Page	Revision
Title	Original
TOC i	Original
TOC ii	Original
TOC iii	Original
TOC iv	Original
1	Tenth Revised
2	First Revised
3	Tenth Revised
4	Tenth Revised
5	First Revised
6	Original
7	Original
8	Original
9	Original
10	Original
11	Original
12	Original
13	Original
14	Original
15	Original
16	Original
17	Original
18	Original
19	Original
20	Original
21	Original
22	Original
23	Original
24	Original
25	Original
26	Original

EFFECTIVE: January 1, 2022

Page	Revision
27	Original
28	Original
29	Original
30	Original
31	Original
32	Original
33	First Revised
34	Original
35	Original
36	First Revised
37	Original
38	Original
39	Original
40	Original
41	Original
42	First Revised
42A	Original
43	First Revised
43A	Original
44	Original
45	Original
46	Original
47	Original
48	Original
49	Original
50	Original
51	Original
52	Original
53	Original
54	Original
55	Original
57	Original

EFFECTIVE: January 1, 2022

ISSUED BY: <u>/s/Neil Proudman</u> Neil Proudman TITLE: President

Page	Revision
58	Original
59	Original
60	Original
61	Original
62	Original
63	Original
64	Original
65	Original
66	Original
67	Original
68	Original
69	Original
70	Original
71	Original
72	Original
73	Original
74	Original
75	Original
76	Original
77	Original
78	Original
79	Original
80	Original
81	Original
82	Original
83	Original
84	Original
85	Original
86	Original
87	Fifth Revised
88	Seventh Revised
89	Fifth Revised

EFFECTIVE: January 1, 2022

Page	Revision
90	Original
91	First Revised
92	First Revised
93	Second Revised
94	First Revised
95	Third Revised
96	First Revised
97	Third Revised
98	First Revised
99	First Revised
100	First Revised
101	Third Revised
102	Original
103	Original
104	Original
105	Original
106	Original
107	Original
108	Original
109	Original
110	Original
111	Original
112	Original
113	Original
114	Original
115	Original
116	Original
117	Original
118	Original
119	Original
120	Original
121	Original
122	Original
123	Original

EFFECTIVE: January 1, 2022

The winter cost of gas rate will be applied to billings commencing with the first November revenue billing cycle; the summer cost of gas rate will be applied to billings commencing with the first May revenue billing cycle.

C. <u>Calculation</u>. The amount of the cost of gas rate is the anticipated unit cost of gas sold.

At the conclusion of each winter and summer period the Company will calculate the extent that cost of gas revenues are greater or less than actual unit costs of gas compared with the anticipated unit costs. The calculated difference (actual gas sales volumes multiplied by the difference between actual and anticipated unit costs) will be carried forward into the computation of the cost of gas rate for the corresponding winter or summer period.

Any excess revenue collected, as determined above, will earn interest as specified by the Commission.

- D. <u>Changes</u>. The cost of gas rate may be adjusted without further Commission action based on the projected over-/under-collection of gas costs, the adjusted rate to be effective the first of the month. Any such rate adjustments may not exceed a maximum rate of 25 percent above the approved rate, but there is no limit on the amount of any rate reductions.
- E. <u>Refunds</u>. When refunds are made to the Company by its suppliers that are applicable to increased charges collected under this provision, the Company will make appropriate refunds to its customers and as the Commission may direct.
- F. <u>Reporting</u>. The Company shall submit to the Commission, at least 30 days prior to the effective date, the proposed winter and summer period cost of gas rate computation. Any monthly adjustments to the cost of gas rate must be filed five (5) business days prior to the first day of the subsequent month (the effective date of the new rate).

The cost of gas rate shall be computed to the nearest one hundredth cent per therm and shown on customers' bills.

G. <u>Fixed Price Option Program</u>. An alternative to the traditional winter period cost of gas rate mechanism may be elected by the customer pursuant to the Company's Fixed Price Option (FPO) Program. The Company may offer up to 50% of its expected firm sales for the winter period under the FPO Program. The cost of gas charge offered under the FPO Program will remain fixed for all winter period billings commencing November 1 and ending April 30 of the effective winter period. Once elected, customers must remain on the FPO Program for the duration of the winter period unless service is terminated. There are no maximum or minimum usage levels. Customers may enroll in this Program by contacting the Company between the October 1 and October 19 period immediately preceding the effective winter period.

19 LOCAL DISTRIBUTION ADJUSTMENT CLAUSE AND NORMAL WEATHER ADJUSTMENT

A. <u>Purpose</u>. The purpose of the Local Distribution Adjustment Clause ("LDAC" or this "Clause") is to establish procedures that allow the Company, subject to the jurisdiction of the NHPUC, to adjust, on an annual basis, its delivery charges in order to recover Conservation Charges ("CC"), Revenue Decoupling Adjustment Factor ("RDAF"), Property Tax Adjustment Mechanism ("PTAM"), Environmental Surcharges ("ES") including the Relief Holder Surcharge ("RHS") and the Manufactured Gas Program Surcharge ("MGP"), rate case expenses and recoupment ("RCE"), Gas Assistance Program costs ("GAP").

DATED: December 23, 2021	ISSUED BY:	/s/Neil Proudman
		Neil Proudman
EFFECTIVE: January 1, 2022	TITLE:	President

<u>Residential Customer Class Group (CG1):</u> defined as both Residential Non-Heating Rate Class and Residential Heating Rate Class, shall consist of all customers taking service pursuant to the Company's residential rate schedules. CG1 shall include customers taking service under rate schedules R-1, R-3, R-4, R-5, R-6 and R-7.

<u>Commercial and Industrial Customer Class Group (CG2)</u>: shall consist of all customers taking service pursuant to one of the Company's general service rate schedules, G-41, G-42, G-43, G-44, G-45, G-46, G-51, G-52, G-53, G-54, G-55, G-56, G-57 and G-58.

g. Distribution Revenue is the revenue from the Company's firm sales service and firm delivery service customers and does not include other revenue, special contracts, and all revenues recovered from Cost of Gas filings.

5. Calculation of Revenue Per Customer

- a. Definitions:
 - i. <u>Initial Approved Revenue</u> is the Distribution Revenue for each Rate Class less MEP Premium revenues, all as approved by Order of the Commission in a rate case, to determine the Commission approved Initial RPC per Rate Class.
 - ii. <u>Incremental Approved Revenue</u> is the amount of any change to the Initial Approved Revenue that is approved by Order of the Commission between rate cases and used to determine the Commission approved Incremental RPC and new Approved RPC.
 - iii. <u>Initial Revenue per Customer ("Initial RPC</u>") is calculated for each Rate Class and approved by Order of the Commission in a rate case.
 - iv. Incremental Revenue per Customer ("Incremental RPC") divides the Incremental Approved Revenue for each Rate Class based on the monthly Equivalent Bills for that Rate Class for the test period associated with the Incremental Approved Revenue. The Incremental RPC is approved by Order of the Commission in a proceeding other than a rate case that results in a permanent adjustment to base distribution rates. Such proceedings may include, but are not limited to, step adjustments, and temporary rates.
 - v. <u>Approved Revenue per Customer ("Approved RPC"</u>) is the sum of the Initial RPC per Rate Class and all Incremental RPC's per Rate Class, if any.
- b. A separate RPC is calculated for each month of the decoupling year for each Rate Class using Approved Revenue and Equivalent Bills for each month.
- c. The Initial RPC is set for each month by calculating the Initial Approved Revenue by Rate Class by month from the approved rate schedule rates by Rate Class for that month. The rate schedule rates adjusted for the MEP Premium are multiplied by the appropriate monthly billing units, Equivalent Bills for customer charges, therms for the blocked therm charges, to produce the Initial Approved Revenue by Rate Class by month. The monthly Initial Approved Revenue are then divided by the Equivalent Bills for that month to produce the Initial RPC's for each Rate Class. For the Initial RPC's, the Equivalent Bills and associated blocked therm billing units shall be adjusted by an End of Year Bill Adjustment that reflects the number of customers that received service at the end of the test year.
- d. The Incremental RPC is set for each month by calculating the Incremental Approved Revenue by Rate Class by month from the approved rate schedule rates by Rate Class for that month. The rate schedule rates adjusted for the MEP Premium are multiplied by the appropriate monthly billing units, Equivalent Bills for customer charges, therms for the blocked therm charges, to produce the Incremental Approved Revenue by Rate Class by month. The monthly

DATED: December 23, 2021	ISSUED BY:	/s/Neil Proudman
EFFECTIVE: January 1, 2022	TITLE:	Neil Proudman President

6. <u>Reconciliation Adjustments</u>: Prior to the Company's Winter season Cost of Gas filing, the Company will calculate the difference between (a) the revenue derived by multiplying the actual firm sales and

delivery service throughput by the GAP Rate through October 31st, and (b) the actual costs of the program which consists of (1) the revenue shortfall calculated by applying the actual billing determinants of the GAP classes to the difference in the regular and reduced residential base rates and cost of gas rates in effect for the annual reconciliation period and (2) the GAP discount applied to the cost of gas, start-up, administrative and marketing costs associated with the implementation of the program, plus carrying charges calculated on the average monthly balance using the monthly prime lending rate, as reported by the Federal Reserve Statistical Release of Selected Interest Rates. The combined costs will then be recorded in the deferred GAP account 1169-1756. The Company shall file the reconciliation along with its COG filing on or before the first business day in September of each year.

- H. Property Tax Adjustment Mechanism (PTAM).
 - 1. <u>Purpose:</u> The purpose of this provision is to establish a procedure that allows the Company, subject to the jurisdiction of the NHPUC, to recover the revenue shortfall (costs) associated with <u>Actual</u> municipal property taxes from the property tax bills received in the prior calendar year are compared to the amount of municipal property taxes. At the end of the corresponding April 1 through March 31 property tax year and any over- or under-recoveries are adjusted annually through the PTAM. The PTAM is based on a full reconciliation with monthly compounded interest for any over- or under-recoveries occurring in prior year(s). Interest is calculated at the prime rate, fixed on a quarterly basis and established as reported in the Wall Street Journal on the first business day of the month preceding the calendar quarter ("Prime Rate")._
 - 2. The_PTAM Rate shall be applied to all firm sales and transportation tariff customers. The PTAM Rate shall be filed with the Company's Winter season Cost of Gas Clause filing and shall be determined annually by the Company and be subject to review and approval by the Commission.
 - 3. <u>Effective Date:</u> On or before the first business day in September of each year, the Company shall file with the NHPUC for its consideration and approval, the Company's request for a change in the PTAM Rate applicable to all firm sales, delivery and transportation service throughput for the subsequent twelve-month period commencing with the calendar month of November.
 - 4. <u>Reconciliation Adjustment:</u> At the end of the corresponding April 1 through March 31 property tax year and any over- or under-recoveries are adjusted annually through the PTAM. The PTAM is based on a full reconciliation with monthly compounded interest for any over- or under-recoveries occurring in prior year(s). Interest is calculated at the prime rate, fixed on a quarterly basis and established as reported in the Wall Street Journal on the first business day of the month preceding the calendar quarter ("Prime Rate")._
- I. <u>Effective Date of Local Distribution Adjustment Clause</u>. The LDAC shall be filed annually and become effective on November 1 of each year pursuant to NHPUC approval. In order to minimize the magnitude of future reconciliation adjustments, the Company may request interim revisions to the LDAC rates, subject to review and approval of the NHPUC.
- J. <u>Local Distribution Adjustment Clause Formulas.</u> The LDAC shall be calculated on an annual basis, by customer, by summing up the various factors included in the LDAC, where applicable Local Distribution Adjustment Clause Formulas. The LDAC shall be calculated on an annual basis, by customer, by summing up the various factors included in the LDAC, where applicable.

