Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Lib	erty
Benefit/Cost Analysis Granite Ridge	

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
1 Year	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026
Benefits															
2 Annual Contract Charges															
0 Distribution (00.05%)															
3 Distribution (98.25%)															
4 Environmental (1.75%)															
5 Total Benefits															
Costs															
6 Revenue Requirement - Lateral	\$849,365	\$818,429	\$789,164	\$762,622	\$735,146	\$710,517	\$583,231	\$567,892	\$552,575	\$543,225	\$498,463	\$481,562	\$465,350	\$449,775	\$434,790
7 Annual O&M costs	\$2,957	\$2,957	\$2,957	\$2,957	\$2,957	\$2,957	\$2,957	\$2,957	\$2,957	\$2,957	\$67,957	\$3,122	\$3,216	\$3,312	\$3,411
8 Total Costs	\$852,322	\$821,386	\$792,121	\$765,579	\$738,103	\$713,474	\$586,188	\$570,849	\$555,531	\$546,182	\$566,420	\$484,684	\$468,566	\$453,087	\$438,202
9 Net Benefit to All Customers															

#### THOU BOTTOM to 7 th Guotomion

Net Present Value Calculation

- 10 Required Rate of Return
- 11 Net Present Value of Option
- 12 Net Present Value of Benefits
- 13 Net Present Value of Costs
- 1 Year Liberty Assumed Contract
- 2 Total contract charges per year
- 3 Contract split of charges
- 4 Contract split of charges
- 5 Sum of lines 4 + 5
- 6 Page 3 line 25 and page 4 line 25
- 7 Annual O&M costs to inspect the line
- 8 Sum of lines 6 + 7
- 9 Line 5 line 9
- 10 After-tax discount rate
- 11 Net Present Value calculation of net benefits using discount rate in Line (10) and net benefits (or costs ) in line (9)

<u>2012 - 2021</u> <u>2012 - 2040</u>

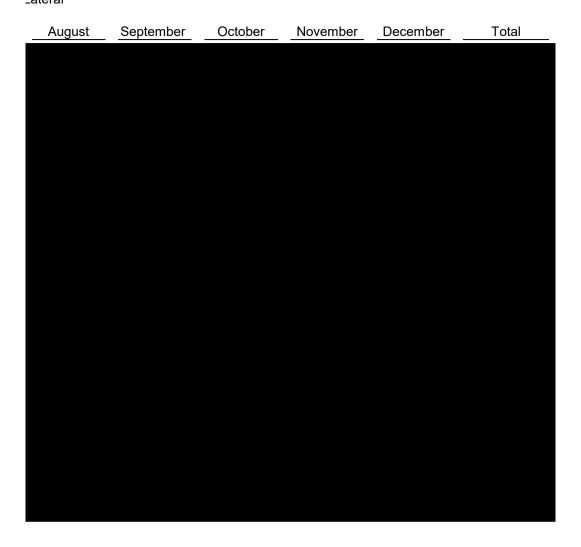
6.96%

6.96%

- 12 Net Present Value calculation of benefits using discount rate in Line (20) and benefits in line (5)
- 13 Net Present Value calculation of costs using discount rate in Line (10) and costs in line (8)

<u>-</u>	January	February	March	April	May	June	July
2012 2013							
2013							
2015							
2016							
2017 2018							
2019							
2020							
2021 2022							
2023							
2024							
2025 2026							
2027							
2028							
2029							
2030 2031							
2032							
2033							
2034 2035							
2036							
2037							
2038 2039							
2040							

#### s) Corp. d/b/a Liberty Lateral



# Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty Benefit/Cost Analysis Granite Ridge Lateral Revenue Requirement

