

Class	DELIVERY RATES								SUPPLY RATES			Total Delivery and Supply
	Distribution Charge*	Non-Transmission External Delivery Charge**	Transmission External Delivery Charge*	Total External Delivery Charge**	Stranded Cost Charge**	Storm-Recovery Adjustment Factor***	System Benefits Charge****	Total Delivery Charges	Renewable Portfolio Standard Charge*	Power Supply Charge*	Total Default Service Charge*	
TOU-D	Customer Charge	\$16.22						\$16.22				\$16.22
	Off-Peak kWh	\$0.03979	(\$0.00376)	(\$0.00419)	(\$0.00795)	\$0.00002	\$0.00000	\$0.00681	\$0.00438	\$0.08054	\$0.08492	\$0.12359
	Mid-Peak kWh	\$0.05620	(\$0.00376)	\$0.01718	\$0.01342	\$0.00002	\$0.00000	\$0.00681	\$0.00438	\$0.10047	\$0.10485	\$0.18130
	On-Peak kWh	\$0.05076	(\$0.00376)	\$0.13992	\$0.13616	\$0.00002	\$0.00000	\$0.00681	\$0.00438	\$0.38236	\$0.38674	\$0.58049
TOU-EV-D	Customer Charge	\$5.26						\$5.26				\$5.26
	Off-Peak kWh	\$0.03979	(\$0.00376)	(\$0.00419)	(\$0.00795)	\$0.00002	\$0.00000	\$0.00681	\$0.00438	\$0.08054	\$0.08492	\$0.12359
	Mid-Peak kWh	\$0.05620	(\$0.00376)	\$0.01718	\$0.01342	\$0.00002	\$0.00000	\$0.00681	\$0.00438	\$0.10047	\$0.10485	\$0.18130
	On-Peak kWh	\$0.05076	(\$0.00376)	\$0.13992	\$0.13616	\$0.00002	\$0.00000	\$0.00681	\$0.00438	\$0.38236	\$0.38674	\$0.58049
TOU-EV-G2	Customer Charge	\$29.19						\$29.19				\$29.19
	All kW	\$5.96				\$0.00		\$5.96				\$5.96
	Off-Peak kWh	\$0.02304	(\$0.00376)	(\$0.00419)	(\$0.00795)	\$0.00002	\$0.00000	\$0.00681	\$0.00438	\$0.07378	\$0.07816	\$0.10008
	Mid-Peak kWh	\$0.02203	(\$0.00376)	\$0.01211	\$0.00835	\$0.00002	\$0.00000	\$0.00681	\$0.00438	\$0.09439	\$0.09877	\$0.13598
	On-Peak kWh	\$0.03175	(\$0.00376)	\$0.17119	\$0.16743	\$0.00002	\$0.00000	\$0.00681	\$0.00438	\$0.40515	\$0.40953	\$0.61554
TOU-EV-G1	Customer Charge	\$162.18	Secondary Voltage					\$162.18				\$162.18
	Customer Charge	\$86.49	Primary Voltage					\$86.49				\$86.49
	All kVA	\$4.20				\$0.00		\$4.20				\$4.20
	Off-Peak kWh	\$0.01221	(\$0.00376)	(\$0.00419)	(\$0.00795)	\$0.00002	\$0.00000	\$0.00681	\$0.00467	MARKET	MARKET	MARKET
	Mid-Peak kWh	\$0.01323	(\$0.00376)	\$0.01308	\$0.00932	\$0.00002	\$0.00000	\$0.00681	\$0.00467	MARKET	MARKET	MARKET
	On-Peak kWh	\$0.01803	(\$0.00376)	\$0.17146	\$0.16770	\$0.00002	\$0.00000	\$0.00681	\$0.00467	MARKET	MARKET	MARKET

**SUMMARY OF LOW-INCOME
 ELECTRIC ASSISTANCE PROGRAM DISCOUNTS**

Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers

Tier	Percentage of NH State Median Income & Federal Poverty Guidelines	Discount (5)	Blocks	LI-EAP discount Delivery Only *; Excludes Supply	LI-EAP discount Fixed Default Service ** Supply Only	LI-EAP discount Variable Default Service ** Supply Only										
				Aug 2022 – Nov 2022 (1); Dec 2022 - Jul 2023 (1)	Jun 2022 – Nov 2022 (2); Dec 2022 - Jul 2023 (2)	Jun-22 (3) Dec-22 (3)	Jul-22 (3) Jan-23 (3)	Aug-22 (3) Feb-23 (3)	Sep-22 (3) Mar-23 (3)	Oct-22 (3) Apr-23 (3)	Nov-22 (3) May-23 (3)	Jun-23 (3)	Jul-23 (3)			
1 (4)	N/A	N/A														
2	151 (FPG) - 60 (SMI)	8%	Customer Charge	(\$1.30)												
			First 750 kWh	(\$0.00618)	(\$0.02074)	(\$0.02673)	(\$0.03310)	(\$0.03139)	(\$0.01979)	(\$0.01317)	(\$0.01153)					
			Excess 750 kWh	\$0.00000	\$0.00000	(\$0.00709)	(\$0.00781)	(\$0.00799)	(\$0.00746)	(\$0.00783)	(\$0.01049)	(\$0.01091)	(\$0.01264)			
						\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
3	126 (FPG) - 150 (FPG)	22%	Customer Charge	(\$3.57)												
			First 750 kWh	(\$0.01700)	(\$0.05704)	(\$0.07352)	(\$0.09102)	(\$0.08632)	(\$0.05442)	(\$0.03622)	(\$0.03172)					
			Excess 750 kWh	\$0.00000	(\$0.00000)	(\$0.01950)	(\$0.02147)	(\$0.02198)	(\$0.02050)	(\$0.02153)	(\$0.02884)	(\$0.03000)	(\$0.03476)			
						\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
4	101 (FPG) - 125 (FPG)	36%	Customer Charge	(\$5.84)												
			First 750 kWh	(\$0.02782)	(\$0.09333)	(\$0.12030)	(\$0.14894)	(\$0.14126)	(\$0.08906)	(\$0.05927)	(\$0.05190)					
			Excess 750 kWh	\$0.00000	(\$0.03642)	(\$0.03191)	(\$0.03514)	(\$0.03597)	(\$0.03355)	(\$0.03524)	(\$0.04719)	(\$0.04910)	(\$0.05688)			
						\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
5	76 (FPG) - 100 (FPG)	52%	Customer Charge	(\$8.43)												
			First 750 kWh	(\$0.04018)	(\$0.13481)	(\$0.17377)	(\$0.21513)	(\$0.20404)	(\$0.12864)	(\$0.08561)	(\$0.07497)					
			Excess 750 kWh	\$0.00000	(\$0.00000)	(\$0.04610)	(\$0.05076)	(\$0.05195)	(\$0.04846)	(\$0.05090)	(\$0.06817)	(\$0.07092)	(\$0.08217)			
						\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
6	0 - 75 (FPG)	76%	Customer Charge	(\$12.33)												
			First 750 kWh	(\$0.05873)	(\$0.19703)	(\$0.25397)	(\$0.31442)	(\$0.29821)	(\$0.18801)	(\$0.12512)	(\$0.10958)					
			Excess 750 kWh	\$0.00000	(\$0.07689)	(\$0.06737)	(\$0.07418)	(\$0.07593)	(\$0.07082)	(\$0.07439)	(\$0.09963)	(\$0.10365)	(\$0.12009)			
						\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000

(1) Discount calculated using total utility charges from Page 4 multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply. Competitively supplied customers billed on a consolidated basis would receive these discounts plus the appropriate fixed default service supply discount.

(2) Discount calculated using Non-G1 class (Residential) Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.

(3) Discount calculated using Non-G1 class (Residential) Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.

(4) Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.

(5) Discounts effective July 1, 2016 in accordance with Order No. 25-901 in DE 14-078.

* Authorized by NHPUC Order No. 26,656 in Case No. DE 22-026, dated July 28, 2022 and NHPUC Order No. 26,655 in Case No. DE 22-038, dated July 28, 2022

** Authorized by NHPUC Order No. 26,601 in Case No. DE 22-017, dated April 1, 2022

CALCULATION OF THE DEFAULT SERVICE CHARGE

Non-G1 Class Default Service:

	<u>Dec-22</u>	<u>Jan-23</u>	<u>Feb-23</u>	<u>Mar-23</u>	<u>Apr-23</u>	<u>May-23</u>	<u>Jun-23</u>	<u>Jul-23</u>	<u>Total</u>
Power Supply Charge									
<u>Residential Class</u>									
1 Reconciliation	(\$48,153)	(\$53,995)	(\$53,842)	(\$47,775)	(\$41,926)	(\$38,888)	(\$39,581)	(\$51,789)	(\$375,948)
2 Total Costs	\$12,855,856	\$17,879,706	\$16,900,954	\$9,396,545	\$5,441,733	\$4,404,693	\$4,233,465	\$6,444,992	\$77,557,943
3 Reconciliation plus Total Costs (L.1 + L.2)	\$12,807,703	\$17,825,711	\$16,847,112	\$9,348,770	\$5,399,806	\$4,365,805	\$4,193,884	\$6,393,203	\$77,181,995
4 kWh Purchases	<u>41,415,875</u>	<u>46,440,534</u>	<u>46,308,877</u>	<u>41,090,869</u>	<u>36,060,675</u>	<u>33,447,286</u>	<u>34,043,152</u>	<u>44,543,620</u>	<u>323,350,888</u>
5 Total, Before Losses (L.3 / L.4)	\$0.30925	\$0.38384	\$0.36380	\$0.22751	\$0.14974	\$0.13053	\$0.12319	\$0.14353	\$0.23869
6 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
Total Retail Rate - Residential Variable Power Supply Charge (L.5 * (1+L.6))	\$0.32904	\$0.40841	\$0.38708	\$0.24208	\$0.15933	\$0.13888	\$0.13108	\$0.15271	
7									
Total Retail Rate - Residential Fixed Power Supply Charge (L.5 * (1+L.6))									\$0.25397
8									
<u>G2 and OL Class</u>									
9 Reconciliation	(\$18,626)	(\$19,956)	(\$19,685)	(\$18,777)	(\$17,507)	(\$17,775)	(\$18,102)	(\$20,827)	(\$151,254)
10 Total Costs	\$4,960,460	\$6,711,190	\$6,302,109	\$3,708,307	\$2,244,743	\$1,971,467	\$1,994,140	\$2,634,684	\$30,527,100
11 Reconciliation plus Total Costs (L.9 + L.10)	\$4,941,834	\$6,691,235	\$6,282,425	\$3,689,530	\$2,227,236	\$1,953,692	\$1,976,038	\$2,613,857	\$30,375,845
12 kWh Purchases	<u>16,018,075</u>	<u>17,161,442</u>	<u>16,928,347</u>	<u>16,147,841</u>	<u>15,055,803</u>	<u>15,286,171</u>	<u>15,567,560</u>	<u>17,910,900</u>	<u>130,076,139</u>
13 Total, Before Losses (L.11 / L.12)	\$0.30852	\$0.38990	\$0.37112	\$0.22848	\$0.14793	\$0.12781	\$0.12693	\$0.14594	\$0.23352
14 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
Total Retail Rate - G2 and OL Variable Power Supply Charge (L.13 * (1+L.14))	\$0.32826	\$0.41485	\$0.39487	\$0.24311	\$0.15740	\$0.13599	\$0.13506	\$0.15528	
15									
Total Retail Rate - G2 and OL Fixed Power Supply Charge (L.13 * (1+L.14))									\$0.24847
16									

Renewable Portfolio Standard (RPS) Charge									
17 Reconciliation	(\$128,228)	(\$141,998)	(\$141,184)	(\$127,792)	(\$114,123)	(\$108,803)	(\$110,761)	(\$139,436)	(\$1,012,325)
18 Total Costs	<u>\$405,384</u>	<u>\$458,718</u>	<u>\$456,087</u>	<u>\$412,828</u>	<u>\$368,675</u>	<u>\$351,492</u>	<u>\$357,820</u>	<u>\$450,448</u>	<u>\$3,261,451</u>
19 Reconciliation plus Total Costs (L.17 + L.18)	\$277,156	\$316,720	\$314,903	\$285,036	\$254,552	\$242,690	\$247,058	\$311,011	\$2,249,126
20 kWh Purchases	<u>57,433,950</u>	<u>63,601,975</u>	<u>63,237,224</u>	<u>57,238,710</u>	<u>51,116,478</u>	<u>48,733,457</u>	<u>49,610,712</u>	<u>62,454,520</u>	<u>453,427,027</u>
21 Total, Before Losses (L.19 / L.20)	\$0.00483	\$0.00498	\$0.00498	\$0.00498	\$0.00498	\$0.00498	\$0.00498	\$0.00498	\$0.00496
22 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
23 Total Retail Rate - Variable RPS Charge (L.21 * (1+L.22))	\$0.00513	\$0.00530	\$0.00530	\$0.00530	\$0.00530	\$0.00530	\$0.00530	\$0.00530	
24 Total Retail Rate - Fixed RPS Charge (L.21 * (1+L.22))									\$0.00528

TOTAL DEFAULT SERVICE CHARGE									
25 Total Retail Rate - Residential Variable Default Service Charge (L.7 + L.23)	\$0.33417	\$0.41371	\$0.39238	\$0.24738	\$0.16463	\$0.14418	\$0.13638	\$0.15801	
26 Total Retail Rate - Residential Fixed Default Service Charge (L.8+L.24)									\$0.25925
27 Total Retail Rate - G2 and OL Variable Default Service Charge (L.15 + L.23)	\$0.33339	\$0.42015	\$0.40017	\$0.24841	\$0.16270	\$0.14129	\$0.14036	\$0.16058	
28 Total Retail Rate - G2 and OL Fixed Default Service Charge (L.16+L.24)									\$0.25375

Authorized by NHPUC Order No. ~~26,601~~ in Case No. DE 22-017, dated April 1, 2022

CALCULATION OF THE DEFAULT SERVICE CHARGE

G1 Class Default Service:	<u>Dec-22</u>	<u>Jan-23</u>	<u>Feb-23</u>	<u>Mar-23</u>	<u>Apr-23</u>	<u>May-23</u>	<u>Jun-23</u>	<u>Jul-23</u>	<u>Total</u>
Power Supply Charge									
1 Reconciliation									\$210,620
2 Total Costs excl. wholesale supplier charge									<u>\$41,107</u>
3 Reconciliation plus Total Costs excl. wholesale supplier charge (L.1 + L.2)									\$251,727
4 kWh Purchases									<u>37,095,826</u>
5 Total, Before Losses (L.3 / L.4)									\$0.00679
6 Losses									<u>4.591%</u>
7 Power Supply Charge excl. wholesale supplier charge (L.5 * (1+L.6))	\$0.00710	\$0.00710	\$0.00710	\$0.00710	\$0.00710	\$0.00710	\$0.00710	\$0.00710	\$0.00710
8a Wholesale Supplier Charge	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
8b Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
8 Retail Rate - Wholesale Supplier Charge (L.8a * (1+L.8b))	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
9 Total Retail Rate - Power Supply Charge (L.7 + L.8)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
Renewable Portfolio Standard (RPS) Charge									
10 Reconciliation	(\$9,331)	(\$9,747)	(\$9,512)	(\$9,506)	(\$9,061)	(\$9,629)	(\$9,805)	(\$10,832)	(\$77,423)
11 Total Costs	<u>\$32,062</u>	<u>\$34,225</u>	<u>\$33,398</u>	<u>\$33,377</u>	<u>\$31,815</u>	<u>\$33,810</u>	<u>\$34,428</u>	<u>\$38,033</u>	<u>\$271,149</u>
12 Reconciliation plus Total Costs (L.10+ L.11)	\$22,732	\$24,478	\$23,886	\$23,871	\$22,754	\$24,181	\$24,623	\$27,201	\$193,726
13 kWh Purchases	<u>4,470,675</u>	<u>4,670,304</u>	<u>4,557,419</u>	<u>4,554,602</u>	<u>4,341,351</u>	<u>4,613,577</u>	<u>4,697,997</u>	<u>5,189,901</u>	37,095,826
14 Total, Before Losses (L.12 / L.13)	\$0.00508	\$0.00524	\$0.00524	\$0.00524	\$0.00524	\$0.00524	\$0.00524	\$0.00524	
15 Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
16 Total Retail Rate - RPS Charge (L.14 * (1+L.15))	\$0.00532	\$0.00548	\$0.00548	\$0.00548	\$0.00548	\$0.00548	\$0.00548	\$0.00548	
TOTAL DEFAULT SERVICE CHARGE									
17 Total Retail Rate - Default Service Charge (L.9 + L.16)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	

Authorized by NHPUC Order No. ~~26,604~~ in Case No. DE 22-017, dated April 1, 2022

Unitil Energy Systems, Inc.
 Calculation of Non-G1 Class Default Service Renewable Portfolio Standard (RPS) Charge

	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Total
	<u>Estimated</u>	<u>Estimated</u>	<u>Estimated</u>	<u>Estimated</u>	<u>Estimated</u>	<u>Estimated</u>	<u>Estimated</u>	<u>Estimated</u>	<u>Total</u>
1 Reconciliation (1)	(\$128,228)	(\$141,998)	(\$141,184)	(\$127,792)	(\$114,123)	(\$108,803)	(\$110,761)	(\$139,436)	(\$1,012,325)
2 Total Costs (Page 2)	<u>\$405,384</u>	<u>\$458,718</u>	<u>\$456,087</u>	<u>\$412,828</u>	<u>\$368,675</u>	<u>\$351,492</u>	<u>\$357,820</u>	<u>\$450,448</u>	<u>\$3,261,451</u>
3 Reconciliation plus Total Costs (L.1 + L.2)	\$277,156	\$316,720	\$314,903	\$285,036	\$254,552	\$242,690	\$247,058	\$311,011	\$2,249,126
4 kWh Purchases	<u>57,433,950</u>	<u>63,601,975</u>	<u>63,237,224</u>	<u>57,238,710</u>	<u>51,116,478</u>	<u>48,733,457</u>	<u>49,610,712</u>	<u>62,454,520</u>	<u>453,427,027</u>
5 Total, Before Losses (L.3 / L.4)	\$0.00483	\$0.00498	\$0.00498	\$0.00498	\$0.00498	\$0.00498	\$0.00498	\$0.00498	\$0.00496
6 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
7 Total Retail Rate - Variable RPS Charge (L.5 * (1+L.6))	\$0.00513	\$0.00530	\$0.00530	\$0.00530	\$0.00530	\$0.00530	\$0.00530	\$0.00530	
8 Total Retail Rate - Fixed RPS Charge (L.5 * (1+L.6))									\$0.00528

(1) As filed in DE 22-017 (March 25, 2022). Renewable Portfolio Standard Charge balance as of February 28, 2022, as adjusted, allocated between rate periods (June-November 2022 and December 2022-July 2023) and then to each month on equal per kWh basis.

Reconciliation amount for June-November 2022	(\$1,015,164)
Reconciliation amount for December 2022-July 2023	<u>(\$1,012,325)</u>
Total	(\$2,027,489)

	(a) Renewable Energy Credits (1)	<i>Calculation of Working Capital</i>			(f) Total Costs (sum a + e)
		(b) Number of Days of Lag / 365 (2)	(c) Working Capital Requirement (a*b)	(d) Prime Rate	
Dec-22	\$421,256	(68.51%)	(\$288,589)	5.50%	\$405,384
Jan-23	\$476,679	(68.51%)	(\$326,558)	5.50%	\$458,718
Feb-23	\$473,945	(68.51%)	(\$324,684)	5.50%	\$456,087
Mar-23	\$428,992	(68.51%)	(\$293,889)	5.50%	\$412,828
Apr-23	\$383,110	(68.51%)	(\$262,457)	5.50%	\$368,675
May-23	\$365,255	(68.51%)	(\$250,224)	5.50%	\$351,492
Jun-23	\$371,830	(68.51%)	(\$254,729)	5.50%	\$357,820
Jul-23	<u>\$468,085</u>	(68.51%)	<u>(\$320,670)</u>	5.50%	<u>\$450,448</u>
Total	\$3,389,150		(\$2,321,800)		\$3,261,451

(1) Schedule JMP-4.

(2) Number of days lag equals (250.05). Calculated using revenue lag of 58.28 days less cost lead of 308.33 days. Revenue lag per Schedule DTN-1, Page 4 of 23 and cost lead per Schedule DTN-1, Page 22 of 23, DE 22-017 filed March 25, 2022.

Unitil Energy Systems, Inc.
 Calculation of G1 Large General Service Class Default Service Power Supply Charge

	Total <u>December 2022-July 2023</u>
1 Reconciliation (1)	\$210,620
2 Total Costs excl. wholesale supplier charge (Page 2)	<u>\$41,107</u>
3 Reconciliation plus Total Costs excl. wholesale supplier charge (L.1 + L.2)	\$251,727
4 kWh Purchases	<u>37,095,826</u>
5 Total, Before Losses (L.3 / L.4)	\$0.00679
6 Losses	<u>4.591%</u>
7 Power Supply Charge excl. wholesale supplier charge (L.5 * (1+L.6)) (2)	\$0.00710

(1) As filed in DE 22-017 (March 25, 2022). Power Supply Charge balance as of February 28, 2022, as adjusted, allocated between rate periods (June-November 2022 and December 2022-July 2023) on equal per kWh basis.

Reconciliation amount for June-November 2022	\$235,673
Reconciliation amount for December 2022-July 2023	<u>\$210,620</u>
Total	\$446,293

(2) The total G1 Power Supply Charge will equal the sum of Line 7 plus a wholesale supplier charge which shall be determined at the end of each month. The wholesale supply charges will be determined as the sum of the average ISO-New England real time hourly locational marginal prices for the New Hampshire load zone, weighted by the wholesale hourly kWh volumes of the Company's G1 Default Service customers, and charges for capacity, ancillary services, and other supplier costs established through a competitive bidding process.

<i>Calculation of Working Capital Supplier Charges and GIS Support Payments</i>											
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
Total G1 Class DS Supplier Charges (1)	GIS Support Payments	Number of Days of Lag / 365 (2)	Working Capital Requirement (3)	Prime Rate	Supply Related Working Capital (d * e)	Provision for Uncollected Accounts	Internal Company Administrative Costs	Legal Charges	Consulting Outside Service Charges	Default Service Portion of the annual PUC Assessment	Total Costs (sum a + b + f + g + h + i + j + k)
Dec-22	\$42	1.15%	\$11,884	5.50%	\$654	\$0	\$4,530	\$0	\$0	\$64	\$5,289
Jan-23	\$41	1.15%	\$15,552	5.50%	\$855	\$0	\$4,530	\$0	\$0	\$64	\$5,491
Feb-23	\$43	1.15%	\$14,415	5.50%	\$793	\$0	\$4,530	\$0	\$0	\$64	\$5,430
Mar-23	\$42	1.15%	\$8,943	5.50%	\$492	\$0	\$4,530	\$0	\$0	\$64	\$5,128
Apr-23	\$42	1.15%	\$5,572	5.50%	\$306	\$0	\$4,530	\$0	\$0	\$64	\$4,942
May-23	\$40	1.15%	\$5,143	5.50%	\$283	\$0	\$4,530	\$0	\$0	\$64	\$4,917
Jun-23	\$43	1.15%	\$5,077	5.50%	\$279	\$0	\$4,530	\$0	\$0	\$64	\$4,916
Jul-23	<u>\$43</u>	1.15%	\$6,492	5.50%	<u>\$357</u>	<u>\$0</u>	<u>\$4,530</u>	<u>\$0</u>	<u>\$0</u>	<u>\$64</u>	<u>\$4,994</u>
Total	\$336				\$4,019	\$0	\$36,239	\$0	\$0	\$512	\$41,107

(1) DS Supplier Charges to be determined at the end of each month.

(2) Number of days lag equals 4.20. Calculated using revenue lag of 43.25 days less cost lead of 39.05 days. Revenue lag per Schedule DTN-1, Page 4 of 23 and cost lead per Schedule DTN-1, Page 20 of 23, DE 22-017 filed March 25, 2022.

(3) The working capital requirement equals the supplier charge plus GIS Support payment times the number of days lag divided by 365. As the G1 class supplier charge is not determined using a contract price, estimates of the G1 class power supply costs were calculated based on the forecasted G1 class kWh purchases and an estimated price per kWh. The estimated price per kWh was determined by comparing a historical relationship between G1 and Non-G1 class supplier pricing and then applying that relationship to the current average Non-G1 supplier price per kWh. Actual working capital will be determined using the actual supplier charges in each month.

