

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
 ENERGY SERVICE RATE SETTING FEBRUARY 1, 2023 THROUGH JULY 31, 2023  
 SMALL CUSTOMERS (RATES R, G AND OL)**

Line	Small Customers (Rate R, G, & OL) Weighted Average Energy Service Rate Calculation	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	6 Month Total	Attachment/Reference	
1	Forecasted Small Customer Wholesale Energy Service Load (MWhs)	326,546	317,492	275,141	275,133	318,248	384,939	1,897,499	Attachment LJI-2 Page 1	
2	Loss Factor									Company Records
3	Forecasted Small Customer Retail Energy Service Load (MWhs)									Line 1 / Line 2
4	Wholesale Contract Price (\$/MWh)									Attachment LJI-2 Page 1
5	Base Small Customer Energy Service Rate (\$/kWh)	\$ 0.40212	\$ 0.23098	\$ 0.15051	\$ 0.11843	\$ 0.11350	\$ 0.15007		Line 2 x Line 4	
6	Energy Service Reconciliation Adjustment Factor (\$/kWh)	\$ (0.00187)	\$ (0.00187)	\$ (0.00187)	\$ (0.00187)	\$ (0.00187)	\$ (0.00187)	\$ (0.00187)	Attachment MBP-2 Page 1 Line 15 (June 16, 2022)	
7	Renewable Portfolio Standard Adjustment Factor (\$/kWh)	\$ 0.00811	\$ 0.00811	\$ 0.00811	\$ 0.00811	\$ 0.00811	\$ 0.00811	\$ 0.00811	Attachment LJI-3 page 1	
8	Renewable Portfolio Standard Reconciliation Adjustment Factor (\$/kWh)	\$ (0.00082)	\$ (0.00082)	\$ (0.00082)	\$ (0.00082)	\$ (0.00082)	\$ (0.00082)	\$ (0.00082)	Attachment MBP-2 Page 4 Line 15 (June 16, 2022)	
9	A&G Adjustment Factor (\$/kWh)	\$ 0.00063	\$ 0.00063	\$ 0.00063	\$ 0.00063	\$ 0.00063	\$ 0.00063	\$ 0.00063	Attachment MBP-1 Page 3 Line 8	
10	Small Customer Working Capital Adjustment Factor (\$/kWh)	\$ (0.00017)	\$ (0.00017)	\$ (0.00017)	\$ (0.00017)	\$ (0.00017)	\$ (0.00017)	\$ (0.00017)	Attachment MBP-1 Page 4 Line 7 + Line 19	
11	Total Small Customer Monthly Calculated Energy Service Rate (\$/kWh)	\$ 0.40800	\$ 0.23686	\$ 0.15639	\$ 0.12431	\$ 0.11938	\$ 0.15595		Sum of Line 5 to Line 10	
12	Forecasted Small Customer Total Energy Service Cost, including Working Capital Requirement								\$ 356,062,477	Line 3 x Line 11
13	<b>Weighted Average Small Customer Energy Service Rate for the Period February 1, 2023 through July 31, 2023 (\$/kWh)</b>								<b>\$ 0.20221</b>	<b>Line 12 / Line 3</b>

This page does not have complete current calculations as the Company is not proposing the Large Customer class rate at this time.

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
 ENERGY SERVICE RATE SETTING FEBRUARY 1, 2023 THROUGH JULY 31, 2023  
 LARGE CUSTOMERS (RATES LG AND GV)**

Line	Large C&I (Rate LG & GV) Monthly Energy Service Rate Calculation	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	6 Month Total	Attachment/Reference
1	Forecasted Large C&I Wholesale Energy Service Load (MWhs)	20,488	19,920	17,263	17,262	19,967	24,152	119,052	Attachment LJI-2 Page 1
2	Loss Factor	[REDACTED]							Company Records
3	Forecasted Large C&I Retail Energy Service Load (MWhs)	[REDACTED]							Line 1 / Line 2
4	Wholesale Contract Price (\$/MWh)	[REDACTED]							Attachment LJI-2 Page 1
5	Base Large C&I Energy Service Rate (\$/kWh)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 2 x Line 4
6	Energy Service Reconciliation Adjustment Factor (\$/kWh)	\$ (0.00495)	\$ (0.00495)	\$ (0.00495)	\$ (0.00495)	\$ (0.00495)	\$ (0.00495)	\$ (0.00495)	Attachment MBP-2 Page 2 Line 15 (June 16, 2022)
7	Renewable Portfolio Standard Adjustment Factor (\$/kWh)	\$ 0.00811	\$ 0.00811	\$ 0.00811	\$ 0.00811	\$ 0.00811	\$ 0.00811	\$ 0.00811	Attachment LJI-3 page 1
8	Renewable Portfolio Standard Reconciliation Adjustment Factor (\$/kWh)	\$ (0.00082)	\$ (0.00082)	\$ (0.00082)	\$ (0.00082)	\$ (0.00082)	\$ (0.00082)	\$ (0.00082)	Attachment MBP-2 Page 4 Line 15 (June 16, 2022)
9	A&G Adjustment Factor (\$/kWh)	\$ 0.00063	\$ 0.00063	\$ 0.00063	\$ 0.00063	\$ 0.00063	\$ 0.00063	\$ 0.00063	Attachment MBP-1 Page 3 Line 8
10	Large Customer Working Capital Adjustment Factor (\$/kWh)	\$ (0.00020)	\$ (0.00020)	\$ (0.00020)	\$ (0.00020)	\$ (0.00020)	\$ (0.00020)	\$ (0.00020)	Attachment MBP-1 Page 4 Line 14 + Line 19
11	Total Large C&I Monthly Energy Service Rates (\$/kWh)	\$ 0.00277	\$ 0.00277	\$ 0.00277	\$ 0.00277	\$ 0.00277	\$ 0.00277	\$ 0.00277	Sum of Line 5 to Line 10

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
 FORECASTED ADMINSTRATIVE AND GENERAL EXPENSES  
 ENERGY SERVICE RATE SETTING FEBRUARY 1, 2023 THROUGH JULY 31, 2023  
 (\$ in 000's)**