DATED:	December 23, 2021	ISSUED BY:	/s/Neil Proudman
EFFECTIV	E: January 1, 2022	TITLE:	Neil Proudman President

LDAC Formula

 $LDAC^{X} = CC^{X} + RDAF^{X} + PTAM^{X} + ES + GREF^{X} + RCE + GAP$ and:

 $ES^{X} = RHS + MGP$

where:

 $LDAC^{X} =$ Annualized class specific LDAC.

 CC^{X} = Annualized class specific CC or EE Charge.

 $RDAF^{X} =$ Annualized class specific RDAF.

 $PTAM^{X} = Property Tax Adjustment Mechanism.$

ES = Total firm annualized ES.

RHS = Annualized charge to recover the costs of the closure of the Relief Holder at Gas Street, Concord, NH

MGP = Annualized charge to cover the remediation costs related to former manufactured gas plants.

GREF^X = Total firm annualized class specific Gas Restructuring Expense Factor.

RCE = Rate Case Expense Factor.

GAP = Gas Assistance Program Rate

- K. <u>Application of LDAC to Bills</u>. The component costs comprising the LDAC (\$ per therm) shall be calculated to the nearest one one-hundredth of a cent per therm and shall be applied to the monthly firm sales and firm delivery service throughput in accordance with the table shown in Section 19(B).
- L. Other Rules.
 - 1. The NHPUC may, where appropriate, on petition or on its own motion, grant an exception from the provisions of these regulations, upon such terms that it may determine to be in the public interest.
 - 2. Such amendments may include the addition or deletion of component cost categories, subject to the

DATED: December 23, 2021

ISSUED BY: <u>/s/Neil Proudman</u> Neil Proudman TITLE: President

EFFECTIVE: January 1, 2022

review and approval of the NHPUC.

- 3. The Company may implement an amended LDAC with the NHPUC approval at any time.
- 4. The NHPUC may, at any time, require the Company to file an amended LDAC.
- 5. The operation of the LDAC is subject to all powers of suspension and investigation vested in the NHPUC.
- L. Amendments to Uniform System of Accounts
 - 1163-1755 **Energy Efficiency Reconciliation Adjustment:** This account shall be used to record the cumulative difference between the sum of DSM and/or EE Expenditures incurred by the Company plus the sum of DSM and/or EE Repayments and the revenues collected from customers pursuant to this clause with respect to a given Rate Category. Entries to this account shall be determined as outlined in the Local Distribution Adjustment Clause, 17(C).
 - 1920-1863 **Environmental Response Costs Reconciliation Adjustment:** This account shall be used to record the cumulative difference between the revenues toward environmental response costs as calculated by multiplying the ES times monthly firm sales volumes and delivery service throughput and environmental response costs allowable per formula. Entries to this account shall be determined as outlined in the Local Distribution Adjustment Clause, 17(E).
 - 1930-1745 **Rate Case Expense/Temporary Rates Reconciliation Adjustment:** This account shall be used to record the cumulative difference between the recovery and actual amounts of third-party incremental expenses associated with the Company's Rate Case initiatives and the difference between the final and temporary distribution rates. Entries to this account shall be determined as outlined in the Local Distribution Adjustment Clause, 17(F).
 - 1169-1756 **Gas Assistance Program Reconciliation Adjustment:** This account shall be used to record the cumulative difference between the actual revenue derived from the actual sales and transportation service throughput multiplied by the GAP rate and the actual costs of the program, which consists of the revenue shortfall and all administrative and marketing costs, as outlined in the Local Distribution Adjustment Clause, 17(G).
 - 1168-1823 **Revenue Decoupling Adjustment Factor:** The RDA Accounts shall be used to record the difference between Actual Revenue and Allowed Revenue as well as the RDAF Revenue and associated interest as described in 17(D).
 - xxxx-xxxx **Property Tax Adjustment Mechanism:** The PTAM Account shall be used to record the difference between actual revenue and approved revenue as well as interest as described in 17(H).

20 SUPPLY & CAPACITY SHORTAGE ALLOCATION POLICY

A. **DEFINITIONS**

The following are definitions of terms used in this subsection and applicable only to this subsection:

- 1. <u>Residential</u>: Service to customers which consists of direct natural gas usage in a residential dwelling for space heating, air conditioning, cooking, water heating and other residential uses
- 2. <u>Commercial</u>: Service to customers engaged primarily in the sale of goods or services including institutions and local, state and federal government agencies for uses other than those involving manufacturing or electric power generation
- 3. Industrial: Service to customers engaged primarily in a process which creates or changes raw or

DATED: December 23, 2021

EFFECTIVE: January 1, 2022

ISSUED BY: <u>/s/Neil Proudman</u> Neil Proudman TITLE: President

4. <u>Large Volume</u>: Service to large commercial and industrial customers with an annual gas load greater than 200,000 therms

DATED: December 23, 2021

EFFECTIVE: January 1, 2022

ISSUED BY: <u>/s/Neil Proudman</u> Neil Proudman TITLE: President

22 FIRM RATE SCHEDULES - EXCLUDING KEENE CUSTOMERS

22 FIRM RATES	Rates Effe	ctive Ja		y 1, 2	2022 - Ap			E CU	Rates Effective	Ma	ay 1, 202 mmer Pe		31, 2	2022
	Delivery <u>Charge</u>	Cost Gas F <u>Page</u>	Rate		LDAC ige 101		Total <u>Rate</u>		Delivery <u>Charge</u>	G	Cost of as Rate age 92	LDAC age 101		Total <u>Rate</u>
Residential Non Heating - R-1	¢ 15.20					¢	15 20	\$	15 20				¢	15 20
Customer Charge per Month per Meter All therms	\$ 15.39 \$ 0.3844	\$ 0.7	7246	\$	0.1154	\$ \$	15.39 1.2244	ъ \$	15.39 0.3844	\$	0.5587	\$ 0.1154	\$ \$	15.39 1.0585
Residential Heating - R-3														
Customer Charge per Month per Meter Size of the first block	\$ 15.39 all therms					\$	15.39	\$	15.39 all therms				\$	15.39
Therms in the first block per month at	\$ 0.5632		7246	\$	0.1154	\$	1.4032	\$	0.5632	\$	0.5587	\$ 0.1154	\$	1.2373
Residential Heating - R-4														
Customer Charge per Month per Meter	\$ 8.47					\$	8.47	\$	15.39				\$	15.39
Size of the first block Therms in the first block per month at	all therms \$ 0.3098	\$ 0.3	3986	\$	0.1154	\$	0.8238	\$	all therms 0.5632	\$	0.5587	\$ 0.1154	\$	1.2373
Commercial/Industrial - G-41														
Customer Charge per Month per Meter	\$ 57.06					\$	57.06	\$	57.06				\$	57.06
Size of the first block Therms in the first block per month at	100 therms \$ 0.4688	\$ 0.7	7248	\$	0.0891	\$	1.2827	\$	20 therms 0.4688	\$	0.5593	\$ 0.0891	\$	1.1172
All therms over the first block per month at			7248		0.0891	\$	1.1288	\$	0.3149	\$		\$ 0.0891	\$	0.9633
Commercial/Industrial - G-42														
Customer Charge per Month per Meter Size of the first block	\$ 171.19 1000 therms					\$	171.19	\$	171.19 400 therms				\$	171.19
Therms in the first block per month at	\$ 0.4261		7248		0.0891	\$	1.2400	\$	0.4261	\$	0.5593	\$	\$	1.0745
All therms over the first block per month at	\$ 0.2839	\$ 0.7	7248	\$	0.0891	\$	1.0978	\$	0.2839	\$	0.5593	\$ 0.0891	\$	0.9323
Commercial/Industrial - G-43	¢ 704.00					¢	724.00	¢	704.00				¢	704.00
Customer Charge per Month per Meter All therms over the first block per month at	\$ 734.69 \$ 0.2620	\$ 0.7	7248	\$	0.0891	\$ \$	734.69 1.0759	\$ \$	734.69 0.1198	\$	0.5593	\$ 0.0891	\$ \$	734.69 0.7682
Commercial/Industrial - G-51														
Customer Charge per Month per Meter	\$ 57.06					\$	57.06	\$	57.06				\$	57.06
Size of the first block Therms in the first block per month at	100 therms \$ 0.2819	\$ 0.7	7231	\$	0.0891	\$	1.0941	\$	100 therms 0.2819	\$	0.5580	\$ 0.0891	\$	0.9290
All therms over the first block per month at			7231		0.0891	\$	0.9955	\$	0.1833		0.5580	\$ 0.0891	\$	0.8304
Commercial/Industrial - G-52														
Customer Charge per Month per Meter Size of the first block	\$ 171.19 1000 therms					\$	171.19	\$	171.19 1000 therms				\$	171.19
Therms in the first block per month at	\$ 0.2428		7231		0.0891	\$	1.0550	\$	0.1759	\$	0.5580	\$ 0.0891	\$	0.8230
All therms over the first block per month at	\$ 0.1617	\$ 0.7	7231	\$	0.0891	\$	0.9739	\$	0.1000	\$	0.5580	\$ 0.0891	\$	0.7471
Commercial/Industrial - G-53	A TC A					•	750.40	•	750.40				•	750.40
Customer Charge per Month per Meter All therms over the first block per month at	\$ 756.10 \$ 0.1697	\$ 0.7	7231	\$	0.0891	\$ \$	756.10 0.9819	\$ \$	756.10 0.0814	\$	0.5580	\$ 0.0891	\$ \$	756.10 0.7285
Commercial/Industrial - G-54														
Customer Charge per Month per Meter	\$ 756.10					\$	756.10	\$	756.10				\$	756.10
All therms over the first block per month at	\$ 0.0648	\$ 0.7	7231	\$	0.0891	\$	0.8770	\$	0.0352	\$	0.5580	\$ 0.0891	\$	0.6823