Unitil Energy Systems, Inc.
 Calculation of G1 Class Default Service Renewable Portfolio Standard (RPS) Charge

	<u>Dec-22</u> <u>Estimated</u>	<u>Jan-23</u> <u>Estimated</u>	<u>Feb-23</u> <u>Estimated</u>	<u>Mar-23</u> <u>Estimated</u>	<u>Apr-23</u> <u>Estimated</u>	<u>May-23</u> <u>Estimated</u>	<u>Jun-23</u> <u>Estimated</u>	<u>Jul-23</u> <u>Estimated</u>	<u>Total</u>
1 Reconciliation (1)	(\$9,331)	(\$9,747)	(\$9,512)	(\$9,506)	(\$9,061)	(\$9,629)	(\$9,805)	(\$10,832)	(\$77,423)
2 Total Costs (Page 2)	<u>\$32,062</u>	<u>\$34,225</u>	<u>\$33,398</u>	<u>\$33,377</u>	<u>\$31,815</u>	<u>\$33,810</u>	<u>\$34,428</u>	<u>\$38,033</u>	<u>\$271,149</u>
3 Reconciliation plus Total Costs (L.1 + L.2)	\$22,732	\$24,478	\$23,886	\$23,871	\$22,754	\$24,181	\$24,623	\$27,201	\$193,726
4 kWh Purchases	<u>4,470,675</u>	<u>4,670,304</u>	<u>4,557,419</u>	<u>4,554,602</u>	<u>4,341,351</u>	<u>4,613,577</u>	<u>4,697,997</u>	<u>5,189,901</u>	<u>37,095,826</u>
5 Total, Before Losses (L.3 / L.4)	\$0.00508	\$0.00524	\$0.00524	\$0.00524	\$0.00524	\$0.00524	\$0.00524	\$0.00524	
6 Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
7 Total Retail Rate - Variable RPS Charge (L.5 * (1+L.6))	\$0.00532	\$0.00548	\$0.00548	\$0.00548	\$0.00548	\$0.00548	\$0.00548	\$0.00548	

(1) As filed in DE 22-017 (March 25, 2022). Renewable Portfolio Standard Charge balance as of February 28, 2022, as adjusted, allocated between rate periods (June-November 2022 and December 2022-July 2023) and then to each month on equal per kWh basis.

Reconciliation amount for June-November 2022	(\$86,643)
Reconciliation amount for December 2022-July 2023	<u>(\$77,423)</u>
Total	(\$164,066)

Unitil Energy Systems, Inc.
Itemized Costs for G1 Class Default Service Renewable Portfolio Standard Charge

Schedule LSM-5
Page 2 of 2

	(a) Renewable Energy Credits (1)	<i>Calculation of Working Capital</i>				(f) Total Costs (sum a + e)
		(b) Number of Days of Lag / 365 (2)	(c) Working Capital Requirement (a*b)	(d) Prime Rate	(e) Supply Related Working Capital (c * d)	
Dec-22	\$33,373	(71.39%)	(\$23,824)	5.50%	(\$1,310)	\$32,062
Jan-23	\$35,624	(71.39%)	(\$25,432)	5.50%	(\$1,399)	\$34,225
Feb-23	\$34,763	(71.39%)	(\$24,817)	5.50%	(\$1,365)	\$33,398
Mar-23	\$34,741	(71.39%)	(\$24,802)	5.50%	(\$1,364)	\$33,377
Apr-23	\$33,115	(71.39%)	(\$23,640)	5.50%	(\$1,300)	\$31,815
May-23	\$35,191	(71.39%)	(\$25,123)	5.50%	(\$1,382)	\$33,810
Jun-23	\$35,835	(71.39%)	(\$25,582)	5.50%	(\$1,407)	\$34,428
Jul-23	<u>\$39,587</u>	(71.39%)	(\$28,261)	5.50%	<u>(\$1,554)</u>	<u>\$38,033</u>
Total	\$282,230				(\$11,081)	\$271,149

(1) Schedule JMP-4.

(2) Number of days lag equals (260.57). Calculated using revenue lag of 43.25 days less cost lead of 303.82 days. Revenue lag per Schedule DTN-1, Page 4 of 23 and cost lead per Schedule DTN-1, Page 20 of 23, DE 22-017 filed March 25, 2022.

Unitil Energy Systems, Inc.
Internal Administrative Costs associated with Default Service

		<u>G1 Class</u>	<u>Non-G1 Class</u>	<u>Total</u>	<u>Notes:</u>
Energy Contracts Department:					
1	Average Cost of Labor per Hour	\$60.41	\$60.41	\$60.41	1
2	Estimated Annual Hours Required to Accomplish Tasks	<u>249.4</u>	<u>150.6</u>	<u>400.0</u>	
3	Cost of Labor	\$15,066	\$9,098	\$24,164	
4	Overhead (Line 3 * Overhead rate)	<u>\$14,765</u>	<u>\$8,916</u>	<u>\$23,681</u>	2
5	Total Labor and Overhead Cost	<u>\$29,831</u>	<u>\$18,014</u>	<u>\$47,845</u>	
Regulatory Services Department:					
1	Average Cost of Labor per Hour	\$61.34	\$61.34	\$61.34	1
2	Estimated Annual Hours Required to Accomplish Tasks	<u>88.0</u>	<u>35.0</u>	<u>123.0</u>	
3	Cost of Labor	\$5,398	\$2,147	\$7,545	
4	Overhead (Line 3 * Overhead rate)	<u>\$5,290</u>	<u>\$2,104</u>	<u>\$7,394</u>	2
5	Total Labor and Overhead Cost	<u>\$10,688</u>	<u>\$4,251</u>	<u>\$14,939</u>	
Accounts Payable Department:					
1	Average Cost of Labor per Hour	\$21.41	\$21.41	\$21.41	1
2	Estimated Annual Hours Required to Accomplish Tasks	<u>6.0</u>	<u>6.0</u>	<u>12.0</u>	
3	Cost of Labor	\$128	\$128	\$257	
4	Overhead (Line 3 * Overhead rate)	<u>\$126</u>	<u>\$126</u>	<u>\$252</u>	2
5	Total Labor and Overhead Cost	<u>\$254</u>	<u>\$254</u>	<u>\$509</u>	
General Accounting Department:					
1	Average Cost of Labor per Hour	\$41.02	\$41.02	\$41.02	1
2	Estimated Annual Hours Required to Accomplish Tasks	<u>6.0</u>	<u>6.0</u>	<u>12.0</u>	
3	Cost of Labor	\$246	\$246	\$492	
4	Overhead (Line 3 * Overhead rate)	<u>\$241</u>	<u>\$241</u>	<u>\$482</u>	2
5	Total Labor and Overhead Cost	<u>\$487</u>	<u>\$487</u>	<u>\$975</u>	
Finance Department:					
1	Average Cost of Labor per Hour	\$47.44	\$47.44	\$47.44	1
2	Estimated Annual Hours Required to Accomplish Tasks	<u>26.0</u>	<u>26.0</u>	<u>52.0</u>	
3	Cost of Labor	\$1,233	\$1,233	\$2,467	
4	Overhead (Line 3 * Overhead rate)	<u>\$1,209</u>	<u>\$1,209</u>	<u>\$2,418</u>	2
5	Total Labor and Overhead Cost	<u>\$2,442</u>	<u>\$2,442</u>	<u>\$4,884</u>	
Communications Department:					
1	Average Cost of Labor per Hour	\$54.07	\$54.07	\$54.07	1
2	Estimated Annual Hours Required to Accomplish Tasks	<u>60.0</u>	<u>60.0</u>	<u>120.0</u>	
3	Cost of Labor	\$3,244	\$3,244	\$6,488	
4	Overhead (Line 3 * Overhead rate)	<u>\$3,179</u>	<u>\$3,179</u>	<u>\$6,359</u>	2
5	Total Labor and Overhead Cost	<u>\$6,424</u>	<u>\$6,424</u>	<u>\$12,847</u>	
Customer Energy Solutions (formerly Business Development) Department:					
1	Average Cost of Labor per Hour	\$59.46	\$59.46	\$59.46	1
2	Estimated Annual Hours Required to Accomplish Tasks	<u>8.0</u>	<u>0.0</u>	<u>8.0</u>	
3	Cost of Labor	\$476	\$0	\$476	
4	Overhead (Line 3 * Overhead rate)	<u>\$466</u>	<u>\$0</u>	<u>\$466</u>	2
5	Total Labor and Overhead Cost	<u>\$942</u>	<u>\$0</u>	<u>\$942</u>	
Information Systems Department:					
1	Average Cost of Labor per Hour	\$50.41	\$50.41	\$50.41	1
2	Estimated Annual Hours Required to Accomplish Tasks	<u>3.6</u>	<u>1.4</u>	<u>5.0</u>	
3	Cost of Labor	\$181	\$71	\$252	
4	Overhead (Line 3 * Overhead rate)	<u>\$178</u>	<u>\$69</u>	<u>\$247</u>	2
5	Total Labor and Overhead Cost	<u>\$359</u>	<u>\$140</u>	<u>\$499</u>	
Customer Service Department:					
1	Average Cost of Labor per Hour	\$30.84	\$30.84	\$30.84	1
2	Estimated Annual Hours Required to Accomplish Tasks	<u>48.0</u>	<u>48.0</u>	<u>96.0</u>	
3	Cost of Labor	\$1,480	\$1,480	\$2,961	
4	Overhead (Line 3 * Overhead rate)	<u>\$1,451</u>	<u>\$1,451</u>	<u>\$2,901</u>	2
5	Total Labor and Overhead Cost	<u>\$2,931</u>	<u>\$2,931</u>	<u>\$5,862</u>	
TOTAL ANNUAL COST		<u>\$54,359</u>	<u>\$34,943</u>	<u>\$89,301</u>	

Notes:

- 1) See Schedule LSM-6, Page 2 of 2.
- 2) Based on Unitil Service Corp. overhead rate of 98% (2021 average rate).

**Unitil Service Corp.
Average Cost of Labor per Hour by Department**

<u>Department</u> (a)	<u>Full Time Equivalent</u> (b)	<u>Annualized Base Labor (1)</u> (c)	<u>Open Positions</u> (d)	<u>Open Positions (2)</u> (e)	<u>Total Positions</u> (b) + (d) = (f)	<u>Total Salaries</u> (c) + (e) = (g)	<u>Avg Hrly Labor Cost (3)</u> (g) ÷ (f) ÷ 2080 = (h)
Energy Contracts	8.0	\$1,005,239	0.0	\$0	8.00	\$1,005,239	\$60.41
Regulatory / Legal	12.0	\$1,593,151	1.0	\$65,382	13.00	\$1,658,533	\$61.34
Accounts Payable	5.0	\$222,650	0.0	\$0	5.00	\$222,650	\$21.41
General Accounting	18.0	\$1,719,369	3.0	\$72,577	21.00	\$1,791,946	\$41.02
Finance	7.0	\$690,760	0.0	\$0	7.00	\$690,760	\$47.44
Communications	10.0	\$1,124,746	0.0	\$0	10.00	\$1,124,746	\$54.07
Customer Energy Solutions (formerly Business Services)	26.0	\$3,340,020	2.0	\$123,218	28.00	\$3,463,238	\$59.46
Information Technology	31.0	\$3,250,263	0.0	\$0	31.00	\$3,250,263	\$50.41
Customer Service	75.0	\$4,857,031	3.0	\$146,656	78.00	\$5,003,687	\$30.84

- (1) Annualized salaries of active employees as of September 1, 2021
- (2) Salary range 90% of midpoint of open positions as of September 1, 2021
- (3) Total Salaries ÷ Total Positions ÷ (40 hours/wk * 52 weeks/yr)

Unitil Energy Systems, Inc.

Time Differentiated Default Service Charge
Effective December 1, 2022 through July 31, 2023

Comparison of Rates and Ratios from Exh. 24 Revised Attachment A
to December 1, 2022 through July 31, 2023 Rates and Ratios

	For June 1, 2023 through July 31, 2023			For December 1, 2022 through May 31, 2023		
	Summer Volumetric Rates (1) June 1 - Nov 30	Ratios to Current Rate	Ratios Applied to December 1, 2022 Rates	Winter Volumetric Rates (1) Dec 1 - May 31	Ratios to Current Rate	Ratios Applied to December 1, 2022 Rates
Schedule TOU-D and Schedule TOU-EV-D						
<i>6/1/20 and 12/1/20 DS Chg with annual RPS</i>	\$ 0.07011	12/1/22 DS Chg	\$ 0.25925	\$ 0.09291	12/1/22 DS Chg	\$ 0.25925
Default Service Charge:						
Off Peak kWh	\$ 0.05885	0.84	\$ 0.21761	\$ 0.05833	0.63	\$ 0.16276
Mid Peak kWh	\$ 0.07266	1.04	\$ 0.26868	\$ 0.05943	0.64	\$ 0.16583
On Peak kWh	\$ 0.26801	3.82	\$ 0.99104	\$ 0.07151	0.77	\$ 0.19954
Schedule TOU-EV-G2						
<i>6/1/20 and 12/1/20 DS Chg with annual RPS</i>	\$ 0.05897	12/1/22 DS Chg	\$ 0.25375	\$ 0.08678	12/1/22 DS Chg	\$ 0.25375
Default Service Charge:						
Off Peak kWh	\$ 0.04919	0.83	\$ 0.21167	\$ 0.05390	0.62	\$ 0.15761
Mid Peak kWh	\$ 0.06216	1.05	\$ 0.26748	\$ 0.05620	0.65	\$ 0.16433
On Peak kWh	\$ 0.25774	4.37	\$ 1.10906	\$ 0.06809	0.78	\$ 0.19910
Off Peak kWh (M-F 8 pm - 6 am, all day weekends and weekday holidays)						
Mid Peak kWh (M-F 6 am -3 pm excluding weekday holidays)						
On Peak kWh (M-F 3 pm - 8 pm excluding weekday holidays)						

Summer Volumetric Rates				Winter Volumetric Rates			
June 1, 2023 to July 31, 2023		December 1, 2023 to May 31, 2023		June 1, 2023 to July 31, 2023		December 1, 2023 to May 31, 2023	
Exh.24 Revised Attachment A	Ratio to Mid-Peak	Volumetric Rates	Ratio to Mid-Peak	Exh.24 Revised Attachment A	Ratio to Mid-Peak	Volumetric Rates	Ratio to Mid-Peak
\$ 0.05885	81.0%	\$ 0.21761	81.0%	\$ 0.05833	98.1%	\$ 0.16276	98.1%
\$ 0.07266	100.0%	\$ 0.26868	100.0%	\$ 0.05943	100.0%	\$ 0.16583	100.0%
\$ 0.26801	368.9%	\$ 0.99104	368.9%	\$ 0.07151	120.3%	\$ 0.19954	120.3%
\$ 0.04919	79.1%	\$ 0.21167	79.1%	\$ 0.05390	95.9%	\$ 0.15761	95.9%
\$ 0.06216	100.0%	\$ 0.26748	100.0%	\$ 0.05620	100.0%	\$ 0.16433	100.0%
\$ 0.25774	414.6%	\$ 1.10906	414.6%	\$ 0.06809	121.2%	\$ 0.19910	121.2%

(1) Time Of Use Rates - See DE 20-170 Exhibit 24 Revised, Attachment A Illustrative Rates

Unitil Energy Systems, Inc.
 Schedule TOU-D and TOU-EV-D
 Comparison of Rates and Ratios from Exh. 24 Revised Attachment A
 and August 1, 2022 Rates and Ratios

	Summer				Winter				
	Volumetric Rates		August 1, 2022		Volumetric Rates		Current Winter		
	Exh.24 Revised Attachment A	Ratio to Mid-Peak	Volumetric Rates	Ratio to Mid-Peak	Exh.24 Revised Attachment A	Ratio to Mid-Peak	Volumetric Rates	Ratio to Mid-Peak	
1									
2									
3									
4	Distribution Charge:								
5	Off Peak kWh (M-F 8 pm - 6 am, all day weekends and weekday holidays)	\$ 0.03138	70.8%	\$ 0.03979	70.8%	\$ 0.03060	72.9%	\$ 0.03880	72.9%
6	Mid Peak kWh (M-F 6 am -3 pm excluding weekday holidays)	\$ 0.04433	100.0%	\$ 0.05620	100.0%	\$ 0.04195	100.0%	\$ 0.05319	100.0%
7	On Peak kWh (M-F 3 pm - 8 pm excluding weekday holidays)	\$ 0.04004	90.3%	\$ 0.05076	90.3%	\$ 0.03619	86.3%	\$ 0.04588	86.3%
8									
9	Excludes all hours reconciliation and interest component of \$0.00408 per kWh included in Exh.24 Revised								
10	External Delivery Charge- Transmission:								
11	Off Peak kWh (M-F 8 pm - 6 am, all day weekends and weekday holidays)	\$ -	0.0%	\$ -	0.0%	\$ 0.00172	46.5%	\$ 0.00178	46.6%
12	Mid Peak kWh (M-F 6 am -3 pm excluding weekday holidays)	\$ 0.02070	100.0%	\$ 0.02137	100.0%	\$ 0.00370	100.0%	\$ 0.00382	100.0%
13	On Peak kWh (M-F 3 pm - 8 pm excluding weekday holidays)	\$ 0.13961	674.4%	\$ 0.14411	674.4%	\$ 0.16208	4380.5%	\$ 0.16731	4379.8%
14	All hours kWh - reconciliation and interest								
15									
16									
17	Default Service Charge:								
18	Off Peak kWh (M-F 8 pm - 6 am, all day weekends and weekday holidays)	\$ 0.05885	81.0%	\$ 0.08492	81.0%	\$ 0.05833	98.1%	\$ 0.10998	98.2%
19	Mid Peak kWh (M-F 6 am -3 pm excluding weekday holidays)	\$ 0.07266	100.0%	\$ 0.10485	100.0%	\$ 0.05943	100.0%	\$ 0.11205	100.0%
20	On Peak kWh (M-F 3 pm - 8 pm excluding weekday holidays)	\$ 0.26801	368.9%	\$ 0.38674	368.9%	\$ 0.07151	120.3%	\$ 0.13483	120.3%
21									
22	Note: Small variances in ratios due to rounding.								

Unitil Energy Systems, Inc.
 Schedule TOU-EV-G1
 Comparison of Rates and Ratios from Exh. 24 Revised Attachment A
 and August 1, 2022 Rates and Ratios

	Summer				Winter				
	Volumetric		August 1, 2022		Volumetric		Current		
	Exh.24 Revised	Ratio to	Volumetric	Ratio to	Exh.24 Revised	Ratio to	Volumetric	Ratio to	
Attachment A	Mid-Peak	Rates	Mid-Peak	Attachment A	Mid-Peak	Rates	Mid-Peak		
1									
2									
3									
4									
5									
6	Distribution Energy Charge:								
7	Off Peak kWh (M-F 8 pm - 6 am, all day weekends and weekday holidays)	\$ 0.01105	92.3%	\$ 0.01221	92.3%	\$ 0.01087	94.9%	\$ 0.01201	94.9%
8	Mid Peak kWh (M-F 6 am -3 pm excluding weekday holidays)	\$ 0.01197	100.0%	\$ 0.01323	100.0%	\$ 0.01145	100.0%	\$ 0.01266	100.0%
9	On Peak kWh (M-F 3 pm - 8 pm excluding weekday holidays)	\$ 0.01631	136.3%	\$ 0.01803	136.3%	\$ 0.01400	122.3%	\$ 0.01547	122.2%
10									
11									
12	External Delivery Charge- Transmission:								
13	Off Peak kWh (M-F 8 pm - 6 am, all day weekends and weekday holidays)	\$ -	0.0%	\$ -	0.0%	\$ 0.00183	60.6%	\$ 0.00189	60.6%
14	Mid Peak kWh (M-F 6 am -3 pm excluding weekday holidays)	\$ 0.01673	100.0%	\$ 0.01727	100.0%	\$ 0.00302	100.0%	\$ 0.00312	100.0%
15	On Peak kWh (M-F 3 pm - 8 pm excluding weekday holidays)	\$ 0.17016	1017.1%	\$ 0.17565	1017.1%	\$ 0.18768	6214.6%	\$ 0.19373	6209.3%
16									
17									
18									
19									
20									
21									
22									
23									
24	Note: Small variances in ratios due to rounding.								

Unitil Energy Systems, Inc.
Typical Bill Impacts by Rate Component

Residential Rate D 650 kWh Bill

	9/1/2022	12/1/2022					%
<u>Rate Components</u>	<u>Current Rate</u>	<u>As Revised</u>	<u>Difference</u>	<u>Current Bill</u>	<u>As Revised Bill</u>	<u>Difference</u>	<u>Difference to Total Bill</u>
Customer Charge	\$16.22	\$16.22	\$0.00	\$16.22	\$16.22	\$0.00	0.0%
	<u>\$/kWh</u>	<u>\$/kWh</u>					
Distribution Charge	\$0.04511	\$0.04511	\$0.00000	\$29.32	\$29.32	\$0.00	0.0%
External Delivery Charge	\$0.02533	\$0.02533	\$0.00000	\$16.46	\$16.46	\$0.00	0.0%
Stranded Cost Charge	\$0.00002	\$0.00002	\$0.00000	\$0.01	\$0.01	\$0.00	0.0%
Storm Recovery Adj.	\$0.00000	\$0.00000	\$0.00000	\$0.00	\$0.00	\$0.00	0.0%
System Benefits Charge	\$0.00681	\$0.00681	\$0.00000	\$4.43	\$4.43	\$0.00	0.0%
Default Service Charge	<u>\$0.10117</u>	<u>\$0.25925</u>	<u>\$0.15808</u>	<u>\$65.76</u>	<u>\$168.51</u>	<u>\$102.75</u>	<u>77.7%</u>
Total kWh Charges	\$0.17844	\$0.33652	\$0.15808				
Total Bill				\$132.21	\$234.96	\$102.75	77.7%

Regular General G2 Demand, 11 kW, 2,800 kWh Typical Bill

	9/1/2022	12/1/2022					%
<u>Rate Components</u>	<u>Current Rate</u>	<u>As Revised</u>	<u>Difference</u>	<u>Current Bill</u>	<u>As Revised Bill</u>	<u>Difference</u>	<u>Difference to Total Bill</u>
Customer Charge	\$29.19	\$29.19	\$0.00	\$29.19	\$29.19	\$0.00	0.0%
	<u>All kW</u>	<u>All kW</u>					
Distribution Charge	\$11.91	\$11.91	\$0.00	\$131.01	\$131.01	\$0.00	0.0%
Stranded Cost Charge	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>0.0%</u>
Total kW Charges	\$11.91	\$11.91	\$0.00	\$131.01	\$131.01	\$0.00	0.0%
	<u>\$/kWh</u>	<u>\$/kWh</u>					
Distribution Charge	\$0.00000	\$0.00000	\$0.00000	\$0.00	\$0.00	\$0.00	0.0%
External Delivery Charge	\$0.02533	\$0.02533	\$0.00000	\$70.92	\$70.92	\$0.00	0.0%
Stranded Cost Charge	\$0.00002	\$0.00002	\$0.00000	\$0.06	\$0.06	\$0.00	0.0%
Storm Recovery Adj.	\$0.00000	\$0.00000	\$0.00000	\$0.00	\$0.00	\$0.00	0.0%
System Benefits Charge	\$0.00681	\$0.00681	\$0.00000	\$19.07	\$19.07	\$0.00	0.0%
Default Service Charge	<u>\$0.09370</u>	<u>\$0.25375</u>	<u>\$0.16005</u>	<u>\$262.36</u>	<u>\$710.50</u>	<u>\$448.14</u>	<u>87.4%</u>
Total kWh Charges	\$0.12586	\$0.28591	\$0.16005	\$352.41	\$800.55	\$448.14	87.4%
Total Bill				\$512.61	\$960.75	\$448.14	87.4%

**Unitil Energy Systems, Inc.
Typical Bill Impacts by Rate Component**

<u>Regular General G2 Quick Recovery Water Heating and Space Heating 1.660 kWh Typical Bill</u>							
	9/1/2022	12/1/2022					%
<u>Rate Components</u>	<u>Current Rate</u>	<u>As Revised</u>	<u>Difference</u>	<u>Current Bill</u>	<u>As Revised Bill</u>	<u>Difference</u>	<u>Difference to Total Bill</u>
Customer Charge	\$9.73	\$9.73	\$0.00	\$9.73	\$9.73	\$0.00	0.0%
	<u>\$/kWh</u>	<u>\$/kWh</u>					
Distribution Charge	\$0.03599	\$0.03599	\$0.00000	\$59.74	\$59.74	\$0.00	0.0%
External Delivery Charge	\$0.02533	\$0.02533	\$0.00000	\$42.05	\$42.05	\$0.00	0.0%
Stranded Cost Charge	\$0.00002	\$0.00002	\$0.00000	\$0.03	\$0.03	\$0.00	0.0%
Storm Recovery Adj.	\$0.00000	\$0.00000	\$0.00000	\$0.00	\$0.00	\$0.00	0.0%
System Benefits Charge	\$0.00681	\$0.00681	\$0.00000	\$11.30	\$11.30	\$0.00	0.0%
Default Service Charge	<u>\$0.09370</u>	<u>\$0.25375</u>	<u>\$0.16005</u>	<u>\$155.54</u>	<u>\$421.23</u>	<u>\$265.68</u>	<u>95.4%</u>
Total kWh Charges	\$0.16185	\$0.32190	\$0.16005	\$268.67	\$534.35	\$265.68	95.4%
Total Bill				\$278.40	\$544.08	\$265.68	95.4%

<u>Regular General G2 kWh Meter 115 kWh Typical Bill</u>							
	9/1/2022	12/1/2022					%
<u>Rate Components</u>	<u>Current Rate</u>	<u>As Revised</u>	<u>Difference</u>	<u>Current Bill</u>	<u>As Revised Bill</u>	<u>Difference</u>	<u>Difference to Total Bill</u>
Customer Charge	\$18.38	\$18.38	\$0.00	\$18.38	\$18.38	\$0.00	0.0%
	<u>\$/kWh</u>	<u>\$/kWh</u>					
Distribution Charge	\$0.02933	\$0.02933	\$0.00000	\$3.37	\$3.37	\$0.00	0.0%
External Delivery Charge	\$0.02533	\$0.02533	\$0.00000	\$2.91	\$2.91	\$0.00	0.0%
Stranded Cost Charge	\$0.00002	\$0.00002	\$0.00000	\$0.00	\$0.00	\$0.00	0.0%
Storm Recovery Adj.	\$0.00000	\$0.00000	\$0.00000	\$0.00	\$0.00	\$0.00	0.0%
System Benefits Charge	\$0.00681	\$0.00681	\$0.00000	\$0.78	\$0.78	\$0.00	0.0%
Default Service Charge	<u>\$0.09370</u>	<u>\$0.25375</u>	<u>\$0.16005</u>	<u>\$10.78</u>	<u>\$29.18</u>	<u>\$18.41</u>	<u>50.8%</u>
Total kWh Charges	\$0.15519	\$0.31524	\$0.16005	\$17.85	\$36.25	\$18.41	50.8%
Total Bill				\$36.23	\$54.63	\$18.41	50.8%

Unitil Energy Systems, Inc.
Typical Bill Impacts for Residential Rate Class based on Mean and Median Usage

Residential Rate D 653 kWh Bill - Mean Use*

Rate Components	9/1/2022	12/1/2022	Difference	Current Bill	As Revised Bill	Difference	%
	<u>Current Rate</u>	<u>As Revised</u>					<u>Difference</u>
Customer Charge	\$16.22	\$16.22	\$0.00	\$16.22	\$16.22	\$0.00	0.0%
	<u>\$/kWh</u>	<u>\$/kWh</u>					
Distribution Charge	\$0.04511	\$0.04511	\$0.00000	\$29.46	\$29.46	\$0.00	0.0%
External Delivery Charge	\$0.02533	\$0.02533	\$0.00000	\$16.54	\$16.54	\$0.00	0.0%
Stranded Cost Charge	\$0.00002	\$0.00002	\$0.00000	\$0.01	\$0.01	\$0.00	0.0%
Storm Recovery Adj.	\$0.00000	\$0.00000	\$0.00000	\$0.00	\$0.00	\$0.00	0.0%
System Benefits Charge	\$0.00681	\$0.00681	\$0.00000	\$4.45	\$4.45	\$0.00	0.0%
Default Service Charge	<u>\$0.10117</u>	<u>\$0.25925</u>	<u>\$0.15808</u>	<u>\$66.06</u>	<u>\$169.29</u>	<u>\$103.23</u>	<u>77.8%</u>
Total kWh Charges	\$0.17844	\$0.33652	\$0.15808				
Total Bill				\$132.74	\$235.97	\$103.23	77.8%

Residential Rate D 526 kWh Bill - Median Use*

Rate Components	9/1/2022	12/1/2022	Difference	Current Bill	As Revised Bill	Difference	%
	<u>Current Rate</u>	<u>As Revised</u>					<u>Difference</u>
Customer Charge	\$16.22	\$16.22	\$0.00	\$16.22	\$16.22	\$0.00	0.0%
	<u>\$/kWh</u>	<u>\$/kWh</u>					
Distribution Charge	\$0.04511	\$0.04511	\$0.00000	\$23.73	\$23.73	\$0.00	0.0%
External Delivery Charge	\$0.02533	\$0.02533	\$0.00000	\$13.32	\$13.32	\$0.00	0.0%
Stranded Cost Charge	\$0.00002	\$0.00002	\$0.00000	\$0.01	\$0.01	\$0.00	0.0%
Storm Recovery Adj.	\$0.00000	\$0.00000	\$0.00000	\$0.00	\$0.00	\$0.00	0.0%
System Benefits Charge	\$0.00681	\$0.00681	\$0.00000	\$3.58	\$3.58	\$0.00	0.0%
Default Service Charge	<u>\$0.10117</u>	<u>\$0.25925</u>	<u>\$0.15808</u>	<u>\$53.22</u>	<u>\$136.37</u>	<u>\$83.15</u>	<u>75.5%</u>
Total kWh Charges	\$0.17844	\$0.33652	\$0.15808				
Total Bill				\$110.08	\$193.23	\$83.15	75.5%

* Based on billing period January through December 2021.

