,000	40.05	309	278	95.36	86.13	85.03	77.62	73.85	70.32	72.63	77.25	81.63	88.92	92.57	96.94	998.25
Fluorescent	20,000	330	34.18	94	85	51.08	48.16	47.92	45.61	44.51	43.42	44.15	45.49	46.82	49.13	50.23	51.56	568.08
High Pressure Sodium in	ovicting mo	rouny lumin	nairee															
riigii Fressure Sodium in	12,000	150	21.39	52	46	30.63	29.05	28.93	27.71	26.98	26.50	26.86	27.59	28.32	29.54	30.14	30.87	343.12
	34,200	360	27.38	118	106	48.53	45.01	44.52	41.73	40.27	38.93	39.78	41.60	43.18	46.10	47.44	49.14	526.23

^{*} Rates shown here are equal to the fixed monthly distribution charge, plus the monthly KWH multiplied by the sum of the Transmission Charge, the Stranded Cost Recovery Charge, the System Benefits Charge, and the Energy Service Charge. These amounts may vary slightly from actual bill calculations due to intermediate rounding of individual rate components on bills.

 Transmission Charge
 2.082 ¢/KWH

 Stranded Cost Recovery Charge
 0.557 ¢/KWH

 System Benefits Charge
 0.743 ¢/KWH

 Energy Service Charge
 8.826 ¢/KWH

 Regulatory Reconciliation Adjustment
 (0.051) ¢/KWH

Summary of Rates Effective September 1 - September 30, 2021 Outdoor Lighting Service Rate OL, All-Night Service Option

FOR MUNICIPAL LIGHTING CUSTOMERS AND CUSTOMERS SERVED UNDER RATE G, RATE G-OTOD AND ANY RATES TAKEN IN CONJUNCTION WITH THESE RATES

			5 1 . 11 . 1						_			–						Total
	1	141-44-	Distribution	Λ:1	N.4		F-b	N 4 l-			/ Charge, Ir		0,		0-4-1	Marriana	D	Annual
	<u>Lumens</u>	<u>Watts</u>	<u>Charge</u>	<u>April</u>	<u>May</u>	<u>January</u>	February	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	November	December	<u>Charge</u>
For new and existing in	stallations																	
High Pressure Sodium	4,000	50	\$ 15.55	17	15	\$ 18.48	\$ 17.99	\$ 17.99	\$ 17.63	\$ 17.38	\$ 17.14	\$ 17.26	\$ 17.50	\$ 17.75	\$ 18.24	\$ 18.36	\$ 18.60	\$ 214.31
	5,800	70	15.55	25	22	19.94	19.21	19.21	18.60	18.24	17.99	18.11	18.48	18.85	19.46	19.82	20.07	227.99
	9,500	100	20.68	36	33	27.15	26.05	25.93	25.07	24.71	24.22	24.46	25.07	25.56	26.42	26.91	27.39	308.96
	16,000	150	29.25	54	49	39.02	37.31	37.19	35.84	35.23	34.50	34.99	35.72	36.57	37.80	38.41	39.26	441.83
	30,000	250	29.97	87	78	45.60	43.03	42.67	40.59	39.49	38.52	39.25	40.47	41.69	43.89	44.86	46.08	506.14
	50,000	400	30.31	133	120	54.24	50.21	49.72	46.55	44.96	43.37	44.47	46.42	48.26	51.43	53.02	54.97	587.61
	130,000	1,000	48.64	314	282	105.04	95.52	94.42	86.97	83.07	79.40	81.85	86.48	91.00	98.45	102.11	106.63	1,110.94
Metal Halide	5,000	70	16.22	25	23	20.74	20.00	19.88	19.27	19.03	18.66	18.91	19.27	19.64	20.25	20.49	20.86	237.00
	8,000	100	22.20	35	31	28.43	27.33	27.21	26.47	25.98	25.62	25.86	26.35	26.84	27.69	28.06	28.67	324.51
	13,000	150	30.46	54	49	40.23	38.52	38.40	37.05	36.44	35.83	36.20	37.05	37.78	39.13	39.74	40.47	456.84
	13,500	175	31.11	59	53	41.73	39.90	39.78	38.31	37.58	36.85	37.34	38.19	39.05	40.51	41.12	41.98	472.33
	20,000	250	31.11	82	74	45.88	43.44	43.07	41.12	40.14	39.17	39.78	41.00	42.22	44.17	45.15	46.37	511.51
	36,000	400	31.40	129	116	54.60	50.69	50.20	47.15	45.56	44.10	45.07	46.90	48.74	51.79	53.37	55.21	593.37
	100,000	1,000	47.07	309	278	102.62	93.22	92.12	84.79	81.01	77.35	79.79	84.43	88.70	96.15	99.69	104.20	1,084.05
LED	2,500	28	10.26	8	7	11.72	11.48	11.48	11.24	11.11	10.99	11.11	11.24	11.36	11.48	11.60	11.72	136.55
	4,100	36	10.24	10	9	12.07	11.83	11.70	11.46	11.34	11.22	11.34	11.46	11.58	11.83	11.95	12.19	139.97
	4.800	51	10.41	15	13	12.97	12.61	12.48	12.24	12.00	11.87	12.00	12.12	12.36	12.73	12.85	13.09	149.33
	8,500	92	11.44	26	24	16.20	15.35	15.22	14.61	14.37	14.00	14.25	14.61	14.98	15.59	15.96	16.32	181.47
	13,300	142	12.64	41	36	19.96	18.74	18.62	17.65	17.03	16.67	16.91	17.52	18.13	19.11	19.60	20.09	220.04
	24,500	220	15.85	63	57	27.20	25.25	25.01	23.54	22.81	22.08	22.56	23.42	24.40	25.86	26.59	27.45	296.17
For existing installation	e only			-	-													
Incandescent	600	105	8.96	30	27	14.33	13.48	13.35	12.62	12.26	11.89	12.13	12.62	12.99	13.72	14.09	14.45	157.93
meandescent	1,000	105	10.00	30	27	15.37	14.52	14.39	13.66	13.30	12.93	13.17	13.66	14.03	14.76	15.13	15.49	170.41
	2,500	205	12.83	59	53	23.33	21.62	21.38	20.03	19.30	18.57	19.06	19.91	20.77	22.11	22.84	23.70	252.62
	6,000	448	22.05	128	115	45.12	41.22	40.73	37.68	36.09	34.62	35.60	37.55	39.39	42.44	43.90	45.73	480.07
	0,000	110	22.00	120	110	10.12	11.22	10.70	07.00	00.00	01.02	00.00	07.00	00.00	12.11	10.00	10.70	100.01
Mercury	3,500	100	13.71	34	30	19.69	18.72	18.59	17.86	17.37	17.01	17.25	17.74	18.23	19.08	19.45	19.94	220.93
	7,000	175	16.50	59	53	27.00	25.29	25.05	23.70	22.97	22.24	22.73	23.58	24.44	25.78	26.51	27.37	296.66
	11,000	250	20.40	84	75	35.42	32.85	32.61	30.65	29.56	28.58	29.19	30.53	31.63	33.71	34.68	35.78	385.19
	15,000	400	23.34	130	116	46.66	42.75	42.26	39.21	37.50	36.04	37.01	38.97	40.80	43.85	45.44	47.27	497.76
	20,000	400	25.20	130	116	48.52	44.61	44.12	41.07	39.36	37.90	38.87	40.83	42.66	45.71	47.30	49.13	520.08
	56,000	1,000	40.05	309	278	95.60	86.32	85.22	77.78	73.99	70.45	72.77	77.41	81.80	89.13	92.79	97.19	1,000.45
Fluorescent	20,000	330	34.18	94	85	51.15	48.22	47.98	45.66	44.56	43.46	44.19	45.53	46.88	49.20	50.29	51.64	568.76
High Pressure Sodium in	existing me	rcury lumir	naires															
<u> </u>	12,000	150	21.39	52	46	30.67	29.08	28.96	27.74	27.01	26.52	26.88	27.62	28.35	29.57	30.18	30.91	343.49
	34,200	360	27.38	118	106	48.62	45.08	44.59	41.79	40.32	38.98	39.83	41.66	43.25	46.18	47.52	49.23	527.05

^{*} Rates shown here are equal to the fixed monthly distribution charge, plus the monthly KWH multiplied by the sum of the Transmission Charge, the Stranded Cost Recovery Charge, the System Benefits Charge, and the Energy Service Charge. These amounts may vary slightly from actual bill calculations due to intermediate rounding of individual rate components on bills.

 Transmission Charge
 2.082 ¢/KWH

 Stranded Cost Recovery Charge
 0.557 ¢/KWH

 System Benefits Charge
 0.743 ¢/KWH

 Energy Service Charge
 8.826 ¢/KWH

 Regulatory Reconciliation Adjustment
 (0.051) ¢/KWH

Summary of Rates Effective September 1 - September 30, 2021 Outdoor Lighting Service Rate OL, All-Night Service Option FOR CUSTOMERS SERVED UNDER RATE GV, RATE LG OR RATE B

			Distribution	า					Total Mor	nthly Charg	je, Includina	g Energy S	ervice*					
	<u>Lumens</u>	<u>Watts</u>	Charge	April	<u>May</u>	January	February	<u>March</u>	<u>April</u>	May	<u>June</u>	July	August	Septembe	October	November	Decembe	-
For new and existing i																		
High Pressure Sodium	4,000	50			15	\$ 18.40		\$ 17.92 \$	17.57 \$			\$ 17.21	\$ 17.45	\$ 17.68	\$ 18.16		\$ 18.51	\$
	5,800	70	15.55		22	19.82	19.11	19.11	18.51	18.16	17.92	18.04	18.40	18.75	19.34	19.70	19.94	
	9,500	100	20.68		33	26.96	25.90	25.78	24.95	24.59	24.12	24.36	24.95	25.42	26.25	26.73	27.20	
	16,000	150	29.25		49	38.73	37.07	36.96	35.65	35.06	34.35	34.82	35.53	36.36	37.55	38.14	38.97	
	30,000	250	29.97		78	45.14	42.65	42.30	40.28	39.22	38.27	38.98	40.17	41.35	43.48	44.43	45.62	
	50,000	400	30.31		120	53.55	49.63	49.16	46.08	44.54	42.99	44.06	45.96	47.74	50.82	52.36	54.26	
	130,000	1,000	48.64	314	282	103.41	94.16	93.10	85.86	82.07	78.51	80.89	85.39	89.78	97.01	100.56	104.95	1
etal Halide	5,000	70	16.22		23	20.61	19.90	19.78	19.18	18.95	18.59	18.83	19.18	19.54	20.13	20.37	20.72	
	8,000	100	22.20		31	28.25	27.18	27.06	26.35	25.88	25.52	25.76	26.23	26.70	27.53	27.89	28.48	
	13,000	150	30.46		49	39.94	38.28	38.17	36.86	36.27	35.68	36.03	36.86	37.57	38.88	39.47	40.18	
	13,500	175	31.11		53	41.42	39.65	39.53	38.10	37.39	36.68	37.16	37.99	38.82	40.24	40.83	41.66	
	20,000	250	31.11		74	45.45	43.08	42.73	40.83	39.88	38.93	39.53	40.71	41.90	43.79	44.74	45.93	
	36,000	400	31.40		116	53.92	50.13	49.66	46.69	45.15	43.73	44.68	46.46	48.23	51.20	52.74	54.52	
	100,000	1,000	47.07	309	278	101.01	91.88	90.81	83.70	80.03	76.47	78.84	83.35	87.50	94.73	98.17	102.55	1
D	2,500	2,500	10.26		7	11.68	11.45	11.45	11.21	11.09	10.97	11.09	11.21	11.33	11.45	11.56	11.68	
	4,100	4,100	10.24	10	9	12.02	11.78	11.66	11.43	11.31	11.19	11.31	11.43	11.54	11.78	11.90	12.14	
	4,800	4,800	10.41	15	13	12.90	12.54	12.43	12.19	11.95	11.83	11.95	12.07	12.31	12.66	12.78	13.02	
	8,500	8,500	11.44	26	24	16.06	15.23	15.12	14.52	14.29	13.93	14.17	14.52	14.88	15.47	15.83	16.18	
	13,300	13,300	12.64		36	19.75	18.57	18.45	17.50	16.91	16.55	16.79	17.38	17.97	18.92	19.40	19.87	
	24,500	24,500	15.85	63	57	26.88	24.98	24.74	23.32	22.61	21.90	22.37	23.20	24.15	25.57	26.28	27.11	
or existing installatio	ns only																	
candescent	600	105	8.96		27	14.18	13.35	13.23	12.52	12.16	11.81	12.04	12.52	12.87	13.58	13.94	14.29	
	1,000	105	10.00		27	15.22	14.39	14.27	13.56	13.20	12.85	13.08	13.56	13.91	14.62	14.98	15.33	
	2,500	205	12.83		53	23.03	21.37	21.13	19.82	19.11	18.40	18.88	19.71	20.54	21.84	22.55	23.38	
	6,000	448	22.05	128	115	44.46	40.66	40.19	37.22	35.68	34.26	35.21	37.11	38.88	41.85	43.27	45.05	
ercury	3,500	100	13.71		30	19.52	18.57	18.45	17.74	17.27	16.91	17.15	17.62	18.10	18.93	19.28	19.76	
	7,000	175	16.50	59	53	26.70	25.04	24.80	23.49	22.78	22.07	22.55	23.38	24.21	25.51	26.22	27.05	
	11,000	250	20.40		75	34.98	32.49	32.26	30.36	29.29	28.34	28.94	30.24	31.31	33.32	34.27	35.34	
	15,000	400	23.34	130	116	45.98	42.19	41.72	38.75	37.09	35.67	36.62	38.51	40.29	43.26	44.80	46.58	
	20,000	400	25.20	130	116	47.84	44.05	43.58	40.61	38.95	37.53	38.48	40.37	42.15	45.12	46.66	48.44	
	56,000	1,000	40.05	309	278	93.99	84.98	83.91	76.68	73.01	69.57	71.82	76.33	80.59	87.71	91.26	95.53	
uorescent	20,000	330	34.18	94	85	50.66	47.81	47.58	45.32	44.26	43.19	43.90	45.21	46.51	48.76	49.83	51.13	
gh Pressure Sodium i	n existing me	ercury lum	inaires															
	12,000	150	21.39	52	46	30.40	28.86	28.74	27.55	26.84	26.37	26.72	27.44	28.15	29.33	29.93	30.64	
	34,200	360	27.38		106	48.01	44.57	44.10	41.37	39.95	38.64	39.47	41.25	42.79	45.64	46.94	48.60	
	5.,250	230				.5.01				55.50	55.51	55.17	0	0		.0.01	.5.50	

^{*} Rates shown here are equal to the fixed monthly distribution charge, plus the monthly KWH multiplied by the sum of the Transmission Charge, the Stranded Cost Recovery Charge, the System Benefits Charge, and the average of the February 2019 – July 2019 monthly Energy Service charges. These amounts are estimates based on the average Energy Service charge; therefore, will not match the actual bill amounts by month.

		Energy Charge	
Transmission Charge	2.082 ¢/KWH	August 2021	7.291 ¢/KWH
Stranded Cost Recovery Charge	0.557 ¢/KWH	September 2021	6.587 ¢/KWH
System Benefits Charge	0.743 ¢/KWH	October 2021	6.665 ¢/KWH
Regulatory Reconciliation Adjustment	(0.051) ¢/KWH	November 2021	7.690 ¢/KWH
		December 2021	9.855 ¢/KWH
		January 2022	13.058 ¢/KWH
		6 Month Average	8.524 ¢/KWH

Summary of Rates Effective September 1 - September 30, 2021 Outdoor Lighting Service Rate OL, Midnight Service Option CUSTOMERS SERVED UNDER RATE R, RATE R-OTOD AND ANY RATES TAKEN IN CONJUNCTION WITH THESE RATES

																		Total
			Distribution						To	tal Monthly	Charge, Ir	ncluding Er	nergy Serv	ice*				Annual
	Lumens	Watts	Charge	April	May	January	February	March	April	May	June	July		September	October	November	December	Charge
High Pressure Sodium	4,000	50	\$ 15.55	7	6	\$ 17.01	\$ 16.77	\$ 16.64	\$ 16.40	\$ 16.28	\$ 16.16	\$ 16.28	\$ 16.40	\$ 16.52	\$ 16.77	\$ 17.01	\$ 17.13	\$199.37
	5,800	70	15.55	10	9	17.74	17.37	17.13	16.77	16.64	16.52	16.52	16.77	17.01	17.37	17.86	17.98	205.68
	9,500	100	20.68	15	13	23.96	23.35	22.99	22.50	22.26	22.14	22.14	22.50	22.87	23.35	23.96	24.21	276.23
	16,000	150	29.25	23	20	34.11	33.26	32.65	32.05	31.68	31.32	31.44	31.92	32.41	33.14	34.11	34.48	392.57
	30,000	250	29.97	37	32	37.87	36.53	35.56	34.47	33.86	33.37	33.62	34.35	35.08	36.29	37.99	38.36	427.35
	50,000	400	30.31	56	50	42.47	40.28	38.82	37.12	36.39	35.54	35.78	36.87	38.09	39.91	42.47	43.20	466.94
	130,000	1,000	48.64	132	116	77.09	71.98	68.70	64.69	62.74	60.80	61.53	64.08	67.00	71.25	77.21	78.79	825.86
Metal Halide	5,000	70	16.22	11	9	18.53	18.17	17.80	17.56	17.31	17.19	17.31	17.44	17.68	18.04	18.53	18.65	214.21
	8,000	100	22.20	15	13	25.36	24.75	24.39	24.02	23.78	23.54	23.66	23.90	24.27	24.75	25.36	25.48	293.26
	13,000	150	30.46	23	20	35.44	34.47	33.99	33.26	32.89	32.53	32.65	33.13	33.62	34.35	35.44	35.69	407.46
	13,500	175	31.11	25	22	36.46	35.49	34.88	34.15	33.78	33.42	33.54	34.03	34.51	35.36	36.46	36.82	418.90
	20,000	250	31.11	35	31	38.53	37.19	36.34	35.36	34.88	34.27	34.51	35.12	35.97	37.07	38.65	39.01	436.90
	36,000	400	31.40	54	48	43.07	41.00	39.55	37.96	37.24	36.38	36.75	37.72	38.94	40.64	43.07	43.80	476.12
	100,000	1,000	47.07	130	114	75.03	70.05	66.76	62.87	60.93	58.98	59.83	62.27	65.18	69.44	75.15	76.73	803.22
LED	2,500	28	10.26	3	3	10.99	10.87	10.75	10.62	10.62	10.62	10.62	10.62	10.75	10.87	10.99	10.99	129.31
	4,100	36	10.24	4	4	11.21	10.97	10.85	10.73	10.73	10.60	10.60	10.73	10.85	10.97	11.21	11.21	130.66
	4,800	51	10.41	6	5	11.75	11.50	11.38	11.14	11.02	11.02	11.02	11.14	11.26	11.50	11.75	11.87	136.35
	8,500	92	11.44	11	10	13.87	13.39	13.14	12.78	12.66	12.41	12.53	12.78	13.02	13.39	13.87	13.99	157.83
	13,300	142	12.64	17	15	16.29	15.68	15.19	14.71	14.46	14.22	14.34	14.59	15.07	15.56	16.29	16.53	182.93
	24,500	220	15.85	26	23	21.56	20.59	19.86	19.01	18.65	18.28	18.40	19.01	19.50	20.35	21.56	21.93	238.70

^{*} Rates shown here are equal to the fixed monthly distribution charge, plus the monthly KWH multiplied by the sum of the Transmission Charge, the Stranded Cost Recovery Charge, the System Benefits Charge, and the Energy Service Charge. These amounts may vary slightly from actual bill calculations due to intermediate rounding of individual rate components on bills.

Transmission Charge	2.082 ¢/KWH
Stranded Cost Recovery Charge	0.557 ¢/KWH
System Benefits Charge	0.743 ¢/KWH
Energy Service Charge	8.826 ¢/KWH
Regulatory Reconciliation Adjustment	(0.051) ¢/KWH

Summary of Rates Effective September 1 - September 30, 2021

Outdoor Lighting Service Rate OL, Midnight Service Option

FOR MUNICIPAL LIGHTING CUSTOMERS AND CUSTOMERS SERVED UNDER RATE G, RATE G-OTOD AND ANY RATES TAKEN IN CONJUNCTION WITH THESE RATES

																		Total
			Distribution						To	tal Monthly	Charge, Ir	cluding Er	nergy Serv	ice*				Annual
	<u>Lumens</u>	Watts	<u>Charge</u>	April	May	January	February	March	<u>April</u>	May	June	July	August	September	October	November	December	Charge
											· <u></u>			-				
High Pressure Sodium	4,000	50	\$ 15.55	7	6	\$ 17.01	\$ 16.77	\$ 16.64	\$ 16.40	\$ 16.28	\$ 16.16	\$ 16.28	\$ 16.40	\$ 16.52	\$ 16.77	\$ 17.01	\$ 17.13	\$199.37
	5,800	70	15.55	10	9	17.74	17.37	17.13	16.77	16.64	16.52	16.52	16.77	17.01	17.37	17.86	17.98	205.68
	9,500	100	20.68	15	13	23.96	23.35	22.99	22.50	22.26	22.14	22.14	22.50	22.87	23.35	23.96	24.21	276.23
	16,000	150	29.25	23	20	34.11	33.26	32.65	32.05	31.68	31.32	31.44	31.92	32.41	33.14	34.11	34.48	392.57
	30,000	250	29.97	37	32	37.87	36.53	35.56	34.47	33.86	33.37	33.62	34.35	35.08	36.29	37.99	38.36	427.35
	50,000	400	30.31	56	50	42.47	40.28	38.82	37.12	36.39	35.54	35.78	36.87	38.09	39.91	42.47	43.20	466.94
	130,000	1,000	48.64	132	116	77.09	71.98	68.70	64.69	62.74	60.80	61.53	64.08	67.00	71.25	77.21	78.79	825.86
Metal Halide	5,000	70	16.22	11	9	18.53	18.17	17.80	17.56	17.31	17.19	17.31	17.44	17.68	18.04	18.53	18.65	214.21
	8,000	100	22.20	15	13	25.36	24.75	24.39	24.02	23.78	23.54	23.66	23.90	24.27	24.75	25.36	25.48	293.26
	13,000	150	30.46	23	20	35.44	34.47	33.99	33.26	32.89	32.53	32.65	33.13	33.62	34.35	35.44	35.69	407.46
	13,500	175	31.11	25	22	36.46	35.49	34.88	34.15	33.78	33.42	33.54	34.03	34.51	35.36	36.46	36.82	418.90
	20,000	250	31.11	35	31	38.53	37.19	36.34	35.36	34.88	34.27	34.51	35.12	35.97	37.07	38.65	39.01	436.90
	36,000	400	31.40	54	48	43.07	41.00	39.55	37.96	37.24	36.38	36.75	37.72	38.94	40.64	43.07	43.80	476.12
	100,000	1,000	47.07	130	114	75.03	70.05	66.76	62.87	60.93	58.98	59.83	62.27	65.18	69.44	75.15	76.73	803.22
LED	2,500	28	10.26	3	3	10.99	10.87	10.75	10.62	10.62	10.62	10.62	10.62	10.75	10.87	10.99	10.99	129.31
	4,100	36	10.24	4	4	11.21	10.97	10.85	10.73	10.73	10.60	10.60	10.73	10.85	10.97	11.21	11.21	130.66
	4,800	51	10.41	6	5	11.75	11.50	11.38	11.14	11.02	11.02	11.02	11.14	11.26	11.50	11.75	11.87	136.35
	8,500	92	11.44	11	10	13.87	13.39	13.14	12.78	12.66	12.41	12.53	12.78	13.02	13.39	13.87	13.99	157.83
	13,300	142	12.64	17	15	16.29	15.68	15.19	14.71	14.46	14.22	14.34	14.59	15.07	15.56	16.29	16.53	182.93
	24,500	220	15.85	26	23	21.56	20.59	19.86	19.01	18.65	18.28	18.40	19.01	19.50	20.35	21.56	21.93	238.70

^{*} Rates shown here are equal to the fixed monthly distribution charge, plus the monthly KWH multiplied by the sum of the Transmission Charge, the Stranded Cost Recovery Charge, the System Benefits Charge, and the Energy Service Charge. These amounts may vary slightly from actual bill calculations due to intermediate rounding of individual rate components on bills.

Transmission Charge	2.082	¢/KWH
Stranded Cost Recovery Charge	0.557	¢/KWH
System Benefits Charge	0.743	¢/KWH
Energy Service Charge	8.826	¢/KWH
Regulatory Reconciliation Adjustment	(0.051)	¢/KWH

EVERSOURCE ENERGY NEW HAMPSHIRE Summary of Rates Effective September 1 - September 30, 2021 Outdoor Lighting Service Rate OL, Midnight Service Option FOR CUSTOMERS SERVED UNDER RATE GV, RATE LG OR RATE B

																		l otal
			Distribution						Total I	Monthly Cha	arge, Inclu	ding Energ	y Service*					Annual
	Lumens	Watts	<u>Charge</u>	April	May	January	February	March	April	May	June	July	August	Septembe	October	November	December	Charge
	<u> </u>						-	<u> </u>				·		-				
High Pressure Sodium	4,000	50	\$ 15.55	7	6	\$ 16.97	\$ 16.74	\$ 16.62	\$ 16.38	\$ 16.26	\$ 16.14	\$ 16.26	\$ 16.38	\$ 16.50	\$ 16.74	\$ 16.97	\$ 17.09	\$199.05
	5,800	70	15.55	10	9	17.68	17.33	17.09	16.74	16.62	16.50	16.50	16.74	16.97	17.33	17.80	17.92	205.22
	9,500	100	20.68	15	13	23.88	23.29	22.93	22.46	22.22	22.10	22.10	22.46	22.81	23.29	23.88	24.12	275.54
	16,000	150	29.25	23	20	33.99	33.16	32.57	31.98	31.62	31.27	31.38	31.86	32.33	33.04	33.99	34.35	391.54
	30,000	250	29.97	37	32	37.68	36.37	35.42	34.36	33.76	33.29	33.53	34.24	34.95	36.13	37.79	38.15	425.67
	50,000	400	30.31	56	50	42.17	40.03	38.61	36.95	36.24	35.41	35.64	36.71	37.90	39.68	42.17	42.88	464.39
	130,000	1,000	48.64	132	116	76.38	71.40	68.20	64.29	62.39	60.50	61.21	63.70	66.54	70.69	76.50	78.04	819.84
	,	,																
Metal Halide	5,000	70	16.22	11	9	18.47	18.12	17.76	17.52	17.29	17.17	17.29	17.41	17.64	18.00	18.47	18.59	213.73
	8,000	100	22.20	15	13	25.28	24.69	24.33	23.98	23.74	23.50	23.62	23.86	24.22	24.69	25.28	25.40	292.59
	13,000	150	30.46	23	20	35.32	34.37	33.90	33.19	32.83	32.48	32.59	33.07	33.54	34.25	35.32	35.56	406.42
	13,500	175	31.11	25	22	36.33	35.38	34.79	34.07	33.72	33.36	33.48	33.96	34.43	35.26	36.33	36.68	417.79
	20,000	250	31.11	35	31	38.34	37.04	36.21	35.26	34.79	34.19	34.43	35.02	35.85	36.92	38.46	38.82	435.33
	36,000	400	31.40	54	48	42.78	40.77	39.34	37.80	37.09	36.26	36.62	37.56	38.75	40.41	42.78	43.49	473.65
	100,000	1,000	47.07	130	114	74.34	69.48	66.28	62.48	60.58	58.69	59.52	61.89	64.73	68.88	74.46	76.00	797.33
	,	,																
LED	2,500	28	10.26	3	3	10.97	10.85	10.73	10.62	10.62	10.62	10.62	10.62	10.73	10.85	10.97	10.97	129.17
	4,100	36	10.24	4	4	11.19	10.95	10.83	10.71	10.71	10.60	10.60	10.71	10.83	10.95	11.19	11.19	130.46
	4,800	51	10.41	6	5	11.71	11.48	11.36	11.12	11.00	11.00	11.00	11.12	11.24	11.48	11.71	11.83	136.05
	8,500	92	11.44	11	10	13.81	13.34	13.10	12.74	12.63	12.39	12.51	12.74	12.98	13.34	13.81	13.93	157.32
	13,300	142	12.64	17	15	16.20	15.60	15.13	14.66	14.42	14.18	14.30	14.54	15.01	15.49	16.20	16.43	182.16
	24,500	220	15.85	26	23	21.42	20.47	19.76	18.93	18.58	18.22	18.34	18.93	19.41	20.24	21.42	21.78	237.50
	,															_	•	

^{*} Rates shown here are equal to the fixed monthly distribution charge, plus the monthly KWH multiplied by the sum of the Transmission Charge, the Stranded Cost Recovery Charge, the System Benefits Charge, and the average of the February 2019 – July 2019 monthly Energy Service charges. These amounts are estimates based on the average Energy Service charge; therefore, will not match the actual bill amounts by month.

		Energy Charge	•
Transmission Charge	2.082 ¢/KWH	August 2021	7.291 ¢/KWH
Stranded Cost Recovery Charge	0.557 ¢/KWH	September 2021	6.587 ¢/KWH
System Benefits Charge	0.743 ¢/KWH	October 2021	6.665 ¢/KWH
Regulatory Reconciliation Adjustment	(0.051) ¢/KWH	November 2021	7.690 ¢/KWH
		December 2021	9.855 ¢/KWH
		January 2022	13.058 ¢/KWH
		Average	8.524 ¢/KWH

EVERSOURCE ENERGY NEW HAMPSHIRE Summary of Rates Effective September 1 - September 30, 2021 Energy Efficient Outdoor Lighting Service Rate EOL, All-Night Service Option

			Distributio	2					To	tal Monthly	Charge Ir	ocludina Er	neray Sery	ice*				Total Annual
	Lumens	Watts	Charge	April	May	January	February	March	April	May	June	July		September	October	November	December	
High Pressure Sodium	4,000	50	\$ 6.34	17	15	\$ 9.26	\$ 8.77	\$ 8.77	\$ 8.41	\$ 8.16	\$ 7.92	\$ 8.04	\$ 8.29	\$ 8.53	\$ 9.01	\$ 9.14	\$ 9.38	\$103.68
riigii Fressure Souluili	5,800	70	φ 0.3. 6.6		22	11.03	10.30	10.30	9.69	9.32	9.08	9.20	9.57	9.93	10.54	10.90	11.15	121.01
	9,500	100	7.0		33	13.51	12.42	12.30	11.45	11.08	10.60	10.84	11.45	11.93	12.78	13.27	13.76	145.39
	16,000	150	7.7		49	17.46	15.75	15.63	14.29	13.69	12.96	13.44	14.17	15.02	16.24	16.85	17.70	183.20
	30,000	250	8.9	-	78	24.51	21.96	21.59	19.53	18.43	17.46	18.19	19.41	20.62	22.81	23.78	25.00	253.29
	50,000	400	10.66		120	34.49	30.48	29.99	26.83	25.25	23.67	24.76	26.71	28.53	31.69	33.27	35.22	350.89
	130,000	1,000	17.33		282	73.50	64.01	62.92	55.50	51.61	47.97	50.40	55.02	59.51	66.93	70.58	75.08	733.03
Metal Halide	5,000	70	6.6	25	23	11.17	10.44	10.32	9.71	9.47	9.10	9.34	9.71	10.07	10.68	10.92	11.29	122.22
	8,000	100	7.0		31	13.21	12.12	11.99	11.26	10.78	10.41	10.66	11.14	11.63	12.48	12.85	13.45	141.98
	13,000	150	7.74	54	49	17.47	15.76	15.64	14.30	13.70	13.09	13.45	14.30	15.03	16.37	16.98	17.71	183.80
	13,500	175	7.9	59	53	18.49	16.66	16.54	15.08	14.35	13.62	14.11	14.96	15.81	17.27	17.88	18.73	193.50
	20,000	250	8.78	82	74	23.49	21.06	20.69	18.75	17.78	16.80	17.41	18.63	19.84	21.79	22.76	23.98	242.98
	36,000	400	10.49	129	116	33.59	29.70	29.21	26.17	24.59	23.13	24.11	25.93	27.75	30.79	32.37	34.20	341.54
	100,000	1,000	17.1	309	278	72.46	63.10	62.01	54.72	50.95	47.30	49.73	54.35	58.61	66.02	69.55	74.04	722.84
LED's and other techno	logies accer	oted by the	Company															
	various	various	\$ 3.23	3		per fixture	;		(total ch	arges will o	depend on	the wattag	e of the fix	ture selecte	d by the c	ustomer)		
			\$ 0.010	;		per watt			`	Ü	•	J			•	,		

^{*} Rates shown here are equal to the fixed monthly distribution charge, plus the monthly KWH multiplied by the sum of the Transmission Charge, the Stranded Cost Recovery Charge, the System Benefits Charge, and the Energy Service Charge. These amounts may vary slightly from actual bill calculations due to intermediate rounding of individual rate components on bills.

Transmission Charge	2.082 ¢/KWH
Stranded Cost Recovery Charge	0.557 ¢/KWH
System Benefits Charge	0.743 ¢/KWH
Energy Service Charge	8.826 ¢/KWH
Regulatory Reconciliation Adjustment	(0.051) ¢/KWH

EVERSOURCE ENERGY NEW HAMPSHIRE Summary of Rates Effective September 1 - September 30, 2021 Energy Efficient Outdoor Lighting Service Rate EOL, Midnight Service Option

			Distribution							То	tal Monthl	y Charge	e, Inc	luding En	ergy Serv	vice*					Total Annual
	Lumens	Watts	<u>Charge</u>	<u>April</u>	May	January	Fe	ebruar <u>y</u>	<u>March</u>	<u>April</u>	<u>May</u>	June	<u> </u>	<u>July</u>	August	Sept	<u>tembeı</u>	October	November	December	<u>Charge</u>
High Pressure Sodium	4,000	50	\$ 6.34	7	6	\$ 7.80	\$	7.56	\$ 7.44	\$ 7.19	\$ 7.07	\$ 6.9	95 9	\$ 7.07	\$ 7.19	\$	7.32	\$ 7.56	\$ 7.80	\$ 7.93	\$ 88.88
_	5,800	70	6.65	10	9	8.85		8.48	8.24	7.87	7.75	7.6	63	7.63	7.87		8.11	8.48	8.97	9.09	98.97
	9,500	100	7.07	15	13	10.37		9.76	9.39	8.90	8.66	8.8	53	8.53	8.90		9.27	9.76	10.37	10.61	113.05
	16,000	150	7.73	23	20	12.61		11.76	11.15	10.54	10.17	9.8	31	9.93	10.42		10.90	11.64	12.61	12.98	134.52
	30,000	250	8.95	37	32	16.89		15.54	14.57	13.47	12.86	12.3	37	12.61	13.34		14.08	15.30	17.01	17.37	175.41
	50,000	400	10.66	56	50	22.87		20.67	19.21	17.50	16.76	15.9	91	16.15	17.25		18.47	20.30	22.87	23.60	231.56
	130,000	1,000	17.33	132	116	45.90		40.77	37.47	33.44	31.49	29.	54	30.27	32.83	(35.76	40.04	46.02	47.61	451.14
Metal Halide	5,000	70	6.67	11	9	8.99		8.62	8.26	8.01	7.77	7.6	65	7.77	7.89		8.13	8.50	8.99	9.11	99.69
	8,000	100	7.01	15	13	10.18		9.57	9.21	8.84	8.60	8.3	35	8.47	8.72		9.09	9.57	10.18	10.31	111.09
	13,000	150	7.74	23	20	12.75		11.77	11.28	10.55	10.18	9.8	32	9.94	10.43	•	10.91	11.65	12.75	12.99	135.02
	13,500	175	7.91	25	22	13.28		12.30	11.69	10.96	10.60	10.2	23	10.35	10.84	•	11.33	12.18	13.28	13.65	140.69
	20,000	250	8.78	35	31	16.23		14.88	14.03	13.05	12.56	11.9	95	12.20	12.81	•	13.66	14.76	16.35	16.72	169.20
	36,000	400	10.49	54	48	22.21		20.13	18.67	17.08	16.35	15.5	50	15.86	16.84	•	18.06	19.77	22.21	22.94	225.62
	100,000	1,000	17.15	130	114	45.23		40.22	36.93	33.02	31.07	29.	11	29.97	32.41	(35.34	39.61	45.35	46.94	445.20
LED's and other techno	logies accep	ted by the (Company																		
	various	various	\$ 3.23 \$ 0.0106			per fixtur per watt	е			(total ch	arges will	depend	on th	e wattage	e of the fix	ture	selecte	d by the c	ustomer)		

^{*} Rates shown here are equal to the fixed monthly distribution charge, plus the monthly KWH multiplied by the sum of the Transmission Charge, the Stranded Cost Recovery Charge, the System Benefits Charge, and the Energy Service Charge. These amounts may vary slightly from actual bill calculations due to intermediate rounding of individual rate components on bills.

Transmission Charge	2.082 ¢/KWH
Stranded Cost Recovery Charge	0.557 ¢/KWH
System Benefits Charge	0.743 ¢/KWH
Energy Service Charge	8.826 ¢/KWH
Regulatory Reconciliation Adjustment	(0.051) ¢/KWH

EVERSOURCE ENERGY NEW HAMPSHIRE Summary of Rates Effective October 1 - October 31, 2021

			ııary	of Rates Effect		e October d 08/02/2021	- Octob								
Rate	Class	Blocks		Distribution Charge	Tr	ansmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Re A	egulatory conciliation djustment djustment		Total Delivery Service	Energy Service Charge		Total Rate
	Standard	Customer charge All KWH	\$	13.81 0.05177	\$	0.03046	\$ 0.00896	\$ 0.00743	\$	(0.00016)	\$	13.81 0.09846	\$ 0.08826	\$	13.81 0.18672
	Uncontrolled Water Heating *	Meter charge All KWH	\$	4.87 0.02393	\$	0.02358	\$ 0.00896	\$ 0.00743	\$	(0.00009)	\$	4.87 0.06381	\$ 0.08826	\$	4.87 0.15207
R	Controlled Water Heating *	Meter charge All KWH	\$	4.87 0.02393	\$	0.02358	\$ 0.00459	\$ 0.00743	\$	(0.00009)	\$	4.87 0.05944	\$ 0.08826	\$	4.87 0.14770
	LCS*	Radio-controlled option 8, 10 or 11-hour option Switch option	\$ \$	6.99 4.87 4.87							\$ \$	6.99 4.87 4.87		\$ \$ \$	6.99 4.87 4.87
	LCS	Radio-controlled option 8-hour option 10 or 11-hour option	\$ \$	0.01273 0.02393 0.02393		0.02358 0.02358 0.02358	\$ 0.00459 \$ 0.00459 \$ 0.00459	\$ 0.00743 \$ 0.00743 \$ 0.00743		(0.00009) (0.00009) (0.00009)	\$	0.05944	\$ 0.08826 \$ 0.08826 \$ 0.08826	\$ \$ \$	0.13650 0.14770 0.14770
		Single phase customer charge Three phase customer charge	\$	16.21 32.39							\$	16.21 32.39		\$	16.21 32.39
	Standard	Load charge (over 5 KW)	\$	11.69	\$	7.86	\$ 0.86		\$	(0.05)	\$	20.36		\$	20.36
		First 500 KWH Next 1,000 KWH All additional KWH	\$ \$	0.02268	\$ \$ \$	0.02840 0.01068 0.00573	\$ 0.00800	\$ 0.00743 \$ 0.00743 \$ 0.00743	\$	- - -	\$	0.07188 0.04879 0.03825	\$ 0.08826 \$ 0.08826 \$ 0.08826	\$ \$ \$	0.16014 0.13705 0.12651
	Uncontrolled Water Heating *	Meter charge All KWH	\$	4.87 0.02393	\$	0.02358	\$ 0.01040	\$ 0.00743	\$	(0.00009)	\$	4.87 0.06525	\$ 0.08826	\$	4.87 0.15351
G	Controlled Water Heating *	Meter charge All KWH	\$	4.87 0.02393	\$	0.02358	\$ 0.00550	\$ 0.00743	\$	(0.00009)	\$	4.87 0.06035	\$ 0.08826	\$	4.87 0.14861
	LCS*	Radio-controlled option 8, 10 or 11-hour option Switch option	\$ \$	6.99 4.87 4.87							\$ \$	6.99 4.87 4.87		\$ \$	6.99 4.87 4.87
	LCS	Radio-controlled option 8-hour option 10 or 11-hour option	\$ \$	0.01273 0.02393 0.02393	\$ \$ \$	0.02358 0.02358 0.02358	\$ 0.00550 \$ 0.00550 \$ 0.00550	\$ 0.00743 \$ 0.00743 \$ 0.00743	\$ \$ \$	(0.00009) (0.00009) (0.00009)	\$	0.06035	\$ 0.08826 \$ 0.08826 \$ 0.08826	\$ \$	0.13741 0.14861 0.14861
	Space Heating*	Meter charge All KWH	\$	3.24 0.04124	\$	0.02840	\$ 0.01334	\$ 0.00743	\$	(0.00010)	\$	3.24 0.09031	\$ 0.08826	\$	3.24 0.17857
		Customer charge	\$	32.08							\$	32.08		\$	32.08
	R	On-peak KWH Off-peak KWH	\$ \$	0.15076 0.00818				\$ 0.00743 \$ 0.00743		(0.00016) (0.00016)			\$ 0.08826 \$ 0.08826	\$	0.28426 0.13111
OTOD		Single phase customer charge Three phase customer charge	\$	41.98 60.00							\$	41.98 60.00		\$	41.98 60.00
	G	Load charge	\$	15.12	\$	5.18	\$ 0.44		\$	(0.05)	\$	20.69		\$	20.69
		On-peak KWH Off-peak KWH	\$	0.05335 0.00836				\$ 0.00743 \$ 0.00743		-		0.06628 0.02129	\$ 0.08826 \$ 0.08826	\$	0.15454 0.10955

EVERSOURCE ENERGY NEW HAMPSHIRE Summary of Rates Effective October 1 - October 31, 2021

				Iss	ued 08/02/2021										
Rate	Class	Blocks	Distribution Charge		Transmission Charge	R	randed Cost ecovery Charge	System Benefits Charge	Reco	egulatory onciliation justment justment		Total Delivery Service	Energy Service Charge		Total Rate
		Customer charge	\$ 211.2	21							\$	211.21		\$	211.21
	Standard	First 100 KW All additional KW	\$ 6.9 \$ 6.7	98 72	\$ 10.52 \$ 10.52		0.76 0.76		\$ \$	(0.02) (0.02)		18.24 17.98		\$	18.24 17.98
		First 200,000 KWH All additional KWH	\$ 0.0068 \$ 0.0058				0.00624 0.00624	\$ 0.00743 \$ 0.00743		- -	\$	0.02023 0.01950	\$ 0.06665 \$ 0.06665	\$	0.08688 0.08615
GV***	B Service at less than	Administrative charge Translation charge	\$ 372.1 \$ 62.4								\$	372.10 62.42		\$	372.10 62.42
	115 KV	Demand charge	\$ 5.4	12	\$ 2.37	\$	0.37		\$	(0.01)	\$	8.15		\$	8.15
		All KWH			(Th	e en	ergy cha	rges contain	ed in	the Standa	ırd	Rate for D	 elivery Service 	e)	
	B Service at 115 KV	Administrative charge Translation charge	\$ 372.1 \$ 62.4								\$	372.10 62.42		\$	372.10 62.42
	or higher	Demand charge	Not applicable		\$ 2.37	\$	0.37		\$	(0.01)	\$	2.73		\$	2.73
		All KWH	Not applicable		(Th	e en	ergy cha	rges contain	ed in	the Standa	ırd	Rate for D	elivery Service	e)	
		Customer charge	\$ 660.1	15							\$	660.15		\$	660.15
	Standard	Demand charge(1)	\$ 5.9	92	\$ 10.36	\$	0.50		\$	(0.02)	\$	16.76		\$	16.76
		On-peak KWH Off-peak KWH	\$ 0.0055 \$ 0.0046					\$ 0.00743 \$ 0.00743		- -	\$	0.01690 0.01458	\$ 0.06665 \$ 0.06665	\$	0.08355 0.08123
LG***	B Service at less than	Administrative charge Translation charge	\$ 372.1 \$ 62.4								\$	372.10 62.42		\$	372.10 62.42
	115 KV	Demand charge	\$ 5.4	12	\$ 2.37	\$	0.25		\$	(0.01)	\$	8.03		\$	8.03
		All KWH			(Th	e en	ergy cha	rges contain	ed in	the Standa	ırd	Rate for D	elivery Service	e)	
	B Service at 115 KV	Administrative charge Translation charge	\$ 372.1 \$ 62.4								\$	372.10 62.42		\$	372.10 62.42
	or higher	Demand charge	Not applicable		\$ 2.37	\$	0.25		\$	(0.01)	\$	2.61		\$	2.61
		All KWH	Not applicable		(Th	e en	ergy cha	rges contain	ed in	the Standa	ırd	Rate for D	elivery Service	e)	

Notes:

(1) For customers who contract to take service at 115KV and to pay charges based on a monthly maximum demand of at least 10,000 kVa, a discount of \$-0.51 per KVA of maximum demand shall apply

An Elderly Customer Discount of 10% of the delivery service portion of the bill is available with Rates R, LCS, Controlled Water Heating and Uncontrolled Water Heating. This discount is closed to new customers.

Qualifying residential customers may receive discounts on the delivery service and energy service portions of their bills under the terms of Residential Electric Assistance Program Rate EAP. The percent discount varies with income level and applies to the usage of residential customers under Rates R, R-OTOD, LCS, OL, Controlled Water Heating and Uncontrolled Water Heating.

Monthly Energy Service charges for Rates GV, LG, and B:

August 2021 \$ 0.07291 September 2021 \$ 0.06587 October 2021 \$ 0.06665 November 2021 \$ 0.07690 December 2021 \$ 0.09855 January 2022 \$ 0.13058 6 Month Average \$ 0.08524

^{*} Closed to new customers.

^{** 8-}hour, 10-hour, 11-hour and switch options are closed to new customers.

^{***}Minimum charges apply to Rates GV and LG. Current minimum charges are \$1062 for Rate GV and \$1126 for Rate LG

Summary of Rates Effective October 1 - October 31, 2021 Outdoor Lighting Service Rate OL, All-Night Service Option CUSTOMERS SERVED UNDER RATE R, RATE R-OTOD AND ANY RATES TAKEN IN CONJUNCTION WITH THESE RATES

			Distribution						To	tal Manthly	/ Charge, Ir	oludina En	oray Cond	00*				Total Annual
	Lumens	<u>Watts</u>	Charge	April	May	January	February	March	April	May	June	July	August	<u>September</u>	October	November	December	<u>Charge</u>
							-							-				
For new and existing in	etallatione																	
High Pressure Sodium	4,000	50	\$ 15.55	17	15	\$ 18.47	\$ 17.98	\$ 17.98	\$ 17.62	\$ 17.37	\$ 17.13	\$ 17.25	\$ 17.50	\$ 17.74	\$ 18.22	\$ 18.35	\$ 18.59	\$ 214.20
	5,800	70	15.55	25	22	19.93	19.20	19.20	18.59	18.22	17.98	18.10	18.47	18.83	19.44	19.80	20.05	227.81
	9,500	100	20.68	36	33	27.12	26.03	25.91	25.06	24.69	24.21	24.45	25.06	25.54	26.39	26.88	27.37	308.70
	16,000 30,000	150 250	29.25 29.97	54 87	49 78	38.98 45.53	37.27 42.98	37.15 42.61	35.81 40.55	35.21 39.45	34.48 38.48	34.96 39.21	35.69 40.43	36.54 41.64	37.76 43.83	38.37 44.80	39.22 46.02	441.45 505.52
	50,000	400	30.31	133	120	54.14	50.13	49.64	46.48	44.90	43.32	44.41	46.36	48.18	51.34	52.92	54.87	586.68
	130,000	1,000	48.64	314	282	104.81	95.32	94.23	86.81	82.92	79.28	81.71	86.33	90.82	98.24	101.89	106.39	1,108.74
Metal Halide	5,000	70	16.22	25	23	20.72	19.99	19.87	19.26	19.02	18.65	18.89	19.26	19.62	20.23	20.47	20.84	236.82
	8,000	100	22.20	35	31	28.40	27.31	27.18	26.45	25.97	25.60	25.85	26.33	26.82	27.67	28.04	28.64	324.27
	13,000	150	30.46	54	49	40.19	38.48	38.36	37.02	36.42	35.81	36.17	37.02	37.75	39.09	39.70	40.43	456.45
	13,500	175	31.11	59	53	41.69	39.86	39.74	38.28	37.55	36.82	37.31	38.16	39.01	40.47	41.08	41.93	471.91
	20,000 36,000	250 400	31.11 31.40	82 129	74 116	45.82 54.50	43.39 50.61	43.02 50.12	41.08 47.08	40.11 45.50	39.13 44.04	39.74 45.02	40.96 46.84	42.17 48.66	44.12 51.70	45.09 53.28	46.31 55.11	510.94 592.47
	100,000	1,000	47.07	309	278	102.38	93.02	91.93	84.64	80.87	77.22	79.65	84.27	88.53	95.94	99.47	103.96	1,081.88
	,	,																,
LED	2,500	2,500	10.26	8	7	11.72	11.48	11.48	11.23	11.11	10.99	11.11	11.23	11.35	11.48	11.60	11.72	136.49
	4,100 4.800	4,100 4,800	10.24 10.41	10 15	9 13	12.06 12.96	11.82 12.60	11.70 12.48	11.46 12.23	11.33 11.99	11.21 11.87	11.33 11.99	11.46 12.11	11.58 12.36	11.82 12.72	11.94 12.84	12.19 13.08	139.90 149.23
	8,500	8,500	11.44	26	24	16.18	15.33	15.21	14.60	14.36	13.99	14.24	14.60	14.97	15.57	15.94	16.30	181.29
	13,300	13,300	12.64	41	36	19.93	18.72	18.60	17.62	17.02	16.65	16.89	17.50	18.11	19.08	19.57	20.06	219.76
	24,500	24,500	15.85	63	57	27.16	25.21	24.97	23.51	22.78	22.05	22.54	23.39	24.36	25.82	26.55	27.40	295.72
For existing installation	s only																	
Incandescent	600	105	8.96	30	27	14.31	13.46	13.34	12.61	12.24	11.88	12.12	12.61	12.97	13.70	14.07	14.43	157.74
	1,000	105	10.00	30	27	15.35	14.50	14.38	13.65	13.28	12.92	13.16	13.65	14.01	14.74	15.11	15.47	170.22
	2,500	205	12.83	59	53	23.29	21.58	21.34	20.00	19.27	18.54	19.03	19.88	20.73	22.07	22.80	23.65	252.18
	6,000	448	22.05	128	115	45.03	41.14	40.65	37.61	36.03	34.57	35.54	37.49	39.31	42.35	43.81	45.63	479.16
Mercury	3,500	100	13.71	34	30	19.67	18.69	18.57	17.84	17.36	16.99	17.24	17.72	18.21	19.06	19.42	19.91	220.68
	7,000	175	16.50	59	53	26.96	25.25	25.01	23.67	22.94	22.21	22.70	23.55	24.40	25.74	26.47	27.32	296.22
	11,000	250	20.40	84	75 446	35.35	32.80	32.56	30.61	29.52	28.55	29.15	30.49	31.58	33.65	34.62	35.72	384.60
	15,000 20,000	400 400	23.34 25.20	130 130	116 116	46.56 48.42	42.67 44.53	42.18 44.04	39.14 41.00	37.44 39.30	35.98 37.84	36.96 38.82	38.90 40.76	40.72 42.58	43.76 45.62	45.34 47.20	47.17 49.03	496.82 519.14
	56,000	1,000	40.05	309	278	95.36	86.13	85.03	77.62	73.85	70.32	72.63	77.25	81.63	88.92	92.57	96.94	998.25
Fluorescent	20,000	330	34.18	94	85	51.08	48.16	47.92	45.61	44.51	43.42	44.15	45.49	46.82	49.13	50.23	51.56	568.08
High Pressure Sodium in	ovicting mo	rouny lumin	nairee															
riigii Fressure Sodium in	12,000	150	21.39	52	46	30.63	29.05	28.93	27.71	26.98	26.50	26.86	27.59	28.32	29.54	30.14	30.87	343.12
	34,200	360	27.38	118	106	48.53	45.01	44.52	41.73	40.27	38.93	39.78	41.60	43.18	46.10	47.44	49.14	526.23

^{*} Rates shown here are equal to the fixed monthly distribution charge, plus the monthly KWH multiplied by the sum of the Transmission Charge, the Stranded Cost Recovery Charge, the System Benefits Charge, and the Energy Service Charge. These amounts may vary slightly from actual bill calculations due to intermediate rounding of individual rate components on bills.

