

**SUMMARY OF WHOLE HOUSE RESIDENTIAL TIME OF USE RATES AND ELECTRIC VEHICLE RATES
 (DELIVERY AND SUPPLY)**

Each bill rendered for electric delivery service and supply service (as applicable) shall be calculated through the application of the effective rates as listed below.

Class	Distribution	DELIVERY RATES							SUPPLY RATES			Total Delivery and Supply		
		Non-Transmission External Delivery Charge*	Transmission External Delivery Charge*	Total External Delivery Charge**	Stranded Cost Charge**	Storm Recovery Adjustment Factor***	System Benefits Charge****	Total Delivery Charges	Renewable Portfolio Standard Charge*****	Power Supply Charge*****	Total Default Service Charge*****			
TOU-D	Customer Charge	\$16.22											\$16.22	\$16.22
	Off-Peak kWh	\$0.03880	(\$0.00376)	(\$0.00241)	(\$0.00617)	\$0.00002	\$0.00000	\$0.00681	\$0.03946	\$0.00528	\$0.15748	\$0.16276	\$0.20222	\$0.20222
	Mid-Peak kWh	\$0.05319	(\$0.00376)	(\$0.00037)	(\$0.00413)	\$0.00002	\$0.00000	\$0.00681	\$0.05589	\$0.00528	\$0.16055	\$0.16583	\$0.22172	\$0.22172
	On-Peak kWh	\$0.04588	(\$0.00376)	\$0.16312	\$0.15936	\$0.00002	\$0.00000	\$0.00681	\$0.21207	\$0.00528	\$0.19426	\$0.19954	\$0.41161	\$0.41161
TOU-EV-D	Customer Charge	\$5.26							\$5.26				\$5.26	\$5.26
	Off-Peak kWh	\$0.03880	(\$0.00376)	(\$0.00241)	(\$0.00617)	\$0.00002	\$0.00000	\$0.00681	\$0.03946	\$0.00528	\$0.15748	\$0.16276	\$0.20222	\$0.20222
	Mid-Peak kWh	\$0.05319	(\$0.00376)	(\$0.00037)	(\$0.00413)	\$0.00002	\$0.00000	\$0.00681	\$0.05589	\$0.00528	\$0.16055	\$0.16583	\$0.22172	\$0.22172
	On-Peak kWh	\$0.04588	(\$0.00376)	\$0.16312	\$0.15936	\$0.00002	\$0.00000	\$0.00681	\$0.21207	\$0.00528	\$0.19426	\$0.19954	\$0.41161	\$0.41161
TOU-EV-G2	Customer Charge	\$29.19							\$29.19				\$29.19	\$29.19
	All kW	\$5.96				\$0.00			\$5.96				\$5.96	\$5.96
	Off-Peak kWh	\$0.02153	(\$0.00376)	(\$0.00228)	(\$0.00604)	\$0.00002	\$0.00000	\$0.00681	\$0.02232	\$0.00528	\$0.15233	\$0.15761	\$0.17993	\$0.17993
	Mid-Peak kWh	\$0.02110	(\$0.00376)	(\$0.00125)	(\$0.00501)	\$0.00002	\$0.00000	\$0.00681	\$0.02292	\$0.00528	\$0.15905	\$0.16433	\$0.18725	\$0.18725
	On-Peak kWh	\$0.02669	(\$0.00376)	\$0.18512	\$0.18136	\$0.00002	\$0.00000	\$0.00681	\$0.21488	\$0.00528	\$0.19382	\$0.19910	\$0.41398	\$0.41398
TOU-EV-G1	Customer Charge	\$162.18	Secondary Voltage						\$162.18				\$162.18	\$162.18
	Customer Charge	\$86.49	Primary Voltage						\$86.49				\$86.49	\$86.49
	All kVA	\$4.20				\$0.00			\$4.20				\$4.20	\$4.20
	Off-Peak kWh	\$0.01201	(\$0.00376)	(\$0.00230)	(\$0.00606)	\$0.00002	\$0.00000	\$0.00681	\$0.01278	\$0.00532	MARKET	MARKET	MARKET	MARKET
	Mid-Peak kWh	\$0.01266	(\$0.00376)	(\$0.00107)	(\$0.00483)	\$0.00002	\$0.00000	\$0.00681	\$0.01466	\$0.00532	MARKET	MARKET	MARKET	MARKET
	On-Peak kWh	\$0.01547	(\$0.00376)	\$0.18954	\$0.18578	\$0.00002	\$0.00000	\$0.00681	\$0.20808	\$0.00532	MARKET	MARKET	MARKET	MARKET
ALL GENERAL	Transformer Ownership Credit (kW/kVa)													(\$0.50)
	Voltage Discount at 4,160 Volts or Over (all kW/kVA and kWh)													2.00%
	Voltage Discount at 34,500 Volts or Over (all kW/kVA and kWh)													3.50%

