NHPUC NO. 21 - ELECTRICITY DELIVERY LIBERTY UTILITIES

Fourth Revised Page 123 Superseding Third Revised Page 123 Rate EV

Rate EV Plug In Electric Vehicle D-12

<u>Availability</u>

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally threewire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2021 through October 31, 2021

Kales Ioi r	Retail Delivery Service Effective May 1,	2021 unough Octor	<u>bel 51, 2021</u>
Customer	Charge		\$11.35 per month
Energy Ch	arges Per Kilowatt-Hour (cents per kilo	watt-hour <u>)</u>	
Distributio	on Charge Off Peak		3.648
Distributio	n Charge Mid Peak		5.368
Distributio	n Charge Critical Peak		9.728
Reliability	Enhancement/Vegetation Management		0.064
Total Distr	ribution Charge Off Peak		3.712
Total Distr	ribution Charge Mid Peak		5.401
Total Distr	ribution Charge Critical Peak		9.792
Transmissi	ion Charge Off Peak		0.212
	ion Charge Mid Peak		0.337
	ion Charge Critical Peak		13.615
Energy Ser	rvice Charge Off Peak		7.411
0,	rvice Charge Mid Peak		8.871
Energy Ser	rvice Charge Critical Peak		9.208
	Cost Adjustment Factor		(0.072)
Storm Rec	overy Adjustment Factor		0.000
Mid peak l	ours will be from 12AM to 8AM and 8F hours will be from 8AM to 3PM daily M hours will be from 8AM to 8PM Saturda	londay through Frida	
	ak hours will be from 3PM to 8PM daily		•
Issued:	xxx xx, 2021	Issued by:	
Effective:	May 1, 2021	Title:	Susan L. Fleck <u>President</u>
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Authorized by NHPUC Order No. xxx in Docket No. DE xx-xxx, Dated xxx xx, 2021

Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2021, through October 31, 20	<u>021</u>
Customer Charge	\$14.74 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	
Distribution Charge Off Peak	3.648
Distribution Charge Mid Peak	5.368
Distribution Charge Critical Peak	9.728
Reliability Enhancement/Vegetation Management	0.064
Total Distribution Charge Off Peak	3.712
Total Distribution Charge Mid Peak	5.401
Total Distribution Charge Critical Peak	9.792
Transmission Charge Off Peak	0.212
Transmission Charge Mid Peak	0.337
Transmission Charge Critical Peak	13.615
Energy Service Charge Off Peak	7.411
Energy Service Charge Mid Peak	8.871
Energy Service Charge Critical Peak	9.208
Stranded Cost Adjustment Factor	(0.072)
Storm Recovery Adjustment Factor	0.000
Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.	

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued:	xx xxx, 2021	Issued by:	/s/ Susan L. Fleck
			Susan L. Fleck
Effective:	May 1, 2021	Title:	President