Unitil Energy Systems, Inc.
Calculation of Revenue based on current rates

	Col. 1	Col. 2	Col. 3
	Units	Rates Effective September 1, 2022	Revenue under current rates
Residential - D			
Test Year Consumers	815,280	\$16.22	\$13,223,834
All kWh	515,968,592	\$0.17844	\$92,069,436
	0	\$0.17844	<u>\$0</u>
Total Billed Revenue			\$105,293,269
Small General Service - G2 kWh			
Test Year Consumers	4,543	\$18.38	\$83,500
Annual kWh	438,744	\$0.15519	<u>\$68,089</u>
Total Billed Revenue			\$151,589
Small General Service - G2 QR WH /SH			
Test Year Consumers	3,089	\$9.73	\$30,056
Annual kWh	4,483,579	\$0.16185	<u>\$725,667</u>
Total Billed Revenue			\$755,723
Small General Service - G2 Demand			
Test Year Consumers	126,712	\$29.19	\$3,698,724
Demand kW	1,234,532	\$11.91	\$14,703,279
Annual kWh	312,134,498	\$0.12586	<u>\$39,285,248</u>
Total Billed Revenue			\$57,687,250
G2-kW Transformer Ownership Discount			
Test Year kW	36,843	(\$0.50)	(<u>\$18,421</u>)
Total Billed Revenue			(<u>\$18,421</u>)

Unitil Energy Systems, Inc.
Calculation of Revenue based on current rates

Workpaper

	Col. 1	Col. 2	Col. 3
	Units	Rates Effective September 1, 2022	Revenue under current rates
Large General Service - G1			
Test Year Consumers - Secondary			
Test Year Consumers - Primary			
Demand kVA			
Annual kWh			
Total Billed Revenue			
G1-kVA Transformer Ownership Discount			
Test Year kVA			
Total Billed Revenue			
Outdoor Lighting - OL			
100W Mercury Vapor Street	13,919	\$13.73	\$191,105
175W Mercury Vapor Street	793	\$15.73	\$12,477
250W Mercury Vapor Street	771	\$17.25	\$13,291
400W Mercury Vapor Street	1,298	\$17.25	\$22,391
1000W Mercury Vapor Street	24	\$24.78	\$595
250W Mercury Vapor Flood	665	\$18.25	\$12,140
400W Mercury Vapor Flood	901	\$21.57	\$19,442
1000W Mercury Vapor Flood	144	\$25.29	\$3,642
100W Mercury Vapor Power Bracket	3,894	\$13.44	\$52,330
175W Mercury Vapor Power Bracket	557	\$14.65	\$8,154
50W Sodium Vapor Street	35,908	\$13.73	\$493,020
100W Sodium Vapor Street	1,309	\$15.73	\$20,598
150W Sodium Vapor Street	3,906	\$17.25	\$67,386
250W Sodium Vapor Street	12,893	\$19.53	\$251,804
400W Sodium Vapor Street	2,711	\$24.78	\$67,184
1000W Sodium Vapor Street	1,606	\$42.51	\$68,250
150W Sodium Vapor Flood	2,690	\$18.25	\$49,101
250W Sodium Vapor Flood	3,790	\$21.57	\$81,741
400W Sodium Vapor Flood	4,857	\$25.29	\$122,830
1000W Sodium Vapor Flood	2,467	\$42.89	\$105,796
50W Sodium Vapor Power Bracket	1,387	\$13.44	\$18,645
100W Sodium Vapor Power Bracket	904	\$14.65	\$13,242
175W Metal Halide Street	1	\$17.25	\$17
1000W Metal Halide Flood (Contracts)	535	\$25.29	\$13,518
Special Agreements - average	10,671	\$13.15	\$140,376
Fixture Revenue	108,601		\$1,849,075
Pole charges			\$8,639
Effective kWh total	7,625,729	\$0.12586	\$959,774
Total Billed Revenue			\$2,817,489
	840,651,142		\$166,686,899
	840,651,142		\$166,686,899

Col. 1: Test year billing determinants in DE 21-030

Col. 2: Rates effective September 1, 2022, including DSC.

Col. 3: Col.1 times Col. 2

Unitil Energy Systems, Inc.
Average Class Impacts
Due to Proposed Default Service Rate Changes Effective December 1, 2022

(A) <u>Class of Service</u>	(B) Annual Number of Customers (luminaires for Outdoor Lighting)	(C) Annual kWh <u>Sales</u>	(D) Annual kW / kVA <u>Sales</u>	(E) Proposed DSC <u>Change \$</u>	(F) Estimated Annual Revenue \$ Under <u>Present Rates</u>	(G) Estimated Annual Revenue \$ Under <u>Proposed Rates</u>	(H) Proposed Net Change <u>Revenue \$</u>	(I) % Change DSC <u>Revenue</u>
Residential	815,280	515,968,592	n/a	\$81,564,315	\$105,293,269	\$186,857,584	\$81,564,315	77.5%
General Service	134,344	317,056,821	1,234,532	\$50,744,944	\$58,576,141	\$109,321,085	\$50,744,944	86.6%
Outdoor Lighting	108,601	7,625,729	n/a	\$1,220,498	\$2,817,489	\$4,037,987	\$1,220,498	43.3%
Total	1,058,224	840,651,142		\$133,529,757	\$166,686,899	\$300,216,656	\$133,529,757	80.1%

(B), (C), (D) Test year billing determinants in DE 21-030.

(E) Difference in proposed rate and current rate, times the billing determinants shown in Column (C).

(F) Based on current rates times billing determinants shown in Columns (B), (C) and (D).

(G) Sum of Columns (E) and (F)

(H) Column (G) minus Column (F)

(I) Column (H) divided by Column (F)

Unitil Energy Systems, Inc.
Typical Bill Impacts - September 1, 2022 vs. December 1, 2022
Due to Changes in the Default Service Charge
Impact on D Rate Customers

<u>Average kWh</u>	<u>Total Bill Using Rates 9/1/2022</u>	<u>Total Bill Using Rates 12/1/2022</u>	<u>Total Difference</u>	<u>% Total Difference</u>
125	\$38.53	\$58.29	\$19.76	51.3%
150	\$42.99	\$66.70	\$23.71	55.2%
200	\$51.91	\$83.52	\$31.62	60.9%
250	\$60.83	\$100.35	\$39.52	65.0%
300	\$69.75	\$117.18	\$47.42	68.0%
350	\$78.67	\$134.00	\$55.33	70.3%
400	\$87.60	\$150.83	\$63.23	72.2%
450	\$96.52	\$167.65	\$71.14	73.7%
500	\$105.44	\$184.48	\$79.04	75.0%
525	\$109.90	\$192.89	\$82.99	75.5%
550	\$114.36	\$201.31	\$86.94	76.0%
575	\$118.82	\$209.72	\$90.90	76.5%
600	\$123.28	\$218.13	\$94.85	76.9%
625	\$127.75	\$226.55	\$98.80	77.3%
650	\$132.21	\$234.96	\$102.75	77.7%
675	\$136.67	\$243.37	\$106.70	78.1%
700	\$141.13	\$251.78	\$110.66	78.4%
725	\$145.59	\$260.20	\$114.61	78.7%
750	\$150.05	\$268.61	\$118.56	79.0%
775	\$154.51	\$277.02	\$122.51	79.3%
825	\$163.43	\$293.85	\$130.42	79.8%
925	\$181.28	\$327.50	\$146.22	80.7%
1,000	\$194.66	\$352.74	\$158.08	81.2%
1,250	\$239.27	\$436.87	\$197.60	82.6%
1,500	\$283.88	\$521.00	\$237.12	83.5%
2,000	\$373.10	\$689.26	\$316.16	84.7%
3,500	\$640.76	\$1,194.04	\$553.28	86.3%
5,000	\$908.42	\$1,698.82	\$790.40	87.0%

	<u>Rates - Effective September 1, 2022</u>	<u>Rates - Proposed December 1, 2022</u>	<u>Difference</u>
Customer Charge	\$16.22	\$16.22	\$0.00
	<u>kWh</u>	<u>kWh</u>	<u>kWh</u>
Distribution Charge:	\$0.04511	\$0.04511	\$0.00000
External Delivery Charge	\$0.02533	\$0.02533	\$0.00000
Stranded Cost Charge	\$0.00002	\$0.00002	\$0.00000
Storm Recovery Adjustment Factor	\$0.00000	\$0.00000	\$0.00000
System Benefits Charge	\$0.00681	\$0.00681	\$0.00000
Default Service Charge	<u>\$0.10117</u>	<u>\$0.25925</u>	<u>\$0.15808</u>
TOTAL	\$0.17844	\$0.33652	\$0.15808

Unitil Energy Systems, Inc.
Typical Bill Impacts - September 1, 2022 vs. December 1, 2022
Due to Changes in the Default Service Charge
Impact on G2 Rate Customers

Load Factor	Average Monthly kW	Average Monthly kWh	Total Bill Using Rates 9/1/2022	Total Bill Using Rates 12/1/2022	Total Difference	% Total Difference
20%	5	730	\$180.62	\$297.45	\$116.84	64.7%
20%	10	1,460	\$332.05	\$565.72	\$233.67	70.4%
20%	15	2,190	\$483.47	\$833.98	\$350.51	72.5%
20%	25	3,650	\$786.33	\$1,370.51	\$584.18	74.3%
20%	50	7,300	\$1,543.47	\$2,711.83	\$1,168.37	75.7%
20%	75	10,950	\$2,300.61	\$4,053.15	\$1,752.55	76.2%
20%	100	14,600	\$3,057.75	\$5,394.48	\$2,336.73	76.4%
20%	150	21,900	\$4,572.02	\$8,077.12	\$3,505.10	76.7%
36%	5	1,314	\$254.12	\$464.43	\$210.31	82.8%
36%	10	2,628	\$479.05	\$899.66	\$420.61	87.8%
36%	15	3,942	\$703.98	\$1,334.90	\$630.92	89.6%
36%	25	6,570	\$1,153.84	\$2,205.37	\$1,051.53	91.1%
36%	50	13,140	\$2,278.49	\$4,381.55	\$2,103.06	92.3%
36%	75	19,710	\$3,403.14	\$6,557.73	\$3,154.59	92.7%
36%	100	26,280	\$4,527.79	\$8,733.90	\$4,206.11	92.9%
36%	150	39,420	\$6,777.09	\$13,086.26	\$6,309.17	93.1%
50%	5	1,825	\$318.43	\$610.53	\$292.09	91.7%
50%	10	3,650	\$607.68	\$1,191.86	\$584.18	96.1%
50%	15	5,475	\$896.92	\$1,773.20	\$876.27	97.7%
50%	25	9,125	\$1,475.41	\$2,935.87	\$1,460.46	99.0%
50%	50	18,250	\$2,921.64	\$5,842.55	\$2,920.91	100.0%
50%	75	27,375	\$4,367.86	\$8,749.23	\$4,381.37	100.3%
50%	100	36,500	\$5,814.08	\$11,655.91	\$5,841.83	100.5%
50%	150	54,750	\$8,706.53	\$17,469.26	\$8,762.74	100.6%

	Rates - Effective September 1, 2022	Rates - Proposed December 1, 2022	Difference
Customer Charge	\$29.19	\$29.19	\$0.00
	<u>All kW</u>	<u>All kW</u>	<u>All kW</u>
Distribution Charge	\$11.91	\$11.91	\$0.00
Stranded Cost Charge	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>
TOTAL	\$11.91	\$11.91	\$0.00
	<u>kWh</u>	<u>kWh</u>	<u>kWh</u>
Distribution Charge	\$0.00000	\$0.00000	\$0.00000
External Delivery Charge	\$0.02533	\$0.02533	\$0.00000
Stranded Cost Charge	\$0.00002	\$0.00002	\$0.00000
Storm Recovery Adj. Factor	\$0.00000	\$0.00000	\$0.00000
System Benefits Charge	\$0.00681	\$0.00681	\$0.00000
Default Service Charge	<u>\$0.09370</u>	<u>\$0.25375</u>	<u>\$0.16005</u>
TOTAL	\$0.12586	\$0.28591	\$0.16005

Unitil Energy Systems, Inc.
Typical Bill Impacts - September 1, 2022 vs. December 1, 2022
Due to Changes in the Default Service Charge
Impact on G2 kWh Meter Rate Customers

Average Monthly kWh	Total Bill Using Rates 9/1/2022	Total Bill Using Rates 12/1/2022	Total Difference	% Total Difference
15	\$20.71	\$23.11	\$2.40	11.6%
75	\$30.02	\$42.02	\$12.00	40.0%
150	\$41.66	\$65.67	\$24.01	57.6%
250	\$57.18	\$97.19	\$40.01	70.0%
350	\$72.70	\$128.71	\$56.02	77.1%
450	\$88.22	\$160.24	\$72.02	81.6%
550	\$103.73	\$191.76	\$88.03	84.9%
650	\$119.25	\$223.29	\$104.03	87.2%
750	\$134.77	\$254.81	\$120.04	89.1%
900	\$158.05	\$302.10	\$144.05	91.1%

	<u>Rates - Effective September 1, 2022</u>	<u>Rates - Proposed December 1, 2022</u>	<u>Difference</u>
kWh Meter Customer Charge	\$18.38	\$18.38	\$0.00
	<u>All kWh</u>	<u>All kWh</u>	<u>All kWh</u>
Distribution Charge	\$0.02933	\$0.02933	\$0.00000
External Delivery Charge	\$0.02533	\$0.02533	\$0.00000
Stranded Cost Charge	\$0.00002	\$0.00002	\$0.00000
Storm Recovery Adjustment Factor	\$0.00000	\$0.00000	\$0.00000
System Benefits Charge	\$0.00681	\$0.00681	\$0.00000
Default Service Charge	<u>\$0.09370</u>	<u>\$0.25375</u>	<u>\$0.16005</u>
TOTAL	\$0.15519	\$0.31524	\$0.16005

Unitil Energy Systems, Inc.
Typical Bill Impacts - September 1, 2022 vs. December 1, 2022
Due to Changes in the Default Service Charge
Impact on G2 QRWH and SH Rate Customers

<u>Average kWh</u>	<u>Total Bill Using Rates 9/1/2022</u>	<u>Total Bill Using Rates 12/1/2022</u>	<u>Total Difference</u>	<u>% Total Difference</u>
100	\$25.92	\$41.92	\$16.01	61.8%
200	\$42.10	\$74.11	\$32.01	76.0%
300	\$58.29	\$106.30	\$48.02	82.4%
400	\$74.47	\$138.49	\$64.02	86.0%
500	\$90.66	\$170.68	\$80.03	88.3%
750	\$131.12	\$251.16	\$120.04	91.5%
1,000	\$171.58	\$331.63	\$160.05	93.3%
1,500	\$252.51	\$492.58	\$240.08	95.1%
2,000	\$333.43	\$653.53	\$320.10	96.0%
2,500	\$414.36	\$814.48	\$400.13	96.6%

	<u>Rates - Effective September 1, 2022</u>	<u>Rates - Proposed December 1, 2022</u>	<u>Difference</u>
Customer Charge	\$9.73	\$9.73	\$0.00
	<u>All kWh</u>	<u>All kWh</u>	<u>All kWh</u>
Distribution Charge	\$0.03599	\$0.03599	\$0.00000
External Delivery Charge	\$0.02533	\$0.02533	\$0.00000
Stranded Cost Charge	\$0.00002	\$0.00002	\$0.00000
Storm Recovery Adjustment Factor	\$0.00000	\$0.00000	\$0.00000
System Benefits Charge	\$0.00681	\$0.00681	\$0.00000
Default Service Charge	<u>\$0.09370</u>	<u>\$0.25375</u>	<u>\$0.16005</u>
TOTAL	\$0.16185	\$0.32190	\$0.16005

Unitil Energy Systems, Inc. Typical Bill Impacts - September 1, 2022 vs. December 1, 2022 Due to Changes in the Default Service Charge Impact on OL Rate Customers *								
	Nominal Watts	Lumens	Type	Average Monthly kWh	Total Bill Using Rates 9/1/2022	Total Bill Using Rates 12/1/2022	Total Difference	% Total Difference
<u>Mercury Vapor:</u>								
1	100	3,500	ST	43	\$19.14	\$26.02	\$6.88	36.0%
2	175	7,000	ST	71	\$24.67	\$36.03	\$11.36	46.1%
3	250	11,000	ST	100	\$29.84	\$45.84	\$16.01	53.6%
4	400	20,000	ST	157	\$37.01	\$62.14	\$25.13	67.9%
5	1,000	60,000	ST	372	\$71.60	\$131.14	\$59.54	83.2%
6	250	11,000	FL	100	\$30.84	\$46.84	\$16.01	51.9%
7	400	20,000	FL	157	\$41.33	\$66.46	\$25.13	60.8%
8	1,000	60,000	FL	380	\$73.12	\$133.94	\$60.82	83.2%
9	100	3,500	PB	48	\$19.48	\$27.16	\$7.68	39.4%
10	175	7,000	PB	71	\$23.59	\$34.95	\$11.36	48.2%
<u>High Pressure Sodium:</u>								
11	50	4,000	ST	23	\$16.62	\$20.31	\$3.68	22.1%
12	100	9,500	ST	48	\$21.77	\$29.45	\$7.68	35.3%
13	150	16,000	ST	65	\$25.43	\$35.83	\$10.40	40.9%
14	250	30,000	ST	102	\$32.37	\$48.69	\$16.33	50.4%
15	400	50,000	ST	161	\$45.04	\$70.81	\$25.77	57.2%
16	1,000	140,000	ST	380	\$90.34	\$151.16	\$60.82	67.3%
17	150	16,000	FL	65	\$26.43	\$36.83	\$10.40	39.4%
18	250	30,000	FL	102	\$34.41	\$50.73	\$16.33	47.4%
19	400	50,000	FL	161	\$45.55	\$71.32	\$25.77	56.6%
20	1,000	140,000	FL	380	\$90.72	\$151.54	\$60.82	67.0%
21	50	4,000	PB	23	\$16.33	\$20.02	\$3.68	22.5%
22	100	9,500	PB	48	\$20.69	\$28.37	\$7.68	37.1%
<u>Metal Halide:</u>								
23	175	8,800	ST	74	\$26.56	\$38.41	\$11.84	44.6%
24	1,000	86,000	FL	374	\$72.36	\$132.22	\$59.86	82.7%
<u>LED</u>								
25	35	3,000	AL	12	\$14.95	\$16.87	\$1.92	12.8%
26	47	4,000	AL	16	\$16.66	\$19.22	\$2.56	15.4%
27	30	3,300	ST	10	\$14.99	\$16.59	\$1.60	10.7%
28	50	5,000	ST	17	\$17.87	\$20.59	\$2.72	15.2%
29	100	11,000	ST	35	\$21.66	\$27.26	\$5.60	25.9%
30	120	18,000	ST	42	\$24.82	\$31.54	\$6.72	27.1%
31	140	18,000	ST	48	\$30.82	\$38.50	\$7.68	24.9%
32	260	31,000	ST	90	\$53.84	\$68.24	\$14.40	26.8%
33	70	10,000	FL	24	\$21.27	\$25.11	\$3.84	18.1%
34	90	10,000	FL	31	\$25.47	\$30.43	\$4.96	19.5%
35	110	15,000	FL	38	\$30.07	\$36.15	\$6.08	20.2%
36	370	46,000	FL	128	\$59.00	\$79.49	\$20.49	34.7%
<u>Luminaire Charges For Year Round Service:</u>								
Rates - Effective September 1, 2022								
		<u>Mercury Vapor Rate/Mo.</u>		<u>Sodium Vapor Rate/Mo.</u>		<u>Metal Halide Rate/Mo.</u>		<u>LED Rate/Mo.</u>
Customer Charge	\$0.00	1 \$13.73	11 \$13.73	23 \$17.25	25 \$13.44			
		2 \$15.73	12 \$15.73	24 \$25.29	26 \$14.65			
	<u>All kWh</u>	3 \$17.25	13 \$17.25		27 \$13.73			
Distribution Charge	\$0.00000	4 \$17.25	14 \$19.53		28 \$15.73			
External Delivery Charge	\$0.02533	5 \$24.78	15 \$24.78		29 \$17.25			
Stranded Cost Charge	\$0.00002	6 \$18.25	16 \$42.51		30 \$19.53			
Storm Recovery Adj. Factor	\$0.00000	7 \$21.57	17 \$18.25		31 \$24.78			
System Benefits Charge	\$0.00681	8 \$25.29	18 \$21.57		32 \$42.51			
Default Service Charge	\$0.09370	9 \$13.44	19 \$25.29		33 \$18.25			
TOTAL	\$0.12586	10 \$14.65	20 \$42.89	21 \$13.44	34 \$21.57			
			22 \$14.65		35 \$25.29			
					36 \$42.89			
Rates - Proposed December 1, 2022								
		<u>Mercury Vapor Rate/Mo.</u>		<u>Sodium Vapor Rate/Mo.</u>		<u>Metal Halide Rate/Mo.</u>		<u>LED Rate/Mo.</u>
Customer Charge	\$0.00	1 \$13.73	11 \$13.73	23 \$17.25	25 \$13.44			
		2 \$15.73	12 \$15.73	24 \$25.29	26 \$14.65			
	<u>All kWh</u>	3 \$17.25	13 \$17.25		27 \$13.73			
Distribution Charge	\$0.00000	4 \$17.25	14 \$19.53		28 \$15.73			
External Delivery Charge	\$0.02533	5 \$24.78	15 \$24.78		29 \$17.25			
Stranded Cost Charge	\$0.00002	6 \$18.25	16 \$42.51		30 \$19.53			
Storm Recovery Adj. Factor	\$0.00000	7 \$21.57	17 \$18.25		31 \$24.78			
System Benefits Charge	\$0.00681	8 \$25.29	18 \$21.57		32 \$42.51			
Default Service Charge	\$0.25375	9 \$13.44	19 \$25.29		33 \$18.25			
TOTAL	\$0.28591	10 \$14.65	20 \$42.89	21 \$13.44	34 \$21.57			
			22 \$14.65		35 \$25.29			
					36 \$42.89			
Difference								
		<u>Mercury Vapor Rate/Mo.</u>		<u>Sodium Vapor Rate/Mo.</u>		<u>Metal Halide Rate/Mo.</u>		<u>LED Rate/Mo.</u>
Customer Charge	\$0.00	1 \$0.00	11 \$0.00	23 \$0.00	25 \$0.00			
		2 \$0.00	12 \$0.00	24 \$0.00	26 \$0.00			
	<u>All kWh</u>	3 \$0.00	13 \$0.00		27 \$0.00			
Distribution Charge	\$0.00000	4 \$0.00	14 \$0.00		28 \$0.00			
External Delivery Charge	\$0.00000	5 \$0.00	15 \$0.00		29 \$0.00			
Stranded Cost Charge	\$0.00000	6 \$0.00	16 \$0.00		30 \$0.00			
Storm Recovery Adj. Factor	\$0.00000	7 \$0.00	17 \$0.00		31 \$0.00			
System Benefits Charge	\$0.00000	8 \$0.00	18 \$0.00		32 \$0.00			
Default Service Charge	\$0.16005	9 \$0.00	19 \$0.00		33 \$0.00			
TOTAL	\$0.16005	10 \$0.00	20 \$0.00	21 \$0.00	34 \$0.00			
			22 \$0.00		35 \$0.00			
					36 \$0.00			

* Luminaire charges based on All-Night Service option.