DEFINITIONS
 Off-Peak kWh: Monday - Friday 8 P.M. - 6 A.M. and All Day Weekends and Weekday Holidays ¹
 Mid-Peak kWh: Monday - Friday 6 A.M. - 3 P.M., excluding Weekday Holidays ¹
 On-Peak kWh: Monday - Friday 3 P.M. - 8 P.M., excluding Weekday Holidays ¹

¹ Holidays observed by the State of New Hampshire pursuant to NH RSA 288:1.

* Authorized by NHPUC Order No. 26,656 in Case No. DE 22-026, dated July 28, 2022 and NHPUC Order No. 26,655 in Case No. DE 22-038, dated July 28, 2022

** Authorized by NHPUC Order No. 26,655 in Case No. DE 22-038, dated July 28, 2022

*** Authorized by NHPUC Order No. 26,236 in Case No. DE 19-043, dated April 22, 2019

**** Authorized by NHPUC Order No. 26,621 in Case No. DE 20-092, dated April 29, 2022

***** Authorized by NHPUC Order No. in Case No. DE 22-017, dated

**SUMMARY OF LOW-INCOME
 ELECTRIC ASSISTANCE PROGRAM DISCOUNTS**

Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers

Tier	Percentage of NH State Median Income & Federal Poverty Guidelines	Discount (5)	Blocks	LI-EAP discount Delivery Only *; Excludes Supply	LI-EAP discount Fixed Default Service ** Supply Only	LI-EAP discount Variable Default Service ** Supply Only											
				Dec 2022 - Jul 2023 (1)	Dec 2022 - Jul 2023 (2)	Dec-22 (3)	Jan-23 (3)	Feb-23 (3)	Mar-23 (3)	Apr-23 (3)	May-23 (3)	Jun-23 (3)	Jul-23 (3)				
1 (4)	N/A	N/A															
2	151 (FPG) - 60 (SMI)	8%	Customer Charge	(\$1.30)													
			First 750 kWh	(\$0.00618)	(\$0.02074)	(\$0.02673)	(\$0.03310)	(\$0.03139)	(\$0.01979)	(\$0.01317)	(\$0.01153)	(\$0.01091)	(\$0.01264)				
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000				
3	126 (FPG) - 150 (FPG)	22%	Customer Charge	(\$3.57)													
			First 750 kWh	(\$0.01700)	(\$0.05704)	(\$0.07352)	(\$0.09102)	(\$0.08632)	(\$0.05442)	(\$0.03622)	(\$0.03172)	(\$0.03000)	(\$0.03476)				
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000				
4	101 (FPG) - 125 (FPG)	36%	Customer Charge	(\$5.84)													
			First 750 kWh	(\$0.02782)	(\$0.09333)	(\$0.12030)	(\$0.14894)	(\$0.14126)	(\$0.08906)	(\$0.05927)	(\$0.05190)	(\$0.04910)	(\$0.05688)				
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000				
5	76 (FPG) - 100 (FPG)	52%	Customer Charge	(\$8.43)													
			First 750 kWh	(\$0.04018)	(\$0.13481)	(\$0.17377)	(\$0.21513)	(\$0.20404)	(\$0.12864)	(\$0.08561)	(\$0.07497)	(\$0.07092)	(\$0.08217)				
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000				
6	0 - 75 (FPG)	76%	Customer Charge	(\$12.33)													
			First 750 kWh	(\$0.05873)	(\$0.19703)	(\$0.25397)	(\$0.31442)	(\$0.29821)	(\$0.18801)	(\$0.12512)	(\$0.10958)	(\$0.10365)	(\$0.12009)				
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000				

(1) Discount calculated using total utility charges from Page 4 multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply. Competitively supplied customers billed on a consolidated basis would receive these discounts plus the appropriate fixed default service supply discount.

(2) Discount calculated using Non-G1 class (Residential) Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.

(3) Discount calculated using Non-G1 class (Residential) Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.

(4) Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.

(5) Discounts effective July 1, 2016 in accordance with Order No. 25-901 in DE 14-078.

