

SUMMARY OF CURRENT AND PROPOSED DISTRIBUTION RATES

Rate	Blocks	Current Rates (02/01/23)	Proposed Rates (08/01/23)	Percent Change
R	Customer charge	\$ 13.81	\$ 13.81	0.00%
	All KWH	0.05410	0.05357	-0.98%
Uncontrolled				
Water	Meter charge	\$ 4.87	\$ 4.87	0.00%
Heating	All KWH	0.02504	0.02495	-0.36%
Controlled				
Water	Meter charge	\$ 4.87	\$ 4.87	0.00%
Heating	All KWH	0.02504	0.02495	-0.36%
R-OTOD	Customer charge	\$ 32.08	\$ 32.08	0.00%
	On-peak KWH	\$ 0.15288	0.15256	-0.21%
	Off-peak KWH	0.01011	0.00979	-3.17%
R-OTOD-2	Customer charge	\$ 16.50	\$ 16.50	0.00%
	On-peak KWH	\$ 0.06518	0.06456	-0.95%
	Off-peak KWH	0.04780	0.04718	-1.30%
G	Single phase customer charge	\$ 16.21	\$ 16.21	0.00%
	Three phase customer charge	32.39	32.39	0.00%
	Load charge (over 5 KW)	\$ 12.39	\$ 12.22	-1.37%
	First 500 KWH	\$ 0.02820	\$ 0.02820	0.00%
	Next 1,000 KWH	0.02283	0.02283	0.00%
	All additional KWH	0.01724	0.01724	0.00%
Space Heating	Meter charge	\$ 3.24	\$ 3.24	0.00%
	All KWH	0.04315	0.04295	-0.46%
G-OTOD	Single phase customer charge	\$ 41.98	\$ 41.98	0.00%
	Three phase customer charge	60.00	60.00	0.00%
	Load charge	\$ 15.82	\$ 15.65	-1.07%
	On-peak KWH	0.05350	0.05350	0.00%
	Off-peak KWH	0.00851	0.00851	0.00%
LCS	Radio-controlled option	\$ 6.99	\$ 6.99	0.00%
	8, 10 or 11-hour option	4.87	4.87	0.00%
	Radio-controlled option	\$ 0.01384	0.01375	-0.65%
	8-hour option	0.02504	0.02495	-0.36%
	10 or 11-hour option	0.02504	0.02495	-0.36%

SUMMARY OF CURRENT AND PROPOSED DISTRIBUTION RATES

Rate	Blocks	Current Rates (02/01/23)	Proposed Rates (08/01/23)	Percent Change
GV	Customer charge	\$ 211.21	\$ 211.21	0.00%
	First 100 KW	\$ 7.27	\$ 7.20	-0.96%
	All additional KW	7.01	\$ 6.94	-1.00%
	First 200,000 KWH	\$ 0.00663	\$ 0.00663	0.00%
	All additional KWH	0.00590	0.00590	0.00%
	Minimum Charge	\$ 1,062.00	\$ 1,062.00	0.00%
EV-2	Customer charge	211.21	211.21	0.00%
	All KWH	0.10593	0.10495	-0.93%
LG	Customer charge	\$ 660.15	\$ 660.15	0.00%
	Demand charge	\$ 6.18	\$ 6.09	-1.46%
	On-peak KWH	\$ 0.00559	\$ 0.00559	0.00%
	Off-peak KWH	0.00473	0.00473	0.00%
	Minimum Charge	\$ 1,126.00	\$ 1,126.00	0.00%
	Discount for Service at 115kV	\$ (0.51)	\$ (0.51)	0.00%
B Service at less than 115 KV	Administrative charge	\$ 372.10	\$ 372.10	0.00%
	Translation charge	62.42	62.42	0.00%
	Demand charge	\$ 5.68	\$ 5.59	-1.58%
	All KWH	Energy charges in the standard rate		
B Service at 115 KV or higher	Administrative charge	\$ 372.10	\$ 372.10	0.00%
	Translation charge	62.42	62.42	0.00%
	Demand charge	Not applicable		
	All KWH	Not applicable		