Line	Description	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	6 Month Total	Attachment/Reference
1	Internal Company Administrative	\$ 24	\$ 24	\$ 24	\$ 24	\$ 24	\$ 24	\$ 142	Company Forecast
2	Bad Debt Expense	296	293	262	260	298	313	1,723	Company Forecast (47.7% to ES) Per DE 19-057
3	Company Usage	(115)	\$ (115)	\$ (115)	\$ (115)	\$ (115)	\$ (115)	(689)	Per DE 09-035
4	PUC Assessment	1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	5	\$10k / 12 months per DE 19-057
5	Other	-	-	-	-	-	-	-	
6	Total A&G Expenses	\$ 206	\$ 203	\$ 172	\$ 169	\$ 208	\$ 222	\$ 1,181	Sum of Line 1 to Line 5
7	Forecasted Energy Service Sales February 2023 through July 2023							1,873,244	MBP-1 Page 1 Line 3 + MBP-1 Page 2 Line 3
8	<b>A&amp;G Adjustment Factor (\$/kWh)</b>							<b>\$ 0.00063</b>	Line 6 / Line 7

**This page does not have complete current calculations as the Company is not proposing the Large Customer class rate at this time.**

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
FORECASTED WORKING CAPITAL  
ENERGY SERVICE RATE SETTING FEBRUARY 1, 2023 THROUGH JULY 31, 2023  
(\$ in 000's)**

Line	Description	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	6 Month Total	Attachment/Reference
1	Forecasted Small Purchased Power Expense							\$ 345,702	MBP-1 Page 1 (Line 1 * Line 4)
2	Small Purchase Power Working Capital Percent	2.89%	2.61%	2.70%	2.61%	2.70%	2.61%		MBP-4 Page 1 Line 9
3	Forecasted Small Purchased Power Working Capital Requirement							\$ 9,431	Line 1 x Line 2
4	Rate of Return (Prime Rate)	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%		Prime Rate / 12
5	Forecasted Return on Working Capital							\$ 55	Line 3 x Line 4
6	Forecasted Energy Service Sales February 2023 through July 2023								MBP-1 Page 1 Line 3 Total
7	<b>Small Customer Working Capital Adjustment Factor (\$/kWh)</b>							<b>\$ 0.00003</b>	Line 5 / Line 6
8	Forecasted Large Purchased Power Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	MBP-1 Page 2 (Line 1 * Line 4)
9	Large Purchase Power Working Capital Percent	86.71%	78.32%	80.93%	78.32%	80.93%	78.32%		MBP-4 Page 1 Line 10
10	Forecasted Large Purchased Power Working Capital Requirement							\$ -	Line 8 x Line 9
11	Rate of Return (Prime Rate)	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%		Prime Rate / 12
12	Forecasted Return on Working Capital							\$ -	Line 10 x Line 11
13	Forecasted Energy Service Sales February 2023 through July 2023								MBP-1 Page 2 Line 3
14	<b>Large Customer Working Capital Adjustment Factor (\$/kWh)</b>							<b>\$ -</b>	Line 12 / Line 13
15	Forecasted RPS Working Capital Balance	\$ (10,597)	\$ (10,597)	\$ (10,597)	\$ (10,597)	\$ (10,597)	\$ (10,597)	\$ (63,584)	MBP-4 Page 1 Line 14
16	Rate of Return (Prime Rate)	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%		Prime Rate / 12
17	Forecasted Return on Working Capital	\$ (62)	\$ (62)	\$ (62)	\$ (62)	\$ (62)	\$ (62)	\$ (371)	Line 15 x Line 16
18	Forecasted Energy Service Sales February 2023 through July 2023							1,873,244	Line 6 + Line 13
19	<b>RPS Working Capital Adjustment Factor (\$/kWh)</b>							<b>\$ (0.00020)</b>	Line 17 / Line 18

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
ENERGY SERVICE REVENUES AND EXPENSES RECONCILIATION  
SMALL CUSTOMERS (RATES R, G, AND OL)  
AUGUST 1, 2022 THROUGH JULY 31, 2023  
(\$ in 000's)**

Line	Description	Balance * Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	12 Month Total	Attachment/Reference	
1	Energy Service Revenues		\$ 71,996	\$ 66,360	\$ 47,322	\$ 60,501	\$ 73,536	\$ 73,451	\$ 59,067	\$ 57,429	\$ 49,768	\$ 49,767	\$ 57,566	\$ 69,629	\$ 736,393	Company Actuals/Forecast	
2	A&G Expense		199	(72)	250	139	182	228	193	191	162	159	196	209	2,037	MBP-2, Page 3, Line 9	
3	Purchased Power Energy Expense		57,062	32,173	30,653	51,588	98,630	115,324	121,856	68,054	38,429	30,237	33,519	53,608	731,132	Company Actuals/Forecast	
4	Return on Purchased Power Working Capital Requirement		7	4	4	8	15	18	21	10	6	5	5	8	111	MBP-4, Page 1, Line 17	
5	Total Energy Service Expense		\$ 57,268	\$ 32,105	\$ 30,908	\$ 51,735	\$ 98,826	\$ 115,570	\$ 122,070	\$ 68,255	\$ 38,596	\$ 30,401	\$ 33,720	\$ 53,825	\$ 733,279	Line 2 + Line 3 + Line 4	
6	Monthly (Over)/Under Recovery		(14,728)	(34,255)	(16,415)	(8,766)	25,290	42,120	63,003	10,826	(11,172)	(19,366)	(23,846)	(15,804)		Line 5 - Line 1	
7	Beginning Monthly Balance		\$ (10,957)	\$ (25,685)	\$ (59,940)	\$ (76,354)	\$ (85,121)	\$ (59,831)	\$ (17,711)	\$ 45,292	\$ 56,118	\$ 44,946	\$ 25,580	\$ 1,734		Prior Month Line 8	
8	Ending Monthly Balance		\$ (10,957)	(25,685)	(59,940)	(76,354)	(85,121)	(59,831)	(17,711)	45,292	56,118	44,946	25,580	1,734	(14,070)	Line 6 + Line 7	
9	Average Monthly Balance		\$ (18,321)	\$ (42,812)	\$ (68,147)	\$ (80,738)	\$ (72,476)	\$ (38,771)	\$ 13,790	\$ 50,705	\$ 50,532	\$ 35,263	\$ 13,657	\$ (6,168)		(Line 7 + Line 8) / 2	
10	Carrying Charge Rate (Prime Rate)		0.4583%	0.4775%	0.5208%	0.5792%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%		Prime Rate / 12	
11	Monthly Carrying Charge		(553)	(84)	(204)	(355)	(468)	(423)	(226)	80	296	295	206	80	(36)	(1,392)	Line 9 x Line 10
12	Retail MWH Sales		387,650	245,542	216,596	276,921	336,583	336,191	303,031	294,629	255,328	255,321	295,330	357,219		Company Actuals/Forecast	
13	(Over)/Under Recovery plus Carrying Charge		\$ (11,509)												\$ (15,462)	Line 8 + Line 11	
14	* Attachment MBP-3, Page 1																

This page does not have complete current calculations as the Company is not proposing the Large Customer class rate at this time.