 Transmission Charge
 2.082 ¢/KWH

 Stranded Cost Recovery Charge
 0.557 ¢/KWH

 System Benefits Charge
 0.743 ¢/KWH

 Energy Service Charge
 8.826 ¢/KWH

 Regulatory Reconciliation Adjustment
 (0.051) ¢/KWH

Summary of Rates Effective October 1 - October 31, 2021 Outdoor Lighting Service Rate OL, All-Night Service Option

FOR MUNICIPAL LIGHTING CUSTOMERS AND CUSTOMERS SERVED UNDER RATE G, RATE G-OTOD AND ANY RATES TAKEN IN CONJUNCTION WITH THESE RATES

			51.11.11						_			–						Total
	1	14/-44-	Distribution	Λ:1	Maria		F-b	Manala			/ Charge, Ir		0,		0-4-1	Marranahan	D	Annual
	<u>Lumens</u>	<u>Watts</u>	<u>Charge</u>	<u>April</u>	<u>May</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	September	October	November	December	<u>Charge</u>
For new and existing in High Pressure Sodium		50	\$ 15.55	17	15	\$ 18.48	\$ 17.99	\$ 17.99	\$ 17.63	\$ 17.38	\$ 17.14	\$ 17.26	\$ 17.50	\$ 17.75	\$ 18.24	\$ 18.36	\$ 18.60	\$ 214.31
riigii Fressure Souluiii	4,000 5,800	70	φ 15.55 15.55	25	22	л 10.46 19.94	ъ 17.99 19.21	19.21	ъ 17.63 18.60	э 17.36 18.24	٦ 17.1 4 17.99	э 17.20 18.11	ъ 17.50 18.48	۶ ۱۲.75 18.85	19.46	э 16.36 19.82	20.07	227.99
	9,500	100	20.68	36	33	27.15	26.05	25.93	25.07	24.71	24.22	24.46	25.07	25.56	26.42	26.91	27.39	308.96
	16,000	150	29.25	54	49	39.02	37.31	37.19	35.84	35.23	34.50	34.99	35.72		37.80	38.41	39.26	441.83
	30,000	250	29.97	87	78	45.60	43.03	42.67	40.59	39.49	38.52	39.25	40.47	41.69	43.89	44.86	46.08	506.14
	50,000	400	30.31	133	120	54.24	50.21	49.72	46.55	44.96	43.37	44.47	46.42	48.26	51.43	53.02	54.97	587.61
	130,000	1,000	48.64	314	282	105.04	95.52	94.42	86.97	83.07	79.40	81.85	86.48	91.00	98.45	102.11	106.63	1,110.94
Metal Halide	5,000	70	16.22	25	23	20.74	20.00	19.88	19.27	19.03	18.66	18.91	19.27	19.64	20.25	20.49	20.86	237.00
	8,000	100	22.20	35	31	28.43	27.33	27.21	26.47	25.98	25.62	25.86	26.35	26.84	27.69	28.06	28.67	324.51
	13,000	150	30.46	54	49	40.23	38.52	38.40	37.05	36.44	35.83	36.20	37.05	37.78	39.13	39.74	40.47	456.84
	13,500	175	31.11	59	53	41.73	39.90	39.78	38.31	37.58	36.85	37.34	38.19	39.05	40.51	41.12	41.98	472.33
	20,000	250	31.11	82	74	45.88	43.44	43.07	41.12	40.14	39.17	39.78	41.00	42.22	44.17	45.15	46.37	511.51
	36,000	400	31.40	129	116	54.60	50.69	50.20	47.15	45.56	44.10	45.07	46.90	48.74	51.79	53.37	55.21	593.37
	100,000	1,000	47.07	309	278	102.62	93.22	92.12	84.79	81.01	77.35	79.79	84.43	88.70	96.15	99.69	104.20	1,084.05
LED	2,500	28	10.26	8	7	11.72	11.48	11.48	11.24	11.11	10.99	11.11	11.24	11.36	11.48	11.60	11.72	136.55
	4,100	36	10.24	10	9	12.07	11.83	11.70	11.46	11.34	11.22	11.34	11.46	11.58	11.83	11.95	12.19	139.97
	4,800	51	10.41	15	13	12.97	12.61	12.48	12.24	12.00	11.87	12.00	12.12	12.36	12.73	12.85	13.09	149.33
	8,500	92	11.44	26	24	16.20	15.35	15.22	14.61	14.37	14.00	14.25	14.61	14.98	15.59	15.96	16.32	181.47
	13,300	142	12.64	41	36	19.96	18.74	18.62	17.65	17.03	16.67	16.91	17.52	18.13	19.11	19.60	20.09	220.04
	24,500	220	15.85	63 -	57 -	27.20	25.25	25.01	23.54	22.81	22.08	22.56	23.42	24.40	25.86	26.59	27.45	296.17
For existing installation	s only																	
Incandescent	600	105	8.96	30	27	14.33	13.48	13.35	12.62	12.26	11.89	12.13	12.62		13.72	14.09	14.45	157.93
	1,000	105	10.00	30	27	15.37	14.52	14.39	13.66	13.30	12.93	13.17	13.66	14.03	14.76	15.13	15.49	170.41
	2,500	205	12.83	59	53	23.33	21.62	21.38	20.03	19.30	18.57	19.06	19.91	20.77	22.11	22.84	23.70	252.62
	6,000	448	22.05	128	115	45.12	41.22	40.73	37.68	36.09	34.62	35.60	37.55	39.39	42.44	43.90	45.73	480.07
Mercury	3,500	100	13.71	34	30	19.69	18.72	18.59	17.86	17.37	17.01	17.25	17.74	18.23	19.08	19.45	19.94	220.93
	7,000	175	16.50	59	53	27.00	25.29	25.05	23.70	22.97	22.24	22.73	23.58	24.44	25.78	26.51	27.37	296.66
	11,000	250	20.40	84	75	35.42	32.85	32.61	30.65	29.56	28.58	29.19	30.53	31.63	33.71	34.68	35.78	385.19
	15,000	400	23.34	130	116	46.66	42.75	42.26	39.21	37.50	36.04	37.01	38.97	40.80	43.85	45.44	47.27	497.76
	20,000	400	25.20	130	116	48.52	44.61	44.12	41.07	39.36	37.90	38.87	40.83	42.66	45.71	47.30	49.13	520.08
	56,000	1,000	40.05	309	278	95.60	86.32	85.22	77.78	73.99	70.45	72.77	77.41	81.80	89.13	92.79	97.19	1,000.45
Fluorescent	20,000	330	34.18	94	85	51.15	48.22	47.98	45.66	44.56	43.46	44.19	45.53	46.88	49.20	50.29	51.64	568.76
High Pressure Sodium in	existing me	rcury lumin	naires															
	12,000	150	21.39	52	46	30.67	29.08	28.96	27.74	27.01	26.52	26.88	27.62		29.57	30.18	30.91	343.49
	34,200	360	27.38	118	106	48.62	45.08	44.59	41.79	40.32	38.98	39.83	41.66	43.25	46.18	47.52	49.23	527.05

^{*} Rates shown here are equal to the fixed monthly distribution charge, plus the monthly KWH multiplied by the sum of the Transmission Charge, the Stranded Cost Recovery Charge, the System Benefits Charge, and the Energy Service Charge. These amounts may vary slightly from actual bill calculations due to intermediate rounding of individual rate components on bills.

 Transmission Charge
 2.082 ¢/KWH

 Stranded Cost Recovery Charge
 0.557 ¢/KWH

 System Benefits Charge
 0.743 ¢/KWH

 Energy Service Charge
 8.826 ¢/KWH

 Regulatory Reconciliation Adjustment
 (0.051) ¢/KWH

EVERSOURCE ENERGY NEW HAMPSHIRE Summary of Rates Effective October 1 - October 31, 2021 Outdoor Lighting Service Rate OL, All-Night Service Option FOR CUSTOMERS SERVED UNDER RATE GV, RATE LG OR RATE B

Total

			Distribution	1					Total Me	lonth	nly Charge	e, Including	Energy S	ervice*					Annual
	Lumens	<u>Watts</u>	<u>Charge</u>	April	May	Januar	<u>February</u>	<u>March</u>	<u>April</u>		May	June	July	<u>August</u>	Septembe	October	November	December	<u>Charge</u>
For new and existing in	nstallations																		
High Pressure Sodium	4,000	50	\$ 15.55	17	15	\$ 18.40	\$ 17.92	\$ 17.92	\$ 17.57	\$	17.33	\$ 17.09	\$ 17.21	\$ 17.45	\$ 17.68	\$ 18.16	\$ 18.28	\$ 18.51	\$ 213.52
	5,800	70	15.55		22	19.82		19.11	18.51		18.16	17.92	18.04	18.40	18.75	19.34	19.70	19.94	226.80
	9,500	100	20.68		33	26.96		25.78	24.95		24.59	24.12	24.36	24.95	25.42	26.25	26.73	27.20	307.21
	16,000	150	29.25		49	38.73		36.96	35.65		35.06	34.35	34.82	35.53	36.36	37.55	38.14	38.97	439.19
	30,000	250	29.97		78	45.14		42.30	40.28		39.22	38.27	38.98	40.17	41.35	43.48	44.43	45.62	501.89
	50,000	400	30.31		120	53.55		49.16	46.08		44.54	42.99	44.06	45.96	47.74	50.82	52.36	54.26	581.15
	130,000	1,000	48.64	314	282	103.41	94.16	93.10	85.86		82.07	78.51	80.89	85.39	89.78	97.01	100.56	104.95	1,095.69
Metal Halide	5,000	70	16.22		23	20.61		19.78	19.18		18.95	18.59	18.83	19.18	19.54	20.13	20.37	20.72	235.78
	8,000	100	22.20		31	28.25			26.35		25.88	25.52	25.76	26.23	26.70	27.53	27.89	28.48	322.83
	13,000	150	30.46		49	39.94		38.17	36.86		36.27	35.68	36.03	36.86	37.57	38.88	39.47	40.18	454.19
	13,500	175	31.11	59	53	41.42		39.53	38.10		37.39	36.68	37.16	37.99	38.82	40.24	40.83	41.66	469.47
	20,000	250	31.11	82	74	45.45		42.73	40.83		39.88	38.93	39.53	40.71	41.90	43.79	44.74	45.93	507.50
	36,000	400	31.40		116	53.92			46.69		45.15	43.73	44.68	46.46	48.23	51.20	52.74	54.52	587.11
	100,000	1,000	47.07	309	278	101.01	91.88	90.81	83.70		80.03	76.47	78.84	83.35	87.50	94.73	98.17	102.55	1,069.04
LED	2,500	2,500	10.26		7	11.68		11.45	11.21		11.09	10.97	11.09	11.21	11.33	11.45	11.56	11.68	136.17
	4,100	4,100	10.24	10	9	12.02		11.66	11.43		11.31	11.19	11.31	11.43	11.54	11.78	11.90	12.14	139.49
	4,800	4,800	10.41	15	13	12.90		12.43	12.19		11.95	11.83	11.95	12.07	12.31	12.66	12.78	13.02	148.63
	8,500	8,500	11.44		24	16.06			14.52		14.29	13.93	14.17	14.52	14.88	15.47	15.83	16.18	180.20
	13,300	13,300	12.64		36	19.75		18.45	17.50		16.91	16.55	16.79	17.38	17.97	18.92	19.40	19.87	218.06
	24,500	24,500	15.85	63	57	26.88	3 24.98	24.74	23.32		22.61	21.90	22.37	23.20	24.15	25.57	26.28	27.11	293.11
For existing installation	ns only																		
Incandescent	600	105	8.96		27	14.18		13.23	12.52		12.16	11.81	12.04	12.52	12.87	13.58	13.94	14.29	156.49
	1,000	105	10.00		27	15.22			13.56		13.20	12.85	13.08	13.56	13.91	14.62	14.98	15.33	168.97
	2,500	205	12.83		53	23.03		21.13	19.82		19.11	18.40	18.88	19.71	20.54	21.84	22.55	23.38	249.76
	6,000	448	22.05	128	115	44.46	6 40.66	40.19	37.22		35.68	34.26	35.21	37.11	38.88	41.85	43.27	45.05	473.84
Mercury	3,500	100	13.71	34	30	19.52		18.45	17.74		17.27	16.91	17.15	17.62	18.10	18.93	19.28	19.76	219.30
	7,000	175	16.50		53	26.70		24.80	23.49		22.78	22.07	22.55	23.38	24.21	25.51	26.22	27.05	293.80
	11,000	250	20.40		75	34.98		32.26	30.36		29.29	28.34	28.94	30.24	31.31	33.32	34.27	35.34	381.14
	15,000	400	23.34		116	45.98			38.75		37.09	35.67	36.62	38.51	40.29	43.26	44.80	46.58	491.46
	20,000	400	25.20		116	47.84		43.58	40.61		38.95	37.53	38.48	40.37	42.15	45.12	46.66	48.44	513.78
	56,000	1,000	40.05	309	278	93.99	9 84.98	83.91	76.68		73.01	69.57	71.82	76.33	80.59	87.71	91.26	95.53	985.38
Fluorescent	20,000	330	34.18	94	85	50.66	47.81	47.58	45.32		44.26	43.19	43.90	45.21	46.51	48.76	49.83	51.13	564.16
High Pressure Sodium in	n existing me	ercury lum	inaires																
	12,000	150	21.39		46	30.40			27.55		26.84	26.37	26.72	27.44	28.15	29.33	29.93	30.64	340.97
	34,200	360	27.38	118	106	48.0	44.57	44.10	41.37		39.95	38.64	39.47	41.25	42.79	45.64	46.94	48.60	521.33

^{*} Rates shown here are equal to the fixed monthly distribution charge, plus the monthly KWH multiplied by the sum of the Transmission Charge, the Stranded Cost Recovery Charge, the System Benefits Charge, and the average of the February 2019 – July 2019 monthly Energy Service charges. These amounts are estimates based on the average Energy Service charge; therefore, will not match the actual bill amounts by month.

		Energy Charge	
Transmission Charge	2.082 ¢/KWH	August 2021	7.291 ¢/KWH
Stranded Cost Recovery Charge	0.557 ¢/KWH	September 2021	6.587 ¢/KWH
System Benefits Charge	0.743 ¢/KWH	October 2021	6.665 ¢/KWH
Regulatory Reconciliation Adjustment	(0.051) ¢/KWH	November 2021	7.690 ¢/KWH
		December 2021	9.855 ¢/KWH
		January 2022	13.058 ¢/KWH
		6 Month Average	8.524 ¢/KWH

Summary of Rates Effective October 1 - October 31, 2021 Outdoor Lighting Service Rate OL, Midnight Service Option CUSTOMERS SERVED UNDER RATE R, RATE R-OTOD AND ANY RATES TAKEN IN CONJUNCTION WITH THESE RATES

	Distribution Total Monthly Charge, Including Energy Service*														Total			
			Distribution						To	tal Monthly	Charge, Ir	ncluding Er	nergy Servi	ice*				Annual
	<u>Lumens</u>	<u>Watts</u>	<u>Charge</u>	<u>April</u>	May	<u>January</u>	<u>February</u>	March	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	September	October	November	December	<u>Charge</u>
High Pressure Sodium	4,000	50	\$ 15.55	7	6	\$ 17.01	\$ 16.77	\$ 16.64	\$ 16.40	\$ 16.28	\$ 16.16	\$ 16.28	\$ 16.40	\$ 16.52	\$ 16.77	\$ 17.01	\$ 17.13	\$199.37
riigiri ressure oodidiii	5,800	70	15.55	10	9	17.74	17.37	17.13	16.77	16.64	16.52	16.52	16.77	17.01	17.37	17.86	17.13	205.68
	9,500	100	20.68	15	13	23.96	23.35	22.99	22.50	22.26	22.14	22.14	22.50	22.87	23.35	23.96	24.21	276.23
	16,000	150	29.25	23	20	34.11	33.26	32.65	32.05	31.68	31.32	31.44	31.92	32.41	33.14	34.11	34.48	392.57
	30,000	250	29.23	37	32	37.87	36.53	35.56	34.47	33.86	33.37	33.62	34.35	35.08	36.29	37.99	38.36	427.35
	50,000	400	30.31	56	50	42.47	40.28	38.82	37.12	36.39	35.54	35.78	36.87	38.09	39.91	42.47	43.20	466.94
				132	116	77.09		68.70		62.74	60.80	61.53	64.08				78.79	
	130,000	1,000	48.64	132	110	77.09	71.98	00.70	64.69	62.74	60.60	01.53	04.06	67.00	71.25	77.21	76.79	825.86
Metal Halide	5,000	70	16.22	11	9	18.53	18.17	17.80	17.56	17.31	17.19	17.31	17.44	17.68	18.04	18.53	18.65	214.21
	8,000	100	22.20	15	13	25.36	24.75	24.39	24.02	23.78	23.54	23.66	23.90	24.27	24.75	25.36	25.48	293.26
	13,000	150	30.46	23	20	35.44	34.47	33.99	33.26	32.89	32.53	32.65	33.13	33.62	34.35	35.44	35.69	407.46
	13,500	175	31.11	25	22	36.46	35.49	34.88	34.15	33.78	33.42	33.54	34.03	34.51	35.36	36.46	36.82	418.90
	20,000	250	31.11	35	31	38.53	37.19	36.34	35.36	34.88	34.27	34.51	35.12	35.97	37.07	38.65	39.01	436.90
	36,000	400	31.40	54	48	43.07	41.00	39.55	37.96	37.24	36.38	36.75	37.72	38.94	40.64	43.07	43.80	476.12
	100,000	1,000	47.07	130	114	75.03	70.05	66.76	62.87	60.93	58.98	59.83	62.27	65.18	69.44	75.15	76.73	803.22
	,	,																
LED	2,500	28	10.26	3	3	10.99	10.87	10.75	10.62	10.62	10.62	10.62	10.62	10.75	10.87	10.99	10.99	129.31
	4,100	36	10.24	4	4	11.21	10.97	10.85	10.73	10.73	10.60	10.60	10.73	10.85	10.97	11.21	11.21	130.66
	4,800	51	10.41	6	5	11.75	11.50	11.38	11.14	11.02	11.02	11.02	11.14	11.26	11.50	11.75	11.87	136.35
	8,500	92	11.44	11	10	13.87	13.39	13.14	12.78	12.66	12.41	12.53	12.78	13.02	13.39	13.87	13.99	157.83
	13,300	142	12.64	17	15	16.29	15.68	15.19	14.71	14.46	14.22	14.34	14.59	15.07	15.56	16.29	16.53	182.93
	24,500	220	15.85	26	23	21.56	20.59	19.86	19.01	18.65	18.28	18.40	19.01	19.50	20.35	21.56	21.93	238.70

^{*} Rates shown here are equal to the fixed monthly distribution charge, plus the monthly KWH multiplied by the sum of the Transmission Charge, the Stranded Cost Recovery Charge, the System Benefits Charge, and the Energy Service Charge. These amounts may vary slightly from actual bill calculations due to intermediate rounding of individual rate components on bills.

Transmission Charge	2.082 ¢/KWH
Stranded Cost Recovery Charge	0.557 ¢/KWH
System Benefits Charge	0.743 ¢/KWH
Energy Service Charge	8.826 ¢/KWH
Regulatory Reconciliation Adjustment	(0.051) ¢/KWH

Summary of Rates Effective October 1 - October 31, 2021

Outdoor Lighting Service Rate OL, Midnight Service Option

FOR MUNICIPAL LIGHTING CUSTOMERS AND CUSTOMERS SERVED UNDER RATE G, RATE G-OTOD AND ANY RATES TAKEN IN CONJUNCTION WITH THESE RATES

																		Total
			Distribution						To	tal Monthly	Charge, Ir	cluding Er	nergy Serv	ice*				Annual
	<u>Lumens</u>	Watts	<u>Charge</u>	April	May	January	February	March	<u>April</u>	May	June	July	August	September	October	November	December	Charge
											· <u></u>			-				
High Pressure Sodium	4,000	50	\$ 15.55	7	6	\$ 17.01	\$ 16.77	\$ 16.64	\$ 16.40	\$ 16.28	\$ 16.16	\$ 16.28	\$ 16.40	\$ 16.52	\$ 16.77	\$ 17.01	\$ 17.13	\$199.37
	5,800	70	15.55	10	9	17.74	17.37	17.13	16.77	16.64	16.52	16.52	16.77	17.01	17.37	17.86	17.98	205.68
	9,500	100	20.68	15	13	23.96	23.35	22.99	22.50	22.26	22.14	22.14	22.50	22.87	23.35	23.96	24.21	276.23
	16,000	150	29.25	23	20	34.11	33.26	32.65	32.05	31.68	31.32	31.44	31.92	32.41	33.14	34.11	34.48	392.57
	30,000	250	29.97	37	32	37.87	36.53	35.56	34.47	33.86	33.37	33.62	34.35	35.08	36.29	37.99	38.36	427.35
	50,000	400	30.31	56	50	42.47	40.28	38.82	37.12	36.39	35.54	35.78	36.87	38.09	39.91	42.47	43.20	466.94
	130,000	1,000	48.64	132	116	77.09	71.98	68.70	64.69	62.74	60.80	61.53	64.08	67.00	71.25	77.21	78.79	825.86
Metal Halide	5,000	70	16.22	11	9	18.53	18.17	17.80	17.56	17.31	17.19	17.31	17.44	17.68	18.04	18.53	18.65	214.21
	8,000	100	22.20	15	13	25.36	24.75	24.39	24.02	23.78	23.54	23.66	23.90	24.27	24.75	25.36	25.48	293.26
	13,000	150	30.46	23	20	35.44	34.47	33.99	33.26	32.89	32.53	32.65	33.13	33.62	34.35	35.44	35.69	407.46
	13,500	175	31.11	25	22	36.46	35.49	34.88	34.15	33.78	33.42	33.54	34.03	34.51	35.36	36.46	36.82	418.90
	20,000	250	31.11	35	31	38.53	37.19	36.34	35.36	34.88	34.27	34.51	35.12	35.97	37.07	38.65	39.01	436.90
	36,000	400	31.40	54	48	43.07	41.00	39.55	37.96	37.24	36.38	36.75	37.72	38.94	40.64	43.07	43.80	476.12
	100,000	1,000	47.07	130	114	75.03	70.05	66.76	62.87	60.93	58.98	59.83	62.27	65.18	69.44	75.15	76.73	803.22
LED	2,500	28	10.26	3	3	10.99	10.87	10.75	10.62	10.62	10.62	10.62	10.62	10.75	10.87	10.99	10.99	129.31
	4,100	36	10.24	4	4	11.21	10.97	10.85	10.73	10.73	10.60	10.60	10.73	10.85	10.97	11.21	11.21	130.66
	4,800	51	10.41	6	5	11.75	11.50	11.38	11.14	11.02	11.02	11.02	11.14	11.26	11.50	11.75	11.87	136.35
	8,500	92	11.44	11	10	13.87	13.39	13.14	12.78	12.66	12.41	12.53	12.78	13.02	13.39	13.87	13.99	157.83
	13,300	142	12.64	17	15	16.29	15.68	15.19	14.71	14.46	14.22	14.34	14.59	15.07	15.56	16.29	16.53	182.93
	24,500	220	15.85	26	23	21.56	20.59	19.86	19.01	18.65	18.28	18.40	19.01	19.50	20.35	21.56	21.93	238.70

^{*} Rates shown here are equal to the fixed monthly distribution charge, plus the monthly KWH multiplied by the sum of the Transmission Charge, the Stranded Cost Recovery Charge, the System Benefits Charge, and the Energy Service Charge. These amounts may vary slightly from actual bill calculations due to intermediate rounding of individual rate components on bills.

Transmission Charge	2.082 ¢/KWH
Stranded Cost Recovery Charge	0.557 ¢/KWH
System Benefits Charge	0.743 ¢/KWH
Energy Service Charge	8.826 ¢/KWH
Regulatory Reconciliation Adjustment	(0.051) ¢/KWH

EVERSOURCE ENERGY NEW HAMPSHIRE Summary of Rates Effective October 1 - October 31, 2021 Outdoor Lighting Service Rate OL, Midnight Service Option FOR CUSTOMERS SERVED UNDER RATE GV, RATE LG OR RATE B

																		Total
			Distribution						Total N	Monthly Ch	arge, Inclu	ding Energ	y Service*					Annual
	Lumens	Watts	<u>Charge</u>	April	May	January	<u>February</u>	March	<u>April</u>	May	June	July	August	Septembe	October	November	December	Charge
			-															
High Pressure Sodium	4,000	50	\$ 15.55	7	6	\$ 16.97	\$ 16.74	\$ 16.62	\$ 16.38	\$ 16.26	\$ 16.14	\$ 16.26	\$ 16.38	\$ 16.50	\$ 16.74	\$ 16.97	\$ 17.09	\$199.05
	5,800	70	15.55	10	9	17.68	17.33	17.09	16.74	16.62	16.50	16.50	16.74	16.97	17.33	17.80	17.92	205.22
	9,500	100	20.68	15	13	23.88	23.29	22.93	22.46	22.22	22.10	22.10	22.46	22.81	23.29	23.88	24.12	275.54
	16,000	150	29.25	23	20	33.99	33.16	32.57	31.98	31.62	31.27	31.38	31.86	32.33	33.04	33.99	34.35	391.54
	30,000	250	29.97	37	32	37.68	36.37	35.42	34.36	33.76	33.29	33.53	34.24	34.95	36.13	37.79	38.15	425.67
	50,000	400	30.31	56	50	42.17	40.03	38.61	36.95	36.24	35.41	35.64	36.71	37.90	39.68	42.17	42.88	464.39
	130,000	1,000	48.64	132	116	76.38	71.40	68.20	64.29	62.39	60.50	61.21	63.70	66.54	70.69	76.50	78.04	819.84
		•																
Metal Halide	5,000	70	16.22	11	9	18.47	18.12	17.76	17.52	17.29	17.17	17.29	17.41	17.64	18.00	18.47	18.59	213.73
	8,000	100	22.20	15	13	25.28	24.69	24.33	23.98	23.74	23.50	23.62	23.86	24.22	24.69	25.28	25.40	292.59
	13,000	150	30.46	23	20	35.32	34.37	33.90	33.19	32.83	32.48	32.59	33.07	33.54	34.25	35.32	35.56	406.42
	13,500	175	31.11	25	22	36.33	35.38	34.79	34.07	33.72	33.36	33.48	33.96	34.43	35.26	36.33	36.68	417.79
	20,000	250	31.11	35	31	38.34	37.04	36.21	35.26	34.79	34.19	34.43	35.02	35.85	36.92	38.46	38.82	435.33
	36,000	400	31.40	54	48	42.78	40.77	39.34	37.80	37.09	36.26	36.62	37.56	38.75	40.41	42.78	43.49	473.65
	100,000	1,000	47.07	130	114	74.34	69.48	66.28	62.48	60.58	58.69	59.52	61.89	64.73	68.88	74.46	76.00	797.33
	,	,																
LED	2,500	28	10.26	3	3	10.97	10.85	10.73	10.62	10.62	10.62	10.62	10.62	10.73	10.85	10.97	10.97	129.17
	4,100	36	10.24	4	4	11.19	10.95	10.83	10.71	10.71	10.60	10.60	10.71	10.83	10.95	11.19	11.19	130.46
	4,800	51	10.41	6	5	11.71	11.48	11.36	11.12	11.00	11.00	11.00	11.12	11.24	11.48	11.71	11.83	136.05
	8,500	92	11.44	11	10	13.81	13.34	13.10	12.74	12.63	12.39	12.51	12.74	12.98	13.34	13.81	13.93	157.32
	13,300	142	12.64	17	15	16.20	15.60	15.13	14.66	14.42	14.18	14.30	14.54	15.01	15.49	16.20	16.43	182.16
	24,500	220	15.85	26	23	21.42	20.47	19.76	18.93	18.58	18.22	18.34	18.93	19.41	20.24	21.42	21.78	237.50
	,																_	

^{*} Rates shown here are equal to the fixed monthly distribution charge, plus the monthly KWH multiplied by the sum of the Transmission Charge, the Stranded Cost Recovery Charge, the System Benefits Charge, and the average of the February 2019 – July 2019 monthly Energy Service charges. These amounts are estimates based on the average Energy Service charge; therefore, will not match the actual bill amounts by month.

		Energy Charge	•
Transmission Charge	2.082 ¢/KWH	August 2021	7.291 ¢/KWH
Stranded Cost Recovery Charge	0.557 ¢/KWH	September 2021	6.587 ¢/KWH
System Benefits Charge	0.743 ¢/KWH	October 2021	6.665 ¢/KWH
Regulatory Reconciliation Adjustment	(0.051) ¢/KWH	November 2021	7.690 ¢/KWH
		December 2021	9.855 ¢/KWH
		January 2022	13.058 ¢/KWH
		Average	8.524 ¢/KWH

EVERSOURCE ENERGY NEW HAMPSHIRE Summary of Rates Effective October 1 - October 31, 2021 Energy Efficient Outdoor Lighting Service Rate EOL, All-Night Service Option

															Total			
			Distribution								Charge, Ir							Annual
	<u>Lumens</u>	<u>Watts</u>	<u>Charge</u>	<u>April</u>	<u>May</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	November	<u>December</u>	<u>Charge</u>
High Pressure Sodium	4,000	50	\$ 6.34	17	15	\$ 9.26	\$ 8.77	\$ 8.77	\$ 8.41	\$ 8.16	\$ 7.92	\$ 8.04	\$ 8.29	\$ 8.53	\$ 9.01	\$ 9.14	\$ 9.38	\$103.68
	5,800	70	6.65	25	22	11.03	10.30	10.30	9.69	9.32	9.08	9.20	9.57	9.93	10.54	10.90	11.15	121.01
	9,500	100	7.07	36	33	13.51	12.42	12.30	11.45	11.08	10.60	10.84	11.45	11.93	12.78	13.27	13.76	145.39
	16,000	150	7.73	54	49	17.46	15.75	15.63	14.29	13.69	12.96	13.44	14.17	15.02	16.24	16.85	17.70	183.20
	30,000	250	8.95	87	78	24.51	21.96	21.59	19.53	18.43	17.46	18.19	19.41	20.62	22.81	23.78	25.00	253.29
	50,000	400	10.66	133	120	34.49	30.48	29.99	26.83	25.25	23.67	24.76	26.71	28.53	31.69	33.27	35.22	350.89
	130,000	1,000	17.33		282	73.50	64.01	62.92	55.50	51.61	47.97	50.40	55.02	59.51	66.93	70.58	75.08	733.03
	100,000	1,000	17.00	011	202	70.00	01.01	02.02	00.00	01.01	17.07	00.10	00.02	00.01	00.00	70.00	70.00	700.00
Metal Halide	5,000	70	6.67	25	23	11.17	10.44	10.32	9.71	9.47	9.10	9.34	9.71	10.07	10.68	10.92	11.29	122.22
	8,000	100	7.01	35	31	13.21	12.12	11.99	11.26	10.78	10.41	10.66	11.14	11.63	12.48	12.85	13.45	141.98
	13,000	150	7.74	54	49	17.47	15.76	15.64	14.30	13.70	13.09	13.45	14.30	15.03	16.37	16.98	17.71	183.80
	13,500	175	7.91	59	53	18.49	16.66	16.54	15.08	14.35	13.62	14.11	14.96	15.81	17.27	17.88	18.73	193.50
	20,000	250	8.78		74	23.49	21.06	20.69	18.75	17.78	16.80	17.41	18.63	19.84	21.79	22.76	23.98	242.98
	36,000	400	10.49	129	116	33.59	29.70	29.21	26.17	24.59	23.13	24.11	25.93	27.75	30.79	32.37	34.20	341.54
	•	1,000	17.15	-	278	72.46					47.30	49.73					74.04	722.84
	100,000	1,000	17.13	309	210	72.40	63.10	62.01	54.72	50.95	47.30	49.73	54.35	58.61	66.02	69.55	74.04	122.04
LED's and other technol	logies accen	ted by the (Company															
LLD G and Other teermor	various	various	\$ 3.23			per fixture			(total ch	arnes will o	denend on	the watter	of the five	ure selecte	d by the o	ustomer)		
	various	various	\$ 0.0106			•			(total cri	arges will c	acpena on	ine waitag	C OI THE HAT	are selecte	a by life c	asioniei)		
			φ 0.0106			per watt												

^{*} Rates shown here are equal to the fixed monthly distribution charge, plus the monthly KWH multiplied by the sum of the Transmission Charge, the Stranded Cost Recovery Charge, the System Benefits Charge, and the Energy Service Charge. These amounts may vary slightly from actual bill calculations due to intermediate rounding of individual rate components on bills.

Transmission Charge	2.082 ¢/KWH
Stranded Cost Recovery Charge	0.557 ¢/KWH
System Benefits Charge	0.743 ¢/KWH
Energy Service Charge	8.826 ¢/KWH
Regulatory Reconciliation Adjustment	(0.051) ¢/KWH

EVERSOURCE ENERGY NEW HAMPSHIRE Summary of Rates Effective October 1 - October 31, 2021 Energy Efficient Outdoor Lighting Service Rate EOL, Midnight Service Option

			D:							_		01 1		•					Total
			Distribution							10		/ Charge, Ir		iergy Serv					Annual
	<u>Lumens</u>	<u>Watts</u>	<u>Charge</u>	<u>April</u>	May	<u>January</u>	Febr	uary	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	Septembe	October	November	December	<u>Charge</u>
High Pressure Sodium	4,000	50	\$ 6.34	7	6	\$ 7.80	\$ 7	7.56	\$ 7.44	\$ 7.19	\$ 7.07	\$ 6.95	\$ 7.07	\$ 7.19	\$ 7.32	\$ 7.56	\$ 7.80	\$ 7.93	\$ 88.88
	5,800	70	6.65	10	9	8.85	8	8.48	8.24	7.87	7.75	7.63	7.63	7.87	8.11	8.48	8.97	9.09	98.97
	9,500	100	7.07	15	13	10.37	9	9.76	9.39	8.90	8.66	8.53	8.53	8.90	9.27	9.76	10.37	10.61	113.05
	16,000	150	7.73	23	20	12.61	11	1.76	11.15	10.54	10.17	9.81	9.93	10.42	10.90	11.64	12.61	12.98	134.52
	30,000	250	8.95	37	32	16.89	15	5.54	14.57	13.47	12.86	12.37	12.61	13.34	14.08	15.30	17.01	17.37	175.41
	50,000	400	10.66	56	50	22.87	20	0.67	19.21	17.50	16.76	15.91	16.15	17.25	18.47	20.30	22.87	23.60	231.56
	130,000	1,000	17.33	132	116	45.90	40	0.77	37.47	33.44	31.49	29.54	30.27	32.83	35.76	40.04	46.02	47.61	451.14
Metal Halide	5,000	70	6.67	11	9	8.99	8	3.62	8.26	8.01	7.77	7.65	7.77	7.89	8.13	8.50	8.99	9.11	99.69
	8,000	100	7.01	15	13	10.18	ç	9.57	9.21	8.84	8.60	8.35	8.47	8.72	9.09	9.57	10.18	10.31	111.09
	13,000	150	7.74	23	20	12.75	11	1.77	11.28	10.55	10.18	9.82	9.94	10.43	10.91	11.65	12.75	12.99	135.02
	13,500	175	7.91	25	22	13.28	12	2.30	11.69	10.96	10.60	10.23	10.35	10.84	11.33	12.18	13.28	13.65	140.69
	20,000	250	8.78	35	31	16.23	14	4.88	14.03	13.05	12.56	11.95	12.20	12.81	13.66	14.76	16.35	16.72	169.20
	36,000	400	10.49	54	48	22.21	20	0.13	18.67	17.08	16.35	15.50	15.86	16.84	18.06	19.77	22.21	22.94	225.62
	100,000	1,000	17.15	130	114	45.23	40	0.22	36.93	33.02	31.07	29.11	29.97	32.41	35.34	39.61	45.35	46.94	445.20
LED's and other techno	logies accen	ted by the (Company																
LED's and other technologies accepted by the Company various various \$ 3.23 per fixture (total charges will depend on the wattage of the fixture selected by the customer)																			
	14.1045	1411040	\$ 0.0106			per watt	•			(total on	argos wiii v	aopona on	o wattagi	J 01 1110 11X		, a by 1110 0	40.011101)		
			Ψ 0.0100			per watt													

^{*} Rates shown here are equal to the fixed monthly distribution charge, plus the monthly KWH multiplied by the sum of the Transmission Charge, the Stranded Cost Recovery Charge, the System Benefits Charge, and the Energy Service Charge. These amounts may vary slightly from actual bill calculations due to intermediate rounding of individual rate components on bills.

Transmission Charge	2.082 ¢/KWH
Stranded Cost Recovery Charge	0.557 ¢/KWH
System Benefits Charge	0.743 ¢/KWH
Energy Service Charge	8.826 ¢/KWH
Regulatory Reconciliation Adjustment	(0.051) ¢/KWH

EVERSOURCE ENERGY NEW HAMPSHIRE Summary of Rates Effective November 1 - November 30, 2021

Issued 08/02/2021 Stranded Regulatory Reconciliation Cost System Total Energy Distribution Transmission Recovery **Benefits** Adjustment Delivery Service Total Class **Blocks** Charge Charge Charge Charge Adjustment Service Charge Rate Rate Customer charge \$ 13.81 13.81 13.81 Standard 0.03046 \$ 0.00896 \$ 0.00743 \$ (0.00016) \$ 0.09846 0.18672 All KWH \$ 0.05177 \$ \$ 0.08826 \$ Uncontrolled Meter charge \$ 4.87 4.87 4.87 \$ 0.02358 \$ 0.00896 \$ 0.00743 \$ (0.00009) \$ 0.06381 \$ 0.08826 \$ 0.15207 Water Heating All KWH 0.02393 \$ Controlled Water Meter charge 4.87 4.87 \$ 4.87 R Heating * \$ 0.02393 \$ 0.02358 \$ 0.00459 \$ 0.00743 \$ (0.00009) \$ 0.05944 \$ 0.08826 \$ All KWH 0.14770 Radio-controlled option 6.99 6.99 6.99 8, 10 or 11-hour option 4.87 4.87 \$ 4.87 \$ Switch option 4.87 \$ 4.87 \$ 4.87 LCS* Radio-controlled option \$ 0.01273 \$ 0.02358 \$ 0.00459 \$ 0.00743 \$ (0.00009) \$ 0.04824 \$ 0.08826 0.13650 0.02393 0.02358 \$ 0.00459 \$ 0.00743 \$ (0.00009)\$ 0.05944 \$ 0.08826 0.14770 8-hour option 10 or 11-hour option \$ 0.02393 \$ 0.02358 \$ 0.00459 \$ 0.00743 \$ (0.00009) \$ 0.05944 \$ 0.08826 \$ 0.14770 Single phase customer charge 16.21 16.21 16.21 Three phase customer charge 32.39 32.39 \$ 32.39 \$ (0.05) \$ Load charge (over 5 KW) 11.69 \$ 7.86 \$ \$ 20.36 \$ 20.36 0.86 Standard First 500 KWH \$ 0.02805 \$ 0.02840 \$ 0.00800 \$ 0.00743 \$ 0.07188 \$ 0.08826 \$ 0.16014 Next 1,000 KWH \$ 0.02268 \$ 0.01068 \$ 0.00800 \$ 0.00743 \$ 0.04879 \$ 0.08826 \$ 0.13705 \$ All additional KWH \$ 0.01709 \$ 0.00573 \$ 0.00800 \$ 0.00743 \$ 0.03825 \$ 0.08826 0.12651 Uncontrolled Meter charge \$ 4 87 4 87 4 87 \$ Water Heating All KWH 0.02393 \$ 0.02358 \$ 0.01040 \$ 0.00743 \$ (0.00009) \$ 0.06525 \$ 0.08826 \$ 0.15351 G Controlled Water Meter charge 4.87 4.87 4.87 \$ 0.02393 \$ 0.02358 \$ 0.00550 \$ 0.00743 \$ (0.00009) \$ 0.06035 \$ 0.08826 \$ 0.14861 Heating * All KWH Radio-controlled option \$ 6.99 \$ 6.99 \$ 6.99 8, 10 or 11-hour option \$ 4.87 4.87 4.87 Switch option \$ 4.87 4.87 4.87 LCS* Radio-controlled option \$ 0.01273 \$ 0.02358 \$ 0.00550 \$ 0.00743 \$ (0.00009) \$ 0.04915 \$ 0.08826 \$ 0.13741 (0.00009) \$ 0.06035 \$ 0.08826 0.02393 0.02358 \$ 0.00550 \$ 0.00743 0.14861 8-hour option \$ \$ \$ \$ 10 or 11-hour option \$ 0.02393 \$ 0.02358 \$ 0.00550 \$ 0.00743 \$ (0.00009) \$ 0.06035 \$ 0.08826 \$ 0.14861 Meter charge \$ 3.24 3.24 3.24 Space Heating* All KWH 0.02840 \$ 0.01334 \$ 0.00743 \$ (0.00010) \$ 0.09031 \$ 0.08826 \$ 0.04124 \$ \$ 0.17857 \$ 32.08 Customer charge 32.08 32.08 R On-peak KWH 0.15076 \$ \$ 0.00743 (0.00016) \$ 0.19600 \$ 0.08826 \$ 0.03046 \$ 0.00751 \$ \$ 0.28426 Off-peak KWH \$ 0.00818 0.01989 \$ 0.00751 \$ 0.00743 \$ (0.00016) \$ 0.04285 \$ 0.08826 \$ 0.13111 OTOD 41.98 Single phase customer charge 41.98 41.98 \$ Three phase customer charge 60.00 \$ 60.00 \$ 60.00 G \$ Load charge 15.12 \$ 5.18 \$ 0 44 (0.05) \$ 20.69 \$ 20.69 On-peak KWH \$ 0.05335 \$ 0.00550 \$ 0.00743 \$ 0.06628 \$ 0.08826 0.15454 Off-peak KWH \$ 0.00836 \$ 0.00550 \$ 0.00743 \$ 0.02129 \$ 0.08826 0.10955 \$

EVERSOURCE ENERGY NEW HAMPSHIRE Summary of Rates Effective November 1 - November 30, 2021

				Is	ssue	d 08/02/2021										
Rate	Class	Blocks	С	Distribution Charge	Т	ransmission Charge	R	tranded Cost ecovery Charge	System Benefits Charge	Red A	egulatory conciliation djustment djustment		Total Delivery Service	Energy Service Charge		Total Rate
		Customer charge	\$	211.21								\$	211.21		\$	211.21
	Standard	First 100 KW All additional KW	\$ \$	6.98 6.72	\$ \$	10.52 10.52		0.76 0.76		\$ \$	(0.02) (0.02)		18.24 17.98		\$	18.24 17.98
		First 200,000 KWH All additional KWH	\$ \$	0.00656 0.00583				0.00624 0.00624	\$ 0.00743 \$ 0.00743		- -	\$	0.02023 0.01950	\$ 0.07690 \$ 0.07690	\$	0.09713 0.09640
GV***	B Service at less than	Administrative charge Translation charge	\$	372.10 62.42								\$	372.10 62.42		\$	372.10 62.42
	115 KV	Demand charge	\$	5.42	\$	2.37	\$	0.37		\$	(0.01)	\$	8.15		\$	8.15
		All KWH				(Th	e er	nergy cha	rges containe	ed in	the Standa	rd	Rate for D	 elivery Service 	e)	
	B Service at 115 KV	Administrative charge Translation charge	\$	372.10 62.42								\$	372.10 62.42		\$	372.10 62.42
	or higher	Demand charge	Not a	pplicable	\$	2.37	\$	0.37		\$	(0.01)	\$	2.73		\$	2.73
		All KWH	Not a	pplicable		(Th	e er	nergy cha	rges containe	ed in	the Standa	rd	Rate for D	elivery Service	e)	
		Customer charge	\$	660.15								\$	660.15		\$	660.15
	Standard	Demand charge(1)	\$	5.92	\$	10.36	\$	0.50		\$	(0.02)	\$	16.76		\$	16.76
		On-peak KWH Off-peak KWH	\$	0.00554 0.00468				0.00393 0.00247	\$ 0.00743 \$ 0.00743		-		0.01690 0.01458	\$ 0.07690 \$ 0.07690	\$	0.09380 0.09148
LG***	B LG*** Service at	Administrative charge Translation charge	\$	372.10 62.42								\$	372.10 62.42		\$	372.10 62.42
	less than 115 KV	Demand charge	\$	5.42	\$	2.37	\$	0.25		\$	(0.01)	\$	8.03		\$	8.03
		All KWH				(Th	e er	nergy cha	rges containe	ed in	the Standa	rd	Rate for D	elivery Service	e)	
	B A Service at 1 115 KV	Administrative charge Translation charge	\$	372.10 62.42								\$	372.10 62.42		\$	372.10 62.42
		Demand charge	Not a	pplicable	\$	2.37	\$	0.25		\$	(0.01)	\$	2.61		\$	2.61
		All KWH	Not a	pplicable		(Th	e er	nergy cha	rges containe	ed in	the Standa	rd	Rate for D	elivery Service	e)	

Notes:

(1) For customers who contract to take service at 115KV and to pay charges based on a monthly maximum demand of at least 10,000 kVa, a discount of \$-0.51 per KVA of maximum demand shall apply

An Elderly Customer Discount of 10% of the delivery service portion of the bill is available with Rates R, LCS, Controlled Water Heating and Uncontrolled Water Heating. This discount is closed to new customers.

Qualifying residential customers may receive discounts on the delivery service and energy service portions of their bills under the terms of Residential Electric Assistance Program Rate EAP. The percent discount varies with income level and applies to the usage of residential customers under Rates R, R-OTOD, LCS, OL, Controlled Water Heating and Uncontrolled Water Heating.

Monthly Energy Service charges for Rates GV, LG, and B:

August 2021 \$ 0.07291 September 2021 \$ 0.06587 October 2021 \$ 0.06665 November 2021 \$ 0.07690 December 2021 \$ 0.09855 January 2022 \$ 0.13058 6 Month Average \$ 0.08524

^{*} Closed to new customers.

^{** 8-}hour, 10-hour, 11-hour and switch options are closed to new customers.

^{***}Minimum charges apply to Rates GV and LG. Current minimum charges are \$1062 for Rate GV and \$1126 for Rate LG

Summary of Rates Effective November 1 - November 30, 2021 Outdoor Lighting Service Rate OL, All-Night Service Option CUSTOMERS SERVED UNDER RATE R, RATE R-OTOD AND ANY RATES TAKEN IN CONJUNCTION WITH THESE RATES

			Distribution						To	tal Manthly	/ Charge, Ir	oludina En	oray Cond	00*				Total Annual
	Lumens	<u>Watts</u>	Charge	April	May	January	February	March	April	May	June	July	August	<u>September</u>	October	November	December	<u>Charge</u>
							-							-				
For new and existing in	etallatione																	
High Pressure Sodium	4,000	50	\$ 15.55	17	15	\$ 18.47	\$ 17.98	\$ 17.98	\$ 17.62	\$ 17.37	\$ 17.13	\$ 17.25	\$ 17.50	\$ 17.74	\$ 18.22	\$ 18.35	\$ 18.59	\$ 214.20
	5,800	70	15.55	25	22	19.93	19.20	19.20	18.59	18.22	17.98	18.10	18.47	18.83	19.44	19.80	20.05	227.81
	9,500	100	20.68	36	33	27.12	26.03	25.91	25.06	24.69	24.21	24.45	25.06	25.54	26.39	26.88	27.37	308.70
	16,000 30,000	150 250	29.25 29.97	54 87	49 78	38.98 45.53	37.27 42.98	37.15 42.61	35.81 40.55	35.21 39.45	34.48 38.48	34.96 39.21	35.69 40.43	36.54 41.64	37.76 43.83	38.37 44.80	39.22 46.02	441.45 505.52
	50,000	400	30.31	133	120	54.14	50.13	49.64	46.48	44.90	43.32	44.41	46.36	48.18	51.34	52.92	54.87	586.68
	130,000	1,000	48.64	314	282	104.81	95.32	94.23	86.81	82.92	79.28	81.71	86.33	90.82	98.24	101.89	106.39	1,108.74
Metal Halide	5,000	70	16.22	25	23	20.72	19.99	19.87	19.26	19.02	18.65	18.89	19.26	19.62	20.23	20.47	20.84	236.82
	8,000	100	22.20	35	31	28.40	27.31	27.18	26.45	25.97	25.60	25.85	26.33	26.82	27.67	28.04	28.64	324.27
	13,000	150	30.46	54	49	40.19	38.48	38.36	37.02	36.42	35.81	36.17	37.02	37.75	39.09	39.70	40.43	456.45
	13,500	175	31.11	59	53	41.69	39.86	39.74	38.28	37.55	36.82	37.31	38.16	39.01	40.47	41.08	41.93	471.91
	20,000 36,000	250 400	31.11 31.40	82 129	74 116	45.82 54.50	43.39 50.61	43.02 50.12	41.08 47.08	40.11 45.50	39.13 44.04	39.74 45.02	40.96 46.84	42.17 48.66	44.12 51.70	45.09 53.28	46.31 55.11	510.94 592.47
	100,000	1,000	47.07	309	278	102.38	93.02	91.93	84.64	80.87	77.22	79.65	84.27	88.53	95.94	99.47	103.96	1,081.88
	,	,																,
LED	2,500	2,500	10.26	8	7	11.72	11.48	11.48	11.23	11.11	10.99	11.11	11.23	11.35	11.48	11.60	11.72	136.49
	4,100 4.800	4,100 4,800	10.24 10.41	10 15	9 13	12.06 12.96	11.82 12.60	11.70 12.48	11.46 12.23	11.33 11.99	11.21 11.87	11.33 11.99	11.46 12.11	11.58 12.36	11.82 12.72	11.94 12.84	12.19 13.08	139.90 149.23
	8,500	8,500	11.44	26	24	16.18	15.33	15.21	14.60	14.36	13.99	14.24	14.60	14.97	15.57	15.94	16.30	181.29
	13,300	13,300	12.64	41	36	19.93	18.72	18.60	17.62	17.02	16.65	16.89	17.50	18.11	19.08	19.57	20.06	219.76
	24,500	24,500	15.85	63	57	27.16	25.21	24.97	23.51	22.78	22.05	22.54	23.39	24.36	25.82	26.55	27.40	295.72
For existing installation	s only																	
Incandescent	600	105	8.96	30	27	14.31	13.46	13.34	12.61	12.24	11.88	12.12	12.61	12.97	13.70	14.07	14.43	157.74
	1,000	105	10.00	30	27	15.35	14.50	14.38	13.65	13.28	12.92	13.16	13.65	14.01	14.74	15.11	15.47	170.22
	2,500	205	12.83	59	53	23.29	21.58	21.34	20.00	19.27	18.54	19.03	19.88	20.73	22.07	22.80	23.65	252.18
	6,000	448	22.05	128	115	45.03	41.14	40.65	37.61	36.03	34.57	35.54	37.49	39.31	42.35	43.81	45.63	479.16
Mercury	3,500	100	13.71	34	30	19.67	18.69	18.57	17.84	17.36	16.99	17.24	17.72	18.21	19.06	19.42	19.91	220.68
	7,000	175	16.50	59	53	26.96	25.25	25.01	23.67	22.94	22.21	22.70	23.55	24.40	25.74	26.47	27.32	296.22
	11,000	250	20.40	84	75 446	35.35	32.80	32.56	30.61	29.52	28.55	29.15	30.49	31.58	33.65	34.62	35.72	384.60
	15,000 20,000	400 400	23.34 25.20	130 130	116 116	46.56 48.42	42.67 44.53	42.18 44.04	39.14 41.00	37.44 39.30	35.98 37.84	36.96 38.82	38.90 40.76	40.72 42.58	43.76 45.62	45.34 47.20	47.17 49.03	496.82 519.14
	56,000	1,000	40.05	309	278	95.36	86.13	85.03	77.62	73.85	70.32	72.63	77.25	81.63	88.92	92.57	96.94	998.25
Fluorescent	20,000	330	34.18	94	85	51.08	48.16	47.92	45.61	44.51	43.42	44.15	45.49	46.82	49.13	50.23	51.56	568.08
High Pressure Sodium in	ovicting mo	rouny lumin	nairee															
riigii Fressure Sodium in	12,000	150	21.39	52	46	30.63	29.05	28.93	27.71	26.98	26.50	26.86	27.59	28.32	29.54	30.14	30.87	343.12
	34,200	360	27.38	118	106	48.53	45.01	44.52	41.73	40.27	38.93	39.78	41.60	43.18	46.10	47.44	49.14	526.23

^{*} Rates shown here are equal to the fixed monthly distribution charge, plus the monthly KWH multiplied by the sum of the Transmission Charge, the Stranded Cost Recovery Charge, the System Benefits Charge, and the Energy Service Charge. These amounts may vary slightly from actual bill calculations due to intermediate rounding of individual rate components on bills.