1	<u>Deferred Tax Calculation</u> Distribution Circuit Upgrades	<b>2012</b> \$5,678,898	<u>2013</u>	<u>2014</u>	<u>2015</u>	<u>2016</u>	<u>2017</u>	<u>2018</u>	<u>2019</u>	<u>2020</u>	<u>2021</u>
2	Total	\$5,678,898	\$5,678,898	\$5,678,898	\$5,678,898	\$5,678,898	\$5,678,898	\$5,678,898	\$5,678,898	\$5,678,898	\$5,678,898
3	FEDERAL Vintage Year Tax Depreciat	\$212,959	\$409,960	\$379,180	\$350,786	\$324,435	\$300,130	\$277,585	\$256,800	\$253,392	\$253,336
4	Annual Tax Depreciation	\$212,959	\$409,960	\$379,180	\$350,786	\$324,435	\$300,130	\$277,585	\$256,800	\$253,392	\$253,336
5	Cumulative Tax Depreciation	\$212,959	\$622,918	\$1,002,098	\$1,352,884	\$1,677,319	\$1,977,449	\$2,255,034	\$2,511,833	\$2,765,226	\$3,018,561
6	STATE Vintage Year Tax Depreciation:	\$212,959	\$409,960	\$379,180	\$350,786	\$324,435	\$300,130	\$277,585	\$256,800	\$253,392	\$253,336
7	Annual Tax Depreciation	\$212,959	\$409,960	\$379,180	\$350,786	\$324,435	\$300,130	\$277,585	\$256,800	\$253,392	\$253,336
8	Cumulative Tax Depreciation	\$212,959	\$622,919	\$1,002,099	\$1,352,885	\$1,677,320	\$1,977,450	\$2,255,035	\$2,511,835	\$2,765,227	\$3,018,563
9	Book Depreciation Rate (a)	1.92%	1.92%	1.92%	1.92%	1.92%	1.92%	1.92%	1.92%	1.92%	1.92%
10	Book Depreciation	\$109,035	\$109,035	\$109,035	\$109,035	\$109,035	\$109,035	\$109,035	\$109,035	\$109,035	\$109,035
11	Cumulative Book Depreciation	\$109,035	\$218,070	\$327,105	\$436,139	\$545,174	\$654,209	\$763,244	\$872,279	\$981,314	\$1,090,348
12	Book/Tax Timer (Federal)	\$103,924	\$404,849	\$674,994	\$916,744	\$1,132,145	\$1,323,240	\$1,491,790	\$1,639,555	\$1,783,912	\$1,928,213
13	less: Deferred Tax Reserve (State)	\$8,834	\$34,412	\$57,375	\$77,923	\$96,232	\$108,506	\$122,327	\$129,525	\$137,361	\$148,473
14	Net Book/Tax Timer (Federal)	\$95,090	\$370,436	\$617,619	\$838,821	\$1,035,913	\$1,214,734	\$1,369,463	\$1,510,030	\$1,646,551	\$1,779,740
15	Effective Tax Rate (Federal)	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	21.00%	21.00%	21.00%	21.00%
16	Deferred Tax Reserve (Federal)	\$33,282	\$129,653	\$216,167	\$293,587	\$362,569	\$425,157	\$287,587	\$317,106	\$345,776	\$373,745
17	Book/Tax Timer (State)	\$103,924	\$404,849	\$674,994	\$916,746	\$1,132,146	\$1,323,241	\$1,491,791	\$1,639,556	\$1,783,913	\$1,928,215
18	Effective Tax Rate (State)	8.50%	8.50%	8.50%	8.50%	8.50%	8.20%	8.20%	7.90%	7.70%	7.70%
19	Deferred Tax Reserve (State)	\$8,834	\$34,412	\$57,375	\$77,923	\$96,232	\$108,506	\$122,327	\$129,525	\$137,361	\$148,473
20	TOTAL Deferred Tax Reserve	\$42,115	\$164,065	\$273,541	\$371,511	\$458,802	\$533,663	\$409,914	\$446,631	\$483,137	\$522,218
21	Rate Base Calculation										
22	Plant In Service	\$5,678,898	\$5,678,898	\$5,678,898	\$5,678,898	\$5,678,898	\$5,678,898	\$5,678,898	\$5,678,898	\$5,678,898	\$5,678,898
23	Accumulated Book Depreciation	(\$109,035)	(\$218,070)	(\$327,105)	(\$436,139)	(\$545,174)	(\$654,209)	(\$763,244)	(\$872,279)	(\$981,314)	(\$1,090,348)
24	Deferred Tax Reserve	(\$42,115)	(\$164,065)	(\$273,541)	(\$371,511)	(\$458,802)	(\$533,663)	(\$409,914)	(\$446,631)	(\$483,137)	(\$522,218)
25	Year End Rate Base	\$5,527,748	\$5,296,763	\$5,078,252	\$4,871,248	\$4,674,922	\$4,491,026	\$4,505,740	\$4,359,988	\$4,214,447	\$4,066,331
26	Revenue Requirement Calculation										
27	Year End Rate Base	\$5,527,748	\$5,296,763	\$5,078,252	\$4,871,248	\$4,674,922	\$4,491,026	\$4,505,740	\$4,359,988	\$4,214,447	\$4,066,331
28	Pre-Tax ROR	11.47%	11.47%	11.47%	11.50%	11.47%	11.47%	8.60%	8.60%	8.60%	8.76%
29	Return and Taxes	\$634,197	\$607,696	\$582,627	\$560,059	\$536,353	\$515,254	\$387,686	\$375,145	\$362,622	\$356,116
30	Book Depreciation	\$109,035	\$109,035	\$109,035	\$109,035	\$109,035	\$109,035	\$109,035	\$109,035	\$109,035	\$109,035
31	Property Taxes (b) 1.92%	\$106,133	\$101,698	\$97,502	\$93,528	\$89,758	\$86,228	\$86,510	\$83,712	\$80,917	\$78,074
32	Annual Revenue Requirement	\$849,365	\$818,429	\$789,164	\$762,622	\$735,146	\$710,517	\$583,231	\$567,892	\$552,575	\$543,225
33	Imputed Capital Structure (c)		DG 1	1-040			DG 1	4-180			DG 17-(
		5	5.	Weighted		<b>5</b> ;	5.	Weighted		5 .:	5.
0.4	1 T B 11	Ratio	Rate	Rate	Pre Tax	Ratio	Rate	Rate	Pre Tax	Ratio	Rate
34	Long Term Debt	45.00%	4.43%	1.99%	1.99%	45.00%	5.93%	2.67%	2.67%	50.79%	4.38%
35 Notes	Common Equity	55.00%	10.25%	5.64%	9.48%	55.00%	9.55%	5.25%	8.83%	49.21%	9.40%
	(a) Used Liberty Utilities Estimates	100.00%		7.63%	11.47%	100.00%		7.92%	11.50%	100.00%	