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY**  
**ENERGY SERVICE REVENUES AND EXPENSES RECONCILIATION**  
**LARGE CUSTOMERS (RATES LG AND GV)**  
**AUGUST 1, 2022 THROUGH JULY 31, 2023**  
 (\$ in 000's)

Line	Description	Balance * Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	12 Month Total	Attachment/Reference
1	Energy Service Revenues	\$ 3,951	\$ 3,984	\$ 3,984	\$ 2,928	\$ 3,864	\$ 8,105	\$ 9,406	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 32,239	Company Actuals/Forecast
2	A&G Expense		10	(5)	19	8	11	13	12	12	10	10	12	13	128	MBP-2, Page 3, Line 10
3	Purchased Power Expense		4,502	3,804	3,428	3,924	8,178	9,479	-	-	-	-	-	-	33,315	Company Actuals/Forecast
4	Return on Purchased Power Working Capital Requirement		16	15	14	18	37	43	-	-	-	-	-	-	144	MBP-4, Page 1, Line 18
5	Total Energy Service Expense	\$ 4,529	\$ 3,814	\$ 3,461	\$ 3,951	\$ 8,226	\$ 9,536	\$ 12	\$ 12	\$ 10	\$ 10	\$ 10	\$ 12	\$ 13	\$ 33,587	Line 2 + Line 3 + Line 4
6	Monthly (Over)/Under Recovery		578	(171)	533	87	121	129	12	12	10	10	12	13		Line 5 - Line 1
7	Beginning Monthly Balance	\$ (1,060)	\$ (482)	\$ (482)	\$ (653)	\$ (120)	\$ (33)	\$ 88	\$ 217	\$ 230	\$ 242	\$ 252	\$ 262	\$ 275		Prior Month Line 8
8	Ending Monthly Balance	\$ (1,060)	(482)	(653)	(120)	(33)	88	217	230	242	252	262	275	288	288	Line 6 + Line 7
9	Average Monthly Balance	\$ (771)	\$ (568)	\$ (386)	\$ (76)	\$ 27	\$ 153	\$ 223	\$ 236	\$ 247	\$ 257	\$ 268	\$ 281			(Line 7 + Line 8) / 2
10	Carrying Charge Rate (Prime Rate)	0.4583%	0.4775%	0.5208%	0.5792%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%		Prime Rate / 12
11	Monthly Carrying Charge	(46)	(4)	(3)	(2)	(0)	0	1	1	1	1	2	2	2	(44)	Line 9 x Line 10
12	Retail MWH Sales		20,444	15,789	16,642	16,198	19,688	19,665	19,341	18,805	16,296	16,296	18,850	22,800		Company Actuals/Forecast
13	(Over)/Under Recovery plus Carrying Charge	\$ (1,106)													\$ 244	Line 8 + Line 11
14	* Attachment MBP-3, Page 2															

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
ADMINISTRATIVE AND GENERAL EXPENSES  
AUGUST 1, 2022 THROUGH JULY 31, 2023  
(\$ in 000's)**

Line	Description	Actual Aug-22	Actual Sep-22	Actual Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	12 Month Total	Attachment/Reference
1	Internal Company Administrative	\$ 15	\$ 16	\$ 36	\$ 24	\$ 24	\$ 24	\$ 24	\$ 24	\$ 24	\$ 24	\$ 24	\$ 24	\$ 279	Company Actuals/Forecast
2	Bad Debt Expense	309	21	348	238	283	332	296	293	262	260	298	313	3,254	47% to ES per DE 19-057 Settlement Agreement
3	Company Usage	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(1,378)	Per DE 09-035
4	DOE Assessment	1	1	1	1	1	1	1	1	1	1	1	1	10	\$10k / 12 months - per DE 14-347/DE 19-057
5	Other	-	-	-	-	-	-	-	-	-	-	-	-	-	
6	Total A&G Expenses	\$ 209	(76)	270	148	192	242	\$ 206	203	172	169	208	222	2,165	Sum of Line 1 to Line 5
7	Small Customer Retail MWH Sales Ratio*	94.99%	93.96%	92.86%	94.47%	94.47%	94.47%	94.00%	94.00%	94.00%	94.00%	94.00%	94.00%		Company Actuals/Forecast
8	Large Customer Retail MWH Sales Ratio**	5.01%	6.04%	7.14%	5.53%	5.53%	5.53%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%		Company Actuals/Forecast
9	Small Customer A&G Expenses	\$ 199	\$ (72)	\$ 250	\$ 139	\$ 182	\$ 228	\$ 193	\$ 191	\$ 162	\$ 159	\$ 196	\$ 209	\$ 2,037	Line 6 x Line 7
10	Large Customer A&G Expenses	10	(5)	19	8	11	13	12	10	10	10	12	13	128	Line 6 x Line 8
11	Total A&G Expenses	209	(76)	270	148	192	242	206	203	172	169	208	222	2,165	Line 9 + Line 10

12 \* MBP-2, Page 1, Line 12 divided by the sum of MBP-2, Page 1, Line 12 plus MBP-2, Page 2, Line 12.  
13 \*\* MBP-2, Page 2, Line 12 divided by the sum of MBP-2, Page 1, Line 12 plus MBP-2, Page 2, Line 12.