 Transmission Charge
 2.082 ¢/KWH

 Stranded Cost Recovery Charge
 0.557 ¢/KWH

 System Benefits Charge
 0.743 ¢/KWH

 Energy Service Charge
 8.826 ¢/KWH

 Regulatory Reconciliation Adjustment
 (0.051) ¢/KWH

Summary of Rates Effective November 1 - November 30, 2021 Outdoor Lighting Service Rate OL, All-Night Service Option

FOR MUNICIPAL LIGHTING CUSTOMERS AND CUSTOMERS SERVED UNDER RATE G, RATE G-OTOD AND ANY RATES TAKEN IN CONJUNCTION WITH THESE RATES

			5 1 . 11 . 1						_									Total
	1	141-44-	Distribution	Λ:1	N.4		F-b	N 4 l-			/ Charge, Ir		0,		0-4-1	Marriana	D	Annual
	<u>Lumens</u>	<u>Watts</u>	<u>Charge</u>	<u>April</u>	<u>May</u>	<u>January</u>	February	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	November	December	<u>Charge</u>
For new and existing in	stallations																	
High Pressure Sodium	4,000	50	\$ 15.55	17	15	\$ 18.48	\$ 17.99	\$ 17.99	\$ 17.63	\$ 17.38	\$ 17.14	\$ 17.26	\$ 17.50	\$ 17.75	\$ 18.24	\$ 18.36	\$ 18.60	\$ 214.31
	5,800	70	15.55	25	22	19.94	19.21	19.21	18.60	18.24	17.99	18.11	18.48	18.85	19.46	19.82	20.07	227.99
	9,500	100	20.68	36	33	27.15	26.05	25.93	25.07	24.71	24.22	24.46	25.07	25.56	26.42	26.91	27.39	308.96
	16,000	150	29.25	54	49	39.02	37.31	37.19	35.84	35.23	34.50	34.99	35.72	36.57	37.80	38.41	39.26	441.83
	30,000	250	29.97	87	78	45.60	43.03	42.67	40.59	39.49	38.52	39.25	40.47	41.69	43.89	44.86	46.08	506.14
	50,000	400	30.31	133	120	54.24	50.21	49.72	46.55	44.96	43.37	44.47	46.42	48.26	51.43	53.02	54.97	587.61
	130,000	1,000	48.64	314	282	105.04	95.52	94.42	86.97	83.07	79.40	81.85	86.48	91.00	98.45	102.11	106.63	1,110.94
Metal Halide	5,000	70	16.22	25	23	20.74	20.00	19.88	19.27	19.03	18.66	18.91	19.27	19.64	20.25	20.49	20.86	237.00
	8,000	100	22.20	35	31	28.43	27.33	27.21	26.47	25.98	25.62	25.86	26.35	26.84	27.69	28.06	28.67	324.51
	13,000	150	30.46	54	49	40.23	38.52	38.40	37.05	36.44	35.83	36.20	37.05	37.78	39.13	39.74	40.47	456.84
	13,500	175	31.11	59	53	41.73	39.90	39.78	38.31	37.58	36.85	37.34	38.19	39.05	40.51	41.12	41.98	472.33
	20,000	250	31.11	82	74	45.88	43.44	43.07	41.12	40.14	39.17	39.78	41.00	42.22	44.17	45.15	46.37	511.51
	36,000	400	31.40	129	116	54.60	50.69	50.20	47.15	45.56	44.10	45.07	46.90	48.74	51.79	53.37	55.21	593.37
	100,000	1,000	47.07	309	278	102.62	93.22	92.12	84.79	81.01	77.35	79.79	84.43	88.70	96.15	99.69	104.20	1,084.05
LED	2,500	28	10.26	8	7	11.72	11.48	11.48	11.24	11.11	10.99	11.11	11.24	11.36	11.48	11.60	11.72	136.55
	4,100	36	10.24	10	9	12.07	11.83	11.70	11.46	11.34	11.22	11.34	11.46	11.58	11.83	11.95	12.19	139.97
	4.800	51	10.41	15	13	12.97	12.61	12.48	12.24	12.00	11.87	12.00	12.12	12.36	12.73	12.85	13.09	149.33
	8,500	92	11.44	26	24	16.20	15.35	15.22	14.61	14.37	14.00	14.25	14.61	14.98	15.59	15.96	16.32	181.47
	13,300	142	12.64	41	36	19.96	18.74	18.62	17.65	17.03	16.67	16.91	17.52	18.13	19.11	19.60	20.09	220.04
	24,500	220	15.85	63	57	27.20	25.25	25.01	23.54	22.81	22.08	22.56	23.42	24.40	25.86	26.59	27.45	296.17
For existing installation	e only			-	-													
Incandescent	600	105	8.96	30	27	14.33	13.48	13.35	12.62	12.26	11.89	12.13	12.62	12.99	13.72	14.09	14.45	157.93
meandescent	1,000	105	10.00	30	27	15.37	14.52	14.39	13.66	13.30	12.93	13.17	13.66	14.03	14.76	15.13	15.49	170.41
	2,500	205	12.83	59	53	23.33	21.62	21.38	20.03	19.30	18.57	19.06	19.91	20.77	22.11	22.84	23.70	252.62
	6,000	448	22.05	128	115	45.12	41.22	40.73	37.68	36.09	34.62	35.60	37.55	39.39	42.44	43.90	45.73	480.07
	0,000	110	22.00	120	110	10.12	11.22	10.70	07.00	00.00	01.02	00.00	07.00	00.00	12.11	10.00	10.70	100.01
Mercury	3,500	100	13.71	34	30	19.69	18.72	18.59	17.86	17.37	17.01	17.25	17.74	18.23	19.08	19.45	19.94	220.93
	7,000	175	16.50	59	53	27.00	25.29	25.05	23.70	22.97	22.24	22.73	23.58	24.44	25.78	26.51	27.37	296.66
	11,000	250	20.40	84	75	35.42	32.85	32.61	30.65	29.56	28.58	29.19	30.53	31.63	33.71	34.68	35.78	385.19
	15,000	400	23.34	130	116	46.66	42.75	42.26	39.21	37.50	36.04	37.01	38.97	40.80	43.85	45.44	47.27	497.76
	20,000	400	25.20	130	116	48.52	44.61	44.12	41.07	39.36	37.90	38.87	40.83	42.66	45.71	47.30	49.13	520.08
	56,000	1,000	40.05	309	278	95.60	86.32	85.22	77.78	73.99	70.45	72.77	77.41	81.80	89.13	92.79	97.19	1,000.45
Fluorescent	20,000	330	34.18	94	85	51.15	48.22	47.98	45.66	44.56	43.46	44.19	45.53	46.88	49.20	50.29	51.64	568.76
High Pressure Sodium in	existing me	rcury lumir	naires															
<u> </u>	12,000	150	21.39	52	46	30.67	29.08	28.96	27.74	27.01	26.52	26.88	27.62	28.35	29.57	30.18	30.91	343.49
	34,200	360	27.38	118	106	48.62	45.08	44.59	41.79	40.32	38.98	39.83	41.66	43.25	46.18	47.52	49.23	527.05

^{*} Rates shown here are equal to the fixed monthly distribution charge, plus the monthly KWH multiplied by the sum of the Transmission Charge, the Stranded Cost Recovery Charge, the System Benefits Charge, and the Energy Service Charge. These amounts may vary slightly from actual bill calculations due to intermediate rounding of individual rate components on bills.

 Transmission Charge
 2.082 k/KWH

 Stranded Cost Recovery Charge
 0.557 k/KWH

 System Benefits Charge
 0.743 k/KWH

 Energy Service Charge
 8.826 k/KWH

 Regulatory Reconciliation Adjustment
 (0.051) k/KWH

EVERSOURCE ENERGY NEW HAMPSHIRE Summary of Rates Effective November 1 - November 30, 2021 Outdoor Lighting Service Rate OL, All-Night Service Option FOR CUSTOMERS SERVED UNDER RATE GV, RATE LG OR RATE B

			Distribution	า					Total Mor	nthly Charg	je, Includina	g Energy S	ervice*					
	<u>Lumens</u>	<u>Watts</u>	Charge	April	<u>May</u>	January	February	<u>March</u>	<u>April</u>	May	<u>June</u>	July	August	Septembe	October	November	Decembe	-
For new and existing i																		
High Pressure Sodium	4,000	50			15	\$ 18.40		\$ 17.92 \$	17.57 \$			\$ 17.21	\$ 17.45	\$ 17.68	\$ 18.16		\$ 18.51	\$
	5,800	70	15.55		22	19.82	19.11	19.11	18.51	18.16	17.92	18.04	18.40	18.75	19.34	19.70	19.94	
	9,500	100	20.68		33	26.96	25.90	25.78	24.95	24.59	24.12	24.36	24.95	25.42	26.25	26.73	27.20	
	16,000	150	29.25		49	38.73	37.07	36.96	35.65	35.06	34.35	34.82	35.53	36.36	37.55	38.14	38.97	
	30,000	250	29.97		78	45.14	42.65	42.30	40.28	39.22	38.27	38.98	40.17	41.35	43.48	44.43	45.62	
	50,000	400	30.31		120	53.55	49.63	49.16	46.08	44.54	42.99	44.06	45.96	47.74	50.82	52.36	54.26	
	130,000	1,000	48.64	314	282	103.41	94.16	93.10	85.86	82.07	78.51	80.89	85.39	89.78	97.01	100.56	104.95	1
etal Halide	5,000	70	16.22		23	20.61	19.90	19.78	19.18	18.95	18.59	18.83	19.18	19.54	20.13	20.37	20.72	
	8,000	100	22.20		31	28.25	27.18	27.06	26.35	25.88	25.52	25.76	26.23	26.70	27.53	27.89	28.48	
	13,000	150	30.46		49	39.94	38.28	38.17	36.86	36.27	35.68	36.03	36.86	37.57	38.88	39.47	40.18	
	13,500	175	31.11		53	41.42	39.65	39.53	38.10	37.39	36.68	37.16	37.99	38.82	40.24	40.83	41.66	
	20,000	250	31.11		74	45.45	43.08	42.73	40.83	39.88	38.93	39.53	40.71	41.90	43.79	44.74	45.93	
	36,000	400	31.40		116	53.92	50.13	49.66	46.69	45.15	43.73	44.68	46.46	48.23	51.20	52.74	54.52	
	100,000	1,000	47.07	309	278	101.01	91.88	90.81	83.70	80.03	76.47	78.84	83.35	87.50	94.73	98.17	102.55	1
D	2,500	2,500	10.26		7	11.68	11.45	11.45	11.21	11.09	10.97	11.09	11.21	11.33	11.45	11.56	11.68	
	4,100	4,100	10.24	10	9	12.02	11.78	11.66	11.43	11.31	11.19	11.31	11.43	11.54	11.78	11.90	12.14	
	4,800	4,800	10.41	15	13	12.90	12.54	12.43	12.19	11.95	11.83	11.95	12.07	12.31	12.66	12.78	13.02	
	8,500	8,500	11.44	26	24	16.06	15.23	15.12	14.52	14.29	13.93	14.17	14.52	14.88	15.47	15.83	16.18	
	13,300	13,300	12.64		36	19.75	18.57	18.45	17.50	16.91	16.55	16.79	17.38	17.97	18.92	19.40	19.87	
	24,500	24,500	15.85	63	57	26.88	24.98	24.74	23.32	22.61	21.90	22.37	23.20	24.15	25.57	26.28	27.11	
or existing installatio	ns only																	
candescent	600	105	8.96		27	14.18	13.35	13.23	12.52	12.16	11.81	12.04	12.52	12.87	13.58	13.94	14.29	
	1,000	105	10.00		27	15.22	14.39	14.27	13.56	13.20	12.85	13.08	13.56	13.91	14.62	14.98	15.33	
	2,500	205	12.83		53	23.03	21.37	21.13	19.82	19.11	18.40	18.88	19.71	20.54	21.84	22.55	23.38	
	6,000	448	22.05	128	115	44.46	40.66	40.19	37.22	35.68	34.26	35.21	37.11	38.88	41.85	43.27	45.05	
ercury	3,500	100	13.71		30	19.52	18.57	18.45	17.74	17.27	16.91	17.15	17.62	18.10	18.93	19.28	19.76	
	7,000	175	16.50	59	53	26.70	25.04	24.80	23.49	22.78	22.07	22.55	23.38	24.21	25.51	26.22	27.05	
	11,000	250	20.40		75	34.98	32.49	32.26	30.36	29.29	28.34	28.94	30.24	31.31	33.32	34.27	35.34	
	15,000	400	23.34	130	116	45.98	42.19	41.72	38.75	37.09	35.67	36.62	38.51	40.29	43.26	44.80	46.58	
	20,000	400	25.20	130	116	47.84	44.05	43.58	40.61	38.95	37.53	38.48	40.37	42.15	45.12	46.66	48.44	
	56,000	1,000	40.05	309	278	93.99	84.98	83.91	76.68	73.01	69.57	71.82	76.33	80.59	87.71	91.26	95.53	
uorescent	20,000	330	34.18	94	85	50.66	47.81	47.58	45.32	44.26	43.19	43.90	45.21	46.51	48.76	49.83	51.13	
gh Pressure Sodium i	n existing me	ercury lum	inaires															
	12,000	150	21.39	52	46	30.40	28.86	28.74	27.55	26.84	26.37	26.72	27.44	28.15	29.33	29.93	30.64	
	34,200	360	27.38		106	48.01	44.57	44.10	41.37	39.95	38.64	39.47	41.25	42.79	45.64	46.94	48.60	
	5.,250	230				.5.01				55.50	55.51	55.17	0	0		.0.01	.5.50	

^{*} Rates shown here are equal to the fixed monthly distribution charge, plus the monthly KWH multiplied by the sum of the Transmission Charge, the Stranded Cost Recovery Charge, the System Benefits Charge, and the average of the February 2019 – July 2019 monthly Energy Service charges. These amounts are estimates based on the average Energy Service charge; therefore, will not match the actual bill amounts by month.

		Energy Charge	
Transmission Charge	2.082 ¢/KWH	August 2021	7.291 ¢/KWH
Stranded Cost Recovery Charge	0.557 ¢/KWH	September 2021	6.587 ¢/KWH
System Benefits Charge	0.743 ¢/KWH	October 2021	6.665 ¢/KWH
Regulatory Reconciliation Adjustment	(0.051) ¢/KWH	November 2021	7.690 ¢/KWH
		December 2021	9.855 ¢/KWH
		January 2022	13.058 ¢/KWH
		6 Month Average	8.524 ¢/KWH

Summary of Rates Effective November 1 - November 30, 2021 Outdoor Lighting Service Rate OL, Midnight Service Option CUSTOMERS SERVED UNDER RATE R, RATE R-OTOD AND ANY RATES TAKEN IN CONJUNCTION WITH THESE RATES

	Distribution Total Monthly Charge, Including Energy Service*													Total				
			Distribution				Total Monthly Charge, Including Energy Service*											
	<u>Lumens</u>	Watts	<u>Charge</u>	April	May	<u>January</u>	February	March	<u>April</u>	May	<u>June</u>	<u>July</u>	August	September	October	November	December	<u>Charge</u>
					-							-	_					-
High Pressure Sodium	4,000	50	\$ 15.55	7	6	\$ 17.01	\$ 16.77	\$ 16.64	\$ 16.40	\$ 16.28	\$ 16.16	\$ 16.28	\$ 16.40	\$ 16.52	\$ 16.77	\$ 17.01	\$ 17.13	\$199.37
	5,800	70	15.55	10	9	17.74	17.37	17.13	16.77	16.64	16.52	16.52	16.77	17.01	17.37	17.86	17.98	205.68
	9,500	100	20.68	15	13	23.96	23.35	22.99	22.50	22.26	22.14	22.14	22.50	22.87	23.35	23.96	24.21	276.23
	16,000	150	29.25	23	20	34.11	33.26	32.65	32.05	31.68	31.32	31.44	31.92	32.41	33.14	34.11	34.48	392.57
	30,000	250	29.97	37	32	37.87	36.53	35.56	34.47	33.86	33.37	33.62	34.35	35.08	36.29	37.99	38.36	427.35
	50,000	400	30.31	56	50	42.47	40.28	38.82	37.12	36.39	35.54	35.78	36.87	38.09	39.91	42.47	43.20	466.94
	130,000	1,000	48.64	132	116	77.09	71.98	68.70	64.69	62.74	60.80	61.53	64.08	67.00	71.25	77.21	78.79	825.86
Metal Halide	5,000	70	16.22	11	9	18.53	18.17	17.80	17.56	17.31	17.19	17.31	17.44	17.68	18.04	18.53	18.65	214.21
	8,000	100	22.20	15	13	25.36	24.75	24.39	24.02	23.78	23.54	23.66	23.90	24.27	24.75	25.36	25.48	293.26
	13,000	150	30.46	23	20	35.44	34.47	33.99	33.26	32.89	32.53	32.65	33.13	33.62	34.35	35.44	35.69	407.46
	13,500	175	31.11	25	22	36.46	35.49	34.88	34.15	33.78	33.42	33.54	34.03	34.51	35.36	36.46	36.82	418.90
	20,000	250	31.11	35	31	38.53	37.19	36.34	35.36	34.88	34.27	34.51	35.12	35.97	37.07	38.65	39.01	436.90
	36,000	400	31.40	54	48	43.07	41.00	39.55	37.96	37.24	36.38	36.75	37.72	38.94	40.64	43.07	43.80	476.12
	100,000	1,000	47.07	130	114	75.03	70.05	66.76	62.87	60.93	58.98	59.83	62.27	65.18	69.44	75.15	76.73	803.22
LED	2,500	28	10.26	3	3	10.99	10.87	10.75	10.62	10.62	10.62	10.62	10.62	10.75	10.87	10.99	10.99	129.31
	4,100	36	10.24	4	4	11.21	10.97	10.85	10.73	10.73	10.60	10.60	10.73	10.85	10.97	11.21	11.21	130.66
	4,800	51	10.41	6	5	11.75	11.50	11.38	11.14	11.02	11.02	11.02	11.14	11.26	11.50	11.75	11.87	136.35
	8,500	92	11.44	11	10	13.87	13.39	13.14	12.78	12.66	12.41	12.53	12.78	13.02	13.39	13.87	13.99	157.83
	13,300	142	12.64	17	15	16.29	15.68	15.19	14.71	14.46	14.22	14.34	14.59	15.07	15.56	16.29	16.53	182.93
	24,500	220	15.85	26	23	21.56	20.59	19.86	19.01	18.65	18.28	18.40	19.01	19.50	20.35	21.56	21.93	238.70

^{*} Rates shown here are equal to the fixed monthly distribution charge, plus the monthly KWH multiplied by the sum of the Transmission Charge, the Stranded Cost Recovery Charge, the System Benefits Charge, and the Energy Service Charge. These amounts may vary slightly from actual bill calculations due to intermediate rounding of individual rate components on bills.

Transmission Charge	2.082 ¢/KWH
Stranded Cost Recovery Charge	0.557 ¢/KWH
System Benefits Charge	0.743 ¢/KWH
Energy Service Charge	8.826 ¢/KWH
Regulatory Reconciliation Adjustment	(0.051) ¢/KWH

Summary of Rates Effective November 1 - November 30, 2021

Outdoor Lighting Service Rate OL, Midnight Service Option

FOR MUNICIPAL LIGHTING CUSTOMERS AND CUSTOMERS SERVED UNDER RATE G, RATE G-OTOD AND ANY RATES TAKEN IN CONJUNCTION WITH THESE RATES

			Distribution						To	tal Monthly	Charge, Ir	cluding Er	nergy Serv	ice*				Annual
	<u>Lumens</u>	Watts	<u>Charge</u>	April	May	January	February	March	<u>April</u>	May	June	July	August	September	October	November	December	Charge
											· <u></u>			-				
High Pressure Sodium	4,000	50	\$ 15.55	7	6	\$ 17.01	\$ 16.77	\$ 16.64	\$ 16.40	\$ 16.28	\$ 16.16	\$ 16.28	\$ 16.40	\$ 16.52	\$ 16.77	\$ 17.01	\$ 17.13	\$199.37
	5,800	70	15.55	10	9	17.74	17.37	17.13	16.77	16.64	16.52	16.52	16.77	17.01	17.37	17.86	17.98	205.68
	9,500	100	20.68	15	13	23.96	23.35	22.99	22.50	22.26	22.14	22.14	22.50	22.87	23.35	23.96	24.21	276.23
	16,000	150	29.25	23	20	34.11	33.26	32.65	32.05	31.68	31.32	31.44	31.92	32.41	33.14	34.11	34.48	392.57
	30,000	250	29.97	37	32	37.87	36.53	35.56	34.47	33.86	33.37	33.62	34.35	35.08	36.29	37.99	38.36	427.35
	50,000	400	30.31	56	50	42.47	40.28	38.82	37.12	36.39	35.54	35.78	36.87	38.09	39.91	42.47	43.20	466.94
	130,000	1,000	48.64	132	116	77.09	71.98	68.70	64.69	62.74	60.80	61.53	64.08	67.00	71.25	77.21	78.79	825.86
Metal Halide	5,000	70	16.22	11	9	18.53	18.17	17.80	17.56	17.31	17.19	17.31	17.44	17.68	18.04	18.53	18.65	214.21
	8,000	100	22.20	15	13	25.36	24.75	24.39	24.02	23.78	23.54	23.66	23.90	24.27	24.75	25.36	25.48	293.26
	13,000	150	30.46	23	20	35.44	34.47	33.99	33.26	32.89	32.53	32.65	33.13	33.62	34.35	35.44	35.69	407.46
	13,500	175	31.11	25	22	36.46	35.49	34.88	34.15	33.78	33.42	33.54	34.03	34.51	35.36	36.46	36.82	418.90
	20,000	250	31.11	35	31	38.53	37.19	36.34	35.36	34.88	34.27	34.51	35.12	35.97	37.07	38.65	39.01	436.90
	36,000	400	31.40	54	48	43.07	41.00	39.55	37.96	37.24	36.38	36.75	37.72	38.94	40.64	43.07	43.80	476.12
	100,000	1,000	47.07	130	114	75.03	70.05	66.76	62.87	60.93	58.98	59.83	62.27	65.18	69.44	75.15	76.73	803.22
LED	2,500	28	10.26	3	3	10.99	10.87	10.75	10.62	10.62	10.62	10.62	10.62	10.75	10.87	10.99	10.99	129.31
	4,100	36	10.24	4	4	11.21	10.97	10.85	10.73	10.73	10.60	10.60	10.73	10.85	10.97	11.21	11.21	130.66
	4,800	51	10.41	6	5	11.75	11.50	11.38	11.14	11.02	11.02	11.02	11.14	11.26	11.50	11.75	11.87	136.35
	8,500	92	11.44	11	10	13.87	13.39	13.14	12.78	12.66	12.41	12.53	12.78	13.02	13.39	13.87	13.99	157.83
	13,300	142	12.64	17	15	16.29	15.68	15.19	14.71	14.46	14.22	14.34	14.59	15.07	15.56	16.29	16.53	182.93
	24,500	220	15.85	26	23	21.56	20.59	19.86	19.01	18.65	18.28	18.40	19.01	19.50	20.35	21.56	21.93	238.70

^{*} Rates shown here are equal to the fixed monthly distribution charge, plus the monthly KWH multiplied by the sum of the Transmission Charge, the Stranded Cost Recovery Charge, the System Benefits Charge, and the Energy Service Charge. These amounts may vary slightly from actual bill calculations due to intermediate rounding of individual rate components on bills.

Transmission Charge	2.082 ¢/KWH
Stranded Cost Recovery Charge	0.557 ¢/KWH
System Benefits Charge	0.743 ¢/KWH
Energy Service Charge	8.826 ¢/KWH
Regulatory Reconciliation Adjustment	(0.051) ¢/KWH

EVERSOURCE ENERGY NEW HAMPSHIRE Summary of Rates Effective November 1 - November 30, 2021 Outdoor Lighting Service Rate OL, Midnight Service Option FOR CUSTOMERS SERVED UNDER RATE GV, RATE LG OR RATE B

															Total				
												_							Annual
	<u>Lumens</u>	<u>Watts</u>	<u>Charge</u>	<u>April</u>	<u>May</u>	<u>January</u>	<u>February</u>	<u>March</u>		<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>Septembe</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>Charge</u>
High Drocoure Codium	4.000	50	\$ 15.55	7	6	\$ 16.97	\$ 16.74	\$ 16.62	¢.	16.38	\$ 16.26	\$ 16.14	\$ 16.26	\$ 16.38	\$ 16.50	\$ 16.74	\$ 16.97	\$ 17.09	\$199.05
High Pressure Sodium	4,000			10		•	•		Ф					•					
	5,800	70	15.55	10	9	17.68	17.33	17.09		16.74	16.62	16.50	16.50	16.74	16.97	17.33	17.80	17.92	205.22
	9,500	100	20.68	15	13	23.88	23.29	22.93		22.46	22.22	22.10	22.10	22.46	22.81	23.29	23.88	24.12	275.54
	16,000	150	29.25	23	20	33.99	33.16	32.57		31.98	31.62	31.27	31.38	31.86	32.33	33.04	33.99	34.35	391.54
	30,000	250	29.97	37	32	37.68	36.37	35.42		34.36	33.76	33.29	33.53	34.24	34.95	36.13	37.79	38.15	425.67
	50,000	400	30.31	56	50	42.17	40.03	38.61		36.95	36.24	35.41	35.64	36.71	37.90	39.68	42.17	42.88	464.39
	130,000	1,000	48.64	132	116	76.38	71.40	68.20		64.29	62.39	60.50	61.21	63.70	66.54	70.69	76.50	78.04	819.84
	,	.,											•						
Metal Halide	5,000	70	16.22	11	9	18.47	18.12	17.76		17.52	17.29	17.17	17.29	17.41	17.64	18.00	18.47	18.59	213.73
	8,000	100	22.20	15	13	25.28	24.69	24.33		23.98	23.74	23.50	23.62	23.86	24.22	24.69	25.28	25.40	292.59
	13,000	150	30.46	23	20	35.32	34.37	33.90		33.19	32.83	32.48	32.59	33.07	33.54	34.25	35.32	35.56	406.42
	13,500	175	31.11	25	22	36.33	35.38	34.79		34.07	33.72	33.36	33.48	33.96	34.43	35.26	36.33	36.68	417.79
	20,000	250	31.11	35	31	38.34	37.04	36.21		35.26	34.79	34.19	34.43	35.02	35.85	36.92	38.46	38.82	435.33
	36,000	400	31.40	54	48	42.78	40.77	39.34		37.80	37.09	36.26	36.62	37.56	38.75	40.41	42.78	43.49	473.65
	100,000	1,000	47.07	130	114	74.34	69.48	66.28		62.48	60.58	58.69	59.52	61.89	64.73	68.88	74.46	76.00	797.33
	100,000	1,000	47.07	130	114	74.54	03.40	00.20		02.40	00.50	30.03	39.32	01.03	04.73	00.00	74.40	70.00	131.33
LED	2,500	28	10.26	3	3	10.97	10.85	10.73		10.62	10.62	10.62	10.62	10.62	10.73	10.85	10.97	10.97	129.17
	4,100	36	10.24	4	4	11.19	10.95	10.83		10.71	10.71	10.60	10.60	10.71	10.83	10.95	11.19	11.19	130.46
	4,800	51	10.41	6	5	11.71	11.48	11.36		11.12	11.00	11.00	11.00	11.12	11.24	11.48	11.71	11.83	136.05
	8,500	92	11.44	11	10	13.81	13.34	13.10		12.74	12.63	12.39	12.51	12.74	12.98	13.34	13.81	13.93	157.32
	-																		
	13,300	142	12.64	17	15	16.20	15.60	15.13		14.66	14.42	14.18	14.30	14.54	15.01	15.49	16.20	16.43	182.16
	24,500	220	15.85	26	23	21.42	20.47	19.76		18.93	18.58	18.22	18.34	18.93	19.41	20.24	21.42	21.78	237.50

^{*} Rates shown here are equal to the fixed monthly distribution charge, plus the monthly KWH multiplied by the sum of the Transmission Charge, the Stranded Cost Recovery Charge, the System Benefits Charge, and the average of the February 2019 – July 2019 monthly Energy Service charges. These amounts are estimates based on the average Energy Service charge; therefore, will not match the actual bill amounts by month.

Finergy Charge

		Average	8.524 ¢/KWH
		January 2022	13.058 ¢/KWH
		December 2021	9.855 ¢/KWH
Regulatory Reconciliation Adjustment	(0.051) ¢/KWH	November 2021	7.690 ¢/KWH
System Benefits Charge	0.743 ¢/KWH	October 2021	6.665 ¢/KWH
Stranded Cost Recovery Charge	0.557 ¢/KWH	September 2021	6.587 ¢/KWH
Transmission Charge	2.082 ¢/KWH	August 2021	7.291 ¢/KWH
		Energy onlarge	

EVERSOURCE ENERGY NEW HAMPSHIRE Summary of Rates Effective November 1 - November 30, 2021 Energy Efficient Outdoor Lighting Service Rate EOL, All-Night Service Option

																	Total Annual	
	Lumens	Watts	Charge	April	May	January	February	March	April	May	June	July		September	October	November	December	
High Pressure Sodium	4,000	50	\$ 6.34	17	15	\$ 9.26	\$ 8.77	\$ 8.77	\$ 8.41	\$ 8.16	\$ 7.92	\$ 8.04	\$ 8.29	\$ 8.53	\$ 9.01	\$ 9.14	\$ 9.38	\$103.68
riigii Fressure Souluili	5,800	70	φ 0.3. 6.6		22	11.03	10.30	10.30	9.69	9.32	9.08	9.20	9.57	9.93	10.54	10.90	11.15	121.01
	9,500	100	7.0		33	13.51	12.42	12.30	11.45	11.08	10.60	10.84	11.45	11.93	12.78	13.27	13.76	145.39
	16,000	150	7.7		49	17.46	15.75	15.63	14.29	13.69	12.96	13.44	14.17	15.02	16.24	16.85	17.70	183.20
	30,000	250	8.9	-	78	24.51	21.96	21.59	19.53	18.43	17.46	18.19	19.41	20.62	22.81	23.78	25.00	253.29
	50,000	400	10.66		120	34.49	30.48	29.99	26.83	25.25	23.67	24.76	26.71	28.53	31.69	33.27	35.22	350.89
	130,000	1,000	17.33		282	73.50	64.01	62.92	55.50	51.61	47.97	50.40	55.02	59.51	66.93	70.58	75.08	733.03
Metal Halide	5,000	70	6.6	25	23	11.17	10.44	10.32	9.71	9.47	9.10	9.34	9.71	10.07	10.68	10.92	11.29	122.22
	8,000	100	7.0		31	13.21	12.12	11.99	11.26	10.78	10.41	10.66	11.14	11.63	12.48	12.85	13.45	141.98
	13,000	150	7.74	54	49	17.47	15.76	15.64	14.30	13.70	13.09	13.45	14.30	15.03	16.37	16.98	17.71	183.80
	13,500	175	7.9	59	53	18.49	16.66	16.54	15.08	14.35	13.62	14.11	14.96	15.81	17.27	17.88	18.73	193.50
	20,000	250	8.78	82	74	23.49	21.06	20.69	18.75	17.78	16.80	17.41	18.63	19.84	21.79	22.76	23.98	242.98
	36,000	400	10.49	129	116	33.59	29.70	29.21	26.17	24.59	23.13	24.11	25.93	27.75	30.79	32.37	34.20	341.54
	100,000	1,000	17.1	309	278	72.46	63.10	62.01	54.72	50.95	47.30	49.73	54.35	58.61	66.02	69.55	74.04	722.84
LED's and other techno	logies accer	oted by the	Company															
	various	various	\$ 3.23	3		per fixture	;		(total ch	arges will o	depend on	the wattag	e of the fix	ture selecte	d by the c	ustomer)		
			\$ 0.010	;		per watt			`	Ü	•	J			•	,		

^{*} Rates shown here are equal to the fixed monthly distribution charge, plus the monthly KWH multiplied by the sum of the Transmission Charge, the Stranded Cost Recovery Charge, the System Benefits Charge, and the Energy Service Charge. These amounts may vary slightly from actual bill calculations due to intermediate rounding of individual rate components on bills.

Transmission Charge	2.082	¢/KWH
Stranded Cost Recovery Charge	0.557	¢/KWH
System Benefits Charge	0.743	¢/KWH
Energy Service Charge	8.826	¢/KWH
Regulatory Reconciliation Adjustment	(0.051)	¢/KWH

EVERSOURCE ENERGY NEW HAMPSHIRE Summary of Rates Effective November 1 - November 30, 2021 Energy Efficient Outdoor Lighting Service Rate EOL, Midnight Service Option

			Distribution				Total Monthly Charge, Including Energy Service*												
	Lumens	<u>Watts</u>	<u>Charge</u>	April	May	January	<u>/ F</u>	<u>ebruary</u>	<u>March</u>	<u>April</u>	<u>May</u>	June	July	August	Septeml	eı Octobe	r Novembe	<u>December</u>	<u>Charge</u>
High Pressure Sodium	4,000	50	\$ 6.34	7	6	\$ 7.80) \$	7.56	\$ 7.44	\$ 7.19	\$ 7.07	\$ 6.95	\$ 7.07	\$ 7.19	\$ 7.3	2 \$ 7.50	5 \$ 7.80	\$ 7.93	\$ 88.88
3	5,800	70	6.65		9	8.85	5	8.48	8.24	7.87	7.75	7.63	7.63	7.87	8.1			9.09	98.97
	9,500	100	7.07	15	13	10.37	7	9.76	9.39	8.90	8.66	8.53	8.53	8.90	9.2	9.70	10.37	10.61	113.05
	16,000	150	7.73	23	20	12.61	ı	11.76	11.15	10.54	10.17	9.81	9.93	10.42	10.9	11.6	12.61	12.98	134.52
	30,000	250	8.95	37	32	16.89	9	15.54	14.57	13.47	12.86	12.37	12.61	13.34	14.0	3 15.30	17.01	17.37	175.41
	50,000	400	10.66	56	50	22.87	7	20.67	19.21	17.50	16.76	15.91	16.15	17.25	18.4	7 20.30	22.87	23.60	231.56
	130,000	1,000	17.33	132	116	45.90)	40.77	37.47	33.44	31.49	29.54	30.27	32.83	35.7	6 40.04	46.02	47.61	451.14
Metal Halide	5,000	70	6.67	11	9	8.99	9	8.62	8.26	8.01	7.77	7.65	7.77	7.89	8.1	8.50	8.99	9.11	99.69
	8,000	100	7.01	15	13	10.18	3	9.57	9.21	8.84	8.60	8.35	8.47	8.72	9.0	9.5	7 10.18	10.31	111.09
	13,000	150	7.74	23	20	12.75	5	11.77	11.28	10.55	10.18	9.82	9.94	10.43	10.9	1 11.6	12.75	12.99	135.02
	13,500	175	7.91	25	22	13.28	3	12.30	11.69	10.96	10.60	10.23	10.35	10.84	11.3	3 12.18	3 13.28	13.65	140.69
	20,000	250	8.78	35	31	16.23	3	14.88	14.03	13.05	12.56	11.95	12.20	12.81	13.6	3 14.70	16.35	16.72	169.20
	36,000	400	10.49	54	48	22.21	ı	20.13	18.67	17.08	16.35	15.50	15.86	16.84	18.0	19.7	7 22.21	22.94	225.62
	100,000	1,000	17.15	130	114	45.23	3	40.22	36.93	33.02	31.07	29.11	29.97	32.41	35.3	4 39.6	45.35	46.94	445.20
LED's and other techno	logies accep	ted by the	Company																
	per fixtu per watt	re			(total ch	arges will	depend on	the wattag	e of the fix	ture sele	ted by the	customer)							

^{*} Rates shown here are equal to the fixed monthly distribution charge, plus the monthly KWH multiplied by the sum of the Transmission Charge, the Stranded Cost Recovery Charge, the System Benefits Charge, and the Energy Service Charge. These amounts may vary slightly from actual bill calculations due to intermediate rounding of individual rate components on bills.

Transmission Charge	2.082 ¢/KWH
Stranded Cost Recovery Charge	0.557 ¢/KWH
System Benefits Charge	0.743 ¢/KWH
Energy Service Charge	8.826 ¢/KWH
Regulatory Reconciliation Adjustment	(0.051) ¢/KWH

EVERSOURCE ENERGY NEW HAMPSHIRE Summary of Rates Effective December 1 - December 31, 2021

Issued 08/02/2021 Stranded Regulatory Reconciliation Cost System Total Energy Distribution Transmission Recovery **Benefits** Adjustment Delivery Service Total Class **Blocks** Charge Charge Charge Charge Adjustment Service Charge Rate Rate Customer charge \$ 13.81 13.81 13.81 Standard 0.03046 \$ 0.00896 \$ 0.00743 \$ (0.00016) \$ 0.09846 0.18672 All KWH \$ 0.05177 \$ \$ 0.08826 \$ Uncontrolled Meter charge \$ 4.87 4.87 4.87 Water Heating \$ 0.02358 \$ 0.00896 \$ 0.00743 \$ (0.00009) \$ 0.06381 \$ 0.08826 \$ 0.15207 All KWH 0.02393 \$ Controlled Water Meter charge 4.87 4.87 \$ 4.87 R Heating * \$ 0.02393 \$ 0.02358 \$ 0.00459 \$ 0.00743 \$ (0.00009) \$ 0.05944 \$ 0.08826 \$ All KWH 0.14770 Radio-controlled option 6.99 6.99 6.99 8, 10 or 11-hour option 4.87 4.87 \$ 4.87 \$ Switch option 4.87 \$ 4.87 \$ 4.87 LCS* Radio-controlled option \$ 0.01273 \$ 0.02358 \$ 0.00459 \$ 0.00743 \$ (0.00009) \$ 0.04824 \$ 0.08826 0.13650 0.02393 0.02358 \$ 0.00459 \$ 0.00743 \$ (0.00009)\$ 0.05944 \$ 0.08826 0.14770 8-hour option 10 or 11-hour option \$ 0.02393 \$ 0.02358 \$ 0.00459 \$ 0.00743 \$ (0.00009) \$ 0.05944 \$ 0.08826 \$ 0.14770 Single phase customer charge 16.21 16.21 16.21 Three phase customer charge 32.39 32.39 \$ 32.39 \$ (0.05) \$ Load charge (over 5 KW) 11.69 \$ 7.86 \$ \$ 20.36 \$ 20.36 0.86 Standard First 500 KWH \$ 0.02805 \$ 0.02840 \$ 0.00800 \$ 0.00743 \$ 0.07188 \$ 0.08826 \$ 0.16014 Next 1,000 KWH \$ 0.02268 \$ 0.01068 \$ 0.00800 \$ 0.00743 \$ 0.04879 \$ 0.08826 \$ 0.13705 \$ All additional KWH \$ 0.01709 \$ 0.00573 \$ 0.00800 \$ 0.00743 \$ 0.03825 \$ 0.08826 0.12651 Uncontrolled Meter charge \$ 4 87 4 87 4 87 \$ Water Heating All KWH 0.02393 \$ 0.02358 \$ 0.01040 \$ 0.00743 \$ (0.00009) \$ 0.06525 \$ 0.08826 \$ 0.15351 G Controlled Water Meter charge 4.87 4.87 4.87 \$ 0.02393 \$ 0.02358 \$ 0.00550 \$ 0.00743 \$ (0.00009) \$ 0.06035 \$ 0.08826 \$ 0.14861 Heating * All KWH Radio-controlled option \$ 6.99 \$ 6.99 \$ 6.99 8, 10 or 11-hour option \$ 4.87 4.87 4.87 Switch option \$ 4.87 4.87 4.87 LCS* Radio-controlled option \$ 0.01273 \$ 0.02358 \$ 0.00550 \$ 0.00743 \$ (0.00009) \$ 0.04915 \$ 0.08826 \$ 0.13741 (0.00009) \$ 0.06035 \$ 0.08826 0.02393 0.02358 \$ 0.00550 \$ 0.00743 0.14861 8-hour option \$ \$ \$ \$ 10 or 11-hour option \$ 0.02393 \$ 0.02358 \$ 0.00550 \$ 0.00743 \$ (0.00009) \$ 0.06035 \$ 0.08826 \$ 0.14861 Meter charge \$ 3.24 3.24 3.24 Space Heating* All KWH 0.02840 \$ 0.01334 \$ 0.00743 \$ (0.00010) \$ 0.09031 \$ 0.08826 \$ 0.04124 \$ \$ 0.17857 \$ 32.08 Customer charge 32.08 32.08 R On-peak KWH 0.15076 \$ \$ 0.00743 (0.00016) \$ 0.19600 \$ 0.08826 \$ 0.03046 \$ 0.00751 \$ \$ 0.28426 Off-peak KWH \$ 0.00818 0.01989 \$ 0.00751 \$ 0.00743 \$ (0.00016) \$ 0.04285 \$ 0.08826 \$ 0.13111 OTOD 41.98 Single phase customer charge 41.98 41.98 \$ Three phase customer charge 60.00 \$ 60.00 \$ 60.00 G \$ Load charge 15.12 \$ 5.18 \$ 0 44 (0.05) \$ 20.69 \$ 20.69 On-peak KWH \$ 0.05335 \$ 0.00550 \$ 0.00743 \$ 0.06628 \$ 0.08826 0.15454 Off-peak KWH \$ 0.00836 \$ 0.00550 \$ 0.00743 \$ 0.02129 \$ 0.08826 0.10955 \$

EVERSOURCE ENERGY NEW HAMPSHIRE Summary of Rates Effective December 1 - December 31, 2021

				Is	ssued (08/02/2021										
Rate	Class	Blocks	Distribution Charge			nsmission Charge	Re	randed Cost ecovery charge	System Benefits Charge	Reco Adji	gulatory nciliation ustment ustment		Total Delivery Service	Energy Service Charge		Total Rate
		Customer charge	\$	211.21								\$	211.21		\$	211.21
	Standard	First 100 KW All additional KW	\$ \$	6.98 6.72	\$ \$	10.52 10.52		0.76 0.76		\$ \$	(0.02) (0.02)	\$ \$	18.24 17.98		\$	18.24 17.98
		First 200,000 KWH All additional KWH		0.00656 0.00583).00624).00624	\$ 0.00743 \$ 0.00743		-	\$	0.02023 0.01950	\$ 0.09855 \$ 0.09855	\$	0.11878 0.11805
GV***	B Service at less than	Administrative charge Translation charge	\$	372.10 62.42								\$	372.10 62.42		\$	372.10 62.42
	115 KV	Demand charge	\$	5.42	\$	2.37	\$	0.37		\$	(0.01)	\$	8.15		\$	8.15
		All KWH				(Th	e en	ergy chai	rges containe	ed in th	ne Standa	rd I	Rate for D	 elivery Service 	e)	
	Service at 115 KV	Administrative charge Translation charge	\$	372.10 62.42								\$	372.10 62.42		\$	372.10 62.42
		Demand charge	Not applicab	ole	\$	2.37	\$	0.37		\$	(0.01)	\$	2.73		\$	2.73
		All KWH	Not applicab	ole		(Th	e en	ergy chai	rges containe	ed in th	ne Standa	rd I	Rate for D	 elivery Service	∋)	
		Customer charge	\$	660.15								\$	660.15		\$	660.15
	Standard	Demand charge(1)	\$	5.92	\$	10.36	\$	0.50		\$	(0.02)	\$	16.76		\$	16.76
		On-peak KWH Off-peak KWH		0.00554 0.00468					\$ 0.00743 \$ 0.00743		-		0.01690 0.01458	\$ 0.09855 \$ 0.09855	\$	0.11545 0.11313
LG***	B Service at less than	Administrative charge Translation charge	\$ \$	372.10 62.42								\$	372.10 62.42		\$	372.10 62.42
	115 KV	Demand charge	\$	5.42	\$	2.37	\$	0.25		\$	(0.01)	\$	8.03		\$	8.03
	B A Service at 115 KV	All KWH				(Th	e en	ergy chai	rges containe	ed in th	ne Standa	rd I	Rate for D	elivery Service	∋)	
		Administrative charge Translation charge	\$	372.10 62.42								\$	372.10 62.42		\$	372.10 62.42
		Demand charge	Not applicab	ole	\$	2.37	\$	0.25		\$	(0.01)	\$	2.61		\$	2.61
		All KWH	Not applicable (The energy charges contained in the Standar								rd I	Rate for D	l elivery Service	9)		

Notes:

(1) For customers who contract to take service at 115KV and to pay charges based on a monthly maximum demand of at least 10,000 kVa, a discount of \$-0.51 per KVA of maximum demand shall apply

An Elderly Customer Discount of 10% of the delivery service portion of the bill is available with Rates R, LCS, Controlled Water Heating and Uncontrolled Water Heating. This discount is closed to new customers.

Qualifying residential customers may receive discounts on the delivery service and energy service portions of their bills under the terms of Residential Electric Assistance Program Rate EAP. The percent discount varies with income level and applies to the usage of residential customers under Rates R, R-OTOD, LCS, OL, Controlled Water Heating and Uncontrolled Water Heating.

Monthly Energy Service charges for Rates GV, LG, and B:

August 2021 \$ 0.07291 September 2021 \$ 0.06587 October 2021 \$ 0.06665 November 2021 \$ 0.07690 December 2021 \$ 0.09855 January 2022 \$ 0.13058 6 Month Average \$ 0.08524

^{*} Closed to new customers.

^{** 8-}hour, 10-hour, 11-hour and switch options are closed to new customers.

^{***}Minimum charges apply to Rates GV and LG. Current minimum charges are \$1062 for Rate GV and \$1126 for Rate LG

Summary of Rates Effective December 1 - December 31, 2021 Outdoor Lighting Service Rate OL, All-Night Service Option CUSTOMERS SERVED UNDER RATE R, RATE R-OTOD AND ANY RATES TAKEN IN CONJUNCTION WITH THESE RATES

		Distribution Total Monthly Charge, Including Energy Service*													Total Annual			
	Lumens	<u>Watts</u>	Charge	April	May	January	February	March	April	May	June	July	August	<u>September</u>	October	November	December	<u>Charge</u>
							-							-				
For new and existing in	etallatione																	
High Pressure Sodium	4,000	50	\$ 15.55	17	15	\$ 18.47	\$ 17.98	\$ 17.98	\$ 17.62	\$ 17.37	\$ 17.13	\$ 17.25	\$ 17.50	\$ 17.74	\$ 18.22	\$ 18.35	\$ 18.59	\$ 214.20
	5,800	70	15.55	25	22	19.93	19.20	19.20	18.59	18.22	17.98	18.10	18.47	18.83	19.44	19.80	20.05	227.81
	9,500	100	20.68	36	33	27.12	26.03	25.91	25.06	24.69	24.21	24.45	25.06	25.54	26.39	26.88	27.37	308.70
	16,000 30,000	150 250	29.25 29.97	54 87	49 78	38.98 45.53	37.27 42.98	37.15 42.61	35.81 40.55	35.21 39.45	34.48 38.48	34.96 39.21	35.69 40.43	36.54 41.64	37.76 43.83	38.37 44.80	39.22 46.02	441.45 505.52
	50,000	400	30.31	133	120	54.14	50.13	49.64	46.48	44.90	43.32	44.41	46.36	48.18	51.34	52.92	54.87	586.68
	130,000	1,000	48.64	314	282	104.81	95.32	94.23	86.81	82.92	79.28	81.71	86.33	90.82	98.24	101.89	106.39	1,108.74
Metal Halide	5,000	70	16.22	25	23	20.72	19.99	19.87	19.26	19.02	18.65	18.89	19.26	19.62	20.23	20.47	20.84	236.82
	8,000	100	22.20	35	31	28.40	27.31	27.18	26.45	25.97	25.60	25.85	26.33	26.82	27.67	28.04	28.64	324.27
	13,000	150	30.46	54	49	40.19	38.48	38.36	37.02	36.42	35.81	36.17	37.02	37.75	39.09	39.70	40.43	456.45
	13,500	175	31.11	59	53	41.69	39.86	39.74	38.28	37.55	36.82	37.31	38.16	39.01	40.47	41.08	41.93	471.91
	20,000 36,000	250 400	31.11 31.40	82 129	74 116	45.82 54.50	43.39 50.61	43.02 50.12	41.08 47.08	40.11 45.50	39.13 44.04	39.74 45.02	40.96 46.84	42.17 48.66	44.12 51.70	45.09 53.28	46.31 55.11	510.94 592.47
	100,000	1,000	47.07	309	278	102.38	93.02	91.93	84.64	80.87	77.22	79.65	84.27	88.53	95.94	99.47	103.96	1,081.88
	,	,																,
LED	2,500	2,500	10.26	8	7	11.72	11.48	11.48	11.23	11.11	10.99	11.11	11.23	11.35	11.48	11.60	11.72	136.49
	4,100 4.800	4,100 4,800	10.24 10.41	10 15	9 13	12.06 12.96	11.82 12.60	11.70 12.48	11.46 12.23	11.33 11.99	11.21 11.87	11.33 11.99	11.46 12.11	11.58 12.36	11.82 12.72	11.94 12.84	12.19 13.08	139.90 149.23
	8,500	8,500	11.44	26	24	16.18	15.33	15.21	14.60	14.36	13.99	14.24	14.60	14.97	15.57	15.94	16.30	181.29
	13,300	13,300	12.64	41	36	19.93	18.72	18.60	17.62	17.02	16.65	16.89	17.50	18.11	19.08	19.57	20.06	219.76
	24,500	24,500	15.85	63	57	27.16	25.21	24.97	23.51	22.78	22.05	22.54	23.39	24.36	25.82	26.55	27.40	295.72
For existing installation	s only																	
Incandescent	600	105	8.96	30	27	14.31	13.46	13.34	12.61	12.24	11.88	12.12	12.61	12.97	13.70	14.07	14.43	157.74
	1,000	105	10.00	30	27	15.35	14.50	14.38	13.65	13.28	12.92	13.16	13.65	14.01	14.74	15.11	15.47	170.22
	2,500	205	12.83	59	53	23.29	21.58	21.34	20.00	19.27	18.54	19.03	19.88	20.73	22.07	22.80	23.65	252.18
	6,000	448	22.05	128	115	45.03	41.14	40.65	37.61	36.03	34.57	35.54	37.49	39.31	42.35	43.81	45.63	479.16
Mercury	3,500	100	13.71	34	30	19.67	18.69	18.57	17.84	17.36	16.99	17.24	17.72	18.21	19.06	19.42	19.91	220.68
	7,000	175	16.50	59	53	26.96	25.25	25.01	23.67	22.94	22.21	22.70	23.55	24.40	25.74	26.47	27.32	296.22
	11,000	250	20.40	84	75 446	35.35	32.80	32.56	30.61	29.52	28.55	29.15	30.49	31.58	33.65	34.62	35.72	384.60
	15,000 20,000	400 400	23.34 25.20	130 130	116 116	46.56 48.42	42.67 44.53	42.18 44.04	39.14 41.00	37.44 39.30	35.98 37.84	36.96 38.82	38.90 40.76	40.72 42.58	43.76 45.62	45.34 47.20	47.17 49.03	496.82 519.14
	56,000	1,000	40.05	309	278	95.36	86.13	85.03	77.62	73.85	70.32	72.63	77.25	81.63	88.92	92.57	96.94	998.25
Fluorescent	20,000	330	34.18	94	85	51.08	48.16	47.92	45.61	44.51	43.42	44.15	45.49	46.82	49.13	50.23	51.56	568.08
High Pressure Sodium in	ovicting mo	rouny lumin	nairee															
riigii Fressure Sodium in	12,000	150	21.39	52	46	30.63	29.05	28.93	27.71	26.98	26.50	26.86	27.59	28.32	29.54	30.14	30.87	343.12
	34,200	360	27.38	118	106	48.53	45.01	44.52	41.73	40.27	38.93	39.78	41.60	43.18	46.10	47.44	49.14	526.23

^{*} Rates shown here are equal to the fixed monthly distribution charge, plus the monthly KWH multiplied by the sum of the Transmission Charge, the Stranded Cost Recovery Charge, the System Benefits Charge, and the Energy Service Charge. These amounts may vary slightly from actual bill calculations due to intermediate rounding of individual rate components on bills.