Unitil Energy Systems, Inc.
Typical Bill Impacts - September 1, 2022 vs. December 1, 2022
Due to Changes in the Default Service Charge
Impact on Tariffed Customer Supplied LED Rate Customers

	Nominal Watts	Lumens	Type	Current Average Monthly kWh	Percentage of Lights	Total Bill Using Rates 9/1/2022	Total Bill Using Rates 12/1/2022	Total Difference	% Total Difference
	<u>CS LED</u>								
1	35	3,000	AL	12	0.0%	\$8.51	\$10.43	\$1.92	22.6%
2	47	4,000	AL	16	0.0%	\$10.22	\$12.78	\$2.56	25.0%
3	30	3,300	ST	10	0.0%	\$10.97	\$12.57	\$1.60	14.6%
4	50	5,000	ST	17	0.0%	\$14.06	\$16.78	\$2.72	19.4%
5	100	11,000	ST	35	0.0%	\$16.89	\$22.49	\$5.60	33.2%
6	120	18,000	ST	42	0.0%	\$20.05	\$26.77	\$6.72	33.5%
7	140	18,000	ST	48	0.0%	\$23.87	\$31.55	\$7.68	32.2%
8	260	31,000	ST	90	0.0%	\$44.89	\$59.29	\$14.40	32.1%
9	70	10,000	FL	24	0.0%	\$14.26	\$18.10	\$3.84	26.9%
10	90	10,000	FL	31	0.0%	\$18.46	\$23.42	\$4.96	26.9%
11	110	15,000	FL	38	0.0%	\$22.14	\$28.22	\$6.08	27.5%
12	370	46,000	FL	128	0.0%	\$43.11	\$63.60	\$20.49	47.5%

Rates - Effective September 1, 2022

Rates - Proposed December 1, 2022

Difference

Customer Charge	\$0.00	Customer Charge	\$0.00	Customer Charge	\$0.00
	<u>All kWh</u>		<u>All kWh</u>		
Distribution Charge	\$0.00000	Distribution Charge	\$0.00000	Distribution Charge	\$0.00000
External Delivery Charge	\$0.02533	External Delivery Charge	\$0.02533	External Delivery Charge	\$0.00000
Stranded Cost Charge	\$0.00002	Stranded Cost Charge	\$0.00002	Stranded Cost Charge	\$0.00000
Storm Recovery Adj. Factor	\$0.00000	Storm Recovery Adj. Factor	\$0.00000	Storm Recovery Adj. Factor	\$0.00000
System Benefits Charge	\$0.00681	System Benefits Charge	\$0.00681	System Benefits Charge	\$0.00000
Fixed Default Service Charge	<u>\$0.09370</u>	Fixed Default Service Charge	<u>\$0.25375</u>	Fixed Default Service Charge	<u>\$0.16005</u>
TOTAL	\$0.12586	TOTAL	\$0.28591	TOTAL	\$0.16005

Luminaire Charges:

Luminaire Charges:

Luminaire Charges:

<u>CS LED Rate/Mo.</u>	<u>CS LED Rate/Mo.</u>	<u>CS LED Rate/Mo.</u>
1 \$7.00	1 \$7.00	1 \$0.00
2 \$8.21	2 \$8.21	2 \$0.00
3 \$9.71	3 \$9.71	3 \$0.00
4 \$11.92	4 \$11.92	4 \$0.00
5 \$12.48	5 \$12.48	5 \$0.00
6 \$14.76	6 \$14.76	6 \$0.00
7 \$17.83	7 \$17.83	7 \$0.00
8 \$33.56	8 \$33.56	8 \$0.00
9 \$11.24	9 \$11.24	9 \$0.00
10 \$14.56	10 \$14.56	10 \$0.00
11 \$17.36	11 \$17.36	11 \$0.00
12 \$27.00	12 \$27.00	12 \$0.00

Unitil Energy Systems, Inc.
Typical Bill Impacts by Rate Component

Residential Rate D 650 kWh Bill

<u>Rate Components</u>	12/1/2021	12/1/2022	<u>Difference</u>	<u>Current Bill</u>	<u>As Revised Bill</u>	<u>Difference</u>	%
	<u>Prior Rate</u>	<u>As Revised</u>					<u>Difference to Total Bill</u>
Customer Charge	\$16.22	\$16.22	\$0.00	\$16.22	\$16.22	\$0.00	0.0%
	<u>\$/kWh</u>	<u>\$/kWh</u>					
Distribution Charge	\$0.03942	\$0.04511	\$0.00569	\$25.62	\$29.32	\$3.70	2.1%
External Delivery Charge	\$0.02978	\$0.02533	(\$0.00445)	\$19.36	\$16.46	(\$2.89)	(1.6%)
Stranded Cost Charge	(\$0.00002)	\$0.00002	\$0.00004	(\$0.01)	\$0.01	\$0.03	0.0%
Storm Recovery Adj.	\$0.00047	\$0.00000	(\$0.00047)	\$0.31	\$0.00	(\$0.31)	(0.2%)
System Benefits Charge	\$0.00752	\$0.00681	(\$0.00071)	\$4.89	\$4.43	(\$0.46)	(0.3%)
Default Service Charge	<u>\$0.17518</u>	<u>\$0.25925</u>	<u>\$0.08407</u>	<u>\$113.87</u>	<u>\$168.51</u>	<u>\$54.65</u>	<u>30.3%</u>
Total kWh Charges	\$0.25235	\$0.33652	\$0.08417				
Total Bill				\$180.25	\$234.96	\$54.71	30.4%

Regular General G2 Demand, 11 kW, 2,800 kWh Typical Bill

<u>Rate Components</u>	12/1/2021	12/1/2022	<u>Difference</u>	<u>Current Bill</u>	<u>As Revised Bill</u>	<u>Difference</u>	%
	<u>Prior Rate</u>	<u>As Revised</u>					<u>Difference to Total Bill</u>
Customer Charge	\$29.19	\$29.19	\$0.00	\$29.19	\$29.19	\$0.00	0.0%
	<u>All kW</u>	<u>All kW</u>					
Distribution Charge	\$10.51	\$11.91	\$1.40	\$115.61	\$131.01	\$15.40	2.2%
Stranded Cost Charge	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>0.0%</u>
Total kW Charges	\$10.51	\$11.91	\$1.40	\$115.61	\$131.01	\$15.40	2.2%
	<u>\$/kWh</u>	<u>\$/kWh</u>					
Distribution Charge	\$0.00384	\$0.00000	(\$0.00384)	\$10.75	\$0.00	(\$10.75)	(1.6%)
External Delivery Charge	\$0.02978	\$0.02533	(\$0.00445)	\$83.38	\$70.92	(\$12.46)	(1.8%)
Stranded Cost Charge	(\$0.00002)	\$0.00002	\$0.00004	(\$0.06)	\$0.06	\$0.11	0.0%
Storm Recovery Adj.	\$0.00047	\$0.00000	(\$0.00047)	\$1.32	\$0.00	(\$1.32)	(0.2%)
System Benefits Charge	\$0.00752	\$0.00681	(\$0.00071)	\$21.06	\$19.07	(\$1.99)	(0.3%)
Default Service Charge	<u>\$0.15381</u>	<u>\$0.25375</u>	<u>\$0.09994</u>	<u>\$430.67</u>	<u>\$710.50</u>	<u>\$279.83</u>	<u>40.4%</u>
Total kWh Charges	\$0.19540	\$0.28591	\$0.09051	\$547.12	\$800.55	\$253.43	36.6%
Total Bill				\$691.92	\$960.75	\$268.83	38.9%

**Unitil Energy Systems, Inc.
Typical Bill Impacts by Rate Component**

<u>Regular General G2 Quick Recovery Water Heating and Space Heating 1.660 kWh Typical Bill</u>							
	12/1/2021	12/1/2022					%
<u>Rate Components</u>	<u>Prior Rate</u>	<u>As Revised</u>	<u>Difference</u>	<u>Current Bill</u>	<u>As Revised Bill</u>	<u>Difference</u>	<u>Difference to Total Bill</u>
Customer Charge	\$9.73	\$9.73	\$0.00	\$9.73	\$9.73	\$0.00	0.0%
	<u>\$/kWh</u>	<u>\$/kWh</u>					
Distribution Charge	\$0.03588	\$0.03599	\$0.00011	\$59.56	\$59.74	\$0.18	0.0%
External Delivery Charge	\$0.02978	\$0.02533	(\$0.00445)	\$49.43	\$42.05	(\$7.39)	(1.9%)
Stranded Cost Charge	(\$0.00002)	\$0.00002	\$0.00004	(\$0.03)	\$0.03	\$0.07	0.0%
Storm Recovery Adj.	\$0.00047	\$0.00000	(\$0.00047)	\$0.78	\$0.00	(\$0.78)	(0.2%)
System Benefits Charge	\$0.00752	\$0.00681	(\$0.00071)	\$12.48	\$11.30	(\$1.18)	(0.3%)
Default Service Charge	<u>\$0.15381</u>	<u>\$0.25375</u>	<u>\$0.09994</u>	<u>\$255.32</u>	<u>\$421.23</u>	<u>\$165.90</u>	<u>42.8%</u>
Total kWh Charges	\$0.22744	\$0.32190	\$0.09446	\$377.55	\$534.35	\$156.80	40.5%
Total Bill				\$387.28	\$544.08	\$156.80	40.5%

<u>Regular General G2 kWh Meter 115 kWh Typical Bill</u>							
	12/1/2021	12/1/2022					%
<u>Rate Components</u>	<u>Prior Rate</u>	<u>As Revised</u>	<u>Difference</u>	<u>Current Bill</u>	<u>As Revised Bill</u>	<u>Difference</u>	<u>Difference to Total Bill</u>
Customer Charge	\$18.38	\$18.38	\$0.00	\$18.38	\$18.38	\$0.00	0.0%
	<u>\$/kWh</u>	<u>\$/kWh</u>					
Distribution Charge	\$0.01267	\$0.02933	\$0.01666	\$1.46	\$3.37	\$1.92	4.6%
External Delivery Charge	\$0.02978	\$0.02533	(\$0.00445)	\$3.42	\$2.91	(\$0.51)	(1.2%)
Stranded Cost Charge	(\$0.00002)	\$0.00002	\$0.00004	(\$0.00)	\$0.00	\$0.00	0.0%
Storm Recovery Adj.	\$0.00047	\$0.00000	(\$0.00047)	\$0.05	\$0.00	(\$0.05)	(0.1%)
System Benefits Charge	\$0.00752	\$0.00681	(\$0.00071)	\$0.86	\$0.78	(\$0.08)	(0.2%)
Default Service Charge	<u>\$0.15381</u>	<u>\$0.25375</u>	<u>\$0.09994</u>	<u>\$17.69</u>	<u>\$29.18</u>	<u>\$11.49</u>	<u>27.5%</u>
Total kWh Charges	\$0.20423	\$0.31524	\$0.11101	\$23.49	\$36.25	\$12.77	30.5%
Total Bill				\$41.87	\$54.63	\$12.77	30.5%

SEE RETAIL SALES BY RATE CLASS
NOTE: Detail Service (CG) rates vary by month (includes land submitted as Transition Service into to May 1, 2006)
RANGE: Rate Effective May 1, 2006. CG become the only administrative service option to customers.

	D Domestic	D-OPNH Overseas	CG-GEN		CG-OPNH		CG Large General	CG Large General	CG Large General	CG TOTAL
			Regular	General	Regular	General				
Mar-02	18,177,800	40,700	24,774,000	11,800	882,000	1,000	8,800,000	232,000	82,100,000	
Apr-02	18,177,800	40,700	24,774,000	11,800	882,000	1,000	8,800,000	232,000	82,100,000	
May-02	18,177,800	40,700	24,774,000	11,800	882,000	1,000	8,800,000	232,000	82,100,000	
Jun-02	18,177,800	40,700	24,774,000	11,800	882,000	1,000	8,800,000	232,000	82,100,000	
Jul-02	18,177,800	40,700	24,774,000	11,800	882,000	1,000	8,800,000	232,000	82,100,000	
Aug-02	18,177,800	40,700	24,774,000	11,800	882,000	1,000	8,800,000	232,000	82,100,000	

RETAIL SALES BY RATE CLASS
NOTE: Competitive Generation (CG) rates vary by month.

	D Domestic	D-OPNH Overseas	CG General	CG-GEN General	CG-OPNH General	CG Large General	CG Large General	CG Large General	CG Large General	CG TOTAL
Apr-02	18,177,800	40,700	24,774,000	11,800	882,000	1,000	8,800,000	232,000	82,100,000	
May-02	18,177,800	40,700	24,774,000	11,800	882,000	1,000	8,800,000	232,000	82,100,000	
Jun-02	18,177,800	40,700	24,774,000	11,800	882,000	1,000	8,800,000	232,000	82,100,000	
Jul-02	18,177,800	40,700	24,774,000	11,800	882,000	1,000	8,800,000	232,000	82,100,000	
Aug-02	18,177,800	40,700	24,774,000	11,800	882,000	1,000	8,800,000	232,000	82,100,000	

RETAIL SALES BY RATE CLASS
NOTE: Total Retail Sales by Month (CG + CG)

	D Domestic	D-OPNH Overseas	CG General	CG-GEN General	CG-OPNH General	CG Large General	CG Large General	CG Large General	CG Large General	CG TOTAL
Apr-02	18,177,800	40,700	24,774,000	11,800	882,000	1,000	8,800,000	232,000	82,100,000	
May-02	18,177,800	40,700	24,774,000	11,800	882,000	1,000	8,800,000	232,000	82,100,000	
Jun-02	18,177,800	40,700	24,774,000	11,800	882,000	1,000	8,800,000	232,000	82,100,000	
Jul-02	18,177,800	40,700	24,774,000	11,800	882,000	1,000	8,800,000	232,000	82,100,000	
Aug-02	18,177,800	40,700	24,774,000	11,800	882,000	1,000	8,800,000	232,000	82,100,000	

RETAIL SALES BY SERVICE TYPE
NOTE: Retail Service

	Small CG	Small CO	Small CO	Small CO	Medium				Large CO	Large CO	Large CO	Large CO
					Medium CO	Medium CO	Medium CO	Medium CO				
Mar-02	18,177,800	40,700	24,774,000	11,800	882,000	1,000	8,800,000	232,000	82,100,000	18,177,800	40,700	24,774,000
Apr-02	18,177,800	40,700	24,774,000	11,800	882,000	1,000	8,800,000	232,000	82,100,000	18,177,800	40,700	24,774,000
May-02	18,177,800	40,700	24,774,000	11,800	882,000	1,000	8,800,000	232,000	82,100,000	18,177,800	40,700	24,774,000
Jun-02	18,177,800	40,700	24,774,000	11,800	882,000	1,000	8,800,000	232,000	82,100,000	18,177,800	40,700	24,774,000
Jul-02	18,177,800	40,700	24,774,000	11,800	882,000	1,000	8,800,000	232,000	82,100,000	18,177,800	40,700	24,774,000
Aug-02	18,177,800	40,700	24,774,000	11,800	882,000	1,000	8,800,000	232,000	82,100,000	18,177,800	40,700	24,774,000

RETAIL SALES BY SERVICE TYPE
NOTE: Retail Service

	Small CG	Small CO	Small CO	Small CO	Medium				Large CO	Large CO	Large CO	Large CO
					Medium CO	Medium CO	Medium CO	Medium CO				
Mar-02	18,177,800	40,700	24,774,000	11,800	882,000	1,000	8,800,000	232,000	82,100,000	18,177,800	40,700	24,774,000
Apr-02	18,177,800	40,700	24,774,000	11,800	882,000	1,000	8,800,000	232,000	82,100,000	18,177,800	40,700	24,774,000
May-02	18,177,800	40,700	24,774,000	11,800	882,000	1,000	8,800,000	232,000	82,100,000	18,177,800	40,700	24,774,000
Jun-02	18,177,800	40,700	24,774,000	11,800	882,000	1,000	8,800,000	232,000	82,100,000	18,177,800	40,700	24,774,000
Jul-02	18,177,800	40,700	24,774,000	11,800	882,000	1,000	8,800,000	232,000	82,100,000	18,177,800	40,700	24,774,000
Aug-02	18,177,800	40,700	24,774,000	11,800	882,000	1,000	8,800,000	232,000	82,100,000	18,177,800	40,700	24,774,000

SEE RETAIL CUSTOMERS BY RATE CLASS
NUMERIC Default Service (CS) ranges apply by month (includes limit established in Transition Service order by Mar 1, 2020)
RANGES Note Effective Mar 1, 2020, CS became the only utility-credited supply option to customers.

RETAIL CUSTOMERS BY RATE CLASS
 Composite Customers (CS) across customers by month

RETAIL CUSTOMERS BY RATE CLASS
 Total Energy Customers by Month (CS + CIG)

RETAIL SALES BY SERVICE TYPE
 Small Customer Group (S) - D-CFWRH
 Includes: Domestic

Medium Customer Group (M) - G2 and CL1
 Includes: Reside General and Outdoor Lighting

Large Customer Group (L)
 Includes: Large General

	D	D-CFWRH		G2		CL1		CS TOTAL
		Domestic	General	Reside General	Outdoor Lighting	Reside General	Outdoor Lighting	
May-03	81,281	01	8,127	881	0	0	181	1,081
Jun-03	81,076	02	8,107	881	0	0	181	1,068
Jul-03	81,395	03	8,139	881	0	0	181	1,061
Aug-03	81,676	04	8,167	881	0	0	181	1,054

	D	D-CFWRH	G2	G2		CL1		TOTAL
				Reside General	Outdoor Lighting	Reside General	Outdoor Lighting	
May-03	0	0	0	0	0	0	0	0
Jun-03	0	0	0	0	0	0	0	0
Jul-03	0	0	0	0	0	0	0	0
Aug-03	0	0	0	0	0	0	0	0

	D	D-CFWRH	G2	G2		CL1		TOTAL
				Reside General	Outdoor Lighting	Reside General	Outdoor Lighting	
May-03	81,281	01	8,127	881	0	0	181	1,081
Jun-03	81,076	02	8,107	881	0	0	181	1,068
Jul-03	81,395	03	8,139	881	0	0	181	1,061
Aug-03	81,676	04	8,167	881	0	0	181	1,054

	Small CS	Small CL1	Small G2	Small CL1	Small Total
Jun-03	81,076	0	8,107	0	89,183
Jul-03	81,395	0	8,139	0	89,534
Aug-03	81,676	0	8,167	0	89,843

	Medium CS	Medium CL1	Medium G2	Medium CL1	Medium Total
Jun-03	0	0	0	0	0
Jul-03	0	0	0	0	0
Aug-03	0	0	0	0	0

	Large CS	Large CL1	Large G2	Large CL1	Large Total
Jun-03	0	0	0	0	0
Jul-03	0	0	0	0	0
Aug-03	0	0	0	0	0

DS: RETAIL SALES by RATE CLASS
NAME: Detail Service DS: energy sales per customer by month includes load scheduled as TS prior to Mar 1, 2005
RANGE: Note: Effective Mar 1, 2005, DS became the only utility-credited supply option to customers.

	D	D-OPWH	G2	G2-40W	G2-OPWH	G2-OPWH	G1	DL	DS TOTAL
Customer	Domestic	Domestic	General	General	General	General	General	Lighting	
Mar-03	491	751	2,761	121	0	0	202,211	421	1,984
Apr-03	491	751	2,761	121	0	0	202,211	421	1,984
May-03	490	752	3,000	128	0	0	219,244	393	1,984
Jun-03	762	888	3,100	122	0	0	229,682	384	1,984

RETAIL SALES by RATE CLASS
NAME: Consolidated Generation CCS energy sales per customer by month

	D	D-OPWH	G2	G2-40W	G2-OPWH	G2-OPWH	G1	DL	CC TOTAL
Customer	Domestic	Domestic	General	General	General	General	General	Lighting	
Mar-03	0	0	0	0	0	0	0	0	0
Apr-03	0	0	0	0	0	0	0	0	0
May-03	0	0	0	0	0	0	0	0	0
Jun-03	0	0	0	0	0	0	0	0	0

RETAIL SALES by RATE CLASS
NAME: Total Energy Sales per Customer by Month (DS + CC)

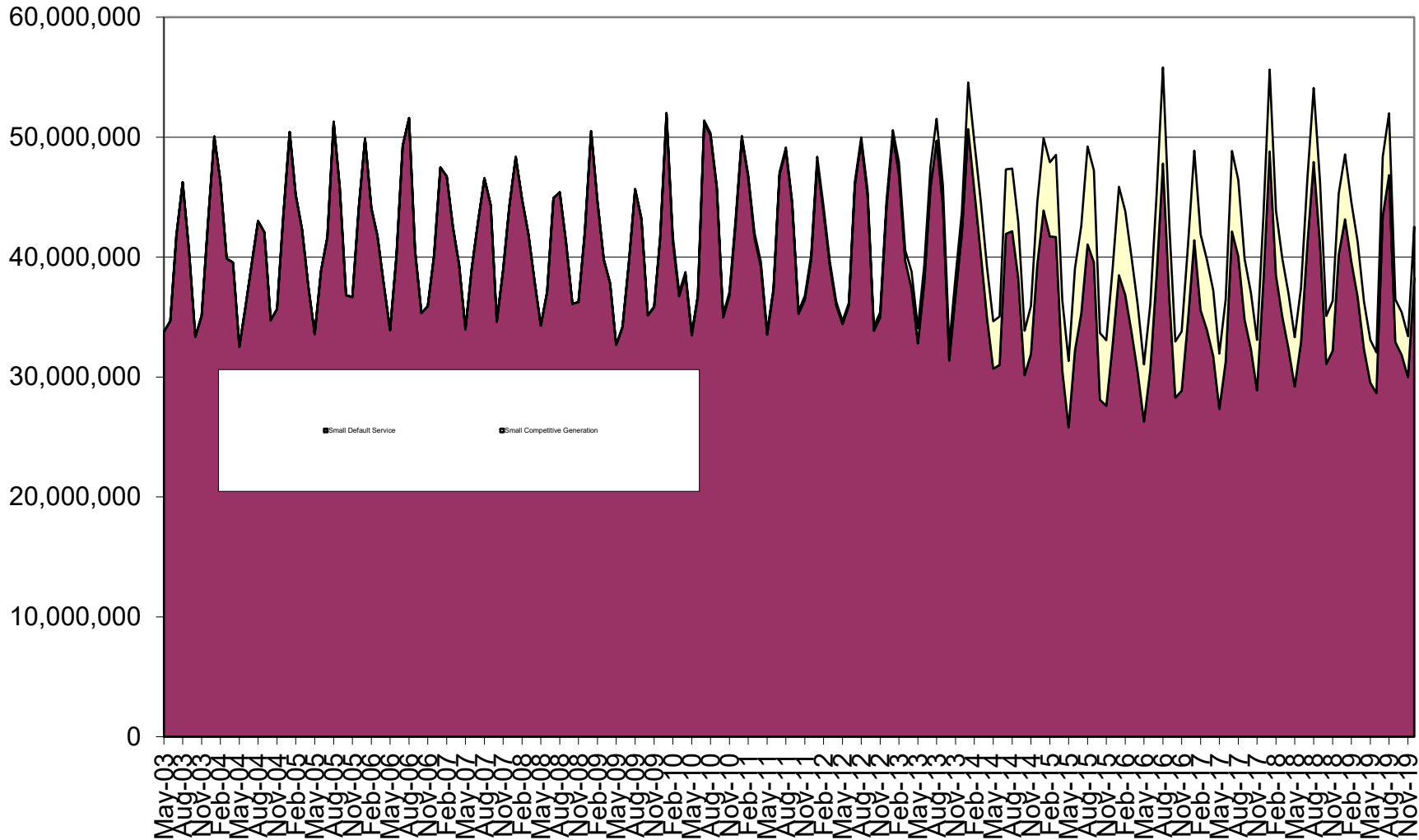
	D	D-OPWH	G2	G2-40W	G2-OPWH	G2-OPWH	G1	DL	TOTAL
Customer	Domestic	Domestic	General	General	General	General	General	Lighting	
Mar-03	491	751	2,761	121	0	0	202,211	421	1,984
Apr-03	491	751	2,761	121	0	0	202,211	421	1,984
May-03	490	752	3,000	128	0	0	219,244	393	1,984
Jun-03	762	888	3,100	122	0	0	229,682	384	1,984