* Authorized by NHPUC Order No. 26,656 in Case No. DE 22-026, dated July 28, 2022 and NHPUC Order No. 26,655 in Case No. DE 22-038, dated July 28, 2022

** Authorized by NHPUC Order No. in Case No. DE 22-017, dated

DOMESTIC DELIVERY SERVICE
SCHEDULE TOU-D (Continued)

CHARGES - MONTHLY

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below. The rates for energy (kWh) based charges are seasonally adjusted based on winter period and summer period ratios established in DE 20-170.

Rates for Retail Delivery Service are provided on Summary Of Whole House Residential Time Of Use Rates And Electric Vehicle Rates, Page 5-A. The Distribution Charge, External Delivery Charge-Transmission, and Default Service Charge (as applicable) are time-based with rates available during Off Peak, Mid Peak and Peak hours.

Off peak hours will be from 8PM to 6AM and all day holidays and weekends.
Mid peak hours will be from 6AM to 3PM daily Monday through Friday, except holidays.
Peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Authorized by NHPUC Order No. in Case No. DE dated

Issued: September 23, 2022
Effective: December 1, 2022

Issued by: Robert Hevert
Senior Vice President

DOMESTIC DELIVERY SERVICE
SCHEDULE TOU-EV-D

AVAILABILITY

Service under this schedule is specifically limited to residential customers who require service restricted to charging a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) via a recharging outlet at the customer's premises. This schedule is not available to customers with a conventional charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV). This Schedule is available for all customers currently taking service or eligible to receive service from Schedule D or Schedule TOU-D.

CHARACTER OF SERVICE

The charging station shall be connected by means of an approved circuit to a separate charging meter for electric vehicles. Electricity will normally be delivered at 120/240 volts using three wire, single phase service. In some areas service may be 120/208 volts, single phase, three wire.

CHARGES – MONTHLY

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below. The rates for energy (kWh) based charges are seasonally adjusted based on winter period and summer period ratios established in DE 20-170.

Rates for Retail Delivery Service are provided on Summary Of Whole House Residential Time Of Use Rates And Electric Vehicle Rates, Page 5-A. The Distribution Charge, External Delivery Charge-Transmission, and Default Service Charge (as applicable) are time-based with rates available during Off Peak, Mid Peak and Peak hours.

Authorized by NHPUC Order No. in Case No. DE dated

Issued: September 23, 2022
Effective: December 1, 2022

Issued by: Robert Hevert
Senior Vice President

DOMESTIC DELIVERY SERVICE
SCHEDULE TOU-EV-D (Continued)

Off peak hours will be from 8PM to 6AM and all day holidays and weekends.
Mid peak hours will be from 6AM to 3PM daily Monday through Friday, except holidays.
Peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

ADJUSTMENTS

These Adjustments, included in the Delivery Service Charges, shall be adjusted from time to time.

External Delivery Charge (non-transmission): All energy delivered under this Schedule shall be subject to the External Delivery Charge, non-transmission as provided in Schedule EDC of the Tariff of which this is a part.

Stranded Cost Charge: All energy delivered under this Schedule shall be subject to the Stranded Cost Charge as provided in Schedule SCC of the Tariff of which this is a part.

Storm Recovery Adjustment Factor: All energy delivered under this Schedule shall be subject to the Storm Recovery Adjustment Factor as provided in Schedule SRAF of the Tariff of which this is a part.

System Benefits Charge: All energy delivered under this Schedule shall be subject to the System Benefits Charge as provided in Schedule SBC of the Tariff of which this is a part.

Authorized by NHPUC Order No. in Case No. DE dated

Issued: September 23, 2022
Effective: December 1, 2022

Issued by: Robert Hevert
Senior Vice President

GENERAL DELIVERY SERVICE
SCHEDULE TOU-EV-G2

AVAILABILITY

Service under this schedule is specifically limited to customers who require service for charging a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) via a recharging outlet at the customer's premises. This Schedule is available for use at business locations or commercially owned electric vehicle charging stations with average use consistently below two-hundred (200) kilovolt-ampere (kVA) of demand and/or generally less than one-hundred thousand (100,000) kilowatt-hours per month, as measured by the Company.

At least 90 percent of a customer's individually metered load, as projected at the time the Company conducts its calculation relating to the customer contribution in aid of construction, must be utilized for electric vehicle charging. Customers whose electric vehicle charging load will represent less than 90 percent of the load served by the customer meter shall be ineligible for service under this rate.

CHARACTER OF SERVICE

The charging station shall be connected by means of an approved circuit to a separate charging meter for the electric vehicle charging station. Electric service of the following description is available, depending upon the location of the Customer: (1) 120/240 volts, single phase, three wire; (2) 120/208 volts, single phase, three wire; (3) 208Y/120 volts, three phase, four wire; (4) 480Y/277 volts, three phase, four wire; (5) 4160 volts, three phase, four wire or such higher primary distribution voltage as may be available, the voltage to be designated by the Company.