 Transmission Charge
 2.082 ¢/KWH

 Stranded Cost Recovery Charge
 0.557 ¢/KWH

 System Benefits Charge
 0.743 ¢/KWH

 Energy Service Charge
 8.826 ¢/KWH

 Regulatory Reconciliation Adjustment
 (0.051) ¢/KWH

Summary of Rates Effective December 1 - December 31, 2021 Outdoor Lighting Service Rate OL, All-Night Service Option

FOR MUNICIPAL LIGHTING CUSTOMERS AND CUSTOMERS SERVED UNDER RATE G, RATE G-OTOD AND ANY RATES TAKEN IN CONJUNCTION WITH THESE RATES

									_									Total Annual
			Distribution				Total Monthly Charge, Including Energy Service*											
	<u>Lumens</u>	<u>Watts</u>	<u>Charge</u>	<u>April</u>	<u>May</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	November	<u>December</u>	<u>Charge</u>
For new and existing in		50	ф 45.55	47	45	¢ 40.40	¢ 47.00	Ф 47.00	Ф 4 7 00	Ф 4 7 00	r 4744	Ф 4 7 00	ф 4 7 го	Ф 47.7E	Ф 40 O4	Ф 40 OC	r 40.00	C 044 04
High Pressure Sodium	4,000	50 70	\$ 15.55	17 25	15	\$ 18.48	\$ 17.99	\$ 17.99	\$ 17.63	\$ 17.38	\$ 17.14	\$ 17.26	\$ 17.50	\$ 17.75	\$ 18.24			\$ 214.31
	5,800		15.55		22	19.94	19.21	19.21	18.60	18.24	17.99	18.11	18.48	18.85	19.46	19.82	20.07	227.99
	9,500	100	20.68	36	33	27.15	26.05	25.93	25.07	24.71	24.22	24.46	25.07	25.56	26.42	26.91	27.39	308.96
	16,000	150	29.25	54	49	39.02	37.31	37.19	35.84	35.23	34.50	34.99	35.72	36.57	37.80	38.41	39.26	441.83
	30,000	250 400	29.97 30.31	87 133	78 120	45.60 54.24	43.03	42.67 49.72	40.59 46.55	39.49 44.96	38.52	39.25 44.47	40.47 46.42	41.69 48.26	43.89	44.86 53.02	46.08 54.97	506.14 587.61
	50,000		48.64	314	282		50.21				43.37		86.48		51.43			
	130,000	1,000	40.04	314	262	105.04	95.52	94.42	86.97	83.07	79.40	81.85	00.40	91.00	98.45	102.11	106.63	1,110.94
Metal Halide	5,000	70	16.22	25	23	20.74	20.00	19.88	19.27	19.03	18.66	18.91	19.27	19.64	20.25	20.49	20.86	237.00
	8,000	100	22.20	35	31	28.43	27.33	27.21	26.47	25.98	25.62	25.86	26.35	26.84	27.69	28.06	28.67	324.51
	13,000	150	30.46	54	49	40.23	38.52	38.40	37.05	36.44	35.83	36.20	37.05	37.78	39.13	39.74	40.47	456.84
	13,500	175	31.11	59	53	41.73	39.90	39.78	38.31	37.58	36.85	37.34	38.19	39.05	40.51	41.12	41.98	472.33
	20,000	250	31.11	82	74	45.88	43.44	43.07	41.12	40.14	39.17	39.78	41.00	42.22	44.17	45.15	46.37	511.51
	36,000	400	31.40	129	116	54.60	50.69	50.20	47.15	45.56	44.10	45.07	46.90	48.74	51.79	53.37	55.21	593.37
	100,000	1,000	47.07	309	278	102.62	93.22	92.12	84.79	81.01	77.35	79.79	84.43	88.70	96.15	99.69	104.20	1,084.05
150	0.500	00	40.00	•	-	44.70	44.40	44.40	44.04	44.44	40.00	44.44	44.04	44.00	44.40	44.00	44.70	400.55
LED	2,500	28	10.26	8	7	11.72	11.48	11.48	11.24	11.11	10.99	11.11	11.24	11.36	11.48	11.60	11.72	136.55
	4,100	36	10.24	10	9	12.07	11.83	11.70	11.46	11.34	11.22	11.34	11.46	11.58	11.83	11.95	12.19	139.97
	4,800	51	10.41	15	13	12.97	12.61	12.48	12.24	12.00	11.87	12.00	12.12	12.36	12.73	12.85	13.09	149.33
	8,500	92	11.44	26	24	16.20	15.35	15.22	14.61	14.37	14.00	14.25	14.61	14.98	15.59	15.96	16.32	181.47
	13,300	142	12.64	41	36 57	19.96	18.74	18.62	17.65	17.03	16.67	16.91	17.52	18.13	19.11	19.60	20.09	220.04
	24,500	220	15.85	63	5/	27.20	25.25	25.01	23.54	22.81	22.08	22.56	23.42	24.40	25.86	26.59	27.45	296.17
For existing installation	s only																	
Incandescent	600	105	8.96	30	27	14.33	13.48	13.35	12.62	12.26	11.89	12.13	12.62	12.99	13.72	14.09	14.45	157.93
	1,000	105	10.00	30	27	15.37	14.52	14.39	13.66	13.30	12.93	13.17	13.66	14.03	14.76	15.13	15.49	170.41
	2,500	205	12.83	59	53	23.33	21.62	21.38	20.03	19.30	18.57	19.06	19.91	20.77	22.11	22.84	23.70	252.62
	6,000	448	22.05	128	115	45.12	41.22	40.73	37.68	36.09	34.62	35.60	37.55	39.39	42.44	43.90	45.73	480.07
Mercury	3,500	100	13.71	34	30	19.69	18.72	18.59	17.86	17.37	17.01	17.25	17.74	18.23	19.08	19.45	19.94	220.93
	7,000	175	16.50	59	53	27.00	25.29	25.05	23.70	22.97	22.24	22.73	23.58	24.44	25.78	26.51	27.37	296.66
	11,000	250	20.40	84	75	35.42	32.85	32.61	30.65	29.56	28.58	29.19	30.53	31.63	33.71	34.68	35.78	385.19
	15,000	400	23.34	130	116	46.66	42.75	42.26	39.21	37.50	36.04	37.01	38.97	40.80	43.85	45.44	47.27	497.76
	20,000	400	25.20	130	116	48.52	44.61	44.12	41.07	39.36	37.90	38.87	40.83	42.66	45.71	47.30	49.13	520.08
	56,000	1,000	40.05	309	278	95.60	86.32	85.22	77.78	73.99	70.45	72.77	77.41	81.80	89.13	92.79	97.19	1,000.45
Fluorescent	20,000	330	34.18	94	85	51.15	48.22	47.98	45.66	44.56	43.46	44.19	45.53	46.88	49.20	50.29	51.64	568.76
High Pressure Sodium in	evicting mo	roury lumin	naires															
riigiri ressure Soululli III	12,000	150	21.39	52	46	30.67	29.08	28.96	27.74	27.01	26.52	26.88	27.62	28.35	29.57	30.18	30.91	343.49
	34,200	360	27.38	118	106	48.62	45.08	44.59	41.79	40.32	38.98	39.83	41.66	43.25	46.18	47.52	49.23	527.05
	34,200	300	21.30	110	100	40.02	45.00	44.59	41.79	40.32	30.90	33.03	41.00	45.25	40.10	41.52	43.23	321.03

^{*} Rates shown here are equal to the fixed monthly distribution charge, plus the monthly KWH multiplied by the sum of the Transmission Charge, the Stranded Cost Recovery Charge, the System Benefits Charge, and the Energy Service Charge. These amounts may vary slightly from actual bill calculations due to intermediate rounding of individual rate components on bills.

 Transmission Charge
 2.082 ¢/KWH

 Stranded Cost Recovery Charge
 0.557 ¢/KWH

 System Benefits Charge
 0.743 ¢/KWH

 Energy Service Charge
 8.826 ¢/KWH

 Regulatory Reconciliation Adjustment
 (0.051) ¢/KWH

Summary of Rates Effective December 1 - December 31, 2021 Outdoor Lighting Service Rate OL, All-Night Service Option FOR CUSTOMERS SERVED UNDER RATE GV, RATE LG OR RATE B

			Distribution	1					Total Mor	nthly Charg	e, Includina	g Energy S	ervice*					
	<u>Lumens</u>	<u>Watts</u>	<u>Charge</u>	April	May	January	<u>February</u>	<u>March</u>	<u>April</u>	May	June	<u>July</u>		Septembe	October	November	December	-
For new and existing i																		
High Pressure Sodium	4,000	50			15	\$ 18.40	\$ 17.92	\$ 17.92 \$	17.57 \$	17.33		\$ 17.21	\$ 17.45	\$ 17.68	\$ 18.16		\$ 18.51	\$
	5,800	70	15.55		22	19.82	19.11	19.11	18.51	18.16	17.92	18.04	18.40	18.75	19.34	19.70	19.94	
	9,500	100	20.68		33	26.96	25.90	25.78	24.95	24.59	24.12	24.36	24.95	25.42	26.25	26.73	27.20	
	16,000	150	29.25		49	38.73	37.07	36.96	35.65	35.06	34.35	34.82	35.53	36.36	37.55	38.14	38.97	
	30,000	250	29.97		78	45.14	42.65	42.30	40.28	39.22	38.27	38.98	40.17	41.35	43.48	44.43	45.62	
	50,000	400	30.31		120	53.55	49.63	49.16	46.08	44.54	42.99	44.06	45.96	47.74	50.82	52.36	54.26	
	130,000	1,000	48.64	314	282	103.41	94.16	93.10	85.86	82.07	78.51	80.89	85.39	89.78	97.01	100.56	104.95	1
letal Halide	5,000	70	16.22		23	20.61	19.90	19.78	19.18	18.95	18.59	18.83	19.18	19.54	20.13	20.37	20.72	
	8,000	100	22.20		31	28.25	27.18	27.06	26.35	25.88	25.52	25.76	26.23	26.70	27.53	27.89	28.48	
	13,000	150	30.46		49	39.94	38.28	38.17	36.86	36.27	35.68	36.03	36.86	37.57	38.88	39.47	40.18	
	13,500	175	31.11	59	53	41.42	39.65	39.53	38.10	37.39	36.68	37.16	37.99	38.82	40.24	40.83	41.66	
	20,000	250	31.11	82	74	45.45	43.08	42.73	40.83	39.88	38.93	39.53	40.71	41.90	43.79	44.74	45.93	
	36,000	400	31.40		116	53.92	50.13	49.66	46.69	45.15	43.73	44.68	46.46	48.23	51.20	52.74	54.52	
	100,000	1,000	47.07	309	278	101.01	91.88	90.81	83.70	80.03	76.47	78.84	83.35	87.50	94.73	98.17	102.55	1,
LED	2,500	2,500	10.26		7	11.68	11.45	11.45	11.21	11.09	10.97	11.09	11.21	11.33	11.45	11.56	11.68	
	4,100	4,100	10.24	10	9	12.02	11.78	11.66	11.43	11.31	11.19	11.31	11.43	11.54	11.78	11.90	12.14	
	4,800	4,800	10.41	15	13	12.90	12.54	12.43	12.19	11.95	11.83	11.95	12.07	12.31	12.66	12.78	13.02	
	8,500	8,500	11.44	26	24	16.06	15.23	15.12	14.52	14.29	13.93	14.17	14.52	14.88	15.47	15.83	16.18	
	13,300	13,300	12.64		36	19.75	18.57	18.45	17.50	16.91	16.55	16.79	17.38	17.97	18.92	19.40	19.87	
	24,500	24,500	15.85	63	57	26.88	24.98	24.74	23.32	22.61	21.90	22.37	23.20	24.15	25.57	26.28	27.11	
or existing installatio	ns only																	
candescent	600	105	8.96		27	14.18	13.35	13.23	12.52	12.16	11.81	12.04	12.52	12.87	13.58	13.94	14.29	
	1,000	105	10.00		27	15.22	14.39	14.27	13.56	13.20	12.85	13.08	13.56	13.91	14.62	14.98	15.33	
	2,500	205	12.83		53	23.03	21.37	21.13	19.82	19.11	18.40	18.88	19.71	20.54	21.84	22.55	23.38	
	6,000	448	22.05	128	115	44.46	40.66	40.19	37.22	35.68	34.26	35.21	37.11	38.88	41.85	43.27	45.05	
lercury	3,500	100	13.71		30	19.52	18.57	18.45	17.74	17.27	16.91	17.15	17.62	18.10	18.93	19.28	19.76	
	7,000	175	16.50	59	53	26.70	25.04	24.80	23.49	22.78	22.07	22.55	23.38	24.21	25.51	26.22	27.05	
	11,000	250	20.40		75	34.98	32.49	32.26	30.36	29.29	28.34	28.94	30.24	31.31	33.32	34.27	35.34	
	15,000	400	23.34	130	116	45.98	42.19	41.72	38.75	37.09	35.67	36.62	38.51	40.29	43.26	44.80	46.58	
	20,000	400	25.20	130	116	47.84	44.05	43.58	40.61	38.95	37.53	38.48	40.37	42.15	45.12	46.66	48.44	
	56,000	1,000	40.05	309	278	93.99	84.98	83.91	76.68	73.01	69.57	71.82	76.33	80.59	87.71	91.26	95.53	
uorescent	20,000	330	34.18	94	85	50.66	47.81	47.58	45.32	44.26	43.19	43.90	45.21	46.51	48.76	49.83	51.13	
igh Pressure Sodium i	n existing me	ercury lum	inaires															
	12,000	150	21.39	52	46	30.40	28.86	28.74	27.55	26.84	26.37	26.72	27.44	28.15	29.33	29.93	30.64	
	34,200	360	27.38		106	48.01	44.57	44.10	41.37	39.95	38.64	39.47	41.25	42.79	45.64	46.94	48.60	
	5.,250	550	200			.5.01				55.56	33.31	55.11	0	0		.0.01	.5.50	

^{*} Rates shown here are equal to the fixed monthly distribution charge, plus the monthly KWH multiplied by the sum of the Transmission Charge, the Stranded Cost Recovery Charge, the System Benefits Charge, and the average of the February 2019 – July 2019 monthly Energy Service charges. These amounts are estimates based on the average Energy Service charge; therefore, will not match the actual bill amounts by month.

		Energy Charge	
Transmission Charge	2.082 ¢/KWH	August 2021	7.291 ¢/KWH
Stranded Cost Recovery Charge	0.557 ¢/KWH	September 2021	6.587 ¢/KWH
System Benefits Charge	0.743 ¢/KWH	October 2021	6.665 ¢/KWH
Regulatory Reconciliation Adjustment	(0.051) ¢/KWH	November 2021	7.690 ¢/KWH
		December 2021	9.855 ¢/KWH
		January 2022	13.058 ¢/KWH
		6 Month Average	8.524 ¢/KWH

Summary of Rates Effective December 1 - December 31, 2021 Outdoor Lighting Service Rate OL, Midnight Service Option CUSTOMERS SERVED UNDER RATE R, RATE R-OTOD AND ANY RATES TAKEN IN CONJUNCTION WITH THESE RATES

																		Total	
	Distribution						Total Monthly Charge, Including Energy Service*												
	<u>Lumens</u>	Watts	<u>Charge</u>	<u>April</u>	May	<u>January</u>	<u>February</u>	March	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	September	<u>October</u>	November	December	<u>Charge</u>	
High Pressure Sodium	4,000	50	\$ 15.55	7	6	\$ 17.01	\$ 16.77	\$ 16.64	\$ 16.40	\$ 16.28	\$ 16.16	\$ 16.28	\$ 16.40	\$ 16.52	\$ 16.77	\$ 17.01	\$ 17.13	\$199.37	
	5,800	70	15.55	10	9	17.74	17.37	17.13	16.77	16.64	16.52	16.52	16.77	17.01	17.37	17.86	17.98	205.68	
	9,500	100	20.68	15	13	23.96	23.35	22.99	22.50	22.26	22.14	22.14	22.50	22.87	23.35	23.96	24.21	276.23	
	16,000	150	29.25	23	20	34.11	33.26	32.65	32.05	31.68	31.32	31.44	31.92	32.41	33.14	34.11	34.48	392.57	
	30,000	250	29.97	37	32	37.87	36.53	35.56	34.47	33.86	33.37	33.62	34.35	35.08	36.29	37.99	38.36	427.35	
	50,000	400	30.31	56	50	42.47	40.28	38.82	37.12	36.39	35.54	35.78	36.87	38.09	39.91	42.47	43.20	466.94	
	130,000	1,000	48.64	132	116	77.09	71.98	68.70	64.69	62.74	60.80	61.53	64.08	67.00	71.25	77.21	78.79	825.86	
Metal Halide	5,000	70	16.22	11	9	18.53	18.17	17.80	17.56	17.31	17.19	17.31	17.44	17.68	18.04	18.53	18.65	214.21	
	8,000	100	22.20	15	13	25.36	24.75	24.39	24.02	23.78	23.54	23.66	23.90	24.27	24.75	25.36	25.48	293.26	
	13,000	150	30.46	23	20	35.44	34.47	33.99	33.26	32.89	32.53	32.65	33.13	33.62	34.35	35.44	35.69	407.46	
	13,500	175	31.11	25	22	36.46	35.49	34.88	34.15	33.78	33.42	33.54	34.03	34.51	35.36	36.46	36.82	418.90	
	20,000	250	31.11	35	31	38.53	37.19	36.34	35.36	34.88	34.27	34.51	35.12	35.97	37.07	38.65	39.01	436.90	
	36,000	400	31.40	54	48	43.07	41.00	39.55	37.96	37.24	36.38	36.75	37.72	38.94	40.64	43.07	43.80	476.12	
	100,000	1,000	47.07	130	114	75.03	70.05	66.76	62.87	60.93	58.98	59.83	62.27	65.18	69.44	75.15	76.73	803.22	
LED	2,500	28	10.26	3	3	10.99	10.87	10.75	10.62	10.62	10.62	10.62	10.62	10.75	10.87	10.99	10.99	129.31	
	4,100	36	10.24	4	4	11.21	10.97	10.85	10.73	10.73	10.60	10.60	10.73	10.85	10.97	11.21	11.21	130.66	
	4,800	51	10.41	6	5	11.75	11.50	11.38	11.14	11.02	11.02	11.02	11.14	11.26	11.50	11.75	11.87	136.35	
	8,500	92	11.44	11	10	13.87	13.39	13.14	12.78	12.66	12.41	12.53	12.78	13.02	13.39	13.87	13.99	157.83	
	13,300	142	12.64	17	15	16.29	15.68	15.19	14.71	14.46	14.22	14.34	14.59	15.07	15.56	16.29	16.53	182.93	
	24,500	220	15.85	26	23	21.56	20.59	19.86	19.01	18.65	18.28	18.40	19.01	19.50	20.35	21.56	21.93	238.70	

^{*} Rates shown here are equal to the fixed monthly distribution charge, plus the monthly KWH multiplied by the sum of the Transmission Charge, the Stranded Cost Recovery Charge, the System Benefits Charge, and the Energy Service Charge. These amounts may vary slightly from actual bill calculations due to intermediate rounding of individual rate components on bills.

Transmission Charge	2.082	¢/KWH
Stranded Cost Recovery Charge	0.557	¢/KWH
System Benefits Charge	0.743	¢/KWH
Energy Service Charge	8.826	¢/KWH
Regulatory Reconciliation Adjustment	(0.051)	¢/KWH

EVERSOURCE ENERGY NEW HAMPSHIRE

Summary of Rates Effective December 1 - December 31, 2021

Outdoor Lighting Service Rate OL, Midnight Service Option

FOR MUNICIPAL LIGHTING CUSTOMERS AND CUSTOMERS SERVED UNDER RATE G, RATE G-OTOD AND ANY RATES TAKEN IN CONJUNCTION WITH THESE RATES

																		Total
			Distribution						To	tal Monthly	Charge, Ir	cluding Er	nergy Serv	ice*				Annual
	<u>Lumens</u>	Watts	<u>Charge</u>	April	May	January	February	March	<u>April</u>	May	June	July	August	September	October	November	December	Charge
											· <u></u>			-				
High Pressure Sodium	4,000	50	\$ 15.55	7	6	\$ 17.01	\$ 16.77	\$ 16.64	\$ 16.40	\$ 16.28	\$ 16.16	\$ 16.28	\$ 16.40	\$ 16.52	\$ 16.77	\$ 17.01	\$ 17.13	\$199.37
	5,800	70	15.55	10	9	17.74	17.37	17.13	16.77	16.64	16.52	16.52	16.77	17.01	17.37	17.86	17.98	205.68
	9,500	100	20.68	15	13	23.96	23.35	22.99	22.50	22.26	22.14	22.14	22.50	22.87	23.35	23.96	24.21	276.23
	16,000	150	29.25	23	20	34.11	33.26	32.65	32.05	31.68	31.32	31.44	31.92	32.41	33.14	34.11	34.48	392.57
	30,000	250	29.97	37	32	37.87	36.53	35.56	34.47	33.86	33.37	33.62	34.35	35.08	36.29	37.99	38.36	427.35
	50,000	400	30.31	56	50	42.47	40.28	38.82	37.12	36.39	35.54	35.78	36.87	38.09	39.91	42.47	43.20	466.94
	130,000	1,000	48.64	132	116	77.09	71.98	68.70	64.69	62.74	60.80	61.53	64.08	67.00	71.25	77.21	78.79	825.86
Metal Halide	5,000	70	16.22	11	9	18.53	18.17	17.80	17.56	17.31	17.19	17.31	17.44	17.68	18.04	18.53	18.65	214.21
	8,000	100	22.20	15	13	25.36	24.75	24.39	24.02	23.78	23.54	23.66	23.90	24.27	24.75	25.36	25.48	293.26
	13,000	150	30.46	23	20	35.44	34.47	33.99	33.26	32.89	32.53	32.65	33.13	33.62	34.35	35.44	35.69	407.46
	13,500	175	31.11	25	22	36.46	35.49	34.88	34.15	33.78	33.42	33.54	34.03	34.51	35.36	36.46	36.82	418.90
	20,000	250	31.11	35	31	38.53	37.19	36.34	35.36	34.88	34.27	34.51	35.12	35.97	37.07	38.65	39.01	436.90
	36,000	400	31.40	54	48	43.07	41.00	39.55	37.96	37.24	36.38	36.75	37.72	38.94	40.64	43.07	43.80	476.12
	100,000	1,000	47.07	130	114	75.03	70.05	66.76	62.87	60.93	58.98	59.83	62.27	65.18	69.44	75.15	76.73	803.22
LED	2,500	28	10.26	3	3	10.99	10.87	10.75	10.62	10.62	10.62	10.62	10.62	10.75	10.87	10.99	10.99	129.31
	4,100	36	10.24	4	4	11.21	10.97	10.85	10.73	10.73	10.60	10.60	10.73	10.85	10.97	11.21	11.21	130.66
	4,800	51	10.41	6	5	11.75	11.50	11.38	11.14	11.02	11.02	11.02	11.14	11.26	11.50	11.75	11.87	136.35
	8,500	92	11.44	11	10	13.87	13.39	13.14	12.78	12.66	12.41	12.53	12.78	13.02	13.39	13.87	13.99	157.83
	13,300	142	12.64	17	15	16.29	15.68	15.19	14.71	14.46	14.22	14.34	14.59	15.07	15.56	16.29	16.53	182.93
	24,500	220	15.85	26	23	21.56	20.59	19.86	19.01	18.65	18.28	18.40	19.01	19.50	20.35	21.56	21.93	238.70

^{*} Rates shown here are equal to the fixed monthly distribution charge, plus the monthly KWH multiplied by the sum of the Transmission Charge, the Stranded Cost Recovery Charge, the System Benefits Charge, and the Energy Service Charge. These amounts may vary slightly from actual bill calculations due to intermediate rounding of individual rate components on bills.

Transmission Charge	2.082 ¢/KWH
Stranded Cost Recovery Charge	0.557 ¢/KWH
System Benefits Charge	0.743 ¢/KWH
Energy Service Charge	8.826 ¢/KWH
Regulatory Reconciliation Adjustment	(0.051) ¢/KWH

EVERSOURCE ENERGY NEW HAMPSHIRE Summary of Rates Effective December 1 - December 31, 2021 Outdoor Lighting Service Rate OL, Midnight Service Option FOR CUSTOMERS SERVED UNDER RATE GV, RATE LG OR RATE B

																		Total
			Distribution						Total N	Monthly Ch	arge, Inclu	ding Energ	y Service*					Annual
	Lumens	Watts	<u>Charge</u>	April	May	January	<u>February</u>	March	<u>April</u>	May	June	July	August	Septembe	October	November	December	Charge
			-															
High Pressure Sodium	4,000	50	\$ 15.55	7	6	\$ 16.97	\$ 16.74	\$ 16.62	\$ 16.38	\$ 16.26	\$ 16.14	\$ 16.26	\$ 16.38	\$ 16.50	\$ 16.74	\$ 16.97	\$ 17.09	\$199.05
	5,800	70	15.55	10	9	17.68	17.33	17.09	16.74	16.62	16.50	16.50	16.74	16.97	17.33	17.80	17.92	205.22
	9,500	100	20.68	15	13	23.88	23.29	22.93	22.46	22.22	22.10	22.10	22.46	22.81	23.29	23.88	24.12	275.54
	16,000	150	29.25	23	20	33.99	33.16	32.57	31.98	31.62	31.27	31.38	31.86	32.33	33.04	33.99	34.35	391.54
	30,000	250	29.97	37	32	37.68	36.37	35.42	34.36	33.76	33.29	33.53	34.24	34.95	36.13	37.79	38.15	425.67
	50,000	400	30.31	56	50	42.17	40.03	38.61	36.95	36.24	35.41	35.64	36.71	37.90	39.68	42.17	42.88	464.39
	130,000	1,000	48.64	132	116	76.38	71.40	68.20	64.29	62.39	60.50	61.21	63.70	66.54	70.69	76.50	78.04	819.84
		•																
Metal Halide	5,000	70	16.22	11	9	18.47	18.12	17.76	17.52	17.29	17.17	17.29	17.41	17.64	18.00	18.47	18.59	213.73
	8,000	100	22.20	15	13	25.28	24.69	24.33	23.98	23.74	23.50	23.62	23.86	24.22	24.69	25.28	25.40	292.59
	13,000	150	30.46	23	20	35.32	34.37	33.90	33.19	32.83	32.48	32.59	33.07	33.54	34.25	35.32	35.56	406.42
	13,500	175	31.11	25	22	36.33	35.38	34.79	34.07	33.72	33.36	33.48	33.96	34.43	35.26	36.33	36.68	417.79
	20,000	250	31.11	35	31	38.34	37.04	36.21	35.26	34.79	34.19	34.43	35.02	35.85	36.92	38.46	38.82	435.33
	36,000	400	31.40	54	48	42.78	40.77	39.34	37.80	37.09	36.26	36.62	37.56	38.75	40.41	42.78	43.49	473.65
	100,000	1,000	47.07	130	114	74.34	69.48	66.28	62.48	60.58	58.69	59.52	61.89	64.73	68.88	74.46	76.00	797.33
	,	,																
LED	2,500	28	10.26	3	3	10.97	10.85	10.73	10.62	10.62	10.62	10.62	10.62	10.73	10.85	10.97	10.97	129.17
	4,100	36	10.24	4	4	11.19	10.95	10.83	10.71	10.71	10.60	10.60	10.71	10.83	10.95	11.19	11.19	130.46
	4,800	51	10.41	6	5	11.71	11.48	11.36	11.12	11.00	11.00	11.00	11.12	11.24	11.48	11.71	11.83	136.05
	8,500	92	11.44	11	10	13.81	13.34	13.10	12.74	12.63	12.39	12.51	12.74	12.98	13.34	13.81	13.93	157.32
	13,300	142	12.64	17	15	16.20	15.60	15.13	14.66	14.42	14.18	14.30	14.54	15.01	15.49	16.20	16.43	182.16
	24,500	220	15.85	26	23	21.42	20.47	19.76	18.93	18.58	18.22	18.34	18.93	19.41	20.24	21.42	21.78	237.50
	,																_	

^{*} Rates shown here are equal to the fixed monthly distribution charge, plus the monthly KWH multiplied by the sum of the Transmission Charge, the Stranded Cost Recovery Charge, the System Benefits Charge, and the average of the February 2019 – July 2019 monthly Energy Service charges. These amounts are estimates based on the average Energy Service charge; therefore, will not match the actual bill amounts by month.

Finergy Charge

		Average	8.524 ¢/KWH
		January 2022	13.058 ¢/KWH
		December 2021	9.855 ¢/KWH
Regulatory Reconciliation Adjustment	(0.051) ¢/KWH	November 2021	7.690 ¢/KWH
System Benefits Charge	0.743 ¢/KWH	October 2021	6.665 ¢/KWH
Stranded Cost Recovery Charge	0.557 ¢/KWH	September 2021	6.587 ¢/KWH
Transmission Charge	2.082 ¢/KWH	August 2021	7.291 ¢/KWH
		Energy onlarge	

EVERSOURCE ENERGY NEW HAMPSHIRE Summary of Rates Effective December 1 - December 31, 2021 Energy Efficient Outdoor Lighting Service Rate EOL, All-Night Service Option

			Distribution Total Monthly Charge, Including Energy Service* Ar														Total Annual	
	<u>Lumens</u>	<u>Watts</u>	<u>Charge</u>	April	<u>May</u>	<u>January</u>	February	<u>March</u>	<u>April</u>	May	<u>June</u>	July	August	September	October	November	December	<u>Charge</u>
High Pressure Sodium	4,000	50	\$ 6.34	17	15	\$ 9.26	\$ 8.77	\$ 8.77	\$ 8.41	\$ 8.16	\$ 7.92	\$ 8.04	\$ 8.29	\$ 8.53	\$ 9.01	\$ 9.14	\$ 9.38	\$103.68
_	5,800	70	6.65	25	22	11.03	10.30	10.30	9.69	9.32	9.08	9.20	9.57	9.93	10.54	10.90	11.15	121.01
	9,500	100	7.07	36	33	13.51	12.42	12.30	11.45	11.08	10.60	10.84	11.45	11.93	12.78	13.27	13.76	145.39
	16,000	150	7.73	54	49	17.46	15.75	15.63	14.29	13.69	12.96	13.44	14.17	15.02	16.24	16.85	17.70	183.20
	30,000	250	8.95	87	78	24.51	21.96	21.59	19.53	18.43	17.46	18.19	19.41	20.62	22.81	23.78	25.00	253.29
	50,000	400	10.66	133	120	34.49	30.48	29.99	26.83	25.25	23.67	24.76	26.71	28.53	31.69	33.27	35.22	350.89
	130,000	1,000	17.33	314	282	73.50	64.01	62.92	55.50	51.61	47.97	50.40	55.02	59.51	66.93	70.58	75.08	733.03
Metal Halide	5,000	70	6.67	25	23	11.17	10.44	10.32	9.71	9.47	9.10	9.34	9.71	10.07	10.68	10.92	11.29	122.22
	8,000	100	7.01		31	13.21	12.12	11.99	11.26	10.78	10.41	10.66	11.14	11.63	12.48	12.85	13.45	141.98
	13,000	150	7.74		49	17.47	15.76	15.64	14.30	13.70	13.09	13.45	14.30	15.03	16.37	16.98	17.71	183.80
	13,500	175	7.91	59	53	18.49	16.66	16.54	15.08	14.35	13.62	14.11	14.96	15.81	17.27	17.88	18.73	193.50
	20,000	250	8.78		74	23.49	21.06	20.69	18.75	17.78	16.80	17.41	18.63	19.84	21.79	22.76	23.98	242.98
	36,000	400	10.49	129	116	33.59	29.70	29.21	26.17	24.59	23.13	24.11	25.93	27.75	30.79	32.37	34.20	341.54
	100,000	1,000	17.15	309	278	72.46	63.10	62.01	54.72	50.95	47.30	49.73	54.35	58.61	66.02	69.55	74.04	722.84
LED's and other techno	lonies accer	nted by the	Company															
LLD 5 and other teemine	various	various	\$ 3.23			per fixture			(total ch	arges will d	lepend on	the wattag	e of the fix	ture selecte	d by the c	ustomer)		
	7411043	7411043	\$ 0.0106			per watt			(total of	a.goo wiii c	opona on	o wanag		5 5515516	a by the c			

^{*} Rates shown here are equal to the fixed monthly distribution charge, plus the monthly KWH multiplied by the sum of the Transmission Charge, the Stranded Cost Recovery Charge, the System Benefits Charge, and the Energy Service Charge. These amounts may vary slightly from actual bill calculations due to intermediate rounding of individual rate components on bills.

Transmission Charge	2.082 ¢/KWH
Stranded Cost Recovery Charge	0.557 ¢/KWH
System Benefits Charge	0.743 ¢/KWH
Energy Service Charge	8.826 ¢/KWH
Regulatory Reconciliation Adjustment	(0.051) ¢/KWH

EVERSOURCE ENERGY NEW HAMPSHIRE Summary of Rates Effective December 1 - December 31, 2021 Energy Efficient Outdoor Lighting Service Rate EOL, Midnight Service Option

			Distribution							То	tal Monthl	y Charge	e, Inc	luding En	ergy Serv	vice*					Total Annual
	Lumens	Watts	<u>Charge</u>	<u>April</u>	May	January	Fe	ebruar <u>y</u>	<u>March</u>	<u>April</u>	<u>May</u>	June	<u> </u>	<u>July</u>	August	Sept	<u>tembeı</u>	October	November	December	<u>Charge</u>
High Pressure Sodium	4,000	50	\$ 6.34	7	6	\$ 7.80	\$	7.56	\$ 7.44	\$ 7.19	\$ 7.07	\$ 6.9	95 9	\$ 7.07	\$ 7.19	\$	7.32	\$ 7.56	\$ 7.80	\$ 7.93	\$ 88.88
_	5,800	70	6.65	10	9	8.85		8.48	8.24	7.87	7.75	7.6	63	7.63	7.87		8.11	8.48	8.97	9.09	98.97
	9,500	100	7.07	15	13	10.37		9.76	9.39	8.90	8.66	8.8	53	8.53	8.90		9.27	9.76	10.37	10.61	113.05
	16,000	150	7.73	23	20	12.61		11.76	11.15	10.54	10.17	9.8	31	9.93	10.42		10.90	11.64	12.61	12.98	134.52
	30,000	250	8.95	37	32	16.89		15.54	14.57	13.47	12.86	12.3	37	12.61	13.34		14.08	15.30	17.01	17.37	175.41
	50,000	400	10.66	56	50	22.87		20.67	19.21	17.50	16.76	15.9	91	16.15	17.25		18.47	20.30	22.87	23.60	231.56
	130,000	1,000	17.33	132	116	45.90		40.77	37.47	33.44	31.49	29.	54	30.27	32.83	(35.76	40.04	46.02	47.61	451.14
Metal Halide	5,000	70	6.67	11	9	8.99		8.62	8.26	8.01	7.77	7.6	65	7.77	7.89		8.13	8.50	8.99	9.11	99.69
	8,000	100	7.01	15	13	10.18		9.57	9.21	8.84	8.60	8.3	35	8.47	8.72		9.09	9.57	10.18	10.31	111.09
	13,000	150	7.74	23	20	12.75		11.77	11.28	10.55	10.18	9.8	32	9.94	10.43	•	10.91	11.65	12.75	12.99	135.02
	13,500	175	7.91	25	22	13.28		12.30	11.69	10.96	10.60	10.2	23	10.35	10.84	•	11.33	12.18	13.28	13.65	140.69
	20,000	250	8.78	35	31	16.23		14.88	14.03	13.05	12.56	11.9	95	12.20	12.81	•	13.66	14.76	16.35	16.72	169.20
	36,000	400	10.49	54	48	22.21		20.13	18.67	17.08	16.35	15.5	50	15.86	16.84	•	18.06	19.77	22.21	22.94	225.62
	100,000	1,000	17.15	130	114	45.23		40.22	36.93	33.02	31.07	29.	11	29.97	32.41	(35.34	39.61	45.35	46.94	445.20
LED's and other techno	logies accep	ted by the (Company																		
	various	various	\$ 3.23 \$ 0.0106			per fixtur per watt	е			(total ch	arges will	depend	on th	e wattage	e of the fix	ture	selecte	d by the c	ustomer)		

^{*} Rates shown here are equal to the fixed monthly distribution charge, plus the monthly KWH multiplied by the sum of the Transmission Charge, the Stranded Cost Recovery Charge, the System Benefits Charge, and the Energy Service Charge. These amounts may vary slightly from actual bill calculations due to intermediate rounding of individual rate components on bills.

Transmission Charge	2.082 ¢/KWH
Stranded Cost Recovery Charge	0.557 ¢/KWH
System Benefits Charge	0.743 ¢/KWH
Energy Service Charge	8.826 ¢/KWH
Regulatory Reconciliation Adjustment	(0.051) ¢/KWH

EVERSOURCE ENERGY NEW HAMPSHIRE Summary of Rates Effective January 1 - January 31, 2022

			пагу	of Rates Effect		January 8/02/2021	ı - Janual	iy 3 i, 2022 	_						
Rate	Class	Blocks		Distribution Charge		nsmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Re A	Regulatory conciliation djustment djustment		Total Delivery Service	Energy Service Charge		Total Rate
	Standard	Customer charge All KWH	\$ \$	13.81 0.05177	\$	0.03046	\$ 0.00896	\$ 0.00743	\$	(0.00016)	\$	13.81 0.09846	\$ 0.08826	\$	13.81 0.18672
	Uncontrolled Water Heating *	Meter charge All KWH	\$	4.87 0.02393	\$	0.02358	\$ 0.00896	\$ 0.00743	\$	(0.00009)	\$	4.87 0.06381	\$ 0.08826	\$	4.87 0.15207
R	Controlled Water Heating *	Meter charge All KWH	\$	4.87 0.02393	\$	0.02358	\$ 0.00459	\$ 0.00743	\$	(0.00009)	\$	4.87 0.05944	\$ 0.08826	\$	4.87 0.14770
		Radio-controlled option 8, 10 or 11-hour option Switch option	\$ \$	6.99 4.87 4.87							\$ \$	6.99 4.87 4.87		\$ \$	6.99 4.87 4.87
		Radio-controlled option 8-hour option 10 or 11-hour option	\$ \$	0.01273 0.02393 0.02393	\$ \$	0.02358 0.02358 0.02358	\$ 0.00459 \$ 0.00459 \$ 0.00459	\$ 0.00743 \$ 0.00743 \$ 0.00743	\$ \$	(0.00009) (0.00009) (0.00009)	\$	0.04824 0.05944 0.05944	\$ 0.08826 \$ 0.08826 \$ 0.08826	\$ \$	0.13650 0.14770 0.14770
		Single phase customer charge Three phase customer charge	\$	16.21 32.39							\$	16.21 32.39		\$	16.21 32.39
	Standard	Load charge (over 5 KW)	\$	11.69	\$	7.86	\$ 0.86		\$	(0.05)	\$	20.36		\$	20.36
		First 500 KWH Next 1,000 KWH All additional KWH	\$ \$	0.02805 0.02268 0.01709	\$ \$ \$	0.01068	\$ 0.00800 \$ 0.00800 \$ 0.00800	\$ 0.00743 \$ 0.00743 \$ 0.00743	\$	- - -	\$	0.07188 0.04879 0.03825	\$ 0.08826 \$ 0.08826 \$ 0.08826	\$ \$ \$	0.16014 0.13705 0.12651
	Uncontrolled Water Heating *	Meter charge All KWH	\$	4.87 0.02393	\$	0.02358	\$ 0.01040	\$ 0.00743	\$	(0.00009)	\$	4.87 0.06525	\$ 0.08826	\$	4.87 0.15351
G	Controlled Water Heating *	Meter charge All KWH	\$ \$	4.87 0.02393	\$	0.02358	\$ 0.00550	\$ 0.00743	\$	(0.00009)	\$	4.87 0.06035	\$ 0.08826	\$	4.87 0.14861
	LCS*	Radio-controlled option 8, 10 or 11-hour option Switch option	\$ \$	6.99 4.87 4.87							\$ \$	6.99 4.87 4.87		\$ \$	6.99 4.87 4.87
	200	Radio-controlled option 8-hour option 10 or 11-hour option	\$ \$ \$	0.01273 0.02393 0.02393	\$ \$ \$	0.02358 0.02358 0.02358	\$ 0.00550 \$ 0.00550 \$ 0.00550	\$ 0.00743 \$ 0.00743 \$ 0.00743	\$ \$ \$	(0.00009) (0.00009) (0.00009)	\$	0.04915 0.06035 0.06035	\$ 0.08826 \$ 0.08826 \$ 0.08826	\$ \$ \$	0.13741 0.14861 0.14861
	Space Heating*	Meter charge All KWH	\$	3.24 0.04124	\$	0.02840	\$ 0.01334	\$ 0.00743	\$	(0.00010)	\$	3.24 0.09031	\$ 0.08826	\$	3.24 0.17857
		Customer charge	\$	32.08							\$	32.08		\$	32.08
	R	On-peak KWH Off-peak KWH	\$	0.15076 0.00818			\$ 0.00751 \$ 0.00751			(0.00016) (0.00016)		0.19600 0.04285	\$ 0.08826 \$ 0.08826	\$	0.28426 0.13111
OTOD		Single phase customer charge Three phase customer charge	\$	41.98 60.00							\$	41.98 60.00		\$	41.98 60.00
	G	Load charge	\$	15.12	\$	5.18	\$ 0.44		\$	(0.05)	\$	20.69		\$	20.69
	_	On-peak KWH Off-peak KWH	\$	0.05335 0.00836				\$ 0.00743 \$ 0.00743		- -		0.06628 0.02129	\$ 0.08826 \$ 0.08826	\$	0.15454 0.10955

EVERSOURCE ENERGY NEW HAMPSHIRE Summary of Rates Effective January 1 - January 31, 2022

				I:	ssue	d 08/02/2021			• .							
Rate	Class	Blocks	С	Distribution Charge	Tı	ransmission Charge	R	tranded Cost ecovery Charge	System Benefits Charge	Red	egulatory conciliation djustment djustment		Total Delivery Service	Energy Service Charge		Total Rate
		Customer charge	\$	211.21								\$	211.21		\$	211.21
	Standard	First 100 KW All additional KW	\$ \$	6.98 6.72	\$ \$	10.52 10.52		0.76 0.76		\$ \$	(0.02) (0.02)		18.24 17.98		\$	18.24 17.98
		First 200,000 KWH All additional KWH	\$ \$	0.00656 0.00583				0.00624 0.00624	\$ 0.00743 \$ 0.00743		-		0.02023 0.01950	\$ 0.13058 \$ 0.13058	\$	0.15081 0.15008
GV***	B Service at less than	Administrative charge Translation charge	\$	372.10 62.42								\$	372.10 62.42		\$	372.10 62.42
	115 KV	Demand charge	\$	5.42	\$	2.37	\$	0.37		\$	(0.01)	\$	8.15		\$	8.15
		All KWH				(Th	e en	ergy cha	rges contain	ed in	the Standa	ırd	Rate for D	 elivery Service 	∍)	
	B Service at 115 KV	Administrative charge Translation charge	\$	372.10 62.42								\$	372.10 62.42		\$	372.10 62.42
	or higher	Demand charge	Not a	pplicable	\$	2.37	\$	0.37		\$	(0.01)	\$	2.73		\$	2.73
		All KWH	Not a	pplicable		(Th	e er	ergy cha	rges contain	ed in	the Standa	ırd	Rate for D	elivery Service	e)	
		Customer charge	\$	660.15								\$	660.15		\$	660.15
	Standard	Demand charge(1)	\$	5.92	\$	10.36	\$	0.50		\$	(0.02)	\$	16.76		\$	16.76
		On-peak KWH Off-peak KWH	\$ \$	0.00554 0.00468				0.00393 0.00247	\$ 0.00743 \$ 0.00743		-		0.01690 0.01458	\$ 0.13058 \$ 0.13058	\$	0.14748 0.14516
LG***	B Service at less than	Administrative charge Translation charge	\$ \$	372.10 62.42								\$	372.10 62.42		\$	372.10 62.42
	115 KV	Demand charge	\$	5.42	\$	2.37	\$	0.25		\$	(0.01)	\$	8.03		\$	8.03
		All KWH				(Th	e er	ergy cha	rges contain	ed in	the Standa	ırd	Rate for D	elivery Service	9)	
	B Service at 115 KV	Administrative charge Translation charge	\$ \$	372.10 62.42								\$	372.10 62.42		\$	372.10 62.42
	or higher	Demand charge	Not a	pplicable	\$	2.37	\$	0.25		\$	(0.01)	\$	2.61		\$	2.61
		All KWH	Not a	pplicable		(Th	e er	ergy cha	rges contain	ed in	the Standa	ırd	Rate for D	elivery Service	9)	

Notes:

(1) For customers who contract to take service at 115KV and to pay charges based on a monthly maximum demand of at least 10,000 kVa, a discount of \$-0.51 per KVA of maximum

An Elderly Customer Discount of 10% of the delivery service portion of the bill is available with Rates R, LCS, Controlled Water Heating and Uncontrolled Water Heating. This discount is closed to new customers.

Qualifying residential customers may receive discounts on the delivery service and energy service portions of their bills under the terms of Residential Electric Assistance Program Rate EAP. The percent discount varies with income level and applies to the usage of residential customers under Rates R, R-OTOD, LCS, OL, Controlled Water Heating and Uncontrolled Water Heating.

Monthly Energy Service charges for Rates GV, LG, and B:

August 2022 0.07291 September 2022 0.06587 October 2022 0.06665 November 2022 0.07690 December 2022 0.09855 January 2022 0.13058 6 Month Average 0.08524

^{*} Closed to new customers.

^{** 8-}hour, 10-hour, 11-hour and switch options are closed to new customers.

^{***}Minimum charges apply to Rates GV and LG. Current minimum charges are \$1062 for Rate GV and \$1126 for Rate LG

EVERSOURCE ENERGY NEW HAMPSHIRE

Summary of Rates Effective January 1 - January 31, 2022 Outdoor Lighting Service Rate OL, All-Night Service Option CUSTOMERS SERVED UNDER RATE R, RATE R-OTOD AND ANY RATES TAKEN IN CONJUNCTION WITH THESE RATES

									_									Total
			Distribution								/ Charge, Ir							Annual
	<u>Lumens</u>	<u>Watts</u>	<u>Charge</u>	<u>April</u>	<u>May</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	November	<u>December</u>	<u>Charge</u>
For new and existing in		50	ф 45.55	47	45	¢ 40.47	¢ 47.00	Ф 4 7 00	Ф 4 7 00	Ф 4 7 07	£ 47.40	Ф 47.0F	ф 4 7 го	ф 477 4	f 40.00	Ф 40.0F	Ф 40.F0	C 044.00
High Pressure Sodium	4,000	50 70	\$ 15.55	17 25	15	\$ 18.47	\$ 17.98	\$ 17.98	\$ 17.62	\$ 17.37	\$ 17.13	\$ 17.25	\$ 17.50	\$ 17.74	\$ 18.22		\$ 18.59	\$ 214.20
	5,800		15.55		22	19.93	19.20	19.20	18.59	18.22	17.98	18.10	18.47	18.83	19.44	19.80	20.05	227.81
	9,500	100	20.68	36	33	27.12	26.03	25.91	25.06	24.69	24.21	24.45	25.06	25.54	26.39	26.88	27.37	308.70
	16,000	150	29.25	54	49	38.98	37.27	37.15	35.81	35.21	34.48	34.96	35.69	36.54	37.76	38.37	39.22	441.45
	30,000	250 400	29.97 30.31	87 133	78 120	45.53	42.98 50.13	42.61 49.64	40.55 46.48	39.45 44.90	38.48	39.21	40.43 46.36	41.64 48.18	43.83	44.80 52.92	46.02 54.87	505.52 586.68
	50,000		48.64	314	282	54.14					43.32	44.41			51.34			
	130,000	1,000	40.04	314	262	104.81	95.32	94.23	86.81	82.92	79.28	81.71	86.33	90.82	98.24	101.89	106.39	1,108.74
Metal Halide	5,000	70	16.22	25	23	20.72	19.99	19.87	19.26	19.02	18.65	18.89	19.26	19.62	20.23	20.47	20.84	236.82
	8,000	100	22.20	35	31	28.40	27.31	27.18	26.45	25.97	25.60	25.85	26.33	26.82	27.67	28.04	28.64	324.27
	13,000	150	30.46	54	49	40.19	38.48	38.36	37.02	36.42	35.81	36.17	37.02	37.75	39.09	39.70	40.43	456.45
	13,500	175	31.11	59	53	41.69	39.86	39.74	38.28	37.55	36.82	37.31	38.16	39.01	40.47	41.08	41.93	471.91
	20,000	250	31.11	82	74	45.82	43.39	43.02	41.08	40.11	39.13	39.74	40.96	42.17	44.12	45.09	46.31	510.94
	36,000	400	31.40	129	116	54.50	50.61	50.12	47.08	45.50	44.04	45.02	46.84	48.66	51.70	53.28	55.11	592.47
	100,000	1,000	47.07	309	278	102.38	93.02	91.93	84.64	80.87	77.22	79.65	84.27	88.53	95.94	99.47	103.96	1,081.88
LED	2,500	2,500	10.26	8	7	11.72	11.48	11.48	11.23	11.11	10.99	11.11	11.23	11.35	11.48	11.60	11.72	136.49
	4,100	4,100	10.24	10	9	12.06	11.82	11.70	11.46	11.33	11.21	11.33	11.46	11.58	11.82	11.94	12.19	139.90
	4,800	4,800	10.41	15	13	12.96	12.60	12.48	12.23	11.99	11.87	11.99	12.11	12.36	12.72	12.84	13.08	149.23
	8,500	8,500	11.44	26	24	16.18	15.33	15.21	14.60	14.36	13.99	14.24	14.60	14.97	15.57	15.94	16.30	181.29
	13,300	13,300	12.64	41	36	19.93	18.72	18.60	17.62	17.02	16.65	16.89	17.50	18.11	19.08	19.57	20.06	219.76
	24,500	24,500	15.85	63	57	27.16	25.21	24.97	23.51	22.78	22.05	22.54	23.39	24.36	25.82	26.55	27.40	295.72
For existing installation	e only																	
Incandescent	600	105	8.96	30	27	14.31	13.46	13.34	12.61	12.24	11.88	12.12	12.61	12.97	13.70	14.07	14.43	157.74
moundocom	1,000	105	10.00	30	27	15.35	14.50	14.38	13.65	13.28	12.92	13.16	13.65	14.01	14.74	15.11	15.47	170.22
	2,500	205	12.83	59	53	23.29	21.58	21.34	20.00	19.27	18.54	19.03	19.88	20.73	22.07	22.80	23.65	252.18
	6,000	448	22.05	128	115	45.03	41.14	40.65	37.61	36.03	34.57	35.54	37.49	39.31	42.35	43.81	45.63	479.16
	0,000	110	22.00	120	110	10.00		10.00	07.01	00.00	01.07	00.01	07.10	00.01	12.00	10.01	10.00	170.10
Mercury	3,500	100	13.71	34	30	19.67	18.69	18.57	17.84	17.36	16.99	17.24	17.72	18.21	19.06	19.42	19.91	220.68
	7,000	175	16.50	59	53	26.96	25.25	25.01	23.67	22.94	22.21	22.70	23.55	24.40	25.74	26.47	27.32	296.22
	11,000	250	20.40	84	75	35.35	32.80	32.56	30.61	29.52	28.55	29.15	30.49	31.58	33.65	34.62	35.72	384.60
	15,000	400	23.34	130	116	46.56	42.67	42.18	39.14	37.44	35.98	36.96	38.90	40.72	43.76	45.34	47.17	496.82
	20,000	400	25.20	130	116	48.42	44.53	44.04	41.00	39.30	37.84	38.82	40.76	42.58	45.62	47.20	49.03	519.14
	56,000	1,000	40.05	309	278	95.36	86.13	85.03	77.62	73.85	70.32	72.63	77.25	81.63	88.92	92.57	96.94	998.25
Fluoropont	20,000	220	34.18	94	85	51.08	40.46	47.92	45.64	44.54	40.40	44.45	45.40	46.82	49.13	50.23	E4 E6	FC0 00
Fluorescent	20,000	330	34.10	54	00	51.08	48.16	47.92	45.61	44.51	43.42	44.15	45.49	40.02	49.13	30.23	51.56	568.08
High Pressure Sodium in	existing me	rcury lumir	naires															
	12,000	150	21.39	52	46	30.63	29.05	28.93	27.71	26.98	26.50	26.86	27.59	28.32	29.54	30.14	30.87	343.12
	34,200	360	27.38	118	106	48.53	45.01	44.52	41.73	40.27	38.93	39.78	41.60	43.18	46.10	47.44	49.14	526.23

^{*} Rates shown here are equal to the fixed monthly distribution charge, plus the monthly KWH multiplied by the sum of the Transmission Charge, the Stranded Cost Recovery Charge, the System Benefits Charge, and the Energy Service Charge. These amounts may vary slightly from actual bill calculations due to intermediate rounding of individual rate components on bills.