Authorized by NHPUC Order No. xxx in Docket No. DE xx-xxx, Dated xxx xx, 2021

RATES EFFECTIVE MAY 1, 2021 FOR USAGE ON AND AFTER MAY 1, 2021

ff Peak Water eating Use 16 All kWh \$ 0.04957 0.00064 0.05021 0.02660 (0.00072) - 0.00678 - 0.08287 0.06426 Iour Control ¹ ff Peak Water Isting Use 6 All kWh \$ 0.05049 0.00064 0.05113 0.02660 (0.00072) - 0.00678 - 0.08379 0.06426 Iour Control ¹ - - 0.00678 - 0.08749 0.06426 Iour Control ¹ - - 0.00678 - 0.08749 0.06426 Customer Charge \$ 14.74 14.74 - 14.74 - 14.74 D-10 On Peak kWh \$ 0.0155 0.00064 0.02299 0.02269 (0.00072) - 0.00678 - 0.03104 0.06426 Customer Charge \$ 428.73 428.73 - 9.10 - 9.10 9.10 - 0.00678 - 0.03317 Effective 2/1/21, usage on or after 0.08245 Effective 3/1/21, usage on or after 0.05799 Effective 6/1/21, usage on or after 0.05799 Effective 6/1/21, usage on or after 0.05979 <th>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</th> <th>0.14 0.14 0.14 0.14 0.15 0.21 0.09 42 0.11</th> <th>ate 14.7 1549 1471 1480 <u>1517</u> 14.7 2158 0953 128.7 9.1</th>	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.14 0.14 0.14 0.14 0.15 0.21 0.09 42 0.11	ate 14.7 1549 1471 1480 <u>1517</u> 14.7 2158 0953 128.7 9.1
D Customer Charge All kWh \$ 14.74 14.74 14.74 14.74 14.74 D Customer Charge All kWh \$ 0.05741 0.00064 0.05805 0.02660 (0.00072) - 0.00678 - 0.09071 0.06426 ff Peak Water eating Use 16 All kWh \$ 0.04957 0.00064 0.05021 0.02660 (0.00072) - 0.00678 - 0.08287 0.06426 four Control ¹ . .	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1 0.14 0.14 0.14 0.14 0.14 0.14 0.27 0.09 42 0.11 0.10	14.7 1549 1471 1480 <u>1517</u> 14.7 2158 0953 228.7 9.1
D All kWh \$ 0.05741 0.00064 0.05805 0.02660 (0.0072) - 0.00678 - 0.09071 0.06426 ff Peak Water cating Use 16 All kWh \$ 0.04957 0.00064 0.05021 0.02660 (0.00072) - 0.00678 - 0.08287 0.06426 Lour Control ¹ - All kWh \$ 0.05049 0.00064 0.05113 0.02660 (0.00072) - 0.00678 - 0.08379 0.06426 Hour Control ¹ - - - 0.08749 0.06426 0.0678 - 0.08749 0.06426 Hour Control ¹ - - - 0.08749 0.06426 0.0678 - 0.08749 0.06426 Farm ¹ All kWh \$ 0.0215 0.00269 (0.00072) - 0.00678 - 0.05140 0.06426 Customer Charge \$ 9.10 9.10 9.10 9.10 9.10 9.10 14.74	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.14 0.14 0.14 0.14 0.14 0.14 0.21 0.09 42	1549 1471 1480 1517 14.7 2158 0953 128.7 9.1
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eating Use 16 Jour Control ¹ All kWh \$ 0.04957 0.00064 0.05021 0.02660 (0.0072) - 0.00678 - 0.08287 0.06426 ff Peak Water Heating Use 6 All kWh \$ 0.05049 0.00064 0.05113 0.02660 (0.0072) - 0.00678 - 0.08379 0.06426 farm ¹ All kWh \$ 0.05119 0.02660 (0.0072) - 0.00678 - 0.08379 0.06426 farm ¹ All kWh \$ 0.05419 0.0064 0.05113 0.02660 (0.0072) - 0.00678 - 0.08379 0.06426 farm ¹ All kWh \$ 0.05419 0.0064 0.02699 (0.0072) - 0.00678 - 0.08749 0.06426 D-10 On Peak kWh \$ 0.1215 0.0064 0.0229 0.0265 (0.0072) - 0.00678 - 0.0314 0.06426 D-10 Customer Charge \$ 428.73 Customer Charge \$ 428.73 Customer Charge \$ 0.03317 Customer Ch	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.14 0.15 1 0.22 0.09 42 0.11 0.10	1480 1517 14.7 2158 0953 128.7 9.1