# <u>Liberty Utilities (EnergyNorth Natural Gas</u> <u>Benefit/Cost Analysis Grani</u> <u>Lateral Revenue Require</u>

1	<u>Deferred Tax Calculation</u> Distribution Circuit Upgrades	<b>2022</b> \$4,066,331	<u>2023</u>	<u>2024</u>	<u>2025</u>
•	Biotribution Circuit Opgrades	ψ+,000,001			
2	Total	\$4,066,331	\$4,066,331	\$4,066,331	\$4,066,331
3	FEDERAL Vintage Year Tax Depreciati	\$253,392	\$409,960	\$379,180	\$350,786
4	Annual Tax Depreciation	\$253,392	\$409,960	\$379,180	\$350,786
5	Cumulative Tax Depreciation	\$253,392	\$663,352	\$1,042,532	\$1,393,318
6	STATE Vintage Year Tax Depreciation:	\$253,392	\$253,336	\$253,392	\$253,336
7	Annual Tax Depreciation	\$253,392	\$253,336	\$253,392	\$253,336
8	Cumulative Tax Depreciation	\$253,392	\$506,728	\$760,120	\$1,013,456
9	Book Depreciation Rate (a)	1.92%	1.92%	1.92%	1.92%
10	Book Depreciation	\$78,074	\$78,074	\$78,074	\$78,074
11	Cumulative Book Depreciation	\$78,074	\$156,147	\$234,221	\$312,294
12	Book/Tax Timer (Federal)	\$175,319	\$507,205	\$808,311	\$1,081,023
13	less: Deferred Tax Reserve (State)	\$13,500	\$26,995	\$40,494	\$53,989
14	Net Book/Tax Timer (Federal)	\$161,819	\$480,210	\$767,817	\$1,027,034
15	Effective Tax Rate (Federal)	21.00%	21.00%	21.00%	21.00%
16	Deferred Tax Reserve (Federal)	\$33,982	\$100,844	\$161,242	\$215,677
17	Book/Tax Timer (State)	\$175,318	\$350,581	\$525,899	\$701,162
18	Effective Tax Rate (State)	7.70%	7.70%	7.70%	7.70%
19	Deferred Tax Reserve (State)	\$13,500	\$26,995	\$40,494	\$53,989
20	TOTAL Deferred Tax Reserve	\$47,482	\$127,839	\$201,736	\$269,667
21	Poto Poos Coloulation				
22	Rate Base Calculation Plant In Service	\$4,066,331	\$4,066,331	\$4,066,331	¢4 066 221
23	Accumulated Book Depreciation	(\$78,074)	(\$156,147)	(\$234,221)	\$4,066,331 (\$312,294)
23 24	Deferred Tax Reserve	. ,	,	,	, ,
2 <del>4</del> 25	Year End Rate Base	(\$47,482) \$3,040,776	(\$127,839)	(\$201,736)	(\$269,667) \$3,484,371
25	Teal Ellu Rate base	\$3,940,776	\$3,782,345	\$3,630,375	φ3,404,3 <i>1</i> 1
26	Revenue Requirement Calculation				
27	Year End Rate Base	\$3,940,776	\$3,782,345	\$3,630,375	\$3,484,371
28	Pre-Tax ROR	8.75%			
29	Return and Taxes	\$344,727	\$330,868	\$317,574	\$304,802
30	Book Depreciation	\$78,074	\$78,074	\$78,074	\$78,074
31	Property Taxes (b) 1.92%	\$75,663	\$72,621	\$69,703	\$66,900
32	Annual Revenue Requirement	\$498,463	\$481,562	\$465,350	\$449,775
33	Imputed Capital Structure (c)		DG 2	0-105	
				Weighted	
		Ratio	Rate	Rate	Pre Tax
34	Long Term Debt	48.00%	4.42%	2.12%	2.12%
35	Common Equity	52.00%	9.30%	4.84%	6.63%
Notes	<b>5</b> :				

