

Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2023, through October 31, 2023

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak 3.350

Distribution Charge Mid Peak 4.930

Distribution Charge Critical Peak 8.934

Reliability Enhancement/Vegetation Management (0.002)

Total Distribution Charge Off Peak 3.348

Total Distribution Charge Mid Peak 4.928

Total Distribution Charge Critical Peak 8.932

Transmission Charge Off Peak (0.594)

Transmission Charge Mid Peak 0.442

Transmission Charge Critical Peak 19.290

Energy Service Charge Off Peak 8.274

Energy Service Charge Mid Peak 13.872

Energy Service Charge Critical Peak 29.083

Stranded Cost Adjustment Factor (0.031)

Storm Recovery Adjustment Factor (0.202)

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: May 10, 2023

Issued by: /s/ Neil Proudman

Effective: May 1, 2023

Neil Proudman
Title: President

RATES EFFECTIVE MAY 1, 2023													
FOR USAGE ON AND AFTER MAY 1, 2023													
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Mechanism	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate	
D	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74	
	All kWh	\$ 0.05627	0.00281	(0.00002)	0.05906	0.03334	(0.00031)	(0.00202)	0.00700	0.09707	0.22007	\$ 0.31714	
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	\$ 0.04858	0.00281	(0.00002)	0.05137	0.03334	(0.00031)	(0.00202)	0.00700	0.08938	0.22007	\$ 0.30945	
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	\$ 0.04949	0.00281	(0.00002)	0.05228	0.03334	(0.00031)	(0.00202)	0.00700	0.09029	0.22007	\$ 0.31036	
Farm ¹	All kWh	\$ 0.05311	0.00281	(0.00002)	0.05590	0.03334	(0.00031)	(0.00202)	0.00700	0.09391	0.22007	\$ 0.31398	
D-10	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74	
	On Peak kWh	\$ 0.11990	0.00180	(0.00002)	0.12168	0.01341	(0.00033)	(0.00202)	0.00700	0.13974	0.22007	\$ 0.35981	
	Off Peak kWh	\$ 0.00160	0.00180	(0.00002)	0.00338	0.01341	(0.00033)	(0.00202)	0.00700	0.02144	0.22007	\$ 0.24151	
G-1	Customer Charge	\$ 422.90			422.90					422.90		\$ 422.90	
	Demand Charge	\$ 8.96			8.96					8.96		\$ 8.96	
	On Peak kWh	\$ 0.00573	0.00104	(0.00002)	0.00675	0.01900	(0.00031)	(0.00202)	0.00700	0.03042		\$ 0.03042	
											Effective 2/1/23, usage on or after	0.44241	\$ 0.47283
											Effective 3/1/23, usage on or after	0.08380	\$ 0.11422
											Effective 4/1/23, usage on or after	0.07024	\$ 0.10066
											Effective 5/1/23, usage on or after	0.11830	\$ 0.14872
											Effective 6/1/23, usage on or after	0.11421	\$ 0.14463
											Effective 7/1/23, usage on or after	0.13380	\$ 0.16422
	Off Peak kWh	\$ 0.00169	0.00104	(0.00002)	0.00271	0.01900	(0.00031)	(0.00202)	0.00700	0.02638		\$ 0.02638	
											Effective 2/1/23, usage on or after	0.44241	\$ 0.46879
											Effective 3/1/23, usage on or after	0.08380	\$ 0.11018
											Effective 4/1/23, usage on or after	0.07024	\$ 0.09662
											Effective 5/1/23, usage on or after	0.11830	\$ 0.14468
										Effective 6/1/23, usage on or after	0.11421	\$ 0.14059	
										Effective 7/1/23, usage on or after	0.13380	\$ 0.16018	
G-2	Customer Charge	\$ 70.47			70.47					70.47		\$ 70.47	
	Demand Charge	\$ 9.00			9.00					9.00		\$ 9.00	
	All kWh	\$ 0.00226	0.00151	(0.00002)	0.00375	0.02170	(0.00031)	(0.00202)	0.00700	0.03012		\$ 0.03012	
											Effective 2/1/23, usage on or after	0.44241	\$ 0.47253
											Effective 3/1/23, usage on or after	0.08380	\$ 0.11392
											Effective 4/1/23, usage on or after	0.07024	\$ 0.10036
											Effective 5/1/23, usage on or after	0.11830	\$ 0.14842
										Effective 6/1/23, usage on or after	0.11421	\$ 0.14433	
										Effective 7/1/23, usage on or after	0.13380	\$ 0.16392	
G-3	Customer Charge	\$ 16.19			16.19					16.19		\$ 16.19	
	All kWh	\$ 0.05133	0.00253	(0.00002)	0.05384	0.02281	(0.00030)	(0.00202)	0.00700	0.08133	0.22007	\$ 0.30140	
T	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74	
	All kWh	\$ 0.04577	0.00285	(0.00002)	0.04860	0.02198	(0.00030)	(0.00202)	0.00700	0.07526	0.22007	\$ 0.29533	
V	Minimum Charge	\$ 16.19			16.19					16.19		\$ 16.19	
	All kWh	\$ 0.05279	0.00291	(0.00002)	0.05568	0.02520	(0.00031)	(0.00202)	0.00700	0.08555	0.22007	\$ 0.30562	
D-11	Customer Charge	\$14.74			\$14.74					14.74		\$ 14.74	
	Monday through Friday												
	Off Peak	\$0.03350	\$0.00000	(\$0.00002)	\$0.03348	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00700	\$0.03221	\$0.08274		\$0.11495
	Mid Peak	\$0.04930	\$0.00000	(\$0.00002)	\$0.04928	\$0.00442	(\$0.00031)	(0.00202)	\$0.00700	\$0.05837	\$0.13872		\$0.19709
	Critical Peak	\$0.08934	\$0.00000	(\$0.00002)	\$0.08932	\$0.19290	(\$0.00031)	(0.00202)	\$0.00700	\$0.28689	\$0.29083		\$0.57772
Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a													

