

Rate D

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes. If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

| | |
|---|---------|
| Distribution Charge All kWh | 6.038 |
| Reliability Enhancement/Vegetation Management | 0.001 |
| Total Distribution All kWh | 6.039 |
| Transmission Charge | 3.635 |
| Stranded Cost Charge | (0.051) |
| Storm Recovery Adjustment Factor | 0.000 |

Issued: May 13, 2022

Issued by: /s/ Neil Proudman

Effective: May 1, 2022

Title: Neil Proudman
President

Farm Use

The availability of the Farm Use Section is limited to those locations which were served under the Farm Use Section of Domestic Rate D, N.H.P.U.C. No. 8 - Electricity immediately prior to the effective date of this rate. For such farm customers, where all electricity is supplied by the Company, the RATE PER MONTH is modified as follows:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

| | |
|---|---------|
| Distribution Charge* | 5.699 |
| Reliability Enhancement/Vegetation Management | 0.001 |
| <hr/> | |
| Total Distribution | 5.700 |
| | |
| Transmission Service Cost Adjustment | 3.635 |
| Stranded Cost Adjustment Factor | (0.051) |
| Storm Recovery Adjustment Factor | 0.000 |

*All Regular Use kilowatt-hours in excess of the greater of the following:

- i. 500 kilowatt-hours
- ii. 100 kilowatt-hours per kilovolt-ampere of transformer capacity needed to serve the Customer

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Neil Proudman
Title: President

Rate D-10 Optional Peak Load Rate

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes to selected customers presently served under Rate D.

If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate. The availability of this rate will be subject to the Company's ability to obtain the necessary meters and to render such service.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

| | |
|---|---------|
| Distribution Charge On Peak | 12.809 |
| Distribution Charge Off Peak | 0.172 |
| Reliability Enhancement/Vegetation Management | 0.001 |
| Total Distribution Charge On Peak | 12.810 |
| Total Distribution Charge Off Peak | 0.173 |
| Transmission Charge | 2.338 |
| Stranded Cost Charge | (0.051) |
| Storm Recovery Adjustment Factor | 0.000 |

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

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Neil Proudman

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Title: President

General Service Rate G-3

Availability

Retail Delivery Service under this rate is available for all purposes except resale. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be less than 20 kW of demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- a) Single-phase normally three-wire at a nominal voltage of 120/240 volts.
- b) Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts.
- c) Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts.

All voltages are not available in every area.

Rate Per Month

The rate per month will be the sum of the Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$17.03 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

| | |
|---|---------|
| Distribution Charge | 5.398 |
| Reliability Enhancement/Vegetation Management | 0.001 |
| <hr/> | |
| Total Distribution Charge | 5.399 |
| Transmission Charge | 3.014 |
| Stranded Cost Charge | (0.051) |
| Storm Recovery Adjustment Factor | 0.000 |

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Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

| | |
|---|---------|
| Distribution Charge | 4.871 |
| Reliability Enhancement/Vegetation Management | 0.001 |
| <hr/> | |
| Total Distribution Charge | 4.872 |
| Transmission Charge | 2.615 |
| Stranded Cost Charge | (0.051) |
| Storm Recovery Adjustment Factor | 0.000 |

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

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Neil Proudman
Title: President

Additional Requirements

Fixtures must be provided by the Customer for installation on the Company's facilities. Fixtures shall be accepted by the Company in advance of installation and must be compatible with existing line voltage and brackets, and must require no special tools or training to install and maintain. Customers who are replacing existing fixtures with LED fixtures are responsible for the cost of removal and installation. Customers may choose to have this work completed by the Company or may opt to hire and pay a private line contractor to perform the work. Any private contractor shall have all the requisite training, certifications and insurance to safely perform the required installations, and shall be licensed by the State and accepted by the Company. Prior to commencement of work, the municipality must provide written certification of the qualifications to the Company. Contractors shall coordinate the installation work with the Company and submit a work plan subject to approval by the Company, including provisions for either returning removed fixtures to the Company or otherwise disposing of them as approved by the Company. The Customer shall bear all expenses related to the use of such labor, including any expenses arising from damage to the Company's electrical system caused by the contractor's actions.

Monthly Rates:

The energy charges for each luminaire will be determined by multiplying the energy charges per kilowatt-hour by the average monthly kilowatt-hours. The Customer is responsible for providing the list of fixtures and wattages to allow the Company to calculate the kWh to be billed. The kWh will be calculated based on the 2020 Farmer's Almanac hours of daylight.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

| | |
|---|--------------|
| Distribution Charge per kWh | 4.152 |
| Reliability Enhancement/Vegetation Management | 0.001 |
| Total Distribution | 4.153 |
| Transmission Charge | 1.928 |
| Stranded Cost Charge | (0.052) |
| Storm Recovery Adjustment Factor | 0.000 |

For the alternative schedule, the monthly kWh shall be determined as set forth under Use of Advanced Controls.

Failure of Lights to Burn

Should any light fail to burn for the full period provided above, a deduction will be made from the calculated monthly kWh of such light, upon presentation of a claim from the Customer. The provisions of this paragraph do not apply when failure to burn is due to an act of God, or an act or order of any Public Authority or accidental or malicious breakage, provided, however, the necessary repairs are made with reasonable dispatch upon notification by the Customer.

Issued: May 13, 2022 Issued by: /s/ Neil Proudman
Neil Proudman
Effective: May 1, 2022 Title: President

Rate EV Plug In Electric Vehicle D-12

Availability

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2022, through October 31, 2022

| | |
|---|-------------------|
| Customer Charge | \$11.35 per month |
| <u>Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)</u> | |
| Distribution Charge Off Peak | 3.955 |
| Distribution Charge Mid Peak | 5.820 |
| Distribution Charge Critical Peak | 10.548 |
| Reliability Enhancement/Vegetation Management | 0.001 |
| <hr/> | |
| Total Distribution Charge Off Peak | 3.956 |
| Total Distribution Charge Mid Peak | 5.821 |
| Total Distribution Charge Critical Peak | 10.549 |
| Transmission Charge Off Peak | (0.291) |
| Transmission Charge Mid Peak | 0.733 |
| Transmission Charge Critical Peak | 19.363 |
| Energy Service Charge Off Peak | 3.733 |
| Energy Service Charge Mid Peak | 6.279 |
| Energy Service Charge Critical Peak | 13.117 |
| Stranded Cost Adjustment Factor | (0.051) |
| Storm Recovery Adjustment Factor | 0.000 |