DATED: December 23, 2021

ISSUED BY: <u>/s/Neil Proudman</u> Neil Proudman TITLE: President

EFFECTIVE: January 1, 2022

23 FIRM RATE SCHEDULES - KEENE CUSTOMERS

	 	Rates Effec	tive	January Winter			pril 3	30, 2022		Rates Effec	tive			2021 - O Period	ctobe	er 31, 2021
		Delivery <u>Charge</u>	G	Cost of as Rate age 97		LDAC age 101		Total <u>Rate</u>		Delivery <u>Charge</u>	G	Cost of as Rate age 93	<u>Pa</u>	LDAC age 101		Total <u>Rate</u>
Residential Non Heating - R-1																
Customer Charge per Month per Meter All therms	\$ \$	15.39 0.3844	\$	1.5090	\$	0.1154	\$ \$	15.39 2.0088	\$ \$	15.39 0.3844	\$	1.2389	\$	0.0589	\$ \$	15.39 1.6822
Residential Heating - R-3																
Customer Charge per Month per Meter	\$	15.39					\$	15.39	\$	15.39					\$	15.39
All therms over the first block per month at	\$	0.5632	\$	1.5090	\$	0.1154	\$	2.1876	\$	0.5632	\$	1.2389	\$	0.0589	\$	1.8610
Residential Heating - R-4																
Customer Charge per Month per Meter	\$	8.47	•	0 0000	•	0 4454	\$	8.47	\$	15.39	•	4 0000	•	0.0500	\$	15.39
All therms over the first block per month at	\$	0.3098	\$	0.8299	\$	0.1154	\$	1.2551	\$	0.5632	\$	1.2389	\$	0.0589	\$	1.8610
Commercial/Industrial - G-41																
Customer Charge per Month per Meter	\$	57.06					\$	57.06	\$	57.06					\$	57.06
Size of the first block Therms in the first block per month at	\$	100 therms 0.4688		1.5090	¢	0.0891	\$	2.0669	\$	20 therms 0.4688		1.2389	¢	0.0555	\$	1.7632
All therms over the first block per month at	\$	0.3149		1.5090		0.0891	\$	1.9130	\$	0.3149		1.2389		0.0555		1.6093
Commercial/Industrial - G-42																
Customer Charge per Month per Meter	\$	171.19					\$	171.19	\$	171.19					\$	171.19
Size of the first block		000 therms					Ψ	11 1.10	Ŷ	400 therms					Ψ	11110
Therms in the first block per month at	\$	0.4261	\$	1.5090	\$	0.0891	\$	2.0242	\$	0.4261	\$	1.2389	\$	0.0555	\$	1.7205
All therms over the first block per month at	\$	0.2839	\$	1.5090	\$	0.0891	\$	1.8820	\$	0.2839	\$	1.2389	\$	0.0555	\$	1.5783
Commercial/Industrial - G-43																
Customer Charge per Month per Meter	\$	734.69					\$	734.69	\$	734.69					\$	734.69
All therms over the first block per month at	\$	0.2620	\$	1.5090	\$	0.0891	\$	1.8601	\$	0.1198	\$	1.2389	\$	0.0555	\$	1.4142
Commercial/Industrial - G-51																
Customer Charge per Month per Meter	\$	57.06					\$	57.06	\$	57.06					\$	57.06
Size of the first block		100 therms								100 therms						
Therms in the first block per month at	\$	0.2819		1.5090		0.0891	\$	1.8800	\$			1.2389		0.0555	\$	1.5763
All therms over the first block per month at	\$	0.1833	\$	1.5090	\$	0.0891	\$	1.7814	\$	0.1833	\$	1.2389	\$	0.0555	\$	1.4777
Commercial/Industrial - G-52																
Customer Charge per Month per Meter	\$	171.19					\$	171.19	\$	171.19					\$	171.19
Size of the first block		000 therms		4 5000	•	0.0004	•	4 0 4 0 0		1000 therms		4 0000	•	0.0555	•	1 1700
Therms in the first block per month at	\$	0.2428		1.5090		0.0891	\$	1.8409	\$	0.1759		1.2389		0.0555		1.4703
All therms over the first block per month at	\$	0.1617	Ф	1.5090	Ф	0.0891	\$	1.7598	\$	0.1000	Ф	1.2389	¢	0.0555	ф	1.3944
Commercial/Industrial - G-53																
Customer Charge per Month per Meter	\$	756.10	•	4 5000			\$	756.10	\$	756.10	•	4 0000			\$	756.10
All therms over the first block per month at	\$	0.1697	\$	1.5090	\$	0.0891	\$	1.7678	\$	0.0814	\$	1.2389	\$	0.0555	\$	1.3758
Commercial/Industrial - G-54																
Customer Charge per Month per Meter	\$	756.10					\$	756.10	\$	756.10			ć		\$	756.10
All therms over the first block per month at	\$	0.0648	\$	1.5090	\$	0.0891	\$	1.6629	\$	0.0352	\$	1.2389	\$	0.0555	\$	1.3296

DATED:	December 23	. 2021
$D_{11}D_{2}$	December 25	, 2021

ecember 23, 2021

ISSUED BY: <u>/s/Neil Proudman</u> Neil Proudman TITLE: President

EFFECTIVE: January 1, 2022

24 FIRM RATE SCHEDULES - MANAGED EXPANSION PROGRAM-EXCLUDING KEENE CUSTOMERS

KEENE CUSIC		tive January Winter	/ 1, 2022 - A r Period	pril	30, 2022	Rates E	ffective Ma Summer	y 1, 2022 - Octo Period	ober	31, 2022
	Delivery <u>Charge</u>	Cost of Gas Rate <u>Page 95</u>	LDAC Page 101		Total <u>Rate</u>	Delivery <u>Charge</u>	Cost of Gas Rate <u>Page 92</u>	LDAC Page 101		Total <u>Rate</u>
<u>Residential Non Heating - R-5</u> Customer Charge per Month per Meter All Therms	\$ 20.01 \$ 0.4997	\$ 0.7246	\$ 0.1154	\$ \$	20.01 1.3397	\$ 20.01 \$ 0.4997	\$ 0.5587	\$ 0.1154	\$ \$	20.01 1.1738
Residential Heating - R-6 Customer Charge per Month per Meter Therms in the first block per month at	\$ 20.01 \$ 0.7322	\$ 0.7246	\$ 0.1154	\$ \$	20.01 1.5722	\$ 20.01 \$ 0.7322	\$ 0.5587	\$ 0.1154	\$ \$	20.01 1.4063
<u>Residential Heating - R-7</u> Customer Charge per Month per Meter Therms in the first block per month at	\$ 11.01 \$ 0.4027	\$ 0.3986	\$ 0.1154	\$ \$	11.01 0.9167	\$ 20.01 \$ 0.7322	\$ 0.5587	\$ 0.1154	\$ \$	20.01 1.4063
Commercial/Industrial - G-44 Customer Charge per Month per Meter Size of the first block	\$ 74.18 100 therms			\$	74.18	\$ 74.18 20 therms	5	•	\$	74.18
Therms in the first block per month at All therms over the first block per month at	\$ 0.6094 \$ 0.4094		\$ 0.0891 \$ 0.0891		1.4233 1.2233	\$ 0.6094 \$ 0.4094			\$ \$	1.2578 1.0578
Commercial/Industrial - G-45 Customer Charge per Month per Meter Size of the first block	\$ 222.55 1000 therms			\$	222.55	\$ 222.55 400 therms			\$	222.55
Therms in the first block per month at All therms over the first block per month at	\$ 0.5539 \$ 0.3691		\$ 0.0891 \$ 0.0891		1.3678 1.1830	\$ 0.5539 \$ 0.3691				1.2023 1.0175
Commercial/Industrial - G-46 Customer Charge per Month per Meter All therms over the first block per month at	\$	\$ 0.7248	\$ 0.0891	\$ \$	955.10 1.1545	\$ 955.10 \$ 0.1557	\$ 0.5593	\$ 0.0891	\$ \$	955.10 0.8041
<u>Commercial/Industrial - G-55</u> Customer Charge per Month per Meter Size of the first block	\$ 74.18 100 therms	i		\$	74.18	\$ 74.18 100 therms			\$	74.18
Therms in the first block per month at All therms over the first block per month at	\$ 0.3665 \$ 0.2383		\$ 0.0891 \$ 0.0891		1.1787 1.0505	\$ 0.3665 \$ 0.2383	\$ 0.5580 \$ 0.5580			1.0136 0.8854
<u>Commercial/Industrial - G-56</u> Customer Charge per Month per Meter Size of the first block	\$ 222.55 1000 therms			\$	222.55	\$ 222.55 1000 therms			\$	222.55
Therms in the first block per month at All therms over the first block per month at	\$ 0.3157 \$ 0.2102	\$ 0.7231	\$ 0.0891 \$ 0.0891		1.1279 1.0224		\$ 0.5580			0.8758 0.7771
Commercial/Industrial - G-57 Customer Charge per Month per Meter All therms over the first block per month at	\$ 982.93 \$ 0.2207	\$ 0.7231	\$ 0.0891	\$ \$	982.93 1.0329	\$ 982.93 \$ 0.1059		\$ 0.0891	\$ \$	982.93 0.7530
Commercial/Industrial - G-58 Customer Charge per Month per Meter All therms over the first block per month at	\$ 982.93 \$ 0.0842	\$ 0.7231	\$ 0.0891	\$ \$	982.93 0.8964	\$ 982.93 \$ 0.0457	\$ 0.5580	\$ 0.0891	\$ \$	982.93 0.6928