ff Peak Water Leating Use 6 All kWh \$ 0.05049 0.0064 0.05113 0.02660 (0.00072) - 0.00678 - 0.08379 0.06426 Iour Control ¹ Farm ¹ All kWh \$ 0.05419 0.0064 0.05483 0.02660 (0.00072) - 0.00678 - 0.08379 0.06426 Customer Charge \$ 14.74 14.74 14.74 14.74 14.74 14.74 14.74 14.74 0.00678 - 0.03104 0.06426 0.06426 0.00678 0.03104 0.06426 0.06426 0.00678 - 0.03104 0.06426 0.06426 0.00072) - 0.00678 - 0.03104 0.06426 0.06426 0.00072) - 0.00678 - 0.03104 0.06426 0.06426 0.00072) - 0.00678 - 0.03104 0.06426 0.06426 0.00072) - 0.00678 - 0.03107 - 0.02667 0.00072) - 0.00678 - 0.03107 - 0.02667 0.00721 - <td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td> <td>0.13 0.21 0.09 42 0.11 0.11</td> <td>1517 14.7 2158 0953 28.7 9.1</td>	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.13 0.21 0.09 42 0.11 0.11	1517 14.7 2158 0953 28.7 9.1
Heating Use 6 Aur Control ¹ All kWh \$ 0.05049 0.00644 0.05113 0.02660 (0.0072) - 0.00678 - 0.08379 0.06426 Farm ¹ All kWh \$ 0.05419 0.00644 0.05483 0.02600 (0.0072) - 0.00678 - 0.08379 0.06426 Farm ¹ All kWh \$ 0.05419 0.00644 0.05483 0.0260 (0.0072) - 0.00678 - 0.08379 0.06426 Customer Charge \$ 14.74 14.74 - 14.74 - 14.74 - 14.74 0.06426 0.00678 - 0.03104 0.06426 Off Peak kWh \$ 0.0165 0.0064 0.00229 0.02269 (0.0072) - 0.00678 - 0.03104 0.06426 Demand Charge \$ 428.73 428.73 0.00072) - 0.00678 - 0.03317 - On Peak kWh \$ 0.00582 0.00644 0.00266 0.00072) - 0.00678 - 0.03314 0.02456 G	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.13 0.21 0.09 42 0.11 0.11	1517 14.7 2158 0953 28.7 9.1
Intervention of the second of the sec	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.13 0.21 0.09 42 0.11 0.11	1517 14.7 2158 0953 28.7 9.1
Farm ¹ All kWh \$ 0.05419 0.0064 0.05483 0.02660 (0.0072) - 0.00678 - 0.08749 0.06426 Customer Charge \$ 14.74 14.74 14.74 14.74 14.74 14.74 14.74 14.74 14.74 14.74 14.74 0.00678 - 0.015154 0.06426 0.02269 (0.00072) - 0.00678 - 0.015154 0.06426 0.06426 0.02269 (0.00072) - 0.00678 - 0.03104 0.06426 0.06426 0.00165 0.00064 0.00229 0.02269 (0.00072) - 0.00678 - 0.03104 0.06426 0.0426 0.00165 0.00165 0.00165 0.00072) - 0.00678 - 0.03317 0.08245 0.03317 0.08245 0.07249 Effective 2/1/21, usage on or after 0.08245 0.07249 0.06449 0.06449 0.06449 0.06449 0.05979 Effective 4/1/21, usage on or after 0.05979 0.05979 Effective 6/1/21, usage on or af	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1 0.21 0.09 42 0.11 0.10	14.7 2158 0953 28.7 9.1
Customer Charge \$ 14.74 14.74 14.74 D-10 On Peak kWh \$ 0.12215 0.00064 0.12279 0.02269 (0.00072) - 0.00678 - 0.015154 0.06426 Off Peak kWh \$ 0.00165 0.00064 0.00229 0.02269 (0.00072) - 0.00678 - 0.03104 0.06426 Customer Charge \$ 428.73 428.73 428.73 428.73 9.10 9.10 9.10 9.10 9.10 9.10 9.10 9.10 9.10 9.10 0.00678 - 0.03317 Effective 2/1/21, usage on or after 0.08245 On Peak kWh \$ 0.00582 0.0064 0.00646 0.02065 (0.0072) - 0.00678 - 0.03317 On Peak kWh \$ 0.00582 0.0064 0.00646 0.02065 (0.0072) - 0.00678 - 0.03217 G-1 - - - - - - 0.0449 Effective 2/1/21, usage on or after 0.05979 Gr41 - - <td< td=""><td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td>1 0.21 0.09 42 0.11 0.10</td><td>14.7 2158 0953 28.7 9.1</td></td<>	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1 0.21 0.09 42 0.11 0.10	14.7 2158 0953 28.7 9.1
D-10 On Peak kWh \$ 0.12215 0.00064 0.12279 0.02269 (0.0072) - 0.00678 - 0.15154 0.06426 Off Peak kWh \$ 0.00165 0.00064 0.00229 (0.0072) - 0.00678 - 0.15154 0.06426 Customer Charge \$ 428.73 <	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.21 0.09 42 0.11 0.10	2158 0953 28.7 9.1
Off Peak kWh \$ 0.00165 0.00064 0.00229 0.02269 (0.0072) - 0.00678 - 0.03104 0.06426 Customer Charge \$ 428.73 428.73 - 428.73 428.73 - 428.73 9.10 9.10 9.10 9.10 9.10 9.10 9.10 0.00678 0.03317 60.08245 60.0072 6 0.00678 0.03317 60.08245 60.08245 60.02065 60.0072 - 0.00678 - 0.03317 60.08245 60.02065 60.0072 - 0.00678 - 0.03245 60.08245 60.02045 60.0072 - 0.00678 - 0.03245 60.02245 60.0072 - 0.00678 - 0.0245 60.02465 60.0072 - 0.00678 - 0.02479 60.02465 60.0072 - 0.00678 - 0.02479 60.6449 60.6449 60.6449 60.6449 60.6549 60.6549 60.5555 616cctive 5/1/21, usage on or after 0.05976	\$ \$ \$ \$ \$ \$ \$	0.09 42 0.11 0.10	0953 28.7 9.1