 Transmission Charge
 2.082 ¢/KWH

 Stranded Cost Recovery Charge
 0.557 ¢/KWH

 System Benefits Charge
 0.743 ¢/KWH

 Energy Service Charge
 8.826 ¢/KWH

 Regulatory Reconciliation Adjustment
 (0.051) ¢/KWH

EVERSOURCE ENERGY NEW HAMPSHIRE

Summary of Rates Effective January 1 - January 31, 2022 Outdoor Lighting Service Rate OL, All-Night Service Option

FOR MUNICIPAL LIGHTING CUSTOMERS AND CUSTOMERS SERVED UNDER RATE G, RATE G-OTOD AND ANY RATES TAKEN IN CONJUNCTION WITH THESE RATES

			5 1 . 11 . 1						_									Total
	1	141-44-	Distribution	Λ:1	N.4		F-b	N 4 l-			/ Charge, Ir		0,		0-4-1	Marriana	D	Annual
	<u>Lumens</u>	<u>Watts</u>	<u>Charge</u>	<u>April</u>	<u>May</u>	<u>January</u>	February	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	November	December	<u>Charge</u>
For new and existing in	stallations																	
High Pressure Sodium	4,000	50	\$ 15.55	17	15	\$ 18.48	\$ 17.99	\$ 17.99	\$ 17.63	\$ 17.38	\$ 17.14	\$ 17.26	\$ 17.50	\$ 17.75	\$ 18.24	\$ 18.36	\$ 18.60	\$ 214.31
	5,800	70	15.55	25	22	19.94	19.21	19.21	18.60	18.24	17.99	18.11	18.48	18.85	19.46	19.82	20.07	227.99
	9,500	100	20.68	36	33	27.15	26.05	25.93	25.07	24.71	24.22	24.46	25.07	25.56	26.42	26.91	27.39	308.96
	16,000	150	29.25	54	49	39.02	37.31	37.19	35.84	35.23	34.50	34.99	35.72	36.57	37.80	38.41	39.26	441.83
	30,000	250	29.97	87	78	45.60	43.03	42.67	40.59	39.49	38.52	39.25	40.47	41.69	43.89	44.86	46.08	506.14
	50,000	400	30.31	133	120	54.24	50.21	49.72	46.55	44.96	43.37	44.47	46.42	48.26	51.43	53.02	54.97	587.61
	130,000	1,000	48.64	314	282	105.04	95.52	94.42	86.97	83.07	79.40	81.85	86.48	91.00	98.45	102.11	106.63	1,110.94
Metal Halide	5,000	70	16.22	25	23	20.74	20.00	19.88	19.27	19.03	18.66	18.91	19.27	19.64	20.25	20.49	20.86	237.00
	8,000	100	22.20	35	31	28.43	27.33	27.21	26.47	25.98	25.62	25.86	26.35	26.84	27.69	28.06	28.67	324.51
	13,000	150	30.46	54	49	40.23	38.52	38.40	37.05	36.44	35.83	36.20	37.05	37.78	39.13	39.74	40.47	456.84
	13,500	175	31.11	59	53	41.73	39.90	39.78	38.31	37.58	36.85	37.34	38.19	39.05	40.51	41.12	41.98	472.33
	20,000	250	31.11	82	74	45.88	43.44	43.07	41.12	40.14	39.17	39.78	41.00	42.22	44.17	45.15	46.37	511.51
	36,000	400	31.40	129	116	54.60	50.69	50.20	47.15	45.56	44.10	45.07	46.90	48.74	51.79	53.37	55.21	593.37
	100,000	1,000	47.07	309	278	102.62	93.22	92.12	84.79	81.01	77.35	79.79	84.43	88.70	96.15	99.69	104.20	1,084.05
LED	2,500	28	10.26	8	7	11.72	11.48	11.48	11.24	11.11	10.99	11.11	11.24	11.36	11.48	11.60	11.72	136.55
	4,100	36	10.24	10	9	12.07	11.83	11.70	11.46	11.34	11.22	11.34	11.46	11.58	11.83	11.95	12.19	139.97
	4.800	51	10.41	15	13	12.97	12.61	12.48	12.24	12.00	11.87	12.00	12.12	12.36	12.73	12.85	13.09	149.33
	8,500	92	11.44	26	24	16.20	15.35	15.22	14.61	14.37	14.00	14.25	14.61	14.98	15.59	15.96	16.32	181.47
	13,300	142	12.64	41	36	19.96	18.74	18.62	17.65	17.03	16.67	16.91	17.52	18.13	19.11	19.60	20.09	220.04
	24,500	220	15.85	63	57	27.20	25.25	25.01	23.54	22.81	22.08	22.56	23.42	24.40	25.86	26.59	27.45	296.17
For existing installation	e only			-	-													
Incandescent	600	105	8.96	30	27	14.33	13.48	13.35	12.62	12.26	11.89	12.13	12.62	12.99	13.72	14.09	14.45	157.93
meandescent	1,000	105	10.00	30	27	15.37	14.52	14.39	13.66	13.30	12.93	13.17	13.66	14.03	14.76	15.13	15.49	170.41
	2,500	205	12.83	59	53	23.33	21.62	21.38	20.03	19.30	18.57	19.06	19.91	20.77	22.11	22.84	23.70	252.62
	6,000	448	22.05	128	115	45.12	41.22	40.73	37.68	36.09	34.62	35.60	37.55	39.39	42.44	43.90	45.73	480.07
	0,000	110	22.00	120	110	10.12	11.22	10.70	07.00	00.00	01.02	00.00	07.00	00.00	12.11	10.00	10.70	100.01
Mercury	3,500	100	13.71	34	30	19.69	18.72	18.59	17.86	17.37	17.01	17.25	17.74	18.23	19.08	19.45	19.94	220.93
	7,000	175	16.50	59	53	27.00	25.29	25.05	23.70	22.97	22.24	22.73	23.58	24.44	25.78	26.51	27.37	296.66
	11,000	250	20.40	84	75	35.42	32.85	32.61	30.65	29.56	28.58	29.19	30.53	31.63	33.71	34.68	35.78	385.19
	15,000	400	23.34	130	116	46.66	42.75	42.26	39.21	37.50	36.04	37.01	38.97	40.80	43.85	45.44	47.27	497.76
	20,000	400	25.20	130	116	48.52	44.61	44.12	41.07	39.36	37.90	38.87	40.83	42.66	45.71	47.30	49.13	520.08
	56,000	1,000	40.05	309	278	95.60	86.32	85.22	77.78	73.99	70.45	72.77	77.41	81.80	89.13	92.79	97.19	1,000.45
Fluorescent	20,000	330	34.18	94	85	51.15	48.22	47.98	45.66	44.56	43.46	44.19	45.53	46.88	49.20	50.29	51.64	568.76
High Pressure Sodium in	existing me	rcury lumir	naires															
<u> </u>	12,000	150	21.39	52	46	30.67	29.08	28.96	27.74	27.01	26.52	26.88	27.62	28.35	29.57	30.18	30.91	343.49
	34,200	360	27.38	118	106	48.62	45.08	44.59	41.79	40.32	38.98	39.83	41.66	43.25	46.18	47.52	49.23	527.05

^{*} Rates shown here are equal to the fixed monthly distribution charge, plus the monthly KWH multiplied by the sum of the Transmission Charge, the Stranded Cost Recovery Charge, the System Benefits Charge, and the Energy Service Charge. These amounts may vary slightly from actual bill calculations due to intermediate rounding of individual rate components on bills.

 Transmission Charge
 2.082 ¢/KWH

 Stranded Cost Recovery Charge
 0.557 ¢/KWH

 System Benefits Charge
 0.743 ¢/KWH

 Energy Service Charge
 8.826 ¢/KWH

 Regulatory Reconciliation Adjustment
 (0.051) ¢/KWH

EVERSOURCE ENERGY NEW HAMPSHIRE Summary of Rates Effective January 1 - January 31, 2022 Outdoor Lighting Service Rate OL, All-Night Service Option FOR CUSTOMERS SERVED UNDER RATE GV, RATE LG OR RATE B

Total

			Distribution	1						Total M	/lonth	ly Charge	e, Including	Energy Se	ervice*					i otai Annual
	Lumens	Watts	Charge	April	May	January	February	March	April	· otai ii		<u>May</u>	June June	<u>July</u>		Septembe	October	November	December	Charge
For new and existing in	netallatione																			
High Pressure Sodium	4,000	50	\$ 15.55	17	15	\$ 18.40	\$ 17.92	\$ 17.92	\$	17.57	\$	17.33	\$ 17.09	\$ 17.21	\$ 17.45	\$ 17.68	\$ 18.16	\$ 18.28	\$ 18.51	\$ 213.52
	5,800	70	15.55		22	19.82		19.11	•	18.51	•	18.16	17.92	18.04	18.40	18.75	19.34	19.70	19.94	226.80
	9,500	100	20.68		33	26.96		25.78		24.95		24.59	24.12	24.36	24.95	25.42	26.25	26.73	27.20	307.21
	16,000	150	29.25	54	49	38.73	37.07	36.96		35.65		35.06	34.35	34.82	35.53	36.36	37.55	38.14	38.97	439.19
	30,000	250	29.97	87	78	45.14	42.65	42.30		40.28		39.22	38.27	38.98	40.17	41.35	43.48	44.43	45.62	501.89
	50,000	400	30.31	133	120	53.55	49.63	49.16		46.08		44.54	42.99	44.06	45.96	47.74	50.82	52.36	54.26	581.15
	130,000	1,000	48.64	314	282	103.41	94.16	93.10		85.86		82.07	78.51	80.89	85.39	89.78	97.01	100.56	104.95	1,095.69
Metal Halide	5,000	70	16.22		23	20.61	19.90	19.78		19.18		18.95	18.59	18.83	19.18	19.54	20.13	20.37	20.72	235.78
	8,000	100	22.20		31	28.25		27.06		26.35		25.88	25.52	25.76	26.23	26.70	27.53	27.89	28.48	322.83
	13,000	150	30.46		49	39.94	38.28	38.17		36.86		36.27	35.68	36.03	36.86	37.57	38.88	39.47	40.18	454.19
	13,500	175	31.11		53	41.42		39.53		38.10		37.39	36.68	37.16	37.99	38.82	40.24	40.83	41.66	469.47
	20,000	250	31.11		74	45.45		42.73		40.83		39.88	38.93	39.53	40.71	41.90	43.79	44.74	45.93	507.50
	36,000	400	31.40		116 278	53.92		49.66		46.69		45.15	43.73	44.68	46.46	48.23	51.20	52.74	54.52	587.11
	100,000	1,000	47.07	309	218	101.01	91.88	90.81		83.70		80.03	76.47	78.84	83.35	87.50	94.73	98.17	102.55	1,069.04
LED	2,500	2,500	10.26	8	7	11.68	11.45	11.45		11.21		11.09	10.97	11.09	11.21	11.33	11.45	11.56	11.68	136.17
	4,100	4,100	10.24	10	9	12.02	11.78	11.66		11.43		11.31	11.19	11.31	11.43	11.54	11.78	11.90	12.14	139.49
	4,800	4,800	10.41	15	13	12.90	12.54	12.43		12.19		11.95	11.83	11.95	12.07	12.31	12.66	12.78	13.02	148.63
	8,500	8,500	11.44		24	16.06		15.12		14.52		14.29	13.93	14.17	14.52	14.88	15.47	15.83	16.18	180.20
	13,300	13,300	12.64		36	19.75		18.45		17.50		16.91	16.55	16.79	17.38	17.97	18.92	19.40	19.87	218.06
	24,500	24,500	15.85	63	57	26.88	24.98	24.74		23.32		22.61	21.90	22.37	23.20	24.15	25.57	26.28	27.11	293.11
For existing installation	ns only																			
Incandescent	600	105	8.96		27	14.18		13.23		12.52		12.16	11.81	12.04	12.52	12.87	13.58	13.94	14.29	156.49
	1,000	105	10.00		27	15.22		14.27		13.56		13.20	12.85	13.08	13.56	13.91	14.62	14.98	15.33	168.97
	2,500	205	12.83		53	23.03		21.13		19.82		19.11	18.40	18.88	19.71	20.54	21.84	22.55	23.38	249.76
	6,000	448	22.05	128	115	44.46	40.66	40.19		37.22		35.68	34.26	35.21	37.11	38.88	41.85	43.27	45.05	473.84
Mercury	3,500	100	13.71		30	19.52	18.57	18.45		17.74		17.27	16.91	17.15	17.62	18.10	18.93	19.28	19.76	219.30
	7,000	175	16.50		53	26.70		24.80		23.49		22.78	22.07	22.55	23.38	24.21	25.51	26.22	27.05	293.80
	11,000	250	20.40		75	34.98		32.26		30.36		29.29	28.34	28.94	30.24	31.31	33.32	34.27	35.34	381.14
	15,000	400	23.34		116	45.98		41.72		38.75		37.09	35.67	36.62	38.51	40.29	43.26	44.80	46.58	491.46
	20,000	400	25.20		116	47.84		43.58		40.61		38.95	37.53	38.48	40.37	42.15	45.12	46.66	48.44	513.78
	56,000	1,000	40.05	309	278	93.99	84.98	83.91		76.68		73.01	69.57	71.82	76.33	80.59	87.71	91.26	95.53	985.38
Fluorescent	20,000	330	34.18	94	85	50.66	47.81	47.58		45.32		44.26	43.19	43.90	45.21	46.51	48.76	49.83	51.13	564.16
High Pressure Sodium in	n existing me	ercury lum	inaires																	
	12,000	150	21.39	52	46	30.40	28.86	28.74		27.55		26.84	26.37	26.72	27.44	28.15	29.33	29.93	30.64	340.97
	34,200	360	27.38	118	106	48.01	44.57	44.10		41.37		39.95	38.64	39.47	41.25	42.79	45.64	46.94	48.60	521.33

^{*} Rates shown here are equal to the fixed monthly distribution charge, plus the monthly KWH multiplied by the sum of the Transmission Charge, the Stranded Cost Recovery Charge, the System Benefits Charge, and the average of the February 2019 – July 2019 monthly Energy Service charges. These amounts are estimates based on the average Energy Service charge; therefore, will not match the actual bill amounts by month.

		Energy Charge	
Transmission Charge	2.082 ¢/KWH	August 2022	7.291 ¢/KWH
Stranded Cost Recovery Charge	0.557 ¢/KWH	September 2022	6.587 ¢/KWH
System Benefits Charge	0.743 ¢/KWH	October 2022	6.665 ¢/KWH
Regulatory Reconciliation Adjustment	(0.051) ¢/KWH	November 2022	7.690 ¢/KWH
		December 2022	9.855 ¢/KWH
		January 2022	13.058 ¢/KWH
		6 Month Average	8.524 ¢/KWH

EVERSOURCE ENERGY NEW HAMPSHIRE

Summary of Rates Effective January 1 - January 31, 2022 Outdoor Lighting Service Rate OL, Midnight Service Option CUSTOMERS SERVED UNDER RATE R, RATE R-OTOD AND ANY RATES TAKEN IN CONJUNCTION WITH THESE RATES

																		Total
			Distribution						To	tal Monthly	Charge, Ir	cluding Er	nergy Serv	ice*				Annual
	<u>Lumens</u>	Watts	<u>Charge</u>	April	May	January	February	March	<u>April</u>	May	June	July	August	September	October	November	December	Charge
											· <u></u>			-				
High Pressure Sodium	4,000	50	\$ 15.55	7	6	\$ 17.01	\$ 16.77	\$ 16.64	\$ 16.40	\$ 16.28	\$ 16.16	\$ 16.28	\$ 16.40	\$ 16.52	\$ 16.77	\$ 17.01	\$ 17.13	\$199.37
	5,800	70	15.55	10	9	17.74	17.37	17.13	16.77	16.64	16.52	16.52	16.77	17.01	17.37	17.86	17.98	205.68
	9,500	100	20.68	15	13	23.96	23.35	22.99	22.50	22.26	22.14	22.14	22.50	22.87	23.35	23.96	24.21	276.23
	16,000	150	29.25	23	20	34.11	33.26	32.65	32.05	31.68	31.32	31.44	31.92	32.41	33.14	34.11	34.48	392.57
	30,000	250	29.97	37	32	37.87	36.53	35.56	34.47	33.86	33.37	33.62	34.35	35.08	36.29	37.99	38.36	427.35
	50,000	400	30.31	56	50	42.47	40.28	38.82	37.12	36.39	35.54	35.78	36.87	38.09	39.91	42.47	43.20	466.94
	130,000	1,000	48.64	132	116	77.09	71.98	68.70	64.69	62.74	60.80	61.53	64.08	67.00	71.25	77.21	78.79	825.86
Metal Halide	5,000	70	16.22	11	9	18.53	18.17	17.80	17.56	17.31	17.19	17.31	17.44	17.68	18.04	18.53	18.65	214.21
	8,000	100	22.20	15	13	25.36	24.75	24.39	24.02	23.78	23.54	23.66	23.90	24.27	24.75	25.36	25.48	293.26
	13,000	150	30.46	23	20	35.44	34.47	33.99	33.26	32.89	32.53	32.65	33.13	33.62	34.35	35.44	35.69	407.46
	13,500	175	31.11	25	22	36.46	35.49	34.88	34.15	33.78	33.42	33.54	34.03	34.51	35.36	36.46	36.82	418.90
	20,000	250	31.11	35	31	38.53	37.19	36.34	35.36	34.88	34.27	34.51	35.12	35.97	37.07	38.65	39.01	436.90
	36,000	400	31.40	54	48	43.07	41.00	39.55	37.96	37.24	36.38	36.75	37.72	38.94	40.64	43.07	43.80	476.12
	100,000	1,000	47.07	130	114	75.03	70.05	66.76	62.87	60.93	58.98	59.83	62.27	65.18	69.44	75.15	76.73	803.22
LED	2,500	28	10.26	3	3	10.99	10.87	10.75	10.62	10.62	10.62	10.62	10.62	10.75	10.87	10.99	10.99	129.31
	4,100	36	10.24	4	4	11.21	10.97	10.85	10.73	10.73	10.60	10.60	10.73	10.85	10.97	11.21	11.21	130.66
	4,800	51	10.41	6	5	11.75	11.50	11.38	11.14	11.02	11.02	11.02	11.14	11.26	11.50	11.75	11.87	136.35
	8,500	92	11.44	11	10	13.87	13.39	13.14	12.78	12.66	12.41	12.53	12.78	13.02	13.39	13.87	13.99	157.83
	13,300	142	12.64	17	15	16.29	15.68	15.19	14.71	14.46	14.22	14.34	14.59	15.07	15.56	16.29	16.53	182.93
	24,500	220	15.85	26	23	21.56	20.59	19.86	19.01	18.65	18.28	18.40	19.01	19.50	20.35	21.56	21.93	238.70

^{*} Rates shown here are equal to the fixed monthly distribution charge, plus the monthly KWH multiplied by the sum of the Transmission Charge, the Stranded Cost Recovery Charge, the System Benefits Charge, and the Energy Service Charge. These amounts may vary slightly from actual bill calculations due to intermediate rounding of individual rate components on bills.

Transmission Charge	2.082 ¢/KWH
Stranded Cost Recovery Charge	0.557 ¢/KWH
System Benefits Charge	0.743 ¢/KWH
Energy Service Charge	8.826 ¢/KWH
Regulatory Reconciliation Adjustment	(0.051) ¢/KWH

EVERSOURCE ENERGY NEW HAMPSHIRE

Summary of Rates Effective January 1 - January 31, 2022

Outdoor Lighting Service Rate OL, Midnight Service Option

FOR MUNICIPAL LIGHTING CUSTOMERS AND CUSTOMERS SERVED UNDER RATE G, RATE G-OTOD AND ANY RATES TAKEN IN CONJUNCTION WITH THESE RATES

						Total Monthly Charge, Including Energy Service*												
			Distribution						To	tal Monthly	Charge, Ir	cluding Er	nergy Serv	ice*				Annual
	<u>Lumens</u>	Watts	<u>Charge</u>	<u>April</u>	May	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	November	December	<u>Charge</u>
Link Drangura Cadium	4.000	50	ф <i>АГ.Г</i> Г	7	_	Ф 4 7 04	Ф 4C 77	Ф 4C C4	C 40 40	Ф 4C 00	Ф 4C 4C	Ф 4C 00	¢ 40 40	Ф 40 FO	Ф 4C 77	ф 4 7 04	Ф 4 7 40	¢400.07
High Pressure Sodium	4,000	50	\$ 15.55	•	6	\$ 17.01	\$ 16.77	\$ 16.64	\$ 16.40	\$ 16.28	\$ 16.16	\$ 16.28	\$ 16.40	\$ 16.52	\$ 16.77	\$ 17.01	\$ 17.13	\$199.37
	5,800	70	15.55	10	9	17.74	17.37	17.13	16.77	16.64	16.52	16.52	16.77	17.01	17.37	17.86	17.98	205.68
	9,500	100	20.68	15	13	23.96	23.35	22.99	22.50	22.26	22.14	22.14	22.50	22.87	23.35	23.96	24.21	276.23
	16,000	150	29.25	23	20	34.11	33.26	32.65	32.05	31.68	31.32	31.44	31.92	32.41	33.14	34.11	34.48	392.57
	30,000	250	29.97	37	32	37.87	36.53	35.56	34.47	33.86	33.37	33.62	34.35	35.08	36.29	37.99	38.36	427.35
	50,000	400	30.31	56	50	42.47	40.28	38.82	37.12	36.39	35.54	35.78	36.87	38.09	39.91	42.47	43.20	466.94
	130,000	1,000	48.64	132	116	77.09	71.98	68.70	64.69	62.74	60.80	61.53	64.08	67.00	71.25	77.21	78.79	825.86
Metal Halide	5,000	70	16.22	11	9	18.53	18.17	17.80	17.56	17.31	17.19	17.31	17.44	17.68	18.04	18.53	18.65	214.21
Wetai Halide	8,000	100	22.20	15	13	25.36	24.75	24.39	24.02	23.78	23.54	23.66	23.90	24.27	24.75	25.36	25.48	293.26
	,	150	30.46	23	20	35.44	34.47	33.99	33.26		32.53	32.65	33.13	33.62	34.35	35.44	35.69	407.46
	13,000									32.89								
	13,500	175	31.11	25	22	36.46	35.49	34.88	34.15	33.78	33.42	33.54	34.03	34.51	35.36	36.46	36.82	418.90
	20,000	250	31.11	35	31	38.53	37.19	36.34	35.36	34.88	34.27	34.51	35.12	35.97	37.07	38.65	39.01	436.90
	36,000	400	31.40	54	48	43.07	41.00	39.55	37.96	37.24	36.38	36.75	37.72	38.94	40.64	43.07	43.80	476.12
	100,000	1,000	47.07	130	114	75.03	70.05	66.76	62.87	60.93	58.98	59.83	62.27	65.18	69.44	75.15	76.73	803.22
LED	2,500	28	10.26	3	3	10.99	10.87	10.75	10.62	10.62	10.62	10.62	10.62	10.75	10.87	10.99	10.99	129.31
	4,100	36	10.24	4	4	11.21	10.97	10.85	10.73	10.73	10.60	10.60	10.73	10.85	10.97	11.21	11.21	130.66
	4,800	51	10.41	6	5	11.75	11.50	11.38	11.14	11.02	11.02	11.02	11.14	11.26	11.50	11.75	11.87	136.35
	8,500	92	11.44	11	10	13.87	13.39	13.14	12.78	12.66	12.41	12.53	12.78	13.02	13.39	13.87	13.99	157.83
				17	-				14.71	14.46	14.22	14.34	_					
	13,300	142	12.64		15	16.29	15.68	15.19		_		_	14.59	15.07	15.56	16.29	16.53	182.93
	24,500	220	15.85	26	23	21.56	20.59	19.86	19.01	18.65	18.28	18.40	19.01	19.50	20.35	21.56	21.93	238.70

^{*} Rates shown here are equal to the fixed monthly distribution charge, plus the monthly KWH multiplied by the sum of the Transmission Charge, the Stranded Cost Recovery Charge, the System Benefits Charge, and the Energy Service Charge. These amounts may vary slightly from actual bill calculations due to intermediate rounding of individual rate components on bills.

Transmission Charge	2.082 ¢/KWH
Stranded Cost Recovery Charge	0.557 ¢/KWH
System Benefits Charge	0.743 ¢/KWH
Energy Service Charge	8.826 ¢/KWH
Regulatory Reconciliation Adjustment	(0.051) ¢/KWH

EVERSOURCE ENERGY NEW HAMPSHIRE Summary of Rates Effective January 1 - January 31, 2022 Outdoor Lighting Service Rate OL, Midnight Service Option FOR CUSTOMERS SERVED UNDER RATE GV, RATE LG OR RATE B

	Distribution Total Monthly Charge, Including Energy Service* Annu														Total				
												_							
	<u>Lumens</u>	<u>Watts</u>	<u>Charge</u>	<u>April</u>	<u>May</u>	<u>January</u>	<u>February</u>	<u>March</u>		<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>Septembe</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>Charge</u>
High Drocoure Codium	4.000	50	\$ 15.55	7	6	\$ 16.97	\$ 16.74	\$ 16.62	¢.	16.38	\$ 16.26	\$ 16.14	\$ 16.26	\$ 16.38	\$ 16.50	\$ 16.74	\$ 16.97	\$ 17.09	\$199.05
High Pressure Sodium	4,000			10		•	•		Ф					•					
	5,800	70	15.55	10	9	17.68	17.33	17.09		16.74	16.62	16.50	16.50	16.74	16.97	17.33	17.80	17.92	205.22
	9,500	100	20.68	15	13	23.88	23.29	22.93		22.46	22.22	22.10	22.10	22.46	22.81	23.29	23.88	24.12	275.54
	16,000	150	29.25	23	20	33.99	33.16	32.57		31.98	31.62	31.27	31.38	31.86	32.33	33.04	33.99	34.35	391.54
	30,000	250	29.97	37	32	37.68	36.37	35.42		34.36	33.76	33.29	33.53	34.24	34.95	36.13	37.79	38.15	425.67
	50,000	400	30.31	56	50	42.17	40.03	38.61		36.95	36.24	35.41	35.64	36.71	37.90	39.68	42.17	42.88	464.39
	130,000	1,000	48.64	132	116	76.38	71.40	68.20		64.29	62.39	60.50	61.21	63.70	66.54	70.69	76.50	78.04	819.84
	,	.,											•						
Metal Halide	5,000	70	16.22	11	9	18.47	18.12	17.76		17.52	17.29	17.17	17.29	17.41	17.64	18.00	18.47	18.59	213.73
	8,000	100	22.20	15	13	25.28	24.69	24.33		23.98	23.74	23.50	23.62	23.86	24.22	24.69	25.28	25.40	292.59
	13,000	150	30.46	23	20	35.32	34.37	33.90		33.19	32.83	32.48	32.59	33.07	33.54	34.25	35.32	35.56	406.42
	13,500	175	31.11	25	22	36.33	35.38	34.79		34.07	33.72	33.36	33.48	33.96	34.43	35.26	36.33	36.68	417.79
	20,000	250	31.11	35	31	38.34	37.04	36.21		35.26	34.79	34.19	34.43	35.02	35.85	36.92	38.46	38.82	435.33
	36,000	400	31.40	54	48	42.78	40.77	39.34		37.80	37.09	36.26	36.62	37.56	38.75	40.41	42.78	43.49	473.65
	100,000	1,000	47.07	130	114	74.34	69.48	66.28		62.48	60.58	58.69	59.52	61.89	64.73	68.88	74.46	76.00	797.33
	100,000	1,000	47.07	130	114	74.54	03.40	00.20		02.40	00.50	30.03	39.32	01.03	04.73	00.00	74.40	70.00	131.33
LED	2,500	28	10.26	3	3	10.97	10.85	10.73		10.62	10.62	10.62	10.62	10.62	10.73	10.85	10.97	10.97	129.17
	4,100	36	10.24	4	4	11.19	10.95	10.83		10.71	10.71	10.60	10.60	10.71	10.83	10.95	11.19	11.19	130.46
	4,800	51	10.41	6	5	11.71	11.48	11.36		11.12	11.00	11.00	11.00	11.12	11.24	11.48	11.71	11.83	136.05
	8,500	92	11.44	11	10	13.81	13.34	13.10		12.74	12.63	12.39	12.51	12.74	12.98	13.34	13.81	13.93	157.32
	13,300	142	12.64	17	15	16.20	15.60	15.13		14.66	14.42	14.18	14.30	14.54	15.01	15.49	16.20	16.43	182.16
	24,500	220	15.85	26	23	21.42	20.47	19.76		18.93	18.58	18.22	18.34	18.93	19.41	20.24	21.42	21.78	237.50

^{*} Rates shown here are equal to the fixed monthly distribution charge, plus the monthly KWH multiplied by the sum of the Transmission Charge, the Stranded Cost Recovery Charge, the System Benefits Charge, and the average of the February 2019 – July 2019 monthly Energy Service charges. These amounts are estimates based on the average Energy Service charge; therefore, will not match the actual bill amounts by month.

Finergy Charge

		Average	8.524 ¢/KWH
		January 2022	13.058 ¢/KWH
		December 2022	9.855 ¢/KWH
Regulatory Reconciliation Adjustment	(0.051) ¢/KWH	November 2022	7.690 ¢/KWH
System Benefits Charge	0.743 ¢/KWH	October 2022	6.665 ¢/KWH
Stranded Cost Recovery Charge	0.557 ¢/KWH	September 2022	6.587 ¢/KWH
Transmission Charge	2.082 ¢/KWH	August 2022	7.291 ¢/KWH
		Energy onlarge	

EVERSOURCE ENERGY NEW HAMPSHIRE Summary of Rates Effective January 1 - January 31, 2022 Energy Efficient Outdoor Lighting Service Rate EOL, All-Night Service Option

			Distribution						To	tal Monthly	Charge, Ir	cluding Er	nergy Servi	ce*				Total Annual
	<u>Lumens</u>	<u>Watts</u>	<u>Charge</u>	<u>April</u>	May	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	August	<u>September</u>	October	November	December	<u>Charge</u>
High Pressure Sodium	4,000	50	\$ 6.34	17	15	\$ 9.26	\$ 8.77	\$ 8.77	\$ 8.41	\$ 8.16	\$ 7.92	\$ 8.04	\$ 8.29	\$ 8.53	\$ 9.01	\$ 9.14	\$ 9.38	\$103.68
3	5,800	70	6.65	25	22	11.03	10.30	10.30	9.69	9.32	9.08	9.20	9.57	9.93	10.54	10.90	11.15	121.01
	9,500	100	7.07	36	33	13.51	12.42	12.30	11.45	11.08	10.60	10.84	11.45	11.93	12.78	13.27	13.76	145.39
	16,000	150	7.73	54	49	17.46	15.75	15.63	14.29	13.69	12.96	13.44	14.17	15.02	16.24	16.85	17.70	183.20
	30,000	250	8.95	87	78	24.51	21.96	21.59	19.53	18.43	17.46	18.19	19.41	20.62	22.81	23.78	25.00	253.29
	50,000	400	10.66	133	120	34.49	30.48	29.99	26.83	25.25	23.67	24.76	26.71	28.53	31.69	33.27	35.22	350.89
	130,000	1,000	17.33	314	282	73.50	64.01	62.92	55.50	51.61	47.97	50.40	55.02	59.51	66.93	70.58	75.08	733.03
Metal Halide	F 000	70	6.67	25	22	11 17	10.44	10.22	0.71	0.47	0.40	0.24	9.71	10.07	10.60	10.00	11.00	100.00
wetai Hailde	5,000	70	6.67	25	23	11.17	10.44	10.32	9.71	9.47	9.10	9.34	-	10.07	10.68	10.92	11.29	122.22
	8,000	100	7.01	35	31	13.21	12.12	11.99	11.26	10.78	10.41	10.66	11.14	11.63	12.48	12.85	13.45	141.98
	13,000	150	7.74		49	17.47	15.76	15.64	14.30	13.70	13.09	13.45	14.30	15.03	16.37	16.98	17.71	183.80
	13,500	175	7.91	59	53	18.49	16.66	16.54	15.08	14.35	13.62	14.11	14.96	15.81	17.27	17.88	18.73	193.50
	20,000	250	8.78	82	74	23.49	21.06	20.69	18.75	17.78	16.80	17.41	18.63	19.84	21.79	22.76	23.98	242.98
	36,000	400	10.49	129	116	33.59	29.70	29.21	26.17	24.59	23.13	24.11	25.93	27.75	30.79	32.37	34.20	341.54
	100,000	1,000	17.15	309	278	72.46	63.10	62.01	54.72	50.95	47.30	49.73	54.35	58.61	66.02	69.55	74.04	722.84
LED's and other techno	logios accor	stad by the	Company															
LLD'S and other techno	•	.*	\$ 3.23			nor fixture			(total ah	argos will s	lanand on t	ho wattaa	o of the five	uro colocto	d by the a	uctomor)		
	various	various	\$ 0.0106			per fixture per watt			(total ch	arges will c	iepena on i	ine wallagi	e or the lixi	ure selecte	u by the c	ustomer)		
						•												

^{*} Rates shown here are equal to the fixed monthly distribution charge, plus the monthly KWH multiplied by the sum of the Transmission Charge, the Stranded Cost Recovery Charge, the System Benefits Charge, and the Energy Service Charge. These amounts may vary slightly from actual bill calculations due to intermediate rounding of individual rate components on bills.

Transmission Charge	2.082 ¢/KWH
Stranded Cost Recovery Charge	0.557 ¢/KWH
System Benefits Charge	0.743 ¢/KWH
Energy Service Charge	8.826 ¢/KWH
Regulatory Reconciliation Adjustment	(0.051) ¢/KWH

EVERSOURCE ENERGY NEW HAMPSHIRE Summary of Rates Effective January 1 - January 31, 2022 Energy Efficient Outdoor Lighting Service Rate EOL, Midnight Service Option

			Distribution							To	tal Monthl	y Charge, I	ncluding E	nergy Serv	ice*				Total Annual
	Lumens	<u>Watts</u>	<u>Charge</u>	April	May	January	<u>/ F</u>	<u>ebruary</u>	<u>March</u>	<u>April</u>	<u>May</u>	June	July	August	Septeml	eı Octobe	r Novembe	<u>December</u>	<u>Charge</u>
High Pressure Sodium	4,000	50	\$ 6.34	7	6	\$ 7.80) \$	7.56	\$ 7.44	\$ 7.19	\$ 7.07	\$ 6.95	\$ 7.07	\$ 7.19	\$ 7.3	2 \$ 7.50	5 \$ 7.80	\$ 7.93	\$ 88.88
3	5,800	70	6.65		9	8.85	5	8.48	8.24	7.87	7.75	7.63	7.63	7.87	8.1			9.09	98.97
	9,500	100	7.07	15	13	10.37	7	9.76	9.39	8.90	8.66	8.53	8.53	8.90	9.2	9.70	10.37	10.61	113.05
	16,000	150	7.73	23	20	12.61	ı	11.76	11.15	10.54	10.17	9.81	9.93	10.42	10.9	11.6	12.61	12.98	134.52
	30,000	250	8.95	37	32	16.89	9	15.54	14.57	13.47	12.86	12.37	12.61	13.34	14.0	3 15.30	17.01	17.37	175.41
	50,000	400	10.66	56	50	22.87	7	20.67	19.21	17.50	16.76	15.91	16.15	17.25	18.4	7 20.30	22.87	23.60	231.56
	130,000	1,000	17.33	132	116	45.90)	40.77	37.47	33.44	31.49	29.54	30.27	32.83	35.7	6 40.04	46.02	47.61	451.14
Metal Halide	5,000	70	6.67	11	9	8.99	9	8.62	8.26	8.01	7.77	7.65	7.77	7.89	8.1	8.50	8.99	9.11	99.69
	8,000	100	7.01	15	13	10.18	3	9.57	9.21	8.84	8.60	8.35	8.47	8.72	9.0	9.5	7 10.18	10.31	111.09
	13,000	150	7.74	23	20	12.75	5	11.77	11.28	10.55	10.18	9.82	9.94	10.43	10.9	1 11.6	12.75	12.99	135.02
	13,500	175	7.91	25	22	13.28	3	12.30	11.69	10.96	10.60	10.23	10.35	10.84	11.3	3 12.18	3 13.28	13.65	140.69
	20,000	250	8.78	35	31	16.23	3	14.88	14.03	13.05	12.56	11.95	12.20	12.81	13.6	3 14.70	16.35	16.72	169.20
	36,000	400	10.49	54	48	22.21	ı	20.13	18.67	17.08	16.35	15.50	15.86	16.84	18.0	19.7	7 22.21	22.94	225.62
	100,000	1,000	17.15	130	114	45.23	3	40.22	36.93	33.02	31.07	29.11	29.97	32.41	35.3	4 39.6	45.35	46.94	445.20
LED's and other techno	logies accep	ted by the	Company																
	various	various	\$ 3.23 \$ 0.0106			per fixtu per watt	re			(total ch	arges will	depend on	the wattag	e of the fix	ture sele	ted by the	customer)		

^{*} Rates shown here are equal to the fixed monthly distribution charge, plus the monthly KWH multiplied by the sum of the Transmission Charge, the Stranded Cost Recovery Charge, the System Benefits Charge, and the Energy Service Charge. These amounts may vary slightly from actual bill calculations due to intermediate rounding of individual rate components on bills.

Transmission Charge 2.082 ¢/	/KWH
Stranded Cost Recovery Charge 0.557 ¢/	/KWH
System Benefits Charge 0.743 ¢/	/KWH
Energy Service Charge 8.826 ¢/	/KWH
Regulatory Reconciliation Adjustment (0.051) ¢/	KWH

EVERSOURCE ENERGY - NEW HAMPSHIRE RESIDENTIAL SERVICE RATE R TYPICAL BILL COMPARISONS, INCLUDING DEFAULT ENERGY

		ARIFF NHPUC			
	No. 10	No. 10			
MONTHLY	EFFECTIVE	EFFECTIVE	<u>11</u>	NCREASE/(DECREASE)
<u>KWH</u>	02/01/2021	08/01/2021		<u>\$</u>	<u>%</u>
100	\$30.75	\$32.48	\$	1.73	5.63
200	\$47.69	\$51.15	\$		7.26
250	\$56.16	\$60.49	\$		7.71
300	\$64.62	\$69.83	\$		8.06
400	\$81.56	\$88.50	\$		8.51
500	\$98.50	\$107.17	\$		8.80
600	\$115.44	\$125.84	\$	10.40	9.01
700	\$132.38	\$144.51	\$	12.13	9.16
750	\$140.85	\$153.85	\$	13.00	9.23
1,000	\$183.19	\$200.53	\$	17.34	9.47
1,500	\$267.88	\$293.89	\$	26.01	9.71
2,000	\$352.57	\$387.25	\$	34.68	9.84
2,500	\$437.26	\$480.61	\$	43.35	9.91
3,000	\$521.95	\$573.97	\$	52.02	9.97
5,000	\$860.71	\$947.41	\$	86.70	10.07
7,500	\$1,284.16	\$1,414.21	\$		10.13

EVERSOURCE ENERGY - NEW HAMPSHIRE RESIDENTIAL RATE R UNCONTROLLED WATER HEATING RATE TYPICAL BILL COMPARISONS, INCLUDING DEFAULT ENERGY

	DILL UNDER 1	AINII INIII OC		
	No. 10	No. 10		
MONTHLY	EFFECTIVE	EFFECTIVE	INCREASE/(DECREASE)
<u>KWH</u>	02/01/2021	08/01/2021	<u>\$</u>	<u>%</u>
100	\$18.37	\$20.08	\$ 1.71	9.31
200	\$31.88	\$35.28	\$ 3.40	10.66
300	\$45.38	\$50.49	\$ 5.11	11.26
400	\$58.88	\$65.70	\$ 6.82	11.58
500	\$72.39	\$80.91	\$ 8.52	11.77
600	\$85.89	\$96.11	\$ 10.22	11.90
700	\$99.39	\$111.32	\$ 11.93	12.00
800	\$112.89	\$126.53	\$ 13.64	12.08

EVERSOURCE ENERGY - NEW HAMPSHIRE RESIDENTIAL RATE R LOAD CONTROLLED SERVICE RATE LCS (HeatSmart Option) TYPICAL BILL COMPARISONS, INCLUDING DEFAULT ENERGY

	DILL ONDLIN	17 11 11 11 11 00				
	No. 10	No. 10				
Monthly	EFFECTIVE	EFFECTIVE		<u>11</u>	NCREASE/(DECREASE)
<u>KWH</u>	02/01/2021	08/01/2021			<u>\$</u>	<u>%</u>
100	\$18.76	\$20.64	Ş	\$	1.88	10.02
200	\$30.54	\$34.29	9	\$	3.75	12.28
300	\$42.31	\$47.94	9	\$	5.63	13.31
400	\$54.08	\$61.59	9	\$	7.51	13.89
500	\$65.86	\$75.24	(\$	9.38	14.24
600	\$77.63	\$88.89	Ç	\$	11.26	14.50
700	\$89.40	\$102.54	Ç	\$	13.14	14.70
800	\$101.17	\$116.19	(\$	15.02	14.85
900	\$112.95	\$129.84	9	\$	16.89	14.95
1,000	\$124.72	\$143.49	(\$	18.77	15.05

EVERSOURCE ENERGY - NEW HAMPSHIRE RESIDENTIAL SERVICE OPTIONAL TIME-OF-DAY RATE R-OTOD TYPICAL BILL COMPARISONS, INCLUDING DEFAULT ENERGY

			No. 10	No. 10			
<u>M</u> (ONTHLY KWI	<u>H (1)</u>	EFFECTIVE	EFFECTIVE	<u>IN</u>	CREASE/(D	ECREASE)
<u>TOTAL</u>	ON-PEAK	OFF-PEAK	02/01/2021	08/01/2021		<u>\$</u>	<u>%</u>
100	36	64	\$48.96	\$50.70	\$	1.74	3.55
200	72	128	\$65.84	\$69.33	\$	3.49	5.30
250	90	160	\$74.28	\$78.64	\$	4.36	5.87
300	108	192	\$82.72	\$87.95	\$	5.23	6.32
400	144	256	\$99.60	\$106.58	\$	6.98	7.01
500	180	320	\$116.48	\$125.20	\$	8.72	7.49
750	270	480	\$158.67	\$171.76	\$	13.09	8.25
1,000	360	640	\$200.87	\$218.32	\$	17.45	8.69
1,500	540	960	\$285.27	\$311.45	\$	26.18	9.18
2,000	720	1,280	\$369.66	\$404.57	\$	34.91	9.44
2,500	900	1,600	\$454.06	\$497.69	\$	43.63	9.61
3,000	1,080	1,920	\$538.45	\$590.81	\$	52.36	9.72
5,000	1,800	3,200	\$876.04	\$963.30	\$	87.26	9.96
7,500	2,700	4,800	\$1,298.01	\$1,428.91	\$	130.90	10.08

⁽¹⁾ Assumes 64% of use is off-peak.

EVERSOURCE ENERGY - NEW HAMPSHIRE GENERAL SERVICE RATE G SINGLE PHASE TYPICAL BILL COMPARISONS, INCLUDING DEFAULT ENERGY

DELIVERY SERVICE

	BILL UNDER TARIFF NHPUC									
		No. 10	No. 10							
MONTHLY	MONTHLY	EFFECTIVE	EFFECTIVE	INC	CREASE/(D	ECREASE)				
DEMAND	<u>USE</u>	02/01/2021	08/01/2021		<u>\$</u>	<u>%</u>				
(KW)	(KWH)									
3	375	\$69.49	\$76.26	\$	6.77	9.74				
3	1,000	\$146.84	\$164.81	\$	17.97	12.24				
6	750	\$137.44	\$150.90	\$	13.46	9.79				
6	1,500	\$226.84	\$253.69	\$	26.85	11.84				
12	1,500	\$349.24	\$375.85	\$	26.61	7.62				
30	6,000	\$1,205.59	\$1,311.63	\$	106.04	8.80				
40	10,000	\$1,844.39	\$2,021.27	\$	176.88	9.59				

EVERSOURCE ENERGY - NEW HAMPSHIRE GENERAL SERVICE RATE G THREE PHASE TYPICAL BILL COMPARISONS, INCLUDING DEFAULT ENERGY

MONTHLY <u>DEMAND</u> (KW)	MONTHLY <u>USE</u> (KWH)	EFF	lo. 10 ECTIVE 01/2021	No. 10 EFFECTI 08/01/20	VE <u>IN</u>	ICREAS <u>\$</u>	<u>E/(DECREASE)</u> <u>%</u>
3	375	\$	85.67	\$92.4	4 \$	6.7	77 7.90
3	1,000	\$1	63.02	\$180.9	9 \$	17.9	97 11.02
6	750	\$1	53.62	\$167.0	8 \$	13.4	46 8.76
6	1,500	\$2	243.02	\$269.8	7 \$	26.8	35 11.05
12	1,500	\$3	865.42	\$392.0	3 \$	26.6	51 7.28
30	6,000	\$1,2	21.77	\$1,327.8	1 \$	106.0	04 8.68
40	10,000	\$1,8	860.57	\$2,037.4	5 \$	176.8	38 9.51

EVERSOURCE ENERGY - NEW HAMPSHIRE GENERAL SERVICE RATE G UNCONTROLLED WATER HEATING RATE TYPICAL BILL COMPARISONS, INCLUDING DEFAULT ENERGY

	DILL ONDER	711111111111111111111111111111111111111			
	No. 10	No. 10			
MONTHLY	EFFECTIVE	EFFECTIVE	INC	CREASE/(
<u>KWH</u>	02/01/2021	08/01/2021		<u>\$</u>	
100	\$18.47	\$20.22	\$	1.75	
200	\$32.08	\$35.57	\$	3.49	
300	\$45.68	\$50.92	\$	5.24	
400	\$59.29	\$66.27	\$	6.98	
500	\$72.89	\$81.63	\$	8.74	
600	\$86.49	\$96.98	\$	10.49	
700	\$100.10	\$112.33	\$	12.23	
800	\$113.70	\$127.68	\$	13.98	

EVERSOURCE ENERGY - NEW HAMPSHIRE GENERAL SERVICE RATE G LOAD CONTROLLED SERVICE RATE LCS (HeatSmart Option) TYPICAL BILL COMPARISONS, INCLUDING DEFAULT ENERGY

DELIVERY SERVICE

	BILL UNDER	TARIFF NHPUC				
	No. 10	No. 10				
Monthly	EFFECTIVE	EFFECTIVE	<u>INCI</u>	REASE/(I	DECREAS	<u>E)</u>
<u>KWH</u>	02/01/2021	08/01/2021		<u>\$</u>	<u>%</u>	
100	\$18.83	\$20.73	\$	1.90	10.09	
200	\$30.66	\$34.47	\$	3.81	12.43	
300	\$42.50	\$48.21	\$	5.71	13.44	
400	\$54.34	\$61.95	\$	7.61	14.00	
500	\$66.18	\$75.70	\$	9.52	14.39	
600	\$78.01	\$89.44	\$	11.43	14.65	
700	\$89.85	\$103.18	\$	13.33	14.84	
800	\$101.69	\$116.92	\$	15.23	14.98	
900	\$113.52	\$130.66	\$	17.14	15.10	
1,000	\$125.36	\$144.40	\$	19.04	15.19	

EVERSOURCE ENERGY - NEW HAMPSHIRE GENERAL SERVICE RATE G-OTOD THREE PHASE TYPICAL BILL COMPARISONS, INCLUDING DEFAULT ENERGY

DELIVERY SERVICE

		ARIFF NHPUC						
	MOI	NTHLY		No. 10	No. 10			
DEMAND	TOTAL	ON-PEAK	OFF-PEAK	EFFECTIVE	EFFECTIVE	INC	REASE/(D	ECREASE)
(KW)	(KWH)	(KWH)	(KWH)	02/01/2021	08/01/2021		<u>\$</u>	<u>%</u>
12	1,500	600	900	\$470.95	\$499.60	\$	28.65	6.08
12	1,500	900	600	\$484.45	\$513.10	\$	28.65	5.91
12	3,000	1,200	1,800	\$634.46	\$690.92	\$	56.46	8.90
12	3,000	1,800	1,200	\$661.45	\$717.91	\$	56.46	8.54
30	4,500	1,800	2,700	\$1,169.13	\$1,254.66	\$	85.53	7.32
30	4,500	2,700	1,800	\$1,209.62	\$1,295.15	\$	85.53	7.07
30	9,000	3,600	5,400	\$1,659.65	\$1,828.61	\$	168.96	10.18
30	9,000	5,400	3,600	\$1,740.64	\$1,909.60	\$	168.96	9.71
50	7,500	3,000	4,500	\$1,908.55	\$2,051.10	\$	142.55	7.47
50	7,500	4,500	3,000	\$1,976.03	\$2,118.58	\$	142.55	7.21
50	15,000	6,000	9,000	\$2,726.09	\$3,007.69	\$	281.60	10.33
50	15,000	9,000	6,000	\$2,861.06	\$3,142.66	\$	281.60	9.84
75	11,250	4,500	6,750	\$2,832.82	\$3,046.64	\$	213.82	7.55
75	11,250	6,750	4,500	\$2,934.05	\$3,147.87	\$	213.82	7.29
75	22,500	9,000	13,500	\$4,059.14	\$4,481.54	\$	422.40	10.41
75	22,500	13,500	9,000	\$4,261.59	\$4,683.99	\$	422.40	9.91

EVERSOURCE ENERGY - NEW HAMPSHIRE PRIMARY GENERAL SERVICE RATE GV TYPICAL BILL COMPARISONS, INCLUDING DEFAULT ENERGY *

MONTHLY <u>DEMAND</u>	MONTHLY <u>USE</u>	No. 10 EFFECTIVE	No. 10 EFFECTIVE	<u>I</u>	NCREASE/(D	ECREASE)
(KW)	(KWH)	02/01/2021	08/01/2021		<u>\$</u>	<u>%</u>
75	15,000	\$2,946.16	\$3,161.26	\$	215.10	7.30
75	30,000	\$4,308.61	\$4,743.31	\$	434.70	10.09
150	30,000	\$5,668.11	\$6,098.31	\$	430.20	7.59
150	60,000	\$8,393.01	\$9,262.41	\$	869.40	10.36
300	60,000	\$11,099.01	\$11,959.41	\$	860.40	7.75
300	120,000	\$16,548.81	\$18,287.61	\$	1,738.80	10.51
500	100,000	\$18,340.21	\$19,774.21	\$	1,434.00	7.82
500	200,000	\$27,423.21	\$30,321.21	\$	2,898.00	10.57
1,000	200,000	\$36,443.21	\$39,311.21	\$	2,868.00	7.87
1,000	400,000	\$54,463.21	\$60,259.21	\$	5,796.00	10.64

^{*} Default Energy Service is based on the average of the February 1, 2021 – August 1, 2021 monthly charges. As a result, the amounts shown will not match the actual monthly bill amounts.

EVERSOURCE ENERGY - NEW HAMPSHIRE LARGE GENERAL SERVICE RATE LG TYPICAL BILL COMPARISONS, INCLUDING DEFAULT ENERGY* 3000 KVA

			DELIVERY SERVICE					
				BILL UNDER	TARIFF NHPUC			
	ON-PEAK	OFF-PEAK	MONTHLY	No. 10	No. 10			
<u>Monthly</u>	<u>USE</u>	<u>USE (1)</u>	HOURS'	EFFECTIVE	EFFECTIVE	<u>IN</u>	ICREASE/(DE	CREASE)
(KWH)	(KWH)	(KWH)	<u>USE</u>	02/01/2021	08/01/2021		<u>\$</u>	<u>%</u>
300,000	120,000	180,000	100	\$76,116.75	\$81,164.55	\$	5,047.80	6.63
600,000	240,000	360,000	200	\$101,473.35	\$111,388.95	\$	9,915.60	9.77
900,000	360,000	540,000	300	\$126,829.95	\$141,613.35	\$	14,783.40	11.66
1,200,000	480,000	720,000	400	\$152,186.55	\$171,837.75	\$	19,651.20	12.91
1,500,000	600,000	900,000	500	\$177,543.15	\$202,062.15	\$	24,519.00	13.81
1,800,000	720,000	1,080,000	600	\$202,899.75	\$232,286.55	\$	29,386.80	14.48
2,100,000	840,000	1,260,000	700	\$228,256.35	\$262,510.95	\$	34,254.60	15.01

Notes:

⁽¹⁾ Assumes 60% of use is off-peak.

^{*} Default Energy Service is based on the average of the February 1, 2021 – August 1, 2021 monthly charges. As a result, the amounts shown will not match the actual monthly bill amounts.