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY**  
**RPS REVENUES AND EXPENSES RECONCILIATION**  
**AUGUST 1, 2022 THROUGH JULY 31, 2023**  
 (\$ in 000's)

Line	Description	Balance * Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	12 Month Total	Attachment/Reference
1	RPS Revenues		\$ 2,930	\$ 1,876	\$ 1,675	\$ 2,105	\$ 2,558	\$ 2,555	\$ 2,350	\$ 2,285	\$ 1,980	\$ 1,980	\$ 2,290	\$ 2,770	\$ 27,355	Company Actuals/Forecast
2	RPS Expense - Current Month Estimate		3,308	2,585	1,904	2,332	2,834	2,907	2,614	2,542	2,203	2,203	2,548	3,082	31,060	Company Actuals/Forecast
3	RPS Expense - Adjustment		-	-	-	-	-	-	-	-	-	-	-	-	-	Company Actuals/Forecast
4	RPS Expense - Prior Year True-Up (2022)		-	-	-	-	-	-	-	-	-	-	-	-	-	Company Actuals/Forecast
5	RPS Expense - Total		3,308	2,585	1,904	2,332	2,834	2,907	2,614	2,542	2,203	2,203	2,548	3,082	31,060	Line 2 + Line 3 + Line 4
6	Return on RPS Working Capital Requirement		(49)	(51)	(55)	(61)	(62)	(62)	(62)	(62)	(62)	(62)	(62)	(62)	(710)	MBP-4, Page 1, Line 19
7	Monthly (Over)/Under Recovery		330	658	174	166	214	290	202	195	161	161	195	249		Line 5 + Line 6 - Line 1
8	Beginning Monthly Balance		\$ (12,041)	\$ (11,711)	\$ (11,053)	\$ (10,879)	\$ (10,714)	\$ (10,500)	\$ (10,209)	\$ (10,007)	\$ (9,812)	\$ (9,651)	\$ (9,491)	\$ (9,295)		Prior Month Line 9
9	Ending Monthly Balance	\$	(12,041)	(11,711)	(11,053)	(10,879)	(10,714)	(10,500)	(10,209)	(10,007)	(9,812)	(9,651)	(9,491)	(9,295)	(9,046)	Line 7 + Line 8
10	Average Monthly Balance		\$ (11,876)	\$ (11,382)	\$ (10,966)	\$ (10,796)	\$ (10,607)	\$ (10,354)	\$ (10,108)	\$ (9,909)	\$ (9,732)	\$ (9,571)	\$ (9,393)	\$ (9,171)		(Line 8 + Line 9) / 2
11	Carrying Charge Rate (Prime Rate)		0.4583%	0.4775%	0.5208%	0.5792%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%		Prime Rate / 12
12	Monthly Carrying Charge	\$	(590)	(54)	(54)	(57)	(63)	(62)	(59)	(58)	(57)	(56)	(55)	(53)	(1,278)	Line 10 x Line 11
13	(Over)/Under Recovery plus Carrying Charge	\$	(12,631)												(10,324)	Line 9 + Line 12
14	* Attachment MBP-3, Page 4															



**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY**  
**ENERGY SERVICE REVENUES AND EXPENSES RECONCILIATION**  
**SMALL CUSTOMERS (RATES R, G, AND OL)**  
**AUGUST 1, 2021 THROUGH JULY 31, 2022**  
**(\$ in 000's)**

Line	Description	Balance * Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	Actual Jan-22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	12 Month Total	Attachment/Reference
1	Energy Service Revenues		\$ 26,646	\$ 25,443	\$ 19,605	\$ 21,118	\$ 28,109	\$ 30,725	\$ 30,338	\$ 32,283	\$ 24,899	\$ 26,411	\$ 28,162	\$ 37,440	\$ 331,179	Company Actuals
2	A&G Expense		197	185	187	162	195	377	228	(140)	176	(206)	210	(126)	1,444	MBP-3, Page 3, Line 9
3	Purchased Power Energy Expense		22,521	17,131	15,615	19,607	30,021	46,002	54,757	36,507	21,662	20,323	20,501	28,586	333,233	Company Actuals
4	Return on Purchased Power Working Capital Requirement		8	6	5	7	10	16	21	13	8	8	10	15	128	Company Actuals
5	Total Energy Service Expense		\$ 22,727	\$ 17,322	\$ 15,807	\$ 19,776	\$ 30,226	\$ 46,395	\$ 55,006	\$ 36,380	\$ 21,846	\$ 20,125	\$ 20,722	\$ 28,474	\$ 334,805	Line 2 + Line 3 + Line 4
6	Monthly (Over)/Under Recovery		(3,919)	(8,122)	(3,797)	(1,342)	2,117	15,669	24,668	4,097	(3,053)	(6,287)	(7,440)	(8,965)		Line 5 - Line 1
7	Beginning Monthly Balance		\$ (14,583)	\$ (18,502)	\$ (26,624)	\$ (30,421)	\$ (31,763)	\$ (29,646)	\$ (13,977)	\$ 10,692	\$ 14,788	\$ 11,736	\$ 5,449	\$ (1,991)		Prior Month Line 8
8	Ending Monthly Balance	\$ (14,583)	(18,502)	(26,624)	(30,421)	(31,763)	(29,646)	(13,977)	10,692	14,788	11,736	5,449	(1,991)	(10,957)	(10,957)	Line 6 + Line 7
9	Average Monthly Balance		\$ (16,543)	\$ (22,563)	\$ (28,523)	\$ (31,092)	\$ (30,705)	\$ (21,812)	\$ (1,643)	\$ 12,740	\$ 13,262	\$ 8,592	\$ 1,729	\$ (6,474)		(Line 7 + Line 8) / 2
10	Carrying Charge Rate (Prime Rate)		<u>0.2708%</u>	<u>0.2708%</u>	<u>0.2708%</u>	<u>0.2708%</u>	<u>0.2708%</u>	<u>0.2708%</u>	<u>0.2708%</u>	<u>0.2708%</u>	<u>0.2808%</u>	<u>0.2917%</u>	<u>0.3283%</u>	<u>0.3650%</u>	<u>0.4042%</u>	Prime Rate / 12
11	Monthly Carrying Charge	(221)	\$ (45)	\$ (61)	\$ (77)	\$ (84)	\$ (83)	\$ (59)	\$ (4)	\$ 36	\$ 39	\$ 28	\$ 6	\$ (26)	\$ (553)	Line 9 x Line 10
12	Retail MWH Sales		359,052	283,165	241,580	261,567	347,989	379,965	324,841	305,946	251,487	266,852	284,401	378,148		Company Actuals
13	(Over)/Under Recovery plus Carrying Charge	\$ (14,804)													\$ (11,509)	Line 8 + Line 11
14	* Docket No. DE 21-077 12-09-2021 filing, ELM-2, Page 1, Lines 8 and 13															