s) Corp. d/b/a Liberty te Ridge ment

<u>2026</u>	2027	<u>2028</u>	<u>2029</u>	<u>2030</u>	<u>2031</u>	2032	<u>2033</u>
\$4,066,331	\$4,066,331	\$4,066,331	\$4,066,331	\$4,066,331	\$4,066,331	\$4,066,331	\$4,066,331
\$324,435 \$324,435	\$300,130 \$300,130	\$277,585 \$277,585	\$256,800 \$256,800	\$253,392 \$253,392	\$253,336 \$253,336	\$253,392 \$253,392	\$253,336 \$253,336
\$1,717,753	\$2,017,883	\$2,295,467	\$2,552,267	\$2,805,659	\$3,058,995	\$3,312,387	\$3,565,723
\$253,336 \$253,336	\$253,392 \$253,392	\$253,336 \$253,336	\$253,392 \$253,392	\$253,336 \$253,336	\$253,392 \$253,392	\$0 \$0	\$0 \$0
\$1,266,792	\$1,520,184	\$1,773,520	\$2,026,912	\$2,280,248	\$2,533,640	\$2,533,640	\$2,533,640
1.92% \$78,074							
\$390,368	\$468,441	\$546,515	\$624,588	\$702,662	\$780,736	\$858,809	\$936,883
\$1,327,385 \$67,485	\$1,549,441 \$80,984	\$1,748,952 \$94,479	\$1,927,679 \$107,979	\$2,102,997 \$121,474	\$2,278,259 \$134,974	\$2,453,578 \$128,962	\$2,628,840 \$122,950
\$1,259,901 21.00%	\$1,468,457 21.00%	\$1,654,473 21.00%	\$1,819,700 21.00%	\$1,981,523 21.00%	\$2,143,286 21.00%	\$2,324,616 21.00%	\$2,505,890 21.00%
\$264,579	\$308,376	\$347,439	\$382,137	\$416,120	\$450,090	\$488,169	\$526,237
\$876,424 7.70%	\$1,051,743 7.70%	\$1,227,005 7.70%	\$1,402,324 7.70%	\$1,577,586 7.70%	\$1,752,904 7.70%	\$1,674,831 7.70%	\$1,596,757 7.70%
\$67,485 \$332,064	\$80,984 \$389,360	\$94,479 \$441,919	\$107,979 \$490,116	\$121,474 \$537,594	\$134,974 \$585,064	\$128,962 \$617,131	\$122,950 \$649,187
\$4,066,331 (\$390,368)	\$4,066,331 (\$468,441)	\$4,066,331 (\$546,515)	\$4,066,331 (\$624,588)	\$4,066,331 (\$702,662)	\$4,066,331 (\$780,736)	\$4,066,331 (\$858,809)	\$4,066,331 (\$936,883)
(\$332,064)	(\$389,360)	(\$441,919)	(\$490,116)	(\$537,594)	(\$585,064)	(\$617,131)	(\$649,187)
\$3,343,900	\$3,208,530	\$3,077,898	\$2,951,627	\$2,826,075	\$2,700,532	\$2,590,391	\$2,480,261
\$3,343,900	\$3,208,530	\$3,077,898	\$2,951,627	\$2,826,075	\$2,700,532	\$2,590,391	\$2,480,261
8.75%	8.75%	8.75%	8.75%	8.75%	8.75%	8.75%	8.75%
\$292,514	\$280,672	\$269,245	\$258,199	\$247,216	\$236,234	\$226,599	\$216,965
\$78,074	\$78,074	\$78,074	\$78,074 \$56,674	\$78,074 \$54,064	\$78,074 \$54,050	\$78,074	\$78,074
\$64,203 \$434,790	\$61,604 \$420,349	\$59,096 \$406,414	\$56,671 \$392,944	\$54,261 \$379,550	\$51,850 \$366,158	\$49,736 \$354,408	\$47,621 \$342,660
