

**CALCULATION OF THE DEFAULT SERVICE CHARGE**

**Non-G1 Class Default Service:**

	<u>Jun-21</u>	<u>Jul-21</u>	<u>Aug-21</u>	<u>Sep-21</u>	<u>Oct-21</u>	<u>Nov-21</u>	<u>Total</u>
<b>Power Supply Charge</b>							
<b>Residential Class</b>							
1 Reconciliation	(\$61,983)	(\$70,489)	(\$85,309)	(\$74,990)	(\$54,561)	(\$58,500)	(\$405,832)
2 Total Costs	\$2,121,275	\$3,144,895	\$2,577,883	\$1,591,244	\$2,090,157	\$2,702,014	\$14,227,468
3 Reconciliation plus Total Costs (L.1 + L.2)	\$2,059,293	\$3,074,406	\$2,492,574	\$1,516,254	\$2,035,596	\$2,643,514	\$13,821,636
4 kWh Purchases	<u>35,472,149</u>	<u>40,340,064</u>	<u>48,821,671</u>	<u>42,916,322</u>	<u>31,224,716</u>	<u>33,479,006</u>	<u>232,253,928</u>
5 Total, Before Losses (L.3 / L.4)	\$0.05805	\$0.07621	\$0.05105	\$0.03533	\$0.06519	\$0.07896	\$0.05951
6 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
7 Total Retail Rate - Residential Variable Power Supply Charge (L.5 * (1+L.6))	\$0.06177	\$0.08109	\$0.05432	\$0.03759	\$0.06936	\$0.08401	
8 Total Retail Rate - Residential Fixed Power Supply Charge (L.5 * (1+L.6))							\$0.06332
<b>G2 and OL Class</b>							
9 Reconciliation	(\$26,817)	(\$28,220)	(\$31,884)	(\$30,081)	(\$24,393)	(\$24,446)	(\$165,843)
10 Total Costs	\$723,474	\$988,640	\$895,023	\$614,918	\$693,911	\$916,263	\$4,832,229
11 Reconciliation plus Total Costs (L.9 + L.10)	\$696,656	\$960,420	\$863,139	\$584,837	\$669,518	\$891,816	\$4,666,386
12 kWh Purchases	<u>15,343,711</u>	<u>16,146,441</u>	<u>18,242,695</u>	<u>17,211,180</u>	<u>13,956,596</u>	<u>13,987,101</u>	<u>94,887,723</u>
13 Total, Before Losses (L.11 / L.12)	\$0.04540	\$0.05948	\$0.04731	\$0.03398	\$0.04797	\$0.06376	\$0.04918
14 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
15 Total Retail Rate - G2 and OL Variable Power Supply Charge (L.13 * (1+L.14))	\$0.04831	\$0.06329	\$0.05034	\$0.03615	\$0.05104	\$0.06784	
16 Total Retail Rate - G2 and OL Fixed Power Supply Charge (L.13 * (1+L.14))							\$0.05233

<b>Renewable Portfolio Standard (RPS) Charge</b>							
17 Reconciliation	(\$15,814)	(\$17,579)	(\$20,871)	(\$18,712)	(\$14,061)	(\$14,772)	(\$101,810)
18 Total Costs	<u>\$378,309</u>	<u>\$420,521</u>	<u>\$499,264</u>	<u>\$447,627</u>	<u>\$336,363</u>	<u>\$353,369</u>	<u>\$2,435,452</u>
19 Reconciliation plus Total Costs (L.17 + L.18)	\$362,494	\$402,941	\$478,393	\$428,914	\$322,302	\$338,597	\$2,333,642
20 kWh Purchases	<u>50,815,860</u>	<u>56,486,505</u>	<u>67,064,366</u>	<u>60,127,502</u>	<u>45,181,311</u>	<u>47,466,107</u>	<u>327,141,651</u>
21 Total, Before Losses (L.19 / L.20)	\$0.00713	\$0.00713	\$0.00713	\$0.00713	\$0.00713	\$0.00713	\$0.00713
22 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
23 Total Retail Rate - Variable RPS Charge (L.21 * (1+L.22))	\$0.00759	\$0.00759	\$0.00759	\$0.00759	\$0.00759	\$0.00759	
24 Total Retail Rate - Fixed RPS Charge (L.21 * (1+L.22))							\$0.00759

