

**SUMMARY OF LOW-INCOME
 ELECTRIC ASSISTANCE PROGRAM DISCOUNTS**

Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers

Tier	Percentage of NH State Median Income & Federal Poverty Guidelines	Discount (5)	Blocks	LI-EAP discount Delivery Only *; Excludes Supply	LI-EAP discount Fixed Default Service ** Supply Only	LI-EAP discount Variable Default Service ** Supply Only									
				Dec 2021-Jun 2022 (1)	Dec 2021-Jun 2022 (2)	Dec-21 (3)	Jan-22 (3)	Feb-22 (3)	Mar-22 (3)	Apr-22 (3)	May-22 (3)				
1 (4)	N/A	N/A													
2	151 (FPG) - 60 (SMI)	8%	Customer Charge	(\$1.30)											
			First 750 kWh	(\$0.00617)		(\$0.01401)		(\$0.01644)	(\$0.01949)	(\$0.01882)	(\$0.01232)	(\$0.00619)	(\$0.00698)		
			Excess 750 kWh	\$0.00000		\$0.00000		\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000		
3	126 (FPG) - 150 (FPG)	22%	Customer Charge	(\$3.57)											
			First 750 kWh	(\$0.01698)		(\$0.03854)		(\$0.04520)	(\$0.05360)	(\$0.05176)	(\$0.03388)	(\$0.01703)	(\$0.01918)		
			Excess 750 kWh	\$0.00000		\$0.00000		\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000		
4	101 (FPG) - 125 (FPG)	36%	Customer Charge	(\$5.84)											
			First 750 kWh	(\$0.02778)		(\$0.06306)		(\$0.07397)	(\$0.08770)	(\$0.08470)	(\$0.05544)	(\$0.02786)	(\$0.03139)		
			Excess 750 kWh	\$0.00000		\$0.00000		\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000		
5	76 (FPG) - 100 (FPG)	52%	Customer Charge	(\$8.43)											
			First 750 kWh	(\$0.04013)		(\$0.09109)		(\$0.10684)	(\$0.12668)	(\$0.12234)	(\$0.08007)	(\$0.04024)	(\$0.04534)		
			Excess 750 kWh	\$0.00000		\$0.00000		\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000		
6	0 - 75 (FPG)	76%	Customer Charge	(\$12.33)											
			First 750 kWh	(\$0.05865)		(\$0.13314)		(\$0.15616)	(\$0.18515)	(\$0.17881)	(\$0.11703)	(\$0.05882)	(\$0.06627)		
			Excess 750 kWh	\$0.00000		\$0.00000		\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000		

(1) Discount calculated using total utility charges from Page 4 multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply. Competitively supplied customers billed on a consolidated basis would receive these discounts plus the appropriate fixed default service supply discount.

(2) Discount calculated using Non-G1 class (Residential) Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.

(3) Discount calculated using Non-G1 class (Residential) Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.

(4) Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.

(5) Discounts effective July 1, 2016 in accordance with Order No. 25-901 in DE 14-078.

* Authorized by NHPUC Order No. 26,500 in Case No. DE 21-121, dated July 29, 2021

** Authorized by NHPUC Order No. 26,532 in Case No. DE 21-041, dated October 8, 2021

CALCULATION OF THE DEFAULT SERVICE CHARGE

Non-G1 Class Default Service:

	<u>Dec-21</u>	<u>Jan-22</u>	<u>Feb-22</u>	<u>Mar-22</u>	<u>Apr-22</u>	<u>May-22</u>	<u>Total</u>
<i>Power Supply Charge</i>							
<u>Residential Class</u>							
1 Reconciliation	(\$76,446)	(\$80,659)	(\$76,084)	(\$67,445)	(\$62,717)	(\$55,091)	(\$418,442)
2 Total Costs	\$8,189,313	\$10,275,095	\$9,351,868	\$5,351,503	\$2,401,366	\$2,399,124	\$37,968,269
3 Reconciliation plus Total Costs (L.1 + L.2)	\$8,112,867	\$10,194,436	\$9,275,784	\$5,284,058	\$2,338,649	\$2,344,033	\$37,549,827
4 kWh Purchases	<u>43,598,144</u>	<u>46,001,076</u>	<u>43,391,627</u>	<u>38,464,718</u>	<u>35,768,076</u>	<u>31,419,414</u>	<u>238,643,055</u>
5 Total, Before Losses (L.3 / L.4)	\$0.18608	\$0.22161	\$0.21377	\$0.13737	\$0.06538	\$0.07460	\$0.15735
6 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
Total Retail Rate - Residential Variable Power Supply Charge (L.5 * (1+L.6))	\$0.19799	\$0.23580	\$0.22745	\$0.14617	\$0.06957	\$0.07938	
8 Total Retail Rate - Residential Fixed Power Supply Charge (L.5 * (1+L.6))							\$0.16742
<u>G2 and OL Class</u>							
9 Reconciliation	(\$27,851)	(\$27,877)	(\$27,891)	(\$27,733)	(\$26,938)	(\$25,326)	(\$163,617)
10 Total Costs	\$2,788,700	\$3,282,062	\$3,200,722	\$1,947,474	\$891,553	\$862,634	\$12,973,145
11 Reconciliation plus Total Costs (L.9 + L.10)	\$2,760,849	\$3,254,184	\$3,172,831	\$1,919,740	\$864,615	\$837,308	\$12,809,528
12 kWh Purchases	<u>15,884,934</u>	<u>15,900,198</u>	<u>15,907,972</u>	<u>15,818,000</u>	<u>15,364,419</u>	<u>14,445,122</u>	<u>93,320,647</u>
13 Total, Before Losses (L.11 / L.12)	\$0.17380	\$0.20466	\$0.19945	\$0.12136	\$0.05627	\$0.05796	\$0.13726
14 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
Total Retail Rate - G2 and OL Variable Power Supply Charge (L.13 * (1+L.14))	\$0.18493	\$0.21776	\$0.21221	\$0.12913	\$0.05988	\$0.06167	
16 Total Retail Rate - G2 and OL Fixed Power Supply Charge (L.13 * (1+L.14))							\$0.14605