Customer Charge \$ 428.73 428.73 9.10 9.10 Demand Charge \$ 9.10 9.10 9.10 9.10 9.10 On Peak kWh \$ 0.00582 0.00064 0.00646 0.02065 (0.00072) - 0.00678 - 0.03317 Effective 2/1/21, usage on or after 0.08245 Effective 3/1/21, usage on or after 0.08245 Effective 3/1/21, usage on or after 0.07249 Effective 4/1/21, usage on or after 0.06449 Effective 5/1/21, usage on or after 0.05979 Effective 6/1/21, usage on or after 0.05979 G-1 Off Peak kWh \$ 0.00172 0.00064 0.00236 0.02065 (0.00072) - 0.00678 - 0.05906 Off Peak kWh \$ 0.00172 0.00064 0.00236 0.02065 (0.00072) - 0.00678 - 0.02907	\$ \$ \$ \$ \$ \$	42 0.1 0.1	28.7 9.1
Demand Charge \$ 9.10 9.10	\$ \$ \$ \$ \$	0.11 0.10	9.1
On Peak kWh \$ 0.00582 0.00064 0.02065 (0.0072) - 0.00678 - 0.03317 Fffective 2/1/21, usage on or after 0.08245 Effective 2/1/21, usage on or after 0.08245 Fffective 3/1/21, usage on or after 0.07249 Effective 4/1/21, usage on or after 0.06449 Fffective 4/1/21, usage on or after 0.05979 Effective 6/1/21, usage on or after 0.05979 Fffective 6/1/21, usage on or after 0.05555 Effective 7/1/21, usage on or after 0.05055 Onf Peak kWh \$ 0.00072 0.000678 0.00072 - 0.00678 0.02097	\$ \$ \$ \$	0.11 0.10	
G-1 G-1 Off Peak kWh \$ 0.00172 0.00064 0.00236 0.02065 (0.00072) - 0.00678 - 0.02907	\$ \$ \$	0.10	1150
G-1 G-1 Off Peak kWh \$ 0.00172 0.00064 0.00236 0.02065 (0.00072) - 0.00678 - 0.02907	\$ \$ \$	0.10	1150
G-1 G-1 Off Peak kWh \$ 0.00172 0.00064 0.00236 0.02065 (0.00072) - 0.00678 - 0.02907	\$ \$		1120
G-1 G-1 Off Peak kWh \$ 0.00172 0.00064 0.00236 0.02065 (0.00072) - 0.00678 - 0.02907	\$	0.09	1056
G-1 G-1 Off Peak kWh \$ 0.00172 0.00064 0.00236 0.02065 (0.00072) - 0.00678 - 0.02907	\$		0976
G-1 Effective 6/1/21, usage on or after 0.05555 Effective 7/1/21, usage on or after 0.05906 Off Peak kWh \$ 0.00172 0.00064 0.00236 0.02065 (0.00072) - 0.00678 - 0.02907		0.0	
G-1 Effective 7/1/21, usage on or after 0.05906 Off Peak kWh \$ 0.00172 0.00064 0.02265 (0.00072) - 0.020678 - 0.02907	•	0.08	
Off Peak kWh \$ 0.00172 0.00064 0.00236 0.02065 (0.00072) - 0.00678 - 0.02907		0.09	
	ð	0.03	J922
	-		
		0.1	
Effective 3/1/21, usage on or after 0.07249		0.10	
Effective 4/1/21, usage on or after 0.06449	\$	0.09	J935
Effective 5/1/21, usage on or after 0.05979	\$	0.08)888
Effective 6/1/21, usage on or after 0.05555	\$	0.08	0846
Effective 7/1/21, usage on or after 0.05906	\$	0.08	0881
Customer Charge \$ 71.46 71.46 71.46 71.46	\$	7	71.4
Demand Charge \$ 9.15 9.15 9.15 9.15	\$		9.1
All kWh \$ 0.00231 0.00064 0.00295 0.02553 (0.00072) - 0.00678 - 0.03454			
Effective 2/1/21, usage on or after 0.08245	\$	0.11	1169
G-2 Effective 3/1/21, usage on or after 0.07249		0.10	
Effective 4/1/21, usage on or after 0.06449	3 5		1070 0990
Effective $5/1/21$, usage on or after 0.05979		0.09	
		0.09	
Effective 7/1/21, usage on or after 0.05906	\$		0936
G-3 Customer Charge \$ 16.43 16.43 16.43	\$		16.4
All kWh \$ 0.05205 0.00064 0.05269 0.02550 (0.00072) - 0.00678 - 0.08425 0.06426	_	0.14	
T Customer Charge \$ 14.74 14.74 14.74	\$	1	14.7
All kWh \$ 0.04657 0.00064 0.04721 0.02620 (0.00073) - 0.00678 - 0.07946 0.06426	\$	0.14	1437
V Minimum Charge \$ 16.43 16.43 16.43		1	
All kWh \$ 0.05354 0.00064 0.05418 0.02501 (0.00072) - 0.00678 - 0.08525 0.06426	\$	1	16.4