DATED: December 23, 2021

EFFECTIVE: January 1, 2022

36 LOCAL DISTRIBUTION ADJUSTMENT CLAUSE CALCULATION

Local Delivery Adjustment Charge Calculation

Residential Non Heating Rates - R-1, R-5 Energy Efficiency Charge	\$ 0.0476	Sales <u>Customers</u>	Transportation Customers
Demand Side Management Charge Conservation Charge (CCx) Relief Holder and pond at Gas Street, Concord, NH Manufactured Gas Plants	 0.0000 0.0000 0.0155	\$ 0.0476	
Revenue Decoupling Adjustment Factor (RDAF) Energy Efficiency Resource Standard Lost Revenue Mechanism Propert Tax Adjustment Mechanism (PTAM) Rate Case Expense Factor (RCEF)	 0.0135	0.0155 0.0152 0.0000 0.0142 0.0074	
Gas Assistance Program (GAP)		0.0156	per ti
Residential Heating Rates - R-3, R-4, R-6, R-7			
Energy Efficiency Charge Demand Side Management Charge	\$ 0.0476 0.0000		
Conservation Charge (CCx)	 	0.0476	
Relief Holder and pond at Gas Street, Concord, NH	0.0000		
Manufactured Gas Plants Environmental Surcharge (ES)	 0.0155	0.0155	
Revenue Decoupling Adjustment Factor (RDAF)		0.0152	
Energy Efficiency Resource Standard Lost Revenue Mechanism		0.0000	
Propert Tax Adjustment Mechanism (PTAM)		0.0142 0.0074	
Rate Case Expense Factor (RCEF) Gas Assistance Program (GAP)		0.0074	
LDAC			per th
Commercial/Industrial Low Annual Use Rates - G-41, G-51, G-44, G-55			
Energy Efficiency Charge	\$0.0326		
Demand Side Management Charge	 0.0000		• • • • • • • • •
Conservation Charge (CCx) Relief Holder and pond at Gas Street, Concord, NH	0.0000	\$ 0.0326	\$ 0.0326
Manufactured Gas Plants	0.0000		
Environmental Surcharge (ES)	 	0.0155	0.0155
Revenue Decoupling Adjustment Factor (RDAF)		0.0039	0.0039
Energy Efficiency Resource Standard Lost Revenue Mechanism Propert Tax Adjustment Mechanism (PTAM)		0.0000 0.0142	0.0000 0.0142
Rate Case Expense Factor (RCEF)		0.0074	0.0074
Gas Assistance Program (GAP)		0.0156	
	_	0.0156	0.0156
LDAC			
LDAC Commercial/Industrial Medium Annual Use Rates - G-42, G-52, G-45, G-56			
LDAC Commercial/Industrial Medium Annual Use Rates - G-42, G-52, G-45, G-56 Energy Efficiency Charge	\$0.0326		
LDAC Commercial/Industrial Medium Annual Use Rates - G-42, G-52, G-45, G-56 Energy Efficiency Charge Demand Side Management Charge			
LDAC Commercial/Industrial Medium Annual Use Rates - G-42, G-52, G-45, G-56 Energy Efficiency Charge	 \$0.0326	\$ 0.0891	\$ 0.0891 per ti
LDAC Commercial/Industrial Medium Annual Use Rates - G-42, G-52, G-45, G-56 Energy Efficiency Charge Demand Side Management Charge Conservation Charge (CCX) Relief Holder and pond at Gas Street, Concord, NH Manufactured Gas Plants	 \$0.0326 0.0000	\$ 0.0891 \$0.0326	\$ 0.0891 per th \$0.0326
LDAC Commercial/Industrial Medium Annual Use Rates - G-42, G-52, G-45, G-56 Energy Efficiency Charge Demand Side Management Charge Conservation Charge (CCX) Relief Holder and pond at Gas Street, Concord, NH Manufactured Gas Plants Environmental Surcharge (ES)	 \$0.0326 0.0000 0.0000	\$ 0.0891 \$0.0326 0.0155	\$ 0.0891 per th \$0.0326 0.0155
LDAC Commercial/Industrial Medium Annual Use Rates - G-42, G-52, G-45, G-56 Energy Efficiency Charge Demand Side Management Charge Conservation Charge (CCx)	 \$0.0326 0.0000 0.0000	\$ 0.0891 \$0.0326	\$ 0.0891 per th \$0.0326
LDAC Commercial/Industrial Medium Annual Use Rates - G-42, G-52, G-45, G-56 Energy Efficiency Charge Demand Side Management Charge Conservation Charge (CCX) Relief Holder and pond at Gas Street, Concord, NH Manufactured Gas Plants Environmental Surcharge (ES) Revenue Decoupling Adjustment Factor (RDAF) Energy Efficiency Resource Standard Lost Revenue Mechanism Propert Tax Adjustment Mechanism (PTAM)	 \$0.0326 0.0000 0.0000	\$ 0.0891 \$0.0326 0.0155 0.0039 0.0000 0.0142	\$ 0.0891 per th \$0.0326 0.0155 0.0039 0.0000 0.0142
LDAC Commercial/Industrial Medium Annual Use Rates - G-42. G-52. G-45, G-56 Energy Efficiency Charge Demand Side Management Charge Conservation Charge (CCx) Relief Holder and pond at Gas Street, Concord, NH Manufactured Gas Plants Environmental Surcharge (ES) Revenue Decoupling Adjustment Factor (RDAF) Energy Efficiency Resource Standard Lost Revenue Mechanism Propert Tax Adjustment Mechanism (PTAM) Rate Case Expense Factor (RCEF)	 \$0.0326 0.0000 0.0000	\$ 0.0891 \$0.0326 0.0155 0.0039 0.0000 0.0142 0.0074	\$ 0.0891 per th \$0.0326 0.0155 0.0039 0.0000 0.0142 0.0074
LDAC Commercial/Industrial Medium Annual Use Rates - G-42, G-52, G-45, G-56 Energy Efficiency Charge Demand Side Management Charge Conservation Charge (CCX) Relief Holder and pond at Gas Street, Concord, NH Manufactured Gas Plants Environmental Surcharge (ES) Revenue Decoupling Adjustment Factor (RDAF) Energy Efficiency Resource Standard Lost Revenue Mechanism Propert Tax Adjustment Mechanism (PTAM)	 \$0.0326 0.0000 0.0000	\$ 0.0891 \$0.0326 0.0155 0.0039 0.0000 0.0142 0.0074 0.0156	\$ 0.0891 per th \$0.0326 0.0155 0.0039 0.0000 0.0142 0.0074 0.0074 0.0156
LDAC Commercial/Industrial Medium Annual Use Rates - G-42, G-52, G-45, G-56 Energy Efficiency Charge Demand Side Management Charge Conservation Charge (CCx) Relief Holder and pond at Gas Street, Concord, NH Manufactured Gas Plants Environmental Surcharge (ES) Revenue Decoupling Adjustment Factor (RDAF) Energy Efficiency Resource Standard Lost Revenue Mechanism Propert Tax Adjustment Mechanism (PTAM) Rate Case Expense Factor (RCEF) Gas Assistance Program (GAP) LDAC	 \$0.0326 0.0000 0.0000 0.0155	\$ 0.0891 \$0.0326 0.0155 0.0039 0.0000 0.0142 0.0074 0.0156	\$ 0.0891 per th \$0.0326 0.0155 0.0039 0.0000 0.0142 0.0074 0.0074 0.0156
LDAC Commercial/Industrial Medium Annual Use Rates - G-42, G-52, G-45, G-56 Energy Efficiency Charge Demand Side Management Charge Conservation Charge (CCX) Relief Holder and pond at Gas Street, Concord, NH Manufactured Gas Plants Environmental Surcharge (ES) Revenue Decoupling Adjustment Factor (RDAF) Energy Efficiency Resource Standard Lost Revenue Mechanism Proper Tax Adjustment Mechanism (PTAM) Rate Case Expense Factor (RCEF) Gas Assistance Program (GAP) LDAC Commercial/Industrial Large Annual Use Rates - G-43, G-53, G-54, G-46, G-56, G-57, G-58 Energy Efficiency Charge	\$ \$0.0326 0.0000 0.0155	\$ 0.0891 \$0.0326 0.0155 0.0039 0.0000 0.0142 0.0074 0.0156	\$ 0.0891 per th \$0.0326 0.0155 0.0039 0.0000 0.0142 0.0074 0.0074 0.0156
LDAC Commercial/Industrial Medium Annual Use Rates - G-42. G-52. G-45. G-56 Energy Efficiency Charge Demand Side Management Charge Conservation Charge (CCx) Relief Holder and pond at Gas Street, Concord, NH Manufactured Gas Plants Environmental Surcharge (ES) Revenue Decoupling Adjustment Factor (RDAF) Energy Efficiency Resource Standard Lost Revenue Mechanism Propert Tax Adjustment Mechanism (PTAM) Rate Case Expense Factor (RCEF) Gas Assistance Program (GAP) LDAC Commercial/Industrial Large Annual Use Rates - G-43, G-53, G-54, G-46, G-56, G-57, G-58 Energy Efficiency Charge Demand Side Management Charge	\$ \$0.0326 0.0000 0.0000 0.0155	\$ 0.0891 \$0.0326 0.0155 0.0039 0.0000 0.0142 0.0074 0.0155 \$ 0.0891	\$ 0.0891 per th \$0.0326 \$0.0155 \$0.0039 \$0.0039 \$0.0000 \$0.0142 \$0.0074 \$0.0156 \$ \$ 0.0891 per th
LDAC Commercial/Industrial Medium Annual Use Rates - G-42, G-52, G-45, G-56 Energy Efficiency Charge Demand Side Management Charge Conservation Charge (CCx) Relief Holder and pond at Gas Street, Concord, NH Manufactured Gas Plants Environmental Surcharge (ES) Revenue Decoupling Adjustment Factor (RDAF) Energy Efficiency Resource Standard Lost Revenue Mechanism Propert Tax Adjustment Mechanism (PTAM) Rate Case Expense Factor (RCEF) Gas Assistance Program (GAP) LDAC Commercial/Industrial Large Annual Use Rates - G-43, G-53, G-54, G-46, G-56, G-57, G-58 Energy Efficiency Charge Demand Side Management Charge Conservation Charge (CCx)	\$ \$0.0326 0.0000 0.0155 0.0155	\$ 0.0891 \$0.0326 0.0155 0.0039 0.0000 0.0142 0.0074 0.0156	\$ 0.0891 per th \$0.0326 0.0155 0.0039 0.0000 0.0142 0.0074 0.0074 0.0156
LDAC Commercial/Industrial Medium Annual Use Rates - G-42. G-52. G-45. G-56 Energy Efficiency Charge Demand Side Management Charge Conservation Charge (CCX) Relief Holder and pond at Gas Street, Concord, NH Manufactured Gas Plants Environmental Surcharge (ES) Revenue Decoupling Adjustment Factor (RDAF) Energy Efficiency Resource Standard Lost Revenue Mechanism Propert Tax Adjustment Mechanism (PTAM) Rate Case Expense Factor (RCEF) Gas Assistance Program (GAP) LDAC Commercial/Industrial Large Annual Use Rates - G-43, G-53, G-54, G-46, G-56, G-57, G-58 Energy Efficiency Charge Demand Side Management Charge Conservation Charge (CCX) Relief Holder and pond at Gas Street, Concord, NH	\$ \$0.0326 0.0000 0.0155	\$ 0.0891 \$0.0326 0.0155 0.0039 0.0000 0.0142 0.0074 0.0155 \$ 0.0891	\$ 0.0891 per th \$0.0326 \$0.0155 \$0.0039 \$0.0039 \$0.0000 \$0.0142 \$0.0074 \$0.0156 \$ \$ 0.0891 per th
LDAC Commercial/Industrial Medium Annual Use Rates - G-42, G-52, G-45, G-56 Energy Efficiency Charge Demand Side Management Charge Conservation Charge (CCx) Relief Holder and pond at Gas Street, Concord, NH Manufactured Gas Plants Environmental Surcharge (ES) Revenue Decoupling Adjustment Factor (RDAF) Energy Efficiency Resource Standard Lost Revenue Mechanism Propert Tax Adjustment Mechanism (PTAM) Rate Case Expense Factor (RCEF) Gas Assistance Program (GAP) LDAC Commercial/Industrial Large Annual Use Rates - G-43, G-53, G-54, G-46, G-56, G-57, G-58 Energy Efficiency Charge Demand Side Management Charge Conservation Charge (CCx) Relief Holder and pond at Gas Street, Concord, NH Manufactured Gas Plants Environmental Surcharge (ES)	\$ \$0.0326 0.0000 0.0155 0.0155	\$ 0.0891 \$0.0326 0.0155 0.0039 0.0000 0.0142 0.0074 0.0155 \$0.0891 \$0.0326 0.0155	\$ 0.0891 per th \$0.0326 0.0155 0.0039 0.0000 0.0142 0.0074 0.0156 \$ 0.0891 per th \$0.0326 0.0155
LDAC Commercial/Industrial Medium Annual Use Rates - G-42, G-52, G-45, G-56 Energy Efficiency Charge Demand Side Management Charge (CX) Relief Holder and pond at Gas Street, Concord, NH Manufactured Gas Plants Environmental Surcharge (ES) Revenue Decoupling Adjustment Factor (RDAF) Energy Efficiency Resource Standard Lost Revenue Mechanism Propert Tax Adjustment Mechanism (PTAM) Rate Case Expense Factor (RCEF) Gas Assistance Program (GAP) LDAC Commercial/Industrial Large Annual Use Rates - G-43, G-53, G-54, G-46, G-56, G-57, G-58 Energy Efficiency Charge Demand Side Management Charge Conservation Charge (CCX) Relief Holder and pond at Gas Street, Concord, NH Manufactured Gas Plants Environmental Surcharge (ES) Revenue Decoupling Adjustment Factor (RDAF)	\$ \$0.0326 0.0000 0.0155 0.0155	\$ 0.0891 \$0.0326 0.0155 0.0039 0.0000 0.0142 0.0074 0.0155 0.0891 \$0.0326 \$0.0326 0.0155 0.0326	\$ 0.0891 per th \$0.0326 \$0.0155 \$0.0339 \$0.0000 \$0.0142 \$0.0074 \$0.0156 \$0.0155 \$0.00891 \$ 0.0891 per th \$0.0326 \$0.0155 \$0.0339
LDAC Commercial/Industrial Medium Annual Use Rates - G-42. G-52. G-45, G-56 Energy Efficiency Charge Demand Side Management Charge Conservation Charge (CCX) Relief Holder and pond at Gas Street, Concord, NH Manufactured Gas Plants Environmental Surcharge (ES) Revenue Decoupling Adjustment Factor (RDAF) Energy Efficiency Resource Standard Lust Revenue Mechanism Propert Tax Adjustment Mechanism (PTAM) Rate Case Expense Factor (RCEF) Gas Assistance Program (GAP) LDAC Commercial/Industrial Large Annual Use Rates - G-43, G-53, G-54, G-46, G-56, G-57, G-58 Energy Efficiency Charge Demand Side Management Charge Conservation Charge (CCX) Relief Holder and pond at Gas Street, Concord, NH Manufactured Gas Plants Environmental Surcharge (ES) Revenue Decoupling Adjustment Factor (RDAF) Energy Efficiency Charge Demand Side Management Charge Conservation Charge (CCX) Relief Holder and pond at Gas Street, Concord, NH Manufactured Gas Plants Environmental Surcharge (ES) Revenue Decoupling Adjustment Factor (RDAF) Energy Efficiency Resource Standard Lost Revenue Mechanism	\$ \$0.0326 0.0000 0.0155 0.0155	\$ 0.0891 \$0.0326 0.0155 0.0039 0.0000 0.0142 0.0074 0.0155 \$0.0891 \$0.0326 0.0155	\$ 0.0891 per th \$0.0326 0.0155 0.0039 0.0000 0.0142 0.0074 0.0156 0.0891 per th \$ 0.0891 per th \$0.0326 0.0155 0.0391 \$0.0326 0.0155 0.0326
LDAC Commercial/Industrial Medium Annual Use Rates - G-42. G-52. G-45. G-56 Energy Efficiency Charge Demand Side Management Charge Conservation Charge (CCX) Relief Holder and pond at Gas Street, Concord, NH Manufactured Gas Plants Environmental Surcharge (ES) Revenue Decoupling Adjustment Factor (RDAF) Energy Efficiency Resource Standard Lost Revenue Mechanism Propert Tax Adjustment Mechanism (PTAM) Rate Case Expense Factor (RCEF) Gas Assistance Program (GAP) LDAC Commercial/Industrial Large Annual Use Rates - G-43, G-53, G-54, G-46, G-56, G-57, G-58 Energy Efficiency Charge Demand Side Management Charge Conservation Charge (CCX) Relief Holder and pond at Gas Street, Concord, NH Manufactured Gas Plants Environmental Surcharge (ES) Revenue Decoupling Adjustment Factor (RDAF)	\$ \$0.0326 0.0000 0.0155 0.0155	\$ 0.0891 \$0.0326 0.0155 0.0039 0.0000 0.0142 0.0074 0.0155 0.0891 \$0.0326 0.0155 0.0039 0.0009 0.0000	\$ 0.0891 per th \$0.0326 \$0.0155 \$0.0339 \$0.0000 \$0.0142 \$0.0074 \$0.0156 \$0.0155 \$0.00891 \$ 0.0891 per th \$0.0326 \$0.0155 \$0.0339
LDAC Commercial/Industrial Medium Annual Use Rates - G-42. G-52. G-45. G-56 Energy Efficiency Charge Demand Side Management Charge Conservation Charge (CCX) Relief Holder and pond at Gas Street, Concord, NH Manufactured Gas Plants Environmental LSurcharge (ES) Revenue Decoupling Adjustment Factor (RDAF) Energy Efficiency Resource Standard Lost Revenue Mechanism Propert Tax Adjustment Charge Conservation	\$ \$0.0326 0.0000 0.0155 0.0155	\$ 0.0891 \$0.0326 0.0155 0.0039 0.0000 0.0142 0.0074 0.0155 0.0891 \$0.0326 \$0.0326 0.0155 0.0039 0.0000 0.0142 0.00155 0.0326 \$0.0326 0.0155 0.0039 0.0000 0.0155 0.0039 0.0000 0.0155 0.0039 0.0000 0.0155 0.0039 0.0000 0.0155 0.00326 \$0.0326 \$0.0326 \$0.0326 \$0.0326 \$0.0326 \$0.0326 \$0.0326 \$0.0326 \$0.0326 \$0.0015 \$0.0039 0.0015 \$0.0039 0.0015 \$0.0039 0.0015 \$0.0039 \$0.0055 \$0.0039 \$0.0026 \$0.00326 \$0.0039 \$0.0055 \$0.0039 \$0.0039 \$0.0039 \$0.00326 \$0.0039 \$0.0039 \$0.0039 \$0.00326 \$0.0039 \$0.00326 \$0.0036 \$0.0056 \$0	\$ 0.0891 per th \$0.0326 0.0155 0.0039 0.0000 0.0142 0.074 0.0156 0.0891 per th \$ 0.0891 per th \$ 0.0326 0.0155 \$ 0.0391 per th \$ 0.0326 0.0155 0.0399 0.0000 0.0142 0.0074 0.0074 0.0074 0.0155 0.0039 0.0000 0.0142 0.0074 0.0156