¹ Rate is a subset of Domestic Rate D

Issued: May 10, 2023

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: May 1, 2023

Title: President

Authorized by NHPUC Order No. 26,752 in Docket No. DE 22-024, dated December 22, 2022, NHPUC Order No. 26,805 in Docket No. DE 23-031, dated April 25, 2023, and NHPUC Order No. 26,806 in Docket No. DE 23-037, dated April 25, 2023

RATES EFFECTIVE MAY 1, 2023 FOR USAGE ON AND AFTER MAY 1, 2023												
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Factor	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate
Rate EV	Customer Charge	\$11.35			\$11.35							\$11.35
	<u>Monday through Friday</u>											
	Off Peak	\$0.03350	\$0.00000	(\$0.00002)	\$0.03348	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00700	\$0.03221	\$0.08274	\$0.11495
	Mid Peak	\$0.04930	\$0.00000	(\$0.00002)	\$0.04928	\$0.00442	(\$0.00031)	(0.00202)	\$0.00700	\$0.05837	\$0.13872	\$0.19709
	Critical Peak	\$0.08934	\$0.00000	(\$0.00002)	\$0.08932	\$0.19290	(\$0.00031)	(0.00202)	\$0.00700	\$0.28689	\$0.29083	\$0.57772
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a											
Rate EV-L	Customer Charge	\$422.90			\$422.90							\$422.90
	Demand Charge	\$4.48			\$4.48							\$4.48
	<u>Monday through Friday</u>											
	Off Peak	\$0.02249	\$0.00000	(\$0.00002)	\$0.02247	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00700	\$0.02120	\$0.13213	\$0.15333
	Mid Peak	\$0.02708	\$0.00000	(\$0.00002)	\$0.02706	\$0.01273	(\$0.00031)	(0.00202)	\$0.00700	\$0.04446	\$0.16928	\$0.21374
	Critical Peak	\$0.03020	\$0.00000	(\$0.00002)	\$0.03018	\$0.14032	(\$0.00031)	(0.00202)	\$0.00700	\$0.17517	\$0.67813	\$0.85330
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a											
Rate EV-M	Customer Charge	\$70.47			\$70.47							\$70.47
	Demand Charge	\$4.50			\$4.50							\$4.50
	<u>Monday through Friday</u>											
	Off Peak	\$0.03690	\$0.00000	(\$0.00002)	\$0.03688	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00700	\$0.03561	\$0.13092	\$0.16653
	Mid Peak	\$0.03863	\$0.00000	(\$0.00002)	\$0.03861	\$0.01515	(\$0.00031)	(0.00202)	\$0.00700	\$0.05843	\$0.16626	\$0.22469
	Critical Peak	\$0.04513	\$0.00000	(\$0.00002)	\$0.04511	\$0.16708	(\$0.00031)	(0.00202)	\$0.00700	\$0.21686	\$0.67524	\$0.89210
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a											
M	<u>Luminaire Charge</u>											
	HPS 4,000	\$8.28			\$8.28							\$8.28
	HPS 9,600	\$9.58			\$9.58							\$9.58
	HPS 27,500	\$15.90			\$15.90							\$15.90
	HPS 50,000	\$19.78			\$19.78							\$19.78
	HPS 9,600 (Post Top)	\$11.24			\$11.24							\$11.24
	HPS 27,500 Flood	\$16.07			\$16.07							\$16.07
	HPS 50,000 Flood	\$21.46			\$21.46							\$21.46
	Incandescent 1,000	\$10.64			\$10.64							\$10.64
	Mercury Vapor 4,000	\$7.35			\$7.35							\$7.35
	Mercury Vapor 8,000	\$8.26			\$8.26							\$8.26
	Mercury Vapor 22,000	\$14.77			\$14.77							\$14.77
	Mercury Vapor 63,000	\$24.96			\$24.96							\$24.96
	Mercury Vapor 22,000 Flood	\$16.89			\$16.89							\$16.89
	Mercury Vapor 63,000 Flood	\$32.74			\$32.74							\$32.74
LED-1	<u>Luminaire Charge</u>											
	30 Watt Pole Top	\$5.37			\$5.37							\$5.37
	50 Watt Pole Top	\$5.60			\$5.60							\$5.60
	130 Watt Pole Top	\$8.64			\$8.64							\$8.64
	190 Watt Pole Top	\$16.57			\$16.57							\$16.57
	30 Watt URD	\$12.52			\$12.52							\$12.52
	90 Watt Flood	\$8.51			\$8.51							\$8.51
	130 Watt Flood	\$9.79			\$9.79							\$9.79
30 Watt Caretaker	\$4.82			\$4.82							\$4.82	
Poles	Pole - Wood	\$9.39			\$9.39							\$9.39
	Fiberglass - Direct Embedded	\$9.78			\$9.78							\$9.78
	Fiberglass w/Foundation <25 ft	\$16.50			\$16.50							\$16.50
	Fiberglass w/Foundation >=25 ft	\$27.59			\$27.59							\$27.59
	Metal Poles - Direct Embedded	\$19.67			\$19.67							\$19.67
	Metal Poles with Foundation	\$23.73			\$23.73							\$23.73
M/LED-1/LED-2	All kWh	\$0.03948	\$0.00000	(\$0.00002)	\$0.03946	\$0.01701	(\$0.00031)	(\$0.00202)	\$0.00700	\$0.06114	\$0.22007	\$0.28121