CALCULATED

CALCULATED

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE PERCENT, ORIGINAL COST AND AND CALCULATED ANNUAL AND ACCRUED DEPRECIATION RELATED TO ELECTRIC PLANT AS OF DECEMBER 31, 2018 WHOLE LIFE DEPRECIATION - AMR RECOVERY OVER 9 YEARS

NET

ORIGINAL COST

			SURVIVOR	NET SALVAGE	ORIGINAL COST AS OF	CALCULA ANNUAL AC		CALCULATED ACCRUED
LINE	PLANT ACCOUNT	DESCRIPTION	CURVE	PERCENT	AS OF	AMOUNT	RATE	DEPRECIATION
1	(A)	(B)	(C)	(D)	(E)	(F)	(G)=(F)/(E)	(H)
2		EL FOTDIO DI ANT						
3 4		ELECTRIC PLANT						
5		INTANGIBLE PLANT						
6								
7 8	303.00 303.00	MISCELLANEOUS INTANGIBLE PLANT MISCELLANEOUS INTANGIBLE PLANT - AMR	5-SQ 5-SQ	0	18,278,819.53	1,769,835 95,483 *	9.68 3.33	14,600,391
9	303.20	MISCELLANEOUS INTANGIBLE PLANT - AMR	10-SQ	0	2,864,448.00 31,771,797.33	486,807	1.53 **	2,660,846 28,607,554
10						,		
11		TOTAL INTANGIBLE PLANT			52,915,064.86	2,352,125	4.45	45,868,791
12 13		DISTRIBUTION PLANT						
14		DISTRIBUTION FEART						
15	360.20	LAND AND LAND RIGHTS	75-R4	0	4,123,039.65	54,836	1.33	2,204,822
16	361.00	STRUCTURES AND IMPROVEMENTS	75-R3	(25)	26,387,975.26	438,700	1.66	6,187,652
17	362.00	STATION EQUIPMENT	55-S0.5	(25)	303,092,439.65	6,895,353	2.28	65,238,205
18 19	362.10 364.00	STATION EQUIPMENT - ENERGY MANAGEMENT SYSTEM POLES, TOWERS AND FIXTURES	25-R2.5 53-R0.5	0 (90)	3,155,937.71 303,587,829.37	126,238 10,901,646	4.00 3.59	1,015,444 110,737,706
20	365.00	OVERHEAD CONDUCTORS AND DEVICES	55-R1	(35)	582,095,624.35	14,302,089	2.46	154,119,837
21	366.00	UNDERGROUND CONDUIT	60-R2	(40)	38,757,668.49	906,154	2.34	9,625,266
22	367.00	UNDERGROUND CONDUCTORS AND DEVICES	54-R1.5	(40)	133,741,822.05	3,463,913	2.59	42,368,714
23 24	368.00 369.10	LINE TRANSFORMERS OVERHEAD SERVICES	40-S0 44-R2	(2) (125)	262,481,157.73	6,693,270	2.55 5.11	73,140,846
24 25	369.20	UNDERGROUND SERVICES	55-R1.5	(125)	81,721,434.74 76,631,011.71	4,173,922 3,138,040	4.10	47,501,588 32,482,673
26	370.00	METERS	18-L1	0	44,821,891.75	2,479,416	5.53	19,961,157
27	370.00	METERS - AMR	18-L1	0	31,614,492.00	2,981,203 *	9.43	5,819,204
28	371.00	INSTALLATION ON CUSTOMERS' PREMISES	17-L0	(50)	6,563,781.88	578,892	8.82	3,082,834
29 30	373.00	STREET LIGHTING AND SIGNAL SYSTEMS	27-L0	(10)	5,130,537.46	208,813	4.07	2,083,777
31		TOTAL DISTRIBUTION PLANT			1,903,906,643.80	57,342,485	3.01	575,569,725
32					.,,,	,,		,,
33		GENERAL PLANT						
34			c= n.		25.075.55			40.500
35 36	389.20 390.00	LAND AND LAND RIGHTS STRUCTURES AND IMPROVEMENTS	65-R4 50-S0.5	0 (10)	26,976.55 84,363,470.03	415 1,854,713	1.54 2.20	13,692 20,052,815
37	390.10	STRUCTURES AND IMPROVEMENTS - LEASEHOLD	20-S0.5	0	50,859.53	2,543	5.00	19,095
38	391.10	OFFICE FURNITURE AND EQUIPMENT	20-SQ	0	9,755,154.62	487,758	5.00	4,695,337
39	391.20	OFFICE FURNITURE AND EQUIPMENT - COMPUTER EQUIPMENT	5-SQ	0	1,672,250.89	243,506	14.56	960,508
40 41		TRANSPORTATION EQUIPMENT						
42		TRANSPORTATION EQUIPMENT						
43	392.00	OTHER	15-S4	15	30,225.00	1,714	5.67	14,507
44	392.10	CARS	6-L3	15	97,593.41	13,828	14.17	13,479
45	392.20	LIGHT TRUCKS	11-S1	15	8,605,166.97	664,878	7.73	2,687,250
46 47	392.30 392.40	MEDIUM TRUCKS HEAVY TRUCKS	14-S3 15-S2.5	15 15	2,764,714.96 26,391,434.00	167,791 1,496,262	6.07 5.67	767,426 8,212,511
48	392.50	ROLLING EQUIPMENT	13-L2.5	15	1,321,753.47	86,396	6.54	235,242
49	392.60	TRAILERS	13-L3	15	4,958,571.11	324,117	6.54	1,661,871
50	392.70	ELECTRIC VEHICLE CHARGING STATION	10-R4	0	7,902.10	790	10.00	5,244
51 52		TOTAL TRANSPORTATION EQUIPMENT			44,177,361.02	2,755,776	6.24	12 507 520
53		TOTAL TRANSPORTATION EQUIPMENT			44,177,361.02	2,755,776	0.24	13,597,530
54	393.00	STORES EQUIPMENT	20-SQ	0	3,257,904.89	162,895	5.00	1,109,379
55	394.00	TOOLS, SHOP AND GARAGE EQUIPMENT	25-SQ	0	14,194,677.76	567,787	4.00	4,037,342
56	395.00	LABORATORY EQUIPMENT	20-SQ	0	2,072,746.95	96,433	4.65	1,339,656
57	396.00	POWER OPERATED EQUIPMENT	15-L4	0	159,421.09	10,633	6.67	71,720
58		COMMUNICATION FOLUDIATION						
59 60		COMMUNICATION EQUIPMENT						
61	397.10	MICROWAVE	15-SQ	0	5,646,707.11	240,089	4.25	3,854,488
62	397.20	OTHER	15-SQ	0	22,098,802.35	1,279,811	5.79	10,667,691
63	397.30	GPS	5-SQ	0	443,487.30	54,399	12.27	366,151
64 65		TOTAL COMMUNICATION EQUIPMENT			28,188,996.76	1,574,299	5.58	14,888,330
66						,,,		. ,,,
67	398.00	MISCELLANEOUS EQUIPMENT	20-SQ	0	1,279,168.86	63,958	5.00	658,566
68		TOTAL OFNEDAL DI ANT			400 400 000 05	7 000 740	4.40	04 440 070
69 70		TOTAL GENERAL PLANT			189,198,988.95	7,820,716	4.13	61,443,970
71		TOTAL DEPRECIABLE PLANT			2,146,020,697.61	67,515,326	3.15	682,882,486
72								
73		NONDEPRECIABLE PLANT						
74	204.00	ORGANIZATION			45.057.20			
75 76	301.00 360.10	ORGANIZATION LAND			45,057.29 5,830,013.57			
77	389.10	LAND			4,806,992.04			
78								
79		TOTAL NONDEPRECIABLE PLANT			10,682,062.90			
80 81		TOTAL ELECTRIC PLANT			2,156,702,760.51	67,515,326		682,882,486
81		ELECTRIC I ENTI			<u></u>	01,010,020		002,002,400
83		* AMR METERS NET BOOK VALUE BEING DEPRECIATED OVER 9 YEARS						
84		* NEW ADDITIONS TO THIS ACCOUNT WILL BE DEPRECIATED USING A 10.	00% RATE					
85		Loss Transportation Fault				/2 7FF 3361		
86		Less Transportation Equipment			-	(2,755,776)		
87		TOTAL ELECTRIC PLANT			=	64,759,550		

Public Service Company of New Hampshire 2 d/b/a Eversource Energy 3 Docket No. DE 19-057 4 ELM/JAU-2 5 August 13, 2021 6 Page 1 of 50 7 8 STATE OF NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION 9 10 11 Report of Proposed Rate Changes - Rate Year 2 12 Tariff NHPUC No. 10 13 Date Effective: August 1, 2021 14 15 16 (F) = (E) - (D)17 (A) (B) (C) (D) (E) (G) = (F) / (D)18 19 Effect of Average Estimated Annual Revenue (a) Proposed Annual Change 20 Proposed Number of Current Proposed 21 Class of Service Change Customers Rates (b) Rates (c) Revenue Percent Residential Service Rate R and R-OTOD 22 439,078 \$ 625,448,301 682,258,826 \$ 56,810,525 9.1% \$ Increase 23 24 General Service Rate G and Rate G-OTOD Increase 75,983 302,547,145 333,281,990 \$ 30,734,845 10.2% 25 26 Primary General Service Rate GV Increase 1,393 232,157,915 256,354,695 \$ 24,196,780 10.4% 27 28 Large General Service Rate LG Increase 121 154,639,157 175,973,443 \$ 21,334,286 13.8% 29 Outdoor Lighting Service Rate OL and Rate EOL 773 10,038,084 2.7% 30 9,773,602 264,482 Decrease 31 32 Total (a) Increase 517,349 \$ 1,324,566,120 \$ 1,457,907,038 \$ 133,340,918 10.1%

Notes:

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- (a) Based on actual sales to customers for the twelve-month period ending December 31, 2018, normalized for lighting inventory as of December 2018.
- (b) Current rate revenue is based on distribution rates effective January 1, 2021, and transmission, stranded cost recovery, system benefits, and energy service rates in effect as of the filing date.
- (c) Proposed rate revenue is based on proposed distribution rates for effect August 1, 2021

1 2 3 4 5 6 7							Public Service C	d/b/a E	of New Hampshire versource Energy tet No. DE 19-057 ELM/JAU-2 August 13, 2021 Page 2 of 50
8			ST	ATE OF NEW HAMP	SHIRE				
9			PUB	LIC UTILITIES COM	MISSION				
10									
11			Repo	ort of Proposed Rate	Changes				
12 13				Current Rates					
14	Tariff NHPUC No. 10								
15							Date	Effective	e: August 1, 2021
16									
17 18	(A)	(B)	(C)	(D)	(E)	(F) Current	(G)	(H) = S	um of (B) to (G)
19					Current	Regulatory	Current		
20		Current	Current	Current	System	Reconciliation	Energy		Total
21	Class	Distribution	Transmission	SCRC	Benefits	Adjustment	Service (b)		Revenue
22									
23	Residential Service Rate R (a)	\$ 239,431,275	\$ 97,714,996	\$ 46,959,308	\$ 24,330,751	\$ -	\$ 289,021,832	\$	697,458,162
24	Our and Our in Bata O	00 005 705	40 705 040	47.004.400	40.054.040		450,004,400		000 007 070
25 26	General Service Rate G	99,965,725	49,795,013	17,361,103	12,854,042	-	152,691,493		332,667,376
20 27	Primary General Service Rate GV	43,191,862	44,647,900	13,643,704	12,396,614	_	142,219,032		256,099,112
28	Timary General Gervice Nate GV	43,131,002	44,047,300	10,040,704	12,550,014		142,213,032		250,055,112
29	Large General Service Rate LG	23,883,863	30,355,925	5,503,851	9,308,181	_	106,787,262		175,839,082
30		-,,	,,	-,,	.,,		, - ,		-,,-
31	Outdoor Lighting Rates OL, EOL	6,519,317	593,398	158,753	211,765		2,515,530		9,998,763

 \$ 412,992,042
 \$ 223,107,232
 \$ 83,626,719
 \$ 59,101,353
 \$ \$ 693,235,149
 \$

1,472,062,495

38 Notes:

33 Total Retail

^{39 (}a) Revenues for Residential Rate R do not include credits issued to qualifying customers under the Residential Electric Assistance Program.

^{40 (}b) For purposes of this calculation, all customers are assumed to receive service under the Energy Service rate.

^{41 (}c) Support for amounts shown above is contained in ELM/JAU-2, pages 11 through 21.

1 2 3 4 5 6							Public Service Co	d/b/a	of New Hampshire Eversource Energy cket No. DE 19-057 ELM/JAU-2 August 13, 2021 Page 3 of 50
8				ATE OF NEW HAMP					
9									
10 11			Ren	ort of Proposed Rate	Changes				
12			Керс	Proposed Rates	•				
13				•					
14	Tariff NHPUC No. 10						5.		
15 16							Date	Effecti	ve: August 1, 2021
17	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H) =	Sum of (B) to (G)
18						Proposed			
19		Proposed			Current	Regulatory	Current		
20		Permanent	Current	Current	System	Reconciliation	Energy		Total
21	Class	Distribution	Transmission	SCRC	Benefits	Adjustment	Service (b)		Revenue
22									
23	Residential Service Rate R (a)	\$ 241,393,169	\$ 98,850,718	\$ 29,177,223	\$ 24,330,751	(514,867)	\$ 289,021,832	\$	682,258,826
24 25	General Service Rate G	100,785,180	49.795.013	17,361,103	12.854.042	(204,841)	152,691,493		333,281,990
26	Gerieral Service Rate G	100,765,160	49,795,015	17,361,103	12,034,042	(204,641)	152,691,495		333,261,990
27	Primary General Service Rate GV	43,532,522	44,647,900	13,643,704	12,396,614	(85,077)	142,219,032		256,354,695
28	,	,	, ,	,	,,	(==,=)	, ,		
29	Large General Service Rate LG	24,083,195	30,355,925	5,503,851	9,308,181	(64,971)	106,787,262		175,973,443
30	•					,			
31	Outdoor Lighting Rates OL, EOL	6,573,174	593,398	158,753	211,765	(14,536)	2,515,530		10,038,084
32									
33	Total Retail	\$ 416,367,240	\$ 224,242,954	\$ 65,844,634	\$ 59,101,353	\$ (884,292)	\$ 693,235,149	\$	1,457,907,038
34									

³⁸ Notes:

^{39 (}a) Revenues for Residential Rate R do not include credits issued to qualifying customers under the Residential Electric Assistance Program.

^{40 (}b) For purposes of this calculation, all customers are assumed to receive service under the Energy Service rate.

^{41 (}c) Support for amounts shown above is contained in ELM/JAU-2, pages 11 through 21.

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Public Service Company of New Hampshire d/b/a Eversource Energy Docket No. DE 19-057 ELM/JAU-2 August 13, 2021 Page 4 of 50

STATE OF NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION

Report of Proposed Rate Changes Incremental Increase/(Decrease)

Tariff NHPUC No. 10

Date Effective: August 1, 2021

7 (A)	(B)	(C)	(D)	(E)	(F) Proposed	(G)	(H) = Sum of (B) to (G)
)	Proposed			Current	Regulatory	Current	
)	Permanent	Current	Current	System	Reconciliation	Energy	Total
Class	Distribution (b)	Transmission	SCRC	Benefits	Adjustment	Service (c)	Revenue
Residential Service Rate R (a)	\$ 1,961,894	\$ 1,135,722	\$ (17,782,085)	\$ -	\$ (514,867)	\$ -	\$ (15,199,336)
General Service Rate G	819,455	-	-	-	(204,841)	-	614,614
Primary General Service Rate GV	340,660	-	-	-	(85,077)	-	255,583
Large General Service Rate LG	199,332	-	-	-	(64,971)	-	134,361
Outdoor Lighting Rates OL, EOL	53,857		-	-	(14,536)		39,321
B Total Retail	\$ 3,375,198	\$ 1,135,722	\$ (17,782,085)	\$ -	\$ (884,292)	\$ -	\$ (14,155,457)

^{39 (}a) Revenues for Residential Rate R do not include credits issued to qualifying customers under the Residential Electric Assistance Program.

^{40 (}b) ELM/JAU-2, page 3 - ELM/JAU-2, page 2

^{41 (}c) For purposes of this calculation, all customers are assumed to receive service under the Energy Service rate.

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Public Service Company of New Hampshire d/b/a Eversource Energy Docket No. DE 19-057 ELM/JAU-2 August 13, 2021 Page 5 of 50

STATE OF NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION

Report of Proposed Rate Changes Percent Increase/(Decrease)

Tariff NHPUC No. 10

Date Effective: August 1, 2021

							-
(A)	(B)	(C)	(D)	(E)	(F) Proposed	(G)	(H)
)	Proposed			Current	Regulatory	Current	
)	Permanent	Current	Current	System	Reconciliation	Energy	Total
Class	Distribution (b)	Transmission	SCRC	Benefits	Adjustment (c)	Service (d)	Revenue
Residential Service Rate R (a)	0.8%	1.2%	-37.9%	0.0%		0.0%	-2.2%
General Service Rate G	0.8%	0.0%	0.0%	0.0%		0.0%	0.2%
Primary General Service Rate GV	0.8%	0.0%	0.0%	0.0%		0.0%	0.1%
Large General Service Rate LG	0.8%	0.0%	0.0%	0.0%		0.0%	0.1%
Outdoor Lighting Rates OL, EOL	0.8%	0.0%	0.0%	0.0%		0.0%	0.4%
Total Retail	0.8%	0.5%	-21.3%	0.0%		0.0%	-1.0%

36 37 38 Notes:

^{39 (}a) Revenues for Residential Rate R do not include credits issued to qualifying customers under the Residential Electric Assistance Program.

^{40 (}b) Percent change is ELM/JAU-2, page 4, Column (B) / ELM/JAU-2, page 2, Column (B)

^{41 (}c) Not a calculable value

^{42 (}d) For purposes of this calculation, all customers are assumed to receive service under the Energy Service rate.

Public Service Company of New Hampshire d/b/a Eversource Energy Docket No. DE 19-057 ELM/JAU-2 August 13, 2021 Page 6 of 50

Distribution Revenue Allocation Settlement Rate Year 2

		Source:
Current Rate Distribution Revenue	\$ 412,992	Line 59, Column A
Permanent Distribution Revenue	\$ 394,987	Settlement Agreement
Temporary Rate Recoupment (1/1/21-12/31/21)	4,857	Settlement Agreement
Customer Surcredit (1/1/21-12/31/21)	(5,020)	Settlement Agreement
Step 1 Adjustment (8/1/20-7/31/21)	10,610	Per Order 26,439 (12/23/20)
Step 2 Adjustment (8/1/21-7/31/22)	10,969	Attachment ELM/JAU-1
Proposed Distribution Revenue	\$ 416,404	Sum of Lines 13 to 17
Incremental Increase	\$ 3,412	Line 19 - Line 11
Step 2 Average Percentage Change	0.83%	Line 19 / Line 11

	A	В	C = B * Line 23	D = B + C	E	F = E - B	G=F/A H=E/B
Rat <u>e</u>	Test Year 2018 <u>Billed Sales</u> (MWh)	2018 Distribution Step 2 Distribution Billed Sales Revenue <u>D Change</u> Target		Proposed Rate Difference Distribution Proposed vs Current (Rev \$000) (Rev \$000) c/kWh % Chg.			
R	3,144,509	\$ 233,917.8	\$ 1,932.4	\$ 235,850.2	\$ 235,836.0		
R-TOD	462	\$ 40.5	0.3	40.9	40.6	•	
	3,144,971	\$ 233,958.4	1,932.7	235,891.1	235,876.6	\$ 1,918.2	2 0.061 0.83
R-WH	92,916	\$ 4,708.1	38.9	4,747.0	4,739.5		
G-WH	3,379	\$ 154.0	1.3	155.3	155.1		
LCS-R	36,777	\$ 764.8	6.3	771.1	777.1		
LCS-G	4,510	\$ 73.5	0.6	74.1	75.6		
	137,582	\$ 5,700.4	47.1	5,747.5	5,747.2	46.8	3 0.034 0.83
G	1,715,822	\$ 99,292.3	820.3	100,112.5	100,104.4		
G-TOD	856	\$ 206.8	1.7	208.5	209.0		
	1,716,678	\$ 99,499.1	822.0	100,321.0	100,313.4	814.3	3 0.047 0.83
G-SH	5,452	\$ 239.1	2.0	241.1	241.1	2.0	0 0.036 0.83
GV	1,665,676	\$ 42,940.9	354.7	43,295.7	43,279.8	338.9	0.020 0.79
LG	1,172,439	\$ 22,335.3	184.5	22,519.9	22,521.7	186.3	3 0.016 0.83
B-GV	2,778	\$ 250.9	2.1	253.0	252.7		
B-LG	80,345	\$ 1,548.5	12.8	1,561.3	1,561.5		
	83,123	\$ 1,799.5	14.9	1,814.3	1,814.3	14.8	3 0.018 0.83
EOL	11,371	\$ 2,126.0	17.6	2,143.6	2,143.6		
OL	17,130	\$ 4,393.3	36.3	4,429.6	4,429.6		
	28,501	\$ 6,519.3	53.9	6,573.2	6,573.2	53.9	0.189 0.8
Total Retail	7,954,422	\$ 412,992.0	\$ 3,411.7	\$ 416,403.8	\$ 416,367.2	\$ 3,375.2	2 0.042 0.83

Distribution Target \$ 416,403.8 Line 59, Col. E
Difference \$ (36.5) Line 59, Col. F - Line 61, Col. F

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SUMMARY OF CURRENT AND PROPOSED DISTRIBUTION RATES

10		SUMMARY OF CURRENT AND I	PROPOSED	DISTRIBUTIO	JN RAI	E8	
12 13 14 Rate		Blocks		Current Rates 01/01/21)		Proposed Rates 08/01/21)	Percent Change
15							
16	R	Customer charge	\$	13.81	\$	13.81	0.00%
17		All KWH		0.05116		0.05177	1.19%
18	l los a soutos alla al						
19	Uncontrolled		•	4.07	•	4.07	0.000/
20	Water	Meter charge	\$	4.87 0.02361	\$	4.87	0.00%
21 22	Heating	All KWH		0.02361		0.02393	1.36%
23	Controlled						
24	Water	Meter charge	\$	6.38	\$	4.87	-23.67%
25	Heating	All KWH	Ψ	0.01241	Ψ	0.02393	92.83%
26	ricating	7 (11 13 7 11 1		0.01241		0.02000	02.0070
27							
28	R-OTOD	Customer charge	\$	32.08	\$	32.08	0.00%
29		3					
30		On-peak KWH	\$	0.15015	\$	0.15076	0.41%
31		Off-peak KWH		0.00818		0.00818	0.00%
32							
33							
34	G	Single phase customer charge	\$	16.21	\$	16.21	0.00%
35		Three phase customer charge		32.39		32.39	0.00%
36							
37		Load charge (over 5 KW)	\$	11.49	\$	11.69	1.74%
38							
39		First 500 KWH	\$	0.02805	\$	0.02805	0.00%
40		Next 1,000 KWH		0.02268		0.02268	0.00%
41		All additional KWH		0.01709		0.01709	0.00%
42							
43 44	Snaco	Motor charge	\$	3.24	\$	3.24	0.00%
44 45	Space Heating	Meter charge All KWH	Ф	0.04088	Ф	3.24 0.04124	0.00%
46	rieating	All KVVII		0.04000		0.04124	0.0070
47							
48	G-OTOD	Single phase customer charge	\$	41.98	\$	41.98	0.00%
49	0 0.02	Three phase customer charge	*	60.00	Ψ	60.00	0.00%
50		a- ha-					
51		Load charge	\$	14.92	\$	15.12	1.34%
52		-					
53		On-peak KWH		0.05335		0.05335	0.00%
54		Off-peak KWH		0.00836		0.00836	0.00%
55							
56							
57	LCS	Radio-controlled option	\$	6.99	\$	6.99	0.00%
58		8, 10 or 11-hour option		6.38		4.87	-23.67%
59		Switch option		6.99		4.87	-30.33%
60		Dedic controlled 2	•	0.04044	•	0.04070	0.500/
61		Radio-controlled option	\$	0.01241	\$	0.01273	2.58%
62 63		8-hour option 10 or 11-hour option		0.01241 0.02361		0.02393 0.02393	92.83% 1.36%
us		10 of 11-flour option		0.02301		0.02393	1.30%

Public Service Company of New Hampshire d/b/a Eversource Energy Docket No. DE 19-057 ELM/JAU-2 August 13, 2021 Page 8 of 50

SUMMARY OF CURRENT AND PROPOSED DISTRIBUTION RATES

13 14 15 16	Rate	Blocks	(1	Current Rates 01/01/21)		Proposed Rates 08/01/21)	Percent Change
17	GV	Customer charge	\$	211.21	\$	211.21	0.00%
18 19		First 100 KW	\$	6.90	\$	6.98	1.16%
20 21		All additional KW		6.64		6.72	1.20%
22		First 200,000 KWH	\$	0.00656	\$	0.00656	0.00%
23 24		All additional KWH		0.00583		0.00583	0.00%
25 26		Minimum Charge	\$	1,062.00	\$	1,062.00	0.00%
27 28	LG	Customer charge	\$	660.15	\$	660.15	0.00%
29 30		Demand charge	\$	5.85	\$	5.92	1.20%
31		On-peak KWH	\$	0.00554	\$	0.00554	0.00%
32 33		Off-peak KWH		0.00468		0.00468	0.00%
34 35		Minimum Charge	\$	1,126.00	\$	1,126.00	0.00%
36 37		Discount for Service at 115kV	\$	(0.51)	\$	(0.51)	0.00%
38	В	Administrative charge	\$	372.10	\$	372.10	0.00%
39 40	Service at less than	Translation charge		62.42		62.42	0.00%
41 42	115 KV	Demand charge	\$	5.37	\$	5.42	0.93%
43 44		All KWH	E	nergy charges in	the stan	dard rate	
45	В	Administrative charge	\$	372.10	\$	372.10	0.00%
46 47	Service at 115 KV	Translation charge		62.42		62.42	0.00%
48 49	or higher	Demand charge		Not app	olicable		
50		All KWH		Not app	olicable		

Public Service Company of New Hampshire d/b/a Eversource Energy Docket No. DE 19-057 ELM/JAU-2 August 13, 2021 Page 9 of 50

SUMMARY OF CURRENT AND PROPOSED DISTRIBUTION RATES

Outdoor Lighting Service Rate OL

15								
16				С	urrent	Pro	posed	
17				F	Rates	F	Rates	Percent
18		Lumens	Watts		/01/21)		/01/21)	Change
		Lumens	vvalis	(01	101121)		10 1/2 1)	Change
19								
20								
21	For new and existing installations							
22	High Pressure Sodium	4,000	50	\$	15.42	\$	15.55	0.83%
23	riigii i roccaro coalain	5,800	70	Ψ	15.42	Ψ	15.55	0.83%
24		9,500	100		20.51		20.68	0.83%
25		16,000	150		29.01		29.25	0.83%
26		30,000	250		29.73		29.97	0.83%
27		50,000	400		30.06		30.31	0.83%
28		130,000	1,000		48.24		48.64	0.83%
		130,000	1,000		40.24		40.04	0.03%
29								
30	Metal Halide	5,000	70		16.09		16.22	0.83%
31		8,000	100		22.02		22.20	0.83%
32		13,000	150		30.21		30.46	0.83%
33		13,500	175		30.86		31.11	0.83%
34		20,000	250		30.86		31.11	0.83%
35		36,000	400		31.14		31.40	0.83%
36		100,000	1,000		46.68		47.07	0.83%
37								
38	Light Emitting Diode (LED)	2,500	28		10.18		10.26	0.83%
	Light Emitting blode (LLb)							
39		4,100	36		10.16		10.24	0.83%
40		4,800	51		10.32		10.41	0.83%
41		8,500	92		11.35		11.44	0.83%
42		13,300	142		12.54		12.64	0.83%
43		24,500	220		15.72		15.85	0.83%
44		24,500	220		10.72		10.00	0.0070
45	For existing installations only							
46	Incandescent	600	105		8.89		8.96	0.83%
47		1,000	105		9.92		10.00	0.83%
48		2,500	205		12.73		12.83	0.83%
49		6,000	448		21.86		22.05	0.83%
		0,000	440		21.00		22.03	0.0370
50								
51	Mercury	3,500	100		13.60		13.71	0.83%
52		7,000	175		16.37		16.50	0.83%
53		11,000	250		20.24		20.40	0.83%
54		15,000	400		23.15		23.34	0.83%
55		20,000	400		24.99		25.20	0.83%
56		56,000	1,000		39.72		40.05	0.83%
57								
58	Fluorescent	20,000	330		33.90		34.18	0.83%
59		-,						
	High Proceure Sedium in existing man	oury luminair	20					
60	High Pressure Sodium in existing mer	•			04.04		04.00	0.000/
61		12,000	150		21.21		21.39	0.83%
62		34,200	360		27.16		27.38	0.83%

152,691,493

302,547,145

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Rate G

99,965,725

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	Distribution	Transmission	SCRC	SBC	RRA	Energy	Total
Rate R	233,917,833	94,681,175	45,312,379	23,363,704	-	277,534,392	605,661,723
Rate R CWH	25,839	12,698	4,527	4,047	-	48,078	83,210
Rate R UWH	4,682,307	2,153,177	1,331,072	686,319	-	8,152,699	14,974,327
Rate R LCS	764,776	857,268	305,616	273,252	-	3,245,929	4,638,115
Rate R OTOD	40,520	10,678	5,714	3,429	-	40,734	90,926
Rate R	239,431,275	97,714,996	46,959,308	24,330,751	-	289,021,832	625,448,301
Rate G	99,292,251	49,398,204	17,218,966	12,748,559	-	151,438,466	300,223,502
Rate G CWH	-	-	-	-	-	-	-
Rate G UWH	154,033	79,684	35,145	25,108	-	298,257	533,967
Rate G LCS	73,491	106,343	24,804	33,508	-	398,042	551,358
Rate G Space	239,120	154,833	72,728	40,507	-	481,181	899,177
Rate G OTOD	206,830	55,949	9,460	6,360	-	75,547	339,141

Summary of Revenues by Type and Class

Current Revenues

Rate GV 43,191,862 44,647,900 13,643,704 12,396,614 142,219,032 232,157,915 Rate LG 154,639,157 23,883,863 30,355,925 5,503,851 9,308,181 106,787,262 Rate OL/EOL 6,519,317 593,398 158,753 211,765 2,515,530 9,773,602 59,101,353 412,992,042 223,107,232 83,626,719 693,235,149 1,324,566,120 TOTAL

12,854,042

17,361,103

49,795,013

Proposed Revenues							
	Distribution	Transmission	SCRC	SBC	RRA	Energy	Total
Rate R	235,835,983	95,781,754	28,174,803	23,363,704	(503,121)	277,534,392	660,187,515
Rate R CWH	27,598	12,845	2,500	4,047	(49)	48,078	95,019
Rate R UWH	4,711,866	2,178,117	827,648	686,319	(8,313)	8,152,699	16,548,336
Rate R LCS	777,108	867,199	168,806	273,252	(3,310)	3,245,929	5,328,984
Rate R OTOD	40,614	10,803	3,466	3,429	(74)	40,734	98,972
Rate R	241,393,169	98,850,718	29,177,223	24,330,751	(514,867)	289,021,832	682,258,826
Rate G	100,104,434	49,398,204	17,218,966	12,748,559	(203,046)	151,438,466	330,705,583
Rate G CWH	-	-	-	-	-	-	-
Rate G UWH	155,115	79,684	35,145	25,108	(304)	298,257	593,005
Rate G LCS	75,558	106,343	24,804	33,508	(406)	398,042	637,849
Rate G Space	241,083	154,833	72,728	40,507	(545)	481,181	989,787
Rate G OTOD	208,990	55,949	9,460	6,360	(540)	75,547	355,766
Rate G	100,785,180	49,795,013	17,361,103	12,854,042	(204,841)	152,691,493	333,281,990
Rate GV	43,532,522	44,647,900	13,643,704	12,396,614	(85,077)	142,219,032	256,354,695
Rate LG	24,083,195	30,355,925	5,503,851	9,308,181	(64,971)	106,787,262	175,973,443
Rate OL/EOL	6,573,174	593,398	158,753	211,765	(14,536)	2,515,530	10,038,084
TOTAL	416,367,240	224,242,954	65,844,634	59,101,353	(884,292)	693,235,149	1,457,907,038

Note: Immaterial differences due to rounding.

⁶⁰ Source of data is Appendix 10, pages 12 through 21

1 2 3 4 5 6											Public	d/b/a	of New Hampshire Eversource Energy cket No. DE 19-057 ELM/JAU-2 August 13, 2021 Page 11 of 50
8 9				Compar		of Current vs manent Rates		sed					
10 11	Rate R - Residential Electric Service												
12	Nate N - Nesideritial Electric Service	(A)		(B)	(C	C) = (A) x (B)		(D)	(E) = (A) x (D)	(F) = (E) - (C)	(G) = (F) / (C)
13		Billing		Current	,	Current	F	Proposed		Proposed		Proposed vs	
14		Determinants		Rate		Revenues		Rate	_	Revenues		Difference	% Chg
15	Customer Charge				_								
16 17	Customer Charge	5,289,264	\$	13.81	\$	73,044,736	\$	13.81	\$	73,044,736	\$	-	0.00%
18	Energy Charge All kWh	3,144,509,315											
19	Distribution	3,144,509,315	\$	0.05116	ф.	160,873,097	\$	0.05177	•	162,791,247	\$	1,918,150	1.19%
20	Transmission		Ψ	0.03110	Ψ	94,681,175	φ	0.03177	φ	95,781,754	Ψ	1,100,579	1.16%
21	Stranded Cost Recovery Charge			0.01441		45,312,379		0.00896		28,174,803		(17,137,576)	-37.82%
22	System Benefits Charge			0.00743		23,363,704		0.00743		23,363,704		-	0.00%
23	Regulatory Reconciliation Adjustment			-		-		(0.00016)		(503,121)		(503,121)	0.00%
24	Energy Service Charge			0.06627	:	208,386,632		0.08826		277,534,392		69,147,760	33.18%
25													
26	Distribution Impact Only		\$	0.07439		233,917,833	\$	0.07500		235,835,983	\$	1,918,150	0.82%
27 28	Total Change		\$	0.19261	\$ (605,661,723	\$	0.20995	\$ 6	660,187,515	\$	54,525,792	9.00%
30 31 32 33	Rate R - Residential Uncontrolled Wate Customer Charge Customer Charge	er Heating 513,638	\$	4.87	\$	2,501,419	\$	4.87	\$	2,501,419	\$		0.00%
34	Customer Charge	513,036	Ф	4.07	Ф	2,501,419	Ф	4.07	Ф	2,501,419	Ф	-	0.00%
35	Energy Charge All kWh	92,371,389											
36	Distribution		\$	0.02361	\$	2,180,888	\$	0.02393	\$	2,210,447	\$	29,559	1.36%
37	Transmission			0.02331		2,153,177		0.02358		2,178,117		24,940	1.16%
38	Stranded Cost Recovery Charge			0.01441		1,331,072		0.00896		827,648		(503,424)	-37.82%
39	System Benefits Charge			0.00743		686,319		0.00743		686,319		-	0.00%
40	Regulatory Reconciliation Adjustment			-		<u>-</u>		(0.00009)		(8,313)		(8,313)	0.00%
41	Energy Service Charge			0.06627	_	6,121,452	_	0.08826	_	8,152,699		2,031,247	33.18%
42 43	Distribution Impact Only		\$	0.05069	\$	4,682,307	\$	0.05101	\$	4,711,866	\$	29,559	0.63%
44	Total Change		\$	0.16211		14,974,327	\$	0.17915		16,548,336	\$	1,574,009	10.51%
45	. Juli Ghange		•	0.10211	*	,0,02.	•	0	Ť	.0,0.0,000	•	1,07 1,000	10.01%
46													
47	Rate R - Residential Controlled Water	Heating											
48 49	Customer Charge												
50	Customer Charge Customer Charge	2,990	\$	6.38	\$	19,079	\$	4.87	\$	14,563	\$	(4,516)	-23.67%
51	Customer Charge	2,990	Ψ	0.50	Ψ	19,079	φ	4.07	Ψ	14,303	Ψ	(4,510)	-23.07 /0
52	Energy Charge All kWh	544,730											
53	Distribution		\$	0.01241	\$	6,760	\$	0.02393	\$	13,035	\$	6,275	92.83%
54	Transmission			0.02331		12,698		0.02358		12,845		147	1.16%
55	Stranded Cost Recovery Charge			0.00831		4,527		0.00459		2,500		(2,027)	-44.77%
56	System Benefits Charge			0.00743		4,047		0.00743		4,047		- '	0.00%
57	Regulatory Reconciliation Adjustment			-		-		(0.00009)		(49)		(49)	0.00%
58	Energy Service Charge			0.06627		36,099		0.08826	_	48,078		11,979	33.18%
59	Distribution Immed Only		•	0.04740	•	05.000	•	0.05000	•	07.500		4 750	0.010
60	Distribution Impact Only		\$ \$	0.04743	\$	25,839	\$	0.05066	\$	27,598	\$	1,759	6.81%
61	Total Change		\$	0.15275	\$	83,210	\$	0.17443	\$	95,019	\$	11,809	14.19%

									T doin	00111	d/b/a E	of New Hamps Eversource En ket No. DE 19
												ELM/Ja August 13, Page 12
			Comparison Per		rent vs Prop nt Rates	osed						
Rate R - Load Control Service, Radio Co	ntrolled (A)		(B)	(C)) = (A) x (B)		(D)	(E)	= (A) x (D)	(E)	- (E) (C)	(G) = (F) /
	Billing Determinants		Current Rate		Current Revenues		Proposed Rate	F	Proposed Revenues	_	= (E) - (C) Proposed Difference	vs. Current % Chg
<u>Customer Charge</u> Customer Charge	41,348	\$	6.99	\$	289,020	\$	6.99	\$	289,020	\$	-	0
Energy Charge All kWh Distribution	36,095,933	\$	0.01241	\$	447,951	\$	0.01273	\$	459,501	\$	11,550	2
Transmission		φ	0.01241	φ	841,396	φ	0.01273	φ	851,142	φ	9,746	1
Stranded Cost Recovery Charge			0.00831		299,957		0.00459		165,680		(134,277)	-44 0
System Benefits Charge Regulatory Reconciliation Adjustment			0.00743		268,193		0.00743 (0.00009)		268,193 (3,249)		(3,249)	0
Energy Service Charge			0.06627		2,392,077		0.08826		3,185,827		793,750	33
Distribution Impact Only Total Change		\$ \$	0.02042 0.12574	\$	736,971 4,538,594	\$ \$	0.02074 0.14451	\$	748,521 5,216,114	\$ \$	11,550 677,520	14
Poto P. Lond Control Sorvino, 9 Hour St	vitoh											
Rate R - Load Control Service, 8 Hour St <u>Customer Charge</u>	witGH											
Customer Charge	145	\$	6.99	\$	1,010	\$	4.87	\$	704	\$	(306)	-30
Energy Charge All kWh Distribution	44,152	\$	0.01241	\$	548	\$	0.02393	\$	1,057	\$	509	92
Transmission		Ÿ	0.02331	Ψ	1,029	Ψ	0.02358	Ψ	1,041	Ψ	12	1
Stranded Cost Recovery Charge			0.00831 0.00743		367 328		0.00459 0.00743		203 328		(164)	-44 0
System Benefits Charge Regulatory Reconciliation Adjustment			-		-		(0.00009)		(4)		(4)	0
Energy Service Charge		_	0.06627	_	2,926	_	0.08826	_	3,897	_	971.00000	33
Distribution Impact Only Total Change		\$ \$	0.03529 0.14061	\$ \$	1,558 6,208	\$ \$	0.03988 0.16366	\$ \$	1,761 7,226	\$ \$	203 1,018	13 16
<u>Customer Charge</u> Customer Charge	1,249	\$	6.38	\$	7,970	\$	4.87	\$	6,084	\$	(1,886)	-23
Energy Charge All kWh Distribution	357,451	\$	0.01241	\$	4,436	\$	0.02393	\$	8,554	\$	4,118	92
Transmission		Ф	0.01241	Ф	8,332	ф	0.02393	Ф	8,429	ф	4,116	1
Stranded Cost Recovery Charge			0.00831		2,970		0.00459 0.00743		1,641		(1,329)	-44
System Benefits Charge Regulatory Reconciliation Adjustment			0.00743		2,656		(0.00009)		2,656 (32)		(32)	0
Energy Service Charge			0.06627		23,688	_	0.08826		31,549	_	7,861	33
Distribution Impact Only Total Change		\$ \$	0.03471 0.14002	\$ \$	12,406 50,052	\$ \$	0.04095 0.16472	\$ \$	14,638 58,881	\$ \$	2,232 8,829	17 17
Rate R - Load Control Service, 10/11 Ho	ur Switch											
<u>Customer Charge</u> Customer Charge	60	\$	6.99	\$	419	\$	4.87	\$	292	\$	(127)	-30
Energy Charge All kWh	13,784											
Distribution	,	\$	0.02361	\$	325	\$	0.02393	\$	330	\$	5	1
Transmission Stranded Cost Recovery Charge			0.02331 0.00831		321 115		0.02358 0.00459		325 63		4 (52)	1 -44
System Benefits Charge			0.00743		102		0.00743		102		-	0
Regulatory Reconciliation Adjustment Energy Service Charge			0.06627		913		(0.00009) 0.08826	_	(<mark>1)</mark> 1,217		(1) 304	33
Distribution Impact Only Total Change		\$ \$	0.05398 0.15924	\$ \$	744 2,195	\$ \$	0.04512 0.16889	\$	622 2,328	\$ \$	(122) 133	-16 6
-	ur No Code											
Rate R - Load Control Service, 10/11 Hot Customer Charge	ui INO SWIICH											
Customer Charge	1,070	\$	6.38	\$	6,827	\$	4.87	\$	5,211	\$	(1,616)	-23
Energy Charge All kWh Distribution	265,564	\$	0.02361	\$	6,270	\$	0.02393	\$	6,355	\$	85	1
Transmission		φ	0.02361	φ	6,190	φ	0.02358	φ	6,262	φ	72	1
Stranded Cost Recovery Charge			0.00831		2,207		0.00459		1,219		(988)	-44
System Benefits Charge Regulatory Reconciliation Adjustment			0.00743		1,973 -		0.00743 (0.00009)		1,973 (24)		(24)	0
			0.06627		17,599		0.08826		23,439		5,840	33
Energy Service Charge												

1										Public	Service		f New Hampshire
2													ersource Energy
3												Docke	et No. DE 19-057
4													ELM/JAU-2
5													August 13, 2021
6													Page 13 of 50
7													
8				Comparison			osed						
9				Pe	rmanen	t Rates							
10													
11	Rate R - Optional Time of Day												
12		(A)		(B)		= (A) x (B)		(D)		= (A) x (D)	(F) =	E (E) - (C)	(G) = (F) / (C)
13		Billing		Current		Current	ŀ	Proposed		roposed		Proposed v	
14		Determinants		Rate	R	evenues		Rate	R	evenues	Dif	ference	% Chg
15													
16	Customer Charge												
17	Customer Charge	466	\$	32.08	\$	14,936	\$	32.08	\$	14,936	\$	-	0.00%
18													
19	Energy Charge On Peak kWh	153,613	_		_		_		_		_		
20	Distribution		\$	0.15015	\$	23,065	\$	0.15076	\$	23,159	\$	94	0.41%
21	Transmission			0.03011		4,625		0.03046		4,679		54	1.17%
22	Stranded Cost Recovery Charge			0.01238		1,902		0.00751		1,154		(748)	-39.33%
23	System Benefits Charge			0.00743		1,141		0.00743		1,141		-	0.00%
24	Regulatory Reconciliation Adjustment			-		-		(0.00016)		(25)		(25)	0.00%
25	Energy Service Charge			0.06627		10,180		0.08826		13,558		3,378	33.18%
26													
27	Energy Charge Off Peak kWh	307,907	_						_				
28	Distribution		\$	0.00818	\$	2,519	\$	0.00818	\$	2,519		-	0.00%
29	Transmission			0.01966		6,053		0.01989		6,124		71	1.17%
30	Stranded Cost Recovery Charge			0.01238		3,812		0.00751		2,312		(1,500)	-39.35%
31	System Benefits Charge			0.00743		2,288		0.00743		2,288		-	0.00%
32	Regulatory Reconciliation Adjustment			-		-		(0.00016)		(49)		(49)	0.00%
33	Energy Service Charge			0.06627		20,405		0.08826		27,176		6,771	33.18%
34	Distribution lesson to Only		•	0.00700	•	40.500	•	0.00000	•	40.044	•	0.4	0.000/
35	Distribution Impact Only		\$	0.08780	\$	40,520	\$	0.08800	\$	40,614	\$	94	0.23%
36	Total Change		\$	0.19701	\$	90,926	\$	0.21445	\$	98,972	\$	8,046	8.85%

1 2 3 4 5 6								Public		f New Hampshire versource Energy et No. DE 19-057 ELM/JAU-2 August 13, 2021 Page 14 of 50
8				Comparison	of Current vs Prop	osed				
9				Per	manent Rates					
10										
11	Rate G - General Service									
12 13		(A) Billing		(B) Current	(C) = (A) x (B) Current		(D) Proposed	$(E) = (A) \times (D)$ Proposed	(F) = (E) - (C)	(G) = (F) / (C) /s. Current
14		Determinants		Rate	Revenues	,	Rate	Revenues	Difference	
15		Determinants		Rate	Revenues		Rate	Revenues	Dillerence	% Chg
16	Customer Charge									
17	Customer Charge 1 Phase	682,271	\$	16.21	\$ 11,059,613	\$	16.21	\$ 11,059,613	-	0.00%
18	Customer Charge 3 Phase	235,118	\$	32.39	7,615,478		32.39	7,615,478	-	0.00%
19										
20										
21	Demand Charge >5 kW	4,060,918	•	44.40	A 40.050.040	•	44.00	A 47 470 404	040.400	4.740/
22 23	Distribution Transmission		\$	11.49 7.77	\$ 46,659,948 31,553,333	\$	11.69 7.86	\$ 47,472,131	812,183 365,482	1.74% 1.16%
23	Stranded Cost Recovery Charge			1.14	4,629,447		0.86	31,918,815 3,492,389	(1,137,058)	-24.56%
25	Regulatory Reconciliation Adjustment			1.14	4,029,447		(0.05)	(203,046)	(203,046)	0.00%
26	regulatory reconciliation Adjustment						(0.00)	(200,040)	(200,040)	0.0070
27	Energy Charge < 500 kWh	273,389,497								
28	Distribution	, ,	\$	0.02805	\$ 7,668,575	\$	0.02805	\$ 7,668,575	-	0.00%
29	Transmission			0.02807	7,674,043		0.02840	7,764,262	90,219	1.18%
30	Stranded Cost Recovery Charge			0.01225	3,349,021		0.00800	2,187,116	(1,161,905)	-34.69%
31	System Benefits Charge			0.00743	2,031,284		0.00743	2,031,284	-	0.00%
32	Energy Service Charge			0.06627	18,117,522		0.08826	24,129,357	6,011,835	33.18%
33 34										
35	Energy Charge 501 - 1500 kWh	292,926,918								
36	Distribution	292,920,910	\$	0.02268	\$ 6,643,583	\$	0.02268	\$ 6,643,583	_	0.00%
37	Transmission		Ψ	0.02200	3,093,308	Ψ	0.02200	3,128,459	35.151	1.14%
38	Stranded Cost Recovery Charge			0.01225	3,588,355		0.00800	2,343,415	(1,244,940)	-34.69%
39	System Benefits Charge			0.00743	2,176,447		0.00743	2,176,447	-	0.00%
40	Energy Service Charge			0.06627	19,412,267		0.08826	25,853,730	6,441,463	33.18%
41										
42										
43	Energy Charge >1500 kWh	1,149,505,765	•	0.04700	40.045.05	•	0.04700	40.045.05	-	0.000/
44	Distribution Transmission		\$	0.01709 0.00566	19,645,054	\$	0.01709	19,645,054	90.405	0.00%
45 46	Stranded Cost Recovery Charge			0.00566	6,506,203 14,081,446		0.00573 0.00800	6,586,668 9,196,046	80,465 (4,885,400)	1.24% -34.69%
47	System Benefits Charge			0.01223	8,540,828		0.00743	8,540,828	(4,000,400)	0.00%
48	Energy Service Charge			0.06627	76,177,747		0.08826	101,455,379	25,277,632	33.18%
49	o,···-g-				. =,,					
50	Distribution Impact Only		\$	0.05787	99,292,251	\$	0.05834	\$100,104,434	\$ 812,183	0.82%
51	Total Change		\$	0.17497	300,223,502	\$	0.19274	\$330,705,583	\$ 30,482,081	10.15%

1										Dublic	Service	ce Company o	New Hampshire
2										Fublic	, Sei vii		rivew Hampshire rersource Energy
3													et No. DE 19-057
4												200	ELM/JAU-2
5													August 13, 2021
6													Page 15 of 50
7													
8			(Comparison	of Curr	ent vs Propo	osed						
9				•		t Rates							
10													
11	Rate G - General Service Uncontrolled V	Vater Heating											
12		(A)		(B)	(C)	= (A) x (B)		(D)	(E)	= (A) x (D)	(F)	= (E) - (C)	(G) = (F) / (C)
13		Billing		Current		Current	F	Proposed		Proposed	()	Proposed v	
14		Determinants		Rate	R	levenues		Rate		levenues		ifference	% Chg
15		Botominanto		rtato		io vondoo		rato		io v o naco		incremee	70 Ong
16	Customer Charge												
17	Customer Charge	15,246	\$	4.87	\$	74,248	\$	4.87	\$	74,248	\$	_	0.00%
18	3	-,				,				, -			
19	Energy Charge All kWh	3,379,300											
20	Distribution	2,2.2,222	\$	0.02361	\$	79,785	\$	0.02393	\$	80,867	\$	1,082	1.36%
21	Transmission			0.02331		78,771		0.02358		79,684		913	1.16%
22	Stranded Cost Recovery Charge			0.01542		52,109		0.01040		35,145		(16,964)	-32.56%
23	System Benefits Charge			0.00743		25,108		0.00743		25,108		-	0.00%
24	Regulatory Reconciliation Adjustment			-		· -		(0.00009)		(304)		(304)	0.00%
25	Energy Service Charge			0.06627		223,946		0.08826		298,257		74,311	33.18%
26	0,											<u> </u>	
27	Distribution Impact Only		\$	0.04558	\$	154,033	\$	0.04590	\$	155,115	\$	1,082	0.70%
28	Total Change		\$	0.15801	\$	533,967	\$	0.17548	\$	593,005	\$	59,038	11.06%
29	•												
30													
31	Rate G - General Service Controlled Wa	ter Heating											
32		Ü											
33	Customer Charge												
34	Customer Charge	-	\$	6.38	\$	-	\$	4.87	\$	-	\$	-	-23.67%
35													
36	Energy Charge All kWh	-											
37	Distribution		\$	0.01241	\$	-	\$	0.02393	\$	-	\$	-	92.83%
38	Transmission			0.02331		-		0.02358		-		-	1.16%
39	Stranded Cost Recovery Charge			0.00895		-		0.00550		-		-	-38.55%
40	System Benefits Charge			0.00743		-		0.00743		-		-	0.00%
41	Regulatory Reconciliation Adjustment			-		-		(0.00009)		-		-	0.00%
42	Energy Service Charge			0.06627				0.08826					33.18%
43													
44	Distribution Impact Only				\$	-			\$	-	\$	-	
45	Total Change				\$	-			\$	-	\$	-	