<b>TOTAL DEFAULT SERVICE CHARGE</b>							
25 Total Retail Rate - Residential Variable Default Service Charge (L.7 + L.23)	<b>\$0.06936</b>	<b>\$0.08868</b>	<b>\$0.06191</b>	<b>\$0.04518</b>	<b>\$0.07695</b>	<b>\$0.09160</b>	
26 Total Retail Rate - Residential Fixed Default Service Charge (L.8+L.24)							<b>\$0.07091</b>
27 Total Retail Rate - G2 and OL Variable Default Service Charge (L.15 + L.23)	<b>\$0.05590</b>	<b>\$0.07088</b>	<b>\$0.05793</b>	<b>\$0.04374</b>	<b>\$0.05863</b>	<b>\$0.07543</b>	
28 Total Retail Rate - G2 and OL Fixed Default Service Charge (L.16+L.24)							<b>\$0.05992</b>

Authorized by NHPUC Order No. 26,470 in Case No. DE 21-041, dated April 13, 2021

**CALCULATION OF THE DEFAULT SERVICE CHARGE**

<b>G1 Class Default Service:</b>	<u>Jun-21</u>	<u>Jul-21</u>	<u>Aug-21</u>	<u>Sep-21</u>	<u>Oct-21</u>	<u>Nov-21</u>	<u>Total</u>
<b><i>Power Supply Charge</i></b>							
1 Reconciliation							\$50,380
2 Total Costs excl. wholesale supplier charge							<u>\$30,135</u>
3 Reconciliation plus Total Costs excl. wholesale supplier charge (L.1 + L.2)							\$80,516
4 kWh Purchases							<u>25,037,023</u>
5 Total, Before Losses (L.3 / L.4)							\$0.00322
6 Losses							<u>4.591%</u>
7 Power Supply Charge excl. wholesale supplier charge (L.5 * (1+L.6))	\$0.00336	\$0.00336	\$0.00336	\$0.00336	\$0.00336	\$0.00336	\$0.00336
8a Wholesale Supplier Charge	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
8b Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
8 Retail Rate - Wholesale Supplier Charge (L.8a * (1+L.8b))	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
9 Total Retail Rate - Power Supply Charge (L.7 + L. 8)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
<b><i>Renewable Portfolio Standard (RPS) Charge</i></b>							
10 Reconciliation	(\$2,228)	(\$2,480)	(\$2,576)	(\$2,395)	(\$2,149)	(\$2,126)	(\$13,954)
11 Total Costs	<u>\$30,279</u>	<u>\$33,702</u>	<u>\$35,008</u>	<u>\$32,552</u>	<u>\$29,208</u>	<u>\$28,898</u>	<u>\$189,647</u>
12 Reconciliation plus Total Costs (L.10+ L.11)	\$28,051	\$31,222	\$32,432	\$30,157	\$27,059	\$26,772	\$175,693
13 kWh Purchases	<u>3,997,435</u>	<u>4,449,271</u>	<u>4,621,728</u>	<u>4,297,467</u>	<u>3,856,019</u>	<u>3,815,103</u>	25,037,023
14 Total, Before Losses (L.12 / L.13)	\$0.00702	\$0.00702	\$0.00702	\$0.00702	\$0.00702	\$0.00702	
15 Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
16 Total Retail Rate - RPS Charge (L.14 * (1+L.15))	\$0.00734	\$0.00734	\$0.00734	\$0.00734	\$0.00734	\$0.00734	
<b>TOTAL DEFAULT SERVICE CHARGE</b>							
17 Total Retail Rate - Default Service Charge (L.9 + L.16)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	

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