Issued: May 10, 2023

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: May 1, 2023

Title: President

Authorized by NHPUC Order No. 26,752 in Docket No. DE 22-024, dated December 22, 2022, NHPUC Order No. 26,779 in Docket No. DE 22-024, dated February 28, 2023, NHPUC Order No. 26,805 in Docket No. DE 23-031, dated April 25, 2023, and NHPUC Order No. 26,806 in Docket No. DE 23-037, dated April 25, 2023

Transmission Charge Mid Peak	1.273
Transmission Charge Critical Peak	14.032
Energy Service Charge Off Peak	13.213
Energy Service Charge Mid Peak	16.928
Energy Service Charge Critical Peak	67.813
Stranded Cost Adjustment Factor	(0.031)
Storm Recovery Adjustment Factor	(0.202)

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.
Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.
Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.
Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Demand Charges Per Kilowatt

Distribution \$4.48

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Terms of Agreement

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

Guarantees

When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging,

Issued: May 10, 2023 Issued by: /s/ Neil Proudman
Neil Proudman
Effective: May 1, 2023 Title: President

Rate EV-M Commercial Plug In Electric Vehicle Charging Station

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be no greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current single-phase normally three-wire at a nominal voltage of 120/240 volts for loads less than 72 kilowatts. All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2023, through October 31, 2023

Customer Charge \$70.47 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	3.690
Distribution Charge Mid Peak	3.863
Distribution Charge Critical Peak	4.513
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge Off Peak	3.688
Total Distribution Charge Mid Peak	3.861
Total Distribution Charge Critical Peak	4.511
Transmission Charge Off Peak	(0.594)
Transmission Charge Mid Peak	1.515
Transmission Charge Critical Peak	16.708
Energy Service Charge Off Peak	13.092
Energy Service Charge Mid Peak	16.626
Energy Service Charge Critical Peak	67.524

Stranded Cost Adjustment Factor (0.031)

Storm Recovery Adjustment Factor (0.202)

Issued: May 10, 2023 Issued by: /s/ Neil Proudman

Neil Proudman

Effective: May 1, 2023 Title: President

Rate EV Plug In Electric Vehicle D-12

Availability

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2022, through April 30, 2023