RETAIL SALES PER CUSTOMER by SERVICE TYPE
NAME: Small Customer Group (DS), Medium Customer Group (4R, G2 and DL), Large Customer Group (G1)

	Small DS	Small CC	Small Total	Medium DS	Medium CC	Medium Total	Large DS	Large CC	Large Total
Mar-03	0	0	0	2,160	0	2,160	201,051	0	201,051
Apr-03	0	0	0	2,160	0	2,160	201,051	0	201,051
May-03	0	0	0	2,758	0	2,758	219,244	0	219,244
Jun-03	0	0	0	2,858	0	2,858	228,824	0	228,824

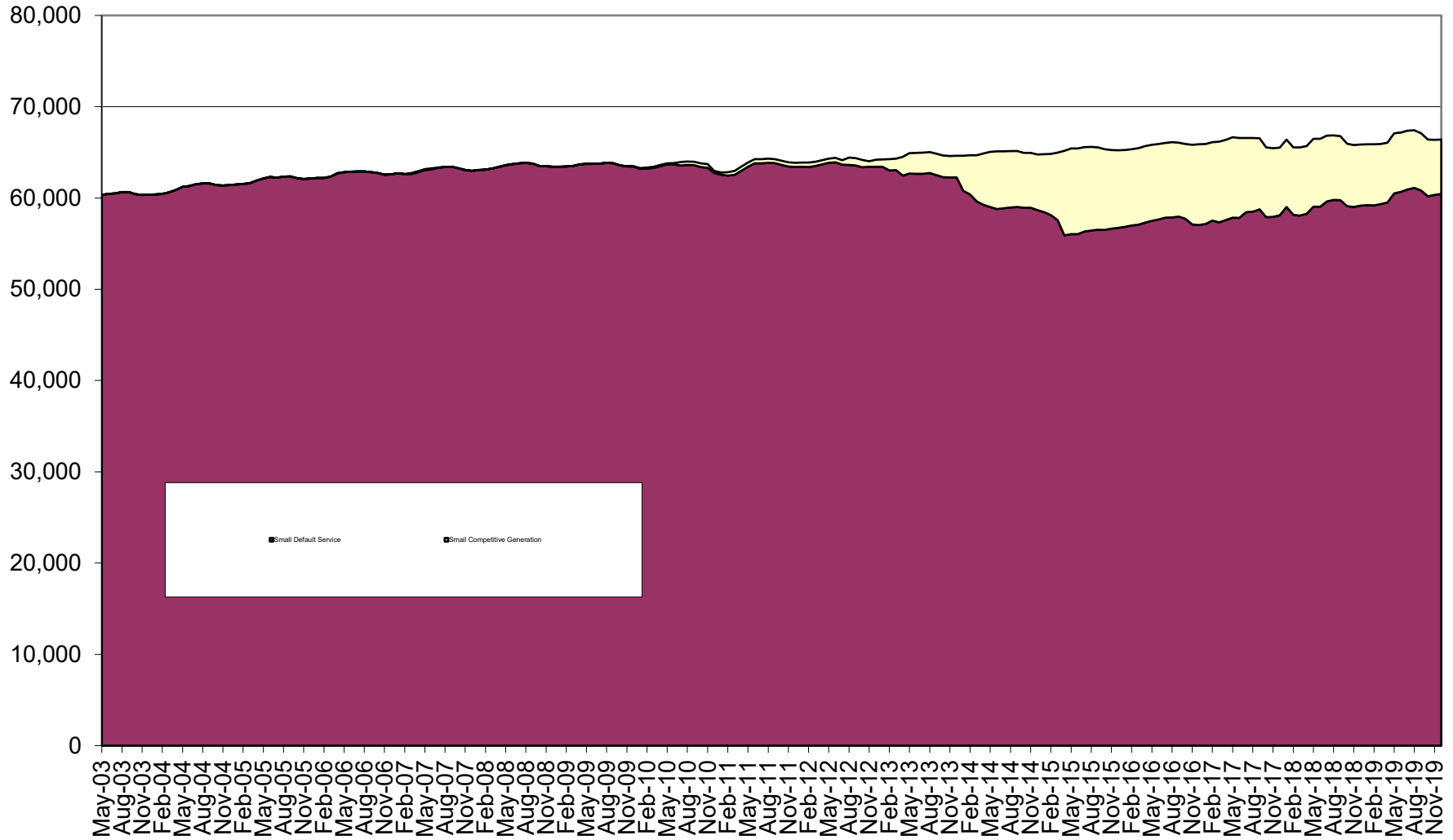
Unitil Energy Systems, Inc.

Small Customer Group (D) Monthly Retail Sales (kWh) by Service Type



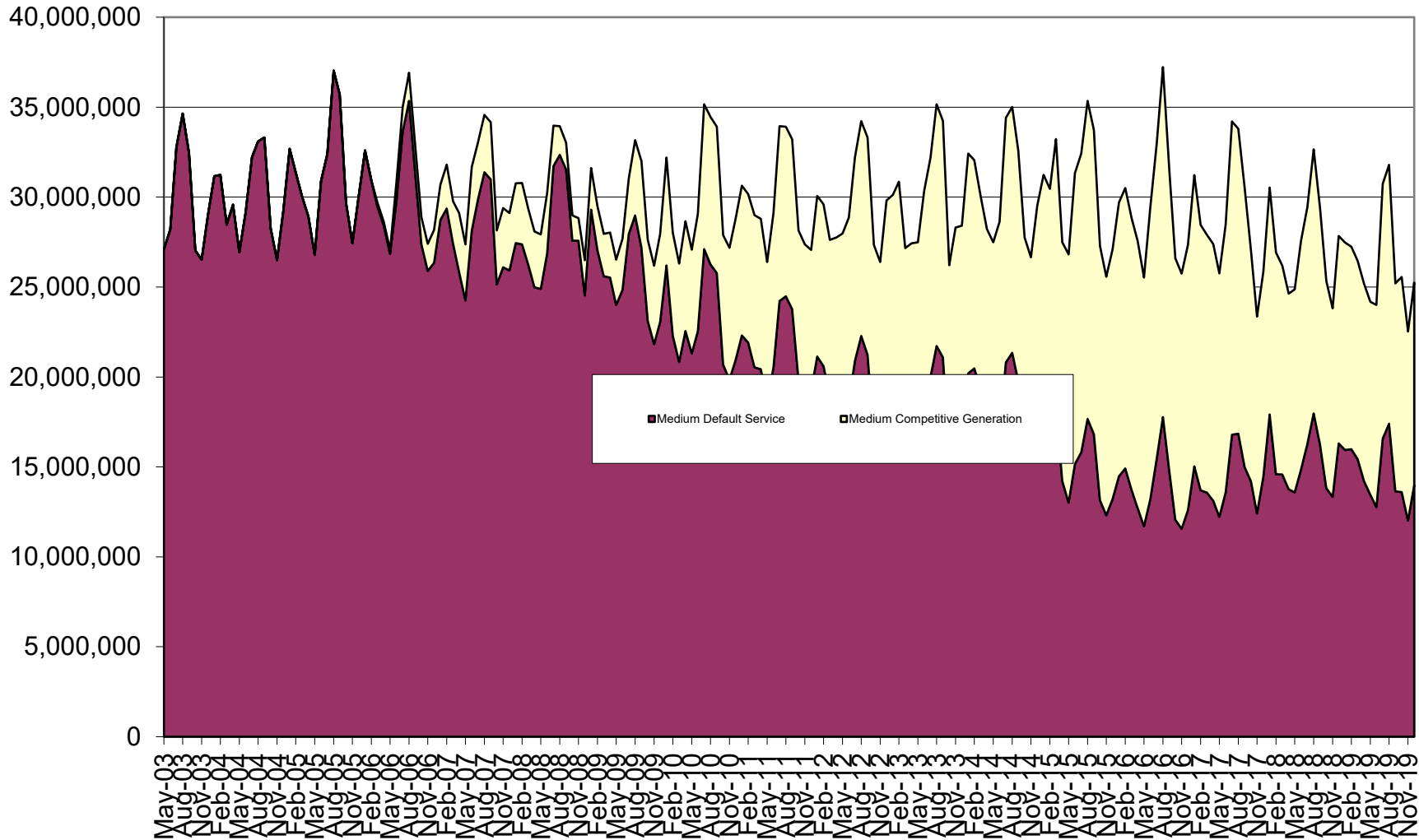
Unitil Energy Systems, Inc.

Small Customer Group (D) Monthly Retail Customers by Service Type



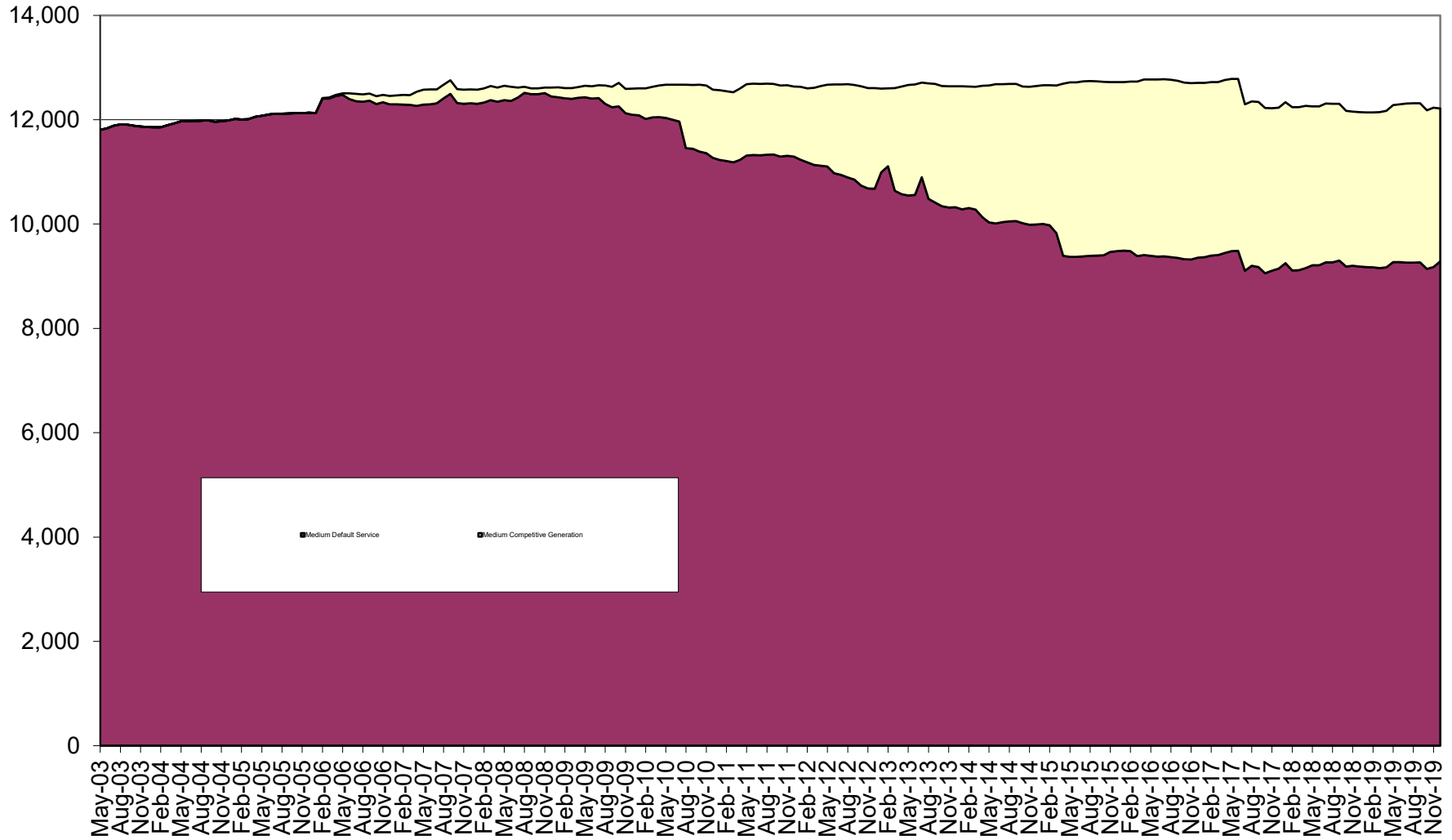
Unitil Energy Systems, Inc.

Medium Customer Group (G2 and OL) Monthly Retail Sales (kWh) by Service Type



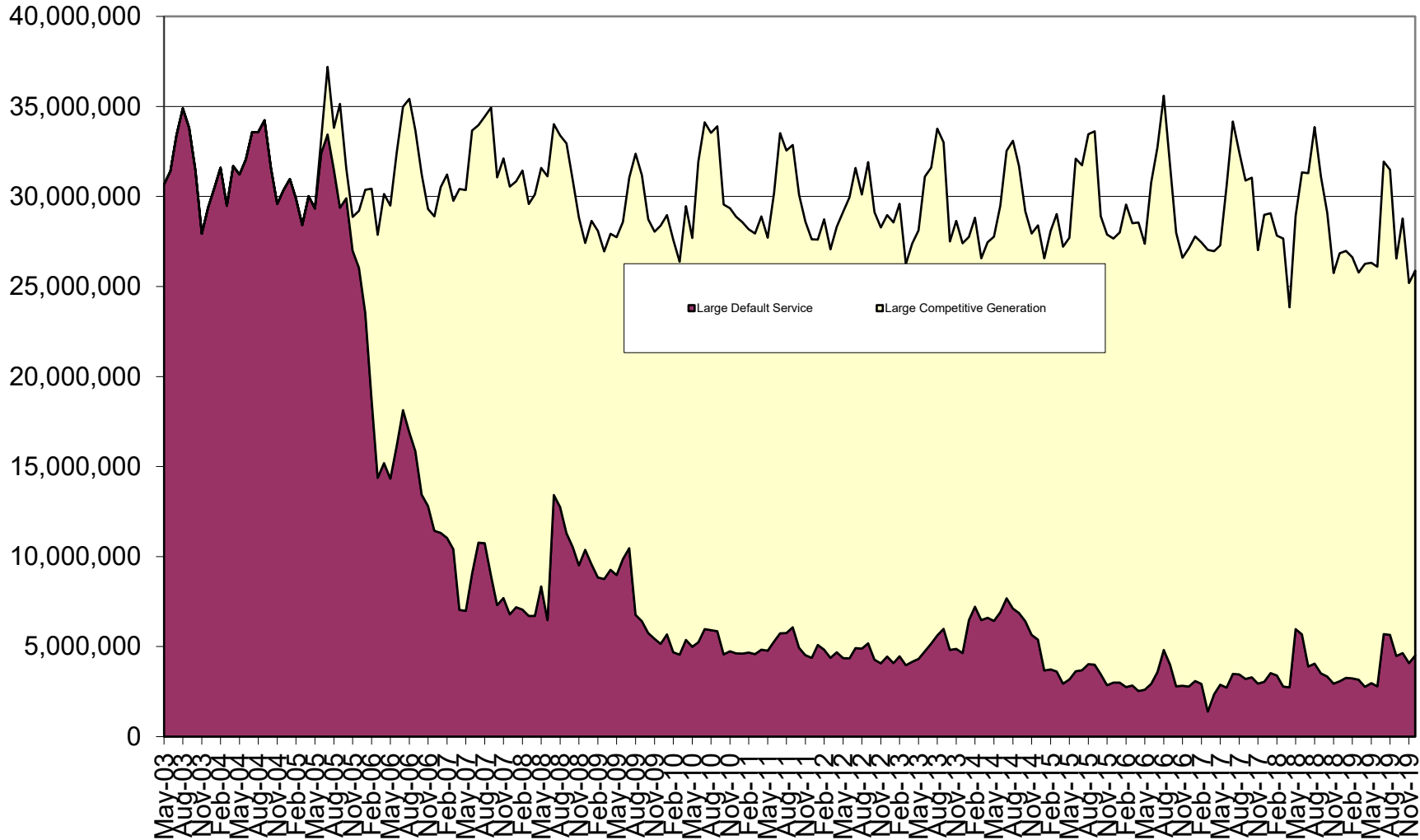
Unitil Energy Systems, Inc.

Medium Customer Group (G2 and OL) Monthly Retail Customers by Service Type



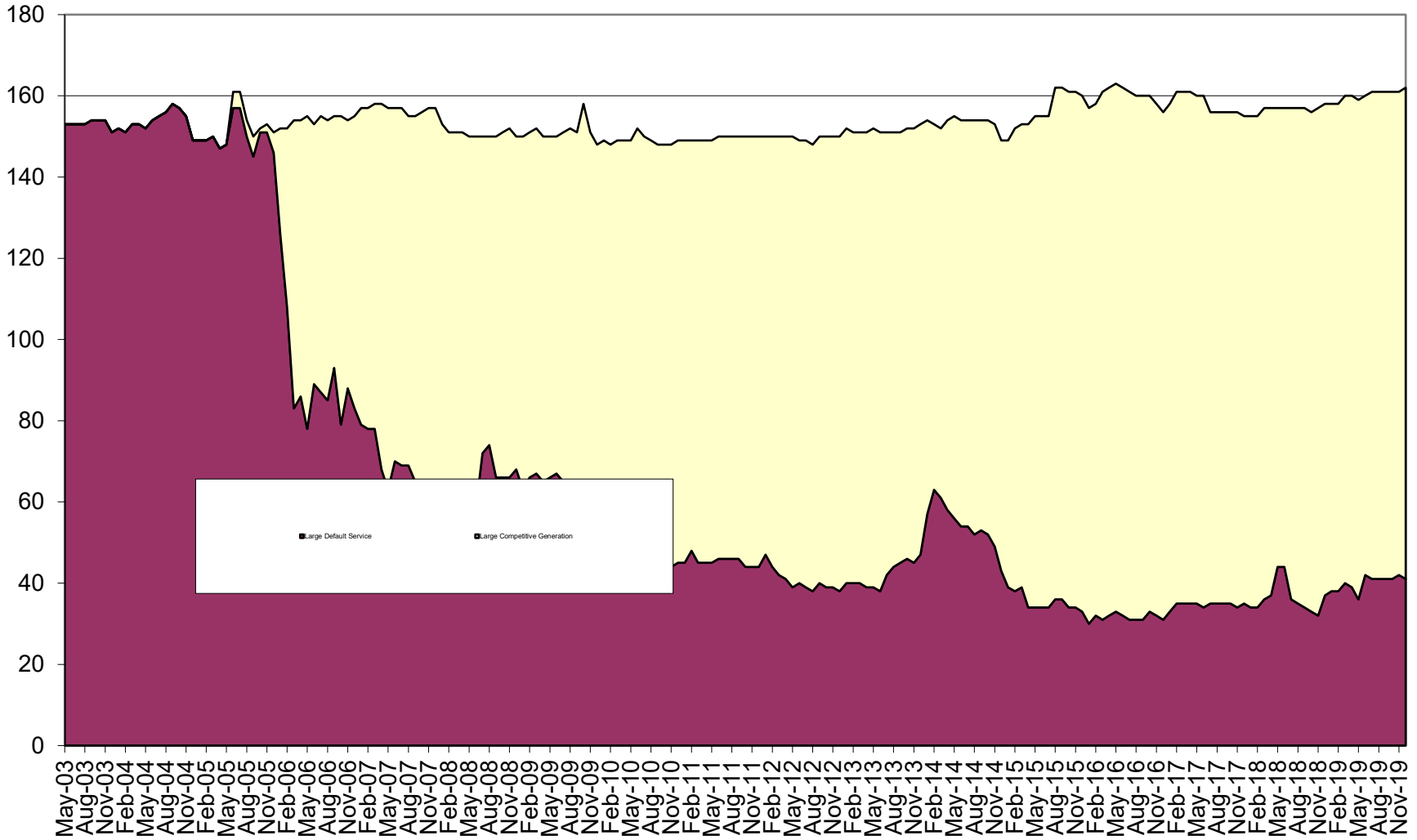
Unitil Energy Systems, Inc.

Large Customer Group (G1) Monthly Retail Sales (kWh) by Service Type



Unitil Energy Systems, Inc.

Large Customer Group (G1) Monthly Retail Customers by Service Type



Unitil Energy Systems, Inc.
Customer Migration Report

RETAIL SALES (kWh) by CUSTOMER CLASS
Competitive Generation Sales

Month	DOMESTIC	REGULAR GENERAL	LARGE GENERAL	OUTDOOR LIGHTING	TOTAL
Aug-21	4,111,631	13,072,973	25,457,909	261,350	42,903,863
Sep-21	3,932,543	12,748,683	25,789,135	261,177	42,731,538
Oct-21	2,813,735	10,607,662	21,676,792	258,308	35,356,497
Nov-21	2,881,977	9,826,586	20,296,267	255,736	33,260,566
Dec-21	3,700,404	10,638,778	21,522,291	252,960	36,114,433
Jan-22	4,331,919	11,373,471	21,817,414	251,656	37,774,460
Feb-22	4,023,252	10,949,217	21,792,206	252,992	37,017,667
Mar-22	3,870,889	10,899,316	21,985,561	240,751	36,996,517
Apr-22	3,273,842	10,086,686	20,481,385	209,377	34,051,290
May-22	3,218,213	10,509,899	21,683,653	202,899	35,614,664
Jun-22	3,500,382	11,611,107	23,480,054	200,324	38,791,867
Jul-22	4,273,986	13,112,470	24,496,634	201,440	42,084,530
Aug-22	5,154,939	14,453,964	26,957,718	200,561	46,767,182

RETAIL SALES (kWh) by CUSTOMER CLASS
Total Sales

Month	DOMESTIC	REGULAR GENERAL	LARGE GENERAL	OUTDOOR LIGHTING	TOTAL
Aug-21	50,902,470	29,195,229	30,963,896	578,180	111,639,775
Sep-21	49,549,260	28,366,436	31,233,773	577,926	109,727,395
Oct-21	34,598,039	23,022,256	26,570,782	574,956	84,766,033
Nov-21	34,569,087	21,673,292	24,643,173	571,148	81,456,700
Dec-21	44,465,313	24,823,960	26,229,003	567,396	96,085,672
Jan-22	51,683,735	27,415,416	26,241,532	562,095	105,902,778
Feb-22	47,617,490	26,810,354	25,990,364	558,907	100,977,115
Mar-22	43,276,594	25,954,431	26,228,654	549,971	96,009,650
Apr-22	35,040,709	22,695,126	24,425,385	516,075	82,677,295
May-22	33,992,121	23,116,055	25,732,657	510,822	83,351,655
Jun-22	38,566,936	24,905,070	28,252,964	509,134	92,234,104
Jul-22	48,304,769	28,580,240	29,356,375	509,264	106,750,648
Aug-22	59,831,947	32,264,080	32,469,634	508,645	125,074,306

RETAIL SALES (kWh) by CUSTOMER CLASS
Competitive Generation Sales as a Percentage of Total Sales

Month	DOMESTIC	REGULAR GENERAL	LARGE GENERAL	OUTDOOR LIGHTING	TOTAL
Aug-21	8.1%	44.8%	82.2%	45.2%	38.4%
Sep-21	7.9%	44.9%	82.6%	45.2%	38.9%
Oct-21	8.1%	46.1%	81.6%	44.9%	41.7%
Nov-21	8.3%	45.3%	82.4%	44.8%	40.8%
Dec-21	8.3%	42.9%	82.1%	44.6%	37.6%
Jan-22	8.4%	41.5%	83.1%	44.8%	35.7%
Feb-22	8.4%	40.8%	83.8%	45.3%	36.7%
Mar-22	8.9%	42.0%	83.8%	43.8%	38.5%
Apr-22	9.3%	44.4%	83.9%	40.6%	41.2%
May-22	9.5%	45.5%	84.3%	39.7%	42.7%
Jun-22	9.1%	46.6%	83.1%	39.3%	42.1%
Jul-22	8.8%	45.9%	83.4%	39.6%	39.4%
Aug-22	8.6%	44.8%	83.0%	39.4%	37.4%

Unitil Energy Systems, Inc.
Customer Migration Report

CUSTOMER COUNT by CLASS
Customers Served by Competitive Generation

Month	DOMESTIC	REGULAR GENERAL	LARGE GENERAL	OUTDOOR LIGHTING	TOTAL
Aug-21	5,442	2,796	129	333	8,700
Sep-21	5,395	2,789	127	333	8,644
Oct-21	5,335	2,787	127	333	8,582
Nov-21	5,201	2,735	127	323	8,386
Dec-21	5,222	2,719	129	322	8,392
Jan-22	5,232	2,704	130	323	8,389
Feb-22	5,369	2,722	131	324	8,546
Mar-22	5,626	2,778	130	330	8,864
Apr-22	5,825	2,814	131	338	9,108
May-22	5,821	2,824	131	339	9,115
Jun-22	5,807	2,781	130	341	9,059
Jul-22	5,774	2,780	132	340	9,026
Aug-22	5,696	2,791	132	342	8,961