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<u>2034</u>	<u>2035</u>	<u>2036</u>	<u>2037</u>	<u>2038</u>	<u>2039</u>	<u>2040</u>
\$4,066,331	\$4,066,331	\$4,066,331	\$4,066,331	\$4,066,331	\$4,066,331	\$4,066,331
φ4,000,331	φ4,000,331	φ4,000,331	φ4,000,331	φ4,000,331	φ4,000,331	φ <del>4</del> ,000,331
\$253,392	\$253,336	\$253,336	\$253,392	\$253,336	\$253,392	\$253,336
\$253,392	\$253,336	\$253,336	\$253,392	\$253,336	\$253,392	\$253,336
\$3,819,116	\$4,072,451	\$4,325,787	\$4,579,179	\$4,832,515	\$5,085,907	\$5,339,243
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$2,533,640	\$2,533,640	\$2,533,640	\$2,533,640	\$2,533,640	\$2,533,640	\$2,533,640
1.92%	1.92%	1.92%	1.92%	1.92%	1.92%	1.92%
\$78,074	\$78,074	\$78,074	\$78,074	\$78,074	\$78,074	\$78,074
\$1,014,956	\$1,093,030	\$1,171,103	\$1,249,177	\$1,327,251	\$1,405,324	\$1,483,398
<b>#0.004.450</b>	<b>#0.070.404</b>	<b>#0.454.000</b>	<b>#0.000.000</b>	<b>#0.505.004</b>	ФО ООО БОО	<b>#0.055.045</b>
\$2,804,159	\$2,979,421	\$3,154,683	\$3,330,002	\$3,505,264	\$3,680,583	\$3,855,845
\$116,939	\$110,927	\$104,915	\$98,904	\$92,892	\$86,880	\$80,869
\$2,687,221	\$2,868,494	\$3,049,768	\$3,231,099	\$3,412,372	\$3,593,703	\$3,774,977
21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
\$564,316	\$602,384	\$640,451	\$678,531	\$716,598	\$754,678	\$792,745
\$1,518,684	\$1,440,610	\$1,362,537	\$1,284,463	\$1,206,389	\$1,128,316	\$1,050,242
7.70%	7.70%	7.70%	7.70%	7.70%	7.70%	7.70%
\$116,939	\$110,927	\$104,915	\$98,904	\$92,892	\$86,880	\$80,869
\$681,255	\$713,311	\$745,367	\$777,434	\$809,490	\$841,558	\$873,614
\$4,066,331	\$4,066,331	\$4,066,331	\$4,066,331	\$4,066,331	\$4,066,331	\$4,066,331
(\$1,014,956)	(\$1,093,030)	(\$1,171,103)	(\$1,249,177)	(\$1,327,251)	(\$1,405,324)	(\$1,483,398)
(\$681,255)	(\$713,311)	(\$745,367)	(\$777,434)	(\$809,490)	(\$841,558)	(\$873,614)
\$2,370,120	\$2,259,991	\$2,149,861	\$2,039,720	\$1,929,591	\$1,819,449	\$1,709,320
\$2,370,120	\$2,259,991	\$2,149,861	\$2,039,720	\$1,929,591	\$1,819,449	\$1,709,320
8.75%	8.75%	8.75%	8.75%	8.75%	8.75%	8.75%
\$207,331	\$197,697	\$188,063	\$178,428	\$168,794	\$159,160	\$149,526
\$78,074	\$78,074	\$78,074	\$78,074	\$78,074	\$78,074	\$78,074
\$45,506	\$43,392	\$41,277	\$39,163	\$37,048	\$34,933	\$32,819
\$330,910	\$319,162	\$307,414	\$295,664	\$283,916	\$272,167	\$260,418