3 4 5 6 7										Public	, servi	d/b/a E	of New Hamps Eversource End ket No. DE 19- ELM/JA August 13, 2 Page 16 o
8 9				Comparison Per		rent vs Prop nt Rates	osed						
10 11	Rate G - Space Heating												
12 13	Rate G - Space neating	(A) Billing		(B) Current		= (A) x (B) Current	F	(D) Proposed		= (A) x (D) Proposed	(F)	= (E) - (C) Proposed	(G) = (F) / vs. Current
14		Determinants		Rate	R	levenues		Rate	R	evenues	D	ifference	% Chg
5 6	Customer Charge												
7 8	Customer Charge	5,015	\$	3.24	\$	16,248	\$	3.24	\$	16,248	\$	-	0.0
	Energy Charge All kWh	5,451,861											
)	Distribution		\$	0.04088	\$	222,872	\$	0.04124	\$	224,835	\$	1,963	0.
2	Transmission			0.02807		153,034		0.02840		154,833		1,799	1.
3	Stranded Cost Recovery Charge System Benefits Charge			0.01930 0.00743		105,221 40,507		0.01334 0.00743		72,728 40,507		(32,493)	-30. 0.
,	Regulatory Reconciliation Adjustment			-		-		(0.00010)		(545)		(545)	0
5	Energy Service Charge			0.06627		361,295		0.08826		481,181		119,886	33
	Distribution Impact Only		\$	0.04386	\$	239,120	\$	0.04422	\$	241,083	\$	1,963	0
	Total		\$	0.16493	\$	899,177	\$	0.18155	\$	989,787	\$	90,610	10
!	Rate G - Optional Time of Day Customer Charge Customer Charge 1 Phase Customer Charge 3 Phase	199 261	\$ \$	41.98 60.00	\$	8,354 15,636	\$	41.98 60.00	\$	8,354 15,636	\$	-	0. 0.
	Customor Charge of Flace	201	Ψ	00.00		10,000		00.00		10,000			·
	Demand Charge	10,801					\$	15.12	\$	163,311	\$	2,160	1
	Distribution	10,801	\$	14.92	\$	161,151		F 40	Ψ		φ		
	Distribution Transmission	10,801	\$	5.12	\$	55,301	·	5.18 0.44	Ψ	55,949	φ	648	
	Distribution	10,801	\$		\$		·	5.18 0.44 (0.05)	Ψ		φ		-24
	Distribution Transmission Stranded Cost Recovery Charge Regulatory Reconciliation Adjustment	·	\$	5.12	\$	55,301	·	0.44	Ψ	55,949 4,752	φ	648 (1,513)	-24
	Distribution Transmission Stranded Cost Recovery Charge Regulatory Reconciliation Adjustment Energy Charge On Peak kWh	10,801 323,044		5.12 0.58 -		55,301 6,265 -		0.44 (0.05)		55,949 4,752 (540)		648 (1,513)	-24 0
	Distribution Transmission Stranded Cost Recovery Charge Regulatory Reconciliation Adjustment	·	\$	5.12	\$	55,301	\$	0.44	\$	55,949 4,752	\$	648 (1,513)	-24 0
	Distribution Transmission Stranded Cost Recovery Charge Regulatory Reconciliation Adjustment Energy Charge On Peak kWh Distribution Transmission Stranded Cost Recovery Charge	·		5.12 0.58 - 0.05335 - 0.00895		55,301 6,265 - 17,234 - 2,891		0.44 (0.05) 0.05335 - 0.00550		55,949 4,752 (540) 17,234 - 1,777		648 (1,513)	-24 0 0 -38
	Distribution Transmission Stranded Cost Recovery Charge Regulatory Reconciliation Adjustment Energy Charge On Peak kWh Distribution Transmission Stranded Cost Recovery Charge System Benefits Charge	·		5.12 0.58 - 0.05335 - 0.00895 0.00743		55,301 6,265 - 17,234 - 2,891 2,400		0.44 (0.05) 0.05335 - 0.00550 0.00743		55,949 4,752 (540) 17,234 - 1,777 2,400		648 (1,513) (540) - - (1,114)	-24 0 0 -38 0
	Distribution Transmission Stranded Cost Recovery Charge Regulatory Reconciliation Adjustment Energy Charge On Peak kWh Distribution Transmission Stranded Cost Recovery Charge	·		5.12 0.58 - 0.05335 - 0.00895		55,301 6,265 - 17,234 - 2,891		0.44 (0.05) 0.05335 - 0.00550		55,949 4,752 (540) 17,234 - 1,777		648 (1,513) (540)	-24 0 0 -38 0
	Distribution Transmission Stranded Cost Recovery Charge Regulatory Reconciliation Adjustment Energy Charge On Peak kWh Distribution Transmission Stranded Cost Recovery Charge System Benefits Charge	·		5.12 0.58 - 0.05335 - 0.00895 0.00743		55,301 6,265 - 17,234 - 2,891 2,400		0.44 (0.05) 0.05335 - 0.00550 0.00743		55,949 4,752 (540) 17,234 - 1,777 2,400		648 (1,513) (540) - - (1,114)	-24 0 0 -38 0
	Distribution Transmission Stranded Cost Recovery Charge Regulatory Reconciliation Adjustment Energy Charge On Peak kWh Distribution Transmission Stranded Cost Recovery Charge System Benefits Charge Energy Service Charge Energy Charge Off Peak kWh Distribution	323,044		5.12 0.58 - 0.05335 - 0.00895 0.00743		55,301 6,265 - 17,234 - 2,891 2,400		0.44 (0.05) 0.05335 - 0.00550 0.00743		55,949 4,752 (540) 17,234 - 1,777 2,400		648 (1,513) (540) - - (1,114)	-24 0 0 -38 0 33
	Distribution Transmission Stranded Cost Recovery Charge Regulatory Reconciliation Adjustment Energy Charge On Peak kWh Distribution Transmission Stranded Cost Recovery Charge System Benefits Charge Energy Service Charge Energy Charge Off Peak kWh Distribution Transmission	323,044	\$	5.12 0.58 - 0.05335 - 0.00895 0.00743 0.06627	\$	55,301 6,265 - 17,234 - 2,891 2,400 21,408	\$	0.44 (0.05) 0.05335 - 0.00550 0.00743 0.08826	\$	55,949 4,752 (540) 17,234 - 1,777 2,400 28,512 4,455	\$	648 (1,513) (540) - - (1,114) - 7,104	-24 0 0 -38 0 33
	Distribution Transmission Stranded Cost Recovery Charge Regulatory Reconciliation Adjustment Energy Charge On Peak kWh Distribution Transmission Stranded Cost Recovery Charge System Benefits Charge Energy Service Charge Energy Charge Off Peak kWh Distribution Transmission Stranded Cost Recovery Charge	323,044	\$	5.12 0.58 - 0.05335 - 0.00895 0.00743 0.06627 0.00836 - 0.00895	\$	55,301 6,265 - 17,234 - 2,891 2,400 21,408 4,455 - 4,770	\$	0.44 (0.05) 0.05335 - 0.00550 0.00743 0.08826 - 0.00836 -	\$	55,949 4,752 (540) 17,234 - 1,777 2,400 28,512 4,455 - 2,931	\$	648 (1,513) (540) - - (1,114) - 7,104	-24 0 0 -38 0 33
	Distribution Transmission Stranded Cost Recovery Charge Regulatory Reconciliation Adjustment Energy Charge On Peak kWh Distribution Transmission Stranded Cost Recovery Charge System Benefits Charge Energy Service Charge Energy Charge Off Peak kWh Distribution Transmission	323,044	\$	5.12 0.58 - 0.05335 - 0.00895 0.00743 0.06627	\$	55,301 6,265 - 17,234 - 2,891 2,400 21,408	\$	0.44 (0.05) 0.05335 - 0.00550 0.00743 0.08826	\$	55,949 4,752 (540) 17,234 - 1,777 2,400 28,512 4,455	\$	648 (1,513) (540) - - (1,114) - 7,104	-24 0 0 -38 0 33 0
3 3 2 3 3 3 3	Distribution Transmission Stranded Cost Recovery Charge Regulatory Reconciliation Adjustment Energy Charge On Peak kWh Distribution Transmission Stranded Cost Recovery Charge System Benefits Charge Energy Service Charge Energy Charge Off Peak kWh Distribution Transmission Stranded Cost Recovery Charge System Benefits Charge	323,044	\$	5.12 0.58 - 0.05335 - 0.00895 0.00743 0.06627 0.00836 - 0.00895 0.00743	\$	55,301 6,265 - 17,234 - 2,891 2,400 21,408 4,455 - 4,770 3,960	\$	0.44 (0.05) 0.05335 - 0.00550 0.00743 0.08826 0.00836 - 0.00550 0.00743	\$	17,234 -1,777 2,400 28,512 4,455 -2,931 3,960	\$	648 (1,513) (540) - (1,114) 7,104	1 -24 0 0 0 -38 0 33 0 -38 0 33 1 1

											d/b/a E	of New Hamp Eversource Er ket No. DE 19
												ELM/J August 13, Page 17
			Comparison Per		rent vs Prop nt Rates	osed						
Rate G - Load Control Service, Radio Cor	ntrolled (A)		(B)	(C)	= (A) x (B)		(D)	(E)	= (A) x (D)	(F)	= (E) - (C)	(G) = (F)
	Billing Determinants		Current Rate		Current tevenues		Proposed Rate		Proposed Sevenues		Proposed eifference	vs. Current % Ch
Customer Charge Customer Charge	2,298	\$	6.99	\$	16,063	\$	6.99	\$	16,063	\$	-	0
Energy Charge All kWh Distribution	4,365,538	\$	0.01241	\$	54,176	\$	0.01273	\$	55,573	\$	1,397	2
Transmission Stranded Cost Recovery Charge			0.02331 0.00895		101,761 39,072		0.02358 0.00550		102,939 24,010		1,178 (15,062)	1 -38
System Benefits Charge			0.00743		32,436		0.00743		32,436		-	(
Regulatory Reconciliation Adjustment Energy Service Charge		_	0.06627	_	289,304		(0.00009) 0.08826	_	(393) 385,302		(393)	33
Distribution Impact Only Total Change		\$	0.01609 0.12205	\$ \$	70,239 532,812	\$ \$	0.01641 0.14109	\$ \$	71,636 615,930	\$ \$	1,397 83,118	15
Rate G - Load Control Service, 8 Hour No	Switch											
Customer Charge Customer Charge	72	\$	6.38	\$	459	\$	4.87	\$	351	\$	(108)	-23
Energy Charge All kWh	68,521										•	
Distribution	,	\$	0.01241	\$	850	\$	0.02393	\$	1,640	\$	790	92
Transmission Stranded Cost Recovery Charge			0.02331 0.00895		1,597 613		0.02358 0.00550		1,616 377		19 (236)	-38
System Benefits Charge Regulatory Reconciliation Adjustment			0.00743		509		0.00743 (0.00009)		509 (6)		(6)	(
Energy Service Charge			0.06627		4,541	_	0.08826		6,048		1,507	33
Distribution Impact Only Total Change		\$ \$	0.01910 0.12506	\$ \$	1,309 8,569	\$ \$	0.02906 0.15375	\$ \$	1,991 10,535	\$ \$	682 1,966	52 22
Rate G - Load Control Service, 8 Hour Sv	vitch											
Customer Charge Customer Charge	0	\$	6.99	\$	-	\$	4.87	\$	-	\$	-	-30
Energy Charge All kWh	0											
Distribution Transmission		\$ \$	0.01241 0.02331	\$		\$ \$	0.02393 0.02358	\$		\$	-	92
Stranded Cost Recovery Charge		\$	0.00895		-	\$	0.00550		-		-	-38
System Benefits Charge Regulatory Reconciliation Adjustment		\$	0.00743		-	\$	0.00743 (0.00009)		-		-	(
Energy Service Charge		\$	0.06627			\$	0.08826	_		_	0.02199	3;
Distribution Impact Only Total Change				\$ \$	-			\$ \$	-	\$ \$	-	
Rate G - Load Control Service, 10/11 Hou	ır Switch											
Customer Charge Customer Charge	0	\$	6.99	\$	-	\$	4.87	\$	-	\$	-	-30
Energy Charge All kWh	0											
Distribution Transmission		\$ \$	0.02361 0.02331	\$	-	\$	0.02393 0.02358	\$	-	\$	-	
Stranded Cost Recovery Charge		\$	0.00895		-	\$	0.00550		-		-	-38
System Benefits Charge Regulatory Reconciliation Adjustment		\$	0.00743		-	\$	0.00743 (0.00009)		-		-	(
Energy Service Charge		\$	0.06627			\$	0.08826	_			0.02199	33
Distribution Impact Only				\$	-			\$	-	\$	-	
Total Change				\$	-			\$	-	\$	-	
Rate G - Load Control Service, 10/11 Hou	ır No Switch											
Customer Charge Customer Charge	24	\$	6.38	\$	153	\$	4.87	\$	117	\$	(36)	-23
Energy Charge All kWh Distribution	75,820	\$	0.02361	\$	1,790	\$	0.02393	\$	1,814	\$	24	
Transmission			0.02331		1,767	\$	0.02358	,	1,788		21	
Stranded Cost Recovery Charge System Benefits Charge			0.00895 0.00743		679 563	\$ \$	0.00550 0.00743		417 563		(262)	-38 (
Regulatory Reconciliation Adjustment Energy Service Charge			0.06627		5,025	\$	(0.00009) 0.08826	_	(7) 6,692		(7) 1,667	3
Distribution Impact Only		\$	0.02563	\$	1,943	\$	0.02547	\$	1,931	\$	(12)	-
Total Change		\$	0.13159	\$	9,977	\$	0.15015	\$	11,384	\$	1,407	1-

1 2 3 4 5 6										Public	: Servio	d/b/a E	of New Hampshire Eversource Energy ket No. DE 19-057 ELM/JAU-2 August 13, 2021 Page 18 of 50
8			Con	nparison of C			t						
9 10				Permar	nent Ra	ates							
11 12	Rate GV	(A)		(B)	(C)	= (A) x (B)		(D)	(E)	= (A) x (D)	(F)) = (E) - (C)	(G) = (F) / (C)
13 14		Billing Determinants		Current Rate		Current Revenues	F	Proposed Rate		Proposed Revenues	_	Proposed Difference	vs. Current % Chg
15	-	Determinants		rate		teveriues	_	Rate		teveriues		merence	
16 17	<u>Customer Charge</u> Customer Charge	16,601	\$	211.21	\$	3,506,255	\$	211.21	\$	3,506,255	\$	_	0.00%
18 19	<u>Demand 1-100 kW</u>	1,568,428											
20 21	Distribution Transmission	,,	\$	6.90 10.40		10,822,153 16,311,651	\$ \$	6.98 10.52		10,947,627 16,499,863	\$	125,474 188,212	1.16% 1.15%
22	Stranded Cost Recovery Charge			1.00		1,568,428	\$	0.76		1,192,005		(376,423)	-24.00%
23 24	Regulatory Reconciliation Adjustment			-		-	\$	(0.02)		(31,369)		(31,369)	0.00%
25 26	Demand > 100 kW Distribution	2,667,694	\$	6.64	\$ -	17,713,488	\$	6.72	\$ -	17,926,904	\$	213,416	1.20%
27 28	Transmission Stranded Cost Recovery Charge			10.40 1.00	2	27,744,018 2,667,694		10.52 0.76	2	28,064,141 2,027,447		320,123 (640,247)	1.15% -24.00%
29	Regulatory Reconciliation Adjustment			-		-		(0.02)		(53,354)		(53,354)	0.00%
30 31	Minimum Charge	123	\$	1,062.00	\$	130,894	\$	1,062.00	\$	130,894	\$	-	0.00%
32 33	Energy Charge 1 - 200,000 kWh	1,448,276,753											
34 35	Distribution Transmission		\$	0.00656	\$	9,500,695	\$	0.00656	\$	9,500,695	\$		0.00%
36 37	Stranded Cost Recovery Charge System Benefits Charge			0.00987 0.00743		14,294,492 10,760,696		0.00624 0.00743		9,037,247 10,760,696		(5,257,245)	-36.78% 0.00%
38	Energy Service Charge			0.06697		96,991,094		0.08524		23,451,110	:	26,460,016	27.28%
39 40	Energy Charge >200,000 kWh	217,399,074											
41 42	Distribution Transmission		\$	0.00583	\$	1,267,437	\$	0.00583	\$	1,267,437	\$		0.00%
43 44	Stranded Cost Recovery Charge System Benefits Charge			0.00987 0.00743		2,145,729 1,615,275		0.00624 0.00743		1,356,570 1,615,275		(789,159)	-36.78% 0.00%
45	Energy Service Charge		_	0.06697		14,559,216	_	0.08524		18,531,097	_	3,971,881	27.28%
46 47	Distribution Impact Only		\$	0.02578	\$ 4	12,940,922	\$	0.02598	\$ 4	13,279,812	\$	338,890	0.79%
48 49	Total Change		\$	0.13904	\$23	31,599,215	\$	0.15353	\$25	55,730,540	\$ 2	24,131,325	10.42%
50 51	Rate GV - Backup Service < 115 KV												
52	Administrative Charge	108	\$	372.10	\$	40,187	\$	372.10	\$	40,187	\$	-	0.00%
53 54	<u>Translation Charge</u>	39	\$	62.42	\$	2,434		62.42	\$	2,434	\$	_	0.00%
55 56	Demand Charge	35,399											
57 58	Distribution Transmission		\$	5.37 1.59	\$	190,093 56,284	\$	5.42 2.37	\$	191,863 83,896	\$	1,770 27,612	0.93% 49.06%
59	Stranded Cost Recovery Charge			0.49		17,346		0.37		13,098		(4,248)	-24.49%
60 61	Regulatory Reconciliation Adjustment			-		-		(0.01)		(354)		(354)	
62 63	Energy Charge 1 - 200,000 kWh Distribution	2,778,333	\$	0.00656	\$	18,226	\$	0.00656	\$	18,226	\$	-	0.00%
64 65	Transmission Stranded Cost Recovery Charge			0.00987		- 27,422		0.00624		- 17,337		(10,085)	-36.78%
66 67	System Benefits Charge			0.00743		20,643 186,065		0.00743 0.08524		20,643		50,760	0.00% 27.28%
68	Energy Service Charge			0.00097		180,003		0.06524		230,623		30,760	21.20%
69 70	Energy Charge >200,000 kWh Distribution	0	\$	0.00583	\$	-	\$	0.00583	\$	-	\$	_	0.00%
71 72	Transmission Stranded Cost Recovery Charge			- 0.00987		-		0.00624		-		-	-36.78%
73 74	System Benefits Charge Energy Service Charge			0.00743 0.06697		-		0.00743 0.08524		-		-	0.00% 27.28%
75			_		_	252.0:5	_		_	252.7:2	_		
76 77	Distribution Impact Only Total Change		\$ \$	0.09032 0.20109	\$ \$	250,940 558,700	\$ \$	0.09096 0.22465	\$ \$	252,710 624,155	\$ \$	1,770 65,455	0.71% 11.72%
78 79	Rate GV - Backup Service > 115 KV												
80 81	Administrative Charge		\$	372.10	s	_	\$	372.10	s	_	\$	_	0.00%
82	·	-				-	Ÿ			-		,	
83 84	Translation Charge	-	\$	62.42	\$	-		62.42	\$	-	\$	-	0.00%
85 86	<u>Demand Charge</u> Transmission	-		1.59				1.59				-	0.00%
87 88	Stranded Cost Recovery Charge Regulatory Reconciliation Adjustment			0.49		-		0.37 (0.01)		-		-	-24.49%
89 90	Energy Charge On Peak							(3.0.7					
91	Transmission	-		-		-		-		-		-	0.00%
92 93	Stranded Cost Recovery Charge System Benefits Charge			0.00256 0.00586		-		0.00256 0.00586		-		-	0.00% 0.00%
94 95	Energy Service Charge			0.12222		-		0.12222		-		-	0.00%
96 97	Energy Charge Off Peak Transmission	-		_		_		-		-		_	0.00%
98 99	Stranded Cost Recovery Charge			0.00171 0.00586		-		0.00171 0.00586		-		-	0.00% 0.00%
100	System Benefits Charge Energy Service Charge			0.00586		-		0.00586		-		-	0.00%
101 102	Distribution Impact Only		\$	-	\$	-	\$	-	\$	-	\$	-	
103	Total Charge		\$	-	\$	-	\$	-	\$	-	\$	-	

									. 23/10		d/b/a E	of New Hamps versource Ene- ket No. DE 19- ELM/JA August 13, 2 Page 19 o
		c			rrent vs Propo nt Rates	osed						Page 19 0
Rate LG	(A) Billing Determinants		(B) Current Rate	(0	C) = (A) x (B) Current Revenues	F	(D) Proposed Rate) = (A) x (D) Proposed Revenues	_) = (E) - (C) Proposed Difference	(G) = (F) / vs. Current % Chg
<u>Customer Charge</u> Customer Charge	1,272	\$	660.15	\$	839,711	\$	660.15	\$	839,711	\$	_	0.0
Demand	2,661,538											
Distribution Transmission		\$	5.85 10.24	\$	15,569,997 27,254,149	\$	5.92 10.36		15,756,305 27,573,534	\$	186,308 319,385	1.2 1.1
Stranded Cost Recovery Charge Regulatory Reconciliation Adjustment			0.61		1,623,538		0.50 (0.02)		1,330,769 (53,231)		(292,769) (53,231)	-18.0 0.0
Minimum Charge	0	\$	1,126.00	\$	_	\$	1,126.00	\$	-	\$	-	0.
Discount for above 115kV	0	\$	(0.51)	\$	_	\$	(0.51)	\$	_	\$	_	0.
Energy Charge On Peak	510.025.661	Ť	(=== -)	Ť		•	(===,	•		Ť		
Distribution	310,023,001	\$	0.00554	\$	2,825,542	\$	0.00554	\$	2,825,542	\$	-	0.
Transmission Stranded Cost Recovery Charge			0.00616		3,141,758		0.00393		2,004,401		(1,137,357)	0. -36.
System Benefits Charge Energy Service Charge			0.00743 0.06697		3,789,491 34,156,419		0.00743 0.08524		3,789,491 43,474,587		9,318,168	0. 27.
Energy Charge Off Peak	662,413,106											
Distribution Transmission		\$	0.00468	\$	3,100,093	\$	0.00468	\$	3,100,093	\$		0. 0.
Stranded Cost Recovery Charge			0.00439 0.00743		2,907,994 4,921,729		0.00247 0.00743		1,636,160 4,921,729		(1,271,834)	-43. 0.
System Benefits Charge Energy Service Charge			0.00743		4,921,729		0.00743		4,921,729 56,464,093		12,102,287	27.
Distribution Impact Only		\$	0.01905	\$	22,335,343	\$	0.01921		22,521,651	\$	186,308	0.
Total Charge		\$	0.12324	\$	144,492,227	\$	0.13959	\$ 1	63,663,184	\$	19,170,957	13.
Rate LG - Backup Service < 115 KV												
Administrative Charge	109	\$	372.10	\$	40,633	\$	372.10	\$	40,633	\$	-	0
Translation Charge	26	\$	62.42	\$	1,623		62.42	\$	1,623	\$	-	0.
Demand Charge	260,477											
Distribution Transmission		\$	5.37 1.59	\$	1,398,761 414,158	\$	5.42 2.37	\$	1,411,785 617,330	\$	13,024 203,172	0. 49.
Stranded Cost Recovery Charge Regulatory Reconciliation Adjustment			0.30		78,143		0.25 (0.01)		65,119 (2,605)		(13,024) (2,605)	-16 0
	0.054.505						(0.01)		(2,000)		(2,000)	0.
Energy Charge On Peak Distribution	6,651,595	\$	0.00554	\$	36,850	\$	0.00554	\$	36,850	\$	-	0.
Transmission Stranded Cost Recovery Charge			0.00616		40,974		0.00393		26,141		(14,833)	0. -36.
System Benefits Charge Energy Service Charge			0.00743 0.06697		49,421 445,457		0.00743 0.08524		49,421 566,982		121,525	0 27
Energy Charge Off Peak	8,704,697				,				,		,	
Distribution	0,704,037	\$	0.00468	\$	40,738	\$	0.00468	\$	40,738	\$	-	0
Transmission Stranded Cost Recovery Charge			0.00439		38,214		0.00247		21,501		(16,713)	-43
System Benefits Charge Energy Service Charge			0.00743 0.06697		64,676 582,954		0.00743 0.08524		64,676 741,988		159,034	0 27
Distribution Impact Only		\$	0.09889	\$	1,518,605	\$	0.09974	\$	1,531,629	\$	13,024	0
Total Charge		\$	0.21051	\$	3,232,602	\$	0.23978	\$	3,682,182	\$	449,580	13
Rate LG - Backup Service > 115 KV												
Administrative Charge	80	\$	372.10	\$	29,915	\$	372.10	\$	29,915	\$	-	0.
Translation Charge	-	\$	62.42	\$	-		62.42	\$	-	\$	-	0.
Demand Charge	913,528											
Transmission Stranded Cost Recovery Charge			1.59 0.30	\$	1,452,510 274,058		2.37 0.25	\$	2,165,061 228,382		712,551 (45,676)	49. -16.
Regulatory Reconciliation Adjustment			-		-		(0.01)		(9,135)		(9,135)	
Energy Charge On Peak	21,134,611			•				•				^
Transmission Stranded Cost Recovery Charge			0.00616	\$	130,189		0.00393	\$	83,059		(47,130)	0. -36.
System Benefits Charge Energy Service Charge			0.00743 0.06697		157,030 1,415,385		0.00743 0.08524		157,030 1,801,514		386,129	0. 27.
Energy Charge Off Peak	43,853,801											
Transmission Stranded Cost Recovery Charge	,,		0.00439	\$	- 192,518		0.00247	\$	108,319		(84,199)	0. -43.
System Benefits Charge			0.00743		325,834		0.00743		325,834			0.
Energy Service Charge			0.06697		2,936,889		0.08524		3,738,098		801,209	27.
Distribution Impact Only		\$	0.00046	\$	29,915	\$	0.00046	\$	29,915	\$	-	0.

Public Service Company of New Hampshire
d/b/a Eversource Energy
Docket No. DE 19-057
ELM/JAU-2
August 13, 2021
Page 20 of 50

SUMMARY OF CURRENT AND PROPOSED DISTRIBUTION RATES

Energy Efficient Outdoor Lighting Service Rate EOL

16					Current	F	Proposed	
17					Rates		Rates	Percent
18		Lumens	Watts	(0	01/01/21)	((08/01/21)	Change
19								
20								
21	High Pressure Sodium	4,000	50	\$	6.31	\$	6.34	0.57%
22		5,800	70		6.61		6.65	0.55%
23		9,500	100		7.04		7.07	0.51%
24		16,000	150		7.69		7.73	0.47%
25		30,000	250		8.92		8.95	0.41%
26		50,000	400		10.62		10.66	0.34%
27		130,000	1,000		17.30		17.33	0.21%
28								
29	Metal Halide	5,000	70		6.63		6.67	0.55%
30		8,000	100		6.97		7.01	0.52%
31		13,000	150		7.70		7.74	0.47%
32		13,500	175		7.87		7.91	0.46%
33		20,000	250		8.74		8.78	0.41%
34		36,000	400		10.45		10.49	0.35%
35		100,000	1,000		17.12		17.15	0.21%
36								
37	LED's and other technologies acce	epted by the Compa	ny					
38	9.22 3.23	Per fixture cha	•		3.20		3.23	1.13%
39		Per watt charg	ū	\$	0.01058	\$	0.01058	0.00%
- 0			,-	Ψ.		Ψ.	2.2.300	0.0070

1										Public	Servi	ce Company o	f New Hampshire
2										i ubiic	, OCIVI	d/b/a E	versource Energy
3 4												Dock	et No. DE 19-057 ELM/JAU-2
5													August 13, 2021
6													Page 21 of 50
7 8				Compariso	n of (Current vs P	ronos	hae					
9						nent Rates	.opo.	ocu					
10													
11	Rate OL - Outdoor Lighting	(4)		(D)	(0) - (A) ·· (D)		(D)	-) = (A) ··· (D)	(5)) = (F) (O)	(O) - (F) / (O)
12 13		(A) Billing		(B) Current	(C	() = (A) x (B) Current		(D) Proposed) = (A) x (D) Proposed	(F)) = (E) - (C) Proposed v	(G) = (F) / (C)
14		Determinants		Rate		Revenues		Rate		Revenues		Difference	% Chg
15													
16	Energy Charge All kWh	17,130,466									_		
17 18	Transmission Stranded Cost Recovery Charge		\$	0.02058 0.01990	\$	352,545 340,896	\$	0.02082 0.00557	\$	356,656 95,417	\$	4,111 (245,479)	1.17% -72.01%
19	System Benefits Charge			0.00743		127,279		0.00337		127,279		(243,473)	0.00%
20	Regulatory Reconciliation Adjustment			-				(0.00051)		(8,737)		(8,737)	0.00%
21	Energy Service Charge		_	0.06627	_	1,135,236	_	0.08826	_	1,511,935	_	376,699	33.18%
22 23	Total		\$	0.11418	\$	1,955,956	\$	0.12157	\$	2,082,550	\$	126,594	6.47%
24	Distribution Charge (per fixture)												
25	4000 LUMEN HP SODIUM	42,792	\$	15.42	\$	660,025	\$	15.55	\$	665,478	\$	5,453	0.83%
26	5800 LUMEN HP SODIUM	7,260		15.42		111,979		15.55		112,904		925	0.83%
27 28	9500 LUMEN HP SODIUM 16000 LUMEN HP SODIUM	10,692 9,936		20.51 29.01		219,295 288,209		20.68 29.25		221,106 290,590		1,811 2,381	0.83% 0.83%
29	30000 LUMEN HP SODIUM	15,480		29.73		460,183		29.97		463,984		3,801	0.83%
30	50000 LUMEN HP SODIUM	22,860		30.06		687,145		30.31		692,822		5,677	0.83%
31	130000 LUMEN HP SODIUM	3,684		48.24		177,717		48.64		179,185		1,468	0.83%
32 33	5000 LUMEN METAL HALIDE 8000 LUMEN METAL HALIDE	2,700 1,608		16.09 22.02		43,434 35,409		16.22 22.20		43,793 35,701		359 292	0.83% 0.82%
34	13000 LUMEN METAL HALIDE	-		30.21		-		30.46		-		-	0.83%
35	13500 LUMEN METAL HALIDE	1,464		30.86		45,176		31.11		45,549		373	0.83%
36	20000 LUMEN METAL HALIDE	3,696		30.86		114,050		31.11		114,993		943	0.83%
37 38	36000 LUMEN METAL HALIDE 100000 LUMEN METAL HALIDE	5,136 3,216		31.14 46.68		159,937 150,127		31.40 47.07		161,258 151,367		1,321 1,240	0.83% 0.83%
39	600 LUMEN INCANDESCENT	1,068		8.89		9,490		8.96		9,569		79	0.83%
40	1000 LUMEN INCANDESCENT	2,844		9.92		28,209		10.00		28,442		233	0.83%
41	2500 LUMEN INCANDESCENT	48		12.73		611		12.83		616		5	0.82%
42 43	6000 LUMEN INCANDESCENT 3500 LUMEN MERCURY	59,064		21.86 13.60		803,388		22.05 13.71		810,025		6,637	0.83% 0.83%
44	7000 LUMEN MERCURY	11,472		16.37		187,787		16.50		189,338		1,551	0.83%
45	11000 LUMEN MERCURY	684		20.24		13,842		20.40		13,957		115	0.83%
46	15000 LUMEN MERCURY	36		23.15		833		23.34		840		7	0.84%
47	20000 LUMEN MERCURY	5,088		24.99		127,160		25.20		128,211		1,051	0.83%
48 49	56000 LUMEN MERCURY 20000 LUMEN FLUORESCENT	1,632 24		39.72 33.90		64,830 814		40.05 34.18		65,366 820		536 6	0.83% 0.74%
50	12000 LUMEN HP SODIUM	96		21.21		2,036		21.39		2,053		17	0.83%
51	34200 LUMEN HP SODIUM	60		27.16		1,629		27.38		1,643		14	0.86%
52	Average Number of Fixtures/Month	17,720											
53 54	Distribution Impact Only		\$	0.25646	\$	4,393,315	\$	0.25858	\$	4,429,610	\$	36,295	0.83%
55	Total Charge		\$	0.37064	\$	6,349,271	\$	0.38015	\$	6,512,160	\$	162,889	2.57%
56													
57	Data FOL Fff signal Outdood Linking												
58 59	Rate EOL - Efficient Outdoor Lighting												
60	Energy Charge All kWh	11,370,898											
61	Transmission		\$	0.02058	\$	234,013	\$	0.02082	\$	236,742	\$	2,729	1.17%
62	Stranded Cost Recovery Charge			0.01990		226,281	\$	0.00557		63,336		(162,945)	-72.01%
63 64	System Benefits Charge Regulatory Reconciliation Adjustment			0.00743		84,486	\$ \$	0.00743 (0.00051)		84,486 (5,799)		(5,799)	0.00% 0.00%
65	Energy Service Charge			0.06627		753,549	\$	0.08826		1,003,595		250,046	33.18%
66	Total				\$	1,298,329			\$	1,382,360	\$	84,031	6.47%
67	Distribution Ob.												
68 69	<u>Distribution Charge (per fixture)</u> 4000 LUMEN HP SODIUM	45,216	\$	6.31	\$	285,145	\$	6.34	\$	286,781	\$	1,636	0.57%
70	5800 LUMEN HP SODIUM	2,616	ψ	6.61	φ	17,300	φ	6.65	φ	17,394	φ	94	0.57%
71	9500 LUMEN HP SODIUM	4,272		7.04		30,058		7.07		30,213		155	0.52%
72	16000 LUMEN HP SODIUM	6,648		7.69		51,136		7.73		51,376		240	0.47%
73 74	30000 LUMEN HP SODIUM 50000 LUMEN HP SODIUM	20,784 1,584		8.92 10.62		185,368 16,825		8.95 10.66		186,120 16,882		752 57	0.41% 0.34%
74 75	130000 LUMEN HP SODIUM	1,584		17.30		11,830		17.33		11,855		57 25	0.34%
76	5000 LUMEN METAL HALIDE	9,984		6.63		66,236		6.67		66,597		361	0.55%
77	8000 LUMEN METAL HALIDE	1,152		6.97		8,032		7.01		8,074		42	0.52%
78 79	13000 LUMEN METAL HALIDE	- 1,056		7.70 7.87		0 242		7.74 7.01		- 8,351		38	0.47% 0.46%
80	13500 LUMEN METAL HALIDE 20000 LUMEN METAL HALIDE	840		7.87 8.74		8,313 7,341		7.91 8.78		7,371		38 30	0.46%
81	36000 LUMEN METAL HALIDE	528		10.45		5,519		10.49		5,538		19	0.34%
82	100000 LUMEN METAL HALIDE	1,236		17.12		21,155		17.15		21,200		45	0.21%
83	LEDs	388,872	_	3.20	_	1,243,633	_	3.23	_	1,257,701	_	14,068	1.13%
84 85	Average Number of Fixtures/Month 388,872	40,456 1,253,907											
86	Distribution Charge (per Watt)	.,200,001											
87	LEDs	15,894,084	\$	0.01058	\$	168,111	\$	0.01058	\$	168,111	\$	-	0.00%
88	Distribution Impact Only		¢.	0.10007	¢.	2 126 002	¢.	0.10051	•	2 1/2 564	¢	17 560	0.000/
89 90	Distribution Impact Only Total Charge		\$	0.18697 0.30115	\$ \$	2,126,002 3,424,331	\$ \$	0.18851 0.31008	\$ \$	2,143,564 3,525,924	\$ \$	17,562 101,593	0.83% 2.97%
	· •		*		Ψ.	.,,50.	*		-	.,,	*	,	2.0.70

13 14

16 17 25

Total Fixtures

Annual kWh

Connected Demand KW

Proposed Distribution Revenue

1) D - System Demand

2) D - System Customer

Revenue \$

Charge Per Watt

Revenue \$ Charge Per Fixture

Revenue \$

Charge Per Fixture Non-LED

LED = 10% of Non-LED

Revenue \$

Total D

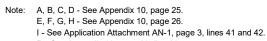
3) D - Operations & Maintenance

Distribution by Category

34 38 39

49





4) D - Equipment

R - See Appendix 10, page 23, line 28. S - See Appendix 10, page 23, line 30.

STREET LIGHTING DISTRIBUTION RATE DESIGN

Distribution Breakout by Component

Rate I	OL	
A Aa - Non-LED Ab - LED		40,456 8,050 32,406
В		2,619
С		11,370,898
D	\$	2,143,565
I	\$	332,442
J = I /B /1000 /12		0.01058
M = D - Q - I		\$1,435,55
N = M / A		\$2.9
Q = R*Aa*12 + S*Ab*12		\$375,567
R S		\$2.77 \$0.28
		\$2,143,56

Rate OL										
Nate OL										
E Ea - Non-LED Eb - LED	17,720 17,720 -									
F	3,947									
G	17,130,466									
н	\$ 4,429,611									
K = J* F* 12* 1000	\$501,029									
L = K / F	0.01058									
O = N* E* 12* 1000	\$628,783									
P = 0 / E	\$2.96									
T = U*Ea*12 + V*Eb*12	\$589,433									
U = R V = S	\$2.77 \$0.28									
W = H- K- O- T	\$ 2,710,366									
	\$4,429,611									

1 2 3 4 5 6 7			Public Service Company of New Hampshire d/b/a Eversource Energy Docket No. DE 19-057 ELM/JAU-2 August 13, 2021 Page 23 of 50
8	Stree	Lighting Operations	s & Maintenance
9			
10		Charge Per Fix	ture
11			_
12			Source
13 14	Test Year Street Lighting O & M	\$965,000	A = Appendix 10, page 24, line 26
15	rest real street Lighting O & W	φ903,000	A - Appendix 10, page 24, line 20
16	Non-LED Fixtures		
17	Rate EOL	8,050	B = Appendix 10, page 25, lines 38 & 41
18	Rate OL	17,720	C = Appendix 10, page 26, line 66
19	Total Non-LED	25,770	D = B + C
20			
21	LED Fixtures		
22	Rate EOL	32,406	E = Appendix 10, page 25, line 38
23	Rate OL		F = Appendix 10, page 26, lines 36-41
24	Total LED	32,406	G = E + F
25	A Dest Dest First in	#0.77	H = A //D : O*400/\\ /40
26 27	Average Cost Per Fixture	\$2.77	H = A / (D+G*10%) / 12
28	Non-LED Monthly Charge Per Fixture	\$2.77	I = H
29	non LLD monthly ondiger of Fixture	ΨΔ.11	1 11
30	LED Monthly Charge Per Fixture	\$0.28	J = H * 10%

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Public Service Company of New Hampshire d/b/a Eversource Energy Docket No. DE 19-057 ELM/JAU-2 August 13, 2021 Page 24 of 50

Street Lighting Operations & Maintenance Expense

	Distr	ibution Expense *	
	<u>Operation</u>	<u>Maintenance</u>	<u>Total</u>
Supervision and Engineering	444	2	446
Street Lighting	519	52	571
Other	67	277	345
Total Distribution Expense	1,031	331	1,362

	Stree	t Lighting Expense	
	<u>Operation</u>	<u>Maintenance</u>	<u>Total</u>
Derived Supervision and Engineering	393	0	393
Street Lighting	519	52	571
Total Distribution Expense	912	53	965

Note

* See Application Attachment AN-1, page 10

Public Service Company of New Hampshire d/b/a Eversource Energy Docket No. DE 19-057 ELM/JAU-2 August 13, 2021 Page 25 of 50

Street Lighting EOL- Efficient Outdoor Lighting

Unbundled Rate Calculation

13																									
14			TY	/ Fixture	s	Connected	kWh per	Fixture	A	nnual kW	h	Current	Distr	ribution						Propo	sed Distrib	ution Unbun	dled (A)		
15		•	All	Mid-		Demand	All	Mid-	All	Mid-					Step Adj.	Distrib	ution Bundled	<u></u>	Customer		Demand (D&M	Monthly	Annual	
16	Watts	Lumens	<u>Night</u>	<u>night</u>	Total	KW	Night	night	<u>Night</u>	<u>night</u>	Total	Rate	R	Revenue	0.83%	Rate	Revenue	% Chg	2.96		0.01058	\$2.77	Rate	Revenue	% Chg
17	58	4,000	3,753	15	3,768	219	252	117	945,756	1,755	947,511	\$6.31	\$	285,145	\$0.05	\$6.36 \$	287,501	0.8%	\$2.96	133,705	\$ 0.61	\$2.77	\$6.34	\$ 286,781	0.6%
18	87	5,800	218		218	19	376		81,968		81,968	6.61		17,300	\$0.05	\$6.67	17,443	0.8%	2.96	7,736	0.92	2.77	\$6.65	\$ 17,394	0.5%
19	127	9,500	356		356	45	550		195,800		195,800	7.04		30,058	\$0.06	\$7.09	30,307	0.8%	2.96	12,632	1.34	2.77	\$7.07	\$ 30,213	0.5%
20	189	16,000	554	-	554	105	821	379	454,834	-	454,834	7.69		51,136	\$0.06	\$7.76	51,558	0.8%	2.96	19,658	2.00	2.77	\$7.73	\$ 51,376	0.5%
21	305	30,000	1,731	1	1,732	528	1326	614	2,295,306	614	2,295,920	8.92		185,368	\$0.07	\$8.99	186,900	0.8%	2.96	61,459	3.23	2.77	\$8.95	\$ 186,120	0.4%
22	466	50,000	132		132	62	2026		267,432		267,432	10.62		16,825	\$0.09	\$10.71	16,964	0.8%	2.96	4,684	4.93	2.77	\$10.66	\$ 16,882	0.3%
23	1097	130,000	57		57	63	4765		271,605		271,605	17.30		11,830	\$0.14	\$17.44	11,928	0.8%	2.96	2,023	11.60	2.77	\$17.33	\$ 11,855	0.2%
24																									
25																									
26	Metal Halid	e																							
27	89	5,000	832		832	74	386		321,152		321,152	\$6.63	\$	66,236	\$0.05	6.69 \$	66.783	0.8%	2.96	29,523	0.94	2.77	\$6.67	\$ 66.597	0.5%
28	121	8,000	96		96	12	527		50,592		50,592	6.97		8,032	\$0.06	7.03	8,099	0.8%	2.96	3,407	1.28	2.77	\$7.01	\$ 8.074	
29	190	13,000	-		-	_	825		-		-	7.70		_	\$0.06	7.77	-		2.96	-	2.01	2.77		\$	0.5%
30	206	13,500	88		88	18	896		78,848		78,848	7.87		8,313	\$0.07	7.94	8,381	0.8%	2.96	3,123	2.18	2.77		\$ 8,351	0.5%
31	288	20,000	70		70	20	1251		87,570		87,570	8.74		7,341	\$0.07	8.81	7.401	0.8%	2.96	2,484	3.05	2.77	\$8.78		0.4%
32	450	36,000	44		44	20	1956		86,064		86,064	10.45		5,519	\$0.09	10.54	5,564	0.8%	2.96	1,561	4.76	2.77		\$ 5.538	
33	1080	100,000	103		103	111	4692		483,276		483,276	17.12		21,155	\$0.14	17.26	21,330	0.8%	2.96	3,655	11.42	2.77		\$ 21,200	
34	1000	100,000	.00				1002		105,270		100,210			21,100	Ψ0.11	20	21,000	0.070	2.50	5,055	22.12	2	V 111.10	Ų 21,200	0.270
35																									
36	Light Emitt	ing Diodes (LEI	D)																						
37		2.0000 (22.	<u>=1</u>																						
38		Various	32,367	39	32,406						_	\$3.20	\$ 1	1,243,633	\$0.03	3 22 \$	1,253,907	0.8%	2.96	1,149,907		0.28	\$3.23	\$ 1,257,701	1.1%
39		vanouo	02,007	00	02,100							ψ0.20	Ψ.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	ψ0.00	U.LL V	1,200,001	0.070	2.50	1,11,5,50,		0.20	ψ0.20	Ų 1,201,101	2.270
40		Demand	1.321.662	2.845	1,324,507	1.325	4345	2005	5.742.621	5,704	5,748,326	\$0.01058		168,111	\$0.00009	0.01066	169,500	0.8%						\$ 168,111	0.0%
	Total EOL	Demand	40.401	55	40.456	2,619	-1040	2000	11,362,824	8.073	11,370,898	ψ0.01000	-	2,126,002	ψυ.υυυυυ	_	2,143,565	0.070		1,435,556				\$ 2,143,565	-
41	I Olai EUL		40,401	55	40,456	2,019			11,302,824	0,073	11,370,090		\$ 2	1, 120,002		•	4,143,303			1,433,550				φ 4,143,300	0.8%
42	Note:	A - Distribution (Component So	urce.																					
43	14016.	A - Distribution (oomponent oo																						

10

11 12

44 45 46

Note: A - Distribution Component Source:

Customer - See Appendix 10, page 22, line 39

Demand - See Appendix 10, page 22, line 34

O&M - See Appendix 10, page 22, line 44 & 45

Street Lighting Rate OL - Outdoor Lighting

Unbundled Rate Calculation

2			_			-												_					
3 High Pressur	e Sodium		erage Fix	xtures	Annual kWh		Connected				Current Di	 _									bundled (A)		
4 Connected		All	Mid		All	Mid	Demand		Annual kWh		Monthly	Annual	Step Adj.		ution Bundled	0/ 01	Cust	Demand	O&M	Equip	Monthly	Annual	
5 <u>Watts</u> 6 58	Lumens	Night 2 Fee	<u>Night</u>	Total	Night 252	Night 117	<u>KW</u>	All Night	Midnight	Total	Rate	Revenue	0.83%	Rate	Revenue 665 470	% Chg	2.96	0.01058	\$2.77	ment 60.04	Rate 645.55	Revenue CCF 470	% Chg
7 87	4,000	3,566	-	3,566	252	117	207	898,632	-	898,632	\$15.42 \$		\$0.13	\$15.55 \$	665,478	0.8%	\$2.96	\$0.61	\$2.77	\$9.21	\$15.55 \$	665,478	0.8%
-	5,800	605	-	605	376	174	53	227,480	-	227,480	15.42	111,979	0.13	\$15.55	112,904	0.8%	2.96	0.92	2.77	8.90	\$15.55	112,904	0.8%
8 127	9,500	889	2	891	550	255	113	488,950	510	489,460	20.51	219,295	0.17	\$20.68	221,106	0.8%	2.96	1.34	2.77	13.61	\$20.68	221,106	0.8%
9 189	16,000	825	3	828	821	379	156	677,325	1,137	678,462	29.01	288,209	0.24	\$29.25	290,590	0.8%	2.96	2.00	2.77	21.52	\$29.25	290,590	0.8%
0 305	30,000	1,289	1	1,290	1,326	614	393	1,709,214	614	1,709,828	29.73	460,183	0.25	\$29.97	463,984	0.8%	2.96	3.23	2.77	21.02	\$29.97	463,984	0.8%
1 466	50,000	1,902	3	1,905	2,026	937	888	3,853,452	2,811	3,856,263	30.06	687,145	0.25	\$30.31	692,822	0.8%	2.96	4.93	2.77	19.65	\$30.31	692,822	0.8%
2 1,097	130,000	306	1	307	4,765	2,199	337	1,458,090	2,199	1,460,289	48.24	177,717	0.40	\$48.64	179,185	0.8%	2.96	11.60	2.77	31.31	\$48.64	179,185	0.8%
3																							
5 Metal Halide																							
6 89	5,000	225	_	225	386	178	20	86,850	_	86,850	\$16.09 \$	43,434	0.13	\$16.22 \$	43.793	0.8%	\$2.96	\$0.94	\$2.77	\$9.55	\$16.22 S	43,793	0.8%
7 121	8,000	133	1	134	527	243	16	70,091	243	70,334	22.02	35,409	0.18	\$22.20	35,701	0.8%	2.96	1.28	2.77	15.19	\$22.20	35,701	0.8%
8 190	13,000	100		104	825	382	10	70,001	240	70,004	30.21	00,400	0.25	\$30.46	00,701	0.8%	2.96	2.01	2.77	22.73	\$30.46	33,701	0.8%
9 206	13,500	119	3	122	896	414	25	106,624	1,242	107,866	30.86	45,176	0.25	\$31.11	45,549	0.8%	2.96	2.18	2.77	23.20	\$31.11	45,549	0.8%
0 288	20,000	305	3	308	1,251	578	89	381,555	1,734	383,289	30.86	114,050	0.25	\$31.11	114,993	0.8%	2.96	3.05	2.77	22.34	\$31.11	114,993	0.8%
1 450	36,000		о 6	428	1,251	902		825,432	5,412	830,844						0.8%		4.76	2.77		\$31.11		
2 1,080		422					193				31.14	159,937	0.26	\$31.40	161,258		2.96			20.91		161,258	0.8%
2 1,000	100,000	266	2	268	4,692	2,165	289	1,248,072	4,330	1,252,402	46.68	150,127	0.39	\$47.07	151,367	0.8%	2.96	11.42	2.77	29.91	\$47.07	151,367	0.8%
ιδ .Δ																							
5 Light-Emittin	a Diode (LED)																						
	2,500				122						\$10.18		\$0.08	\$10.26		0.8%	\$2.96	\$0.30	\$0.28	\$6.73	\$10.26		
7 36					156						\$10.16		\$0.08	\$10.24		0.8%	2.96	0.38	0.28	6.63	10.24		
8 51					222						\$10.32		\$0.09	\$10.41		0.8%	2.96	0.54	0.28	6.63	10.41		
9 92	8,500				400						\$11.35		\$0.09	\$11.44		0.8%	2.96	0.97	0.28	7.24	11.44		
0 142	13,300				617						\$12.54		\$0.10	\$12.64		0.8%	2.96	1.50	0.28	7.91	12.64		
1 220	24,500				956						\$15.72		\$0.13	\$15.85		0.8%	2.96	2.33	0.28	10.29	15.85		
2																							
3																							
4 Incandescent		00		00	450		•	40.504		40.504	00.00	0.400	0.07	00.00	0.500	0.00/	***		00.77	00.40	#0.00 ¢	0.550	0.00/
5 105	600	89		89	456		9	40,584		40,584	\$8.89 \$	9,490	0.07	\$8.96 \$	9,569	0.8%	\$2.96	\$1.11	\$2.77	\$2.12	\$8.96 \$	9,569	0.8%
6 105	1,000	237		237	456		25	108,072		108,072	9.92	28,209	0.08	\$10.00	28,442	0.8%	2.96	1.11	2.77	3.16	\$10.00	28,442	0.8%
7 205	2,500	4		4	890		1	3,560		3,560	12.73	611	0.11	\$12.83	616	0.8%	2.96	2.17	2.77	4.93	\$12.83	616	0.8%
8 448	6,000	-		-	1,947		-	-		-	21.86	-	0.18	\$22.05	-		2.96	4.74	2.77	11.58	\$22.05	-	0.8%
.0																							
1 Mercury																							
2 117	3,500	4,922		4,922	509		576	2,505,298		2,505,298	\$13.60 \$	803,388	0.11	\$13.71 \$	810,025	0.8%	\$2.96	\$1.24	\$2.77	\$6.75	\$13.71 \$	810,025	0.8%
3 205	7,000	956		956	890		196	850,840		850,840	16.37	187,787	0.14	\$16.50	189,338	0.8%	2.96	2.17	2.77	8.61	\$16.50	189,338	0.8%
4 292	11,000	57		57	1,269		17	72,333		72,333	20.24	13,842	0.17	\$20.40	13,957	0.8%	2.96	3.09	2.77	11.59	\$20.40	13,957	0.8%
5 453	15,000	3		3	1,968		1	5,904		5,904	23.15	833	0.19	\$23.34	840	0.8%	2.96	4.79	2.77	12.82	\$23.34	840	0.8%
6 453	20,000	424		424	1,968		192	834,432		834,432	24.99	127,160	0.13	\$25.20	128,211	0.8%	2.96	4.79	2.77	14.68	\$25.20	128,211	0.8%
7 1,082	56,000	136		136	4,701		147	639,336		639,336	39.72	64,830	0.21	\$40.05	65,366	0.8%	2.96	11.44	2.77	22.88	\$40.05	65,366	0.8%
8	30,000	100		150	4,701		147	000,000		000,000	33.12	04,000	0.33	φ40.03	00,000	0.070	2.50	11.44	2.11	22.00	φ 4 0.03	03,300	0.070
9 Fluorescent																							
0 330	20,000	2		2	1,433		1	2,866		2,866	\$33.90 \$	814	0.28	\$34.18 \$	820	0.8%	\$2.96	\$3.49	\$2.77	\$24.96	\$34.18 \$	820	0.8%
1								,		•										,	, .		
2 HPS in Mercu	ıry Luminaires																						
3 180	12,000	8		8	784		1	6,272		6,272	\$21.21 \$	2,036	0.18	\$21.39 \$	2,053	0.8%	\$2.96	\$1.90	\$2.77	\$13.75	\$21.39 \$	2,053	0.8%
413	34,200	5		5	1,794		2	8,970		8,970	27.16	1,629	0.22	\$27.38	1,643	0.8%	2.96	4.37	2.77	17.28	27.38	1,643	0.8%
5																							
6 Total OL		17,695	25	17,720			3,947	17,110,234	20,232	17,130,466	\$	4,393,317		\$	4,429,611	0.8%					\$	4,429,611	0.8%

Note A - Distribution Components Source:

Customer - See Appendix 10, page 22, line 39 Demand - See Appendix 10, page 22, line 34 O&M - See Appendix 10, page 22, line 44 & 45

Equipment - Non LED equals Distribution Bundled Rate minus Customer, Demand, and O&M Components

Equipment LED - See Appendix 10, page 27, line 59.

