

38. Reliability Enhancement Program Capital Investment Allowance

Distribution base rates are subject to adjustment on an annual basis for a Reliability Enhancement Program Capital Investment Allowance pursuant to the Settlement Agreement in Docket DE 19-064.

39. Transmission Charge

The Transmission Charge will recover, on a fully reconciling basis, the costs incurred by the Company for transmission related services, and other reconciling charges as noted below. These costs include charges billed to the Company by Other Transmission Providers; third party charges billed to the Company for transmission related services such as charges relating to the stability of the transmission system which the Company is authorized to recover by order of the regulatory agency having jurisdiction over such charges; and transmission-based assessments or fees billed by or through regulatory agencies, including those associated with the ISO-NE, regional transmission group, an independent system operator, an RTO and their successors, or other such body with the oversight of regional transmission, in the event that any of these entities are authorized to bill the Company directly for their services.

The Transmission Charge shall be established annually based on a forecast of includable costs, and shall also include a full reconciliation with interest for any over recovery or under recovery occurring in the prior year. The Company may file to change the rates at any time if a significant over recovery or under recovery occurs. Interest on over recoveries or under recoveries shall be calculated at the prime rate.

Any changes to rates determined under the charge shall only be made following a notice filed with the Commission setting forth the amount of the increase or decrease, the new rates for each rate class, and the effective date of such new rates.

The Transmission Charge includes the Regional Greenhouse Gas Initiative (“RGGI”) refund as required by RSA 125-O:23,II and Order No. 25,664 dated May 9, 2014, which directs the Company to refund RGGI auction revenue it receives to its customers.

The Revenue Decoupling Adjustment Clause (RDAC) will be included in the transmission charge annual rate filing for reconciliation. The RDAC is further described in Section 39A of the Tariff.

The Property Tax Adjustment Mechanism (PTAM) will be included in the transmission charge annual rate filing for reconciliation. The PTAM is further described in Section 39B of the Tariff.

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<i>cc</i>	Customer Classes as defined in Section i.3.
<i>RD</i>	The Revenue Decoupling adjustment to revenues.
<i>RDAF<sub>T</sub></i>	The Revenue Decoupling Adjustment Factor.
<i>FV</i>	Forecast sales volumes for the Billing Year.

### 1.0 Application of the RDAF to Customer Bills

The RDAF (\$ per kWh) shall be truncated at the nearest one one-hundredth of a cent per kWh. The RDAF will be applied to the monthly tariff sales for each customer.

### 2.0 Information to be Filed with the Commission

Information pertaining to the RDAF will be filed annually with the Commission consistent with the filing requirements of all costs and revenue information included in the Tariff. Such information shall include:

1. The calculation of the applicable revenue decoupling revenue dollar adjustment for the Decoupling Year by Customer Class Group.
2. The calculation of the proposed decoupling rate per kWh for all firm rates to be applied in the Billing Year.
3. The calculation of the monthly Benchmark Base Revenue per Customer, to be utilized in the upcoming Decoupling Year. If distribution rates change during the Decoupling Year, the monthly Benchmark Base Revenue per Customer for the remaining months of the Decoupling Year will be revised and filed with the Commission.

### 39B. Property Tax Adjustment Mechanism (PTAM)

1. Purpose: The purpose of this provision is to establish a procedure that allows the Company, subject to the jurisdiction of the NHPUC, to recover the revenue shortfall (costs) associated with Actual municipal property taxes from the property tax bills received in the prior calendar year are compared to the amount of municipal property taxes. At the end of the corresponding April 1 through March 31 property tax year and any over- or under-recoveries are adjusted annually through the PTAM. The PTAM is based on a full reconciliation with monthly compounded interest for any over- or under-recoveries occurring in prior year(s). Interest is calculated at the prime rate, fixed on a quarterly basis and established as reported in the Wall Street Journal on the first business day of the month preceding the calendar quarter (“Prime Rate”).
2. The PTAM Rate shall be applied to all rate classes. The PTAM Rate shall be filed with the Company’s transmission charge filing and shall be determined annually by the Company and be subject to review and approval by the Commission.

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3. **Effective Date:** On or before the first business day in September of each year, the Company shall file with the NHPUC for its consideration and approval, the Company's request for a change in the PTAM Rate applicable to all firm sales, delivery and transportation service throughout for the subsequent twelve-month period commencing with the calendar month of November.
4. **Reconciliation Adjustment:** At the end of the corresponding April 1 through March 31 property tax year and any over- or under-recoveries are adjusted annually through the PTAM. The PTAM is based on a full reconciliation with monthly compounded interest for any over- or under-recoveries occurring in prior year(s). Interest is calculated at the prime rate, fixed on a quarterly basis and established as reported in the Wall Street Journal on the first business day of the month preceding the calendar quarter ("Prime Rate").

#### 40. Electricity Consumption Tax Charge

All Customers shall be obligated to pay the Electricity Consumption Tax Charge in accordance with New Hampshire Statute RSA Chapter 83-E, which may be revised from time to time, in addition to all other applicable rates and charges under this Tariff. The Electricity Consumption Tax Charge shall appear separately on all Customer bills. Any discounts provided for under a Special Contract shall not apply to the Electricity Consumption Tax Charge.

#### 41. System Benefits Charge

All customers taking delivery service shall pay the System Benefits Charge as required by New Hampshire law and approved by the Commission. The System Benefits Charge shall recover the

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**Rate D**

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes. If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge All kWh	6.038
Reliability Enhancement/Vegetation Management	0.001
Total Distribution All kWh	6.039
Transmission Charge	3.635
Stranded Cost Charge	(0.051)
Storm Recovery Adjustment Factor	0.000

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Off-Peak Use: 16 Hour Control

For all electricity separately metered and delivered between the hours of 11:00 p.m. on each day and 7:00 a.m. on the next day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	5.213
Reliability Enhancement/Vegetation Management	0.001
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Total Distribution	5.214
Transmission Charge	3.635
Stranded Cost Charge	(0.051)
Storm Recovery Adjustment Factor	0.000

If a Customer has installed an electric water heater of a type approved by the Company, electricity is delivered to such water heater is supplied only under this rate.

Off-Peak Use: 6 Hour Control

For all electricity separately metered and subject to the Company's right to limit the operation of the bottom water heating element up to 6 hours a day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	5.310
Reliability Enhancement/Vegetation Management	0.001
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Total Distribution	5.311
Transmission Charge	3.635
Stranded Cost Charge	(0.051)
Storm Recovery Adjustment Factor	0.000

If a Customer has installed an electric water heater of a type approved by the Company, and electricity delivered to such water heater is supplied only under this rate

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Farm Use

The availability of the Farm Use Section is limited to those locations which were served under the Farm Use Section of Domestic Rate D, N.H.P.U.C. No. 8 - Electricity immediately prior to the effective date of this rate. For such farm customers, where all electricity is supplied by the Company, the RATE PER MONTH is modified as follows:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge*	5.699
Reliability Enhancement/Vegetation Management	0.001
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Total Distribution	5.700
Transmission Service Cost Adjustment	3.635
Stranded Cost Adjustment Factor	(0.051)
Storm Recovery Adjustment Factor	0.000

\*All Regular Use kilowatt-hours in excess of the greater of the following:

- i. 500 kilowatt-hours
- ii. 100 kilowatt-hours per kilovolt-ampere of transformer capacity needed to serve the Customer

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### Rate D-10 Optional Peak Load Rate

#### Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes to selected customers presently served under Rate D.

If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate. The availability of this rate will be subject to the Company's ability to obtain the necessary meters and to render such service.

#### Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

#### Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

#### Rates for Retail Delivery Service

Customer Charge \$14.74 per month

#### Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge On Peak	12.809
Distribution Charge Off Peak	0.172
Reliability Enhancement/Vegetation Management	0.001
Total Distribution Charge On Peak	12.810
Total Distribution Charge Off Peak	0.173
Transmission Charge	2.338
Stranded Cost Charge	(0.051)
Storm Recovery Adjustment Factor	0.000

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

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Rates for Retail Delivery Service

Customer Charge	\$444.70 per month
<u>Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)</u>	
Distribution Charge On Peak	0.603
Distribution Charge Off Peak	0.178
Reliability Enhancement/Vegetation Management	0.001
Total Distribution Charge On Peak	0.604
Total Distribution Charge Off Peak	0.179
Transmission Charge	2.492
Stranded Cost Charge	(0.051)
Storm Recovery Adjustment Factor	0.000

Demand Charges Per Kilowatt

Distribution	\$9.43
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Distribution Energy Charges Peak Periods

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Off-Peak hours will be from 9:00 p.m. to 8:00 a.m. daily Monday through Friday, and all day on Saturdays, Sundays, and holidays.

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

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Transmission Charge	2.529
Stranded Cost Charge	(0.051)
Storm Recovery Adjustment Factor	0.000

Demand Charges Per Kilowatt

Distribution	\$9.48
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Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven months prior to the application of this rate shall be considered as having been established under this rate.

Optional Determination of Demand

However, a Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items a) or b) above. In such case, the Demand Charge and the Energy Charge will be increased by 20% during such period.

High Voltage Metering Adjustment

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

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### General Service Rate G-3

#### Availability

Retail Delivery Service under this rate is available for all purposes except resale. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be less than 20 kW of demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate.

#### Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- a) Single-phase normally three-wire at a nominal voltage of 120/240 volts.
- b) Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts.
- c) Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts.

All voltages are not available in every area.

#### Rate Per Month

The rate per month will be the sum of the Customer and Energy Charges subject to the adjustments in this tariff:

#### Rates for Retail Delivery Service

Customer Charge \$17.03 per month

#### Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	5.398
Reliability Enhancement/Vegetation Management	0.001
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Total Distribution Charge	5.399
Transmission Charge	3.014
Stranded Cost Charge	(0.051)
Storm Recovery Adjustment Factor	0.000

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Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.871
Reliability Enhancement/Vegetation Management	0.001
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Total Distribution Charge	4.872
Transmission Charge	2.615
Stranded Cost Charge	(0.051)
Storm Recovery Adjustment Factor	0.000

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

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Rates for Retail Delivery Service

Customer Charge	\$17.03 per month
<u>Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)</u>	
Distribution Charge	5.552
Reliability Enhancement/Vegetation Management	0.001
<u>Total Distribution Charge</u>	<u>5.553</u>
Transmission Charge	3.003
Stranded Cost Charge	(0.051)
Storm Recovery Adjustment Factor	0.000

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

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### Outdoor Lighting Service Rate M

#### Availability

##### *Public Lighting*

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

##### *Private Lighting*

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

##### *Lighting Services*

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

#### Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.152
Reliability Enhancement/Vegetation Management	0.001
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Total Distribution	4.153
Transmission Charge	1.928
Stranded Cost Charge	(0.052)
Storm Recovery Adjustment Factor	0.000

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

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### Outdoor Lighting Service Rate LED-1

#### Availability

##### *Public Lighting*

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

##### *Private Lighting*

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

##### *Lighting Services*

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

#### Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.152
Reliability Enhancement/Vegetation Management	0.001
Total Distribution	4.153
Transmission Charge	1.928
Stranded Cost Charge	(0.052)
Storm Recovery Adjustment Factor	0.000

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

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Additional Requirements

Fixtures must be provided by the Customer for installation on the Company's facilities. Fixtures shall be accepted by the Company in advance of installation and must be compatible with existing line voltage and brackets, and must require no special tools or training to install and maintain. Customers who are replacing existing fixtures with LED fixtures are responsible for the cost of removal and installation. Customers may choose to have this work completed by the Company or may opt to hire and pay a private line contractor to perform the work. Any private contractor shall have all the requisite training, certifications and insurance to safely perform the required installations, and shall be licensed by the State and accepted by the Company. Prior to commencement of work, the municipality must provide written certification of the qualifications to the Company. Contractors shall coordinate the installation work with the Company and submit a work plan subject to approval by the Company, including provisions for either returning removed fixtures to the Company or otherwise disposing of them as approved by the Company. The Customer shall bear all expenses related to the use of such labor, including any expenses arising from damage to the Company's electrical system caused by the contractor's actions.

Monthly Rates:

The energy charges for each luminaire will be determined by multiplying the energy charges per kilowatt-hour by the average monthly kilowatt-hours. The Customer is responsible for providing the list of fixtures and wattages to allow the Company to calculate the kWh to be billed. The kWh will be calculated based on the 2020 Farmer's Almanac hours of daylight.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge per kWh	4.152
Reliability Enhancement/Vegetation Management	0.001
<b>Total Distribution</b>	<b>4.153</b>
Transmission Charge	1.928
Stranded Cost Charge	(0.052)
Storm Recovery Adjustment Factor	0.000

For the alternative schedule, the monthly kWh shall be determined as set forth under Use of Advanced Controls.

Failure of Lights to Burn

Should any light fail to burn for the full period provided above, a deduction will be made from the calculated monthly kWh of such light, upon presentation of a claim from the Customer. The provisions of this paragraph do not apply when failure to burn is due to an act of God, or an act or order of any Public Authority or accidental or malicious breakage, provided, however, the necessary repairs are made with reasonable dispatch upon notification by the Customer.

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**Rate EV Plug In Electric Vehicle D-12**

Availability

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2022, through October 31, 2022

Customer Charge	\$11.35 per month
<u>Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)</u>	
Distribution Charge Off Peak	3.955
Distribution Charge Mid Peak	5.820
Distribution Charge Critical Peak	10.548
Reliability Enhancement/Vegetation Management	0.001
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Total Distribution Charge Off Peak	3.956
Total Distribution Charge Mid Peak	5.821
Total Distribution Charge Critical Peak	10.549
Transmission Charge Off Peak	(0.291)
Transmission Charge Mid Peak	0.733
Transmission Charge Critical Peak	19.363
Energy Service Charge Off Peak	3.733
Energy Service Charge Mid Peak	6.279
Energy Service Charge Critical Peak	13.117
Stranded Cost Adjustment Factor	(0.051)
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

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Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2022, through October 31, 2022

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	3.955
Distribution Charge Mid Peak	5.820
Distribution Charge Critical Peak	10.548
Reliability Enhancement/Vegetation Management	0.001
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Total Distribution Charge Off Peak	3.956
Total Distribution Charge Mid Peak	5.821
Total Distribution Charge Critical Peak	10.549
Transmission Charge Off Peak	(0.291)
Transmission Charge Mid Peak	0.733
Transmission Charge Critical Peak	19.363
Energy Service Charge Off Peak	3.733
Energy Service Charge Mid Peak	6.279
Energy Service Charge Critical Peak	13.117
Stranded Cost Adjustment Factor	(0.051)
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