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

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Neil Proudman

Effective: May 1, 2022 Title: President

Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2022, through October 31, 2022

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

| | |
|---|---------|
| Distribution Charge Off Peak | 3.955 |
| Distribution Charge Mid Peak | 5.820 |
| Distribution Charge Critical Peak | 10.548 |
| Reliability Enhancement/Vegetation Management | 0.001 |
| <hr/> | |
| Total Distribution Charge Off Peak | 3.956 |
| Total Distribution Charge Mid Peak | 5.821 |
| Total Distribution Charge Critical Peak | 10.549 |
| Transmission Charge Off Peak | (0.291) |
| Transmission Charge Mid Peak | 0.733 |
| Transmission Charge Critical Peak | 19.363 |
| Energy Service Charge Off Peak | 3.733 |
| Energy Service Charge Mid Peak | 6.279 |
| Energy Service Charge Critical Peak | 13.117 |
| Stranded Cost Adjustment Factor | (0.051) |
| Storm Recovery Adjustment Factor | 0.000 |

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: May 13, 2022

Issued by: /s/ Neil Proudman

Effective: May 1, 2022

Title: Neil Proudman
President

RATES EFFECTIVE MAY 1, 2022
FOR USAGE ON AND AFTER MAY 1, 2022

| Rate | Blocks | Distribution Charge | REP/VMP | Net Distribution Charge | Transmission Charge | Stranded Cost Charge | Storm Recovery Adjustment Factor | System Benefits Charge | Electricity Consumption Tax | Total Delivery Service | Energy Service | Total Rate |
|---|-----------------|---------------------|---------|-------------------------|---------------------|----------------------|----------------------------------|------------------------|-------------------------------------|------------------------|----------------|------------|
| D | Customer Charge | \$ 14.74 | | 14.74 | | | | | | 14.74 | | \$ 14.74 |
| | All kWh | \$ 0.06038 | 0.00001 | 0.06039 | 0.03635 | (0.00051) | - | 0.00792 | - | 0.10415 | 0.11119 | \$ 0.21534 |
| Off Peak Water Heating Use 16 Hour Control ¹ | All kWh | \$ 0.05213 | 0.00001 | 0.05214 | 0.03635 | (0.00051) | - | 0.00792 | - | 0.09590 | 0.11119 | \$ 0.20709 |
| Off Peak Water Heating Use 6 Hour Control ¹ | All kWh | \$ 0.05310 | 0.00001 | 0.05311 | 0.03635 | (0.00051) | - | 0.00792 | - | 0.09687 | 0.11119 | \$ 0.20806 |
| Farm ¹ | All kWh | \$ 0.05699 | 0.00001 | 0.05700 | 0.03635 | (0.00051) | - | 0.00792 | - | 0.10076 | 0.11119 | \$ 0.21195 |
| D-10 | Customer Charge | \$ 14.74 | | 14.74 | | | | | | 14.74 | | \$ 14.74 |
| | On Peak kWh | \$ 0.12809 | 0.00001 | 0.12810 | 0.02338 | (0.00051) | - | 0.00792 | - | 0.15889 | 0.11119 | \$ 0.27008 |
| | Off Peak kWh | \$ 0.00172 | 0.00001 | 0.00173 | 0.02338 | (0.00051) | - | 0.00792 | - | 0.03252 | 0.11119 | \$ 0.14371 |
| | Customer Charge | \$ 444.70 | | 444.70 | | | | | | 444.70 | | \$ 444.70 |
| | Demand Charge | \$ 9.43 | | 9.43 | | | | | | 9.43 | | \$ 9.43 |
| | On Peak kWh | \$ 0.00603 | 0.00001 | 0.00604 | 0.02492 | (0.00051) | - | 0.00792 | - | 0.03837 | | \$ 0.24095 |
| | | | | | | | | | Effective 2/1/22, usage on or after | | 0.20258 | \$ 0.17259 |
| | | | | | | | | | Effective 3/1/22, usage on or after | | 0.13422 | \$ 0.12822 |
| | | | | | | | | | Effective 4/1/22, usage on or after | | 0.08985 | \$ 0.10921 |
| | | | | | | | | | Effective 5/1/22, usage on or after | | 0.07084 | \$ 0.11280 |
| | | | | | | | | | Effective 6/1/22, usage on or after | | 0.07443 | \$ 0.12161 |
| | | | | | | | | | Effective 7/1/22, usage on or after | | 0.08324 | \$ 0.23670 |
| G-1 | Off Peak kWh | \$ 0.00178 | 0.00001 | 0.00179 | 0.02492 | (0.00051) | - | 0.00792 | - | 0.03412 | | \$ 0.16834 |
| | | | | | | | | | Effective 2/1/22, usage on or after | | 0.20258 | \$ 0.12397 |
| | | | | | | | | | Effective 3/1/22, usage on or after | | 0.13422 | \$ 0.10496 |
| | | | | | | | | | Effective 4/1/22, usage on or after | | 0.08985 | \$ 0.10855 |
| | | | | | | | | | Effective 5/1/22, usage on or after | | 0.07084 | \$ 0.11736 |
| | | | | | | | | | Effective 6/1/22, usage on or after | | 0.07443 | \$ 0.23768 |
| | | | | | | | | | Effective 7/1/22, usage on or after | | 0.08324 | \$ 0.16932 |
| G-2 | Customer Charge | \$ 74.11 | | 74.11 | | | | | | 74.11 | | \$ 74.11 |
| | Demand Charge | \$ 9.48 | | 9.48 | | | | | | 9.48 | | \$ 9.48 |
| | All kWh | \$ 0.00239 | 0.00001 | 0.00240 | 0.02529 | (0.00051) | - | 0.00792 | - | 0.03510 | | \$ 0.12495 |
| | | | | | | | | | Effective 2/1/22, usage on or after | | 0.20258 | \$ 0.10594 |
| | | | | | | | | | Effective 3/1/22, usage on or after | | 0.13422 | \$ 0.10953 |
| | | | | | | | | | Effective 4/1/22, usage on or after | | 0.08985 | \$ 0.11834 |
| | | | | | | | | | Effective 5/1/22, usage on or after | | 0.07084 | \$ 0.20273 |
| | | | | | | | | | Effective 6/1/22, usage on or after | | 0.07443 | \$ 17.03 |
| | | | | | | | | | Effective 7/1/22, usage on or after | | 0.08324 | \$ 0.20273 |
| G-3 | Customer Charge | \$ 17.03 | | 17.03 | | | | | | 17.03 | | \$ 17.03 |
| | All kWh | \$ 0.05398 | 0.00001 | 0.05399 | 0.03014 | (0.00051) | - | 0.00792 | - | 0.09154 | 0.11119 | \$ 0.20273 |
| T | Customer Charge | \$ 14.74 | | 14.74 | | | | | | 14.74 | | \$ 14.74 |
| | All kWh | \$ 0.04871 | 0.00001 | 0.04872 | 0.02615 | (0.00051) | - | 0.00792 | - | 0.08228 | 0.11119 | \$ 0.19347 |
| V | Minimum Charge | \$ 17.03 | | 17.03 | | | | | | 17.03 | | \$ 17.03 |
| | All kWh | \$ 0.05552 | 0.00001 | 0.05553 | 0.03003 | (0.00051) | - | 0.00792 | - | 0.09297 | 0.11119 | \$ 0.20416 |