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY**  
**ENERGY SERVICE REVENUES AND EXPENSES RECONCILIATION**  
**LARGE CUSTOMERS (RATES LG AND GV)**  
**AUGUST 1, 2021 THROUGH JULY 31, 2022**  
 (\$ in 000's)

Line	Description	Balance * Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	Actual Jan-22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	12 Month Total	Attachment/Reference	
1	Energy Service Revenues		\$ 1,300	\$ 1,029	\$ 1,154	\$ 1,096	\$ 1,744	\$ 2,927	\$ 3,386	\$ 2,686	\$ 1,212	\$ 1,063	\$ 1,404	\$ 1,728	\$ 20,729	Company Actuals	
2	A&G Expense		11	10	15	10	11	24	12	(7)	12	(13)	15	(7)	94	MBP-3, Page 3, Line 10	
3	Purchased Power Expense		1,428	1,124	1,098	1,076	1,538	2,703	3,753	2,372	1,332	952	1,218	1,870	20,465	Company Actuals	
4	Return on Purchased Power Working Capital Requirement		3	2	2	2	3	5	8	5	3	2	3	6	46	Company Actuals	
5	Total Energy Service Expense		\$ 1,442	\$ 1,136	\$ 1,115	\$ 1,089	\$ 1,552	\$ 2,733	\$ 3,773	\$ 2,369	\$ 1,347	\$ 942	\$ 1,236	\$ 1,869	\$ 20,605	Line 2 + Line 3 + Line 4	
6	Monthly (Over)/Under Recovery		142	108	(39)	(7)	(191)	(194)	387	(316)	135	(121)	(168)	141		Line 5 - Line 1	
7	Beginning Monthly Balance		\$ (936)	\$ (794)	\$ (687)	\$ (726)	\$ (733)	\$ (924)	\$ (1,118)	\$ (731)	\$ (1,047)	\$ (912)	\$ (1,033)	\$ (1,201)		Prior Month Line 8	
8	Ending Monthly Balance	\$	(936)	(794)	(687)	(726)	(733)	(924)	(1,118)	(731)	(1,047)	(912)	(1,033)	(1,201)	(1,060)	(1,060)	Line 6 + Line 7
9	Average Monthly Balance		\$ (865)	\$ (740)	\$ (706)	\$ (729)	\$ (828)	\$ (1,021)	\$ (925)	\$ (889)	\$ (979)	\$ (973)	\$ (1,117)	\$ (1,130)		(Line 7 + Line 8) / 2	
10	Carrying Charge Rate (Prime Rate)		0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2808%	0.2917%	0.3283%	0.3650%	0.4042%		Prime Rate / 12	
11	Monthly Carrying Charge	(13)	\$ (2)	\$ (2)	\$ (2)	\$ (2)	\$ (2)	\$ (3)	\$ (3)	\$ (2)	\$ (3)	\$ (3)	\$ (4)	\$ (5)	\$ (46)	Line 9 x Line 10	
12	Retail MWH Sales		19,701	15,688	19,778	16,126	19,439	24,701	16,388	15,576	17,081	16,458	20,166	19,858		Company Actuals	
13	(Over)/Under Recovery plus Carrying Charge	\$	(948)												\$ (1,106)	Line 8 + Line 11	

14 \* Docket No. DE 21-077 12-09-2021 filing, ELM-2, Page 2, Lines 8 and 13

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
ADMINISTRATIVE AND GENERAL EXPENSES  
AUGUST 1, 2021 THROUGH JULY 31, 2022  
(\$ in 000's)**

Line	Description	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	Actual Jan-22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	12 Month Total	Attachment/Reference
1	Internal Company Administrative	\$ 21	\$ 11	\$ 34	\$ 22	\$ 32	\$ 19	\$ 21	\$ 21	\$ 31	\$ 15	\$ 36	\$ 18	\$ 283	Company Actuals
2	Bad Debt Expense	301	297	282	264	287	496	333	(54)	270	(120)	303	(37)	2,623	47% to ES per DE 19-057 Settlement Agreement
3	Company Usage	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(1,378)	Per DE 09-035
4	DOE Assessment	1	1	1	1	1	1	1	1	1	1	1	1	10	\$10k / 12 months - per DE 14-347/DE 19-057
5	Other	-	-	-	-	-	-	-	-	-	-	-	-	-	
6	Total A&G Expenses	\$ 208	195	202	172	206	401	\$ 240	(147)	187	(219)	225	(133)	1,538	Sum of Line 1 to Line 5
7	Small Customer Retail MWH Sales Ratio*	94.80%	94.75%	92.43%	94.19%	94.71%	93.90%	95.20%	95.16%	93.64%	94.19%	93.38%	95.01%		Company Actuals
8	Large Customer Retail MWH Sales Ratio**	5.20%	5.25%	7.57%	5.81%	5.29%	6.10%	4.80%	4.84%	6.36%	5.81%	6.62%	4.99%		Company Actuals
9	Small Customer A&G Expenses	\$ 197	\$ 185	\$ 187	\$ 162	\$ 195	\$ 377	\$ 228	\$ (140)	\$ 176	\$ (206)	\$ 210	\$ (126)	\$ 1,444	Line 6 x Line 7
10	Large Customer A&G Expenses	11	10	15	10	11	24	12	(7)	12	(13)	15	(7)	94	Line 6 x Line 8
11	Total A&G Expenses	208	195	202	172	206	401	240	(147)	187	(219)	225	(133)	1,538	Line 9 + Line 10

12 \* MBP-3, Page 1, Line 12 divided by the sum of MBP-3, Page 1, Line 12 plus MBP-3, Page 2, Line 12.  
13 \*\* MBP-3, Page 2, Line 12 divided by the sum of MBP-3, Page 1, Line 12 plus MBP-3, Page 2, Line 12.

