

# KEEGAN WERLIN LLP

ATTORNEYS AT LAW

99 HIGH STREET, Suite 2900

BOSTON, MASSACHUSETTS 02110

---

(617) 951-1400

TELECOPIER:

(617) 951-1354

June 30, 2023

Daniel C. Goldner, Chairman  
New Hampshire Public Utilities Commission  
21 S. Fruit Street, Suite 10  
Concord, New Hampshire 03301

**Re: Public Service Company of New Hampshire d/b/a Eversource Energy  
Tariff Revisions Pursuant to Order No. 26,709 issued in Docket DE 22-030**

Dear Chairman Goldner:

The New Hampshire Public Utilities Commission (the “Commission”) issued Order No. 26,709 in Docket DE 22-030 on October 20, 2022 (the “Order”). The Order approved the Company’s Third Step Adjustment and authorized Public Service Company of New Hampshire d/b/a Eversource Energy (the “Company”) to implement distribution rates effective November 1, 2022 for a nine (9) month collection period through July 31, 2023, and thereafter on a 12-month schedule, with monthly rates adjusted downward accordingly, as set forth in DE 22-030, Exhibit 19.<sup>1</sup> Order at 8.

Enclosed for filing on behalf of the Company pursuant to the Order and Puc 1605, please find revised tariff pages (in redline and clean versions) to reflect the reversion to a 12-month rate for effect August 1, 2023.<sup>2</sup> The enclosed tariff pages are consistent with Exhibit 19 in DE 22-030, including the calculations presented in Attachment RR-001(B) of that Exhibit. A summary of these revisions to Company’s distribution rates are provided in Attachment 1.

Also enclosed are two attachments that present the calculation of 12-month EV-2 and R-OTOD-2 rates shown in Attachment 2 and Attachment 3, respectively. Rate EV-2 and Rate R-OTOD-2 were approved in Dockets DE 21-078 and DE 21-119, respectively. These rates were subsequently updated to align with the nine (9) month collection period approved in DE 22-030.<sup>3</sup> The calculations shown in Attachments 2 and 3 now reflect rates with a 12-month recovery period. No other changes to the calculation of these rates have occurred. These calculations are included

---

<sup>1</sup> The Company notes that the Excel version of Attachment RR-001(B) provided together with Exhibit 19 was correct. However, during the process of preparing the enclosed revised tariff pages it was discovered that the PDF version of Attachment RR-001(B) (as displayed on the Commission’s website for Docket DE 22-030) is incorrect. The Company is enclosing the correct version of this PDF as Attachment 4 of this filing.

<sup>2</sup> The Company notes that Docket DE 22-030 has been closed and therefore there is no open docket for submission of this filing. If the Commission determines that additional process is necessary, the Company respectfully requests that a new docket be opened or that Docket DE 22-030 be reopened for the limited purpose of reviewing this submission.

<sup>3</sup> The Company’s R-OTOD-2 rate was updated as part of the compliance filing submitted in DE 22-030; the Company’s EV-2 rate was updated as part of its compliance filing in DE 22-039.

Letter to Chair Goldner

June 30, 2023

Page 2 of 2

as a supplement to the calculations presented in Attachment RR-001(B) of DE 22-030 Exhibit 19, referenced above.

The Company is also enclosing updated bill impacts in Attachment 1. These updated bill impacts reflect both the reversion to a 12-month collection for distribution rates and updates to rates that are also expected to change August 1, 2023. As shown in the Attachment 1, the monthly bill impact for a residential customer using 600 kWh attributable to this distribution rate change to a 12-month collection period will be \$(0.32) per month or -0.20% on a total delivery and energy bill.

The simplified process of a “service or tariff change” filing under Puc 1605 is appropriate for this minor rate change because it will not result in a “significant change to the return on the cost of the property of the utility used and useful in the provision of service.” Puc 1605.01(b). This filing meets all of the requirements of Puc 1605.02(a): (1) a cover letter summarizing the proposed tariff change; (2) annotated and clean tariff pages showing the proposed changes; (3) a supportive narrative or technical statement (set forth in this cover letter); and (4) supportive schedules.

Accordingly, the Company has complied both with Order No. 26,709 and the requirements of Puc 1605 and respectfully requests the Commission to approve the new tariff pages or simply allow them to go into effect by operation of law by the passage of 30 days.<sup>4</sup> Puc 1603.07(a)(1).

Please contact me if you have any questions. Thank you for your attention to this filing.

Sincerely,



Jessica Buno Ralston

cc: Service List, Docket DE 22-030

---

<sup>4</sup> The Company’s R-OTOD-2 rate was updated as part of the compliance filing submitted in DE 22-030; the Company’s EV-2 rate was updated as part of its compliance filing in DE 22-039.