CHARGES - MONTHLY

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below. The rates for energy (kWh) based charges are seasonally adjusted based on winter period and summer period ratios established in DE 20-170.

Rates for Retail Delivery Service are provided on Summary Of Whole House Residential Time Of Use Rates And Electric Vehicle Rates, Page 5-A. The Distribution Charge, External Delivery Charge-Transmission, and Default Service Charge (as applicable) are time-based with rates available during Off Peak, Mid Peak and Peak hours.

Authorized by NHPUC Order No. in Case No. DE dated

Issued: September 23, 2022
Effective: December 1, 2022

Issued by: Robert Hevert
Senior Vice President

GENERAL DELIVERY SERVICE
SCHEDULE TOU-EV-G2 (Continued)

Off peak hours will be from 8PM to 6AM and all day holidays and weekends.
Mid peak hours will be from 6AM to 3PM daily Monday through Friday, except holidays.
Peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

ADJUSTMENTS

These Adjustments, included in the Delivery Service Charges, shall be adjusted from time to time.

External Delivery Charge (non-transmission): All energy delivered under this Schedule shall be subject to the External Delivery Charge as provided in Schedule EDC of the Tariff of which this is a part.

Stranded Cost Charge: All energy delivered under this Schedule shall be subject to the Stranded Cost Charge as provided in Schedule SCC of the Tariff of which this is a part.

Storm Recovery Adjustment Factor: All energy delivered under this Schedule shall be subject to the Storm Recovery Adjustment Factor as provided in Schedule SRAF of the Tariff of which this is a part.

System Benefits Charge: All energy delivered under this Schedule shall be subject to the System Benefits Charge as provided in Schedule SBC of the Tariff of which this is a part.

DETERMINATION OF DEMAND

The metered demand used for billing shall be the maximum fifteen-minute kilowatt (kW) demand determined during the current month, but in no case less than one kW or the minimum available demand capacity specified by an agreement between the Customer and the Company. The billing demand shall be taken in 0.1 kW intervals, and those demands falling between the intervals shall be billed on the next lower 0.1 kW.

Authorized by NHPUC Order No. in Case No. DE dated

Issued: September 23, 2022
Effective: December 1, 2022

Issued by: Robert Hevert
Senior Vice President

GENERAL DELIVERY SERVICE
SCHEDULE TOU-EV-G1

AVAILABILITY

Service under this schedule is specifically limited to customers who require service for charging a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) via a recharging outlet. This Schedule is available for use at business locations or commercially owned electric vehicle charging stations with average use consistently equal to or in excess of two-hundred (200) kilovolt-ampere (kVA) of demand and/or is generally greater than one-hundred thousand (100,000) kilowatt-hours per month, as measured by the Company.

At least 90 percent of a customer's individually metered load, as projected at the time the Company conducts its calculation relating to the customer contribution in aid of construction, must be utilized for electric vehicle charging. Customers whose electric vehicle charging load will represent less than 90 percent of the load served by the customer meter shall be ineligible for service under this rate.

CHARACTER OF SERVICE

The charging station shall be connected by means of an approved circuit to a separate charging meter for the electric vehicle charging station. Electric service of the following description is available, depending upon the location of the Customer: (1) 120/240 volts, single phase, three wire; (2) 120/208 volts, single phase, three wire; (3) 208Y/120 volts, three phase, four wire; (4) 480Y/277 volts, three phase, four wire; (5) 4160 volts, three phase, four wire or such higher primary distribution voltage as may be available, the voltage to be designated by the Company.

CHARGES - MONTHLY

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below. The rates for energy (kWh) based charges are seasonally adjusted based on winter period and summer period ratios established in DE 20-170.

Rates for Retail Delivery Service are provided on Summary Of Whole House Residential Time Of Use Rates And Electric Vehicle Rates, Page 5-A. The Distribution Charge, External Delivery Charge-Transmission, and Default Service Charge (as applicable) are time-based with rates available during Off Peak, Mid Peak and Peak hours.

Authorized by NHPUC Order No. in Case No. dated

Issued: September 23, 2022
Effective: December 1, 2022

Issued by: Robert Hevert
Senior Vice President

GENERAL DELIVERY SERVICE
SCHEDULE TOU-EV-G1 (Continued)

Off peak hours will be from 8PM to 6AM and all day holidays and weekends.
Mid peak hours will be from 6AM to 3PM daily Monday through Friday, except holidays.
Peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

ADJUSTMENTS

These Adjustments, included in the Delivery Service Charges, shall be adjusted from time to time.