Customer Charge \$11.35 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	3.3503 .878
Distribution Charge Mid Peak	4.9305 .813
Distribution Charge Critical Peak	8.9348 .277
Reliability Enhancement/Vegetation Management	(0.002) 0.001
Total Distribution Charge Off Peak	3.3483 .879
Total Distribution Charge Mid Peak	4.9285 .814
Total Distribution Charge Critical Peak	8.9328 .278
Transmission Charge Off Peak	(0.594) (0.291)
Transmission Charge Mid Peak	0.442 0.115
Transmission Charge Critical Peak	19.290 24.841
Energy Service Charge Off Peak	8.274 26.271
Energy Service Charge Mid Peak	13.872 29.889
Energy Service Charge Critical Peak	29.083 31.035
Stranded Cost Adjustment Factor	(0.031) (0.051)
Storm Recovery Adjustment Factor	(0.202)

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Issued: ~~April 14, 2023~~ May 10, 2023 Issued by: /s/ Neil Proudman

Neil Proudman

Effective: ~~March 1, 2023~~ May 1, 2023 Title: President

Authorized by NHPUC Order No. 26,752 in Docket No. DE 22-024, dated December 22, 2022, NHPUC Order No. 26,805 in Docket No. DE 23-031, dated April 25, 2023, and NHPUC Order No. 26,806 in Docket No. DE 23-037, dated April 25, 2023

Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023, NHPUC Order No. 26,780 in Docket No. DE 22-035, dated March 1, 2023, and NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: ~~April 14, 2023~~May 10, 2023

Issued by: /s/ Neil Proudman

Effective: ~~March 1, 2023~~May 1, 2023

Title: Neil Proudman
President

Authorized by NHPUC Order No. 26,752 in Docket No. DE 22-024, dated December 22, 2022, NHPUC Order No. 26,805 in Docket No. DE 23-031, dated April 25, 2023, and NHPUC Order No. 26,806 in Docket No. DE 23-037, dated April 25, 2023

Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023, NHPUC Order No. 26,780 in Docket No. DE 22-035, dated March 1, 2023, and NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023

Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective ~~May 1, 2023, through October 31, 2023~~ ~~November 1, 2022, through April 30, 2023~~

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	3.3503 .878
Distribution Charge Mid Peak	4.9305 .813
Distribution Charge Critical Peak	8.9348 .277
Reliability Enhancement/Vegetation Management	(0.002) 0.001
Total Distribution Charge Off Peak	3.3483 .879
Total Distribution Charge Mid Peak	4.9285 .814
Total Distribution Charge Critical Peak	8.9328 .278
Transmission Charge Off Peak	(0.594) (0.291)
Transmission Charge Mid Peak	0.4420 .115
Transmission Charge Critical Peak	19.2902 4.841
Energy Service Charge Off Peak	8.2742 6.271
Energy Service Charge Mid Peak	13.8722 9.889
Energy Service Charge Critical Peak	29.0833 1.035
Stranded Cost Adjustment Factor	(0.031) (0.051)
Storm Recovery Adjustment Factor	(0.202)

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Issued: ~~April 14, 2023~~ May 10, 2023 Issued by: /s/ Neil Proudman

Effective: ~~March 1, 2023~~ May 1, 2023 Title: Neil Proudman
President

Authorized by NHPUC Order No. 26,752 in Docket No. DE 22-024, dated December 22, 2022, NHPUC Order No. 26,805 in Docket No. DE 23-031, dated April 25, 2023, and NHPUC Order No. 26,806 in Docket No. DE 23-037, dated April 25, 2023
Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023, NHPUC Order No. 26,780 in Docket No. DE 22-035, dated March 1, 2023, and NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: ~~April 14, 2023~~ May 10, 2023

Issued by: /s/ Neil Proudman

Effective: ~~March 1, 2023~~ May 1, 2023

Title: Neil Proudman
President

Authorized by NHPUC Order No. 26,752 in Docket No. DE 22-024, dated December 22, 2022, NHPUC Order No. 26,805 in Docket No. DE 23-031, dated April 25, 2023, and NHPUC Order No. 26,806 in Docket No. DE 23-037, dated April 25, 2023

~~Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023, NHPUC Order No. 26,780 in Docket No. DE 22-035, dated March 1, 2023, and NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023~~