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY**  
**RPS REVENUES AND EXPENSES RECONCILIATION**  
**AUGUST 1, 2021 THROUGH JULY 31, 2022**  
**(\$ in 000's)**

Line	Description	Balance * Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	Actual Jan-22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	12 Month Total	Attachment/Reference	
1	RPS Revenues		\$ 2,818	\$ 2,223	\$ 1,945	\$ 2,066	\$ 2,734	\$ 3,011	\$ 2,621	\$ 2,469	\$ 2,063	\$ 2,176	\$ 2,339	\$ 3,057	\$ 29,520	Company Actuals	
2	RPS Expense - Current Month Estimate		2,630	2,719	2,003	2,040	2,553	2,983	2,994	2,608	2,356	2,222	2,362	2,761	30,230	Company Actuals	
3	RPS Expense - Adjustment		-	-	-	-	-	-	-	-	-	-	-	-	-	Company Actuals	
4	RPS Expense - Prior Year True-Up (2021)		-	-	-	-	-	-	-	-	-	-	(9,099)	-	(9,099)	Company Actuals	
5	RPS Expense - Total		2,630	2,719	2,003	2,040	2,553	2,983	2,994	2,608	2,356	2,222	(6,738)	2,761	21,131	Line 2 + Line 3 +Line 4	
6	Return on RPS Working Capital Requirement		(16)	(16)	(16)	(16)	(16)	(16)	(16)	(16)	(17)	(19)	(21)	(23)	(207)	Company Actuals	
7	Monthly (Over)/Under Recovery		(204)	479	42	(42)	(196)	(43)	358	122	277	27	(9,098)	(319)		Line 5 + Line 6 - Line 1	
8	Beginning Monthly Balance		\$ (3,445)	\$ (3,649)	\$ (3,169)	\$ (3,127)	\$ (3,169)	\$ (3,365)	\$ (3,408)	\$ (3,050)	\$ (2,928)	\$ (2,651)	\$ (2,624)	\$ (11,722)		Prior Month Line 9	
9	Ending Monthly Balance	\$	(3,445)	(3,649)	(3,169)	(3,127)	(3,169)	(3,365)	(3,408)	(3,050)	(2,928)	(2,651)	(2,624)	(11,722)	(12,041)	Line 7 + Line 8	
10	Average Monthly Balance		\$ (3,547)	\$ (3,409)	\$ (3,148)	\$ (3,148)	\$ (3,267)	\$ (3,387)	\$ (3,229)	\$ (2,989)	\$ (2,790)	\$ (2,637)	\$ (7,173)	\$ (11,881)		(Line 8 + Line 9) / 2	
11	Carrying Charge Rate (Prime Rate)		0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2808%	0.2917%	0.3283%	0.3650%	0.4042%		Prime Rate / 12	
12	Monthly Carrying Charge	\$	(428)	(10)	(9)	(9)	(9)	(9)	(9)	(9)	(8)	(8)	(9)	(26)	(48)	(590)	Line 10 x Line 11
13	(Over)/Under Recovery plus Carrying Charge	\$	(3,872)													(12,631)	Line 9 + Line 12
14	* Docket No. DE 22-021 June 16, 2022, Attachment MBP-2, page 4																

This page does not have complete current calculations as the Company is not proposing the Large Customer class rate at this time.

**Public Service Company of New Hampshire d/b/a Eversource Energy**  
**Energy Service Cash Working Capital Requirement**  
**For the 12 Months Ending July 31, 2023**  
**Monthly Working Capital Allowance Calculation**  
 (\$ in 000s)

Line	Energy Service Cost	Actual Aug-22	Actual Sep-22	Actual Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	12 Month Total	Reference/Source
1	Days in Month	31	30	31	30	31	31	28	31	30	31	30	31	365	Calendar Days
2	Monthly Expense														
3	Purchased Power - Small	\$ 57,062	\$ 32,173	\$ 30,653										\$ 119,888	Attachment MBP-2, page 1
4	Purchase Power - Large	\$ 4,502	\$ 3,804	\$ 3,428										\$ 11,734	Attachment MBP-2, page 2
5	Lead Days														
6	Purchased Power - Small	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8		Based on Lead/Lag Study per Order No. 26,645 (June 23, 2022)
7	Purchase Power - Large	24.3	24.3	24.3	24.3	24.3	24.3	24.3	24.3	24.3	24.3	24.3	24.3		Based on Lead/Lag Study per Order No. 26,645 (June 23, 2022)
8	Monthly Working Capital Percentage														
9	Purchased Power - Small	2.6%	2.7%	2.6%	2.7%	2.6%	2.6%	2.9%	2.6%	2.7%	2.6%	2.7%	2.6%		Line 6 / Line 1
10	Purchase Power - Large	78.3%	80.9%	78.3%	80.9%	78.3%	78.3%	86.7%	78.3%	80.9%	78.3%	80.9%	78.3%		Line 7 / Line 1
11	Monthly Working Capital Balance														
12	Purchased Power - Small	\$ 1,490	\$ 868	\$ 800											Line 3 x Line 9
13	Purchase Power - Large	\$ 3,526	\$ 3,078	\$ 2,685											Line 4 x Line 10
14	RPS Annual Working Capital Balance	\$ (10,597)	\$ (10,597)	\$ (10,597)	\$ (10,597)	\$ (10,597)	\$ (10,597)	\$ (10,597)	\$ (10,597)	\$ (10,597)	\$ (10,597)	\$ (10,597)	\$ (10,597)		Based on Lead/Lag Study per Order No. 26,645 (June 23, 2022)
15	Carrying Charge Rate (Prime Rate)	0.4583%	0.4775%	0.5208%	0.5792%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%		Prime Rate / 12
16	Carrying Costs on Working Capital Allowance														
17	Purchased Power - Small	7	4	4	8	15	18	21	10	6	5	5	8	111	Line 12 x Line 15
18	Purchase Power - Large	16	15	14	18	37	43	-	-	-	-	-	-	144	Line 13 x Line 15
19	RPS Expense	(49)	(51)	(55)	(61)	(62)	(62)	(62)	(62)	(62)	(62)	(62)	(62)	(710)	Line 14 x Line 15

**Comparison of Rates Effective November 1, 2022 and Proposed Rates for Effect February 1, 2023  
for Residential Service Rate R**