EFFECTIVE:	Januarv	1.	2022
LIILCII, L.	Juniaury	-,	2022

Neil Proudman TITLE: President

12/22/2021 1:54:43 PM

Compare Results

Old File:

Current PTAM Tariff Pages.pdf

12 pages (363 KB) 12/22/2021 1:51:37 PM versus

New File:

Proposed PTAM Tariff Pages.pdf

14 pages (371 KB) 12/22/2021 1:29:04 PM

Total Changes

156

Text only comparison

Content



Insertions

Replacements

Deletions

Styling and Annotations

0 Styling

0 Annotations

Go to First Change (page 1)

<u>Pæe</u>	Revision
Title	Original
TOC i	Original
TOC ii	Original
TOC iii	Original
TOC iv	Original
1	Tenth Revised
2	First Revised
3	Tenth Revised
4	Tenth Revised
5	First Revised
6	Original
7	Original
8	Original
9	Original
10	Original
11	Original
12	Original
13	Original
14	Original
15	Original
16	Original
17	Original
18	Original
19	Original
20	Original
21	Original
22	Original
23	Original
24	Original
25	Original
26	Original

EFFECTIVE: January 1, 2022

ISSUED BY: <u>/s/Neil Proudman</u> Neil Proudman TITLE: President

Page	Revision
27	Original
28	Original
29	Original
30	Original
31	Original
32	Original
33	First Revised
34	Original
35	Original
36	First Revised
37	Original
38	Original
39	Original
40	Original
41	Original
42	First Revised
42A	Original
43	First Revised
43A	Original
44	Original
45	Original
46	Original
47	Original
48	Original
49	Original
50	Original
51	Original
52	Original
53	Original
54	Original
55	Original
57	Original

EFFECTIVE: January 1, 2022

FFECTIVE: January 1, 2022

Page	Revision
58	Original
59	Original
60	Original
61	Original
62	Original
63	Original
64	Original
65	Original
66	Original
67	Original
68	Original
69	Original
70	Original
71	Original
72	Original
73	Original
74	Original
75	Original
76	Original
77	Original
78	Original
79	Original
80	Original
81	Original
82	Original
83	Original
84	Original
85	Original
86	Original
87	Fifth Revised
88	Seventh Revised
89	Fifth Revised

EFFECTIVE: January 1, 2022

Page	Revision
90	Original
91	First Revised
92	First Revised
93	Second Revised
94	First Revised
95	Third Revised
96	First Revised
97	Third Revised
98	First Revised
99	First Revised
100	First Revised
101	Third Revised
102	Original
103	Original
104	Original
105	Original
106	Original
107	Original
108	Original
109	Original
110	Original
111	Original
112	Original
113	Original
114	Original
115	Original
116	Original
117	Original
118	Original
119	Original
120	Original
121	Original
122	Original
123	Original

EFFECTIVE: January 1, 2022

TTECHIVE. January 1, 2022

The winter cost of gas rate will be applied to billings commencing with the first November revenue billing cycle; the summer cost of gas rate will be applied to billings commencing with the first May revenue billing cycle.

C. <u>Calculation</u>. The amount of the cost of gas rate is the anticipated unit cost of gas sold.

At the conclusion of each winter and summer period the Company will calculate the extent that cost of gas revenues are greater or less than actual unit costs of gas compared with the anticipated unit costs. The calculated difference (actual gas sales volumes multiplied by the difference between actual and anticipated unit costs) will be carried forward into the computation of the cost of gas rate for the corresponding winter or summer period.

Any excess revenue collected, as determined above, will earn interest as specified by the Commission.

- D. <u>Changes</u>. The cost of gas rate may be adjusted without further Commission action based on the projected over-/under-collection of gas costs, the adjusted rate to be effective the first of the month. Any such rate adjustments may not exceed a maximum rate of 25 percent above the approved rate, but there is no limit on the amount of any rate reductions.
- E. <u>Refunds</u>. When refunds are made to the Company by its suppliers that are applicable to increased charges collected under this provision, the Company will make appropriate refunds to its customers and as the Commission may direct.
- F. <u>Reporting</u>. The Company shall submit to the Commission, at least 30 days prior to the effective date, the proposed winter and summer period cost of gas rate computation. Any monthly adjustments to the cost of gas rate must be filed five (5) business days prior to the first day of the subsequent month (the effective date of the new rate).

The cost of gas rate shall be computed to the nearest one hundredth cent per therm and shown on customers' bills.

G. <u>Fixed Price Option Program</u>. An alternative to the traditional winter period cost of gas rate mechanism may be elected by the customer pursuant to the Company's Fixed Price Option (FPO) Program. The Company may offer up to 50% of its expected firm sales for the winter period under the FPO Program. The cost of gas charge offered under the FPO Program will remain fixed for all winter period billings commencing November 1 and ending April 30 of the effective winter period. Once elected, customers must remain on the FPO Program for the duration of the winter period unless service is terminated. There are no maximum or minimum usage levels. Customers may enroll in this Program by contacting the Company between the October 1 and October 19 period immediately preceding the effective winter period.

19 LOCAL DISTRIBUTION ADJUSTMENT CLAUSE AND NORMAL WEATHER ADJUSTMENT

A. <u>Purpose</u>. The purpose of the Local Distribution Adjustment Clause ("LDAC" or this "Clause") is to establish procedures that allow the Company, subject to the jurisdiction of the NHPUC, to adjust, on an annual basis, its delivery charges in order to recover Conservation Charges ("CC"), Revenue Decoupling Adjustment Factor ("RDAF"), Property Tax Adjustment Mechanism ("PTAM"), Environmental Surcharges ("ES") including the Relief Holder Surcharge ("RHS") and the Manufactured Gas Program Surcharge ("MGP"), rate case expenses and recoupment ("RCE"), Gas Assistance Program costs ("GAP").