# <u>Liberty Utilities (En Benefi</u>

		<u>2012</u> 1	<u>2013</u> 2	<u>2014</u> 3	<u>2015</u> 4
1	<u>Tax Depreciation (Federal)</u> Plant Additions	\$ 5,678,898	_	·	·
3 4	20 Year MACRS Rate Federal Tax Depreciation	 3.750% \$212,959	7.219% \$409,960	6.677% \$379,180	6.177% \$350,786
5 6 7 8	Remaining Tax Depreciation (State) Plant Additions 20 YR MACRS Tax Depreciation Rates	\$ 5,678,898 3.750% \$212,959	\$5,678,898 7.219% \$409,960	\$5,678,898 6.677% \$379,180	\$5,678,898 6.177% \$350,786
9 10	Federal Tax Depreciation State Tax Depreciation	\$212,959 \$212,959	\$409,960 \$409,960	\$379,180 \$379,180	\$350,786 \$350,786

<sup>1</sup> Undepreciated value when Liberty assumed contract

## ergyNorth Natural Gas) Corp. d/b/a Liberty t/Cost Analysis Granite Ridge

## Tax Calculation

<u>2016</u> 5	<u>2017</u> 6	<u>2018</u> 7	<u>2019</u> 8	<u>2020</u> 9	<u>2021</u> 10	<u>2022</u> 11	<u>2023</u> 12
5.713%	5.285%	4.888%	4.522%	4.462%	4.461%	4.462%	4.461%
\$324,435	\$300,130	\$277,585	\$256,800	\$253,392	\$253,336	\$253,392	\$253,336
\$5,678,898	\$5,678,898	\$5,678,898	\$5,678,898	\$5,678,898	\$5,678,898	\$5,678,898	\$5,678,898
5.713%	5.285%	4.888%	4.522%	4.462%	4.461%	4.462%	4.461%
\$324,435	\$300,130	\$277,585	\$256,800	\$253,392	\$253,336	\$253,392	\$253,336
\$324,435	\$300,130	\$277,585	\$256,800	\$253,392	\$253,336	\$253,392	\$253,336
\$324,435	\$300,130	\$277,585	\$256,800	\$253,392	\$253,336	\$253,392	\$253,336