(A) Effective Date	(B) Charge	(C) Distribution Charge	(D) Regulatory Reconciliation Adjustment	(E) Transmission Charge	(F) Stranded Cost Recovery Charge	(G) System Benefits Charge	(H) Electricity Consumption Tax	(I) Energy Service Charge	(J) Total Rate
November 1, 2022	Customer charge (per month)	\$ 13.81							\$ 13.81
	Charge per kWh	\$ 0.05410	\$ 0.00046	\$ 0.02360	\$ 0.00273	\$ 0.00863	\$ -	\$ 0.22566	\$ 0.31518
February 1, 2023 (Proposed)	Customer charge (per month)	\$ 13.81							\$ 13.81
	Charge per kWh	\$ 0.05410	\$ 0.00046	\$ 0.02360	\$ 0.00273	\$ 0.00905	\$ -	\$ 0.20221	\$ 0.29215

**Calculation of 550 kWh monthly bill, by rate component:**

	11/1/2022	2/1/2023	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 43.57	\$ 43.57	\$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	0.25	0.25	-	0.0%	0.0%
Transmission	12.98	12.98	-	0.0%	0.0%
Stranded Cost Recovery Charge	1.50	1.50	-	0.0%	0.0%
System Benefits Charge	4.75	4.98	0.23	4.8%	0.1%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 63.05	\$ 63.28	\$ 0.23	0.4%	0.1%
Energy Service	124.11	111.22	(12.89)	-10.4%	-6.9%
Total	\$ 187.16	\$ 174.50	\$ (12.66)	-6.8%	-6.8%

**Calculation of 600 kWh monthly bill, by rate component:**

	11/1/2022	2/1/2023	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 46.27	\$ 46.27	\$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	0.28	0.28	-	0.0%	0.0%
Transmission	14.16	14.16	-	0.0%	0.0%
Stranded Cost Recovery Charge	1.64	1.64	-	0.0%	0.0%
System Benefits Charge	5.18	5.43	0.25	4.8%	0.1%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 67.53	\$ 67.78	\$ 0.25	0.4%	0.1%
Energy Service	135.40	121.33	(14.07)	-10.4%	-6.9%
Total	\$ 202.93	\$ 189.11	\$ (13.82)	-6.8%	-6.8%

**Calculation of 650 kWh monthly bill, by rate component:**

	11/1/2022	2/1/2023	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 48.98	\$ 48.98	\$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	0.30	0.30	-	0.0%	0.0%
Transmission	15.34	15.34	-	0.0%	0.0%
Stranded Cost Recovery Charge	1.77	1.77	-	0.0%	0.0%
System Benefits Charge	5.61	5.88	0.27	4.8%	0.1%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 72.00	\$ 72.27	\$ 0.27	0.4%	0.1%
Energy Service	146.68	131.44	(15.24)	-10.4%	-7.0%
Total	\$ 218.68	\$ 203.71	\$ (14.97)	-6.8%	-6.8%

**Comparison of Rates Effective February 1, 2022 and Proposed Rates for Effect February 1, 2023  
for Residential Service Rate R**

(A) Effective Date	(B) Charge	(C) Distribution Charge	(D) Regulatory Reconciliation Adjustment	(E) Transmission Charge	(F) Stranded Cost Recovery Charge	(G) System Benefits Charge	(H) Electricity Consumption Tax	(I) Energy Service Charge	(J) Total Rate
February 1, 2022	Customer charge (per month)	\$ 13.81							\$ 13.81
	Charge per kWh	\$ 0.05196	\$ (0.00032)	\$ 0.03046	\$ 0.00458	\$ 0.00588	\$ -	\$ 0.10669	\$ 0.19925
February 1, 2023 (Proposed)	Customer charge (per month)	\$ 13.81							\$ 13.81
	Charge per kWh	\$ 0.05410	\$ 0.00046	\$ 0.02360	\$ 0.00273	\$ 0.00905	\$ -	\$ 0.20221	\$ 0.29215

**Calculation of 550 kWh monthly bill, by rate component:**

	2/1/2022	2/1/2023	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 42.39	\$ 43.57	\$ 1.18	2.8%	1.0%
Regulatory Reconciliation Adjustment	(0.18)	0.25	0.43	-238.9%	0.3%
Transmission	16.75	12.98	(3.77)	-22.5%	-3.1%
Stranded Cost Recovery Charge	2.52	1.50	(1.02)	-40.5%	-0.8%
System Benefits Charge	3.23	4.98	1.75	54.2%	1.4%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 64.71	\$ 63.28	\$ (1.43)	-2.2%	-1.2%
Energy Service	58.68	111.22	52.54	89.5%	42.6%
<b>Total</b>	<b>\$ 123.39</b>	<b>\$ 174.50</b>	<b>\$ 51.11</b>	<b>41.4%</b>	<b>41.4%</b>

**Calculation of 600 kWh monthly bill, by rate component:**

	2/1/2022	2/1/2023	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 44.99	\$ 46.27	\$ 1.28	2.8%	1.0%
Regulatory Reconciliation Adjustment	(0.19)	0.28	0.47	-247.4%	0.4%
Transmission	18.28	14.16	(4.12)	-22.5%	-3.1%
Stranded Cost Recovery Charge	2.75	1.64	(1.11)	-40.4%	-0.8%
System Benefits Charge	3.53	5.43	1.90	53.8%	1.4%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 69.36	\$ 67.78	\$ (1.58)	-2.3%	-1.2%
Energy Service	64.01	121.33	57.32	89.5%	43.0%
<b>Total</b>	<b>\$ 133.37</b>	<b>\$ 189.11</b>	<b>\$ 55.74</b>	<b>41.8%</b>	<b>41.8%</b>

**Calculation of 650 kWh monthly bill, by rate component:**

	2/1/2022	2/1/2023	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 47.58	\$ 48.98	\$ 1.40	2.9%	1.0%
Regulatory Reconciliation Adjustment	(0.21)	0.30	0.51	-242.9%	0.4%
Transmission	19.80	15.34	(4.46)	-22.5%	-3.1%
Stranded Cost Recovery Charge	2.98	1.77	(1.21)	-40.6%	-0.8%
System Benefits Charge	3.82	5.88	2.06	53.9%	1.4%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 73.97	\$ 72.27	\$ (1.70)	-2.3%	-1.2%
Energy Service	69.35	131.44	62.09	89.5%	43.3%
<b>Total</b>	<b>\$ 143.32</b>	<b>\$ 203.71</b>	<b>\$ 60.39</b>	<b>42.1%</b>	<b>42.1%</b>

The GV Rate (Lines 21 - 23) and LG Rate (Lines 25 - 27) do not have current rate changes as the Company is not proposing the Large Customer class rate change at this time.