External Delivery Charge (non-transmission): All energy delivered under this Schedule shall be subject to the External Delivery Charge as provided in Schedule EDC of the Tariff of which this is a part.

Stranded Cost Charge: All energy delivered under this Schedule shall be subject to the Stranded Cost Charge as provided in Schedule SCC of the Tariff of which this is a part.

Storm Recovery Adjustment Factor: All energy delivered under this Schedule shall be subject to the Storm Recovery Adjustment Factor as provided in Schedule SRAF of the Tariff of which this is a part.

System Benefits Charge: All energy delivered under this Schedule shall be subject to the System Benefits Charge as provided in Schedule SBC of the Tariff of which this is a part.

DETERMINATION OF DEMAND

For the purpose of demand billing under the Large General Service Schedule G1, metered demands shall be measured as the highest 15-minute integrated kilovolt-ampere (kVA) demand determined during the current month for which the bill is rendered. The monthly billing demand charge shall be based upon this metered demand except that it shall not be less than 80% of the

Authorized by NHPUC Order No. in Case No. dated

Issued: September 23, 2022
Effective: December 1, 2022

Issued by: Robert Hevert
Senior Vice President

DEFAULT SERVICE
SCHEDULE DS

AVAILABILITY

This Schedule is for energy supply service only. Customers taking service hereunder must also take service under one of the Company's Delivery Service Schedules.

Default Service shall be available under this Schedule to all Customers, including Customers that return to utility-provided energy supply service after receiving energy supply service from a Competitive Supplier or self-supply (available to Market Participant End Users as described in NHPUC Order No. 24,172), or those Customers whose energy to be provided by a Competitive Supplier or self-supply does not reach the Company's distribution system for any reason.

CHARACTER OF SERVICE

Electricity will be supplied with the same characteristics as specified in the applicable Delivery Service Schedules.

DEFAULT SERVICE CHARGE

The Default Service Charges ("DSC") for each class are specified on Page 74 for the Non-G1 class and Page 75 for the G1 class, Calculation of the Default Service Charge.

DEFAULT SERVICE CHARGE RECONCILIATION

The DSC shall be calculated separately for the Non-G1 (all classes except G1) and the G1 classes. The DSC for each class shall consist of two separate components, a Power Supply Charge and a Renewable Portfolio Standard (RPS) charge. The Power Supply Charge will be comprised of GIS support payments, internal company administrative costs, supply-related working capital, external company legal and administrative costs, a provision for uncollectible accounts attributed to Default Service, and effective July 1, 2014, \$10,000 per year associated with the NHPUC regulatory assessment, plus wholesale supplier charges. For the Non-G1 class, the Power Supply Charge shall be based on a forecast of all Power Supply costs, and shall include an annual reconciliation with interest for any over- or under-recoveries occurring in the prior period. The wholesale supplier charge component of the Non-G1 class Power Supply Charge will be determined separately for Domestic (D) customers and for Regular General and Outdoor Lighting (G2, OL) customers. For the G1 class, the Power Supply Charge shall be based on wholesale supplier charges which will be determined at the end of each month, plus a forecast of all remaining Power Supply costs, and shall include an annual reconciliation with interest for any over- or under-recoveries occurring in the prior period.

The RPS Charge for each class shall be based on a forecast of the costs to comply with RPS and shall include an annual reconciliation with interest for any over- or under-recoveries occurring in the prior period.

Except for the DSC effective December 1, 2022, the DSC for the Non-G1 class will be calculated on a six month basis and shall be offered as a fixed charge or as a variable charge, as provided below. The G1 class DSC will also be established on a six month basis, with the

Authorized by NHPUC Order No.
Issued: September 23, 2022
Effective: December 1, 2022

in Case No. DE 22-017 dated

Issued by: Robert B. Hevert
Sr. Vice President

DEFAULT SERVICE
SCHEDULE DS (continued)

wholesale supplier charge component of the Power Supply Charge determined at the end of each month. The G1 class DSC shall be offered as a variable charge only, as provided below. The DSC effective December 1, 2022 for the Non-G1 class and G1 class will be calculated on an eight month basis through July 31, 2023 and offered as a fixed charge or as a variable charge for the eight month period as well.