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RATES EFFECTIVE MAY 1, 2022  
FOR USAGE ON AND AFTER MAY 1, 2022

Rate	Blocks	Distribution Charge	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
D	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	All kWh	\$ 0.06038	0.00001	0.06039	0.03635	(0.00051)	-	0.00792	-	0.10415	0.11119	\$ 0.21534
Off Peak Water Heating Use 16 Hour Control <sup>1</sup>	All kWh	\$ 0.05213	0.00001	0.05214	0.03635	(0.00051)	-	0.00792	-	0.09590	0.11119	\$ 0.20709
Off Peak Water Heating Use 6 Hour Control <sup>1</sup>	All kWh	\$ 0.05310	0.00001	0.05311	0.03635	(0.00051)	-	0.00792	-	0.09687	0.11119	\$ 0.20806
Farm <sup>1</sup>	All kWh	\$ 0.05699	0.00001	0.05700	0.03635	(0.00051)	-	0.00792	-	0.10076	0.11119	\$ 0.21195
D-10	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	On Peak kWh	\$ 0.12809	0.00001	0.12810	0.02338	(0.00051)	-	0.00792	-	0.15889	0.11119	\$ 0.27008
	Off Peak kWh	\$ 0.00172	0.00001	0.00173	0.02338	(0.00051)	-	0.00792	-	0.03252	0.11119	\$ 0.14371
	Customer Charge	\$ 444.70		444.70						444.70		\$ 444.70
	Demand Charge	\$ 9.43		9.43						9.43		\$ 9.43
	On Peak kWh	\$ 0.00603	0.00001	0.00604	0.02492	(0.00051)	-	0.00792	-	0.03837		\$ 0.24095
									Effective 2/1/22, usage on or after		0.20258	\$ 0.17259
									Effective 3/1/22, usage on or after		0.13422	\$ 0.12822
									Effective 4/1/22, usage on or after		0.08985	\$ 0.10921
									Effective 5/1/22, usage on or after		0.07084	\$ 0.11280
									Effective 6/1/22, usage on or after		0.07443	\$ 0.12161
									Effective 7/1/22, usage on or after		0.08324	\$ 0.23670
G-1	Off Peak kWh	\$ 0.00178	0.00001	0.00179	0.02492	(0.00051)	-	0.00792	-	0.03412		\$ 0.16834
									Effective 2/1/22, usage on or after		0.20258	\$ 0.12397
									Effective 3/1/22, usage on or after		0.13422	\$ 0.10496
									Effective 4/1/22, usage on or after		0.08985	\$ 0.10855
									Effective 5/1/22, usage on or after		0.07084	\$ 0.11736
									Effective 6/1/22, usage on or after		0.07443	\$ 0.23768
									Effective 7/1/22, usage on or after		0.08324	\$ 0.16932
G-2	Customer Charge	\$ 74.11		74.11						74.11		\$ 74.11
	Demand Charge	\$ 9.48		9.48						9.48		\$ 9.48
	All kWh	\$ 0.00239	0.00001	0.00240	0.02529	(0.00051)	-	0.00792	-	0.03510		\$ 0.12495
									Effective 2/1/22, usage on or after		0.20258	\$ 0.10594
									Effective 3/1/22, usage on or after		0.13422	\$ 0.10953
									Effective 4/1/22, usage on or after		0.08985	\$ 0.11834
									Effective 5/1/22, usage on or after		0.07084	\$ 0.20273
									Effective 6/1/22, usage on or after		0.07443	\$ 17.03
									Effective 7/1/22, usage on or after		0.08324	\$ 0.09154
G-3	Customer Charge	\$ 17.03		17.03						17.03		\$ 17.03
	All kWh	\$ 0.05398	0.00001	0.05399	0.03014	(0.00051)	-	0.00792	-	0.09154	0.11119	\$ 0.20273
T	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	All kWh	\$ 0.04871	0.00001	0.04872	0.02615	(0.00051)	-	0.00792	-	0.08228	0.11119	\$ 0.19347
V	Minimum Charge	\$ 17.03		17.03						17.03		\$ 17.03
	All kWh	\$ 0.05552	0.00001	0.05553	0.03003	(0.00051)	-	0.00792	-	0.09297	0.11119	\$ 0.20416

<sup>1</sup> Rate is a subset of Domestic Rate D

Dated: May 13, 2022  
Effective: May 1, 2022

Issued by: /s/Neil Proudman  
Neil Proudman  
Title: President

Authorized by NHPUC Order No. 26,619 in Docket No. DE 22-018, dated April 28, 2022, NHPUC Order No. 26,620 in Docket No. DE 22-014, dated April 28, 2022, and NHPUC Order No. 26,621 in Docket No. DE 20-092, dated April 29, 2022

RATES EFFECTIVE MAY 1, 2022  
FOR USAGE ON AND AFTER MAY 1, 2022

Rate	Blocks	Distribution Charge	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
	Customer Charge	\$14.74		<b>\$14.74</b>								<b>\$14.74</b>
	<u>Monday through Friday</u>											
	Off Peak	\$0.03955	\$0.00001	<b>\$0.03956</b>	(\$0.00291)	(\$0.00051)	-	\$0.00792	-	<b>\$0.04406</b>	\$0.03733	<b>\$0.08139</b>
	Mid Peak	\$0.05820	\$0.00001	<b>\$0.05821</b>	\$0.00733	(\$0.00051)	-	\$0.00792	-	<b>\$0.07295</b>	\$0.06279	<b>\$0.13574</b>
D-11	Critical Peak	\$0.10548	\$0.00001	<b>\$0.10549</b>	\$0.19363	(\$0.00051)	-	\$0.00792	-	<b>\$0.30653</b>	\$0.13117	<b>\$0.43770</b>
	<u>Saturday through Sunday and Holidays</u>											
	Off Peak	\$0.03955	\$0.00001	<b>\$0.03956</b>	(\$0.00291)	(\$0.00051)	-	\$0.00792	-	<b>\$0.04406</b>	\$0.03733	<b>\$0.08139</b>
	Mid Peak	\$0.05820	\$0.00001	<b>\$0.05821</b>	\$0.00733	(\$0.00051)	-	\$0.00792	-	<b>\$0.07295</b>	\$0.06279	<b>\$0.13574</b>
	Customer Charge	\$11.35		<b>\$11.35</b>								<b>\$11.35</b>
	<u>Monday through Friday</u>											
	Off Peak	\$0.03955	\$0.00001	<b>\$0.03956</b>	(\$0.00291)	(\$0.00051)	-	\$0.00792	-	<b>\$0.04406</b>	\$0.03733	<b>\$0.08139</b>
	Mid Peak	\$0.05820	\$0.00001	<b>\$0.05821</b>	\$0.00733	(\$0.00051)	-	\$0.00792	-	<b>\$0.07295</b>	\$0.06279	<b>\$0.13574</b>
Rate EV	Critical Peak	\$0.10548	\$0.00001	<b>\$0.10549</b>	\$0.19363	(\$0.00051)	-	\$0.00792	-	<b>\$0.30653</b>	\$0.13117	<b>\$0.43770</b>
	<u>Saturday through Sunday and Holidays</u>											
	Off Peak	\$0.03955	\$0.00001	<b>\$0.03956</b>	(\$0.00291)	(\$0.00051)	-	\$0.00792	-	<b>\$0.04406</b>	\$0.03733	<b>\$0.08139</b>
	Mid Peak	\$0.05820	\$0.00001	<b>\$0.05821</b>	\$0.00733	(\$0.00051)	-	\$0.00792	-	<b>\$0.07295</b>	\$0.06279	<b>\$0.13574</b>
	<u>Luminaire Charge</u>											
	HPS 4,000	\$8.72		<b>\$8.72</b>								<b>\$8.72</b>
	HPS 9,600	\$10.08		<b>\$10.08</b>								<b>\$10.08</b>
	HPS 27,500	\$16.73		<b>\$16.73</b>								<b>\$16.73</b>
	HPS 50,000	\$20.81		<b>\$20.81</b>								<b>\$20.81</b>
	HPS 9,600 (Post Top)	\$11.83		<b>\$11.83</b>								<b>\$11.83</b>
	HPS 27,500 Flood	\$16.91		<b>\$16.91</b>								<b>\$16.91</b>
M	HPS 50,000 Flood	\$22.58		<b>\$22.58</b>								<b>\$22.58</b>
	Incandescent 1,000	\$11.19		<b>\$11.19</b>								<b>\$11.19</b>
	Mercury Vapor 4,000	\$7.74		<b>\$7.74</b>								<b>\$7.74</b>
	Mercury Vapor 8,000	\$8.69		<b>\$8.69</b>								<b>\$8.69</b>
	Mercury Vapor 22,000	\$15.54		<b>\$15.54</b>								<b>\$15.54</b>
	Mercury Vapor 63,000	\$26.26		<b>\$26.26</b>								<b>\$26.26</b>
	Mercury Vapor 22,000 Flood	\$17.78		<b>\$17.78</b>								<b>\$17.78</b>
	Mercury Vapor 63,000 Flood	\$34.44		<b>\$34.44</b>								<b>\$34.44</b>
	<u>Luminaire Charge</u>											
	30 Watt Pole Top	\$5.66		<b>\$5.66</b>								<b>\$5.66</b>
	50 Watt Pole Top	\$5.90		<b>\$5.90</b>								<b>\$5.90</b>
	130 Watt Pole Top	\$9.10		<b>\$9.10</b>								<b>\$9.10</b>
LED-1	190 Watt Pole Top	\$17.44		<b>\$17.44</b>								<b>\$17.44</b>
	30 Watt URD	\$13.18		<b>\$13.18</b>								<b>\$13.18</b>
	90 Watt Flood	\$8.96		<b>\$8.96</b>								<b>\$8.96</b>
	130 Watt Flood	\$10.31		<b>\$10.31</b>								<b>\$10.31</b>
	30 Watt Caretaker	\$5.07		<b>\$5.07</b>								<b>\$5.07</b>
	Pole -Wood	\$9.87		<b>\$9.87</b>								<b>\$9.87</b>
	Fiberglass - Direct Embedded	\$10.28		<b>\$10.28</b>								<b>\$10.28</b>
Poles	Fiberglass w/Foundation <25 ft	\$17.35		<b>\$17.35</b>								<b>\$17.35</b>
	Fiberglass w/Foundation >=25 ft	\$29.01		<b>\$29.01</b>								<b>\$29.01</b>
	Metal Poles - Direct Embedded	\$20.68		<b>\$20.68</b>								<b>\$20.68</b>
	Metal Poles with Foundation	\$24.95		<b>\$24.95</b>								<b>\$24.95</b>
M & LED-1	All kWh	\$0.04152	\$0.00001	<b>\$0.04153</b>	\$0.01928	(\$0.00052)	\$0.00000	\$0.00792	\$0.00000	<b>\$0.06821</b>	\$0.11119	<b>\$0.17940</b>
LED-2	All kWh	\$0.04152	\$0.00001	<b>\$0.04153</b>	\$0.01928	(\$0.00052)	\$0.00000	\$0.00792	\$0.00000	<b>\$0.06821</b>	\$0.11119	<b>\$0.17940</b>