RATES EFFECTIVE MARCH MAY 1, 2023 FOR USAGE ON AND AFTER MARCH MAY 1, 2023													
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Mechanism	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate	
D	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74	
	All kWh	\$ 0.05627	0.00281	(0.00002)	0.05906	0.03334	(0.00031)	(0.00202)	0.00700	0.09707	0.22007	\$ 0.31714	
				-0.00001	-0.05909	-0.03635	(-0.00051)			-0.09991		\$ -0.31998	
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	\$ 0.04858	0.00281	(0.00002)	0.05137	0.03334	(0.00031)	(0.00202)	0.00700	0.08938	0.22007	\$ 0.30945	
				-0.00001	-0.05140	-0.03635	(-0.00051)			-0.09222		\$ -0.31229	
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	\$ 0.04949	0.00281	(0.00002)	0.05228	0.03334	(0.00031)	(0.00202)	0.00700	0.09029	0.22007	\$ 0.31036	
				-0.00001	-0.05231	-0.03635	(-0.00051)			-0.09313		\$ -0.31320	
Farm ¹	All kWh	\$ 0.05311	0.00281	(0.00002)	0.05590	0.03334	(0.00031)	(0.00202)	0.00700	0.09391	0.22007	\$ 0.31398	
				-0.00001	-0.05593	-0.03635	(-0.00051)			-0.09675		\$ -0.31682	
D-10	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74	
	On Peak kWh	\$ 0.11990	0.00180	(0.00002)	0.12168	0.01341	(0.00033)	(0.00202)	0.00700	0.13974	0.22007	\$ 0.35981	
	Off Peak kWh	\$ 0.00160	0.00180	(0.00002)	0.00338	0.01341	(0.00033)	(0.00202)	0.00700	0.02144	0.22007	\$ 0.24151	
				-0.00001	-0.00341	-0.02338	(-0.00051)			-0.03126		\$ -0.25133	
G-1	Customer Charge	\$ 422.90			422.90					422.90		\$ 422.90	
	Demand Charge	\$ 8.96			8.96					8.96		\$ 8.96	
	On Peak kWh	\$ 0.00573	0.00104	(0.00002)	0.00675	0.01900	(0.00031)	(0.00202)	0.00700	0.03042			
				-0.00001	-0.00678	-0.02492	(-0.00051)			-0.03617			
									Effective 2/1/23, usage on or after	0.44241		\$ 0.47283	
									Effective 3/1/23, usage on or after	0.08380		\$ 0.11422	
									Effective 4/1/23, usage on or after	0.07024		\$ 0.10066	
									Effective 5/1/23, usage on or after	0.11830		\$ 0.14872	
									Effective 6/1/23, usage on or after	0.11421		\$ 0.14463	
									Effective 7/1/23, usage on or after	0.13380		\$ 0.16422	
	Off Peak kWh	\$ 0.00169	0.00104	(0.00002)	0.00271	0.01900	(0.00031)	(0.00202)	0.00700	0.02638			
				-0.00001	-0.00274	-0.02492	(-0.00051)			-0.03213			
									Effective 2/1/23, usage on or after	0.44241		\$ 0.46879	
									Effective 3/1/23, usage on or after	0.08380		\$ 0.11018	
								Effective 4/1/23, usage on or after	0.07024		\$ 0.09662		
								Effective 5/1/23, usage on or after	0.11830		\$ 0.14468		
								Effective 6/1/23, usage on or after	0.11421		\$ 0.14059		
								Effective 7/1/23, usage on or after	0.13380		\$ 0.16018		
G-2	Customer Charge	\$ 70.47			70.47					70.47		\$ 70.47	
	Demand Charge	\$ 9.00			9.00					9.00		\$ 9.00	
	All kWh	\$ 0.00226	0.00151	(0.00002)	0.00375	0.02170	(0.00031)	(0.00202)	0.00700	0.03012			
				-0.00001	-0.00378	-0.02529	(-0.00051)			-0.03354			
									Effective 2/1/23, usage on or after	0.44241		\$ 0.47253	
									Effective 3/1/23, usage on or after	0.08380		\$ 0.11392	
									Effective 4/1/23, usage on or after	0.07024		\$ 0.10036	
									Effective 5/1/23, usage on or after	0.11830		\$ 0.14842	
									Effective 6/1/23, usage on or after	0.11421		\$ 0.14433	
									Effective 7/1/23, usage on or after	0.13380		\$ 0.16392	
G-3	Customer Charge	\$ 16.19			16.19					16.19		\$ 16.19	
	All kWh	\$ 0.05133	0.00253	(0.00002)	0.05384	0.02281	(0.00030)	(0.00202)	0.00700	0.08133	0.22007	\$ 0.30140	
				-0.00001	-0.05387	-0.03014	(-0.00051)			-0.08848		\$ -0.30855	
T	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74	
	All kWh	\$ 0.04577	0.00285	(0.00002)	0.04860	0.02198	(0.00030)	(0.00202)	0.00700	0.07526	0.22007	\$ 0.29533	
				-0.00001	-0.04863	-0.02615	(-0.00051)			-0.07925		\$ -0.29932	
V	Minimum Charge	\$ 16.19			16.19					16.19		\$ 16.19	
	All kWh	\$ 0.05279	0.00291	(0.00002)	0.05568	0.02520	(0.00031)	(0.00202)	0.00700	0.08555	0.22007	\$ 0.30562	
				-0.00001	-0.05571	-0.03003	(-0.00051)			-0.09021		\$ -0.31028	
D-11	Customer Charge	\$14.74			\$14.74					14.74		\$ 14.74	
	Monday through Friday												
	Off Peak	\$0.03350	\$0.00000	(\$0.00002)	\$0.03348	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00700	\$0.03221	\$0.08274	\$0.11495	
		\$0.03878		\$0.00001	\$0.03879	(\$0.00291)	(\$0.00051)			\$0.04035	\$0.26274	\$0.30306	
	Mid Peak	\$0.04930	\$0.00000	(\$0.00002)	\$0.04928	\$0.00442	(\$0.00031)	(0.00202)	\$0.00700	\$0.05837	\$0.13872	\$0.19709	
		\$0.05813		\$0.00001	\$0.05814	\$0.00115	(\$0.00051)			\$0.06376	\$0.29889	\$0.36265	
	Critical Peak	\$0.08934	\$0.00000	(\$0.00002)	\$0.08932	\$0.19290	(\$0.00031)	(0.00202)	\$0.00700	\$0.28689	\$0.29083	\$0.57772	
		\$0.08277		\$0.00001	\$0.08278	\$0.24841	(\$0.00051)			\$0.33566	\$0.31035	\$0.64601	
Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a													