Separate reconciliation of costs and revenues for the Power Supply Charge and the RPS Charge, for both the Non-G1 and G1 classes, shall be performed on an annual basis effective June 1, 2022, and effective August 1, 2023 thereafter. For the Power Supply Charge, external company administrative costs will be directly assigned to the Non-G1 or G1 class, as applicable. Costs that are common to both classes will be allocated to those classes based on kWh sales. Costs of uncollectible accounts will be directly assigned to the Non-G1 or G1 class. Default Service costs included in the RPS Charge shall include costs of compliance with the Renewable Portfolio Standard and associated working capital.

Interest shall be calculated at the prime rate, with said prime rate to be fixed on a quarterly basis and to be established as reported in THE WALL STREET JOURNAL on the first business day of the month preceding the calendar quarter. If more than one rate is reported, the average of the reported rates shall be used. The Company may file to change the DSC at any time should significant over- or under-recoveries occur or be expected to occur.

Any adjustment to the DSC shall be in accordance with a notice filed with the Commission setting forth the amount of the proposed charge and the amount of the increase or decrease. The notice shall further specify the effective date of such charge, which shall not be earlier than forty-five days after the filing of the notice, or such other date as the Commission may authorize.

NON-G1 DEFAULT SERVICE CHARGES

Non-G1 Default Service pricing is available in two forms: fixed and variable. Fixed pricing will remain the same for six months¹ at a time and will be based on the weighted average monthly wholesale price over the six-month¹ period that the Company pays to its Default Service provider(s). Variable pricing will change from month to month reflecting the monthly wholesale price that the Company pays to its Default Service provider(s).

Fixed pricing is available to all Non-G1 Customers except Non-G1 Customers who previously had a Competitive Supplier or self-supply and return to Default Service after the current six month¹ rate period has commenced. New Non-G1 Customers and Non-G1 Customers receiving Default Service will automatically be placed on fixed pricing.

Variable pricing is available to new Non-G1 Customers, Non-G1 Customers who previously had a Competitive Supplier or self-supply and return to Default Service after the current six month¹ rate period has commenced, and existing Non-G1 Customers who notify the Company of

¹ Except for the DSC effective December 1, 2022 through July 31, 2023 which will be based on eight months.

Authorized by NHPUC Order No. in Case No. DE 22-017 dated

DEFAULT SERVICE
SCHEDULE DS (continued)

their intent to switch options at least two business days prior to the start of the six month¹ rate period.

Non-G1 Customers returning to Default Service from a Competitive Supplier or self-supply during the rate period will automatically be placed on variable pricing. Non-G1 Customers electing variable pricing will not have the opportunity to switch back to fixed pricing until the subsequent six month¹ rate period. Non-G1 Customers who were placed on variable pricing after returning from a Competitive Supplier or self-supply will be switched back to fixed pricing at the start of the subsequent six month¹ period, unless notifying the Company at least two business days prior to the start of the subsequent six month¹ period of their request to remain on variable pricing.

G1 DEFAULT SERVICE CHARGES

G1 Default Service pricing is available to all G1 customers as a variable charge only. The G1 Default Service Charge will change monthly, reflecting variations in the wholesale supply charges. The wholesale supply charges included in the Power Supply Charge will be determined as the sum of the average ISO-New England real time hourly locational marginal prices for the New Hampshire load zone, weighted by the wholesale hourly kWh volumes of the Company's G1 Default Service customers, and charges for capacity, ancillary services, and other supplier costs established through a competitive bidding process.

TERMS OF PAYMENT

The charges for service hereunder are net, billed monthly and due within 25 days following the date postmarked on the bill, as specified in the Terms and Conditions for Distribution Service, which is a part of this Tariff.

TERM OF CONTRACT

There is no specified term for service hereunder. Switching between optional energy supply services shall be in accordance with provisions contained in the schedules for such services.

SWITCHING TO A COMPETITIVE SUPPLIER OR SELF-SUPPLY

A. On Next Scheduled Meter Read Date

The Company will normally switch a Customer to a Competitive Supplier or self-supply upon request of a Customer as of the next scheduled meter read, provided that

Authorized by NHPUC Order No.
Issued: September 23, 2022
Effective: December 1, 2022

in Case No. DE 22-017 dated
Issued by: Robert B. Hevert
Sr. Vice President

DEFAULT SERVICE
SCHEDULE DS (continued)

notice of the change to a Competitive Supplier or self-supply was received by the Company not less than two business days before that next scheduled meter read date. There shall be no charge for switching from Default Service to a Competitive Supplier or self-supply if such a notice is given.

B. Prior to the Next Scheduled Meter Read Date

If switching to a Competitive Supplier or self-supply before the next scheduled meter read is requested, the Company at its sole discretion and upon agreement by the Customer to pay the applicable fee pursuant to Section II. 10 of the Terms and Conditions for Distribution Service, will terminate Default Service with an unscheduled meter read.