CUSTOMER COUNT by CLASS
Total Customers

Month	DOMESTIC	REGULAR GENERAL	LARGE GENERAL	OUTDOOR LIGHTING	TOTAL
Aug-21	68,334	11,265	168	1,639	81,406
Sep-21	68,165	11,267	168	1,639	81,239
Oct-21	67,356	11,162	168	1,638	80,324
Nov-21	67,375	11,156	168	1,637	80,336
Dec-21	67,338	11,154	167	1,635	80,294
Jan-22	67,350	11,159	168	1,633	80,310
Feb-22	67,410	11,167	169	1,632	80,378
Mar-22	67,461	11,172	170	1,630	80,433
Apr-22	67,630	11,200	170	1,626	80,626
May-22	68,598	11,296	172	1,626	81,692
Jun-22	68,629	11,251	171	1,627	81,678
Jul-22	68,658	11,254	171	1,626	81,709
Aug-22	68,659	11,263	171	1,623	81,716

CUSTOMER COUNT by CLASS
Percentage of Customers Served by Competitive Generation

Month	DOMESTIC	REGULAR GENERAL	LARGE GENERAL	OUTDOOR LIGHTING	TOTAL
Mar-21	8.3%	25.8%	76.7%	19.3%	11.0%
Apr-21	8.2%	25.7%	76.7%	19.3%	11.0%
May-21	8.1%	25.4%	76.8%	19.3%	10.8%
Jun-21	8.1%	25.0%	77.4%	20.6%	10.8%
Jul-21	8.0%	24.9%	76.8%	20.3%	10.7%
Aug-21	8.0%	24.8%	76.8%	20.3%	10.7%
Sep-21	7.9%	24.8%	75.6%	20.3%	10.6%
Oct-21	7.9%	25.0%	75.6%	20.3%	10.7%
Nov-21	7.7%	24.5%	75.6%	19.7%	10.4%
Dec-21	7.8%	24.4%	77.2%	19.7%	10.5%
Jan-22	7.8%	24.2%	77.4%	19.8%	10.4%
Feb-22	8.0%	24.4%	77.5%	19.9%	10.6%
Mar-22	8.3%	24.9%	76.5%	20.2%	11.0%
Apr-22	8.6%	25.1%	77.1%	20.8%	11.3%
May-22	8.5%	25.0%	76.2%	20.8%	11.2%
Jun-22	8.5%	24.7%	76.0%	21.0%	11.1%
Jul-22	8.4%	24.7%	77.2%	20.9%	11.0%
Aug-22	8.3%	24.8%	77.2%	21.1%	11.0%

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month

Customer Rate Class	Incumbent Generation			
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)
D	62,963	54,677,015	0	0
D- OPWH	0	0	0	0
G2	8,275	17,570,759	0	0
G2- kWh	0	28,084	0	0
G2- QRWH	197	211,273	0	0
G2- OPWH	0	0	0	0
G1	39	5,511,916	0	0
OL	1,281	308,084	0	0
TOTAL	72,755	78,307,131	0	0

Prepared By: Syed Abuzar

ending July 2022)

Competitive Generation	
Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
5,696	5,154,932
0	0
2,749	14,323,136
0	5,460
42	125,368
0	0
132	26,957,718
342	200,561
8,961	46,767,175

NOT BROKEN OUT IN REPORT, UNABLE TO OBTAIN

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month

Customer Rate Class	Incumbent Generation			
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)
D	62,884	44,030,790	0	0
D- OPWH	0	0	0	0
G2	8,278	15,294,304	0	0
G2- kWh	0	26,958	0	0
G2- QRWH	196	146,508	0	0
G2- OPWH	0	0	0	0
G1	39	4,859,741	0	0
OL	1,286	307,824	0	0
TOTAL	72,683	64,666,125	0	0

Prepared By: _Syed Abuzar

ending July 2022)

Competitive Generation	
Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
5,774	4,273,979
0	0
2,738	13,010,846
0	5,448
42	96,176
0	0
132	24,496,634
340	201,440
9,026	42,084,523

NOT BROKEN OUT IN REPORT, UNABLE TO OBTAIN

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month

Customer Rate Class	Incumbent Generation			
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)
D	62,822	35,066,561	0	0
D- OPWH	0	0	0	0
G2	8,274	13,150,306	0	0
G2- kWh	0	24,417	0	0
G2- QRWH	196	119,240	0	0
G2- OPWH	0	0	0	0
G1	41	4,772,910	0	0
OL	1,286	308,810	0	0
TOTAL	72,619	53,442,244	0	0

Prepared By: _Robert Colichio

ending June 2022)

Competitive Generation	
Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
5,807	3,500,375
0	0
2,739	11,532,355
0	4,600
42	74,152
0	0
130	23,480,054
341	200,324
9,059	38,791,860

NOT BROKEN OUT IN REPORT, UNABLE TO OBTAIN

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month

Customer Rate Class	Incumbent Generation			
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)
D	62,777	30,773,915	0	0
D- OPWH	0	0	0	0
G2	8,276	12,432,940	0	0
G2- kWh	0	25,999	0	0
G2- QRWH	196	147,217	0	0
G2- OPWH	0	0	0	0
G1	41	4,049,004	0	0
OL	1,287	307,923	0	0
TOTAL	72,577	47,736,998	0	0

Prepared By: _Robert Colichio

ending May 2022)

Competitive Generation	
Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
5,821	3,218,206
0	0
2,782	10,410,184
0	4,034
42	95,681
0	0
131	21,683,653
339	202,899
9,115	35,614,657

NOT BROKEN OUT IN REPORT, UNABLE TO OBTAIN

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month

Customer Rate Class	Incumbent Generation			
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)
D	61,805	31,766,874	0	0
D- OPWH	0	0	0	0
G2	8,189	12,384,240	0	0
G2- kWh	0	27,917	0	0
G2- QRWH	197	196,283	0	0
G2- OPWH	0	0	0	0
G1	39	3,944,000	0	0
OL	1,288	306,698	0	0
TOTAL	71,518	48,626,012	0	0

Prepared By: _Robert Colichio

ending April 2022)

Competitive Generation	
Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
5,825	3,273,835
0	0
2,772	9,924,429
0	3,652
42	158,605
0	0
131	20,481,385
338	209,377
9,108	34,051,283

NOT BROKEN OUT IN REPORT, UNABLE TO OBTAIN

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month

Customer Rate Class	Incumbent Generation			
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)
D	61,835	39,405,712	0	0
D- OPWH	0	0	0	0
G2	8,196	14,699,306	0	0
G2- kWh	0	34,292	0	0
G2- QRWH	198	321,517	0	0
G2- OPWH	0	0	0	0
G1	40	4,243,093	0	0
OL	1,300	309,220	0	0
TOTAL	71,569	59,013,140	0	0

Prepared By: Syed Abuzar

ending March 2022)

Competitive Generation	
Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
5,626	3,870,882
0	0
2,737	10,662,856
0	4,297
41	232,163
0	0
130	21,985,561
330	240,751
8,864	36,996,510

NOT BROKEN OUT IN REPORT, UNABLE TO OBTAIN

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month

Customer Rate Class	Incumbent Generation			
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)
D	62,041	43,594,244	0	0
D- OPWH	0	0	0	0
G2	8,248	15,412,140	0	0
G2- kWh	0	38,468	0	0
G2- QRWH	197	410,529	0	0
G2- OPWH	0	0	0	0
G1	38	4,198,158	0	0
OL	1,308	305,915	0	0
TOTAL	71,832	63,959,454	0	0

Prepared By: _Syed Abuzar

ending February 2022)

Competitive Generation	
Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
5,369	4,023,246
0	0
2,680	10,664,462
0	4,714
42	280,041
0	0
131	21,792,206
324	252,992
8,546	37,017,661

NOT BROKEN OUT IN REPORT, UNABLE TO OBTAIN

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month

Customer Rate Class	Incumbent Generation			
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)
D	62,118	47,351,821	0	0
D- OPWH	0	0	0	0
G2	8,258	15,659,365	0	0
G2- kWh	0	38,467	0	0
G2- QRWH	197	344,113	0	0
G2- OPWH	0	0	0	0
G1	38	4,424,118	0	0
OL	1,310	310,439	0	0
TOTAL	71,921	68,128,323	0	0

Prepared By: _Syed Abuzar

ending January 2022)

Competitive Generation	
Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
5,232	4,331,914
0	0
2,662	11,118,654
0	5,729
42	249,088
0	0
130	21,817,414
323	251,656
8,389	37,774,455

NOT BROKEN OUT IN REPORT, UNABLE TO OBTAIN

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month

Customer Rate Class	Incumbent Generation			
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)
D	62,116	40,764,913	0	0
D- OPWH	0	0	0	0
G2	8,238	13,895,634	0	0
G2- kWh	0	34,122	0	0
G2- QRWH	197	255,426	0	0
G2- OPWH	0	0	0	0
G1	38	4,706,712	0	0
OL	1,313	314,436	0	0
TOTAL	71,902	59,971,243	0	0

Prepared By: _Syed Abuzar

ending December 2021)

Competitive Generation	
Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
5,222	3,700,400
0	0
2,677	10,445,320
0	5,584
42	187,874
0	0
129	21,522,291
322	252,960
8,392	36,114,429

NOT BROKEN OUT IN REPORT, UNABLE TO OBTAIN

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month

Customer Rate Class	Incumbent Generation			
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)
D	62,174	31,687,113	0	0
D- OPWH	0	0	0	0
G2	8,225	11,703,591	0	0
G2- kWh	0	26,544	0	0
G2- QRWH	196	116,571	0	0
G2- OPWH	0	0	0	0
G1	41	4,346,906	0	0
OL	1,314	315,412	0	0
TOTAL	71,950	48,196,137	0	0

Prepared By: _Syed Abuzar

ending November 2021)

Competitive Generation	
Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
5,201	2,881,974
0	0
2,692	9,706,137
0	4,970
43	115,479
0	0
127	20,296,267
323	255,736
8,386	33,260,563

NOT BROKEN OUT IN REPORT, UNABLE TO OBTAIN

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month

Customer Rate Class	Incumbent Generation			
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)
D	62,021	31,784,306	0	0
D- OPWH	0	0	0	0
G2	8,181	12,290,702	0	0
G2- kWh	0	24,824	0	0
G2- QRWH	194	99,068	0	0
G2- OPWH	0	0	0	0
G1	41	4,893,990	0	0
OL	1,305	316,648	0	0
TOTAL	71,742	49,409,538	0	0

Prepared By: Syed Abuzar

ending October 2021)

Competitive Generation	
Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
5,335	2,813,733
0	0
2,742	10,527,632
0	5,356
45	74,674
0	0
127	21,676,792
333	258,308
8,582	35,356,495

NOT BROKEN OUT IN REPORT, UNABLE TO OBTAIN

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month

Customer Rate Class	Incumbent Generation			
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)
D	62,770	45,616,718	0	0
D- OPWH	0	0	0	0
G2	8,284	15,428,066	0	0
G2- kWh	0	26,948	0	0
G2- QRWH	194	162,739	0	0
G2- OPWH	0	0	0	0
G1	41	5,444,638	0	0
OL	1,306	316,749	0	0
TOTAL	72,595	66,995,858	0	0

Prepared By: _Syed Abuzar

ending September 2021)

Competitive Generation	
Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
5,395	3,932,542
0	0
2,744	12,630,533
0	6,047
45	112,103
0	0
127	25,789,135
333	261,177
8,644	42,731,537

NOT BROKEN OUT IN REPORT, UNABLE TO OBTAIN

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month

Customer Rate Class	Incumbent Generation			
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)
D	62,892	46,790,839	0	0
D- OPWH	0	0	0	0
G2	8,275	15,928,858	0	0
G2- kWh	0	26,784	0	0
G2- QRWH	194	166,614	0	0
G2- OPWH	0	0	0	0
G1	39	5,505,987	0	0
OL	1,306	316,830	0	0
TOTAL	72,706	68,735,912	0	0

Prepared By: Syed Abuzar

ending August 2021)

Competitive Generation	
Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
5,442	4,111,631
0	0
2,751	12,957,876
0	5,339
45	109,758
0	0
129	25,457,909
333	261,350
8,700	42,903,863

NOT BROKEN OUT IN REPORT, UNABLE TO OBTAIN

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month

Customer Rate Class	Incumbent Generation			
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)
D	62,831	46,644,125	0	0
D- OPWH	0	0	0	0
G2	8,267	15,261,590	0	0
G2- kWh	0	26,738	0	0
G2- QRWH	193	158,970	0	0
G2- OPWH	0	0	0	0
G1	39	5,412,467	0	0
OL	1,311	314,309	0	0
TOTAL	72,641	67,818,199	0	0

Prepared By: Syed Abuzar

ending July 2021)

Competitive Generation	
Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
5,481	4,142,614
0	0
2,752	12,845,014
0	5,396
46	112,596
0	0
129	24,870,237
334	257,551
8,742	42,233,408

NOT BROKEN OUT IN REPORT, UNABLE TO OBTAIN

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month

Customer Rate Class	Incumbent Generation			
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)
D	62,760	39,864,282	0	0
D- OPWH	0	0	0	0
G2	8,248	13,907,703	0	0
G2- kWh	0	26,995	0	0
G2- QRWH	193	146,128	0	0
G2- OPWH	0	0	0	0
G1	38	4,862,335	0	0
OL	1,307	313,648	0	0
TOTAL	72,546	59,121,091	0	0

Prepared By: _Syed Abuzar

ending June 2021)

Competitive Generation	
Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
5,511	3,609,781
0	0
2,765	12,054,357
0	5,133
46	101,259
0	0
130	24,078,622
339	254,935
8,791	40,104,087

NOT BROKEN OUT IN REPORT, UNABLE TO OBTAIN

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month

Customer Rate Class	Incumbent Generation			
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)
D	62,703	30,909,874	0	0
D- OPWH	0	0	0	0
G2	7,972	11,247,080	0	0
G2- kWh	0	27,069	0	0
G2- QRWH	193	130,087	0	0
G2- OPWH	0	0	0	0
G1	38	4,040,141	0	0
OL	1,241	320,330	0	0
TOTAL	72,147	46,674,581	0	0

Prepared By: _Syed Abuzar

ending May 2021)

Competitive Generation	
Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
5,520	2,933,500
0	0
2,735	10,304,452
0	4,756
46	114,748
0	0
126	21,710,128
296	261,483
8,723	35,329,067

NOT BROKEN OUT IN REPORT, UNABLE TO OBTAIN

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month

	Incumbent Generation			
Customer Rate Class	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)
D	61,705	31,816,647	0	0
D- OPWH	0	0	0	0
G2	7,836	11,023,916	0	0
G2- kWh	0	28,369	0	0
G2- QRWH	193	166,996	0	0
G2- OPWH	0	0	0	0
G1	38	3,854,860	0	0
OL	1,240	318,511	0	0
TOTAL	71,012	47,209,299	0	0

Prepared By: Syed Abuzar

ending April 2021)

Competitive Generation	
Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
5,537	3,037,129
0	0
2,738	9,858,646
0	4,830
46	153,598
0	0
125	20,951,523
296	261,384
8,742	34,267,110

NOT BROKEN OUT IN REPORT, UNABLE TO OBTAIN

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month

Customer Rate Class	Incumbent Generation			
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)
D	61,535	42,961,357	0	0
D- OPWH	0	0	0	0
G2	7,814	14,028,635	0	0
G2- kWh	0	38,325	0	0
G2- QRWH	193	300,576	0	0
G2- OPWH	0	0	0	0
G1	38	4,337,305	0	0
OL	1,241	236,924	0	0
TOTAL	70,821	61,903,122	0	0

Prepared By: _Syed Abuzar

ending March 2021)

Competitive Generation	
Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
5,550	4,147,182
0	0
2,733	11,397,391
0	6,121
46	290,473
0	0
125	23,288,857
297	266,555
8,751	39,396,579

NOT BROKEN OUT IN REPORT, UNABLE TO OBTAIN

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month

Customer Rate Class	Incumbent Generation			
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)
D	61,443	42,858,386	0	0
D- OPWH	0	0	0	0
G2	7,818	13,197,965	0	0
G2- kWh	0	36,485	0	0
G2- QRWH	193	294,662	0	0
G2- OPWH	0	0	0	0
G1	38	4,261,582	0	0
OL	1,242	315,251	0	0
TOTAL	70,734	60,964,331	0	0

Prepared By: _Syed Abuzar

ending February 2021)

Competitive Generation	
Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
5,576	4,170,059
0	0
2,735	10,663,231
0	6,016
46	313,528
0	0
125	21,550,828
297	264,772
8,779	36,968,434

NOT BROKEN OUT IN REPORT, UNABLE TO OBTAIN

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month

Customer Rate Class	Incumbent Generation			
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)
D	61,414	44,048,231	0	0
D- OPWH	0	0	0	0
G2	7,825	12,871,811	0	0
G2- kWh	0	38,206	0	0
G2- QRWH	193	264,700	0	0
G2- OPWH	0	0	0	0
G1	38	3,904,572	0	0
OL	1,242	317,789	0	0
TOTAL	70,712	61,445,309	0	0

Prepared By: _Syed Abuzar

ending January 2021)

Competitive Generation	
Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
5,581	4,278,597
0	0
2,726	10,322,410
0	6,161
47	300,999
0	0
125	21,446,857
298	265,177
8,777	36,620,201

NOT BROKEN OUT IN REPORT, UNABLE TO OBTAIN

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month

Customer Rate Class	Incumbent Generation			
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)
D	61,393	40,980,473	0	0
D- OPWH	0	0	0	0
G2	7,820	12,631,005	0	0
G2- kWh	0	35,087	0	0
G2- QRWH	194	203,634	0	0
G2- OPWH	0	0	0	0
G1	38	4,223,104	0	0
OL	1,246	336,007	0	0
TOTAL	70,691	58,409,310	0	0

Prepared By: _Syed Abuzar

ending December 2020)

Competitive Generation	
Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
5,584	4,062,226
0	0
2,722	10,341,920
0	5,223
47	233,066
0	0
125	21,594,681
296	261,598
8,774	36,498,714

NOT BROKEN OUT IN REPORT, UNABLE TO OBTAIN

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month

Customer Rate Class	Incumbent Generation			
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)
D	61,344	31,776,697	0	0
D- OPWH	0	0	0	0
G2	7,804	10,963,874	0	0
G2- kWh	0	26,757	0	0
G2- QRWH	195	129,249	0	0
G2- OPWH	0	0	0	0
G1	38	3,923,812	0	0
OL	1,263	344,885	0	0
TOTAL	70,644	47,165,274	0	0

Prepared By: _Syed Abuzar

ending November 2020)

Competitive Generation	
Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
5,611	3,120,292
0	0
2,677	9,235,754
0	4,560
46	136,905
0	0
125	20,508,686
280	260,739
8,739	33,266,936

NOT BROKEN OUT IN REPORT, UNABLE TO OBTAIN

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month

Customer Rate Class	Incumbent Generation			
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)
D	61,495	29,204,402	0	0
D- OPWH	0	0	0	0
G2	7,853	10,746,459	0	0
G2- kWh	0	23,424	0	0
G2- QRWH	195	85,267	0	0
G2- OPWH	0	0	0	0
G1	38	3,959,902	0	0
OL	1,269	351,063	0	0
TOTAL	70,850	44,370,517	0	0

Prepared By: Syed Abuzar

ending October 2020)

Competitive Generation	
Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
5,530	2,804,991
0	0
2,646	9,223,129
0	4,591
46	87,851
0	0
126	20,682,774
277	257,999
8,625	33,061,335

NOT BROKEN OUT IN REPORT, UNABLE TO OBTAIN

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month

Customer Rate Class	Incumbent Generation			
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)
D	62,178	41,149,155	0	0
D- OPWH	0	0	0	0
G2	7,981	14,166,121	0	0
G2- kWh	0	27,843	0	0
G2- QRWH	194	134,121	0	0
G2- OPWH	0	0	0	0
G1	38	4,958,988	0	0
OL	1,273	357,471	0	0
TOTAL	71,664	60,793,699	0	0

Prepared By: Syed Abuzar

ending September 2020)

Competitive Generation	
Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
5,592	3,830,566
0	0
2,639	11,697,037
0	6,021
48	141,147
0	0
126	24,763,811
273	277,727
8,678	40,716,309

NOT BROKEN OUT IN REPORT, UNABLE TO OBTAIN

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month

Customer Rate Class	Incumbent Generation			
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)
D	62,279	52,690,677	0	0
D- OPWH	0	0	0	0
G2	7,993	15,479,490	0	0
G2- kWh	0	28,323	0	0
G2- QRWH	195	169,968	0	0
G2- OPWH	0	0	0	0
G1	38	5,133,022	0	0
OL	1,278	358,410	0	0
TOTAL	71,783	73,859,890	0	0

Prepared By: Syed Abuzar

ending August 2020)

Competitive Generation	
Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
5,640	5,025,157
0	0
2,637	12,417,769
0	6,239
49	160,992
0	0
126	24,802,949
270	285,841
8,722	42,698,947

NOT BROKEN OUT IN REPORT, UNABLE TO OBTAIN

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month

Customer Rate Class	Incumbent Generation			
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)
D	62,159	48,667,970	0	0
D- OPWH	0	0	0	0
G2	7,955	14,551,802	0	0
G2- kWh	0	26,952	0	0
G2- QRWH	195	144,062	0	0
G2- OPWH	0	0	0	0
G1	38	5,320,053	0	0
OL	1,279	357,359	0	0
TOTAL	71,626	69,068,198	0	0

Prepared By: _Syed Abuzar

ending July 2020)

Competitive Generation	
Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
5,694	4,703,510
0	0
2,645	12,392,533
0	6,114
49	139,138
0	0
126	24,066,683
270	288,762
8,784	41,596,740

NOT BROKEN OUT IN REPORT, UNABLE TO OBTAIN

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month

Customer Rate Class	Incumbent Generation			
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)
D	62,080	39,195,982	0	0
D- OPWH	0	0	0	0
G2	7,943	12,216,243	0	0
G2- kWh	0	26,728	0	0
G2- QRWH	195	114,836	0	0
G2- OPWH	0	0	0	0
G1	38	4,705,564	0	0
OL	1,278	357,393	0	0
TOTAL	71,534	56,616,746	0	0

Prepared By: _Syed Abuzar

ending June 2020)

Competitive Generation	
Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
5,730	3,878,229
0	0
2,651	10,900,619
0	5,774
50	95,530
0	0
126	22,795,270
272	287,960
8,829	37,963,382

NOT BROKEN OUT IN REPORT, UNABLE TO OBTAIN

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month

Customer Rate Class	Incumbent Generation			
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)
D	61,940	31,536,882	0	0
D- OPWH	0	0	0	0
G2	7,930	9,763,050	0	0
G2- kWh	0	26,841	0	0
G2- QRWH	195	128,857	0	0
G2- OPWH	0	0	0	0
G1	39	3,954,004	0	0
OL	1,280	353,303	0	0
TOTAL	71,384	45,762,937	0	0

Prepared By: _Syed Abuzar

ending April 2020)

Competitive Generation	
Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
5,763	3,308,273
0	0
2,655	8,432,772
0	5,020
50	117,069
0	0
125	19,276,377
271	290,675
8,864	31,430,186

NOT BROKEN OUT IN REPORT, UNABLE TO OBTAIN

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month

Customer Rate Class	Incumbent Generation			
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)
D	60,828	33,380,540	0	0
D- OPWH	0	0	0	0
G2	7,814	10,395,464	0	0
G2- kWh	0	30,119	0	0
G2- QRWH	195	171,320	0	0
G2- OPWH	0	0	0	0
G1	39	3,802,540	0	0
OL	1,281	356,198	0	0
TOTAL	70,157	48,136,181	0	0

Prepared By: _Syed Abuzar

ending April 2020)

Competitive Generation	
Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
5,806	3,539,194
0	0
2,653	8,468,554
0	5,852
50	166,975
0	0
124	19,396,839
271	286,692
8,904	31,864,106

NOT BROKEN OUT IN REPORT, UNABLE TO OBTAIN

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month

Customer Rate Class	Incumbent Generation			
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)
D	60,680	37,752,148	0	0
D- OPWH	0	0	0	0
G2	7,797	14,184,752	0	0
G2- kWh	0	36,211	0	0
G2- QRWH	195	266,979	0	0
G2- OPWH	0	0	0	0
G1	40	4,287,872	0	0
OL	1,284	356,752	0	0
TOTAL	69,996	56,884,714	0	0

Prepared By: _Syed Abuzar

ending March 2020)

Competitive Generation	
Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
5,846	4,036,246
0	0
2,654	11,045,076
0	7,190
51	269,023
0	0
123	23,087,184
271	290,032
8,945	38,734,751

NOT BROKEN OUT IN REPORT, UNABLE TO OBTAIN

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month

Customer Rate Class	Incumbent Generation			
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)
D	60,617	39,213,737	0	0
D- OPWH	0	0	0	0
G2	7,793	14,659,817	0	0
G2- kWh	0	37,035	0	0
G2- QRWH	195	319,287	0	0
G2- OPWH	0	0	0	0
G1	40	4,403,588	0	0
OL	1,286	358,221	0	0
TOTAL	69,931	58,991,685	0	0

Prepared By: _Syed Abuzar

ending February 2020)

Competitive Generation	
Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
5,857	4,233,583
0	0
2,660	11,099,082
0	7,698
51	275,500
0	0
123	22,956,780
271	291,501
8,962	38,864,144

NOT BROKEN OUT IN REPORT, UNABLE TO OBTAIN

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month

	Incumbent Generation			
Customer Rate Class	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)
D	60,553	43,176,926	0	0
D- OPWH	0	0	0	0
G2	7,789	14,938,913	0	0
G2- kWh	0	40,959	0	0
G2- QRWH	198	319,910	0	0
G2- OPWH	0	0	0	0
G1	40	4,440,278	0	0
OL	1,285	363,604	0	0
TOTAL	69,865	63,280,590	0	0