<u>2024</u>	<u>2025</u> 14	<u>2026</u>	<u>2027</u>	<u>2028</u> 17	<u>2029</u>	<u>2030</u>	<u>2031</u>
13	14	15	16	11	18	19	20
4.462%	4.461%	4.461%	4.462%	4.461%	4.462%	4.461%	4.462%
\$253,392	\$253,336	\$253,336	\$253,392	\$253,336	\$253,392	\$253,336	\$253,392
\$5,678,898	\$5,678,898	\$5,678,898	\$5,678,898	\$5,678,898	\$5,678,898	\$5,678,898	\$5,678,898
4.462%	4.461%	4.461%	4.462%	4.461%	4.462%	4.461%	4.462%
\$253,392	\$253,336	\$253,336	\$253,392	\$253,336	\$253,392	\$253,336	\$253,392
\$253,392	\$253,336	\$253,336	\$253,392	\$253,336	\$253,392	\$253,336	\$253,392
\$253,392	\$253,336	\$253,336	\$253,392	\$253,336	\$253,392	\$253,336	\$253,392

Year	2012	2013	2014	2015	2016
Hours	8	8	8	8	8
Hourly Rate	\$ 46.20	\$ 46.20	\$ 46.20	\$ 46.20	\$ 46.20
<b>Employee Count</b>	2	2	2	2	2
times per year	4	4	4	4	4
total	\$ 2,957	\$ 2,957	\$ 2,957	\$ 2,957	\$ 2,957

## Lateral Inspection Cost

2015	\$ 148,680.84
2022	\$ 65,000.00
2029	\$ 74,750.00
2036	\$ 85.962.50

2017	2018	2019	2020	2021	2022	
8	8	8	8	8	8	
\$ 46.20	\$ 46.20	\$ 46.20	\$ 46.20	\$ 46.20	\$ 46.20	
2	2	2	2	2	2	
4	4	4	4	4	4	
\$ 2,957	\$ 2,957	\$ 2,957	\$ 2,957	\$ 2,957	\$ 67,957	

2023	2024	2025	2026	2027	2028	2029	2030
8	8	8	8	8	8	8	8
\$ 48.78	\$ 50.24	\$ 51.75	\$ 53.30	\$ 54.90	\$ 56.55	\$ 58.25	\$ 59.99
2	2	2	2	2	2	2	2
4	4	4	4	4	4	4	4
\$ 3,122	\$ 3,216	\$ 3,312	\$ 3,411	\$ 3,514	\$ 3,619	\$ 78,478	\$ 3,840

2031	2032	2033	2034	2035	2036	2037	2038
8	8	8	8	8	8	8	8
\$ 61.79	\$ 63.65	\$ 65.56	\$ 67.52	\$ 69.55	\$ 71.64	\$ 73.78	\$ 76.00
2	2	2	2	2	2	2	2
4	4	4	4	4	4	4	4
\$ 3,955	\$ 4,073	\$ 4,196	\$ 4,321	\$ 4,451	\$ 90,547	\$ 4,722	\$ 4,864

2039 2040 8 8 \$ 78.28 \$ 80.63 2 2 4 4 \$ 5,010 \$ 5,160

## G-53 Distribution Charge Per Tariff

Therms

Charge P	er Tariff	GRANITE RIDGE POWER PLANT
	Bill Amount	Contract Demand Charge
\$	3,896,693.49	
\$	5,266,751.97	
\$	6,600,494.52	
\$	6,383,834.94	
\$	3,969,548.03	
\$	3,291,563.51	
\$	3,288,893.96	
\$	3,329,794.30	
\$	3,247,052.32	
\$	4,011,013.02	
\$	4,175,492.57	
\$	5,489,611.18	