Dated: May 13, 2022  
Effective: May 1, 2022

Issued by: /s/Neil Proudman  
Neil Proudman  
Title: President

### 38. Reliability Enhancement Program Capital Investment Allowance

Distribution base rates are subject to adjustment on an annual basis for a Reliability Enhancement Program Capital Investment Allowance pursuant to the Settlement Agreement in Docket DE 19-064.

### 39. Transmission Charge

The Transmission Charge will recover, on a fully reconciling basis, the costs incurred by the Company for transmission related services, and other reconciling charges as noted below. These costs include charges billed to the Company by Other Transmission Providers; third party charges billed to the Company for transmission related services such as charges relating to the stability of the transmission system which the Company is authorized to recover by order of the regulatory agency having jurisdiction over such charges; and transmission-based assessments or fees billed by or through regulatory agencies, including those associated with the ISO-NE, regional transmission group, an independent system operator, an RTO and their successors, or other such body with the oversight of regional transmission, in the event that any of these entities are authorized to bill the Company directly for their services.

The Transmission Charge shall be established annually based on a forecast of includable costs, and shall also include a full reconciliation with interest for any over recovery or under recovery occurring in the prior year. The Company may file to change the rates at any time if a significant over recovery or under recovery occurs. Interest on over recoveries or under recoveries shall be calculated at the prime rate.

Any changes to rates determined under the charge shall only be made following a notice filed with the Commission setting forth the amount of the increase or decrease, the new rates for each rate class, and the effective date of such new rates.

The Transmission Charge includes the Regional Greenhouse Gas Initiative (“RGGI”) refund as required by RSA 125-O:23,II and Order No. 25,664 dated May 9, 2014, which directs the Company to refund RGGI auction revenue it receives to its customers.

The Revenue Decoupling Adjustment Clause (RDAC) will be included in the transmission charge annual rate filing for reconciliation. The RDAC is further described in Section 39A of the Tariff.

The Property Tax Adjustment Mechanism (PTAM) will be included in the transmission charge annual rate filing for reconciliation. The PTAM is further described in Section 39B of the Tariff.

Issued: ~~July 6, 2021~~ ~~XX XX~~ May 13, 2022

Issued by: \_\_\_\_\_ /s/ Neil Proudman

Effective: May ~~July~~ 1, 2022

Title: President

2. The PTAM Rate shall be applied to all rate classes. The PTAM Rate shall be filed with the Company's transmission charge filing and shall be determined annually by the Company and be subject to review and approval by the Commission.

Issued: ~~July 6, 2021~~ ~~XX XX~~ May 13, 2022

Issued by: \_\_\_\_\_ /s/ Neil Proudman

Effective: ~~May~~ July 1, 2022

Title: President

Authorized by NHPUC Order No. ~~26,619~~ ~~26,376~~ in Docket No. DE ~~22-01819-064~~, dated April 28, 2022 ~~June 30,~~  
~~2020~~



**Rate D**

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes. If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge All kWh	6.038
Reliability Enhancement/Vegetation Management	0.00164
Total Distribution All kWh	6.039402
Transmission Charge	3.703635
Stranded Cost Charge	(0.08051)
Storm Recovery Adjustment Factor	0.000

Issued: May 13, 2022 Issued by: /s/ Neil Proudman  
Neil Proudman

Effective: May 1, 2022 Title: President

Authorized by NHPUC Order No. 26,619 in Docket No. DE 22-018, dated April 28, 2022 and NHPUC Order No. 26,620 in Docket No. DE 22-014, dated April 28, 2022

Issued: November 22, 2021 Issued by: /s/ Neil Proudman  
Neil Proudman

Effective: May November 1, 2021 Title: President

Authorized by NHPUC Order No. 26,537 in Docket No. DE 19-064, dated October 29, 2021

Off-Peak Use: 16 Hour Control

For all electricity separately metered and delivered between the hours of 11:00 p.m. on each day and 7:00 a.m. on the next day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	5.213
Reliability Enhancement/Vegetation Management	0.00 <del>164</del>
<hr/> Total Distribution	<hr/> 5.2 <del>1477</del>
Transmission Charge	3. <del>703</del> 635
Stranded Cost Charge	(0.0 <del>8051</del> )
Storm Recovery Adjustment Factor	0.000

If a Customer has installed an electric water heater of a type approved by the Company, electricity is delivered to such water heater is supplied only under this rate.