Prepared By: Syed Abuzar

ending January 2020)

Competitive Generation	
Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
5,882	4,700,736
0	0
2,657	11,241,968
0	8,183
49	306,593
0	0
122	22,722,698
268	295,537
8,978	39,275,715

NOT BROKEN OUT IN REPORT, UNABLE TO OBTAIN

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month

Customer Rate Class	Incumbent Generation			
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)
D	60,458	38,265,428	0	0
D- OPWH	0	0	0	0
G2	7,794	13,334,385	0	0
G2- kWh	0	37,939	0	0
G2- QRWH	197	259,856	0	0
G2- OPWH	0	0	0	0
G1	41	4,508,514	0	0
OL	1,294	355,111	0	0
TOTAL	69,784	56,761,233	0	0

Prepared By: _Syed Abuzar

ending December 2019)

Competitive Generation	
Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
5,937	4,265,592
0	0
2,617	10,687,067
0	7,178
51	260,470
0	0
121	21,374,546
261	304,619
8,987	36,899,472

NOT BROKEN OUT IN REPORT, UNABLE TO OBTAIN

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month

Customer Rate Class	Incumbent Generation			
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)
D	60,335	29,974,036	0	0
D- OPWH	0	0	0	0
G2	7,701	11,487,881	0	0
G2- kWh	0	28,098	0	0
G2- QRWH	197	137,189	0	0
G2- OPWH	0	0	0	0
G1	42	4,078,021	0	0
OL	1,278	365,459	0	0
TOTAL	69,553	46,070,684	0	0

Prepared By: _Syed Abuzar

ending November 2019)

Competitive Generation	
Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
6,026	3,425,923
0	0
2,727	10,057,279
0	5,773
51	149,813
0	0
119	21,103,905
279	293,237
9,202	35,035,930

NOT BROKEN OUT IN REPORT, UNABLE TO OBTAIN

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month

Customer Rate Class	Incumbent Generation			
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)
D	60,185	31,834,687	0	0
D- OPWH	0	0	0	0
G2	7,670	13,084,364	0	0
G2- kWh	0	28,759	0	0
G2- QRWH	192	107,392	0	0
G2- OPWH	0	0	0	0
G1	41	4,640,052	0	0
OL	1,277	369,934	0	0
TOTAL	69,365	50,065,188	0	0

Prepared By: _Syed Abuzar

ending October 2019)

Competitive Generation	
Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
6,227	3,559,515
0	0
2,709	11,552,776
0	5,365
53	111,042
0	0
120	24,128,945
282	295,001
9,391	39,652,644

NOT BROKEN OUT IN REPORT, UNABLE TO OBTAIN

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month

Customer Rate Class	Incumbent Generation			
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)
D	60,821	32,898,953	0	0
D- OPWH	0	0	0	0
G2	7,791	13,132,793	0	0
G2- kWh	0	27,027	0	0
G2- QRWH	191	118,626	0	0
G2- OPWH	0	0	0	0
G1	41	4,479,404	0	0
OL	1,283	369,098	0	0
TOTAL	70,127	51,025,901	0	0

Prepared By: _Syed Abuzar

ending September 2019)

Competitive Generation	
Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
6,263	3,572,695
0	0
2,714	11,148,051
0	5,265
54	105,471
0	0
120	22,070,691
282	298,014
9,433	37,200,187

NOT BROKEN OUT IN REPORT, UNABLE TO OBTAIN

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month

Customer Rate Class	Incumbent Generation			
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)
D	61,092	46,825,850	0	0
D- OPWH	0	0	0	0
G2	7,790	16,831,613	0	0
G2- kWh	0	31,063	0	0
G2- QRWH	190	174,079	0	0
G2- OPWH	0	0	0	0
G1	41	5,649,659	0	0
OL	1,283	368,547	0	0
TOTAL	70,396	69,880,811	0	0

Prepared By: _Syed Abuzar

ending August 2019)

Competitive Generation	
Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
6,328	5,163,508
0	0
2,717	13,928,404
0	7,420
54	155,785
0	0
120	25,837,446
282	293,235
9,501	45,385,798

NOT BROKEN OUT IN REPORT, UNABLE TO OBTAIN

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending July 2019)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	60,942	43,405,362	0	0	6,417	4,938,674
D- OPWH	0	0	0	0	0	0
G2	7,791	16,022,770	0	0	2,710	13,748,896
G2- kWh	0	32,712	0	0	0	7,467
G2- QRWH	189	148,927	0	0	55	136,780
G2- OPWH	0	0	0	0	0	0
G1	41	5,688,878	0	0	120	26,248,180
OL	1,281	358,217	0	0	284	286,303
TOTAL	70,244	65,656,866	0	0	9,586	45,366,300

Prepared By: _Syed Abuzar

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending June 2019)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	60,683	28,658,149	0	0	6,500	3,396,151
D- OPWH	0	0	0	0	0	0
G2	7,798	12,266,612	0	0	2,688	10,822,047
G2- kWh	0	29,481	0	0	0	6,301
G2- QRWH	189	102,846	0	0	55	114,242
G2- OPWH	0	0	0	0	0	0
G1	42	2,800,705	0	0	118	23,300,454
OL	1,283	371,396	0	0	282	296,063
TOTAL	69,995	44,229,189	0	0	9,643	37,935,258

Prepared By: _Syed Abuzar

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending May 2019)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	60,510	29,524,298	0	0	6,575	3,571,623
D- OPWH	0	0	0	0	0	0
G2	7,798	12,920,420	0	0	2,673	10,277,099
G2- kWh	0	32,736	0	0	0	6,533
G2- QRWH	188	129,172	0	0	56	149,958
G2- OPWH	0	0	0	0	0	0
G1	36	2,970,627	0	0	123	23,341,009
OL	1,287	371,152	0	0	277	290,780
TOTAL	69,819	45,948,405	0	0	9,704	37,637,002

Prepared By: _Syed Abuzar

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending April 2019)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	59,512	32,324,067	0	0	6,559	3,943,840
D- OPWH	0	0	0	0	0	0
G2	7,690	13,613,456	0	0	2,670	10,428,764
G2- kWh	0	37,819	0	0	0	7,213
G2- QRWH	190	192,591	0	0	56	247,088
G2- OPWH	0	0	0	0	0	0
G1	39	2,768,899	0	0	121	23,482,128
OL	1,289	367,754	0	0	278	293,926
TOTAL	68,720	49,304,586	0	0	9,684	38,402,959

Prepared By: _Syed Abuzar

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending March 2019)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	59,319	36,669,371	0	0	6,585	4,578,703
D- OPWH	0	0	0	0	0	0
G2	7,672	14,699,872	0	0	2,653	10,423,926
G2- kWh	0	41,259	0	0	0	7,481
G2- QRWH	192	307,019	0	0	56	305,025
G2- OPWH	0	0	0	0	0	0
G1	40	3,158,332	0	0	120	22,608,850
OL	1,290	372,805	0	0	281	289,809
TOTAL	68,513	55,248,658	0	0	9,695	38,213,794

Prepared By: _Syed Abuzar

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending February 2019)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	59,193	39,637,517	0	0	6,685	4,922,020
D- OPWH	0	0	0	0	0	0
G2	7,678	15,219,110	0	0	2,643	10,579,059
G2- kWh	0	44,166	0	0	0	8,071
G2- QRWH	194	351,028	0	0	55	373,064
G2- OPWH	0	0	0	0	0	0
G1	38	3,230,036	0	0	120	23,390,010
OL	1,298	372,039	0	0	272	294,115
TOTAL	68,401	58,853,896	0	0	9,775	39,566,339

Prepared By: _Syed Abuzar

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending January 2019)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	59,229	43,145,496	0	0	6,644	5,427,643
D- OPWH	0	0	0	0	0	0
G2	7,684	15,189,343	0	0	2,637	10,952,210
G2- kWh	0	46,139	0	0	0	9,174
G2- QRWH	195	327,838	0	0	54	276,571
G2- OPWH	0	0	0	0	0	0
G1	38	3,260,630	0	0	120	23,718,679
OL	1,297	370,384	0	0	273	295,214
TOTAL	68,443	62,339,830	0	0	9,728	40,679,491

Prepared By: _Syed Abuzar

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending December 2018)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	59,158	40,169,268	0	0	6,694	5,124,133
D- OPWH	0	0	0	0	0	0
G2	7,688	15,579,015	0	0	2,635	10,920,528
G2- kWh	0	43,718	0	0	0	8,575
G2- QRWH	198	304,319	0	0	52	317,758
G2- OPWH	0	0	0	0	0	0
G1	37	3,074,918	0	0	121	23,769,363
OL	1,302	371,008	0	0	271	294,037
TOTAL	68,383	59,542,246	0	0	9,773	40,434,394

Prepared By: Maureen Cote

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending November 2018)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	59,027	32,182,968	0	0	6,779	4,147,344
D- OPWH	0	0	0	0	0	0
G2	7,701	12,758,794	0	0	2,627	10,027,593
G2- kWh	0	34,266	0	0	0	6,512
G2- QRWH	198	170,530	0	0	52	148,795
G2- OPWH	0	0	0	0	0	0
G1	32	2,943,944	0	0	125	22,801,718
OL	1,300	367,851	0	0	276	301,567
TOTAL	68,258	48,458,353	0	0	9,859	37,433,529

Prepared By: Maureen Cote

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending October 2018)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	59,096	31,079,971	0	0	6,851	4,007,879
D- OPWH	0	0	0	0	0	0
G2	7,688	13,309,110	0	0	2,653	11,097,352
G2- kWh	0	29,333	0	0	0	6,555
G2- QRWH	197	112,313	0	0	53	106,614
G2- OPWH	0	0	0	0	0	0
G1	33	3,338,482	0	0	123	25,741,820
OL	1,299	369,845	0	0	280	298,709
TOTAL	68,313	48,239,054	0	0	9,960	41,258,929

Prepared By: Maureen Cote

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending September 2018)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	59,755	41,118,973	0	0	7,010	5,185,395
D- OPWH	0	0	0	0	0	0
G2	7,798	15,675,512	0	0	2,677	12,713,705
G2- kWh	0	29,408	0	0	0	7,542
G2- QRWH	199	172,476	0	0	51	137,198
G2- OPWH	0	0	0	0	0	0
G1	34	3,515,701	0	0	123	27,580,167
OL	1,302	369,960	0	0	280	299,052
TOTAL	69,088	60,882,030	0	0	10,141	45,923,059

Prepared By: Maureen Cote

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending August 2018)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	59,783	47,925,531	0	0	7,088	6,179,566
D- OPWH	0	0	0	0	0	0
G2	7,768	17,361,969	0	0	2,704	14,221,210
G2- kWh	0	31,842	0	0	0	9,355
G2- QRWH	199	210,037	0	0	51	145,018
G2- OPWH	0	0	0	0	0	0
G1	35	4,058,548	0	0	122	29,795,642
OL	1,301	371,260	0	0	285	298,156
TOTAL	69,086	69,959,187	0	0	10,250	50,648,947

Prepared By: Maureen Cote

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending July 2018)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	59,628	41,032,931	0	0	7,200	5,453,360
D- OPWH	0	0	0	0	0	0
G2	7,765	15,692,365	0	0	2,707	12,716,920
G2- kWh	0	29,294	0	0	0	8,817
G2- QRWH	202	177,600	0	0	50	126,396
G2- OPWH	0	0	0	0	0	0
G1	36	3,886,851	0	0	121	27,411,605
OL	1,299	374,786	0	0	288	302,125
TOTAL	68,930	61,193,827	0	0	10,366	46,019,223

Prepared By: Maureen Cote

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending June 2018)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	59,051	32,917,482	0	0	7,442	4,541,851
D- OPWH	0	0	0	0	0	0
G2	7,709	14,321,132	0	0	2,708	12,302,134
G2- kWh	0	29,348	0	0	0	7,969
G2- QRWH	200	131,747	0	0	52	103,018
G2- OPWH	0	0	0	0	0	0
G1	44	5,684,494	0	0	113	25,653,498
OL	1,301	372,173	0	0	286	302,870
TOTAL	68,305	53,456,376	0	0	10,601	42,911,340

Prepared By: Maureen Cote

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending May 2018)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	59,051	29,208,802	0	0	7,442	4,095,416
D- OPWH	0	0	0	0	0	0
G2	7,709	13,012,990	0	0	2,708	10,826,181
G2- kWh	0	29,623	0	0	0	7,747
G2- QRWH	200	167,053	0	0	52	155,666
G2- OPWH	0	0	0	0	0	0
G1	44	5,976,741	0	0	113	22,942,541
OL	1,301	370,420	0	0	286	303,898
TOTAL	68,305	48,765,629	0	0	10,601	38,331,449

Prepared By: _Maureen Cote

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending Apr 2018)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	58,269	32,284,201	0	0	7,417	4,595,610
D- OPWH	0	0	0	0	0	0
G2	7,659	13,119,244	0	0	2,768	10,298,722
G2- kWh	0	32,570	0	0	0	7,725
G2- QRWH	201	245,850	0	0	51	252,919
G2- OPWH	0	0	0	0	0	0
G1	37	2,731,542	0	0	120	21,105,904
OL	1,295	365,423	0	0	292	305,109
TOTAL	67,461	48,778,830	0	0	10,648	36,565,989

Prepared By: _Rob Colichio

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending Mar 2018)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	58,070	35,032,736	0	0	7,462	4,844,101
D- OPWH	0	0	0	0	0	0
G2	7,629	13,897,883	0	0	2,775	11,017,136
G2- kWh	0	36,567	0	0	0	8,143
G2- QRWH	200	274,567	0	0	54	277,388
G2- OPWH	0	0	0	0	0	0
G1	36	2,783,971	0	0	121	24,880,090
OL	1,287	363,810	0	0	298	306,470
TOTAL	67,222	52,389,534	0	0	10,710	41,333,328

Prepared By: _Rob Colichio

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending Feb 2018)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	58,160	38,456,520	0	0	7,372	5,382,180
D- OPWH	0	0	0	0	0	0
G2	7,617	13,815,955	0	0	2,779	11,641,702
G2- kWh	0	41,306	0	0	0	9,122
G2- QRWH	202	374,296	0	0	52	362,040
G2- OPWH	0	0	0	0	0	0
G1	34	3,395,595	0	0	121	24,420,962
OL	1,290	354,433	0	0	299	319,387
TOTAL	67,303	56,438,105	0	0	10,623	42,135,393

Prepared By: _Rob Colichio

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending Jan 2018)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	59,018	48,807,825	0	0	7,373	6,833,304
D- OPWH	0	0	0	0	0	0
G2	7,743	16,976,552	0	0	2,748	11,890,158
G2- kWh	0	47,149	0	0	0	10,129
G2- QRWH	205	512,386	0	0	49	413,304
G2- OPWH	0	0	0	0	0	0
G1	34	3,525,981	0	0	121	25,537,642
OL	1,301	374,245	0	0	291	300,056
TOTAL	68,301	70,244,138	0	0	10,582	44,984,593

Prepared By: _Rob Colichio

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending Dec 2017)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	58,103	37,911,216	0	0	7,424	5,368,871
D- OPWH	0	0	0	0	0	0
G2	7,638	13,793,119	0	0	2,748	10,818,486
G2- kWh	0	38,389	0	0	0	7,023
G2- QRWH	206	255,338	0	0	48	264,100
G2- OPWH	0	0	0	0	0	0
G1	35	3,039,195	0	0	120	25,934,360
OL	1,301	375,996	0	0	292	296,196
TOTAL	67,283	55,413,253	0	0	10,632	42,689,036

Prepared By: _Rob Colichio

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending Nov 2017)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	57,920	28,897,547	0	0	7,538	4,180,394
D- OPWH	0	0	0	0	0	0
G2	7,600	11,897,201	0	0	2,771	10,492,323
G2- kWh	0	29,039	0	0	0	5,935
G2- QRWH	204	123,664	0	0	50	135,753
G2- OPWH	0	0	0	0	0	0
G1	34	2,939,698	0	0	122	24,081,435
OL	1,303	368,758	0	0	292	307,412
TOTAL	67,061	44,255,907	0	0	10,773	39,203,252

Prepared By: _Rob Colichio

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending Oct 2017)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	57,893	32,327,643	0	0	7,658	4,658,564
D- OPWH	0	0	0	0	0	0
G2	7,558	13,668,354	0	0	2,818	12,411,473
G2- kWh	0	30,407	0	0	0	6,503
G2- QRWH	203	131,600	0	0	50	112,040
G2- OPWH	0	0	0	0	0	0
G1	35	3,290,505	0	0	121	27,754,701
OL	1,296	370,112	0	0	301	309,518
TOTAL	66,985	49,818,621	0	0	10,948	45,252,799

Prepared By: _Rob Colichio

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending Sep 2017)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	58,764	34,775,086	0	0	7,789	5,040,219
D- OPWH	0	0	0	0	0	0
G2	7,675	14,429,049	0	0	2,814	15,098,568
G2- kWh	0	29,581	0	0	0	6,722
G2- QRWH	202	150,230	0	0	51	114,748
G2- OPWH	0	0	0	0	0	0
G1	35	3,206,952	0	0	121	27,671,467
OL	1,299	374,724	0	0	300	312,562
TOTAL	67,975	52,965,622	0	0	11,075	48,244,286

Prepared By: _Rob Colichio

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending Aug 2017)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	58,490	40,059,668	0	0	8,087	6,350,649
D- OPWH	0	0	0	0	0	0
G2	7,697	16,267,485	0	0	2,797	16,498,824
G2- kWh	0	31,047	0	0	0	8,027
G2- QRWH	203	186,082	0	0	51	134,214
G2- OPWH	0	0	0	0	0	0
G1	35	3,450,688	0	0	121	29,028,358
OL	1,301	368,447	0	0	301	305,274
TOTAL	67,726	60,363,417	0	0	11,357	52,325,346

Prepared By: _Rob Colichio

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending July 2017)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	58,456	42,138,255	0	0	8,108	6,710,049
D- OPWH	0	0	0	0	0	0
G2	7,631	16,206,895	0	0	2,846	16,955,280
G2- kWh	0	31,389	0	0	0	8,630
G2- QRWH	206	179,792	0	0	51	138,668
G2- OPWH	0	0	0	0	0	0
G1	35	3,487,876	0	0	121	30,677,074
OL	1,270	369,665	0	0	294	311,203
TOTAL	67,598	62,413,872	0	0	11,420	54,800,904

Prepared By: _Rob Colichio

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending June 2017)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	57,827	31,263,609	0	0	8,757	5,190,654
D- OPWH	0	0	0	0	0	0
G2	7,566	13,091,375	0	0	2,826	14,393,569
G2- kWh	362	29,878	0	0	63	6,720
G2- QRWH	218	143,470	0	0	56	104,674
G2- OPWH	0	0	0	0	0	0
G1	34	2,718,303	0	0	126	27,829,302
OL	1,343	317,369	0	0	347	379,827
TOTAL	67,350	47,564,004	0	0	12,175	47,904,746

Prepared By: _Rob Colichio

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending May 2017)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	57,855	27,323,958	0	0	8,791	4,625,852
D- OPWH	0	0	0	0	0	0
G2	7,563	11,679,717	0	0	2,820	13,112,123
G2- kWh	366	28,069	0	0	58	6,079
G2- QRWH	218	145,970	0	0	57	133,238
G2- OPWH	0	0	0	0	0	0
G1	35	2,886,905	0	0	125	24,400,891
OL	1,335	371,738	0	0	366	285,843
TOTAL	67,372	42,436,357	0	0	12,217	42,564,026

Prepared By: _Rob Colichio

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending April 2017)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	57,582	31,715,089	0	0	8,799	5,481,269
D- OPWH	0	0	0	0	0	0
G2	7,531	12,417,607	0	0	2,829	13,722,684
G2- kWh	366	37,749	0	0	58	8,564
G2- QRWH	219	291,001	0	0	58	251,532
G2- OPWH	0	0	0	0	0	0
G1	35	2,351,966	0	0	126	24,606,245
OL	1,330	367,177	0	0	369	291,164
TOTAL	67,063	47,180,590	0	0	12,239	44,361,458

Prepared By: _Rob Colichio

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending March 2017)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	57,318	33,922,161	0	0	8,840	5,836,217
D- OPWH	0	0	0	0	0	0
G2	7,493	12,837,874	0	0	2,835	13,744,950
G2- kWh	366	39,197	0	0	62	7,760
G2- QRWH	222	328,337	0	0	58	294,123
G2- OPWH	0	0	0	0	0	0
G1	35	1,394,561	0	0	126	25,639,621
OL	1,326	366,565	0	0	360	283,201
TOTAL	66,760	48,888,694	0	0	12,281	45,805,873

Prepared By: _Rob Colichio

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending February 2017)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	57,535	35,573,974	0	0	8,574	6,314,223
D- OPWH	0	0	0	0	0	0
G2	7,468	12,934,880	0	0	2,857	14,129,287
G2- kWh	369	41,672	0	0	61	8,119
G2- QRWH	226	353,907	0	0	57	338,556
G2- OPWH	0	0	0	0	0	0
G1	35	2,925,236	0	0	126	24,510,338
OL	1,331	367,865	0	0	351	279,154
TOTAL	66,964	52,197,533	0	0	12,026	45,579,677

Prepared By: _Rob Colichio

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending January 2017)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	57,165	41,414,367	0	0	8,738	7,464,368
D- OPWH	0	0	0	0	0	0
G2	7,441	14,223,529	0	0	2,869	15,494,490
G2- kWh	369	47,013	0	0	62	8,615
G2- QRWH	223	395,938	0	0	58	348,642
G2- OPWH	0	0	0	0	0	0
G1	33	3,084,224	0	0	125	24,693,764
OL	1,333	368,260	0	0	350	325,330
TOTAL	66,564	59,533,331	0	0	12,202	48,335,210

Prepared By: _Rob Colichio

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending December 2016)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	57,052	34,729,541	0	0	8,844	6,244,462
D- OPWH	0	0	0	0	0	0
G2	7,433	11,966,577	0	0	2,876	14,184,872
G2- kWh	369	39,843	0	0	62	6,858
G2- QRWH	223	246,717	0	0	60	253,925
G2- OPWH	0	0	0	0	0	0
G1	31	2,781,151	0	0	125	24,345,052
OL	1,329	355,325	0	0	356	304,800
TOTAL	66,437	50,119,153	0	0	12,323	45,339,969

Prepared By: _Rob Colichio

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending November 2016)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	57,094	28,852,388	0	0	8,738	4,938,337
D- OPWH	0	0	0	0	0	0
G2	7,406	11,017,838	0	0	2,900	13,751,611
G2- kWh	369	33,545	0	0	62	5,466
G2- QRWH	221	154,668	0	0	61	137,510
G2- OPWH	0	0	0	0	0	0
G1	32	2,818,553	0	0	126	23,775,081
OL	1,323	350,691	0	0	360	293,700
TOTAL	66,445	43,227,683	0	0	12,247	42,901,704

Prepared By: _Rob Colichio

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending October 2016)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	57,734	28,268,034	0	0	8,184	4,692,356
D- OPWH	0	0	0	0	0	0
G2	7,415	11,560,733	0	0	2,901	14,134,805
G2- kWh	370	31,750	0	0	61	6,230
G2- QRWH	223	114,542	0	0	59	112,221
G2- OPWH	0	0	0	0	0	0
G1	33	2,798,769	0	0	127	25,183,599
OL	1,316	356,746	0	0	367	273,818
TOTAL	67,091	43,130,575	0	0	11,699	44,403,029

Prepared By: _Rob Colichio

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending September 2016)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	57,958	36,740,344	0	0	8,110	6,021,097
D- OPWH	0	0	0	0	0	0
G2	7,444	14,177,519	0	0	2,905	16,331,247
G2- kWh	369	33,142	0	0	63	6,876
G2- QRWH	226	219,690	0	0	57	93,596
G2- OPWH	0	0	0	0	0	0
G1	31	3,999,333	0	0	129	27,703,281
OL	1,311	359,656	0	0	371	299,137
TOTAL	67,339	55,529,685	0	0	11,635	50,455,233

Prepared By: _Rob Colichio

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending August 2016)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	57,886	47,797,592	0	0	8,220	8,014,229
D- OPWH	0	0	0	0	0	0
G2	7,455	17,058,288	0	0	2,912	19,007,832
G2- kWh	370	37,823	0	0	62	285
G2- QRWH	228	286,415	0	0	55	112,389
G2- OPWH	0	0	0	0	0	0
G1	31	4,814,274	0	0	129	30,784,317
OL	1,313	388,930	0	0	371	334,509
TOTAL	67,283	70,383,322	0	0	11,749	58,253,560

Prepared By: _Rob Colichio

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending July 2016)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	57,832	38,539,558	0	0	8,202	6,709,837
D- OPWH	0	0	0	0	0	0
G2	7,455	14,821,400	0	0	2,907	17,077,322
G2- kWh	371	34,831	0	0	62	9,077
G2- QRWH	229	190,566	0	0	55	94,026
G2- OPWH	0	0	0	0	0	0
G1	31	3,589,066	0	0	130	29,143,887
OL	1,328	379,601	0	0	368	313,074
TOTAL	67,246	57,555,021	0	0	11,724	53,347,223