¹ Rate is a subset of Domestic Rate D

Dated: May 13, 2022
Effective: May 1, 2022

Issued by: /s/Neil Proudman
Neil Proudman
Title: President

Authorized by NHPUC Order No. 26,619 in Docket No. DE 22-018, dated April 28, 2022, NHPUC Order No. 26,620 in Docket No. DE 22-014, dated April 28, 2022, and NHPUC Order No. 26,621 in Docket No. DE 20-092, dated April 29, 2022

RATES EFFECTIVE MAY 1, 2022
FOR USAGE ON AND AFTER MAY 1, 2022

| Rate | Blocks | Distribution Charge | REP/VMP | Net Distribution Charge | Transmission Charge | Stranded Cost Charge | Storm Recovery Adjustment Factor | System Benefits Charge | Electricity Consumption Tax | Total Delivery Service | Energy Service | Total Rate |
|-----------|---|---------------------|-----------|-------------------------|---------------------|----------------------|----------------------------------|------------------------|-----------------------------|------------------------|----------------|------------|
| | Customer Charge | \$14.74 | | \$14.74 | | | | | | | | \$14.74 |
| | <u>Monday through Friday</u> | | | | | | | | | | | |
| | Off Peak | \$0.03955 | \$0.00001 | \$0.03956 | (\$0.00291) | (\$0.00051) | - | \$0.00792 | - | \$0.04406 | \$0.03733 | \$0.08139 |
| | Mid Peak | \$0.05820 | \$0.00001 | \$0.05821 | \$0.00733 | (\$0.00051) | - | \$0.00792 | - | \$0.07295 | \$0.06279 | \$0.13574 |
| D-11 | Critical Peak | \$0.10548 | \$0.00001 | \$0.10549 | \$0.19363 | (\$0.00051) | - | \$0.00792 | - | \$0.30653 | \$0.13117 | \$0.43770 |
| | <u>Saturday through Sunday and Holidays</u> | | | | | | | | | | | |
| | Off Peak | \$0.03955 | \$0.00001 | \$0.03956 | (\$0.00291) | (\$0.00051) | - | \$0.00792 | - | \$0.04406 | \$0.03733 | \$0.08139 |
| | Mid Peak | \$0.05820 | \$0.00001 | \$0.05821 | \$0.00733 | (\$0.00051) | - | \$0.00792 | - | \$0.07295 | \$0.06279 | \$0.13574 |
| | Customer Charge | \$11.35 | | \$11.35 | | | | | | | | \$11.35 |
| | <u>Monday through Friday</u> | | | | | | | | | | | |
| | Off Peak | \$0.03955 | \$0.00001 | \$0.03956 | (\$0.00291) | (\$0.00051) | - | \$0.00792 | - | \$0.04406 | \$0.03733 | \$0.08139 |
| | Mid Peak | \$0.05820 | \$0.00001 | \$0.05821 | \$0.00733 | (\$0.00051) | - | \$0.00792 | - | \$0.07295 | \$0.06279 | \$0.13574 |
| Rate EV | Critical Peak | \$0.10548 | \$0.00001 | \$0.10549 | \$0.19363 | (\$0.00051) | - | \$0.00792 | - | \$0.30653 | \$0.13117 | \$0.43770 |
| | <u>Saturday through Sunday and Holidays</u> | | | | | | | | | | | |
| | Off Peak | \$0.03955 | \$0.00001 | \$0.03956 | (\$0.00291) | (\$0.00051) | - | \$0.00792 | - | \$0.04406 | \$0.03733 | \$0.08139 |
| | Mid Peak | \$0.05820 | \$0.00001 | \$0.05821 | \$0.00733 | (\$0.00051) | - | \$0.00792 | - | \$0.07295 | \$0.06279 | \$0.13574 |
| | <u>Luminaire Charge</u> | | | | | | | | | | | |
| | HPS 4,000 | \$8.72 | | \$8.72 | | | | | | | | \$8.72 |
| | HPS 9,600 | \$10.08 | | \$10.08 | | | | | | | | \$10.08 |
| | HPS 27,500 | \$16.73 | | \$16.73 | | | | | | | | \$16.73 |
| | HPS 50,000 | \$20.81 | | \$20.81 | | | | | | | | \$20.81 |
| | HPS 9,600 (Post Top) | \$11.83 | | \$11.83 | | | | | | | | \$11.83 |
| | HPS 27,500 Flood | \$16.91 | | \$16.91 | | | | | | | | \$16.91 |
| M | HPS 50,000 Flood | \$22.58 | | \$22.58 | | | | | | | | \$22.58 |
| | Incandescent 1,000 | \$11.19 | | \$11.19 | | | | | | | | \$11.19 |
| | Mercury Vapor 4,000 | \$7.74 | | \$7.74 | | | | | | | | \$7.74 |
| | Mercury Vapor 8,000 | \$8.69 | | \$8.69 | | | | | | | | \$8.69 |
| | Mercury Vapor 22,000 | \$15.54 | | \$15.54 | | | | | | | | \$15.54 |
| | Mercury Vapor 63,000 | \$26.26 | | \$26.26 | | | | | | | | \$26.26 |
| | Mercury Vapor 22,000 Flood | \$17.78 | | \$17.78 | | | | | | | | \$17.78 |
| | Mercury Vapor 63,000 Flood | \$34.44 | | \$34.44 | | | | | | | | \$34.44 |
| | <u>Luminaire Charge</u> | | | | | | | | | | | |
| | 30 Watt Pole Top | \$5.66 | | \$5.66 | | | | | | | | \$5.66 |
| | 50 Watt Pole Top | \$5.90 | | \$5.90 | | | | | | | | \$5.90 |
| | 130 Watt Pole Top | \$9.10 | | \$9.10 | | | | | | | | \$9.10 |
| LED-1 | 190 Watt Pole Top | \$17.44 | | \$17.44 | | | | | | | | \$17.44 |
| | 30 Watt URD | \$13.18 | | \$13.18 | | | | | | | | \$13.18 |
| | 90 Watt Flood | \$8.96 | | \$8.96 | | | | | | | | \$8.96 |
| | 130 Watt Flood | \$10.31 | | \$10.31 | | | | | | | | \$10.31 |
| | 30 Watt Caretaker | \$5.07 | | \$5.07 | | | | | | | | \$5.07 |
| | <u>Poles</u> | | | | | | | | | | | |
| | Pole -Wood | \$9.87 | | \$9.87 | | | | | | | | \$9.87 |
| | Fiberglass - Direct Embedded | \$10.28 | | \$10.28 | | | | | | | | \$10.28 |
| | Fiberglass w/Foundation <25 ft | \$17.35 | | \$17.35 | | | | | | | | \$17.35 |
| | Fiberglass w/Foundation >=25 ft | \$29.01 | | \$29.01 | | | | | | | | \$29.01 |
| | Metal Poles - Direct Embedded | \$20.68 | | \$20.68 | | | | | | | | \$20.68 |
| | Metal Poles with Foundation | \$24.95 | | \$24.95 | | | | | | | | \$24.95 |
| M & LED-1 | All kWh | \$0.04152 | \$0.00001 | \$0.04153 | \$0.01928 | (\$0.00052) | \$0.00000 | \$0.00792 | \$0.00000 | \$0.06821 | \$0.11119 | \$0.17940 |
| LED-2 | All kWh | \$0.04152 | \$0.00001 | \$0.04153 | \$0.01928 | (\$0.00052) | \$0.00000 | \$0.00792 | \$0.00000 | \$0.06821 | \$0.11119 | \$0.17940 |