Off-Peak Use: 6 Hour Control

For all electricity separately metered and subject to the Company's right to limit the operation of the bottom water heating element up to 6 hours a day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	5.310
Reliability Enhancement/Vegetation Management	0.00 <del>164</del>
<hr/> Total Distribution	<hr/> 5.3 <del>1174</del>
Transmission Charge	3. <del>703</del> 635
Stranded Cost Charge	(0.0 <del>8051</del> )
Storm Recovery Adjustment Factor	0.000

If a Customer has installed an electric water heater of a type approved by the Company, and electricity delivered to such water heater is supplied only under this rate

Issued: May 13, 2022 Issued by: /s/ Neil Proudman  
Neil Proudman

Effective: May 1, 2022 Title: President

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~~\_\_\_\_\_/s/ Neil Proudman~~  
Neil Proudman

Effective: ~~May~~ November 1, 2021 Title: President



Issued: May 13, 2022 Issued by: /s/ Neil Proudman  
Neil Proudman  
Effective: May 1, 2022 Title: President

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in Docket No. DE 22-014, dated April 28, 2022 Issued: ~~XX XX, 2022~~ November 22, 2021 Issued by:-  
/s/ Neil Proudman  
Neil Proudman  
Effective: ~~May~~ November 1, 2021 Title: President

Authorized by NHPUC Order No. 26,537 in Docket No. DE 19-064, dated ~~October 29, 2021~~

Farm Use

The availability of the Farm Use Section is limited to those locations which were served under the Farm Use Section of Domestic Rate D, N.H.P.U.C. No. 8 - Electricity immediately prior to the effective date of this rate. For such farm customers, where all electricity is supplied by the Company, the RATE PER MONTH is modified as follows:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge*	5.699
Reliability Enhancement/Vegetation Management	0.00 <u>164</u>
Total Distribution	5.70 <u>63</u>
Transmission Service Cost Adjustment	3.70 <u>36</u>
	<u>35</u>
Stranded Cost Adjustment Factor	(0.0 <u>805</u>
	<u>1</u> )
Storm Recovery Adjustment Factor	0.000

\*All Regular Use kilowatt-hours in excess of the greater of the following:

- i. 500 kilowatt-hours
- ii. 100 kilowatt-hours per kilovolt-ampere of transformer capacity needed to serve the Customer

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Issued: November 22, 2021 ~~XX XX, 2022~~ Issued by: /s/ Neil Proudman  
Neil Proudman

Effective: May ~~November 1, 2021~~ Title: President

Authorized by NHPUC Order No. 26,537 in Docket No. DE 19-064, dated October 29, 2021

### Rate D-10 Optional Peak Load Rate

#### Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes to selected customers presently served under Rate D.

If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate. The availability of this rate will be subject to the Company's ability to obtain the necessary meters and to render such service.

#### Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

#### Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

#### Rates for Retail Delivery Service

Customer Charge \$14.74 per month

#### Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge On Peak 12.809

Distribution Charge Off Peak 0.172

Reliability Enhancement/Vegetation Management

0.00164

---

Total Distribution Charge On Peak 12.81073

Total Distribution Charge Off Peak 0.173236

Transmission Charge 2.848338

Stranded Cost Charge (0.08051)

Storm Recovery Adjustment Factor 0.000

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Issued: ~~November 22, 2021~~ ~~XX-XX~~ May 13, 2022

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Neil Proudman

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Issued: ~~November 22, 2021~~ ~~XX-XX~~ May 13, 2022

Issued by: \_\_\_\_\_ /s/ Neil Proudman

Effective: ~~May~~ ~~November~~ 1, 2022 ~~1~~

Title: President

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NHPUC Order No. 26,620 in Docket No. DE 22-014, dated April 28, 2022 ~~October 29, 2021~~

Rates for Retail Delivery Service

Customer Charge \$444.70 per month  
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge On Peak	0.603
Distribution Charge Off Peak	0.178
Reliability Enhancement/Vegetation Management	0.00 <u>164</u>
Total Distribution Charge On Peak	0.60 <u>467</u>
Total Distribution Charge Off Peak	0. <u>179242</u>
Transmission Charge	2. <u>9574</u>
Stranded Cost Charge	(0.0 <u>80</u> )
	<u>51</u> )
Storm Recovery Adjustment Factor	0.000

Demand Charges Per Kilowatt

Distribution \$9.43

Distribution Energy Charges Peak Periods

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Off-Peak hours will be from 9:00 p.m. to 8:00 a.m. daily Monday through Friday, and all day on Saturdays, Sundays, and holidays.

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

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Neil Proudman  
Effective: May 1, 2022 Title: President

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Neil Proudman  
Effective: May~~November 1, 2021~~ Title: President

Authorized by NHPUC Order No. 26,537 in Docket No. DE 19-064, dated October 29, 2021

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

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Neil Proudman  
Effective: May 1, 2022 Title: President

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Issued: November 22, 2021 ~~XX XX, 2022~~ Issued by: /s/ Neil Proudman  
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Effective: May ~~November 1, 2021~~ Title: President

Authorized by NHPUC Order No. 26,537 in Docket No. DE 19-064, dated October 29, 2021

Transmission Charge	<del>3.4182</del> <u>.529</u>
Stranded Cost Charge	<del>(0.080)</del> <u>.51</u>
Storm Recovery Adjustment Factor	0.000

Demand Charges Per Kilowatt

Distribution \$9.48

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven months prior to the application of this rate shall be considered as having been established under this rate.

Optional Determination of Demand

However, a Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items a) or b) above. In such case, the Demand Charge and the Energy Charge will be increased by 20% during such period.

High Voltage Metering Adjustment

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

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Neil Proudman

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~~Neil Proudman~~  
Effective: ~~November 1, 2021~~ Title: ~~President~~

Authorized by NHPUC Order No. 26,537 in Docket No. DE 19-064, dated October 29, 2021



### General Service Rate G-3

#### Availability

Retail Delivery Service under this rate is available for all purposes except resale. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be less than 20 kW of demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate.

#### Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- a) Single-phase normally three-wire at a nominal voltage of 120/240 volts.
- b) Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts.
- c) Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts.

All voltages are not available in every area.

#### Rate Per Month

The rate per month will be the sum of the Customer and Energy Charges subject to the adjustments in this tariff:

#### Rates for Retail Delivery Service

Customer Charge \$17.03 per month

#### Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	5.398
Reliability Enhancement/Vegetation Management	0.00164
Total Distribution Charge	5.399462

Issued: May 13, 2022 Issued by: /s/ Neil Proudman  
Neil Proudman

Effective: May 1, 2022 Title: President

Authorized by NHPUC Order No. 26,619 in Docket No. DE 22-018, dated April 28, 2022 and NHPUC Order No. 26,620 in Docket No. DE 22-014, dated April 28, 2022

Issued: November 22, 2021XX XX, 2022 Issued by: /s/ Neil Proudman  
Neil Proudman

Effective: MayNovember 1, 20221 Title: President

Authorized by NHPUC Order No. 26,537 in Docket No. DE 19-064, dated October 29, 2021

Transmission Charge	3.4001 4
Stranded Cost Charge	(0.080 51)
Storm Recovery Adjustment Factor	0.000

Issued: May 13, 2022 Issued by: /s/ Neil Proudman  
Neil Proudman  
Effective: May 1, 2022 Title: President

Authorized by NHPUC Order No. 26,619 in Docket No. DE 22-018, dated April 28, 2022 and NHPUC Order No. 26,620 in Docket No. DE 22-014, dated April 28, 2022

Issued: November 22, 2021~~XX XX, 2022~~ Issued by: /s/ Neil Proudman  
Neil Proudman  
Effective: May~~November 1, 2021~~ Title: President

Authorized by NHPUC Order No. 26,537 in Docket No. DE 19-064, dated October 29, 2021

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.871
Reliability Enhancement/Vegetation Management	0.00 <del>164</del>
Total Distribution Charge	4. <del>872</del> <sup>935</sup>
Transmission Charge	2. <del>7956</del> <sup>15</sup>
Stranded Cost Charge	(0.080 <sup>51</sup> )
Storm Recovery Adjustment Factor	0.000

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

Issued: May 13, 2022 Issued by: /s/ Neil Proudman  
Neil Proudman  
Effective: May 1, 2022 Title: President

Authorized by NHPUC Order No. 26,619 in Docket No. DE 22-018, dated April 28, 2022 and NHPUC Order No. 26,620 in Docket No. DE 22-014, dated April 28, 2022  
Issued: November 22, 2021~~XX XX, 2022~~ Issued by: /s/ Neil Proudman  
Neil Proudman  
Effective: May~~November 1, 2022~~ Title: President