¹ Rate is a subset of Domestic Rate D

xxx xx, 2021 Dated: Effective:

May 1, 2021

Issued by: <u>/s/Susan L. Fleck</u> Susan L. Fleck Title: President

Authorized by NHPUC Order No. xxx in Docket No. DE xx-xxx, dated xxx xx, 2021

D .		Distribution	REP/		Transmission	Stranded Cost	Storm Recovery Adjustment	System Benefits	Electricity Consumption	Total Delivery	Energy	Total
Rate	Blocks	Charge	VMP	Charge	Charge	Charge	Factor	Charge	Tax	Service	Service	Rate
	Customer Charge	\$14.74		\$14.74								\$14.74
	Monday through Friday	** ** ***						<u></u>			** *= ***	
	Off Peak	\$0.03648	\$0.00064	\$0.03712	\$0.00212	(\$0.00072)	-	\$0.00678	-	\$0.04530	\$0.07411	\$0.1194
	Mid Peak	\$0.05368	\$0.00064	\$0.05432	\$0.00337	(\$0.00072)	-	\$0.00678	-	\$0.06375	\$0.08871	\$0.1524
D-11	Critical Peak	\$0.09728	\$0.00064	\$0.09792	\$0.13615	(\$0.00072)	-	\$0.00678	-	\$0.24013	\$0.09208	\$0.3322
	Saturday through Sunday and Holi	days										
	Off Peak	\$0.03648	\$0.00064	\$0.03712	\$0.00212	(\$0.00072)	-	\$0.00678	-	\$0.04530	\$0.07411	\$0.1194
	Mid Peak	\$0.05368	\$0.00064	\$0.05432	\$0.00337	(\$0.00072)	-	\$0.00678	-	\$0.06375	\$0.08871	\$0.1524
	Customer Charge	\$11.35		\$11.35		. ,						\$11.35
	Monday through Friday											
	Off Peak	\$0.03648	\$0.00064	\$0.03712	\$0.00212	(\$0.00072)	_	\$0.00678	-	\$0.04530	\$0.07411	\$0.1194
	Mid Peak	\$0.05368	\$0.00064	\$0.05432	\$0.00337	(\$0.00072)		\$0.00678	_	\$0.06375	\$0.08871	\$0.1524
Rate EV	Critical Peak	\$0.09728	\$0.00064	\$0.09792	\$0.13615	(\$0.00072)		\$0.00678		\$0.24013	\$0.09208	\$0.3322
	Childai I Cak	\$0.09728	\$0.00004	30.09792	\$0.15015	(\$0.00072)	-	\$0.00078	-	\$0.24015	\$0.09208	30.332
	Saturday through Sunday and Holi		* ******		¢0.00010	(\$0.00050)		\$0.00 6 70			A AA AAAAAAAAAAAA	~
	Off Peak	\$0.03648	\$0.00064	\$0.03712	\$0.00212	(\$0.00072)	-	\$0.00678	-	\$0.04530	\$0.07411	\$0.1194
	Mid Peak	\$0.05368	\$0.00064	\$0.05432	\$0.00337	(\$0.00072)	-	\$0.00678	-	\$0.06375	\$0.08871	\$0.152
	Luminaire Charge											
	HPS 4,000	\$8.42		\$8.42								\$8.
	HPS 9,600	\$9.73		\$9.73								\$9.
	HPS 27,500	\$16.14		\$16.14								\$16.
	HPS 50,000	\$19.16		\$19.16								\$19.
	HPS 9,600 (Post Top)	\$11.41		\$11.41								\$11.4
	HPS 27,500 Flood	\$16.31		\$16.31								\$16.
М	HPS 50,000 Flood	\$21.78		\$21.78								\$21.
	Incandescent 1,000	\$10.79		\$10.79								\$10.7
	Mercury Vapor 4,000	\$7.47		\$7.47								\$7.4
	Mercury Vapor 8,000	\$8.39		\$8.39								\$8.
	Mercury Vapor 22,000	\$14.99		\$14.99								\$14.9
	Mercury Vapor 63,000	\$25.32		\$25.32								\$25
	Mercury Vapor 22,000 Flood	\$17.15		\$17.15								\$17.
		\$33.21		\$33.21								\$33.
	Mercury Vapor 63,000 Flood	\$33.21		\$55.21								533.
	Luminaire Charge	¢5.46										
	30 Watt Pole Top	\$5.46		\$5.46								\$5.4
	50 Watt Pole Top	\$5.69		\$5.69								\$5.
	130 Watt Pole Top	\$8.79		\$8.79								\$8.
LED-1	190 Watt Pole Top	\$16.82		\$16.82								\$16.
	30 Watt URD	\$12.72		\$12.72								\$12.7
	90 Watt Flood	\$8.65		\$8.65								\$8.
	130 Watt Flood	\$9.94		\$9.94								\$9.9
	30 Watt Caretaker	\$4.90		\$4.90								\$4.
	Pole -Wood	\$9.51		\$9.51								\$9.
	Fiberglass - Direct Embedded	\$9.92		\$9.92								\$9.
D 1	Fiberglass w/Foundation <25 ft	\$16.73		\$16.73								\$16.
Poles	Fiberglass w/Foundation >=25 ft	\$27.97		\$27.97								\$27.
	Metal Poles - Direct Embedded	\$19.94		\$19.94								\$19.
	Metal Poles with Foundation	\$24.05		\$24.05								\$24.0
I & LED-1		\$0.04003	\$0.00064	\$0.04067	\$0.01520	(\$0.00072)	\$0.00000	\$0.00678	\$0.00000	\$0.06193	\$0.06426	\$0.12619
LED 2		\$0.04003	\$0.00004	\$0.0700 /	\$0.01520	(\$0.00072)	\$0.00000	\$0.00078	\$0.00000	50.00175	\$0.00420	\$0.1201) 60.12(1)

RATES EFFECTIVE MAY 1, 2021 FOR USAGE ON AND AFTER MAY 1, 2021

Dated: Effective:

LED-2

xx xx, 2021 May 1, 2021 \$0.04003

\$0.00064

\$0.04067

All kWh

Issued by: <u>/s/Susan L. Fleck</u> Susan L. Fleck Title: President

\$0.06426

\$0.12619

\$0.06193

Authorized by NHPUC Order No. xxx in Docket No. DE 2xx-xxx dated xxx xx, 2021

\$0.01520

(\$0.00072)

\$0.00000

\$0.00678

\$0.00000

NHPUC NO. 21 - ELECTRICITY DELIVERY LIBERTY UTILITIES

Rate EV Plug In Electric Vehicle D-12

<u>Availability</u>

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally threewire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective	November	1,2020	through A	pril 30,	2021 May 1, 1	2021 1	<u>through</u>
October 31, 2021				-	-		