Dated: May 13, 2022
Effective: May 1, 2022

Issued by: /s/Neil Proudman
Neil Proudman
Title: President

Rate D

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes. If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

| | |
|---|-----------|
| Distribution Charge All kWh | 6.038 |
| Reliability Enhancement/Vegetation Management | 0.00164 |
| Total Distribution All kWh | 6.039402 |
| Transmission Charge | 3.703635 |
| Stranded Cost Charge | (0.08051) |
| Storm Recovery Adjustment Factor | 0.000 |

Issued: May 13, 2022 Issued by: /s/ Neil Proudman
Neil Proudman

Effective: May 1, 2022 Title: President

Authorized by NHPUC Order No. 26,619 in Docket No. DE 22-018, dated April 28, 2022 and NHPUC Order No. 26,620 in Docket No. DE 22-014, dated April 28, 2022

Issued: November 22, 2021 Issued by: /s/ Neil Proudman
Neil Proudman

Effective: May November 1, 2021 Title: President

Authorized by NHPUC Order No. 26,537 in Docket No. DE 19-064, dated October 29, 2021

Off-Peak Use: 16 Hour Control

For all electricity separately metered and delivered between the hours of 11:00 p.m. on each day and 7:00 a.m. on the next day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

| | |
|---|---------------------------|
| Distribution Charge Off Peak Use | 5.213 |
| Reliability Enhancement/Vegetation Management | 0.00 164 |
| <hr/> Total Distribution | <hr/> 5.2 1477 |
| Transmission Charge | 3. 703 635 |
| Stranded Cost Charge | (0.0 8051) |
| Storm Recovery Adjustment Factor | 0.000 |

If a Customer has installed an electric water heater of a type approved by the Company, electricity is delivered to such water heater is supplied only under this rate.

Off-Peak Use: 6 Hour Control

For all electricity separately metered and subject to the Company's right to limit the operation of the bottom water heating element up to 6 hours a day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

| | |
|---|---------------------------|
| Distribution Charge Off Peak Use | 5.310 |
| Reliability Enhancement/Vegetation Management | 0.00 164 |
| <hr/> Total Distribution | <hr/> 5.3 1174 |
| Transmission Charge | 3. 703 635 |
| Stranded Cost Charge | (0.0 8051) |
| Storm Recovery Adjustment Factor | 0.000 |

If a Customer has installed an electric water heater of a type approved by the Company, and electricity delivered to such water heater is supplied only under this rate

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Neil Proudman

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Farm Use

The availability of the Farm Use Section is limited to those locations which were served under the Farm Use Section of Domestic Rate D, N.H.P.U.C. No. 8 - Electricity immediately prior to the effective date of this rate. For such farm customers, where all electricity is supplied by the Company, the RATE PER MONTH is modified as follows:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

| | |
|---|---------|
| Distribution Charge* | 5.699 |
| Reliability Enhancement/Vegetation Management | 0.00164 |
| Total Distribution | 5.70063 |
| Transmission Service Cost Adjustment | 3.7036 |
| | 35 |
| Stranded Cost Adjustment Factor | (0.0805 |
| | 1) |
| Storm Recovery Adjustment Factor | 0.000 |

*All Regular Use kilowatt-hours in excess of the greater of the following:

- i. 500 kilowatt-hours
- ii. 100 kilowatt-hours per kilovolt-ampere of transformer capacity needed to serve the Customer

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Rate D-10 Optional Peak Load Rate

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes to selected customers presently served under Rate D.

If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate. The availability of this rate will be subject to the Company's ability to obtain the necessary meters and to render such service.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge On Peak 12.809

Distribution Charge Off Peak 0.172

Reliability Enhancement/Vegetation Management

0.00164

Total Distribution Charge On Peak 12.81073

Total Distribution Charge Off Peak 0.173236

Transmission Charge 2.848338

Stranded Cost Charge (0.08051)

Storm Recovery Adjustment Factor 0.000

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

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Rates for Retail Delivery Service

Customer Charge \$444.70 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

| | |
|---|---------------|
| Distribution Charge On Peak | 0.603 |
| Distribution Charge Off Peak | 0.178 |
| Reliability Enhancement/Vegetation Management | 0.00164 |
| Total Distribution Charge On Peak | 0.60467 |
| Total Distribution Charge Off Peak | 0.179242 |
| Transmission Charge | 2.9574 92 |
| Stranded Cost Charge | (0.080 51) |
| Storm Recovery Adjustment Factor | 0.000 |

Demand Charges Per Kilowatt

Distribution \$9.43

Distribution Energy Charges Peak Periods

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Off-Peak hours will be from 9:00 p.m. to 8:00 a.m. daily Monday through Friday, and all day on Saturdays, Sundays, and holidays.