Rates for Retail Delivery Service

Customer Charge	\$17.03 per month
<u>Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)</u>	
Distribution Charge	5.552
Reliability Enhancement/Vegetation Management	0.00 <u>164</u>
Total Distribution Charge	5. <u>553616</u>
Transmission Charge	<u>2.4563</u>
	<u>.003</u>
Stranded Cost Charge	(0.0 <u>80</u> )
	<u>51</u> )
Storm Recovery Adjustment Factor	0.000

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

Issued: May 13, 2022 Issued by: /s/ Neil Proudman  
Neil Proudman

Effective: May 1, 2022 Title: President

Authorized by NHPUC Order No. 26,619 in Docket No. DE 22-018, dated April 28, 2022 and NHPUC Order No. 26,620 in Docket No. DE 22-014, dated April 28, 2022

Issued: November 22, 2021~~XX XX, 2022~~ Issued by: /s/ Neil Proudman  
Neil Proudman

Effective: May~~November 1, 2021~~ Title: President

Authorized by NHPUC Order No. 26,537 in Docket No. DE 19-064, dated October 29, 2021

### Outdoor Lighting Service Rate M

#### Availability

##### *Public Lighting*

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

##### *Private Lighting*

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

##### *Lighting Services*

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

#### Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.152
Reliability Enhancement/Vegetation Management	0.00164
<b>Total Distribution</b>	<b>4.153216</b>
Transmission Charge	2.1791.928
Stranded Cost Charge	(0.08052)
Storm Recovery Adjustment Factor	0.000

Issued: May 13, 2022 Issued by: /s/ Neil Proudman  
Neil Proudman

Effective: May 1, 2022 Title: President

Authorized by NHPUC Order No. 26,619 in Docket No. DE 22-018, dated April 28, 2022 and NHPUC Order No. 26,620 in Docket No. DE 22-014, dated April 28, 2022

Issued: November 22, 2021~~XX XX, 2022~~ Issued by: /s/ Neil Proudman  
Neil Proudman

Effective: May~~November 1, 2021~~ Title: President

Authorized by NHPUC Order No. 26,537 in Docket No. DE 19-064, dated October 29, 2021

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

Issued: May 13, 2022 Issued by: /s/ Neil Proudman  
Neil Proudman  
Effective: May 1, 2022 Title: President

Authorized by NHPUC Order No. 26,619 in Docket No. DE 22-018, dated April 28, 2022 and NHPUC Order No. 26,620 in Docket No. DE 22-014, dated April 28, 2022

Issued: November 22, 2021~~XX XX, 2022~~ Issued by: /s/ Neil Proudman  
Neil Proudman  
Effective: May~~November 1, 2021~~ Title: President

Authorized by NHPUC Order No. 26,537 in Docket No. DE 19-064, dated October 29, 2021

### Outdoor Lighting Service Rate LED-1

#### Availability

##### *Public Lighting*

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

##### *Private Lighting*

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

##### *Lighting Services*

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

#### Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.152
Reliability Enhancement/Vegetation Management	0.00164
<b>Total Distribution</b>	<b>4.153216</b>
Transmission Charge	<del>2.179</del> 1.928
Stranded Cost Charge	(0.08052)
Storm Recovery Adjustment Factor	0.000

Issued: May 13, 2022 Issued by: /s/ Neil Proudman  
Neil Proudman

Effective: May 1, 2022 Title: President

Authorized by NHPUC Order No. 26,619 in Docket No. DE 22-018, dated April 28, 2022 and NHPUC Order No. 26,620 in Docket No. DE 22-014, dated April 28, 2022

Issued: ~~November 22, 2021~~XX XX, 2022 Issued by: ~~/s/ Neil Proudman~~  
~~Neil Proudman~~

Effective: ~~May~~November 1, 2022 Title: ~~President~~

Authorized by NHPUC Order No. 26,537 in Docket No. DE 19-064, dated October 29, 2021

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

Issued: May 13, 2022 Issued by: /s/ Neil Proudman  
Neil Proudman  
Effective: May 1, 2022 Title: President

Authorized by NHPUC Order No. 26,619 in Docket No. DE 22-018, dated April 28, 2022 and NHPUC Order No. 26,620 in Docket No. DE 22-014, dated April 28, 2022

Issued: November 22, 2021~~XX XX, 2022~~ Issued by: /s/ Neil Proudman  
Neil Proudman  
Effective: May~~November 1, 2021~~ Title: President

Authorized by NHPUC Order No. 26,537 in Docket No. DE 19-064, dated October 29, 2021



Additional Requirements

Fixtures must be provided by the Customer for installation on the Company's facilities. Fixtures shall be accepted by the Company in advance of installation and must be compatible with existing line voltage and brackets, and must require no special tools or training to install and maintain. Customers who are replacing existing fixtures with LED fixtures are responsible for the cost of removal and installation. Customers may choose to have this work completed by the Company or may opt to hire and pay a private line contractor to perform the work. Any private contractor shall have all the requisite training, certifications and insurance to safely perform the required installations, and shall be licensed by the State and accepted by the Company. Prior to commencement of work, the municipality must provide written certification of the qualifications to the Company. Contractors shall coordinate the installation work with the Company and submit a work plan subject to approval by the Company, including provisions for either returning removed fixtures to the Company or otherwise disposing of them as approved by the Company. The Customer shall bear all expenses related to the use of such labor, including any expenses arising from damage to the Company's electrical system caused by the contractor's actions.

Monthly Rates:

The energy charges for each luminaire will be determined by multiplying the energy charges per kilowatt-hour by the average monthly kilowatt-hours. The Customer is responsible for providing the list of fixtures and wattages to allow the Company to calculate the kWh to be billed. The kWh will be calculated based on the 2020 Farmer's Almanac hours of daylight.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge per kWh	4.152
Reliability Enhancement/Vegetation Management	0.00 <u>164</u>
<hr/>	
Total Distribution	4. <u>153216</u>
Transmission Charge	<u>2.1791.928</u>
Stranded Cost Charge	(0.0 <u>8052</u> )
Storm Recovery Adjustment Factor	0.000

For the alternative schedule, the monthly kWh shall be determined as set forth under Use of Advanced Controls.

Failure of Lights to Burn

Issued: May 13, 2022 Issued by: /s/ Neil Proudman  
Neil Proudman  
Effective: May 1, 2022 Title: President

Authorized by NHPUC Order No. 26,619 in Docket No. DE 22-018, dated April 28, 2022 and NHPUC Order No. 26,620 in Docket No. DE 22-014, dated April 28, 2022  
Issued: November 22, 2021~~XX XX, 2022~~ Issued by: /s/ Neil Proudman  
Neil Proudman  
Effective: May~~November 1, 2021~~ Title: President

Should any light fail to burn for the full period provided above, a deduction will be made from the calculated monthly kWh of such light, upon presentation of a claim from the Customer. The provisions of this paragraph do not apply when failure to burn is due to an act of God, or an act or order of any Public Authority or accidental or malicious breakage, provided, however, the necessary repairs are made with reasonable dispatch upon notification by the Customer.

