

Liberty Utilities (Granite State Electric Company) d/b/a/ Liberty
DE 22-024 Default Energy Service
Special Reporting Data
Monthly Settlement Report

Energy			February	March	April
(1)	Day Ahead Energy	(MWh)	8,962.200	9,156.700	7,900.300
(2)	Real Time Energy	(MWh)	<u>(500.052)</u>	<u>(374.170)</u>	<u>(70.059)</u>
(3)	Actual Load	(MWh)	8,462.148	8,782.530	7,830.241
Cost/(Revenue)					
(4)	Day Ahead Energy	(\$)	658,413.12	330,075.15	229,603.99
(5)	Real Time Energy	(\$)	(48,018.25)	(12,028.68)	(1,206.87)
(6)	RT Adjustments	(\$)	(3,223.39)	(1,253.61)	(65.63)
(7)	Forward Capacity Market	(\$)	113,839.67	112,660.27	109,784.65
(8)	FCM Credit	(\$)	(3.13)	(14.02)	(9.14)
(9)	Ancillary Services	(\$)	6,527.10	5,526.36	5,284.72
(10)	ARR Credits	(\$)	(2,976.67)	(2,461.12)	(2,312.46)
(10)	Uplift Charges		1,869.00	915.99	669.21
(11)	Other ISO-NE Charges	(\$)	<u>8,340.12</u>	<u>8,532.74</u>	<u>8,532.74</u>
(12)	Total	(\$)	734,767.58	441,953.08	350,281.21
(13)	Mystic Cost of Service	(\$)	93,329.20	42,629.53	90,360.98
(14)	Mystic COS Rate	(\$/MWh)	11.03	4.85	11.54
(15)	Total Wholesale Power Costs	(\$)	828,096.78	484,582.60	440,642.19
(16)	(with Mystic COS)	(\$/MWh)	97.86	55.18	56.27
Retail Revenue (Estimated)					
(17)	Retail Power Supply Charge	(¢/kWh)	43.319	7.253	7.253
(18)	Initial Settlement 12-month loss factor		1.05863	1.05863	1.05863
(19)	Retail Sales - kWhs	(kWh)	8,035,349	7,781,816	7,396,580
(20)	Retail Revenue	(\$)	3,480,832.83	564,415.11	536,473.91

Notes

Values in red are estimated.

Line 1 equals sum of hourly Day Ahead load bids (Hourly Load Col 2)

Line 2 equals sum of hourly Actual Daily Load (Hourly Load Col 3) less hourly Day Ahead load bids (Hourly Load Col 2)

Line 3 equals sum of lines 1 and 2

Line 4 equals the sumproduct of Day Ahead load bids (Hourly Load Col 2) times Day Ahead LMP (Hourly Load Col 5)

Line 5 equals the sumproduct of RT Load Settlement (Hourly Load Col 4) times Real Time LMP (Hourly Load Col 6)

Line 6 additional RT Costs/Credits (Marginal Loss Rev, Ext Inadvert Cost Distribution, Demand Reduction)

Line 7 sum of daily Forward Capacity Market costs

Line 8 Monthly FCM Adjustment

Line 9 Misc Ancillary Services (Regulation, Reserves, NCPC Costs)

Line 10 equals Auction Revenue Right Credits associated with Financial Transmission Rights Auction

Line 11 equals sum of Uplift, DA & RT NCPC costs

Line 12 equals sum of Lines 4 through 11

Line 13 Mystic Cost of Service equals Line 3 times line 14Mystic Cost of Service

Line 14 Monthly Mystic Cost of Service rate

Line 15 equals Line 12 plus Line13

Line 16 equals Line 15 divided by Line 3

Line 17 approved Monthly Retail Power Supply Charge for the LCG

Line 18 loss factor

Line 19 equals Line 3 times 1,000 divided by Line18

Note: February and March retail sales from 2023-Q1 Migration Report.