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

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Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

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General Long Hour Service Rate G-2

Availability

Retail Delivery Service under this rate is available for all purposes except resale subject to the provisions of this section. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than or equal to 20 kW of Demand but is less than 200 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. A customer may be transferred from rate G-2 at its request or at the option of the Company if the customer's twelve (12) month average monthly demand is less than 180 kW of demand for three consecutive months.

If any electricity is delivered hereunder at a given location, then all electricity delivered by the Company at such location shall be furnished hereunder, except such electricity as may be delivered under the provisions of the Limited Commercial Space Heating Rate V.

Character of Service

Service supplied under this rate will be 60 cycle, three-phase alternating current normally at a nominal voltage of 120/208, 277/480, 2400, 4160, 4800, 7200, 13,200 and 13,800 volts. All voltages are not available in every area.

Rate Per Month

The Rate Per Month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge \$74.11 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

| | |
|---|----------|
| Distribution Charge | 0.239 |
| Reliability Enhancement/Vegetation Management | 0.00164 |
| Total Distribution Charge | 0.240303 |

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| | |
|----------------------------------|----------------------------------|
| Transmission Charge | 3.4182 <u>.529</u> |
| Stranded Cost Charge | (0.080) <u>51)</u> |
| Storm Recovery Adjustment Factor | 0.000 |

Demand Charges Per Kilowatt

Distribution \$9.48

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven months prior to the application of this rate shall be considered as having been established under this rate.

Optional Determination of Demand

However, a Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items a) or b) above. In such case, the Demand Charge and the Energy Charge will be increased by 20% during such period.

High Voltage Metering Adjustment

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

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General Service Rate G-3

Availability

Retail Delivery Service under this rate is available for all purposes except resale. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be less than 20 kW of demand. If electricity is delivered through more than one meter, except at the Company’s option, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- a) Single-phase normally three-wire at a nominal voltage of 120/240 volts.
- b) Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts.
- c) Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts.

All voltages are not available in every area.

Rate Per Month

The rate per month will be the sum of the Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$17.03 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

| | |
|---|----------|
| Distribution Charge | 5.398 |
| Reliability Enhancement/Vegetation Management | 0.00164 |
| Total Distribution Charge | 5.399462 |

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~~Neil Proudman~~

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| | |
|----------------------------------|---------------|
| Transmission Charge | 3.4001 4 |
| Stranded Cost Charge | (0.080 51) |
| Storm Recovery Adjustment Factor | 0.000 |

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Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

| | |
|---|----------------|
| Distribution Charge | 4.871 |
| Reliability Enhancement/Vegetation Management | 0.00164 |
| <hr/> Total Distribution Charge | <hr/> 4.872935 |
| Transmission Charge | 2.7956 |
| | 15 |
| Stranded Cost Charge | (0.08051) |
| Storm Recovery Adjustment Factor | 0.000 |

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

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Rates for Retail Delivery Service

| | |
|---|-------------------|
| Customer Charge | \$17.03 per month |
| <u>Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)</u> | |
| Distribution Charge | 5.552 |
| Reliability Enhancement/Vegetation Management | 0.00 <u>164</u> |
| Total Distribution Charge | 5. <u>553616</u> |
| Transmission Charge | <u>2.4563</u> |
| | <u>.003</u> |
| Stranded Cost Charge | (0.0 <u>80</u>) |
| | <u>51</u>) |
| Storm Recovery Adjustment Factor | 0.000 |

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

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Outdoor Lighting Service Rate M

Availability

Public Lighting

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

Private Lighting

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

Lighting Services

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

| | |
|---|-----------------|
| Distribution Charge | 4.152 |
| Reliability Enhancement/Vegetation Management | 0.00164 |
| Total Distribution | 4.153216 |
| Transmission Charge | 2.1791.928 |
| Stranded Cost Charge | (0.08052) |
| Storm Recovery Adjustment Factor | 0.000 |

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No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

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Outdoor Lighting Service Rate LED-1

Availability

Public Lighting

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

Private Lighting

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

Lighting Services

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

| | |
|---|------------|
| Distribution Charge | 4.152 |
| Reliability Enhancement/Vegetation Management | 0.00164 |
| Total Distribution | 4.153216 |
| Transmission Charge | 2.1791.928 |
| Stranded Cost Charge | (0.08052) |
| Storm Recovery Adjustment Factor | 0.000 |

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No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

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Additional Requirements

Fixtures must be provided by the Customer for installation on the Company's facilities. Fixtures shall be accepted by the Company in advance of installation and must be compatible with existing line voltage and brackets, and must require no special tools or training to install and maintain. Customers who are replacing existing fixtures with LED fixtures are responsible for the cost of removal and installation. Customers may choose to have this work completed by the Company or may opt to hire and pay a private line contractor to perform the work. Any private contractor shall have all the requisite training, certifications and insurance to safely perform the required installations, and shall be licensed by the State and accepted by the Company. Prior to commencement of work, the municipality must provide written certification of the qualifications to the Company. Contractors shall coordinate the installation work with the Company and submit a work plan subject to approval by the Company, including provisions for either returning removed fixtures to the Company or otherwise disposing of them as approved by the Company. The Customer shall bear all expenses related to the use of such labor, including any expenses arising from damage to the Company's electrical system caused by the contractor's actions.

Monthly Rates:

The energy charges for each luminaire will be determined by multiplying the energy charges per kilowatt-hour by the average monthly kilowatt-hours. The Customer is responsible for providing the list of fixtures and wattages to allow the Company to calculate the kWh to be billed. The kWh will be calculated based on the 2020 Farmer's Almanac hours of daylight.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

| | |
|---|-------------------------------|
| Distribution Charge per kWh | 4.152 |
| Reliability Enhancement/Vegetation Management | 0.00 <u>164</u> |
| <hr/> | |
| Total Distribution | 4. <u>153216</u> |
| <hr/> | |
| Transmission Charge | 2.179 <u>1.928</u> |
| Stranded Cost Charge | (0.00 <u>52</u>) |
| Storm Recovery Adjustment Factor | 0.000 |

For the alternative schedule, the monthly kWh shall be determined as set forth under Use of Advanced Controls.