Issued: May 13, 2022 Issued by: /s/ Neil Proudman  
Neil Proudman  
Effective: May 1, 2022 Title: President

Authorized by NHPUC Order No. 26,619 in Docket No. DE 22-018, dated April 28, 2022 and NHPUC Order No. 26,620 in Docket No. DE 22-014, dated April 28, 2022

Issued: November 22, 2021~~XX XX, 2022~~ Issued by: /s/ Neil Proudman  
Neil Proudman  
Effective: May~~November 1, 2021~~ Title: President

Authorized by NHPUC Order No. 26,537 in Docket No. DE 19-064, dated October 29, 2021

**Rate EV Plug In Electric Vehicle D-12**

Availability

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective ~~May 1, 2022, November 1, 2021~~ through ~~October 31, 2022, April 30, 2022~~

Customer Charge \$11.35 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	<del>4.44</del> <sup>3.955</sup>
Distribution Charge Mid Peak	<del>6.65</del> <sup>75.820</sup>
Distribution Charge Critical Peak	<del>10.54</del> <sup>89.478</sup>
Reliability Enhancement/Vegetation Management	<del>0.00</del> <sup>1.64</sup>
Total Distribution Charge Off Peak	<del>3.95</del> <sup>64.44250</sup>
	<del>5</del>
Total Distribution Charge Mid Peak	<del>5.82</del> <sup>16.65872</sup>
	<del>4</del>
Total Distribution Charge Critical Peak	<del>10.54</del> <sup>99.4795</sup>
	<del>42</del>
Transmission Charge Off Peak	<del>(0.21)</del> <sup>391</sup>
Transmission Charge Mid Peak	<del>0.73</del> <sup>590</sup>
Transmission Charge Critical Peak	<del>19.36</del> <sup>23.553</sup>
Energy Service Charge Off Peak	<del>40.65</del> <sup>93.733</sup>
Energy Service Charge Mid Peak	<del>6.27</del> <sup>912.161</sup>
Energy Service Charge Critical Peak	<del>13.11</del> <sup>712.636</sup>

Issued: May 13, 2022 Issued by: /s/ Neil Proudman  
Neil Proudman

Effective: May 1, 2022 Title: President

~~Authorized by NHPUC Order No. 26,619 in Docket No. DE 22-018, dated April 28, 2022 and NHPUC Order No. 26,620 in Docket No. DE 22-014, dated April 28, 2022~~  
Issued: ~~XX XX, 2022~~<sup>January 10, 2022</sup> Issued by: ~~/s/ Neil Proudman~~  
Neil Proudman

Effective: ~~May~~<sup>February 1, 2022</sup> Title: President

Stranded Cost Adjustment Factor (0.08051)  
Storm Recovery Adjustment Factor 0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.  
Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.  
Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.  
Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: May 13, 2022 Issued by: /s/ Neil Proudman  
Neil Proudman  
Effective: May 1, 2022 Title: President

Authorized by NHPUC Order No. 26,619 in Docket No. DE 22-018, dated April 28, 2022 and NHPUC Order No. 26,620 in Docket No. DE 22-014, dated April 28, 2022  
Issued: XX XX, 2022 January 10, 2022 Issued  
by: /s/ Neil Proudman  
Neil Proudman  
Effective: May February 1, 2022 Title: President

Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective ~~May 1, 2022~~~~November 1, 2021~~, through ~~October 31~~~~April 30~~, 2022

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	<del>4.44</del> <u>3.955</u>
Distribution Charge Mid Peak	<del>6.65</del> <u>75.820</u>
Distribution Charge Critical Peak	<del>9.478</del> <u>10.548</u>
Reliability Enhancement/Vegetation Management	<del>0.00</del> <u>1.64</u>
<hr/>	
Total Distribution Charge Off Peak	<del>3.9564</del> <u>4.42</u> <del>505</del>
Total Distribution Charge Mid Peak	<del>5.8216</del> <u>6.658</u> <del>721</del>
Total Distribution Charge Critical Peak	<del>10.5499</del> <u>9.479</u> <del>542</del>
Transmission Charge Off Peak	<del>(0.21)</del> <u>3.91</u>
Transmission Charge Mid Peak	<del>0.733</del> <u>5.90</u>
Transmission Charge Critical Peak	<del>23.553</del> <u>19.363</u>
Energy Service Charge Off Peak	<del>10.65</del> <u>93.733</u>
Energy Service Charge Mid Peak	<del>12.16</del> <u>16.279</u>
Energy Service Charge Critical Peak	<del>123.636</del> <u>117</u>
Stranded Cost Adjustment Factor	<del>(0.08)</del> <u>0.51</u>
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Issued: May 13, 2022 Issued by: /s/ Neil Proudman  
Neil Proudman  
Effective: May 1, 2022 Title: President

Authorized by NHPUC Order No. 26,619 in Docket No. DE 22-018, dated April 28, 2022 and NHPUC Order No. 26,620 in Docket No. DE 22-014, dated April 28, 2022  
Issued: ~~XX XX, 2022~~January 10, 2022 Issued by: ~~/s/ Neil Proudman~~  
~~Neil Proudman~~  
Effective: ~~May~~February 1, 2022 Title: ~~President~~  
President

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: May 13, 2022 Issued by: /s/ Neil Proudman  
Neil Proudman  
Effective: May 1, 2022 Title: President

Authorized by NHPUC Order No. 26,619 in Docket No. DE 22-018, dated April 28, 2022 and NHPUC Order No. 26,620 in Docket No. DE 22-014, dated April 28, 2022

Issued: ~~XX XX, 2022~~ January 10, 2022 Issued by: ~~/s/ Neil Proudman~~  
Neil Proudman  
Effective: ~~May~~ February 1, 2022 Title: ~~President~~

Authorized by NHPUC Order No. 26,559 in Docket No. DE 21-087, dated ~~December 27, 2021~~

RATES EFFECTIVE MARCH 1, 2022  
FOR USAGE ON AND AFTER MARCH 1, 2022

Rate	Blocks	Distribution Charge	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
D	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	All kWh	\$ 0.06038	-0.00064	<del>0.06102</del>	-0.03703	(0.00080)	-	0.00678	-	<del>0.10403</del>	0.11119	\$ <del>0.21522</del>
Off Peak Water Heating Use 16 Hour Control <sup>1</sup>	All kWh	\$ 0.05213	-0.00064	<del>0.05277</del>	-0.03703	(0.00080)	-	0.00678	-	<del>0.09578</del>	0.11119	\$ <del>0.20697</del>
Off Peak Water Heating Use 6 Hour Control <sup>1</sup>	All kWh	\$ 0.05310	-0.00064	<del>0.05374</del>	-0.03703	(0.00080)	-	0.00678	-	<del>0.09675</del>	0.11119	\$ <del>0.20794</del>
Farm <sup>1</sup>	All kWh	\$ 0.05699	-0.00064	<del>0.05763</del>	-0.03703	(0.00080)	-	0.00678	-	<del>0.10064</del>	0.11119	\$ 0.21183
D-10	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	On Peak kWh	\$ 0.12809	-0.00064	<del>0.12873</del>	-0.02848	(0.00080)	-	0.00678	-	<del>0.16319</del>	0.11119	\$ <del>0.27438</del>
	Off Peak kWh	\$ 0.00172	-0.00064	<del>0.00236</del>	-0.02848	(0.00080)	-	0.00678	-	<del>0.03682</del>	0.11119	\$ <del>0.14801</del>
G-1	Customer Charge	\$ 444.70		444.70						444.70		\$ 444.70
	Demand Charge	\$ 9.43		9.43						9.43		\$ 9.43
	On Peak kWh	\$ 0.00603	-0.00064	<del>0.00667</del>	-0.02957	(0.00080)	-	0.00678	-	<del>0.04222</del>		
									Effective 2/1/22, usage on or after	0.20258		\$ <del>0.24480</del>
									Effective 3/1/22, usage on or after	0.13422		\$ <del>0.17644</del>
									Effective 4/1/22, usage on or after	0.08985		\$ <del>0.13207</del>
									Effective 5/1/22, usage on or after	0.07084		\$ <del>0.11306</del>
									Effective 6/1/22, usage on or after	0.07443		\$ <del>0.11665</del>
									Effective 7/1/22, usage on or after	0.08324		\$ <del>0.12546</del>
	Off Peak kWh	\$ 0.00178	-0.00064	<del>0.00242</del>	-0.02957	(0.00080)	-	0.00678	-	<del>0.03797</del>		
									Effective 2/1/22, usage on or after	0.20258		\$ <del>0.24055</del>
									Effective 3/1/22, usage on or after	0.13422		\$ <del>0.17219</del>
									Effective 4/1/22, usage on or after	0.08985		\$ <del>0.12782</del>
									Effective 5/1/22, usage on or after	0.07084		\$ <del>0.10881</del>
									Effective 6/1/22, usage on or after	0.07443		\$ <del>0.11240</del>
									Effective 7/1/22, usage on or after	0.08324		\$ <del>0.12121</del>
G-2	Customer Charge	\$ 74.11		74.11						74.11		\$ 74.11
	Demand Charge	\$ 9.48		9.48						9.48		\$ 9.48
	All kWh	\$ 0.00239	-0.00064	<del>0.00303</del>	-0.03418	(0.00080)	-	0.00678	-	<del>0.04319</del>		
									Effective 2/1/22, usage on or after	0.20258		\$ <del>0.24577</del>
									Effective 3/1/22, usage on or after	0.13422		\$ <del>0.17741</del>
									Effective 4/1/22, usage on or after	0.08985		\$ <del>0.13304</del>
									Effective 5/1/22, usage on or after	0.07084		\$ <del>0.11403</del>
									Effective 6/1/22, usage on or after	0.07443		\$ <del>0.11762</del>
									Effective 7/1/22, usage on or after	0.08324		\$ <del>0.12643</del>
G-3	Customer Charge	\$ 17.03		17.03						17.03		\$ 17.03
	All kWh	\$ 0.05398	-0.00064	<del>0.05462</del>	-0.03104	(0.00080)	-	0.00678	-	<del>0.09164</del>	0.11119	\$ <del>0.20283</del>
T	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	All kWh	\$ 0.04871	-0.00064	<del>0.04935</del>	-0.02795	(0.00080)	-	0.00678	-	<del>0.08328</del>	0.11119	\$ <del>0.19447</del>
V	Minimum Charge	\$ 17.03		17.03						17.03		\$ 17.03
	All kWh	\$ 0.05552	-0.00064	<del>0.05616</del>	-0.02456	(0.00080)	-	0.00678	-	<del>0.08670</del>	0.11119	\$ <del>0.19789</del>