¹ Rate is a subset of Domestic Rate D

Issued: ~~April 14, 2023~~ May 10, 2023

Issued by: _____ /s/ Neil Proudman

Neil Proudman

Effective: ~~March 1, 2023~~ May 1, 2023

Title: President

Authorized by NHPUC Order No. 26,752 in Docket No. DE 22-024, dated December 22, 2022, NHPUC Order No. 26,805 in Docket No. DE 23-031, dated April 25, 2023, and NHPUC Order No. 26,806 in Docket No. DE 23-037, dated April 25, 2023

Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023, NHPUC Order No. 26,779 in Docket No. DE 22-024, dated February 28, 2023, NHPUC Order No. 26,780 in Docket No. DE 22-035, dated March 1, 2023, and NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023

RATES EFFECTIVE MARCH/MAY 1, 2023 FOR USAGE ON AND AFTER MARCH/MAY 1, 2023													
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Factor	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate	
	Customer Charge	\$11.35			\$11.35							\$11.35	
	Monday through Friday												
Rate EV	Off Peak	\$0.03350	\$0.00000	(\$0.00002)	\$0.03348	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00700	\$0.03221	\$0.08274	\$0.11495	
		\$0.03878		(\$0.00004)	\$0.03879	(\$0.00291)	(\$0.00051)			\$0.04035	\$0.26271	\$0.30306	
	Mid Peak	\$0.04930	\$0.00000	(\$0.00002)	\$0.04928	\$0.00442	(\$0.00031)	(0.00202)	\$0.00700	\$0.05837	\$0.13872	\$0.19709	
		\$0.05813		(\$0.00004)	\$0.05814	\$0.00415	(\$0.00051)			\$0.06376	\$0.29889	\$0.36265	
	Critical Peak	\$0.08934	\$0.00000	(\$0.00002)	\$0.08932	\$0.19290	(\$0.00031)	(0.00202)	\$0.00700	\$0.28689	\$0.29083	\$0.57772	
		\$0.08277		(\$0.00004)	\$0.08278	\$0.24841	(\$0.00051)			\$0.33566	\$0.31035	\$0.64601	
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a												
	Customer Charge	\$422.90			\$422.90							\$422.90	
	Demand Charge	\$4.48			\$4.48							\$4.48	
	Monday through Friday												
Rate EV-L	Off Peak	\$0.02249	\$0.00000	(\$0.00002)	\$0.02247	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00700	\$0.02120	\$0.13213	\$0.15333	
		\$0.02462		(\$0.00004)	\$0.02463	\$0.00274	(\$0.00051)			\$0.03184	\$0.15863	\$0.19047	
	Mid Peak	\$0.02708	\$0.00000	(\$0.00002)	\$0.02706	\$0.01273	(\$0.00031)	(0.00202)	\$0.00700	\$0.04446	\$0.16928	\$0.21374	
		\$0.02647		(\$0.00004)	\$0.02648	\$0.00337	(\$0.00051)			\$0.03432	\$0.16455	\$0.19887	
	Critical Peak	\$0.03020	\$0.00000	(\$0.00002)	\$0.03018	\$0.14032	(\$0.00031)	(0.00202)	\$0.00700	\$0.17517	\$0.67813	\$0.85330	
		\$0.03081		(\$0.00004)	\$0.03082	\$0.15540	(\$0.00051)			\$0.19069	\$0.20404	\$0.39473	
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a												
	Customer Charge	\$70.47			\$70.47							\$70.47	
	Demand Charge	\$4.50			\$4.50							\$4.50	
	Monday through Friday												
Rate EV-M	Off Peak	\$0.03690	\$0.00000	(\$0.00002)	\$0.03688	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00700	\$0.03561	\$0.13092	\$0.16653	
		\$0.03830		(\$0.00004)	\$0.03831	\$0.00213	(\$0.00051)			\$0.04591	\$0.15879	\$0.20470	