TARIFF PROVISIONS

The Company's complete Tariff where not inconsistent with any specific provisions hereof, is part of this Schedule.

Authorized by NHPUC Order No. in Case No. DE 22-017 dated

Issued: September 23, 2022
Effective: December 1, 2022

Issued by: Robert B. Hevert
Sr. Vice President

CALCULATION OF THE DEFAULT SERVICE CHARGE

Non-G1 Class Default Service:

	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Total
Power Supply Charge									
Residential Class									
1 Reconciliation	(\$48,153)	(\$53,995)	(\$53,842)	(\$47,775)	(\$41,926)	(\$38,888)	(\$39,581)	(\$51,789)	(\$375,948)
2 Total Costs	\$12,855,856	\$17,879,706	\$16,900,954	\$9,396,545	\$5,441,733	\$4,404,693	\$4,233,465	\$6,444,992	\$77,557,943
3 Reconciliation plus Total Costs (L.1 + L.2)	\$12,807,703	\$17,825,711	\$16,847,112	\$9,348,770	\$5,399,806	\$4,365,805	\$4,193,884	\$6,393,203	\$77,181,995
4 kWh Purchases	<u>41,415,875</u>	<u>46,440,534</u>	<u>46,308,877</u>	<u>41,090,869</u>	<u>36,060,675</u>	<u>33,447,286</u>	<u>34,043,152</u>	<u>44,543,620</u>	<u>323,350,888</u>
5 Total, Before Losses (L.3 / L.4)	\$0.30925	\$0.38384	\$0.36380	\$0.22751	\$0.14974	\$0.13053	\$0.12319	\$0.14353	\$0.23869
6 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
Total Retail Rate - Residential Variable Power Supply Charge (L.5 * (1+L.6))	\$0.32904	\$0.40841	\$0.38708	\$0.24208	\$0.15933	\$0.13888	\$0.13108	\$0.15271	
8 Total Retail Rate - Residential Fixed Power Supply Charge (L.5 * (1+L.6))									\$0.25397
G2 and OL Class									
9 Reconciliation	(\$18,626)	(\$19,956)	(\$19,685)	(\$18,777)	(\$17,507)	(\$17,775)	(\$18,102)	(\$20,827)	(\$151,254)
10 Total Costs	\$4,960,460	\$6,711,190	\$6,302,109	\$3,708,307	\$2,244,743	\$1,971,467	\$1,994,140	\$2,634,684	\$30,527,100
11 Reconciliation plus Total Costs (L.9 + L.10)	\$4,941,834	\$6,691,235	\$6,282,425	\$3,689,530	\$2,227,236	\$1,953,692	\$1,976,038	\$2,613,857	\$30,375,845
12 kWh Purchases	<u>16,018,075</u>	<u>17,161,442</u>	<u>16,928,347</u>	<u>16,147,841</u>	<u>15,055,803</u>	<u>15,286,171</u>	<u>15,567,560</u>	<u>17,910,900</u>	<u>130,076,139</u>
13 Total, Before Losses (L.11 / L.12)	\$0.30852	\$0.38990	\$0.37112	\$0.22848	\$0.14793	\$0.12781	\$0.12693	\$0.14594	\$0.23352
14 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
Total Retail Rate - G2 and OL Variable Power Supply Charge (L.13 * (1+L.14))	\$0.32826	\$0.41485	\$0.39487	\$0.24311	\$0.15740	\$0.13599	\$0.13506	\$0.15528	
16 Total Retail Rate - G2 and OL Fixed Power Supply Charge (L.13 * (1+L.14))									\$0.24847

Renewable Portfolio Standard (RPS) Charge									
17 Reconciliation	(\$128,228)	(\$141,998)	(\$141,184)	(\$127,792)	(\$114,123)	(\$108,803)	(\$110,761)	(\$139,436)	(\$1,012,325)
18 Total Costs	<u>\$405,384</u>	<u>\$458,718</u>	<u>\$456,087</u>	<u>\$412,828</u>	<u>\$368,675</u>	<u>\$351,492</u>	<u>\$357,820</u>	<u>\$450,448</u>	<u>\$3,261,451</u>
19 Reconciliation plus Total Costs (L.17 + L.18)	\$277,156	\$316,720	\$314,903	\$285,036	\$254,552	\$242,690	\$247,058	\$311,011	\$2,249,126
20 kWh Purchases	<u>57,433,950</u>	<u>63,601,975</u>	<u>63,237,224</u>	<u>57,238,710</u>	<u>51,116,478</u>	<u>48,733,457</u>	<u>49,610,712</u>	<u>62,454,520</u>	<u>453,427,027</u>
21 Total, Before Losses (L.19 / L.20)	\$0.00483	\$0.00498	\$0.00498	\$0.00498	\$0.00498	\$0.00498	\$0.00498	\$0.00498	\$0.00496
22 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
23 Total Retail Rate - Variable RPS Charge (L.21 * (1+L.22))	\$0.00513	\$0.00530	\$0.00530	\$0.00530	\$0.00530	\$0.00530	\$0.00530	\$0.00530	
24 Total Retail Rate - Fixed RPS Charge (L.21 * (1+L.22))									\$0.00528