Failure of Lights to Burn

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Should any light fail to burn for the full period provided above, a deduction will be made from the calculated monthly kWh of such light, upon presentation of a claim from the Customer. The provisions of this paragraph do not apply when failure to burn is due to an act of God, or an act or order of any Public Authority or accidental or malicious breakage, provided, however, the necessary repairs are made with reasonable dispatch upon notification by the Customer.

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Rate EV Plug In Electric Vehicle D-12

Availability

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective ~~May 1, 2022, November 1, 2021~~ through ~~October 31, 2022, April 30, 2022~~

Customer Charge \$11.35 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

| | |
|---|-------------------------------------|
| Distribution Charge Off Peak | 4.44 ^{3.955} |
| Distribution Charge Mid Peak | 6.65 ^{75.820} |
| Distribution Charge Critical Peak | 10.54 ^{89.478} |
| Reliability Enhancement/Vegetation Management | 0.00 ^{1.64} |
| Total Distribution Charge Off Peak | 3.95 ^{64.44250} |
| | 5 |
| Total Distribution Charge Mid Peak | 5.82 ^{16.65872} |
| | 4 |
| Total Distribution Charge Critical Peak | 10.54 ^{99.4795} |
| | 42 |
| Transmission Charge Off Peak | (0.21) ³⁹¹ |
| Transmission Charge Mid Peak | 0.73 ⁵⁹⁰ |
| Transmission Charge Critical Peak | 19.36 ^{23.553} |
| Energy Service Charge Off Peak | 40.65 ^{93.733} |
| Energy Service Charge Mid Peak | 6.27 ^{912.161} |
| Energy Service Charge Critical Peak | 13.11 ^{712.636} |

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~~Authorized by NHPUC Order No. 26,619 in Docket No. DE 22-018, dated April 28, 2022 and NHPUC Order No. 26,620 in Docket No. DE 22-014, dated April 28, 2022~~ Issued: ~~XX XX, 2022~~^{January 10, 2022} Issued by: ~~/s/ Neil Proudman~~
Neil Proudman

Effective: ~~May~~^{February 1, 2022} Title: President

Stranded Cost Adjustment Factor (0.08~~0~~⁵¹)
Storm Recovery Adjustment Factor 0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.
Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.
Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.
Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: May 13, 2022 Issued by: /s/ Neil Proudman
Neil Proudman
Effective: May 1, 2022 Title: President

Authorized by NHPUC Order No. 26,619 in Docket No. DE 22-018, dated April 28, 2022 and NHPUC Order No. 26,620 in Docket No. DE 22-014, dated April 28, 2022
Issued: XX XX, 2022 January 10, 2022 Issued
by: /s/ Neil Proudman
Neil Proudman
Effective: May February 1, 2022 Title: President

Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective ~~May 1, 2022~~^{November 1, 2021}, through ~~October 31~~^{April 30}, 2022

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

| | |
|---|--------------------------------------|
| Distribution Charge Off Peak | 4.44 ^{3.955} |
| Distribution Charge Mid Peak | 6.65 ^{5.820} |
| Distribution Charge Critical Peak | 9.478 ^{10.548} |
| Reliability Enhancement/Vegetation Management | 0.00 ^{1.64} |
| <hr/> | |
| Total Distribution Charge Off Peak | 3.9564 ^{4.42505} |
| Total Distribution Charge Mid Peak | 5.8216 ^{6.58721} |
| Total Distribution Charge Critical Peak | 10.5499 ^{11.542} |
| | |
| Transmission Charge Off Peak | (0.21) ^{3.91} |
| Transmission Charge Mid Peak | 0.733 ^{5.90} |
| Transmission Charge Critical Peak | 23.553 ^{19.363} |
| | |
| Energy Service Charge Off Peak | 10.65 ^{93.733} |
| Energy Service Charge Mid Peak | 12.16 ^{16.279} |
| Energy Service Charge Critical Peak | 123.636 ¹¹⁷ |
| | |
| Stranded Cost Adjustment Factor | (0.08) ^{0.51} |
| Storm Recovery Adjustment Factor | 0.000 |

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Issued: May 13, 2022 Issued by: /s/ Neil Proudman
Neil Proudman
Effective: May 1, 2022 Title: President

Authorized by NHPUC Order No. 26,619 in Docket No. DE 22-018, dated April 28, 2022 and NHPUC Order No. 26,620 in Docket No. DE 22-014, dated April 28, 2022
Issued: ~~XX XX, 2022~~^{January 10, 2022} Issued by: /s/ Neil Proudman
Neil Proudman
Effective: ~~May~~^{February 1, 2022} Title: President

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: May 13, 2022 Issued by: /s/ Neil Proudman
Neil Proudman
Effective: May 1, 2022 Title: President

Authorized by NHPUC Order No. 26,619 in Docket No. DE 22-018, dated April 28, 2022 and NHPUC Order No. 26,620 in Docket No. DE 22-014, dated April 28, 2022

Issued: ~~XX XX, 2022~~ January 10, 2022 Issued by: ~~/s/ Neil Proudman~~
Neil Proudman
Effective: ~~May~~ February 1, 2022 Title: ~~President~~

Authorized by NHPUC Order No. 26,559 in Docket No. DE 21-087, dated ~~December 27, 2021~~