<sup>1</sup> Rate is a subset of Domestic Rate D

Dated: February 25, 2022  
Effective: March 1, 2022

Issued by: /s/Neil Proudman  
Neil Proudman  
Title: President

**RATES EFFECTIVE MARCH 1, 2022  
FOR USAGE ON AND AFTER MARCH 1, 2022**

Rate	Blocks	Distribution Charge	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
	Customer Charge	\$14.74		\$14.74								\$14.74
	<u>Monday through Friday</u>											
D-11	Off Peak	\$0.04441	\$0.00064	\$0.04505	\$0.00213	(\$0.00080)	-	\$0.00678	-	\$0.05316	\$0.10659	\$0.15975
	Mid Peak	\$0.06657	\$0.00064	\$0.06721	\$0.00590	(\$0.00080)	-	\$0.00678	-	\$0.07909	\$0.12161	\$0.20070
	Critical Peak	\$0.09478	\$0.00064	\$0.09542	\$0.23553	(\$0.00080)	-	\$0.00678	-	\$0.33693	\$0.12636	\$0.46329
	<u>Saturday through Sunday and Holidays</u>											
	Off Peak	\$0.04441	\$0.00064	\$0.04505	\$0.00213	(\$0.00080)	-	\$0.00678	-	\$0.05316	\$0.10659	\$0.15975
	Mid Peak	\$0.06657	\$0.00064	\$0.06721	\$0.00590	(\$0.00080)	-	\$0.00678	-	\$0.07909	\$0.12161	\$0.20070
	Customer Charge	\$11.35		\$11.35								\$11.35
	<u>Monday through Friday</u>											
Rate EV	Off Peak	\$0.04441	\$0.00064	\$0.04505	\$0.00213	(\$0.00080)	-	\$0.00678	-	\$0.05316	\$0.10659	\$0.15975
	Mid Peak	\$0.06657	\$0.00064	\$0.06721	\$0.00590	(\$0.00080)	-	\$0.00678	-	\$0.07909	\$0.12161	\$0.20070
	Critical Peak	\$0.09478	\$0.00064	\$0.09542	\$0.23553	(\$0.00080)	-	\$0.00678	-	\$0.33693	\$0.12636	\$0.46329
	<u>Saturday through Sunday and Holidays</u>											
	Off Peak	\$0.04441	\$0.00064	\$0.04505	\$0.00213	(\$0.00080)	-	\$0.00678	-	\$0.05316	\$0.10659	\$0.15975
	Mid Peak	\$0.06657	\$0.00064	\$0.06721	\$0.00590	(\$0.00080)	-	\$0.00678	-	\$0.07909	\$0.12161	\$0.20070
	<u>Luminaire Charge</u>											
	HPS 4,000	\$8.72		\$8.72								\$8.72
	HPS 9,600	\$10.08		\$10.08								\$10.08
	HPS 27,500	\$16.73		\$16.73								\$16.73
	HPS 50,000	\$20.81		\$20.81								\$20.81
	HPS 9,600 (Post Top)	\$11.83		\$11.83								\$11.83
	HPS 27,500 Flood	\$16.91		\$16.91								\$16.91
M	HPS 50,000 Flood	\$22.58		\$22.58								\$22.58
	Incandescent 1,000	\$11.19		\$11.19								\$11.19
	Mercury Vapor 4,000	\$7.74		\$7.74								\$7.74
	Mercury Vapor 8,000	\$8.69		\$8.69								\$8.69
	Mercury Vapor 22,000	\$15.54		\$15.54								\$15.54
	Mercury Vapor 63,000	\$26.26		\$26.26								\$26.26
	Mercury Vapor 22,000 Flood	\$17.78		\$17.78								\$17.78
	Mercury Vapor 63,000 Flood	\$34.44		\$34.44								\$34.44
	<u>Luminaire Charge</u>											
	30 Watt Pole Top	\$5.66		\$5.66								\$5.66
	50 Watt Pole Top	\$5.90		\$5.90								\$5.90
	130 Watt Pole Top	\$9.10		\$9.10								\$9.10
LED-1	190 Watt Pole Top	\$17.44		\$17.44								\$17.44
	30 Watt URD	\$13.18		\$13.18								\$13.18
	90 Watt Flood	\$8.96		\$8.96								\$8.96
	130 Watt Flood	\$10.31		\$10.31								\$10.31
	30 Watt Caretaker	\$5.07		\$5.07								\$5.07
	<u>Poles</u>											
	Pole -Wood	\$9.87		\$9.87								\$9.87
	Fiberglass - Direct Embedded	\$10.28		\$10.28								\$10.28
	Fiberglass w/Foundation <25 ft	\$17.35		\$17.35								\$17.35
	Fiberglass w/Foundation >=25 ft	\$29.01		\$29.01								\$29.01
	Metal Poles - Direct Embedded	\$20.68		\$20.68								\$20.68
	Metal Poles with Foundation	\$24.95		\$24.95								\$24.95
M & LED-1	All kWh	\$0.04152	\$0.00064	\$0.04216	\$0.02179	(\$0.00080)	\$0.00000	\$0.00678	\$0.00000	\$0.06993	\$0.11119	\$0.18112
LED-2	All kWh	\$0.04152	\$0.00064	\$0.04216	\$0.02179	(\$0.00080)	\$0.00000	\$0.00678	\$0.00000	\$0.06993	\$0.11119	\$0.18112

Dated: February 25, 2022  
Effective: March 1, 2022

Issued by: /s/Neil Proudman  
Neil Proudman  
Title: President