Customer Charge		\$11.35 per month
Energy Charges Per Kilowatt-Hour (cents per kilowa	tt-hour)	
Distribution Charge Off Peak		<u>3.648</u> 4.196
Distribution Charge Mid Peak		<u>5.368</u> 6.289
Distribution Charge Critical Peak		<u>9.728</u> 8.955
Reliability Enhancement/Vegetation Management		0.0 <u>64</u> 08
Total Distribution Charge Off Peak		<u>3.712</u> 4.204
Total Distribution Charge Mid Peak		<u>5.4016.297</u>
Total Distribution Charge Critical Peak		<u>9.792</u> 8.963
Transmission Charge Off Peak		0.212
Transmission Charge Mid Peak		0.337
Transmission Charge Critical Peak		13.615
Energy Service Charge Off Peak		7.411
Energy Service Charge Mid Peak		8.871
Energy Service Charge Critical Peak		9.208
Stranded Cost Adjustment Factor		(0.072)
Storm Recovery Adjustment Factor		0.000
Off peak hours will be from 12AM to 8AM and 8PM	to 12AM daily.	
Mid peak hours will be from 8AM to 3PM daily Mor	day through Friday, excep	t holidays.
Issued: January 13 <u>xxx xx</u> , 2021	Issued by: /s/ Su	san L. Fleck

issued.	January 13<u>XXX XX</u>, 2021	issued by.	/S/ SUSAII L. FIECK	
			Susan L. Fleck	
Effective:	February May 1, 2021	Title:	President	
				400

Authorized by NHPUC Order No. 26,431xxx in Docket No. DE 20.053xx-xxx, Dated December 14xxx xx, 20201

NHPUC NO. 21 - ELECTRICITY DELIVERY LIBERTY UTILITIES

Third-Fourth Revised Page 123 Superseding Second Third Revised Page 123 Rate EV

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays. Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued:	January 13<u>xxx xx</u>, 2021	Issued by:	/s/ Susan L. Fleck	
			Susan L. Fleck	
Effective:	February May 1, 2021	Title:	<u>President</u>	
			12	23-R
Authorize	d by NHPUC Order No. 26,431<u>xxx</u> in Docket	No. DE 20-053<u>xx-xxx</u>	, Dated December 14<u>xxx xx</u>, 202	<u>01</u>

NHPUC NO. 21 – ELECTRCITY DELIVERY

Third Fourth Revised Page 125 Superseding Second Revised Page 125 Superseding Third Revised Page 125

LIBERTY UTILITIES_

Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2020 through April 30, 2021 May 1, 2021, through October 31, 2021

Customer Charge	\$14.74 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	
Distribution Charge Off Peak	<u>3.648</u> 4 .196
Distribution Charge Mid Peak	<u>5.368</u> 6.289
Distribution Charge Critical Peak	<u>9.728</u> 8.955
Reliability Enhancement/Vegetation Management	0.0 <u>64</u> 08
Total Distribution Charge Off Peak	<u>3.712</u> 4.204
Total Distribution Charge Mid Peak	<u>5.401</u> 6.297
Total Distribution Charge Critical Peak	<u>9.792</u> 8.963
Transmission Charge Off Peak	0.212
Transmission Charge Mid Peak	0.337
Transmission Charge Critical Peak	13.615
Energy Service Charge Off Peak	7.411
Energy Service Charge Mid Peak	8.871
Energy Service Charge Critical Peak	9.208
Stranded Cost Adjustment Factor	(0.072)
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued:	January 13xx xxx, 2021	Issued by: _	/s/ Susan L. Fleck	_
		-	Susan L. Fleck	
Effective:	FebruaryMay 1, 2021	Title:	President	
				124R

Authorized by NHPUC Order No. xxx26,431 in Docket No. DE 20-053 xx-xxx, Dated December xxx xx14, 20201