TOTAL DEFAULT SERVICE CHARGE									
25 Total Retail Rate - Residential Variable Default Service Charge (L.7 + L.23)	\$0.33417	\$0.41371	\$0.39238	\$0.24738	\$0.16463	\$0.14418	\$0.13638	\$0.15801	
26 Total Retail Rate - Residential Fixed Default Service Charge (L.8+L.24)									\$0.25925
27 Total Retail Rate - G2 and OL Variable Default Service Charge (L.15 + L.23)	\$0.33339	\$0.42015	\$0.40017	\$0.24841	\$0.16270	\$0.14129	\$0.14036	\$0.16058	
28 Total Retail Rate - G2 and OL Fixed Default Service Charge (L.16+L.24)									\$0.25375

Authorized by NHPUC Order No. in Case No. DE 22-017, dated

CALCULATION OF THE DEFAULT SERVICE CHARGE

G1 Class Default Service:

	<u>Dec-22</u>	<u>Jan-23</u>	<u>Feb-23</u>	<u>Mar-23</u>	<u>Apr-23</u>	<u>May-23</u>	<u>Jun-23</u>	<u>Jul-23</u>	<u>Total</u>
<i>Power Supply Charge</i>									
1 Reconciliation									\$210,620
2 Total Costs excl. wholesale supplier charge									<u>\$41,107</u>
3 Reconciliation plus Total Costs excl. wholesale supplier charge (L.1 + L.2)									\$251,727
4 kWh Purchases									<u>37,095,826</u>
5 Total, Before Losses (L.3 / L.4)									\$0.00679
6 Losses									<u>4.591%</u>
7 Power Supply Charge excl. wholesale supplier charge (L.5 * (1+L.6))	\$0.00710	\$0.00710	\$0.00710	\$0.00710	\$0.00710	\$0.00710	\$0.00710	\$0.00710	\$0.00710
8a Wholesale Supplier Charge	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET
8b Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>
8 Retail Rate - Wholesale Supplier Charge (L.8a * (1+L.8b))	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET
9 Total Retail Rate - Power Supply Charge (L.7 + L.8)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET
<i>Renewable Portfolio Standard (RPS) Charge</i>									
10 Reconciliation	(\$9,331)	(\$9,747)	(\$9,512)	(\$9,506)	(\$9,061)	(\$9,629)	(\$9,805)	(\$10,832)	(\$77,423)
11 Total Costs	<u>\$32,062</u>	<u>\$34,225</u>	<u>\$33,398</u>	<u>\$33,377</u>	<u>\$31,815</u>	<u>\$33,810</u>	<u>\$34,428</u>	<u>\$38,033</u>	<u>\$271,149</u>
12 Reconciliation plus Total Costs (L.10+ L.11)	\$22,732	\$24,478	\$23,886	\$23,871	\$22,754	\$24,181	\$24,623	\$27,201	\$193,726
13 kWh Purchases	<u>4,470,675</u>	<u>4,670,304</u>	<u>4,557,419</u>	<u>4,554,602</u>	<u>4,341,351</u>	<u>4,613,577</u>	<u>4,697,997</u>	<u>5,189,901</u>	37,095,826
14 Total, Before Losses (L.12 / L.13)	\$0.00508	\$0.00524	\$0.00524	\$0.00524	\$0.00524	\$0.00524	\$0.00524	\$0.00524	\$0.00524
15 Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>
16 Total Retail Rate - RPS Charge (L.14 * (1+L.15))	\$0.00532	\$0.00548	\$0.00548	\$0.00548	\$0.00548	\$0.00548	\$0.00548	\$0.00548	\$0.00548
TOTAL DEFAULT SERVICE CHARGE									
17 Total Retail Rate - Default Service Charge (L.9 + L.16)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET

Authorized by NHPUC Order No. in Case No. DE 22-017, dated