DATED:	December 23, 2021	ISSUED BY:	/s/Neil Proudman
EFFECTIV	E: January 1, 2022	TITLE:	Neil Proudman President

<u>Residential Customer Class Group (CG1):</u> defined as both Residential Non-Heating Rate Class and Residential Heating Rate Class, shall consist of all customers taking service pursuant to the Company's residential rate schedules. CG1 shall include customers taking service under rate schedules R-1, R-3, R-4, R-5, R-6 and R-7.

<u>Commercial and Industrial Customer Class Group (CG2)</u>: shall consist of all customers taking service pursuant to one of the Company's general service rate schedules, G-41, G-42, G-43, G-44, G-45, G-46, G-51, G-52, G-53, G-54, G-55, G-56, G-57 and G-58.

g. Distribution Revenue is the revenue from the Company's firm sales service and firm delivery service customers and does not include other revenue, special contracts, and all revenues recovered from Cost of Gas filings.

5. Calculation of Revenue Per Customer

- a. Definitions:
 - i. <u>Initial Approved Revenue</u> is the Distribution Revenue for each Rate Class less MEP Premium revenues, all as approved by Order of the Commission in a rate case, to determine the Commission approved Initial RPC per Rate Class.
 - ii. <u>Incremental Approved Revenue</u> is the amount of any change to the Initial Approved Revenue that is approved by Order of the Commission between rate cases and used to determine the Commission approved Incremental RPC and new Approved RPC.
 - iii. <u>Initial Revenue per Customer ("Initial RPC</u>") is calculated for each Rate Class and approved by Order of the Commission in a rate case.
 - iv. Incremental Revenue per Customer ("Incremental RPC") divides the Incremental Approved Revenue for each Rate Class based on the monthly Equivalent Bills for that Rate Class for the test period associated with the Incremental Approved Revenue. The Incremental RPC is approved by Order of the Commission in a proceeding other than a rate case that results in a permanent adjustment to base distribution rates. Such proceedings may include, but are not limited to, step adjustments? and temporary rates.
 - v. <u>Approved Revenue per Customer ("Approved RPC"</u>) is the sum of the Initial RPC per Rate Class and all Incremental RPC's per Rate Class, if any.
- b. A separate RPC is calculated for each month of the decoupling year for each Rate Class using Approved Revenue and Equivalent Bills for each month.
- c. The Initial RPC is set for each month by calculating the Initial Approved Revenue by Rate Class by month from the approved rate schedule rates by Rate Class for that month. The rate schedule rates adjusted for the MEP Premium are multiplied by the appropriate monthly billing units, Equivalent Bills for customer charges, therms for the blocked therm charges, to produce the Initial Approved Revenue by Rate Class by month. The monthly Initial Approved Revenue are then divided by the Equivalent Bills for that month to produce the Initial RPC's for each Rate Class. For the Initial RPC's, the Equivalent Bills and associated blocked therm billing units shall be adjusted by an End of Year Bill Adjustment that reflects the number of customers that received service at the end of the test year.
- d. The Incremental RPC is set for each month by calculating the Incremental Approved Revenue by Rate Class by month from the approved rate schedule rates by Rate Class for that month. The rate schedule rates adjusted for the MEP Premium are multiplied by the appropriate monthly billing units, Equivalent Bills for customer charges, therms for the blocked therm charges, to produce the Incremental Approved Revenue by Rate Class by month. The monthly

DATED:	December 23, 2021	ISSUED BY:	/s/Neil Proudman
EFFECTIV	E: January 1, 2022	TITLE:	Neil Proudman President

6. <u>Reconciliation Adjustments</u>: Prior to the Company's Winter season Cost of Gas filing, the Company will calculate the difference between (a) the revenue derived by multiplying the actual firm sales and

delivery service throughput by the GAP Rate through October 31st, and (b) the actual costs of the program which consists of (1) the revenue shortfall calculated by applying the actual billing determinants of the GAP classes to the difference in the regular and reduced residential base rates and cost of gas rates in effect for the annual reconciliation period and (2) the GAP discount applied to the cost of gas, start-up, administrative and marketing costs associated with the implementation of the program, plus carrying charges calculated on the average monthly balance using the monthly prime lending rate, as reported by the Federal Reserve Statistical Release of Selected Interest Rates. The combined costs will then be recorded in the deferred GAP account 1169-1756. The Company shall file the reconciliation along with its COG filing on or before the first business day in September of each year.

H. Property Tax Adjustment Mechanism (PTAM).

- 1. <u>Purpose:</u> The purpose of this provision is to establish a procedure that allows the Company, subject to the jurisdiction of the NHPUC, to recover the revenue shortfall (costs) associated with <u>Actual</u> municipal property taxes from the property tax bills received in the prior calendar year are compared to the amount of municipal property taxes. At the end of the corresponding April 1 through March 31 property tax year and any over- or under-recoveries are adjusted annually through the PTAM. The PTAM is based on a full reconciliation with monthly compounded interest for any over- or under-recoveries occurring in prior year(s). Interest is calculated at the prime rate, fixed on a quarterly basis and established as reported in the Wall Street Journal on the first business day of the month preceding the calendar quarter ("Prime Rate")._
- 2. The_PTAM Rate shall be applied to all firm sales and transportation tariff customers. The PTAM Rate shall be filed with the Company's Winter season Cost of Gas Clause filing and shall be determined annually by the Company and be subject to review and approval by the Commission.
- 3. <u>Effective Date:</u> On or before the first business day in September of each year, the Company shall file with the NHPUC for its consideration and approval, the Company's request for a change in the PTAM Rate applicable to all firm sales, delivery and transportation service throughput for the subsequent twelve-month period commencing with the calendar month of November.
- 4. <u>Reconciliation Adjustment:</u> At the end of the corresponding April 1 through March 31 property tax year and any over- or under-recoveries are adjusted annually through the PTAM. The PTAM is based on a full reconciliation with monthly compounded interest for any over- or under-recoveries occurring in prior year(s). Interest is calculated at the prime rate, fixed on a quarterly basis and established as reported in the Wall Street Journal on the first business day of the month preceding the calendar quarter ("Prime Rate")._
- I. <u>Effective Date of Local Distribution Adjustment Clause</u>. The LDAC shall be filed annually and become effective on November 1 of each year pursuant to NHPUC approval. In order to minimize the magnitude of future reconciliation adjustments, the Company may request interim revisions to the LDAC rates, subject to review and approval of the NHPUC.
- J. <u>Local Distribution Adjustment Clause Formulas.</u> The LDAC shall be calculated on an annual basis, by customer, by summing up the various factors included in the LDAC, where applicable Local Distribution Adjustment Clause Formulas. The LDAC shall be calculated on an annual basis, by customer, by summing up the various factors included in the LDAC, where applicable.

DATED: December 23, 2021

ISSUED BY: <u>/s/Neil Proudman</u> Neil Proudman TITLE: President

EFFECTIVE: January 1, 2022

LDAC Formula

 $LDA^{\oplus X} = CC^{X} + RDAF^{X} + PTAM^{X} + ES + GREF^{X} + RCE + GAP$ and:

 $ES^{X} = RHS + MGP$

where:

 $LDAC^{X} =$ Annualized class specific LDAC.

 CC^{X} = Annualized class specific CC or EE Charge.

 $RDAF^{X} =$ Annualized class specific RDAF.

 $PTAM^{X} = Property Tax Adjustment Mechanism.$

ES = Total firm annualized ES.

RHS = Annualized charge to recover the costs of the closure of the Relief Holder at Gas Street, Concord, NH

MGP = Annualized charge to cover the remediation costs related to former manufactured gas plants.

GREF^X = Total firm annualized class specific Gas Restructuring Expense Factor.

RCE = Rate Case Expense Factor.

GAP = Gas Assistance Program Rate

- K. <u>Application of LDAC to Bills</u>. The component costs comprising the LDAC (\$ per therm) shall be calculated to the nearest one one-hundredth of a cent per therm and shall be applied to the monthly firm sales and firm delivery service throughput in accordance with the table shown in Section 19(B).
- L. Other Rules.
 - 1. The NHPUC may, where appropriate, on petition or on its own motion, grant an exception from the provisions of these regulations, upon such terms that it may determine to be in the public interest.
 - 2. Such amendments may include the addition or deletion of component cost categories, subject to the

DATED: December 23, 2021

ISSUED BY: <u>/s/Neil Proudman</u> Neil Proudman TITLE: President

EFFECTIVE: January 1, 2022

review and approval of the NHPUC.

- 3. The Company may implement an amended LDAC with the NHPUC approval at any time.
- 4. The NHPUC may, at any time, require the Company to file an amended LDAC.
- 5. The operation of the LDAC is subject to all powers of suspension and investigation vested in the NHPUC.
- L. Amendments to Uniform System of Accounts
 - 1163-1755 **Energy Efficiency Reconciliation Adjustment:** This account shall be used to record the cumulative difference between the sum of DSM and/or EE Expenditures incurred by the Company plus the sum of DSM and/or EE Repayments and the revenues collected from customers pursuant to this clause with respect to a given Rate Category. Entries to this account shall be determined as outlined in the Local Distribution Adjustment Clause, 17(C).
 - 1920-1863 **Environmental Response Costs Reconciliation Adjustment:** This account shall be used to record the cumulative difference between the revenues toward environmental response costs as calculated by multiplying the ES times monthly firm sales volumes and delivery service throughput and environmental response costs allowable per formula. Entries to this account shall be determined as outlined in the Local Distribution Adjustment Clause, 17(E).
 - 1930-1745 **Rate Case Expense/Temporary Rates Reconciliation Adjustment:** This account shall be used to record the cumulative difference between the recovery and actual amounts of third-party incremental expenses associated with the Company's Rate Case initiatives and the difference between the final and temporary distribution rates. Entries to this account shall be determined as outlined in the Local Distribution Adjustment Clause, 17(F).
 - 1169-1756 **Gas Assistance Program Reconciliation Adjustment:** This account shall be used to record the cumulative difference between the actual revenue derived from the actual sales and transportation service throughput multiplied by the GAP rate and the actual costs of the program, which consists of the revenue shortfall and all administrative and marketing costs, as outlined in the Local Distribution Adjustment Clause, 17(G).
 - **1168-1823 Revenue Decoupling Adjustment Factor:** The RDA Accounts shall be used to record the difference between Actual Revenue and Allowed Revenue as well as the RDAF Revenue and associated interest as described in 17(D).

xxxx-xxxx **Property Tax Adjustment Mechanism:** The PTAM Account shall be used to record the difference between actual revenue and approved revenue as well as interest as described in 17(H).