Rate Changes Proposed for Effect on February 1, 2023

**Impact of Each Change on Bills including Energy Service**  
Rate Changes Expressed as a Percentage of Total Revenue for Each Class

Class	Distribution	Regulatory Reconciliation Adjustment	Transmission	SCRC	System Benefits	Consumption Tax	Total Energy Service	Total Delivery and Energy
Residential	0.0%	0.0%	0.0%	0.0%	0.1%	0.0%	-7.0%	-6.8%
General Service	0.0%	0.0%	0.0%	0.0%	0.1%	0.0%	-7.4%	-7.2%
Primary General Service	0.0%	0.0%	0.0%	0.0%	0.1%	0.0%	0.0%	0.1%
GV Rate B	0.0%	0.0%	0.0%	0.0%	0.1%	0.0%	0.0%	0.1%
Total General Service	0.0%	0.0%	0.0%	0.0%	0.1%	0.0%	0.0%	0.1%
Large General Service	0.0%	0.0%	0.0%	0.0%	0.1%	0.0%	0.0%	0.1%
LG Rate B	0.0%	0.0%	0.0%	0.0%	0.1%	0.0%	0.0%	0.1%
Total Large General Service	0.0%	0.0%	0.0%	0.0%	0.1%	0.0%	0.0%	0.1%
Outdoor Lighting Rate OL	0.0%	0.0%	0.0%	0.0%	0.1%	0.0%	-4.5%	-4.5%
Energy Efficient Outdoor Lt. Rate EOL	0.0%	0.0%	0.0%	0.0%	0.1%	0.0%	-5.3%	-5.2%
Total Outdoor Lighting	0.0%	0.0%	0.0%	0.0%	0.1%	0.0%	-4.8%	-4.7%
Total Retail	0.0%	0.0%	0.0%	0.0%	0.1%	0.0%	-4.4%	-4.3%

Note:  
Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates  
General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates  
Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating



NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

5<sup>th</sup> Revised Page 87  
Superseding 4<sup>th</sup> Page 87  
Rate DE

DEFAULT ENERGY SERVICE RATE DE

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Default Energy Service in conjunction with the applicable Delivery Service Rate Schedule. It is available to Customers who are not receiving Supplier Service or Self-Supply Service.

Notwithstanding any other Tariff provision or Special Contract terms, no discount shall be applied to this rate.

RATE PER MONTH

Applicable to customers receiving Delivery Service under Primary General Delivery Service Rate GV, Large General Delivery Service Rate LG and Backup Delivery Service Rate B, including any outdoor area lighting taken in conjunction with these accounts under Outdoor Lighting Delivery Service Rate OL:

Per Kilowatt-Hour

	August <u>2022</u>	September <u>2022</u>	October <u>2022</u>	November <u>2022</u>	December <u>2022</u>	January <u>2023</u>
Base Rate	22.075¢	18.974¢	17.175¢	24.227¢	41.536¢	48.202¢
RPS Adjustment Factor	0.800¢	0.800¢	0.800¢	0.800¢	0.800¢	0.800¢
Administrative and General	.0580¢	.0580¢	.0580¢	.0580¢	.0580¢	.0580¢
Reconciliation Adjustment Factor	<u>-0.510¢</u>	<u>-0.510¢</u>	<u>-0.510¢</u>	<u>-0.510¢</u>	<u>-0.510¢</u>	<u>-0.510¢</u>
Total Rate Per Month	22.423¢	19.322	17.523¢	24.575¢	41.884¢	48.550¢

Applicable to all other customers:

February 2023 – July 2023  
Per Kilowatt-Hour

Base Rate	19.633¢
Reconciliation Adjustment	-0.286¢
Renewable Portfolio Standard	0.811¢
<u>Administrative &amp; General</u>	<u>0.063¢</u>
Total Rate Per Month	20.221¢

Issued: December 8 , 2022

Issued by: /s/ Douglas W. Foley  
Douglas W. Foley

Effective: February 1, 2023

Title: President, NH Electric Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY

54<sup>th</sup> Revised Page 87

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

Superseding ~~43<sup>th</sup>~~ Page 87  
Rate DE

DEFAULT ENERGY SERVICE RATE DE

AVAILABILITY

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Notwithstanding any other Tariff provision or Special Contract terms, no discount shall be applied to this rate.

RATE PER MONTH

Applicable to customers receiving Delivery Service under Primary General Delivery Service Rate GV, Large General Delivery Service Rate LG and Backup Delivery Service Rate B, including any outdoor area lighting taken in conjunction with these accounts under Outdoor Lighting Delivery Service Rate OL:

Per Kilowatt-Hour

	August 2022	September 2022	October 2022	November 2022	December 2022	January 2023
Base Rate	22.075¢	18.974¢	17.175¢	24.227¢	41.536¢	48.202¢
RPS Adjustment Factor	0.800¢	0.800¢	0.800¢	0.800¢	0.800¢	0.800¢
Administrative and General	.0580¢	.0580¢	.0580¢	.0580¢	.0580¢	.0580¢
Reconciliation Adjustment Factor	<u>-0.510¢</u>	<u>-0.510¢</u>	<u>-0.510¢</u>	<u>-0.510¢</u>	<u>-0.510¢</u>	<u>-0.510¢</u>
Total Rate Per Month	22.423¢	19.322	17.523¢	24.575¢	41.884¢	48.550¢

Applicable to all other customers:

~~August-February 2023~~ – ~~January-July 2023~~

Per Kilowatt-Hour

Base Rate	<del>21.986</del> 19.633¢
Reconciliation Adjustment	-0.28678¢
Renewable Portfolio Standard	0.81100¢
Administrative & General	0.06358¢
Total Rate Per Month	<u>202.221566¢</u>

Issued: ~~July-December 8, 2022~~

Issued by: /s/ Douglas W. Foley  
Douglas W. Foley

Effective: ~~August~~February 1, 2023~~2~~

Title: President, NH Electric Operations