	Mid Peak	\$0.03863	\$0.00000	(\$0.00002)	\$0.03861	\$0.01515	(\$0.00031)	(0.00202)	\$0.00700	\$0.05843	\$0.16626	\$0.22469	
		\$0.03960		(\$0.00004)	\$0.03961	\$0.00371	(\$0.00051)			\$0.04779	\$0.16427	\$0.21206	
	Critical Peak	\$0.04513	\$0.00000	(\$0.00002)	\$0.04511	\$0.16708	(\$0.00031)	(0.00202)	\$0.00700	\$0.21686	\$0.67524	\$0.89210	
		\$0.04532		(\$0.00004)	\$0.04533	\$0.16783	(\$0.00051)			\$0.21763	\$0.20393	\$0.42156	
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a												
M	Luminaire Charge												
	HPS 4,000	\$8.28			\$8.28							\$8.28	
	HPS 9,600	\$9.58			\$9.58							\$9.58	
	HPS 27,500	\$15.90			\$15.90							\$15.90	
	HPS 50,000	\$19.78			\$19.78							\$19.78	
	HPS 9,600 (Post Top)	\$11.24			\$11.24							\$11.24	
	HPS 27,500 Flood	\$16.07			\$16.07							\$16.07	
	HPS 50,000 Flood	\$21.46			\$21.46							\$21.46	
	Incandescent 1,000	\$10.64			\$10.64							\$10.64	
	Mercury Vapor 4,000	\$7.35			\$7.35							\$7.35	
	Mercury Vapor 8,000	\$8.26			\$8.26							\$8.26	
	Mercury Vapor 22,000	\$14.77			\$14.77							\$14.77	
	Mercury Vapor 63,000	\$24.96			\$24.96							\$24.96	
	Mercury Vapor 22,000 Flood	\$16.89			\$16.89							\$16.89	
	Mercury Vapor 63,000 Flood	\$32.74			\$32.74							\$32.74	
	LED-1	Luminaire Charge											
		30 Watt Pole Top	\$5.37			\$5.37							\$5.37
50 Watt Pole Top		\$5.60			\$5.60							\$5.60	
130 Watt Pole Top		\$8.64			\$8.64							\$8.64	
190 Watt Pole Top		\$16.57			\$16.57							\$16.57	
30 Watt URD		\$12.52			\$12.52							\$12.52	
90 Watt Flood		\$8.51			\$8.51							\$8.51	
130 Watt Flood		\$9.79			\$9.79							\$9.79	
30 Watt Caretaker		\$4.82			\$4.82							\$4.82	
Poles	Pole - Wood	\$9.39			\$9.39							\$9.39	
	Fiberglass - Direct Embedded	\$9.78			\$9.78							\$9.78	
	Fiberglass w/Foundation <25 ft	\$16.50			\$16.50							\$16.50	
	Fiberglass w/Foundation >=25 ft	\$27.59			\$27.59							\$27.59	
	Metal Poles - Direct Embedded	\$19.67			\$19.67							\$19.67	
	Metal Poles with Foundation	\$23.73			\$23.73							\$23.73	
M/LED-1/LED-2	All kWh	\$0.03948	\$0.00000	(\$0.00002)	\$0.03946	\$0.01701	(\$0.00031)	(0.00202)	\$0.00700	\$0.06114	\$0.22007	\$0.28121	
				(\$0.00001)	\$0.03949	\$0.01928	(\$0.00052)			\$0.06323		\$0.28330	

Issued: April 14, 2023 May 10, 2023

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: March 1, 2023 May 1, 2023

Title: President

Authorized by NHPUC Order No. 26,752 in Docket No. DE 22-024, dated December 22, 2022, NHPUC Order No. 26,779 in Docket No. DE 22-024, dated February 28, 2023, NHPUC Order No. 26,805 in Docket No. DE 23-031, dated April 25, 2023, and NHPUC Order No. 26,806 in Docket No. DE 23-037, dated April 25, 2023
Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023, NHPUC Order No. 26,779 in Docket No. DE 22-024, dated February 28, 2023, NHPUC Order No. 26,780 in Docket No. DE 22-035, dated March 1, 2023, and NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023

