

LIBERTY UTILITIES - KEENE DIVISION

CALCULATION OF COST OF GAS RATE
SUPPLY / DEMAND BALANCE
SUMMER PERIOD 2021

	(1) PRIOR	(2) May-21	(3) Jun-21	(4) Jul-21	(5) Aug-21	(6) Sep-21	(7) Oct-21	(8) TOTAL
		Actual	Actual	Actual	Actual	Projected	Projected	
PROPANE COSTS								
1 PROPANE FIRM SENDOUT (therms)								
2 COMPANY USE (therms)								
3 TOTAL PROPANE SENDOUT (therms)								
4 COST PER THERM (WACOG)		\$1,1069	\$1,1869	\$1,3619	\$1,4048	\$1,5577	\$1,6941	
5 TOTAL CALCULATED COST OF PROPANE		\$62,060	\$44,436	\$48,722	\$51,179	\$65,322	\$121,399	\$393,118
6 PROPANE ADJUSTMENTS		(\$0)	(\$150)	\$149	\$0	\$0	\$0	(\$1)
7 TOTAL COST OF PROPANE		\$62,060	\$44,286	\$48,871	\$51,179	\$65,322	\$121,399	\$393,117
CNG COSTS								
8 CNG SENDOUT (therms)								
9 COMPANY USE (therms)								
10 TOTAL CNG SENDOUT (therms)								
11 COST PER THERM (WACOG)								
12 TOTAL CALCULATED COST OF CNG								
13 ACCOUNTING ADJUSTMENT		\$52	\$71	\$728	(\$569)	\$0	\$0	\$283
14 CNG DEMAND CHARGES								
15 TOTAL CALCULATED COST OF CNG								
FPO PREMIUM		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
16 TOTAL COSTS OF GAS								
17 RETURN ON INVENTORY		\$0	\$0	\$0	\$0	\$0	\$0	\$0
REVENUES								
18 BILLED FPO SALES (therms)		0	0	0	0	0	0	
19 COG FPO RATE		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
20 TOTAL		\$0	\$0	\$0	\$0	\$0	\$0	\$0
21 BILLED NON-FPO SALES CURRENT MONTH (therms)		48,984	35,352	35,014	42,924	48,422	81,009	291,705
22 COG NON-FPO RATE CURRENT MONTH		\$1,1821	\$1,2665	\$1,4680	\$1,4680	\$1,4680	\$1,4680	
23 TOTAL		\$57,904	\$44,773	\$51,401	\$63,012	\$71,084	\$118,921	\$407,095
24 BILLED NON-FPO SALES PRIOR MONTH (therms)		0	20,254	10,455	0	0	0	
25 COG NON-FPO RATE PRIOR MONTH		\$0.0000	\$1,1821	\$1,2665	\$1,4680	\$1,4680	\$1,4680	
26 TOTAL		\$0	\$23,942	\$13,241	\$0	\$0	\$0	\$37,184
27 BILLED SALES OTHER PRIOR PERIODS		0	(1)	546	13	0	0	
28 COG OTHER PRIOR PERIODS BLENDED RATE		\$0.0000	\$0.8000	\$1,1821	\$1,2300	\$0.0000	\$0.0000	
29 TOTAL		\$0	(\$1)	\$645	\$16	\$0	\$0	\$661
30 TOTAL SALES		48,984	55,605	46,015	42,937	48,422	81,009	322,972
31 TOTAL BILLED REVENUES		\$57,904	\$68,715	\$65,287	\$63,028	\$71,084	\$118,921	\$444,939
32 UNBILLED REVENUES (NET)		\$18,316	(\$10,435)	\$6,034	\$2,302	\$0	\$0	\$16,218
33 TOTAL REVENUES		\$76,220	\$58,280	\$71,322	\$65,330	\$71,084	\$118,921	\$461,157
34 (OVER)/UNDER COLLECTION		\$483	(\$2,247)	(\$9,055)	(\$3,938)	\$8,316	\$21,123	\$14,964
35 INTEREST AMOUNT		(\$1)	(\$3)	(\$19)	(\$37)	(\$72)	(\$30)	(\$162)
36 FINAL (OVER)/UNDER COLLECTION	(\$23,205)	\$482	(\$2,250)	(\$9,074)	(\$3,975)	\$8,244	\$21,093	(\$8,686)

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FORECASTED (OVER)/UNDER COLLECTION (before rate change)	(\$8,686)
DIVIDED BY REMAINING FORECASTED SALES FOR PERIOD	82,641
CALCULATED CHANGE TO NON-FPO COG RATE REQUIRED TO ELIMINATE FORECASTED OVER/UNDER COLLECTION	(\$0.1051)
CALCULATED REVISED NON-FPO COST OF GAS RATE	\$1.2389
CURRENT NON-FPO COST OF GAS RATE	\$1.3440
BEGINNING SUMMER PERIOD NON-FPO COST OF GAS RATE	\$1.1821
MAXIMUM ALLOWABLE NON-FPO COST OF GAS RATE	\$1.4776
MAXIMUM ALLOWABLE INCREASE	\$0.2955

LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP D/B/A LIBERTY - KEENE DIVISION ELECTS TO IMPLEMENT A RATE DECREASE OF \$0.1051 TO THE COST OF GAS RATE.