20 SUPPLY & CAPACITY SHORTAGE ALLOCATION POLICY

A. DEFINITIONS

The following are definitions of terms used in this subsection and applicable only to this subsection:

- 1. <u>Residential</u>: Service to customers which consists of direct natural gas usage in a residential dwelling for space heating, air conditioning, cooking, water heating and other residential uses
- 2. <u>Commercial</u>: Service to customers engaged primarily in the sale of goods or services including institutions and local, state and federal government agencies for uses other than those involving manufacturing or electric power generation
- 3. Industrial: Service to customers engaged primarily in a process which creates or changes raveor

DATED: December 23, 2021

EFFECTIVE: January 1, 2022

ISSUED BY: <u>/s/Neil Proudman</u> Neil Proudman TITLE: President 4. <u>Large Volume</u>: Service to large commercial and industrial customers with an annual gas load greater than 200,000 therms

DATED: December 23, 2021

EFFECTIVE: January 1, 2022

ISSUED BY: <u>/s/Neil Proudman</u> Neil Proudman TITLE: President

22 FIRM RATE SCHEDULES - EXCLUDING KEENE CUSTOMERS

	Rates Effe		ary 1, 2022 - Aj er Period	pril 30, 2022	R	ates Effective	May 1, 202 Summer Pe		31, 2022
	Delivery <u>Charge</u>	Cost of Gas Rate <u>Page 95</u>		Total <u>Rate</u>		Delivery <u>Charge</u>	Cost of Gas Rate <u>Page 92</u>	LDAC <u>Page 101</u>	Total <u>Rate</u>
Residential Non Heating - R-1 Customer Charge per Month per Meter All therms	\$ 15.39 \$ 0.3844	\$ 0.724	6 <mark>\$ 0.115</mark> 4	\$ 15.39 \$ 1.2244	\$ \$	15.39 0.3844	\$ 0.5587	\$ 0.1154	\$ 15.39 \$ 1.0585
Residential Heating - R-3 Customer Charge per Month per Meter Size of the first block	\$ 15.39 all therms	5		\$ 15.39	\$	15.39 all therms			\$ 15.39
Therms in the first block per month at	\$ 0.5632	\$ 0.724	6 <mark>\$ 0.1154</mark>	\$ 1.4032	\$	0.5632	\$ 0.5587	\$ 0.1154	\$ 1.2373
Residential Heating - R-4 Customer Charge per Month per Meter Size of the first block	\$ 8.47 all therms			\$ 8.47	\$	15.39 all therms			\$ 15.39
Therms in the first block per month at	\$ 0.3098	\$ 0.398	6 <mark>\$ 0.1154</mark>	\$ 0.8238	\$	0.5632	\$ 0.5587	\$ 0.1154	\$ 1.2373
<u>Commercial/Industrial - G-41</u> Customer Charge per Month per Meter Size of the first block	\$ 57.06 100 therms			\$ 57.06	\$	57.06 20 therms			\$ 57.06
Therms in the first block per month at All therms over the first block per month at	\$ 0.4688 \$ 0.3149			\$ 1.2827 \$ 1.1288	\$ \$		\$ 0.5593 \$ 0.5593		
<u>Commercial/Industrial - G-42</u> Customer Charge per Month per Meter Size of the first block	\$ 171.19 1000 therms			\$ 171.19	\$	171.19 400 therms			\$ 171.19
Therms in the first block per month at	\$ 0.4261	\$ 0.724			\$ \$	0.4261	\$ 0.5593		
All therms over the first block per month at Commercial/Industrial - G-43	\$ 0.2839	\$ 0.724	5 \$ 0.0891	\$ 1.0978	φ	0.2839	\$ 0.5593	\$ 0.0891	\$ 0.9323
Customer Charge per Month per Meter All therms over the first block per month at	\$ 734.69 \$ 0.2620	\$ 0.724	8 <mark>\$ 0.0891</mark>	\$ 734.69 \$ 1.0759	\$ \$	734.69 0.1198	\$ 0.5593	\$ 0.0891	\$ 734.69 \$ 0.7682
Commercial/Industrial - G-51 Customer Charge per Month per Meter Size of the first block	\$ 57.06 100 therms	5		\$ 57.06	\$	57.06 100 therms			\$ 57.06
Therms in the first block per month at All therms over the first block per month at	\$ 0.2819 \$ 0.1833				\$ \$		\$ 0.5580 \$ 0.5580		
Commercial/Industrial - G-52		\$ 0.723	1 \$ 0.0691				\$ 0.5560	\$ 0.0691	
Customer Charge per Month per Meter Size of the first block	\$ 171.19 1000 therms	5		\$ 171.19	\$	171.19 1000 therms			\$ 171.19
Therms in the first block per month at All therms over the first block per month at	\$ 0.2428 \$ 0.1617				\$ \$		\$ 0.5580 \$ 0.5580		
Commercial/Industrial - G-53 Customer Charge per Month per Meter	\$ 756.10			\$ 756.10	\$	756.10			\$ 756.10
All therms over the first block per month at		\$ 0.723	1 <mark>\$ 0.0891</mark>		\$		\$ 0.5580	\$ 0.0891	
Commercial/Industrial - G-54 Customer Charge per Month per Meter All therms over the first block per month at	\$ 756.10 \$ 0.0648	\$ 0.723	1 \$ 0.0801	\$ 756.10 \$ 0.8770	\$ \$	756.10	\$ 0.5580	\$ 0.0801	\$ 756.10 \$ 0.6823
All themes over the lifet block per highlight	ψ 0.0040	ψ 0.723	φ 0.0091	φ 0.0770	ψ	0.0002	ψ 0.0000	φ 0.0091	φ 0.0023

DATED: December 23, 2021

ISSUED BY: <u>/s/Neil Proudman</u> Neil Proudman TITLE: President

EFFECTIVE: January 1, 2022

23 FIRM RATE SCHEDULES - KEENE CUSTOMERS

		Rates Effec	tive		1, 2022 - Aj Period	pril (30, 2022		Rates Effec	tiv∈			2021 - O Period	ctob	er 31, 2021
		Delivery <u>Charge</u>	G	Cost of as Rate age 97	LDAC Page 101		Total <u>Rate</u>		Delivery <u>Charge</u>	G	Cost of as Rate age 93	<u>Pa</u>	LDAC age 101		Total <u>Rate</u>
Residential Non Heating - R-1															
Customer Charge per Month per Meter All therms	\$ \$	15.39 0.3844	\$	1.5090	\$ 0.1154	\$ \$	15.39 2.0088	\$ \$	15.39 0.3844	\$	1.2389	\$	0.0589	\$ \$	15.39 1.6822
	•		Ŧ		•	Ť		•		Ť		Ť		•	
Residential Heating - R-3 Customer Charge per Month per Meter	\$	15.39				\$	15.39	\$	15.39					\$	15.39
All therms over the first block per month at	\$		\$	1.5090	\$ 0.1154		2.1876	\$		\$	1.2389	\$	0.0589		1.8610
Residential Heating - R-4															
Customer Charge per Month per Meter	\$	8.47				\$	8.47	\$	15.39					\$	15.39
All therms over the first block per month at	\$	0.3098	\$	0.8299	\$ 0.1154	\$	1.2551	\$	0.5632	\$	1.2389	\$	0.0589	\$	1.8610
Commercial/Industrial - G-41															
Customer Charge per Month per Meter	\$	57.06				\$	57.06	\$	57.06					\$	57.06
Size of the first block		100 therms							20 therms						
Therms in the first block per month at	\$	0.4688 0.3149		1.5090		\$	2.0669 1.9130	\$ \$	0.4688 0.3149		1.2389		0.0555	\$ \$	1.7632
All therms over the first block per month at	\$	0.3149	φ	1.5090	\$ 0.0891	¢	1.9130	φ	0.3149	φ	1.2389	\$	0.0555	φ	1.6093
Commercial/Industrial - G-42															
Customer Charge per Month per Meter	\$	171.19				\$	171.19	\$	171.19					\$	171.19
Size of the first block Therms in the first block per month at	\$	000 therms 0.4261		1.5090	\$ 0.0891	\$	2.0242	\$	400 therms 0.4261		1.2389	\$	0.0555	\$	1.7205
All therms over the first block per month at	\$	0.2839		1.5090	\$ 0.0891		1.8820	\$	0.2839		1.2389		0.0555		1.5783
Commercial/Industrial - G-43 Customer Charge per Month per Meter	\$	734.69				\$	734.69	\$	734.69					\$	734.69
All therms over the first block per month at	φ \$		\$	1.5090	\$ 0.0891		1.8601	φ \$		\$	1.2389	\$	0.0555	Ψ \$	1.4142
Commercial/Industrial - G-51	\$	57.06				\$	57.06	\$	57.06					¢	E7.00
Customer Charge per Month per Meter Size of the first block		100 therms				φ	57.00	φ	100 therms					\$	57.06
Therms in the first block per month at	\$	0.2819		1.5090	\$ 0.0891	\$	1.8800	\$	0.2819		1.2389	\$	0.0555	\$	1.5763
All therms over the first block per month at	\$	0.1833	\$	1.5090	\$ 0.0891	\$	1.7814	\$	0.1833	\$	1.2389	\$	0.0555	\$	1.4777
Commercial/Industrial - G-52															
Customer Charge per Month per Meter	\$	171.19				\$	171.19	\$	171.19					\$	171.19
Size of the first block		000 therms							1000 therms						
Therms in the first block per month at All therms over the first block per month at	\$ \$	0.2428 0.1617		1.5090 1.5090	\$ 0.0891 \$ 0.0891	\$ ¢	1.8409 1.7598	\$ \$	0.1759 0.1000		1.2389 1.2389		0.0555 0.0555		1.4703 1.3944
	Ψ	0.1017	Ψ	1.5050	φ 0.0031	ψ	1.7550	Ψ	0.1000	ψ	1.2003	ψ	0.0000	Ψ	1.0944
Commercial/Industrial - G-53															
Customer Charge per Month per Meter	\$	756.10	¢	1 5000	¢ 0.0901	\$	756.10 1.7678	\$	756.10	¢	1 2290	¢	0.0555	\$	756.10
All therms over the first block per month at	\$	0.1697	φ	1.5090	\$ 0.0891	φ	1.7078	\$	0.0014	φ	1.2389	φ	0.0555	φ	1.3758
Commercial/Industrial - G-54															
Customer Charge per Month per Meter	\$	756.10	¢	4 5000	¢ 0.0001	\$	756.10	\$	756.10	¢	4 0000	¢	0.0555	\$	756.10
All therms over the first block per month at	\$	0.0648	\$	1.5090	\$ 0.0891	\$	1.6629	\$	0.0352	\$	1.2389	\$	0.0555	\$	1.3296