Rate D-11

Second Revised Page 126 Superseding First Revised Page 126 Summary of Rates

RATES EFFECTIVE FEBRUARY 1, 2021 FOR USAGE ON AND AFTER FEBRUARY 1, 2021

		Distribution	REP/		Transmission	Stranded Cost	Storm Recovery Adjustment	System Benefits	Electricity Consumption	Total Delivery	Energy	Total
Rate	Blocks	Charge	VMP	Charge	Charge	Charge	Factor	Charge	Tax	Service	Service	Rate
D	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	All kWh	<u>\$ 0.05705</u>	-0.00008	<u> </u>	0.02660	(0.00072)	-	0.00678	-	-0.08979	0.06426	\$ 0.15405
Off Peak Water												
Heating Use 16	All kWh	\$ 0.04926	-0.00008		0.02660	(0.00072)	-	0.00678	-		0.06426	\$ 0.14626
Hour Control												
Off Peak Water		\$ 0.05017	0.00000		0.00((0)	(0.00070)		0.00(70		0.00004	0.06406	
Heating Use 6	All kWh	\$ 0.05017	-0.00008		0.02660	(0.00072)	-	0.00678	-	-0.08291	0.06426	\$ 0.14717
Hour Control ¹	A 11 1-3371-	<u>\$ 0.05385</u>	-0.00008	0.05202	0.02660	(0.00072)	-	0.00678		0.00(50	0.06426	0.015005
Farm ¹	All kWh	• • • • • • • •	0.00008	<u> </u>	0.02660	(0.00072)	-	0.006/8	-	<u>-0.08659</u>	0.06426	<u>\$-0.15085</u>
D 10	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
D-10	On Peak kWh	\$ 0.12143	-0.00008	- 0.12151	0.02269	(0.00072)	-	0.00678	-	-0.15026	0.06426	\$ 0.21452
	Off Peak kWh	<u>\$ 0.00165</u>	-0.00008	<u> </u>	0.02269	(0.00072)	-	0.00678	-		0.06426	\$ 0.09474
	Customer Charge	\$ 426.78		<u> </u>						<u> </u>		\$ 426.78
	Demand Charge	\$9.06		9.06						9.06		§ 9.06
	On Peak kWh	\$ 0.00580	-0.00008		0.02065	(0.00072)	-	0.00678	-	-0.03259		
								Effec	tive 2/1/21, usag	e on or after	0.08245	\$ 0.11504
								Effec	tive 3/1/21, usag	e on or after	0.07249	\$ 0.10508
								Effec	tive 4/1/21, usag	e on or after	0.06449	\$ 0.09708
								Effec	tive 5/1/21, usag	e on or after	0.05979	\$ 0.09238
G-1								Effec	tive 6/1/21, usag	e on or after	0.05555	\$ 0.08814
G-1								Effec	tive 7/1/21, usag	e on or after	0.05906	\$ 0.09165
	Off Peak kWh	<u>\$ 0.00172</u>	-0.00008	<u> </u>	0.02065	(0.00072)	-	0.00678	-			
						. ,		Effec	tive 2/1/21, usag	e on or after	0.08245	\$ 0.11096
									tive 3/1/21, usag		0.07249	<u>\$ 0.10100</u>
									tive 4/1/21, usag		0.06449	<u>\$ 0.09300</u>
									tive 5/1/21, usag		0.05979	\$ 0.09500 \$ 0.08830
									tive 6/1/21, usag		0.05555	\$ 0.00050 \$ 0.08406
									tive 7/1/21, usag		0.05906	<u>\$ 0.08757</u>
	Customer Charge	\$ 71.14						Effec	tive //1/21, usag		0.03900	\$ 0.08737 \$ 71.14
	e											
	Demand Charge	*	0.00000	<u> </u>	0.00550	(0.00070)		0.00(70		<u> </u>		\$9.11
	All kWh	\$ 0.00230	-0.00008	<u> </u>	0.02553	(0.00072)	-	0.00678	-	<u>-0.03397</u>	0.00045	
<i>c</i> 2									tive 2/1/21, usag		0.08245	<u>\$ 0.11642</u>
G-2									tive 3/1/21, usag		0.07249	\$ 0.10646
									tive 4/1/21, usag		0.06449	\$ 0.09846
									tive 5/1/21, usag		0.05979	\$ 0.09376
									tive 6/1/21, usag		0.05555	\$ 0.08952
								Effec	tive 7/1/21, usag		0.05906	\$ 0.09303
G-3	Customer Charge	\$ 16.36										\$ 16.36
0-5	All kWh	<u>\$ 0.05182</u>	-0.00008		0.02550	(0.00072)	-	0.00678	-		0.06426	\$ 0.14772
Т	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
1	All kWh	\$ 0.04631	-0.00008		0.02620	(0.00073)	-	0.00678	-		0.06426	\$ 0.14290
V	Minimum Charge	\$ 16.36										\$ 16.36
v	All kWh	<u>\$ 0.05330</u>	-0.00008	<u> </u>	0.02501	(0.00072)	-	0.00678	-		0.06426	\$ 0.14871
						. /						

¹ Rate is a subset of Domestic Rate D

Dated:January 13, 2021Effective:February 1, 2021

Issued by: <u>/s/Susan L. Fleck</u> Susan L. Fleck Title: President

Authorized by NHPUC Order No. 26,431 in Docket No. DE 20-053, dated December 14, 2020

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RATES EFFECTIVE FEBRUARY 1, 2021