RATES EFFECTIVE MARCH 1, 2022
FOR USAGE ON AND AFTER MARCH 1, 2022

| Rate | Blocks | Distribution Charge | REP/VMP | Net Distribution Charge | Transmission Charge | Stranded Cost Charge | Storm Recovery Adjustment Factor | System Benefits Charge | Electricity Consumption Tax | Total Delivery Service | Energy Service | Total Rate |
|---|-----------------|---------------------|----------|-------------------------|---------------------|----------------------|----------------------------------|------------------------|-------------------------------------|------------------------|----------------|-----------------------|
| D | Customer Charge | \$ 14.74 | | 14.74 | | | | | | 14.74 | | \$ 14.74 |
| | All kWh | \$ 0.06038 | -0.00064 | 0.06102 | -0.03703 | (0.00080) | - | 0.00678 | - | 0.10403 | 0.11119 | \$ 0.21522 |
| Off Peak Water Heating Use 16 Hour Control ¹ | All kWh | \$ 0.05213 | -0.00064 | 0.05277 | -0.03703 | (0.00080) | - | 0.00678 | - | 0.09578 | 0.11119 | \$ 0.20697 |
| Off Peak Water Heating Use 6 Hour Control ¹ | All kWh | \$ 0.05310 | -0.00064 | 0.05374 | -0.03703 | (0.00080) | - | 0.00678 | - | 0.09675 | 0.11119 | \$ 0.20794 |
| Farm ¹ | All kWh | \$ 0.05699 | -0.00064 | 0.05763 | -0.03703 | (0.00080) | - | 0.00678 | - | 0.10064 | 0.11119 | \$ 0.21183 |
| D-10 | Customer Charge | \$ 14.74 | | 14.74 | | | | | | 14.74 | | \$ 14.74 |
| | On Peak kWh | \$ 0.12809 | -0.00064 | 0.12873 | -0.02848 | (0.00080) | - | 0.00678 | - | 0.16319 | 0.11119 | \$ 0.27438 |
| | Off Peak kWh | \$ 0.00172 | -0.00064 | 0.00236 | -0.02848 | (0.00080) | - | 0.00678 | - | 0.03682 | 0.11119 | \$ 0.14801 |
| G-1 | Customer Charge | \$ 444.70 | | 444.70 | | | | | | 444.70 | | \$ 444.70 |
| | Demand Charge | \$ 9.43 | | 9.43 | | | | | | 9.43 | | \$ 9.43 |
| | On Peak kWh | \$ 0.00603 | -0.00064 | 0.00667 | -0.02957 | (0.00080) | - | 0.00678 | - | 0.04222 | | |
| | | | | | | | | | Effective 2/1/22, usage on or after | 0.20258 | | \$ 0.24480 |
| | | | | | | | | | Effective 3/1/22, usage on or after | 0.13422 | | \$ 0.17644 |
| | | | | | | | | | Effective 4/1/22, usage on or after | 0.08985 | | \$ 0.13207 |
| | | | | | | | | | Effective 5/1/22, usage on or after | 0.07084 | | \$ 0.11306 |
| | | | | | | | | | Effective 6/1/22, usage on or after | 0.07443 | | \$ 0.11665 |
| | | | | | | | | | Effective 7/1/22, usage on or after | 0.08324 | | \$ 0.12546 |
| | Off Peak kWh | \$ 0.00178 | -0.00064 | 0.00242 | -0.02957 | (0.00080) | - | 0.00678 | - | 0.03797 | | |
| | | | | | | | | | Effective 2/1/22, usage on or after | 0.20258 | | \$ 0.24055 |
| | | | | | | | | | Effective 3/1/22, usage on or after | 0.13422 | | \$ 0.17219 |
| | | | | | | | | | Effective 4/1/22, usage on or after | 0.08985 | | \$ 0.12782 |
| | | | | | | | | | Effective 5/1/22, usage on or after | 0.07084 | | \$ 0.10881 |
| | | | | | | | | | Effective 6/1/22, usage on or after | 0.07443 | | \$ 0.11240 |
| | | | | | | | | | Effective 7/1/22, usage on or after | 0.08324 | | \$ 0.12121 |
| G-2 | Customer Charge | \$ 74.11 | | 74.11 | | | | | | 74.11 | | \$ 74.11 |
| | Demand Charge | \$ 9.48 | | 9.48 | | | | | | 9.48 | | \$ 9.48 |
| | All kWh | \$ 0.00239 | -0.00064 | 0.00303 | -0.03418 | (0.00080) | - | 0.00678 | - | 0.04319 | | |
| | | | | | | | | | Effective 2/1/22, usage on or after | 0.20258 | | \$ 0.24577 |
| | | | | | | | | | Effective 3/1/22, usage on or after | 0.13422 | | \$ 0.17741 |
| | | | | | | | | | Effective 4/1/22, usage on or after | 0.08985 | | \$ 0.13304 |
| | | | | | | | | | Effective 5/1/22, usage on or after | 0.07084 | | \$ 0.11403 |
| | | | | | | | | | Effective 6/1/22, usage on or after | 0.07443 | | \$ 0.11762 |
| | | | | | | | | | Effective 7/1/22, usage on or after | 0.08324 | | \$ 0.12643 |
| G-3 | Customer Charge | \$ 17.03 | | 17.03 | | | | | | 17.03 | | \$ 17.03 |
| | All kWh | \$ 0.05398 | -0.00064 | 0.05462 | -0.03104 | (0.00080) | - | 0.00678 | - | 0.09164 | 0.11119 | \$ 0.20283 |
| T | Customer Charge | \$ 14.74 | | 14.74 | | | | | | 14.74 | | \$ 14.74 |
| | All kWh | \$ 0.04871 | -0.00064 | 0.04935 | -0.02795 | (0.00080) | - | 0.00678 | - | 0.08328 | 0.11119 | \$ 0.19447 |
| V | Minimum Charge | \$ 17.03 | | 17.03 | | | | | | 17.03 | | \$ 17.03 |
| | All kWh | \$ 0.05552 | -0.00064 | 0.05616 | -0.02456 | (0.00080) | - | 0.00678 | - | 0.08670 | 0.11119 | \$ 0.19789 |