Calculation of Current Installed Cost of LED Street Lighting Equipment

12 13 14 15			2.147.11			L	ED Equipme	in Cal	buiation				
14		28 Watts			6 Watts	5	51 Watts		2 Watts	14	l2 Watts	220 Watts	
					- 114113		. 114110		_ // (1.10		114110		
	LABOR COST												
16													
17	<u>Hours</u>												
18	Work Tasks		1.41		1.41		1.41		1.41		1.41		1.41
19	Setup/Span		0.53		0.53		0.53		0.53		0.53		0.53
20	Travel		0.36		0.36		0.36		0.36		0.36		0.36
21	Total		2.30		2.30		2.30		2.30		2.30		2.30
22	1 -1 0 ((11 -1 4 - 4)	•	405.00	•	405.00	•	405.00	•	405.00	•	405.00	•	405.00
23 24	Labor Cost (Unloaded)	\$	105.30	\$	105.30	\$	105.30	\$	105.30	\$	105.30	\$	105.30
24 25	Labor Landoro												
26	<u>Labor Loaders</u> Non-Productive	\$	16.03	\$	16.03	\$	16.03	\$	16.03	\$	16.03	\$	16.03
27	Labor	\$	46.14	\$	46.14	\$	46.14	\$	46.14	\$	46.14	\$	46.14
28	Direct Engineering	\$	13.44	\$	13.44	\$	13.44	\$	13.44	\$	13.44	\$	13.44
29	Total	- \$	75.61	\$	75.61	\$	75.61	\$	75.61	\$	75.61	\$	75.61
30	Total	Ψ	70.01	Ψ	70.01	Ψ	70.01	Ψ	70.01	Ψ	70.01	Ÿ	70.01
31	Total Labor Cost	- \$	180.91	\$	180.91	\$	180.91	\$	180.91	\$	180.91	\$	180.91
32													
33													
34	EQUIPMENT COST												
35													
36	Hours		1.15		1.15		1.15		1.15		1.15		1.15
37	Rate	\$	32.40	\$	32.40	\$	32.40	\$	32.40	\$	32.40	\$	32.40
38	Total Equipment Cost	\$	37.31	\$	37.31	\$	37.31	\$	37.31	\$	37.31	\$	37.31
39													
40	MATERIAL COST												
41													
42	(From Materials Tab)	\$	288.86	\$	279.65	\$	279.65	\$	328.99	\$	383.69	\$	579.55
43	Material Loader		13.25%		13.25%		13.25%		13.25%		13.25%		13.25%
44	Total Material Cost	\$	327.13	\$	316.70	\$	316.70	\$	372.58	\$	434.53	\$	656.33
45													
46													
47	OTHER LOADERS												
48		_		_				_		_			
49	Eng. & Sup.	\$	77.19	\$	77.19	\$	77.19	\$	77.19	\$	77.19	\$	77.19
50	Small Tool	\$	5.43	\$	5.43	\$	5.43	\$	5.43	\$	5.43	\$	5.43
51	AS&E		2.73	\$	2.67	\$	2.67	\$	2.95	\$	3.26	\$	4.37
52	Total Other Cost	\$	85.34	\$	85.29	\$	85.29	\$	85.57		85.88	\$	86.99
53													
54	Total Installed Cost	•	COO 70	•	000.00	•	000.00	æ	070.00	Φ.	700.04	•	004.55
55 56	Total Installed Cost	\$	630.70	\$	620.22	\$	620.22	\$	676.38	\$	738.64	\$	961.55
56 57	Annual Carmina Chara-		10 700/		10 700/		10 700/		10 700/		10 700/		10 700/
57 58	Annual Carrying Charge		12.73%		12.73%		12.73%		12.73%		12.73%		12.73%
56 59	Per Month Charge	\$	6.69	\$	6.58	\$	6.58	\$	7.18	\$	7.84	\$	10.20
Ja	rei monui charge	Ψ	0.03	Ψ	0.30	Ψ	0.00	Ą	7.10	φ	1.04	φ	10.20

					Pub	lic Serv		Everso ket No Aug	Hampshire urce Energy DE 19-057 ELM/JAU-2 ust 13, 2021 age 28 of 50
			Турі	cal Bills	s by Rate Sche	dule			
			Res	identia	al Service - Rat	e R			
	(Δ)		(D)		(C)	(D)	= (C) - (B)	(E)	. – (D) / (B)
	(A)		(B)		(C)	(D)	– (C) - (B)	(⊏,) = (D) / (B)
_	USAGE		TOTAL MON	NTHLY	'BILL		TOTAL BILL [DIFFE	RENCE
	ENERGY		CURRENT		PROPOSED		AMOUNT		PERCENT
_	(kWh)		CONNENT		TOPOSED		AMOUNT		FLITCLINI
	(100011)								
	100	\$	30.75	\$	32.48	\$	1.73		5.64%
	200	,	47.69	\$	51.15	•	3.47		7.27%
	250		56.16	\$	60.49		4.34		7.72%
	300		64.62	\$	69.83		5.20		8.05%
	400		81.56	\$	88.50		6.94		8.50%
	500		98.50	\$	107.17		8.67		8.80%
	630		120.52	\$	131.44		10.92		9.06%
	650		123.91	\$	135.18		11.27		9.10%
	700		132.38	\$	144.51		12.14		9.17%
	750		140.85	\$	153.85		13.01		9.23%
	1,000		183.19	\$	200.53		17.34		9.47%
	1,500		267.88	\$	293.89		26.01		9.71%
	2,000		352.57	\$	387.25		34.68		9.84%
	2,500		437.26	\$	480.61		43.35		9.91%
	3,000		521.95	\$	573.97		52.02		9.97%
	5,000		860.71	\$	947.41		86.70		10.07%
	7,500		1284.16	\$	1,414.21		130.05		10.13%
_					Current	Pı	roposed		
					Rate		Rate		ifference
[] S F	Customer Charge Distribution Charge per kWh Transmission Charge per kWh Stranded Cost Recovery Charge System Benefits Charge Regulatory Reconciliation Adjustment Energy Service Charge				13.81 0.05116 0.03011 0.01441 0.00743 - 0.06627	\$	13.81 0.05177 0.03046 0.00896 0.00743 (0.00016) 0.08826	\$	0.00061 0.00035 (0.00545) - (0.00016) 0.02199

1 2 3 4 5 6 7 8 9					by Rate Sche	edule	d/b/a E Doc	of New Hampshire Eversource Energy ket No. DE 19-057 ELM/JAU-2 August 13, 2021 Page 29 of 50
11		l	Residential Se	ervice - i	Uncontrolled \	/vater H	eating	
12 13 14	(A)		(B)		(C)	(D)	= (C) - (B)	(E) = (D) / (B)
15	USAGE		TOTAL MOI	NTHLY	BILL		TOTAL BILL [DIFFERENCE
16								
17	ENERGY	CL	JRRENT	PR	OPOSED	Α	MOUNT	PERCENT
18	(kWh)		_				_	
19								
20	100	\$	18.37	\$	20.08	\$	1.70	9.27%
21	200	\$	31.88		35.28		3.41	10.69%
22	300	\$	45.38		50.49		5.11	11.27%
23	400	\$	58.88		65.70		6.82	11.58%
24	500	\$	72.39		80.91		8.52	11.77%
25	600	\$	85.89		96.11		10.22	11.90%
26	700	\$	99.39		111.32		11.93	12.00%
27	800	\$	112.89		126.53		13.63	12.08%
28								
29				_		_	_	
30				(Current	Pi	roposed	D.66
31	01				Rate		Rate	Difference
32	Customer Charge		/l=	\$	4.87	\$	4.87	\$ -
33 34	Distribution Charg				0.02361 0.02331		0.02393 0.02358	0.00032 0.00027
3 4 35	Transmission Cha Stranded Cost Re				0.02331		0.02336	(0.00545)
36	System Benefits (-	marge		0.00743		0.00390	(0.00343)
37	Regulatory Recor	Adjustment		0.00743 -		(0.00009)	(0.00009)	
38	Energy Service C		-ajustillellt		- 0.06627		0.08826	0.02199
30	Lineray oct vide o	narge			0.00021		0.00020	0.02199

Note: Immaterial differences due to rounding.

1 2 3 4 5 6 7					Pub	olic Serv		verso ket No Augu	Hampshire urce Energy DE 19-057 ELM/JAU-2 ust 13, 2021 age 30 of 50
8 9			Tuni	ool Dillo	by Data Saha	dulo			
9 10			і урі	cai bilis	by Rate Sche	aule			
11		F	Residential S	Service	- Controlled W	ater He	eating		
12							J		
13	(A)	((B)		(C)	(D)	= (C) - (B)	(E)	= (D) / (B)
14									
15	USAGE		TOTAL MOI	NTHLY	BILL		TOTAL BILL D	IFFEF	RENCE
16	ENEDOV	01.15	DENT		00000		NACHINIT	_	SERVENIE
17	ENERGY	CUF	RRENT	PR	OPOSED	A	MOUNT	<u>_</u>	PERCENT
18 19	(kWh)								
20	100	\$	18.15	\$	19.64	\$	1.49		8.19%
21	200	Ψ	29.93	Ψ	34.41	Ψ	4.48		14.98%
22	300		41.70		49.18		7.48		17.94%
23	400		53.47		63.95		10.48		19.60%
24	500		65.25		78.72		13.48		20.65%
25	600		77.02		93.49		16.47		21.39%
26	700		88.79		108.26		19.47		21.93%
27	800		100.56		123.03		22.47		22.34%
28									
29									
30				(Current	Р	roposed		
31					Rate		Rate		ifference
32	Customer Charge			\$	6.38	\$	4.87	\$	(1.51)
33	Distribution Charg	•			0.01241		0.02393	\$ ¢	0.01152 0.00027
34 35	Transmission Cha Stranded Cost Re				0.02331 0.00831		0.02358 0.00459	\$ \$	(0.00372)
36	System Benefits C	•	ai go		0.00031		0.00439	\$	(0.00012)
37	Regulatory Recon	•	diustment		-		(0.00009)	\$	(0.00009)
38	Energy Service Ch		.,		0.06627		0.08826	\$	0.02199
39					-			*	

1 2 3 4 5 6 7					Put	olic Serv		Everso ket No Aug	Hampshire urce Energy . DE 19-057 ELM/JAU-2 ust 13, 2021 age 31 of 50
8 9			Туріс	cal Bills	by Rate Sch	edule			
10 11					-		Dov		
12			rtesiderilla	i Seivic	ce - Optional T	iiiie oi i	Day		
13 14	(A)		(B)		(C)	(D)	= (C) - (B)	(E)) = (D) / (B)
15	USAGE		TOTAL MON	NTHLY	BILL		BILL DIFF	EREN	CE
16 17	TOTAL ENERGY	CI	JRRENT	PR	OPOSED	Δ	MOUNT	-	PERCENT
18	(kWh)		JIKIKLIVI		OI OOLD		IVIOOIVI		LITOLITI
19									
20	100	\$	49.02	\$	50.77	\$	1.75		3.56%
21	200		65.97		69.46		3.49		5.29%
22	250		74.44		78.80		4.36		5.86%
23	300		82.91		88.14		5.24		6.32%
24	400		99.85		106.83		6.98		6.99%
25	500		116.79		125.52		8.73		7.47%
26	750		159.15		172.24		13.09		8.23%
27	1,000		201.51		218.96		17.46		8.66%
28	1,500		286.22		312.40		26.18		9.15%
29	2,000		370.93		405.84		34.91		9.41%
30	2,500		455.65		499.28		43.64		9.58%
31	3,000		540.36		592.73		52.37		9.69%
32	5,000		879.21		966.49		87.28		9.93%
33 34	7,500		1,302.78		1,433.69		130.92		10.05%
35					Current	Б	transasd		
36 27				'	Current	Р	roposed	-	lifforonco
37	0 1 01				Rate		Rate		Difference
38 39	Customer Charge			\$	32.08	\$	32.08	\$	-
40	Energy Charge On	Peak k	:Wh						
41	Distribution Charge	per kV	Vh	\$	0.15015	\$	0.15076	\$	0.00061
42	Transmission Charg	je per	kWh		0.03011		0.03046		0.00035
43	Stranded Cost Reco	overy (Charge		0.01238		0.00751		(0.00487)
44	System Benefits Ch	arge			0.00743		0.00743		
45	Regulatory Reconci	liation	Adjustment		-		(0.00016)		(0.00016)
46	Energy Service Cha	arge	-		0.06627		0.08826		
47	Total per On Peak k	κWh			0.26634		0.28426		0.01792
48	, -								
49	Energy Charge Off	Peak k	Wh						
50	Distribution Charge			\$	0.00818	\$	0.00818	\$	-
51	Transmission Charg			•	0.01966		0.01989	,	0.00023
52	Stranded Cost Reco				0.01238		0.00751		(0.00487)
53	System Benefits Ch		J		0.00743		0.00743		, ,
54	Regulatory Reconci		Adjustment		-		(0.00016)		(0.00016)
55	Energy Service Cha		•		0.06627		0.08826		0.02199
56	Total per Off Peak I	-			0.11392		0.13111		0.01719
57	Total pol On Foak i				0.11002		0.10111		0.01713
5 <i>1</i>	% Sales On Peak				36%		36%		
50 50	% Sales Off Peak				64%		64%		

64%

64%

% Sales Off Peak

59

60

1 2 3 4 5 6 7 8					Pub	olic Servi		Eversou ket No. l Augu	Hampshire irce Energy DE 19-057 ELM/JAU-2 st 13, 2021 ge 32 of 50
9			Турі	ical Bills	by Rate Sche	edule			
10									
11		Re	sidential Lo	ad Contr	ol Service - R	Radio Co	ntrolled		
12									
13	(A)		(B)		(C)	(D) :	= (C) - (B)	(E)	= (D) / (B)
14									_
15	USAGE		TOTAL MO	NTHLY	BILL		BILL DIFF	EREN(<u>CE</u>
16	ENEDOV	CLIE	DENT	DD		Λ.	ACLINIT	D	-DOENT
17 18	ENERGY (kWh)		RRENT	PR	OPOSED_	Ai	MOUNT		ERCENT
19	(KVVII)								
20	100	\$	18.76	\$	20.64	\$	1.88		10.00%
21	200	Ψ	30.54	Ψ	34.29	Ψ	3.75		12.29%
22	300		42.31		47.94		5.63		13.31%
23	400		54.08		61.59		7.51		13.88%
24	500		65.86		75.24		9.38		14.25%
25	600		77.63		88.89		11.26		14.51%
26	700		89.40		102.54		13.14		14.70%
27	800		101.17		116.19		15.02		14.84%
28	900		112.95		129.84		16.89		14.96%
29 30	1,000		124.72		143.49		18.77		15.05%
31 32 33				(Current Rate	Pr	oposed Rate	Di	fference
34	Customer Charge	е		\$	6.99	\$	6.99	\$	-
35	Distribution Char				0.01241		0.01273		0.00032
36	Transmission Ch	• .			0.02331		0.02358		0.00027
37	Stranded Cost Re	•	arge		0.00831		0.00459		(0.00372)
38	System Benefits	-			0.00743		0.00743		-
39	Regulatory Recor		djustment		-		(0.00009)		(0.00009)
40	Energy Service C	harge			0.06627		0.08826		0.02199
41									

				Pub	lic Servi		et No Aug	v Hampshire burce Energy b. DE 19-057 ELM/JAU-2 ust 13, 2021 age 33 of 50
		Турі	cal Bills	by Rate Sche	edule			
		Residential Lo	oad Cor	ntrol Service -	8 Hour S	Switch		
(A)		(B)		(C)	(D) =	(D) = (C) - (B)) = (D) / (B)
USAGE		TOTAL MO	NTHLY	BILL		BILL DIFF	EREN	ICE
TOTAL ENERGY (kWh)	Cl	JRRENT	PR	OPOSED	AN	MOUNT	F	PERCENT
100 200 300 400 500 600 700 800 900 1,000 1,200 1,500 1,800 2,000 2,500 3,000	\$	18.76 30.54 42.31 54.08 65.86 77.63 89.40 101.17 112.95 124.72 148.27 183.59 218.90 242.45 301.32 360.18	* * * * * * * * * * * * * * * * *	19.64 34.41 49.18 63.95 78.72 93.49 108.26 123.03 137.80 152.57 182.11 226.42 270.73 300.27 374.12 447.97	\$	0.88 3.87 6.87 9.87 12.87 15.86 18.86 21.86 24.85 27.85 33.84 42.84 51.83 57.82 72.81 87.79		4.67% 12.69% 16.24% 18.25% 19.54% 20.43% 21.09% 21.60% 22.33% 22.83% 23.33% 23.68% 23.85% 24.16% 24.37%
Customer Charge Distribution Charge per kWh Transmission Charge per kWh Stranded Cost Recovery Charge System Benefits Charge Regulatory Reconciliation Adjustment Energy Service Charge				Current Rate 6.99 0.01241 0.02331 0.00831 0.00743 - 0.06627		oposed Rate 4.87 0.02393 0.02358 0.00459 0.00743 (0.00009) 0.08826		0.01152 0.0027 (0.00372) - (0.00009) 0.02199

1 Public Service Company of New Hampshire 2 d/b/a Eversource Energy 3 Docket No. DE 19-057 4 ELM/JAU-2 5 August 13, 2021 6 Page 34 of 50 7 8 9 Typical Bills by Rate Schedule 10 11 Residential Load Control Service - 8 Hour No Switch 12 13 (A) (B) (C) (D) = (C) - (B)(E) = (D) / (B)14 15 TOTAL MONTHLY BILL **USAGE BILL DIFFERENCE** 16 17 **TOTAL ENERGY** CURRENT **PROPOSED AMOUNT** PERCENT (kWh) 18 19 20 \$ \$ 19.64 \$ 100 18.15 1.49 8.19% 21 200 29.93 4.48 34.41 14.98% 22 300 41.70 7.48 17.94% 49.18 23 400 53.47 63.95 10.48 19.60% 24 500 65.25 78.72 13.48 20.65% 25 600 77.02 93.49 16.47 21.39% 26 700 88.79 108.26 19.47 21.93% 800 27 100.56 123.03 22.47 22.34% 28 900 112.34 137.80 25.46 22.67% 29 1.000 124.11 152.57 28.46 22.93% 30 1,200 147.66 182.11 34.45 23.33% 31 1,500 182.98 226.42 43.45 23.74% 32 1,800 218.29 270.73 52.44 24.02% 33 2,000 241.84 58.43 24.16% 300.27 34 2,500 300.71 374.12 73.42 24.41% 35 3,000 359.57 447.97 88.40 24.58% 36 37 38 Current Proposed 39 Rate Rate Difference 40 41 **Customer Charge** \$ 6.38 \$ 4.87 (1.51)42 Distribution Charge per kWh 0.02393 0.01152 0.01241 43 Transmission Charge per kWh 0.00027 0.02331 0.02358 44 Stranded Cost Recovery Charge 0.00831 0.00459 (0.00372)45 System Benefits Charge 0.00743 0.00743 46 Regulatory Reconciliation Adjustment (0.00009)(0.00009)47 **Energy Service Charge** 0.06627 0.08826 0.02199 48

1 2 3 4 5 6 7			Pub		of New Hampshire Eversource Energy ket No. DE 19-057 ELM/JAU-2 August 13, 2021 Page 35 of 50
8 9		Tvpi	cal Bills by Rate Sche	edule	
10			-		
11 12		Residential Load	d Control Service - 10	/11 Hour Switch	
13 14	(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
15 16	USAGE	TOTAL MOI	NTHLY BILL	BILL DIFF	ERENCE
17 18	TOTAL ENERGY (kWh)	CURRENT	PROPOSED	AMOUNT	PERCENT
19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35	100 200 300 400 500 600 700 800 900 1,000 1,200 1,500 1,800 2,000 2,500 3,000	\$ 19.88 32.78 45.67 58.56 71.46 84.35 97.24 110.13 123.03 135.92 161.71 200.39 239.06 264.85 329.32 393.78	\$ 19.64 34.41 49.18 63.95 78.72 93.49 108.26 123.03 137.80 152.57 182.11 226.42 270.73 300.27 374.12 447.97	\$ (0.24) 1.63 3.51 5.39 7.27 9.14 11.02 12.90 14.77 16.65 20.40 26.04 31.67 35.42 44.81 54.19	-1.22% 4.99% 7.69% 9.20% 10.17% 10.84% 11.33% 11.71% 12.01% 12.25% 12.62% 12.99% 13.25% 13.37% 13.61% 13.76%
36 37 38 39 40 41 42 43 44 45 46 47	Customer Charge Distribution Charge Transmission Charge Stranded Cost Reco System Benefits Ch Regulatory Reconci Energy Service Cha	ge per kWh overy Charge arge liation Adjustment	Current Rate \$ 6.99 0.02361 0.02331 0.00831 0.00743 - 0.06627	Proposed Rate \$ 4.87 0.02393 0.02358 0.00459 0.00743 (0.00009) 0.08826	Difference (2.12) 0.00032 0.00027 (0.00372) - (0.00009) 0.02199

1 2 3 4 5 6 7			Pub		of New Hampshire Eversource Energy ket No. DE 19-057 ELM/JAU-2 August 13, 2021 Page 36 of 50
8 9		Тур	ical Bills by Rate Sche	edule	
10 11		Residential Load	Control Service - 10/1	1 Hour No Switch	
12 13 14	(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
15	USAGE	TOTAL MO	NTHLY BILL	BILL DIFF	ERENCE
16 17 18	TOTAL ENERGY (kWh)	CURRENT	PROPOSED	AMOUNT	PERCENT
19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36	100 200 300 400 500 600 700 800 900 1,000 1,200 1,500 1,800 2,000 2,500 3,000	\$ 19.27 32.17 45.06 57.95 70.85 83.74 96.63 109.52 122.42 135.31 161.10 199.78 238.45 264.24 328.71 393.17	\$ 19.64 34.41 49.18 63.95 78.72 93.49 108.26 123.03 137.80 152.57 182.11 226.42 270.73 300.27 374.12 447.97	\$ 0.37 2.24 4.12 6.00 7.88 9.75 11.63 13.51 15.38 17.26 21.01 26.65 32.28 36.03 45.42 54.80	1.90% 6.98% 9.15% 10.35% 11.12% 11.65% 12.03% 12.57% 12.57% 12.76% 13.04% 13.34% 13.54% 13.64% 13.82% 13.94%
37 38 39 40 41 42 43 44 45 46 47	Customer Charge Distribution Charge Transmission Charge Stranded Cost Reco System Benefits Ch Regulatory Reconci Energy Service Cha	ge per kWh overy Charge aarge liation Adjustment	Current Rate \$6.38 \$0.02361 \$0.02331 \$0.00831 \$0.00743 \$0.00000 \$0.06627	Proposed Rate \$4.87 \$0.02393 \$0.02358 \$0.00459 \$0.00743 -\$0.00009 \$0.08826	Difference (1.51) 0.00032 0.00 (0.00) - (0.00009) 0.02199

Public Service Company of New Hampshire 1 2 d/b/a Eversource Energy 3 Docket No. DE 19-057 ELM/JAU-2 4 5 August 13, 2021 6 Page 37 of 50 7 8 Typical Bills by Rate Schedule 9 10 11 General Service 1 Phase 12 13 (A) (B) (C) (D) (E) = (D) - (C)(F) = (E) / (C)14 15 **USAGE** TOTAL MONTHLY BILL BILL DIFFERENCE MONTHLY MONTHLY 16 17 **CURRENT PROPOSED** AMOUNT PERCENT **DEMAND** USE 18 (KW) (KWH) 19 6.78 20 3 375 \$ 69.49 \$ 76.26 \$ 9.75% 164.81 17.97 12.23% 21 3 1,000 146.84 22 6 750 137.44 150.90 13.46 9.79% 6 253.69 23 1,500 226.84 26.86 11.84% 24 12 1,500 349.24 375.85 26.62 7.62% 25 30 6,000 1,205.59 1,311.63 106.04 8.80% 40 26 10,000 1,844.39 2,021.27 176.88 9.59% 27 28 29 Current Proposed 30 Rate Rate Difference 31 16.21 **Customer Charge** 16.21 \$ 32 33 Demand Charge >5kWh 11.49 \$ \$ 34 Distribution \$ \$ 11.69 0.20 35 Transmission 7.77 7.86 0.09 36 Stranded Cost Recovery Charge 0.86 \$ (0.28)1.14 Regulatory Reconciliation Adjustment (0.05)\$ (0.05)37 Total \$ 20.40 \$ 20.36 \$ (0.04)38 39 40 Energy Charge < 500kWh 41 Distribution Charge per kWh 0.02805 \$ 0.02805 \$ 42 Transmission Charge per kWh 0.02807 0.02840 0.00033 0.00800 43 Stranded Cost Recovery Charge 0.01225 (0.00425)44 System Benefits Charge 0.00743 0.00743 45 **Energy Service Charge** 0.08826 0.02199 0.06627 46 47 Total 0.14207 0.16014 0.01807 48 49 Energy Charge 501 - 1500 kWh 50 Distribution Charge per kWh 0.02268 0.02268 \$ 51 Transmission Charge per kWh 0.01056 0.01068 0.00012 52 Stranded Cost Recovery Charge 0.01225 0.00800 (0.00425)53 System Benefits Charge 0.00743 0.00743 54 **Energy Service Charge** 0.06627 0.08826 0.02199 55 0.11919 0.13705 0.01786 56 Total \$ \$ 57 58 Energy Charge >1500 kWh 59 Distribution Charge per kWh 0.01709 \$ 0.01709 \$ 60 Transmission Charge per kWh 0.00566 0.00573 0.00007 61 Stranded Cost Recovery Charge 0.01225 0.00800 (0.00425)System Benefits Charge 0.00743 62 0.00743 63 **Energy Service Charge** 0.06627 0.08826 0.02199

0.10870

\$

0.12651

\$

0.01781

64 65

66 67 Total

Public Service Company of New Hampshire d/b/a Eversource Energy Docket No. DE 19-057 ELM/JAU-2 August 13, 2021 Page 38 of 50

Typical Bills by Rate Schedule

		Ту	pical Bills by R	Rate Sch	nedule			
			General Servi	ce 3 Ph	ase			
(A)	(B)		(C)		(D)	(E)	= (D) - (C)	(F) = (E) / (C)
USAG	<u>E</u>		TOTAL MO	NTHLY	BILL		BILL DIFF	FERENCE
MONTHLY	MONTHLY		OUDDENT	_	0000000		ANACHINIT	DEDOENT
DEMAND (KW)	USE (KWH)		CURRENT		ROPOSED		AMOUNT	PERCENT
	, ,							
3	375	\$	85.67	\$	92.44	\$	6.78	7.91%
3	1,000		163.02		180.99		17.97	11.02%
6	750		153.62		167.08		13.46	8.76%
6	1,500		243.02		269.87		26.86	11.05%
12	1,500		365.42		392.03		26.62	7.28%
30 40	6,000 10,000		1,221.77 1,860.57		1,327.81 2,037.45		106.04 176.88	8.68% 9.51%
			Current	F	Proposed			
			Rate		Rate		Difference	
Customer Charge		\$	32.39	\$	32.39	\$	-	
Demand Charge >5k	Wh							
Distribution		\$	11.49	\$	11.69		0.20	
Transmission			7.77		7.86		0.09	
Stranded Cost Recov	ery Charge		1.14		0.86		(0.28)	
Regulatory Reconcilia	ation Adjustment				(0.05)		(0.05)	
Total		\$	20.40	\$	20.36		(0.04)	
Energy Charge < 500								
Distribution Charge p		\$	0.02805	\$	0.02805	\$	-	
Transmission Charge			0.02807		0.02840		0.00033	
Stranded Cost Recov			0.01225		0.00800		(0.00425)	
System Benefits Cha	-		0.00743		0.00743		-	
Energy Service Char	ge	_	0.06627	<u> </u>	0.08826	_	0.02199	
Total		\$	0.14207	\$	0.16014	\$	0.01807	
Energy Charge 501 - Distribution Charge p		\$	0.02268	\$	0.02268	\$		
Transmission Charge		Ψ	0.02200	Ψ	0.02200	Ψ	0.00012	
Stranded Cost Recov	•		0.01030		0.00800		(0.00425)	
System Benefits Cha	-		0.00743		0.00743		-	
Energy Service Char	-		0.06627		0.08826		0.02199	
Total	.	\$	0.11919	\$	0.13705	\$	0.01786	
Energy Charge >150								
Distribution Charge p		\$	0.01709	\$	0.01709	\$	-	
Transmission Charge	•		0.00566		0.00573		0.00007	
Stranded Cost Recov			0.01225		0.00800		(0.00425)	
System Benefits Cha	-		0.00743		0.00743		-	
Energy Service Char	ge		0.06627		0.08826		0.02199	
Total		\$	0.10870	\$	0.12651	\$	0.01781	

1 2 3 4 5 6 7 8 9 10		G			Pub y Rate Schedu controlled Wat	ule	Doc	verson ket No Augu	Hampshire urce Energy DE 19-057 ELM/JAU-2 ust 13, 2021 age 39 of 50	
12										
13	(A)		(B)		(C)	(D)	= (C) - (B)	(E)	= (D) / (B)	
14	110405		TOTAL MO	NI T I II N	DUL		TOTAL DUL		SENOE	
15 16	USAGE TOTAL MONTHLY BILL TOTAL BILL DIFFERENCE									
17	ENERGY	CH	RRENT	PR	OPOSED		AMOUNT		PERCENT	
18	(kWh)		IXIXLIVI		OFOSED		AMOUNT		FLICEIVI	
19	(10011)									
20	100	\$	18.47	\$	20.22	\$	1.75		9.46%	
21	200	•	32.08	•	35.57	*	3.49		10.89%	
22	300		45.68		50.92		5.24		11.47%	
23	400		59.29		66.27		6.99		11.79%	
24	500		72.89		81.63		8.74		11.98%	
25	600		86.49		96.98		10.48		12.12%	
26	700		100.10		112.33		12.23		12.22%	
27										
28										
29				(Current	Pı	roposed	_		
30					Rate		Rate		ifference	
31	Customer Charge		/I_	\$	4.87	\$	4.87	\$	-	
32 33	Distribution Charg			0.02361 0.02331		0.02393 0.02358		0.00032 0.00027		
34	Transmission Cha	• .			0.02331		0.02336		(0.00502)	
35	Stranded Cost Recovery Charge System Benefits Charge				0.01342		0.01040		(0.00002)	
36	Regulatory Recor	-	Adjustment		-		(0.00009)		(0.00009)	
37	Energy Service C		ajaounont				0.02199			
20		90		0.00020 0.00				0.02100		

Note: Immaterial differences due to rounding.

1 2 3 4 5 6 7 8			Typica	ıl Bills b	Pub y Rate Schedu			Everson ket No Augu	Hampshire urce Energy DE 19-057 ELM/JAU-2 ust 13, 2021 age 40 of 50
10 11		(General Serv	ice - Co	ontrolled Wate	r Heatin	g		
12									
13	(A)		(B)		(C)	(D) :	= (C) - (B)	(E)	= (D) / (B)
14									
15	USAGE		TOTAL MOI	NTHLY	BILL		TOTAL BILL [DIFFE	RENCE
16	ENED 0) (0.11							
17	ENERGY	CU	RRENT	PR	ROPOSED		AMOUNT		PERCENT
18 19	(kWh)								
20	100	\$	18.22	\$	19.73	\$	1.51		8.31%
21	200	Ψ	30.05	Ψ	34.59	Ψ	4.54		15.10%
22	300		41.89		49.45		7.56		18.05%
23	400		53.73		64.31		10.59		19.70%
24	500		65.57		79.18		13.61		20.76%
25	600		77.40		94.04		16.63		21.49%
26 27	700		89.24		108.90		19.66		22.03%
28									
29					Current	Pi	roposed	_	
30	0				Rate		Rate		ifference
31 32	Customer Charge Distribution Charg		h	\$	6.38 0.01241	\$	4.87 0.02393	\$	(1.51) 0.01152
33			0.01241		0.02358		0.01132		
34	Transmission Charge per kWh Stranded Cost Recovery Charge				0.02331				(0.00345)
35	System Benefits Charge			0.00743		0.00743 -		-	
36	Regulatory Recon	_	diustment				(0.00009)		
	Tregulatory reconteniation Adjustment					(0.00000)			

0.06627

0.08826

0.02199

Note: Immaterial differences due to rounding.

Energy Service Charge

37

38 39

1 2 3 4 5 6 7 8					Pul	olic Servi		Everso ket No Augı	Hampshire urce Energy DE 19-057 ELM/JAU-2 ust 13, 2021 age 41 of 50			
9 10			Typica	l Bills b	y Rate Sched	ule						
11	General Service Load Control Service - Radio Controlled											
12 13 14	(A)		(B)		(C)	(D)	= (C) - (B)	(E)	= (D) / (B)			
15	USAGE		TOTAL MOI	NTHLY	BILL	-	TOTAL BILL [DIFFER	RENCE			
16		-										
17	ENERGY	CU	RRENT	PR	OPOSED		AMOUNTPE					
18 19	(kWh)											
20	100	\$	18.83	\$	20.73	\$	1.90		10.11%			
21	200		30.66		34.47		3.81		12.42%			
22	300		42.50		48.21		5.71		13.44%			
23	400		54.34		61.95		7.62		14.02%			
24	500		66.18		75.70		9.52		14.39%			
25	600		78.01		89.44		11.42		14.64%			
26	700		89.85		103.18		13.33		14.83%			
27	800		101.69		116.92		15.23		14.98%			
28	900		113.52		130.66		17.14		15.09%			
29 30	1,000		125.36		144.40		19.04		15.19%			
31												
32				(Current	Pi	roposed					
33					Rate		Rate		ifference			
34	Customer Charge			\$	6.99	\$	6.99	\$	-			
35	Distribution Char				0.01241				0.00032			
36	Transmission Ch				0.02331		0.02358		0.00027			
37	Stranded Cost Re		0.00895		0.00550		(0.00345)					
38	System Benefits	•	divotos sot	0.00743		0.00743			-			
39	Regulatory Recor	ajusiment				(0.00009) (0.00009						
40	Energy Service C		0.06627	0.08826 0.02199								

1 2 3 4 5 6 7 8			Typica	l Bills b	Pul y Rate Sched			Everso ket No Aug	v Hampshire urce Energy b. DE 19-057 ELM/JAU-2 ust 13, 2021 age 42 of 50
10									
11		Gene	ral Service L	oad Cor	ntrol Service -	· 8 Hour :	Switch		
12 13 14	(A)		(B)		(C)	(D)	(D) = (C) - (B) $(E) = (D) / (B)$		
15	USAGE		TOTAL MOI	NTHLY	BILL	-	TOTAL BILL [DIFFE	RENCE
16									
17	ENERGY	CUI	RRENT	PR	OPOSED		AMOUNT		PERCENT
18 19	(kWh)						_		
20	100	\$	18.83	\$	19.73	\$	0.90		4.80%
21	200	·	30.66	•	34.59	•	3.93		12.81%
22	300		42.50		49.45		6.95		16.36%
23	400		54.34		64.31		9.98		18.36%
24	500		66.18		79.18		13.00		19.64%
25	600		78.01		94.04		16.02		20.54%
26	700		89.85		108.90		19.05		21.20%
27	800		101.69		123.76		22.07		21.71%
28	900		113.52		138.62		25.10		22.11%
29	1,000		125.36		153.48		28.12		22.43%
30									
31									_
32				(Current	Pı	roposed		
33					Rate		Rate		Difference
34	Customer Charge			\$	6.99	\$	4.87	\$	(2.12)
35	Distribution Charg			0.01241	0.02393 0.01				
36	Transmission Charge per kWh				0.02331		0.02358		0.00027
37	Stranded Cost Recovery Charge			0.00895			0.00550 (
38	System Benefits Charge				0.00743		0.00743		-
39	Regulatory Recor	djustment			(0.00009)			(0.00009)	
40	Energy Service Charge				0.06627	0.08826 0.02			

1 2 3 4 5 6 7					Pul	blic Servi		Eversou ket No. Augu	Hampshire urce Energy DE 19-057 ELM/JAU-2 ist 13, 2021 ige 43 of 50
8 9 10			Туріса	al Bills by	y Rate Sched	ule			
11 12		Genera	Service Loa	ad Contr	ol Service - 8	Hour No	Switch		
13 14	(A)		(B)		(C)	(D) :	= (C) - (B)	(E)	= (D) / (B)
15	USAGE		TOTAL MO	NTHLY	BILL		TOTAL BILL [DIFFER	RENCE
16 17	ENERGY	CUI	RRENT	PR	OPOSED		AMOUNT		PERCENT
18 19	(kWh)								
20	100	\$	18.22	\$	19.73	\$	1.51		8.31%
21	200		30.05		34.59		4.54		15.10%
22	300		41.89		49.45		7.56		18.05%
23	400		53.73		64.31		10.59		19.70%
24	500		65.57		79.18		13.61		20.76%
25	600		77.40		94.04		16.63		21.49%
26	700		89.24		108.90		19.66		22.03%
27	800		101.08		123.76		22.68		22.44%
28	900		112.91		138.62		25.71		22.77%
29 30	1,000		124.75		153.48		28.73		23.03%
31 32				(Current	Pr	oposed		
33					Rate		Rate	D	ifference
34	Customer Charge	е		\$	6.38	\$	4.87	\$	(1.51)
35	Distribution Char	Distribution Charge per kWh					0.02393		0.01152
36	Transmission Ch	Wh		0.02331		0.02358		0.00027	
37	Stranded Cost Recovery Charge				0.00895		0.00550		(0.00345)
38	System Benefits Charge				0.00743		0.00743		-
39	Regulatory Reconciliation Adjustment				-	(0.0009) (0.000			(0.00009)
40	Energy Service Charge				0.06627	0.08826 0.02199			

1 2 3 4 5 6 7 8 9			Typica	ll Bills b	Pub y Rate Schedi			et No Aug	v Hampshire ource Energy b. DE 19-057 ELM/JAU-2 ust 13, 2021 age 44 of 50	
10		_								
11 12		General	Service Loa	d Contr	ol Service - 10)/11 Hou	r Switch			
13 14	(A)		(B)		(C)	(D) =	(D) = (C) - (B) $(E) = (D) / (E)$			
15	USAGE		TOTAL MOI	NTHLY	BILL	-	TOTAL BILL D	IFFE	RENCE	
16										
17	ENERGY	CU	RRENT	PR	OPOSED		AMOUNT		PERCENT	
18 19	(kWh)		_							
20	100	\$	19.95	\$	19.73	\$	(0.22)		-1.08%	
21	200	•	32.90	•	34.59	•	`1.69 [°]		5.13%	
22	300		45.86		49.45		3.59		7.83%	
23	400		58.82		64.31		5.50		9.34%	
24	500		71.78		79.18		7.40		10.31%	
25	600		84.73		94.04		9.30		10.98%	
26	700		97.69		108.90		11.21		11.47%	
27	800		110.65		123.76		13.11		11.85%	
28	900		123.60		138.62		15.02		12.15%	
29	1,000		136.56		153.48		16.92		12.39%	
30										
31										
32				(Current		oposed			
33					Rate		Rate		Difference	
34	Customer Charge		_	\$	6.99	\$	4.87	\$	(2.12)	
35	Distribution Char			0.02361	0.02393			0.00032		
36	Transmission Ch			0.02331				0.00027		
37	Stranded Cost R		0.00895	-			(0.00345)			
38	System Benefits	_		0.00743		0.00743			-	
39	Regulatory Reco	djustment			(0.00009)			(0.00009)		
40	Energy Service C		0.06627	0.08826 0.021			0.02199			

1 2 3 4 5 6 7				Pul	olic Servi	d/b/a E	of New Hampshire Eversource Energy ket No. DE 19-057 ELM/JAU-2 August 13, 2021 Page 45 of 50
8 9		Typic	al Bille b	y Rate Sched	ulo		
10		т ургс	ai Dilis b	y Itale Scried	uie		
11		General Service Load	l Contro	l Service - 10/	11 Hour l	No Switch	
12 13 14	(A)	(B)				(E) = (D) / (B)	
15	USAGE	TOTAL MC	NTHLY	BILL	7	TOTAL BILL D	DIFFERENCE
16							
17	ENERGY	CURRENT	PF	ROPOSED		AMOUNT_	PERCENT
18 19	(kWh)						
20	100	\$ 19.34	\$	19.73	\$	0.39	2.04%
21	200	32.29		34.59		2.30	7.12%
22	300	45.25		49.45		4.20	9.29%
23	400	58.21		64.31		6.11	10.49%
24	500	71.17		79.18		8.01	11.26%
25	600	84.12		94.04		9.91	11.79%
26	700	97.08		108.90		11.82	12.17%
27	800	110.04		123.76		13.72	12.47%
28	900	122.99		138.62		15.63	12.70%
29	1,000	135.95		153.48		17.53	12.89%
30							
31	•						_
32				Current	Pr	oposed	
33				Rate		Rate	Difference
34	Customer Charge		\$	6.38	\$	4.87	\$ (1.51)
35	Distribution Char	ge per kWh		0.02361		0.02393	0.00032
36	Transmission Ch	• .		0.02331		0.02358	0.00027
37	Stranded Cost Re	ecovery Charge		0.00895		0.00550	(0.00345)
38	System Benefits	_		0.00743		0.00743	-
39	•	nciliation Adjustment		-		(0.00009)	(0.00009)
40	Energy Service C	charge		0.06627		0.08826	0.02199

Public Service Company of New Hampshire 1 2 d/b/a Eversource Energy 3 Docket No. DE 19-057 ELM/JAU-2 4 5 August 13, 2021 6 Page 46 of 50 7 8 9 Typical Bills by Rate Schedule 10 11 General Service - Optional Time of Day Single Phase 12 13 14 (A) (B) (C) (D) (E) (F) (G) = (F) - (E)(H) = (G) / (E)15 16 TOTAL MONTHLY BILL **BILL DIFFERENCE** MONTHLY MONTHLY **ON-PEAK** OFF-PEAK 17 DEMAND USE USE USE CURRENT 18 PROPOSED AMOUNT PERCENT 19 (KW) (kWh) (kWh) (kWh) 20 21 12 1,500 600 900 \$ 452.93 481.58 \$ 28.65 6.33% 22 12 1,500 900 600 466.43 495.08 28.65 6.14% 23 1,200 9.16% 12 3,000 1,800 616.44 672.90 56.46 24 12 3,000 1,800 1,200 643.43 699.89 56.46 8.77% 25 30 4,500 1,800 2.700 1.151.11 1.236.64 85.53 7.43% 26 30 4,500 2,700 1,800 1,191.60 85.53 7.18% 1,277.13 27 30 9,000 3,600 5,400 1,641.63 1,810.59 168.96 10.29% 30 28 9,000 5,400 3,600 1,722.62 1,891.58 168.96 9.81% 50 7,500 7.54% 29 3,000 4,500 1,890.53 2,033.08 142.55 50 7,500 4,500 7.28% 30 3,000 1,958.01 2,100.56 142 55 31 50 15,000 6,000 9,000 2,708.07 2,989.67 281.60 10.40% 32 50 15,000 9,000 6,000 2,843.04 3,124.64 281.60 9.90% 33 75 11,250 4,500 6,750 2,814.80 3,028.62 213.83 7.60% 75 34 11,250 6,750 4,500 2,916.03 3,129.85 213.83 7.33% 35 75 10.45% 22,500 9,000 13,500 4,041.12 4,463.52 422.40 36 75 22,500 13,500 9,000 4,243.57 4,665.97 422.40 9.95% 37 38 39 Current Proposed 40 Rate Rate Difference 41 Customer Charge - Single Phase \$ 41.98 \$ 41.98 \$ 42 43 **Demand Charges** 44 \$ 15.12 0.20 Distribution 14.92 \$ \$ \$ 45 0.06 Transmission 5.12 5.18 Stranded Cost Recovery \$ 46 0.58 0.44(0.14)47 Regulatory Reconciliation Adjustment (0.05)\$ (0.05)48 Total Demand Charge 20.62 20.69 0.07 49 50 Energy Charge On Peak kWh 51 Distribution Charge per kWh \$ 0.05335 0.05335 52 Transmission Charge per kWh 53 Stranded Cost Recovery Charge 0.00895 0.00550 (0.00345)54 System Benefits Charge 0.00743 0.00743 **Energy Service Charge** 55 0.06627 0.08826 0.02199 56 Total per On Peak kWh 0.13600 0.15454 0.01854 57 Energy Charge Off Peak kWh 58 Distribution Charge per kWh \$ 0.00836 0.00836 59 60 Transmission Charge per kWh 61 Stranded Cost Recovery Charge 0.00895 0.00550 (0.00345)62 System Benefits Charge 0.00743 0.00743 63 **Energy Service Charge** 0.06627 0.08826 0.02199 64 Total per Off Peak kWh 0.01854 0.09101 0.10955 65

Public Service Company of New Hampshire 1 2 d/b/a Eversource Energy 3 Docket No. DE 19-057 ELM/JAU-2 4 5 August 13, 2021 Page 47 of 50 6 7 8 9 Typical Bills by Rate Schedule 10 11 General Service - Optional Time of Day 12 Three Phase 13 14 (A) (B) (C) (D) (E) (F) (G) = (F) - (E)(H) = (G) / (E)15 16 TOTAL MONTHLY BILL **BILL DIFFERENCE MONTHLY** MONTHLY ON-PEAK OFF-PEAK 17 DEMAND USE USE USE CURRENT PERCENT 18 PROPOSED **AMOUNT** 19 (KW) (kWh) (kWh) (kWh) 20 21 12 1,500 600 900 \$ 470.95 499.60 \$ 28.65 6.08% 22 12 1,500 900 600 484.45 513.10 28.65 5.91% 23 12 1,200 690.92 8.90% 3,000 1,800 634.46 56.46 24 12 3,000 1,800 661.45 56.46 8.54% 1,200 717.91 25 30 4,500 1.800 2.700 1.169.13 1.254.66 85.53 7.32% 26 30 4,500 2,700 1,800 1,209.62 1,295.15 85.53 7.07% 27 30 9,000 3,600 5,400 1,659.65 1,828.61 168.96 10.18% 30 3,600 28 9,000 5,400 1,740.64 1,909.60 168.96 9.71% 50 7,500 4,500 7.47% 29 3,000 1,908.55 2,051.10 142.55 50 7,500 4,500 3,000 142.55 7.21% 30 1,976.03 2,118.58 31 50 15,000 6,000 9,000 2,726.09 3,007.69 281.60 10.33% 32 50 15,000 9,000 6,000 2,861.06 3,142.66 281.60 9.84% 33 75 11,250 4,500 6,750 2,832.82 3,046.64 213.83 7.55% 75 34 11,250 6,750 4,500 2,934.05 3,147.87 213.82 7.29% 35 75 22,500 9,000 13,500 4,059.14 4,481.54 422 40 10 41% 75 36 22,500 13,500 9,000 4,261.59 4,683.99 422.40 9.91% 37 38 39 Current Proposed 40 Rate Rate Difference 41 Customer Charge - Three Phase \$ 60.00 \$ 60.00 \$ 42 43 **Demand Charges** 44 Distribution \$ 15.12 \$ 0.20 14.92 \$ 45 0.06 Transmission 5.12 5.18 Stranded Cost Recovery 46 0.58 (0.14)0.44 47 Regulatory Reconciliation Adjustment (0.05)(0.05)48 **Total Demand Charge** 20.62 20.69 0.07 49 50 Energy Charge On Peak kWh 51 Distribution Charge per kWh \$ 0.05335 0.05335 52 Transmission Charge per kWh 53 Stranded Cost Recovery Charge 0.00895 0.00550 (0.00345)54 System Benefits Charge 0.00743 0.00743 55 **Energy Service Charge** 0.06627 0.08826 0.02199 56 Total per On Peak kWh 0.13600 0.15454 0.01854 57 58 Energy Charge Off Peak kWh 59 Distribution Charge per kWh \$ 0.00836 0.00836 60 Transmission Charge per kWh 61 Stranded Cost Recovery Charge 0.00895 0.00550 (0.00345)0.00743 0.00743 62 System Benefits Charge 63 **Energy Service Charge** 0.06627 0.08826 0.02199 64 Total per Off Peak kWh 0.09101 0.01854 0.10955 65 66

1 2 3 4 5 6 7 8 9 10 11					Pub y Rate Schedu e - Space Hea	ıle		Everso ket No Augı	Hampshire urce Energy DE 19-057 ELM/JAU-2 ust 13, 2021 age 48 of 50	
12										
13	(A)		(B)		(C)	(D)	= (C) - (B)	(E)	= (D) / (B)	
14										
15	USAGE		TOTAL MO	NTHLY	BILL		TOTAL BILL [DIFFE	RENCE	
16										
17	ENERGY	CU	IRRENT	PR	OPOSED		AMOUNT		PERCENT	
18	(kWh)									
19										
20	100	\$	19.44	\$	21.10	\$	1.66		8.55%	
21	200		35.63		38.95		3.32		9.33%	
22	300		51.83		56.81		4.99		9.62%	
23	400		68.02		74.67		6.65		9.77%	
24	500		84.22		92.53		8.31		9.87%	
25	600		100.41		110.38		9.97		9.93%	
26	700		116.61		128.24		11.63		9.98%	
27										
28										
29					Current	Pi	roposed			
30					Rate		Rate		ifference	
31	Customer Charge			\$	3.24	\$	3.24	\$	-	
32	Distribution Charg				0.04088		0.04124		0.00036	
33	Transmission Cha	• .			0.02807		0.02840		0.00033	
34	Stranded Cost Re	-	harge		0.01930		0.01334		(0.00596)	
35	System Benefits (_			0.00743		0.00743		-	
36	Regulatory Recon		Adjustment		-		(0.00010)		(0.00010)	
37	Energy Service C	harge			0.06627		0.08826		0.02199	

Public Service Company of New Hampshire d/b/a Eversource Energy Docket No. DE 19-057 ELM/JAU-2 August 13, 2021 Page 49 of 50

		Тур	oical Bills by R	ate Sch	nedule			
			Rate (ΒV				
(A)	(B)		(C)		(D)	(E)	= (D) - (C)	(F) = (E) / (C)
USAGE	<u> </u>		TOTAL MO	NTHLY	BILL		BILL DIFF	ERENCE
MONTHLY	MONTHLY	-						
DEMAND (KW)	USE (KWH)	<u>C</u>	URRENT	PF	ROPOSED	A	MOUNT	PERCENT
()	, ,							
75	15,000	\$	2,946.16	\$	3,161.26	\$	215.10	7.30%
75	30,000		4,308.61		4,743.31		434.70	10.09%
150	30,000		5,668.11		6,098.31		430.20	7.59%
150	60,000		8,393.01		9,262.41		869.40	10.36%
300	60,000		11,099.01		11,959.41		860.40	7.75%
300	120,000		16,548.81		18,287.61		1,738.80	10.51%
500	100,000		18,340.21		19,774.21		1,434.00	7.82%
500	200,000		27,423.21		30,321.21		2,898.00	10.57%
1,000	200,000		36,443.21		39,311.21		2,868.00	7.87%
1,000	400,000		54,463.21		60,259.21		5,796.00	10.64%
			Current	F	Proposed			
			Rate		Rate	D	ifference	
Customer Charge		\$	211.21	\$	211.21	\$	-	
Demand 1-100 kW								
Distribution		\$	6.90	\$	6.98	\$	0.08	
Transmission		Ψ	10.40	Ψ	10.52	Ψ	0.12	
Stranded Cost Recove	erv Charge		1.00		0.76		(0.24)	
Regulatory Reconcilia			_		(0.02)		(0.02)	
Total	,	\$	18.30	\$	18.24	\$	(0.06)	
Demand > 100 kW								
Distribution		\$	6.64	\$	6.72	\$	0.08	
Transmission		*	10.40	7	10.52	*	0.12	
Stranded Cost Recove	ery Charge		1.00		0.76		(0.24)	
Regulatory Reconcilia			_		(0.02)		(0.02)	
Total	,	\$	18.04		\$17.98	\$	(0.06)	
Energy Charge 1 - 200	0.000 kWh							
Distribution Charge pe		\$	0.00656	\$	0.00656	\$	-	
Transmission Charge	per kWh		-		-		-	
Stranded Cost Recove			0.00987		0.00624		(0.00363)	
System Benefits Char	-		0.00743		0.00743		-	
Energy Service Charg	je		0.06697		0.08524		0.01827	
Total		\$	0.09083	\$	0.10547	\$	0.01464	
Energy Charge >200,0								
Distribution Charge pe		\$	0.00583	\$	0.00583	\$	-	
Transmission Charge			-		-		-	
Stranded Cost Recove	, ,		0.00987		0.00624		(0.00363)	
System Benefits Char	ge		0.00743		0.00743		-	
•	-							
Energy Service Charg Total	-		0.06697	\$	0.08524	\$	0.01827	

New Hampshire ersource Energy t No. DE 19-057 ELM/JAU-2 August 13, 2021 Page 50 of 50	d/b/a Eve Docke	Service	Public							
					hedule	ate Sc	Typical Bills by I			
						_G	Rate			
(H) = (G) / (E)	= (F) - (E)	(G)	(F)		(E)		(D)	(C)	(B)	(A)
ERENCE	BILL DIFFE		'BILL	THLY	TOTAL MON					
PERCENT	MOUNT	A	OPOSED	PRO	JRRENT	CL	OFF-PEAK USE	ON-PEAK USE	MONTHLY USE	MONTHLY DEMAND
							(KWH)	(KWH)	(KWH)	(KVA)
6.63% 9.77% 11.66%	5,047.80 9,915.60 14,783.40	\$	1,164.55 1,388.95 1,613.35	111	6,116.75 1,473.35 6,829.95	10	180,000 360,000 540,000	120,000 240,000 360,000	300,000 600,000 900,000	3,000 3,000 3,000
12.91%	19,651.20	1	1,837.75	171	2,186.55	15	720,000	480,000	1,200,000	3,000
	24,519.00		2,062.15		7,543.15		900,000	600,000	1,500,000	3,000
14.48% 15.01%	29,386.80 34,254.60		2,286.55 2,510.95		2,899.75 8,256.35		1,080,000 1,260,000	720,000 840,000	1,800,000 2,100,000	3,000 3,000
13.81% 14.48% 15.01%			roposed	Dr	Current					
	fference	Di	Rate		Rate	`				
	-	\$	660.15	\$	660.15	\$			е	Customer Charge
										Demand
	0.07 0.12	\$ \$	5.92 10.36	\$	5.85 10.24	\$				Distribution Transmission
	(0.12)	э \$	0.50		0.61				acovery Charge	Stranded Cost R
	(0.02)	\$	(0.02)		-				nciliation Adjustment	
	0.06	\$	16.76	\$	16.70	\$				Total
									On-Peak	Energy Charge -
	-	\$	0.00554	\$	0.00554	\$		'	ge per kWh	Distribution Char
	-		-		-				• .	Transmission Ch
	(0.00223)		0.00393		0.00616					Stranded Cost R
	-		0.00743		0.00743				-	System Benefits
	0.01827	_	0.08524		0.06697				Charge	Energy Service (
	0.01604	\$	0.10214	\$	0.08610	\$				Total
										Energy Charge -
	-	\$	0.00468	\$	0.00468	\$				Distribution Char
	-		-		-					Transmission Ch
	(0.00192)		0.00247		0.00439					Stranded Cost R
	- 0.01827		0.00743 0.08524		0.00743 0.06697					System Benefits
										Energy Service (

\$ 0.08347

0.01635

\$

\$ 0.09982

Note: Immaterial differences due to rounding.

54 55

56 57 Total