Transmission Charge Mid Peak	1.2730 <u>3.337</u>
Transmission Charge Critical Peak	14.032 <u>15.540</u>
Energy Service Charge Off Peak	13.213 <u>15.863</u>
Energy Service Charge Mid Peak	16.928 <u>16.455</u>
Energy Service Charge Critical Peak	67.813 <u>20.404</u>
Stranded Cost Adjustment Factor	(0.031) <u>(0.051)</u>
Storm Recovery Adjustment Factor	(0.202)

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.
Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.
Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.
Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Demand Charges Per Kilowatt

Distribution \$4.48

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Terms of Agreement

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

Guarantees

When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy

Issued: ~~April 14, 2023~~May 10, 2023 Issued by: /s/ Neil Proudman
Neil Proudman
Effective: ~~March 1, 2023~~May 1, 2023 Title: President

Authorized by NHPUC Order No. 26,779 in Docket No. DE 22-024, dated February 28, 2023, NHPUC Order No. 26,805 in Docket No. DE 23-031, dated April 25, 2023, and NHPUC Order No. 26,806 in Docket No. DE 23-037, dated April 25, 2023

~~Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023, NHPUC Order No. 26,779 in Docket No. DE 22-024, dated February 28, 2023, NHPUC Order No. 26,780 in Docket No. DE 22-035, dated March 1, 2023, and NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023~~

at the rate herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging,

Issued: ~~April 14, 2023~~ May 10, 2023

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: ~~March 1, 2023~~ May 1, 2023

Title: President

Authorized by NHPUC Order No. 26,779 in Docket No. DE 22-024, dated February 28, 2023, NHPUC Order No. 26,805 in Docket No. DE 23-031, dated April 25, 2023, and NHPUC Order No. 26,806 in Docket No. DE 23-037, dated April 25, 2023

~~Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023, NHPUC Order No. 26,779 in Docket No. DE 22-024, dated February 28, 2023, NHPUC Order No. 26,780 in Docket No. DE 22-035, dated March 1, 2023, and NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023~~

Rate EV-M Commercial Plug In Electric Vehicle Charging Station

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be no greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current single-phase normally three-wire at a nominal voltage of 120/240 volts for loads less than 72 kilowatts. All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective ~~May 1, 2023, through October 31, 2023~~ ~~November 1, 2022, through April 30, 2023~~

Customer Charge \$70.47 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	3.690 3.830
Distribution Charge Mid Peak	3.863 3.960
Distribution Charge Critical Peak	4.513 4.532
Reliability Enhancement/Vegetation Management	(0.002) 0.004
Total Distribution Charge Off Peak	3.688 3.834
Total Distribution Charge Mid Peak	3.861 3.964
Total Distribution Charge Critical Peak	4.511 4.533

Transmission Charge Off Peak	(0.594) 0.313
Transmission Charge Mid Peak	1.515 0.374
Transmission Charge Critical Peak	16.708 16.783

Energy Service Charge Off Peak	13.092 15.879
Energy Service Charge Mid Peak	16.626 16.427

Issued: ~~April 14, 2023~~ May 10, 2023 Issued by: /s/ Neil Proudman

Effective: ~~March 1, 2023~~ May 1, 2023 Title: Neil Proudman
President

Authorized by NHPUC Order No. 26,779 in Docket No. DE 22-024, dated February 28, 2023, NHPUC Order No. 26,805 in Docket No. DE 23-031, dated April 25, 2023, and NHPUC Order No. 26,806 in Docket No. DE 23-037, dated April 25, 2023

Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023, NHPUC Order No. 26,779 in Docket No. DE 22-024, dated February 28, 2023, NHPUC Order No. 26,780 in Docket No. DE 22-035, dated March 1, 2023, and NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023

NHPUC NO. 21 - ELECTRICITY DELIVERY
LIBERTY UTILITIES

~~Fourth-Fifth~~ Revised Page 133
Superseding ~~Third-Fourth~~ Revised Page 133
Rate EV-M

Energy Service Charge Critical Peak	67.52420.393
Stranded Cost Adjustment Factor	(0.031)(0.051)
Storm Recovery Adjustment Factor	(0.202)

Issued: ~~April 14, 2023~~ May 10, 2023

Issued by: /s/ Neil Proudman

Effective: ~~March 1, 2023~~ May 1, 2023

Title: Neil Proudman
President

Authorized by NHPUC Order No. 26,779 in Docket No. DE 22-024, dated February 28, 2023, NHPUC Order No. 26,805 in Docket No. DE 23-031, dated April 25, 2023, and NHPUC Order No. 26,806 in Docket No. DE 23-037, dated April 25, 2023

~~Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023, NHPUC Order No. 26,779 in Docket No. DE 22-024, dated February 28, 2023, NHPUC Order No. 26,780 in Docket No. DE 22-035, dated March 1, 2023, and NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023~~