FOR USAGE ON	AND AFTER	FEBRUARY	1, 2021
			Storm

						a. 1.1	Storm					
		D' (1 (DED/	Net	т	Stranded	Recovery	System	Electricity	Total	F	Tatal
Dit	D1. 1.	Distribution	REP/		Transmission	Cost	Adjustment	Benefits	Consumption	Delivery	Energy	Total
Rate	Blocks	Charge	VMP	Charge	Charge	Charge	Factor	Charge	Tax	Service	Service	Rate \$14.74
	Customer Charge	\$14.74		\$14.74								\$14.74
	Monday through Friday											
	Off Peak	\$0.04196	\$0.0008	\$0.04204	\$0.00212	(\$0.00072)	-	\$0.00678	-	\$0.05022	\$0.07411	\$0.12 4
	Mid Peak	\$0.06289	\$0.0008	\$0.06297	\$0.00337	(\$0.00072)	-	\$0.00678	-	\$0.07240	\$0.08871	\$0.16
D-11	Critical Peak	\$0.08955	\$0.00008	\$0.08963	\$0.13615	(\$0.00072)	-	\$0.00678	-	\$0.23184	\$0.09208	\$0.32
	Saturday through Sunday and Holi	days										
	Off Peak	\$0.04196	<u>\$0.00008</u>	\$0.04204	\$0.00212	(\$0.00072)	-	\$0.00678	-	\$0.05022	\$0.07411	<u>\$0.12</u>
	Mid Peak	\$0.06289	\$0.0008	\$0.06297	\$0.00337	(\$0.00072)	-	\$0.00678	-	\$0.07240	\$0.08871	\$0.16
	Customer Charge	\$11.35		\$11.35		(())						\$11.3
	Monday through Friday	• • • •										
	Off Peak	<u>\$0.04196</u>	<u>\$0.0008</u>	\$0.04204	\$0.00212	(\$0.00072)		\$0.00678		<u>\$0.05022</u>	\$0.07411	\$0.12
	Mid Peak	\$0.06289	\$0.00008	\$0.04204 \$0.06297	\$0.00337	(\$0.00072)	_	\$0.00678	_	\$0.03022 \$0.07240	\$0.08871	\$0.12 \$0.16
Rate EV	Critical Peak	\$0.08955	\$0.00008	\$0.08963			_		-	\$0.23184	\$0.09208	\$0.32
	Critical Peak	\$0.06955	\$0.00008	30.08903	\$0.13615	(\$0.00072)	-	\$0.00678	-	30.23104	\$0.09208	30.3 2
	Saturday through Sunday and Holi											
	Off Peak	\$0.04196	\$0.00008	\$0.04204	\$0.00212	(\$0.00072)	-	\$0.00678	-	\$0.05022	\$0.07411	\$0.12
	Mid Peak	\$0.06289	\$0.00008	\$0.06297	\$0.00337	(\$0.00072)	-	\$0.00678	-	\$0.07240	\$0.08871	\$0.1(
	Luminaire Charge											
	HPS 4,000	\$8.39		\$8.39								\$
	HPS 9,600	\$9.69		\$9.69								\$!
	HPS 27,500	\$16.07		\$16.07								\$1
	HPS 50,000	\$19.98		\$19.98								\$1
	HPS 9,600 (Post Top)	\$11.36		\$11.36								\$1
	HPS 27,500 Flood	\$16.24		\$16.24								\$1
М	HPS 50,000 Flood	<u>\$21.69</u>		<u>\$21.69</u>								<u>\$2</u>
	Incandescent 1,000	\$10.75		\$10.75								\$1
	Mercury Vapor 4,000	\$7.44		\$7.44								\$
	Mercury Vapor 8,000	\$8.36		\$8.36								\$ \$
	Mercury Vapor 22,000	\$14.93		\$14.93								\$1
	Mercury Vapor 63,000	\$25.21		\$14.93 \$25.21								\$ <u>2</u>
	Mercury Vapor 22,000 Flood	\$17.08		\$17.08								\$1
	Mercury Vapor 63,000 Flood	\$33.06		\$33.06								\$3
	Luminaire Charge											
	30 Watt Pole Top	\$5.44		\$5.44								\$
LED-1	50 Watt Pole Top	\$5.67		\$5.67								\$
	130 Watt Pole Top	\$8.75		\$8.75								\$
	190 Watt Pole Top	\$16.75		\$16.75								\$1
LLD-1	30 Watt URD	\$12.67		\$12.67								\$1
	90 Watt Flood	\$8.62		\$8.62								\$
	130 Watt Flood	\$9.90		\$9.90								\$
	30 Watt Caretaker	\$4.88		\$4.88								\$
Poles	Pole -Wood	\$9.47		\$9.47								\$
	Fiberglass - Direct Embedded	<u>\$9.81</u>		<u>\$9.81</u>								\$
	Fiberglass w/Foundation <25 ft	\$16.65		\$16.65								<u>\$1</u>
	Fiberglass w/Foundation >=25 ft	\$27.84		\$10.03 \$27.84								<u>\$2</u>
	Metal Poles - Direct Embedded	\$27.84 \$19.85		\$19.85								\$1 \$1
	mean roles - Direct Enlocaded	917.05										
	Metal Poles with Foundation	\$23.04		\$23.04								
& LED-1	Metal Poles with Foundation All kWh	\$23.94 \$0.03985	\$0.00008	<u>\$23.94</u> <u>\$0.03993</u>	\$0.01520	(\$0.00072)	\$0.00000	\$0.00678	\$0.00000	\$0.06119	\$0.06426	<u>\$2.</u> \$0.125

Dated: Effective: January 13, 2021 February 1, 2021 Issued by: <u>/s/Susan L. Fleck</u> Susan L. Fleck Title: President

Authorized by NHPUC Order No. 26,431 in Docket No. DE 20-053, dated December 14, 2020