DATED:	December	23.	2021
DITIED.	December		2021

EFFECTIVE: January 1, 2022

ISSUED BY: <u>/s/Neil Proudman</u> Neil Proudman TITLE: President

24 FIRM RATE SCHEDULES - MANAGED EXPANSION PROGRAM-EXCLUDING KEENE CUSTOMERS

KEENE CUSIC			ive		1, 2022 - A Period	pril	30, 2022		Rates Ef	fective Ma Summer		2022 - Octo iod	ber :	31, 2022
		elivery <u>charge</u>	G	Cost of as Rate age 95	LDAC <u>Page 101</u>		Total <u>Rate</u>		elivery Charge	Cost of Gas Rate <u>Page 92</u>	Ē	LDAC Page 101		Total <u>Rate</u>
Residential Non Heating - R-5						•							•	
Customer Charge per Month per Meter All Therms	\$ \$	20.01 0.4997	\$	0.7246	\$ 0.1154	\$ \$	20.01 1.3397	\$ <mark>\$</mark>	20.01 0.4997	\$ 0.5587	\$	0.1154	\$ \$	20.01 1.1738
Residential Heating - R-6														
Customer Charge per Month per Meter Therms in the first block per month at	\$ \$	20.01 0.7322	\$	0.7246	\$ 0.1154	\$ \$	20.01 1.5722	\$ <mark>\$</mark>	20.01 0.7322	\$ 0.5587	\$	0.1154	\$ \$	20.01 1.4063
Residential Heating - R-7														
Customer Charge per Month per Meter	\$	11.01				\$	11.01	\$	20.01				\$	20.01
Therms in the first block per month at	\$	0.4027	\$	0.3986	\$ 0.1154	\$	0.9167	\$	0.7322	\$ 0.5587	\$	0.1154	\$	1.4063
Commercial/Industrial - G-44	\$	74.18				\$	74.18	\$	74.18				\$	74.18
Customer Charge per Month per Meter Size of the first block		74.10 00 therms				φ	74.10		20 therms				φ	74.10
Therms in the first block per month at	\$	0.6094	\$	0.7248	\$ 0.0891	\$	1.4233	\$		\$ 0.5593	\$	0.0891	\$	1.2578
All therms over the first block per month at	\$	0.4094	\$	0.7248	\$ 0.0891	\$	1.2233	\$	0.4094	\$ 0.5593	\$	0.0891	\$	1.0578
Commercial/Industrial - G-45														
Customer Charge per Month per Meter	\$	222.55				\$	222.55	\$	222.55				\$	222.55
Size of the first block Therms in the first block per month at	100 \$	0 therms 0.5539	\$	0 7240	\$ 0.0891	¢	1.3678	400 \$) therms	\$ 0.5593	¢	0.0891	¢	1.2023
All therms over the first block per month at	ф \$	0.3691	э \$		\$ 0.0891		1.1830	ф \$		\$ 0.5593		0.0891		1.0175
Commercial/Industrial - G-46														
Customer Charge per Month per Meter	\$	955.10				\$	955.10	\$	955.10				\$	955.10
All therms over the first block per month at	\$	0.3406	\$	0.7248	\$ 0.0891	\$	1.1545	\$	0.1557	\$ 0.5593	\$	0.0891	\$	0.8041
Commercial/Industrial - G-55														
Customer Charge per Month per Meter	\$	74.18				\$	74.18	\$	74.18				\$	74.18
Size of the first block Therms in the first block per month at	\$	00 therms 0.3665	\$	0 7231	\$ 0.0891	\$	1,1787	\$	00 therms	\$ 0.5580	¢	0.0891	\$	1.0136
All therms over the first block per month at	\$	0.2383	\$		\$ 0.0891		1.0505	φ \$		\$ 0.5580		0.0891		0.8854
Commonoial/Industrial C E6														
<u>Commercial/Industrial - G-56</u> Customer Charge per Month per Meter	\$	222.55				\$	222.55	\$	222.55				\$	222.55
Size of the first block		00 therms				Ť	222.00		00 therms				Ŷ	222.00
Therms in the first block per month at	\$	0.3157		0.7231	\$ 0.0891	\$	1.1279	\$	0.2287	\$ 0.5580	\$	0.0891		0.8758
All therms over the first block per month at	\$	0.2102	\$	0.7231	\$ 0.0891	\$	1.0224	\$	0.1300	\$ 0.5580	\$	0.0891	\$	0.7771
Commercial/Industrial - G-57	*	000 00				*	000 00	*	000 0-				•	000.00
Customer Charge per Month per Meter All therms over the first block per month at	\$ \$	982.93 0.2207	\$	0 7221	\$ 0.0891	\$ \$	982.93 1.0329	\$ \$	982.93	\$ 0.5580	¢	0.0891	\$ \$	982.93 0.7530
	φ	0.2201	Ψ	0.7201	φ 0.0091	ψ	1.0523	Ψ	0.1039	φ 0.0000	ψ	0.0091	Ψ	0.7550
<u>Commercial/Industrial - G-58</u> Customer Charge per Month per Meter	\$	982.93				\$	982.93	\$	982.93				\$	982.93
All therms over the first block per month at	\$		\$	0.7231	\$ 0.0891		0.8964	Ψ \$		\$ 0.5580	\$	0.0891		0.6928
•					-								-	

DATED: December 23, 2021

EFFECTIVE: January 1, 2022

36 LOCAL DISTRIBUTION ADJUSTMENT CLAUSE CALCULATION

Local Delivery Adjustment Charge Calculation

Energy Efficiency Charge Demand Side Management Charge Conservation Charge (CCX) Relief Holder and pond at Gas Street, Concord, NH Vanufactured Gas Plants Environmental Surcharge (ES) Revenue Decoupling Adjustment Factor (RDAF) Energy Efficiency Resource Standard Lost Revenue Mechanism Propert Tax Adjustment Mechanism (PTAM) Rate Case Expense Factor (RCEF) Gas Assistance Program (GAP) -DAC Residential Heating Rates - R-3, R-4, R-6, R-7 Energy Efficiency Charge	\$	0.0476 0.0000 0.0000 0.0155	\$	0.0476		
Conservation Charge (CCx) Relief Holder and pond at Gas Street, Concord, NH Manufactured Gas Plants Environmental Surcharge (ES) Revenue Decoupling Adjustment Factor (RDAF) Energy Efficiency Resource Standard Lost Revenue Mechanism Propert Tax Adjustment Mechanism (PTAM) Rate Case Expense Factor (RCEF) Gas Assistance Program (GAP) 		0.0000	\$			
Relief Holder and pond at Gas Street, Concord, NH Manufactured Gas Plants Environmental Surcharge (ES) Revenue Decoupling Adjustment Factor (RDAF) Energy Efficiency Resource Standard Lost Revenue Mechanism Propert Tax Adjustment Mechanism (PTAM) Rate Case Expense Factor (RCEF) Gas Assistance Program (GAP) -DAC Residential Heating Rates - R-3, R-4, R-6, R-7 Energy Efficiency Charge						
Manufactured Gas Plants Environmental Surcharge (ES) Revenue Decoupling Adjustment Factor (RDAF) Energy Efficiency Resource Standard Lost Revenue Mechanism Propert Tax Adjustment Mechanism (PTAM) Rate Case Expense Factor (RCEF) Sas Assistance Program (GAP) LDAC Residential Heating Rates - R-3, R-4, R-6, R-7 Energy Efficiency Charge				0.0155		
Environmental Surcharge (ES) Revenue Decoupling Adjustment Factor (RDAF) Energy Efficiency Resource Standard Lost Revenue Mechanism Propert Tax Adjustment Mechanism (PTAM) Rate Case Expense Factor (RCEF) Gas Assistance Program (GAP) DAC Residential Heating Rates - R-3, R-4, R-6, R-7 Energy Efficiency Charge				0.0155		
Energy Efficiency Resource Standard Lost Revenue Mechanism Propert Tax Adjustment Mechanism (PTAM) Rate Case Expense Factor (RCEF) Sas Assistance Program (GAP) LDAC Residential Heating Rates - R-3. R-4. R-6. R-7 Energy Efficiency Charge						
Energy Efficiency Resource Standard Lost Revenue Mechanism Propert Tax Adjustment Mechanism (PTAM) Rate Case Expense Factor (RCEF) Sas Assistance Program (GAP) LDAC Residential Heating Rates - R-3. R-4. R-6. R-7 Energy Efficiency Charge				0.0152		
Propert Tax Adjustment Mechanism (PTAM) Tate Case Expense Factor (RCEF) Tas Assistance Program (GAP) LDAC Residential Heating Rates - R-3, R-4, R-6, R-7 Energy Efficiency Charge				0.0000		
Rate Case Expense Factor (RCEF) Gas Assistance Program (GAP) .DAC Residential Heating Rates - R-3, R-4, R-6, R-7 Energy Efficiency Charge				0.0142		
Gas Assistance Program (GAP) .DAC Residential Heating Rates - R-3, R-4, R-6, R-7 Energy Efficiency Charge				0.0074		
LDAC Residential Heating Rates - R-3, R-4, R-6, R-7 Energy Efficiency Charge				0.0156		
Energy Efficiency Charge			\$	0.1154	,	per the
	\$	0.0476				
Demand Side Management Charge		0.0000				
Conservation Charge (CCx)			\$	0.0476		
Relief Holder and pond at Gas Street, Concord, NH		0.0000				
Manufactured Gas Plants		0.0155				
Environmental Surcharge (ES)				0.0155		
Revenue Decoupling Adjustment Factor (RDAF)				0.0152		
Energy Efficiency Resource Standard Lost Revenue Mechanism				0.0000		
Propert Tax Adjustment Mechanism (PTAM)			-	0.0142		
Rate Case Expense Factor (RCEF)				0.0074		
Gas Assistance Program (GAP)				0.0074		
			\$	0.0156	•	per the
			Ŷ	0.1154		per uie
Commercial/Industrial Low Annual Use Rates - G-41, G-51, G-44, G-55						
Energy Efficiency Charge		\$0.0326				
Demand Side Management Charge		0.0000				
Conservation Charge (CCx)			\$	0.0326	\$ 0.0326	
Relief Holder and pond at Gas Street, Concord, NH		0.0000				
Manufactured Gas Plants		0.0155				
Environmental Surcharge (ES)		0.0100		0.0155	0.0155	
Revenue Decoupling Adjustment Factor (RDAF)				0.0039	0.0039	
Energy Efficiency Resource Standard Lost Revenue Mechanism				0.0000	0.0000	
				0.0142	0.0142	
Propert Tax Adjustment Mechanism (PTAM)				0.0074	0.0074	
Rate Case Expense Factor (RCEF)						
Gas Assistance Program (GAP) _ DAC			\$	0.0156	0.0156 \$ 0.0891	per the
						•
Commercial/Industrial Medium Annual Use Rates - G-42, G-52, G-45, G-56						
Energy Efficiency Charge		\$0.0326				
Demand Side Management Charge		0.0000				
Conservation Charge (CCx)				\$0.0326	\$0.0326	
Relief Holder and pond at Gas Street, Concord, NH		0.0000				
Manufactured Gas Plants		0.0155				
Environmental Surcharge (ES)				0.0155	0.0155	
Revenue Decoupling Adjustment Factor (RDAF)				0.0039	0.0039	
Energy Efficiency Resource Standard Lost Revenue Mechanism				0.0000	0.0000	
Propert Tax Adjustment Mechanism (PTAM)				0.0142	0.0142	
Rate Case Expense Factor (RCEF)				0.0074	0.0074	
Gas Assistance Program (GAP)				0.0156	0.0156	
DAC			\$	0.0891		per the
Commercial/Industrial Large Annual Use Rates - G-43, G-53, G-54, G-46, G-56, G-57, G-58	¢	0.0300				
Energy Efficiency Charge	\$	0.0326				
Demand Side Management Charge		0.0000		60 0000	** ****	
Conservation Charge (CCx)				\$0.0326	\$0.0326	
Relief Holder and pond at Gas Street, Concord, NH		0.0000				
Manufactured Gas Plants		0.0155				
Environmental Surcharge (ES)				0.0155	0.0155	
Revenue Decoupling Adjustment Factor (RDAF)				0.0039	0.0039	
Energy Efficiency Resource Standard Lost Revenue Mechanism				0.0000	0.0000	
Propert Tax Adjustment Mechanism (PTAM)				0.0142	0.0142	
Rate Case Expense Factor (RCEF)				0.0074	0.0074	
Gas Assistance Program (GAP)				0.0156	0.0156	_
DAC			\$	0.0891		per the

EFFECTIVE: January 1, 2022

Neil Proudman TITLE: President