52,950,743.81

Dth's

Month

Apr-21 May-21 Jun-21 Jul-21 Aug-21 Sep-21 Oct-21 Nov-21 Dec-21 Jan-22 Feb-22 Mar-22

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	April 2021		
	Bill Details		
Minimum Chg	30 days @ 25.3797 Per Day	\$	761.39
Distribution Chg	100 units @ 0.1705	\$	17.05
Distributon Chg			
Normal Weather Adj			
Distribution Adj			
Total Current Charges:		\$ 3,89	96,693.49

#### May 2021

	ividy LOLI		
	Bill Details		
Minimum Chg	31 Days @ 25.3797 Per Day	\$	786.77
Distribution Chg	20.6667 units @ 0.1705	\$	3 52
Distributon Chg			
Distribution Adj			
Total Current Charges:		\$ 5,266	5,751.97

#### June 2021

	Bill Details		
Minimum Chg	30 Days @ 23300731 units @ 0.0555	\$	761.39
Distribution Chg	20 units @ 0.1705	\$	3.41
Distributon Chg			
Distribution Adj			
Total Current Charges:		\$ 6,	,600,494.52

#### July 2021

	Bill Details		
Minimum Chg	31 Days @ 25.3797 Per Day	\$	786.77
Distribution Chg	20.6667 units @ 0.1705	\$	3 52
Distributon Chg			
Distribution Adj			
Total Current Charges:		\$ 6,38	33,834.94

#### August 2021

	Bill Details		
Minimum Chg	31 Days @ 25.2033 Per Day	\$	781.30
Distribution Chg	20.6667 units @ 0.0814	\$	1.68
Distributon Chg			
Distribution Adj			
Total Current Charges:		\$ 3,969	,548.03

#### September 2021

Bill Details		
30 Days @ 25.2033 Per Day	\$	756.10
20 units @ 0.0814	\$	1.63
	\$ 3,29	91,563.51
	30 Days @ 25.2033 Per Day	30 Days @ 25.2033 Per Day \$ 20 units @ 0.0814 \$

#### October 2021

October 2021			
Bill Details			
Minimum Chg	31 Days @ 25.2033 Per Day	\$	781.30
Distribution Chg	20.6667 units @ 0.0814	\$	1.68
Distributon Chg			
Distribution Adj			
Total Current Charges:		\$ 3,2	288,893.96

#### November 2021

Bill Details			
Minimum Chg	30 Days @ 25.2033 Per Day	\$	756.10
Distribution Chg	100 units @ 0.1697	\$	16.97
Distributon Chg			
Normal Weather Adj			
Distribution Adj			
Total Current Charges:		\$ 3,3	329,794.30

#### December 2021

Bill Details			
Minimum Chg	31 Days @ 25.2033 Per Day	\$	781.30
Distribution Chg	103.3333 units @ 0.1697	\$	17.54
Distributon Chg			
Normal Weather Adj			
Distribution Adj			
Total Current Charges:	<u> </u>	\$ 3,2	47,052.32

#### January 2022

Bill Details			
Minimum Chg	31 Days @ 25.2033 Per Day	\$	781.30
Distribution Chg	103 3333 units @ 0.1697	\$	17.54
Distributon Chg			
Normal Weather Adj			
Distribution Adj			
Total Current Charges:		\$ 4,0	011,013.02

#### February 2022

Bill Details			
Minimum Chg	28 Days @ 25.2033 Per Day	\$	705.69
Distribution Chg	93.3333 units @ 0.1697	\$	15.84
Distributon Chg			
Normal Weather Adj			
Distribution Adj			
Total Current Charges:		\$ 4,1	175,492.57

#### March 2022

Bill Details			
Minimum Chg	31 Days @ 25.2033 Per Day	\$	781.30
Distribution Chg	103.3333 units @ 0.1697	\$	17.54
Distributon Chg			
Normal Weather Adj			
Distribution Adj			
Total Current Charges:		\$ 5,4	189,611.18