¹ Rate is a subset of Domestic Rate D

Dated: February 25, 2022
Effective: March 1, 2022

Issued by: /s/Neil Proudman
Neil Proudman
Title: President

**RATES EFFECTIVE MARCH 1, 2022
FOR USAGE ON AND AFTER MARCH 1, 2022**

| Rate | Blocks | Distribution Charge | REP/VMP | Net Distribution Charge | Transmission Charge | Stranded Cost Charge | Storm Recovery Adjustment Factor | System Benefits Charge | Electricity Consumption Tax | Total Delivery Service | Energy Service | Total Rate |
|-----------|---|---------------------|-----------|-------------------------|---------------------|----------------------|----------------------------------|------------------------|-----------------------------|------------------------|----------------|------------|
| | Customer Charge | \$14.74 | | \$14.74 | | | | | | | | \$14.74 |
| | <u>Monday through Friday</u> | | | | | | | | | | | |
| D-11 | Off Peak | \$0.04441 | \$0.00064 | \$0.04505 | \$0.00213 | (\$0.00080) | - | \$0.00678 | - | \$0.05316 | \$0.10659 | \$0.15975 |
| | Mid Peak | \$0.06657 | \$0.00064 | \$0.06721 | \$0.00590 | (\$0.00080) | - | \$0.00678 | - | \$0.07909 | \$0.12161 | \$0.20070 |
| | Critical Peak | \$0.09478 | \$0.00064 | \$0.09542 | \$0.23553 | (\$0.00080) | - | \$0.00678 | - | \$0.33693 | \$0.12636 | \$0.46329 |
| | <u>Saturday through Sunday and Holidays</u> | | | | | | | | | | | |
| | Off Peak | \$0.04441 | \$0.00064 | \$0.04505 | \$0.00213 | (\$0.00080) | - | \$0.00678 | - | \$0.05316 | \$0.10659 | \$0.15975 |
| | Mid Peak | \$0.06657 | \$0.00064 | \$0.06721 | \$0.00590 | (\$0.00080) | - | \$0.00678 | - | \$0.07909 | \$0.12161 | \$0.20070 |
| | Customer Charge | \$11.35 | | \$11.35 | | | | | | | | \$11.35 |
| | <u>Monday through Friday</u> | | | | | | | | | | | |
| Rate EV | Off Peak | \$0.04441 | \$0.00064 | \$0.04505 | \$0.00213 | (\$0.00080) | - | \$0.00678 | - | \$0.05316 | \$0.10659 | \$0.15975 |
| | Mid Peak | \$0.06657 | \$0.00064 | \$0.06721 | \$0.00590 | (\$0.00080) | - | \$0.00678 | - | \$0.07909 | \$0.12161 | \$0.20070 |
| | Critical Peak | \$0.09478 | \$0.00064 | \$0.09542 | \$0.23553 | (\$0.00080) | - | \$0.00678 | - | \$0.33693 | \$0.12636 | \$0.46329 |
| | <u>Saturday through Sunday and Holidays</u> | | | | | | | | | | | |
| | Off Peak | \$0.04441 | \$0.00064 | \$0.04505 | \$0.00213 | (\$0.00080) | - | \$0.00678 | - | \$0.05316 | \$0.10659 | \$0.15975 |
| | Mid Peak | \$0.06657 | \$0.00064 | \$0.06721 | \$0.00590 | (\$0.00080) | - | \$0.00678 | - | \$0.07909 | \$0.12161 | \$0.20070 |
| | <u>Luminaire Charge</u> | | | | | | | | | | | |
| | HPS 4,000 | \$8.72 | | \$8.72 | | | | | | | | \$8.72 |
| | HPS 9,600 | \$10.08 | | \$10.08 | | | | | | | | \$10.08 |
| | HPS 27,500 | \$16.73 | | \$16.73 | | | | | | | | \$16.73 |
| | HPS 50,000 | \$20.81 | | \$20.81 | | | | | | | | \$20.81 |
| | HPS 9,600 (Post Top) | \$11.83 | | \$11.83 | | | | | | | | \$11.83 |
| | HPS 27,500 Flood | \$16.91 | | \$16.91 | | | | | | | | \$16.91 |
| M | HPS 50,000 Flood | \$22.58 | | \$22.58 | | | | | | | | \$22.58 |
| | Incandescent 1,000 | \$11.19 | | \$11.19 | | | | | | | | \$11.19 |
| | Mercury Vapor 4,000 | \$7.74 | | \$7.74 | | | | | | | | \$7.74 |
| | Mercury Vapor 8,000 | \$8.69 | | \$8.69 | | | | | | | | \$8.69 |
| | Mercury Vapor 22,000 | \$15.54 | | \$15.54 | | | | | | | | \$15.54 |
| | Mercury Vapor 63,000 | \$26.26 | | \$26.26 | | | | | | | | \$26.26 |
| | Mercury Vapor 22,000 Flood | \$17.78 | | \$17.78 | | | | | | | | \$17.78 |
| | Mercury Vapor 63,000 Flood | \$34.44 | | \$34.44 | | | | | | | | \$34.44 |
| | <u>Luminaire Charge</u> | | | | | | | | | | | |
| | 30 Watt Pole Top | \$5.66 | | \$5.66 | | | | | | | | \$5.66 |
| | 50 Watt Pole Top | \$5.90 | | \$5.90 | | | | | | | | \$5.90 |
| | 130 Watt Pole Top | \$9.10 | | \$9.10 | | | | | | | | \$9.10 |
| LED-1 | 190 Watt Pole Top | \$17.44 | | \$17.44 | | | | | | | | \$17.44 |
| | 30 Watt URD | \$13.18 | | \$13.18 | | | | | | | | \$13.18 |
| | 90 Watt Flood | \$8.96 | | \$8.96 | | | | | | | | \$8.96 |
| | 130 Watt Flood | \$10.31 | | \$10.31 | | | | | | | | \$10.31 |
| | 30 Watt Caretaker | \$5.07 | | \$5.07 | | | | | | | | \$5.07 |
| | <u>Poles</u> | | | | | | | | | | | |
| | Pole -Wood | \$9.87 | | \$9.87 | | | | | | | | \$9.87 |
| | Fiberglass - Direct Embedded | \$10.28 | | \$10.28 | | | | | | | | \$10.28 |
| | Fiberglass w/Foundation <25 ft | \$17.35 | | \$17.35 | | | | | | | | \$17.35 |
| | Fiberglass w/Foundation >=25 ft | \$29.01 | | \$29.01 | | | | | | | | \$29.01 |
| | Metal Poles - Direct Embedded | \$20.68 | | \$20.68 | | | | | | | | \$20.68 |
| | Metal Poles with Foundation | \$24.95 | | \$24.95 | | | | | | | | \$24.95 |
| M & LED-1 | All kWh | \$0.04152 | \$0.00064 | \$0.04216 | \$0.02179 | (\$0.00080) | \$0.00000 | \$0.00678 | \$0.00000 | \$0.06993 | \$0.11119 | \$0.18112 |
| LED-2 | All kWh | \$0.04152 | \$0.00064 | \$0.04216 | \$0.02179 | (\$0.00080) | \$0.00000 | \$0.00678 | \$0.00000 | \$0.06993 | \$0.11119 | \$0.18112 |

Dated: February 25, 2022
Effective: March 1, 2022

Issued by: /s/Neil Proudman
Neil Proudman
Title: President