Prepared By: _Rob Colichio

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending June 2016)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	57,638	30,605,712	0	0	8,285	5,443,063
D- OPWH	0	0	0	0	0	0
G2	7,455	12,657,994	0	0	2,907	15,744,339
G2- kWh	372	30,912	0	0	62	8,282
G2- QRWH	228	132,250	0	0	56	123,821
G2- OPWH	0	0	0	0	0	0
G1	32	2,929,521	0	0	130	27,818,278
OL	1,323	381,340	0	0	371	338,602
TOTAL	67,048	46,737,729	0	0	11,811	49,476,385

Prepared By: _Rob Colichio

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending May 2016)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	57,490	26,275,808	0	0	8,351	4,765,469
D- OPWH	0	0	0	0	0	0
G2	7,467	11,150,739	0	0	2,892	13,429,971
G2- kWh	373	36,479	0	0	62	7,679
G2- QRWH	226	147,386	0	0	58	123,624
G2- OPWH	0	0	0	0	0	0
G1	33	2,604,299	0	0	130	24,764,374
OL	1,326	363,644	0	0	368	273,162
TOTAL	66,915	40,578,356	0	0	11,861	43,364,279

Prepared By: _Rob Colichio

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending April 2016)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	57,287	30,430,521	0	0	8,407	5,620,504
D- OPWH	0	0	0	0	0	0
G2	7,471	12,063,674	0	0	2,880	14,320,553
G2- kWh	375	39,251	0	0	61	9,238
G2- QRWH	225	223,212	0	0	60	209,979
G2- OPWH	0	0	0	0	0	0
G1	32	2,540,085	0	0	130	26,013,125
OL	1,334	383,474	0	0	367	305,892
TOTAL	66,724	45,680,217	0	0	11,905	46,479,291

Prepared By: _Rob Colichio

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending March 2016)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	57,066	33,721,715	0	0	8,402	6,214,683
D- OPWH	0	0	0	0	0	0
G2	7,451	12,981,017	0	0	2,860	14,507,378
G2- kWh	374	44,344	0	0	62	10,551
G2- QRWH	224	307,552	0	0	60	289,216
G2- OPWH	0	0	0	0	0	0
G1	31	2,842,044	0	0	130	25,666,093
OL	1,337	380,997	0	0	366	312,715
TOTAL	66,483	50,277,670	0	0	11,880	47,000,636

Prepared By: _Rob Colichio

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending February 2016)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	56,981	36,845,695	0	0	8,350	6,983,217
D- OPWH	0	0	0	0	0	0
G2	7,541	14,097,158	0	0	2,766	14,970,653
G2- kWh	375	47,678	0	0	61	10,544
G2- QRWH	224	380,556	0	0	61	304,767
G2- OPWH	0	0	0	0	0	0
G1	32	2,751,717	0	0	126	26,804,346
OL	1,341	382,231	0	0	362	301,835
TOTAL	66,494	54,505,035	0	0	11,726	49,375,362

Prepared By: _Rob Colichio

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending January 2016)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	56,832	38,477,441	0	0	8,427	7,390,175
D- OPWH	0	0	0	0	0	0
G2	7,555	13,723,623	0	0	2,747	14,605,481
G2- kWh	374	47,695	0	0	61	11,185
G2- QRWH	223	300,525	0	0	61	273,055
G2- OPWH	0	0	0	0	0	0
G1	30	2,998,104	0	0	127	24,999,133
OL	1,339	397,690	0	0	361	331,930
TOTAL	66,353	55,945,078	0	0	11,784	47,610,960

Prepared By: _Rob Colichio

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending December 2015)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	56,730	32,658,292	0	0	8,507	6,378,716
D- OPWH	0	0	0	0	0	0
G2	7,538	12,605,056	0	0	2,756	13,370,800
G2- kWh	378	39,449	0	0	61	11,203
G2- QRWH	224	198,363	0	0	61	204,503
G2- OPWH	0	0	0	0	0	0
G1	33	2,996,345	0	0	127	24,669,443
OL	1,342	374,290	0	0	364	300,468
TOTAL	66,245	48,871,795	0	0	11,876	44,935,133

Prepared By: _Rob Colichio

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending November 2015)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	56,645	27,601,380	0	0	8,611	5,467,400
D- OPWH	0	0	0	0	0	0
G2	7,530	11,802,243	0	0	2,765	12,782,567
G2- kWh	373	32,617	0	0	65	11,150
G2- QRWH	220	120,199	0	0	66	161,152
G2- OPWH	0	0	0	0	0	0
G1	34	2,858,363	0	0	127	25,019,647
OL	1,346	357,705	0	0	358	297,790
TOTAL	66,148	42,772,506	0	0	11,992	43,739,707

Prepared By: _Rob Colichio

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending October 2015)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	56,487	28,104,638	0	0	8,866	5,542,948
D- OPWH	0	0	0	0	0	0
G2	7,480	12,651,569	0	0	2,821	13,683,570
G2- kWh	370	32,123	0	0	69	10,340
G2- QRWH	217	94,555	0	0	68	141,551
G2- OPWH	0	0	0	0	0	0
G1	34	3,463,480	0	0	127	25,440,082
OL	1,334	368,780	0	0	369	297,977
TOTAL	65,922	44,715,145	0	0	12,320	45,116,467

Prepared By: _Rob Colichio

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending September 2015)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	56,539	39,552,948	0	0	9,006	7,681,270
D- OPWH	0	0	0	0	0	0
G2	7,477	16,243,054	0	0	2,835	16,386,916
G2- kWh	371	35,221	0	0	69	11,449
G2- QRWH	219	168,301	0	0	68	173,943
G2- OPWH	0	0	0	0	0	0
G1	36	4,002,794	0	0	126	29,620,629
OL	1,329	374,953	0	0	368	323,088
TOTAL	65,971	60,377,271	0	0	12,472	54,197,295

Prepared By: _Rob Colichio

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending August 2015)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	56,454	41,060,056	0	0	9,136	8,159,467
D- OPWH	0	0	0	0	0	0
G2	7,469	17,068,458	0	0	2,843	17,158,194
G2- kWh	370	35,467	0	0	70	12,472
G2- QRWH	219	186,756	0	0	67	187,074
G2- OPWH	0	0	0	0	0	0
G1	36	4,020,361	0	0	126	29,436,170
OL	1,333	380,026	0	0	370	312,763
TOTAL	65,881	62,751,124	0	0	12,612	55,266,140

Prepared By: _Dee Blackinton

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending July 2015)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	56,321	35,304,328	0	0	9,242	7,277,168
D- OPWH	0	0	0	0	0	0
G2	7,460	15,250,762	0	0	2,845	16,127,032
G2- kWh	370	33,326	0	0	70	11,651
G2- QRWH	219	149,365	0	0	67	145,808
G2- OPWH	0	0	0	0	0	0
G1	34	3,690,182	0	0	121	28,035,939
OL	1,331	373,771	0	0	373	320,465
TOTAL	65,735	54,801,733	0	0	12,718	51,918,063

Prepared By: _Dee Blackinton

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending June 2015)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	56,040	32,194,244	0	0	9,376	6,831,147
D- OPWH	0	0	0	0	0	0
G2	7,454	14,611,479	0	0	2,836	15,688,325
G2- kWh	369	34,229	0	0	71	11,404
G2- QRWH	218	125,954	0	0	69	143,262
G2- OPWH	0	0	0	0	0	0
G1	34	3,632,035	0	0	121	28,470,016
OL	1,330	393,211	0	0	372	324,793
TOTAL	65,445	50,991,152	0	0	12,845	51,468,947

Prepared By: _Dee Blackinton

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending May 2015)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	56,040	25,791,523	0	0	9,376	5,539,064
D- OPWH	0	0	0	0	0	0
G2	7,454	12,463,087	0	0	2,836	13,319,959
G2- kWh	369	32,388	0	0	71	10,928
G2- QRWH	218	136,240	0	0	69	185,908
G2- OPWH	0	0	0	0	0	0
G1	34	3,183,674	0	0	121	24,523,750
OL	1,330	373,377	0	0	372	297,563
TOTAL	65,445	41,980,289	0	0	12,845	43,877,172

Prepared By: _Dee Blackinton

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending April 2015)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	55,908	30,586,838	0	0	9,270	5,828,176
D- OPWH	0	0	0	0	0	0
G2	7,464	13,533,024	0	0	2,797	12,719,141
G2- kWh	369	40,474	0	0	71	8,589
G2- QRWH	220	250,721	0	0	67	260,587
G2- OPWH	0	0	0	0	0	0
G1	34	2,939,781	0	0	119	24,261,994
OL	1,338	382,607	0	0	365	290,290
TOTAL	65,333	47,733,445	0	0	12,689	43,368,778

Prepared By: _Dee Blackinton

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending March 2015)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	57,591	41,665,612	0	0	7,381	6,857,066
D- OPWH	0	0	0	0	0	0
G2	7,813	17,346,405	0	0	2,411	14,133,703
G2- kWh	396	54,660	0	0	45	8,681
G2- QRWH	227	530,046	0	0	60	418,055
G2- OPWH	0	0	0	0	0	0
G1	39	3,621,671	0	0	114	25,399,193
OL	1,390	418,827	0	0	313	308,252
TOTAL	67,456	63,637,220	0	0	10,324	47,124,949

Prepared By: _Dee Blackinton

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending February 2015)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	58,120	41,714,446	0	0	6,700	6,183,781
D- OPWH	0	0	0	0	0	0
G2	7,929	16,117,644	0	0	2,291	12,661,188
G2- kWh	399	57,035	0	0	44	7,670
G2- QRWH	234	569,569	0	0	53	394,261
G2- OPWH	0	0	0	0	0	0
G1	38	3,737,010	0	0	114	24,344,401
OL	1,417	365,992	0	0	294	278,825
TOTAL	68,137	62,561,696	0	0	9,496	43,870,125

Prepared By: _Dee Blackinton

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending January 2015)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	58,448	43,885,955	0	0	6,340	6,009,365
D- OPWH	0	0	0	0	0	0
G2	7,936	17,192,967	0	0	2,283	12,448,815
G2- kWh	398	57,244	0	0	45	7,627
G2- QRWH	238	482,771	0	0	49	313,279
G2- OPWH	0	0	0	0	0	0
G1	39	3,670,912	0	0	110	22,886,520
OL	1,432	422,751	0	0	279	302,891
TOTAL	68,491	65,712,600	0	0	9,106	41,968,497

Prepared By: _Dee Blackinton

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending December 2014)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	58,671	39,369,189	0	0	6,112	5,153,622
D- OPWH	0	0	0	0	0	0
G2	7,909	16,554,023	0	0	2,301	11,587,590
G2- kWh	407	51,985	0	0	37	6,643
G2- QRWH	243	381,525	0	0	43	228,832
G2- OPWH	0	0	0	0	0	0
G1	43	5,392,474	0	0	106	23,001,402
OL	1,431	436,854	0	0	277	277,242
TOTAL	68,704	62,186,050	0	0	8,876	40,255,331

Prepared By: _Dee Blackinton

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending November 2014)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	58,945	31,914,144	0	0	5,993	3,998,992
D- OPWH	0	0	0	0	0	0
G2	7,904	14,984,875	0	0	2,290	10,606,866
G2- kWh	407	42,256	0	0	36	5,425
G2- QRWH	241	181,486	0	0	43	133,379
G2- OPWH	0	0	0	0	0	0
G1	49	5,649,320	0	0	104	22,286,983
OL	1,434	404,800	0	0	277	286,230
TOTAL	68,980	53,176,881	0	0	8,743	37,317,874

Prepared By: _Dee Blackinton

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending October 2014)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	58,918	30,136,124	0	0	6,023	3,708,102
D- OPWH	0	0	0	0	0	0
G2	7,932	16,094,141	0	0	2,262	10,714,356
G2- kWh	405	39,961	0	0	38	5,615
G2- QRWH	241	118,678	0	0	44	96,493
G2- OPWH	0	0	0	0	0	0
G1	52	6,406,417	0	0	102	22,758,473
OL	1,441	409,519	0	0	276	277,472
TOTAL	68,989	53,204,840	0	0	8,745	37,560,512

Prepared By: _Dee Blackinton

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending September 2014)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	59,028	38,243,820	0	0	6,103	4,665,365
D- OPWH	0	0	0	0	0	0
G2	7,967	19,139,211	0	0	2,272	12,373,419
G2- kWh	408	42,759	0	0	38	6,706
G2- QRWH	241	173,244	0	0	45	133,071
G2- OPWH	0	0	0	0	0	0
G1	53	6,868,463	0	0	101	24,823,852
OL	1,442	423,028	0	0	276	281,691
TOTAL	69,139	64,890,525	0	0	8,835	42,284,104

Prepared By: _Dee Blackinton

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending Aug 2014)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	58,948	42,146,212	0	0	6,183	5,238,863
D- OPWH	0	0	0	0	0	0
G2	7,964	20,656,258	0	0	2,275	13,219,663
G2- kWh	407	44,328	0	0	39	6,781
G2- QRWH	240	205,053	0	0	46	146,048
G2- OPWH	0	0	0	0	0	0
G1	52	7,110,954	0	0	102	25,986,799
OL	1,442	430,051	0	0	276	303,669
TOTAL	69,053	70,592,857	0	0	8,921	44,901,822

Prepared By: _Dee Blackinton

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending July 2014)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	58,876	41,924,108	0	0	6,237	5,379,979
D- OPWH	0	0	0	0	0	0
G2	7,946	20,136,956	0	0	2,288	13,179,561
G2- kWh	407	42,889	0	0	39	6,700
G2- QRWH	243	206,094	0	0	45	124,981
G2- OPWH	0	0	0	0	0	0
G1	54	7,690,835	0	0	100	24,842,829
OL	1,440	433,733	0	0	275	284,723
TOTAL	68,966	70,434,615	0	0	8,984	43,818,772

Prepared By: _Dee Blackinton

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending June 2014)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	58,794	31,000,997	0	0	6,330	4,035,506
D- OPWH	0	0	0	0	0	0
G2	7,911	16,497,589	0	0	2,312	11,128,824
G2- kWh	404	39,008	0	0	42	5,883
G2- QRWH	250	148,843	0	0	47	91,611
G2- OPWH	0	0	0	0	0	0
G1	54	6,908,563	0	0	100	22,574,525
OL	1,446	415,218	0	0	270	294,462
TOTAL	68,859	55,010,218	0	0	9,101	38,130,811

Prepared By: _Dee Blackinton

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending May 2014)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	59,004	30,703,059	0	0	6,053	3,939,026
D- OPWH	0	0	0	0	0	0
G2	7,934	15,716,469	0	0	2,263	10,659,854
G2- kWh	407	41,451	0	0	39	6,010
G2- QRWH	250	210,223	0	0	41	137,124
G2- OPWH	0	0	0	0	0	0
G1	56	6,432,774	0	0	99	21,330,525
OL	1,442	425,176	0	0	280	283,698
TOTAL	69,093	53,529,152	0	0	8,775	36,356,237

Prepared By: _Dee Blackinton

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending April 2014)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	59,255	35,022,260	0	0	5,642	4,184,794
D- OPWH	0	0	0	0	0	0
G2	7,998	16,394,297	0	0	2,187	10,502,799
G2- kWh	411	48,163	0	0	34	6,263
G2- QRWH	253	433,143	0	0	40	166,264
G2- OPWH	0	0	0	0	0	0
G1	58	6,603,634	0	0	96	20,855,743
OL	1,469	400,462	0	0	261	269,034
TOTAL	69,444	58,901,959	0	0	8,260	35,984,897

Prepared By: _Dee Blackinton

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending March 2014)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	59,604	40,468,797	0	0	5,066	4,313,468
D- OPWH	0	0	0	0	0	0
G2	8,113	18,270,899	0	0	2,041	10,227,846
G2- kWh	417	55,071	0	0	32	6,323
G2- QRWH	258	608,089	0	0	36	207,399
G2- OPWH	0	0	0	0	0	0
G1	61	6,469,039	0	0	91	20,095,232
OL	1,492	408,786	0	0	242	271,481
TOTAL	69,945	66,280,682	0	0	7,508	35,121,748

Prepared By: _Dee Blackinton

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending February 2014)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	60,398	45,627,883	0	0	4,271	4,033,483
D- OPWH	0	0	0	0	0	0
G2	8,135	19,339,220	0	0	2,023	11,043,880
G2- kWh	417	62,772	0	0	32	6,881
G2- QRWH	259	657,774	0	0	35	243,778
G2- OPWH	0	0	0	0	0	0
G1	63	7,209,769	0	0	90	21,615,616
OL	1,496	421,063	0	0	238	283,343
TOTAL	70,768	73,318,481	0	0	6,689	37,226,982

Prepared By: _Dee Blackinton

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending January 2014)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	60,777	50,663,876	0	0	3,850	3,885,421
D- OPWH	0	0	0	0	0	0
G2	8,115	19,091,315	0	0	2,045	11,615,170
G2- kWh	417	65,620	0	0	33	6,919
G2- QRWH	260	601,199	0	0	35	289,383
G2- OPWH	0	0	0	0	0	0
G1	57	6,464,238	0	0	97	21,289,703
OL	1,493	440,772	0	0	243	303,130
TOTAL	71,119	77,327,020	0	0	6,303	37,389,726

Prepared By: _Dee Blackinton

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending December 2013)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	62,258	41,967,017	0	0	2,367	1,804,691
D- OPWH	0	0	0	0	0	0
G2	8,126	16,618,453	0	0	2,037	10,511,798
G2- kWh	421	53,106	0	0	29	6,437
G2- QRWH	259	387,915	0	0	36	195,426
G2- OPWH	0	0	0	0	0	0
G1	47	4,646,064	0	0	106	22,758,665
OL	1,518	356,885	0	0	218	278,361
TOTAL	72,629	64,029,440	0	0	4,793	35,555,377

Prepared By: _Dee Blackinton

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending November 2013)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	62,239	36,836,860	0	0	2,366	1,540,168
D- OPWH	0	0	0	0	0	0
G2	8,123	16,266,785	0	0	2,038	10,941,082
G2- kWh	422	45,509	0	0	29	5,884
G2- QRWH	259	188,265	0	0	37	134,356
G2- OPWH	0	0	0	0	0	0
G1	45	4,881,299	0	0	107	23,768,047
OL	1,513	436,796	0	0	222	291,291
TOTAL	72,601	58,655,514	0	0	4,799	36,680,827

Prepared By: _Dee Blackinton

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending October 2013)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	62,271	31,369,450	0	0	2,382	1,253,568
D- OPWH	0	0	0	0	0	0
G2	8,133	15,232,996	0	0	2,022	10,070,914
G2- kWh	426	39,166	0	0	29	4,821
G2- QRWH	259	123,734	0	0	37	84,208
G2- OPWH	0	0	0	0	0	0
G1	46	4,810,594	0	0	106	22,689,558
OL	1,526	404,212	0	0	217	259,694
TOTAL	72,661	51,980,151	0	0	4,793	34,362,763

Prepared By: _Dee Blackinton

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending August 2013)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	62,513	44,271,743	0	0	2,329	1,679,989
D- OPWH	0	0	0	0	0	0
G2	8,198	20,362,609	0	0	1,992	12,714,711
G2- kWh	428	45,714	0	0	29	5,195
G2- QRWH	261	228,136	0	0	36	135,088
G2- OPWH	0	0	0	0	0	0
G1	45	5,990,727	0	0	106	27,018,866
OL	1,526	452,291	0	0	217	293,444
TOTAL	72,971	71,351,219	0	0	4,709	41,847,293

Prepared By: _Dee Blackinton

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending August 2013)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	62,727	49,706,900	0	0	2,294	1,820,911
D- OPWH	0	0	0	0	0	0
G2	8,248	20,963,162	0	0	1,945	13,017,764
G2- kWh	433	47,124	0	0	25	4,877
G2- QRWH	268	273,389	0	0	30	126,779
G2- OPWH	0	0	0	0	0	0
G1	44	5,623,978	0	0	107	28,138,044
OL	1,534	437,002	0	0	216	280,070
TOTAL	73,254	77,051,555	0	0	4,617	43,388,444

Prepared By: _Dee Blackinton

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending July 2013)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	62,657	45,828,349	0	0	2,302	1,730,994
D- OPWH	0	0	0	0	0	0
G2	8,656	19,312,095	0	0	1,552	11,808,266
G2- kWh	436	44,792	0	0	23	3,747
G2- QRWH	264	226,873	0	0	34	105,002
G2- OPWH	0	0	0	0	0	0
G1	42	5,161,533	0	0	109	26,442,102
OL	1,541	420,943	0	0	208	280,733
TOTAL	73,596	70,994,585	0	0	4,228	40,370,844

Prepared By: _Dee Blackinton

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending June 2013)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	62,647	37,807,149	0	0	2,290	1,447,862
D- OPWH	0	0	0	0	0	0
G2	8,329	17,510,351	0	0	1,844	11,767,543
G2- kWh	433	44,166	0	0	27	5,025
G2- QRWH	264	189,118	0	0	34	97,157
G2- OPWH	0	0	0	0	0	0
G1	38	4,743,000	0	0	113	26,359,672
OL	1,534	440,196	0	0	213	295,421
TOTAL	73,245	60,733,981	0	0	4,521	39,972,680

Prepared By: _Dee Blackinton

Unitil Energy Systems, Inc.

Transition, Default, and Competitive Generation Customers for the month: (Month ending May 2013)

Customer Rate Class	Incumbent Generation				Competitive Generation	
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)	Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
D	62,685	32,808,095	0	0	2,218	1,260,431
D- OPWH	0	0	0	0	0	0
G2	8,311	15,656,027	0	0	1,844	10,745,229
G2- kWh	435	43,655	0	0	26	4,985
G2- QRWH	263	202,774	0	0	34	119,178
G2- OPWH	0	0	0	0	0	0
G1	39	4,315,106	0	0	113	23,804,613
OL	1,541	430,484	0	0	211	290,174
TOTAL	73,274	53,456,141	0	0	4,446	36,224,610

Prepared By: _Gary Mathews

Unitil Energy Systems, Inc.
Transition, Default, and Competitive Generation Customers for the month: (I

Customer Rate Class	Incumbent Generation			
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)
D	62,440	37,388,958	0	0
D- OPWH	0	0	0	0
G2	8,330	15,995,600	0	0
G2- kWh	435	50,924	0	0
G2- QRWH	263	332,288	0	0
G2- OPWH	0	0	0	0
G1	39	4,156,095	0	0
OL	1,546	412,037	0	0
TOTAL	73,053	58,335,902	0	0

Prepared By: Gary Mathews

Month ending April 2013)

Competitive Generation	
Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
2,081	1,395,020
0	0
1,799	10,155,061
26	5,423
33	200,732
0	0
112	23,228,351
207	274,155
4,258	35,258,743

Unitil Energy Systems, Inc.
Transition, Default, and Competitive Generation Customers for the month: (l

Customer Rate Class	Incumbent Generation			
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)
D	63,039	39,697,665	0	0
D- OPWH	0	0	0	0
G2	8,373	16,079,408	0	0
G2- kWh	436	53,216	0	0
G2- QRWH	262	407,543	0	0
G2- OPWH	0	0	0	0
G1	40	3,973,450	0	0
OL	1,569	387,701	0	0
TOTAL	73,719	60,598,983	0	0

Prepared By: _Gary Mathews

Month ending March 2013)

Competitive Generation	
Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
1,281	842,730
0	0
1,719	9,722,950
25	5,957
34	248,878
0	0
111	22,267,041
190	262,789
3,360	33,350,345

Unitil Energy Systems, Inc.
Transition, Default, and Competitive Generation Customers for the month: (l

Customer Rate Class	Incumbent Generation			
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)
D	63,031	46,933,468	0	0
D- OPWH	0	0	0	0
G2	8,827	18,629,419	0	0
G2- kWh	443	63,092	0	0
G2- QRWH	262	548,866	0	0
G2- OPWH	0	0	0	0
G1	40	4,458,136	0	0
OL	1,577	431,175	0	0
TOTAL	74,180	71,064,157	0	0

Prepared By: Gary Mathews

Month ending February 2013)

Competitive Generation	
Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
1,217	989,587
0	0
1,252	10,601,533
21	6,427
34	294,817
0	0
111	25,133,098
184	278,190
2,819	37,303,652

Unitil Energy Systems, Inc.
Transition, Default, and Competitive Generation Customers for the month: (I

Customer Rate Class	Incumbent Generation			
	Number of Default Service Customers (a)	kWh Used by Default Service Customers (b)	Number of Transition Service Customers (c)	kWh Used by Transition Service Customers (d)
D	63,437	50,049,211	0	0
D- OPWH	0	0	0	0
G2	8,707	18,037,914	0	0
G2- kWh	440	64,512	0	0
G2- QRWH	264	473,819	0	0
G2- OPWH	0	0	0	0
G1	40	4,082,870	0	0
OL	1,583	455,051	0	0
TOTAL	74,471	73,163,377	0	0

Prepared By: _Gary Mathews

KWH Sales - Total Company
 KWH Sales - Large (G1) Competitive
 KWH Sales - Large (G1) Competitive as PCT of Total Company

Cust Count - Large (G1) - Total
 Cust Count - Large (G1) Competitive
 Cust Count - Large (G1) Competitive as PCT of Large Total

Month ending January 2013)

Competitive Generation	
Number of Competitive Generation Customers (g)	kWh of Competitive Generation Used for Month (h)
775	542,561
0	0
1,369	10,531,433
20	5,562
33	261,245
0	0
112	24,479,377
180	293,998
2,489	36,114,176

109,277,554
 24,479,377
22%

152
 112
74%