<i>Renewable Portfolio Standard (RPS) Charge</i>							
17 Reconciliation	(\$18,574)	(\$19,329)	(\$18,517)	(\$16,950)	(\$15,967)	(\$14,322)	(\$103,660)
18 Total Costs	<u>\$436,498</u>	<u>\$474,349</u>	<u>\$454,416</u>	<u>\$415,978</u>	<u>\$391,840</u>	<u>\$351,474</u>	<u>\$2,524,554</u>
19 Reconciliation plus Total Costs (L.17 + L.18)	\$417,923	\$455,020	\$435,899	\$399,028	\$375,873	\$337,152	\$2,420,895
20 kWh Purchases	<u>59,483,078</u>	<u>61,901,274</u>	<u>59,299,599</u>	<u>54,282,719</u>	<u>51,132,495</u>	<u>45,864,536</u>	<u>331,963,702</u>
21 Total, Before Losses (L.19 / L.20)	\$0.00703	\$0.00735	\$0.00735	\$0.00735	\$0.00735	\$0.00735	\$0.00729
22 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
23 Total Retail Rate - Variable RPS Charge (L.21 * (1+L.22))	\$0.00748	\$0.00782	\$0.00782	\$0.00782	\$0.00782	\$0.00782	
24 Total Retail Rate - Fixed RPS Charge (L.21 * (1+L.22))							\$0.00776

<i>TOTAL DEFAULT SERVICE CHARGE</i>							
25 Total Retail Rate - Residential Variable Default Service Charge (L.7 + L.23)	\$0.20547	\$0.24362	\$0.23527	\$0.15399	\$0.07739	\$0.08720	
26 Total Retail Rate - Residential Fixed Default Service Charge (L.8+L.24)							\$0.17518
27 Total Retail Rate - G2 and OL Variable Default Service Charge (L.15 + L.23)	\$0.19241	\$0.22558	\$0.22003	\$0.13695	\$0.06770	\$0.06949	
28 Total Retail Rate - G2 and OL Fixed Default Service Charge (L.16+L.24)							\$0.15381

Authorized by NHPUC Order No. 26,532 in Case No. DE 21-041, dated October 8, 2021

CALCULATION OF THE DEFAULT SERVICE CHARGE

G1 Class Default Service:	<u>Dec-21</u>	<u>Jan-22</u>	<u>Feb-22</u>	<u>Mar-22</u>	<u>Apr-22</u>	<u>May-22</u>	<u>Total</u>
<i>Power Supply Charge</i>							
1 Reconciliation							\$47,765
2 Total Costs excl. wholesale supplier charge							<u>\$28,846</u>
3 Reconciliation plus Total Costs excl. wholesale supplier charge (L.1 + L.2)							\$76,611
4 kWh Purchases							<u>25,275,697</u>
5 Total, Before Losses (L.3 / L.4)							\$0.00303
6 Losses							<u>4.591%</u>
7 Power Supply Charge excl. wholesale supplier charge (L.5 * (1+L.6))	\$0.00317	\$0.00317	\$0.00317	\$0.00317	\$0.00317	\$0.00317	\$0.00317
8a Wholesale Supplier Charge	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
8b Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
8 Retail Rate - Wholesale Supplier Charge (L.8a * (1+L.8b))	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
9 Total Retail Rate - Power Supply Charge (L.7 + L. 8)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
<i>Renewable Portfolio Standard (RPS) Charge</i>							
10 Reconciliation	(\$2,296)	(\$2,172)	(\$2,190)	(\$2,202)	(\$2,223)	(\$2,147)	(\$13,231)
11 Total Costs	<u>\$32,756</u>	<u>\$32,355</u>	<u>\$32,616</u>	<u>\$32,795</u>	<u>\$33,117</u>	<u>\$31,986</u>	<u>\$195,625</u>
12 Reconciliation plus Total Costs (L.10+ L.11)	\$30,460	\$30,183	\$30,426	\$30,593	\$30,894	\$29,839	\$182,394
13 kWh Purchases	<u>4,387,100</u>	<u>4,149,721</u>	<u>4,183,084</u>	<u>4,206,047</u>	<u>4,247,401</u>	<u>4,102,344</u>	25,275,697
14 Total, Before Losses (L.12 / L.13)	\$0.00694	\$0.00727	\$0.00727	\$0.00727	\$0.00727	\$0.00727	
15 Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
16 Total Retail Rate - RPS Charge (L.14 * (1+L.15))	\$0.00726	\$0.00761	\$0.00761	\$0.00761	\$0.00761	\$0.00761	
TOTAL DEFAULT SERVICE CHARGE							
17 Total Retail Rate - Default Service Charge (L.9 + L.16)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	

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