SUMMARY OF CURRENT AND PROPOSED DISTRIBUTION RATES

Outdoor Lighting Service Rate OL

	<u>Lumens</u>	<u>Watts</u>	<u>Current Rates (02/01/23)</u>	<u>Proposed Rates (08/01/23)</u>	<u>Percent Change</u>
For new and existing installations					
High Pressure Sodium	4,000	50	\$ 16.04	\$ 15.93	-0.69%
	5,800	70	16.04	15.93	-0.69%
	9,500	100	21.33	21.18	-0.69%
	16,000	150	30.16	29.95	-0.69%
	30,000	250	30.91	30.69	-0.69%
	50,000	400	31.25	31.04	-0.69%
	130,000	1,000	50.15	49.80	-0.69%
Metal Halide	5,000	70	16.73	16.61	-0.69%
	8,000	100	22.90	22.74	-0.69%
	13,000	150	31.42	31.20	-0.69%
	13,500	175	32.08	31.86	-0.69%
	20,000	250	32.08	31.86	-0.69%
	36,000	400	32.38	32.15	-0.69%
	100,000	1,000	48.54	48.20	-0.69%
Light Emitting Diode (LED)	2,500	28	10.58	10.51	-0.69%
	4,100	36	10.56	10.49	-0.69%
	4,800	51	10.73	10.66	-0.69%
	8,500	92	11.80	11.72	-0.69%
	13,300	142	13.03	12.94	-0.69%
	24,500	220	16.34	16.23	-0.69%
For existing installations only					
Incandescent	600	105	9.24	9.17	-0.69%
	1,000	105	10.31	10.24	-0.69%
	2,500	205	13.23	13.14	-0.69%
	6,000	448	22.73	22.58	-0.69%
Mercury	3,500	100	14.14	14.04	-0.69%
	7,000	175	17.02	16.90	-0.69%
	11,000	250	21.04	20.90	-0.69%
	15,000	400	24.07	23.90	-0.69%
	20,000	400	25.99	25.80	-0.69%
	56,000	1,000	41.30	41.02	-0.69%
Fluorescent	20,000	330	35.25	35.00	-0.69%
High Pressure Sodium in existing mercury luminaires	12,000	150	22.06	21.90	-0.69%
	34,200	360	28.23	28.04	-0.69%

SUMMARY OF CURRENT AND PROPOSED DISTRIBUTION RATES

Energy Efficient Outdoor Lighting Service Rate EOL and EOL-2

	<u>Lumens</u>	<u>Watts</u>	<u>Current Rates (02/01/23)</u>	<u>Proposed Rates (08/01/23)</u>	<u>Percent Change</u>
High Pressure Sodium	4,000	50	\$6.48	\$6.45	-0.5%
	5,800	70	6.79	6.75	-0.5%
	9,500	100	7.21	7.18	-0.4%
	16,000	150	7.86	7.83	-0.4%
	30,000	250	9.09	9.06	-0.4%
	50,000	400	10.79	10.76	-0.3%
	130,000	1,000	17.47	17.44	-0.2%
Metal Halide	5,000	70	\$6.81	\$6.78	-0.5%
	8,000	100	7.15	7.11	-0.4%
	13,000	150	7.88	7.84	-0.4%
	13,500	175	8.04	8.01	-0.4%
	20,000	250	8.91	8.88	-0.4%
	36,000	400	10.63	10.59	-0.3%
	100,000	1,000	17.29	17.26	-0.2%
LED's and other technologies accepted by the Company					
Per fixture charge			\$3.37	\$3.34	-0.9%
Per watt charge			\$ 0.01060	\$ 0.01060	0.0%
EOL-2 LED's and other technologies accepted by the Company					
Per fixture charge			\$2.92	\$ 2.92	0.0%
Per watt charge			\$ 0.01060	\$ 0.01060	0.0%

**Comparison of Rates Effective February 1, 2023 and Proposed Rates for Effect August 1, 2023
for Residential Service Rate R**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
Effective Date	Charge	Distribution Charge	Regulatory Reconciliation Adjustment	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Energy Service Charge	Total Rate
February 1, 2023	Customer charge (per month) Charge per kWh	\$ 13.81 \$ 0.05410	\$ 0.00046	\$ 0.02360	\$ 0.00694	\$ 0.00905	\$ -	\$ 0.20221	\$ 13.81 \$ 0.29636
August 1, 2023 (Proposed)	Customer charge (per month) Charge per kWh	\$ 13.81 \$ 0.05357	\$ 0.00047	\$ 0.02360	\$ 0.00694	\$ 0.00905	\$ -	\$ 0.12582	\$ 13.81 \$ 0.21945

Calculation of 550 kWh monthly bill, by rate component:

	2/1/2023	8/1/2023	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 43.57	\$ 43.27	\$ (0.30)	-0.7%	-0.2%
Regulatory Reconciliation Adjustment	0.25	0.26	0.01	4.0%	0.0%
Transmission	12.98	12.98	-	0.0%	0.0%
Stranded Cost Recovery Charge	3.82	3.82	-	0.0%	0.0%
System Benefits Charge	4.98	4.98	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 65.60	\$ 65.31	\$ (0.29)	-0.4%	-0.2%
Energy Service	111.22	69.20	(42.02)	-37.8%	-23.8%
Total	\$ 176.82	\$ 134.51	\$ (42.31)	-23.9%	-23.9%

Calculation of 600 kWh monthly bill, by rate component:

	2/1/2023	8/1/2023	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 46.27	\$ 45.95	\$ (0.32)	-0.7%	-0.2%
Regulatory Reconciliation Adjustment	0.28	0.28	-	0.0%	0.0%
Transmission	14.16	14.16	-	0.0%	0.0%
Stranded Cost Recovery Charge	4.16	4.16	-	0.0%	0.0%
System Benefits Charge	5.43	5.43	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 70.30	\$ 69.98	\$ (0.32)	-0.5%	-0.2%
Energy Service	121.33	75.49	(45.84)	-37.8%	-23.9%
Total	\$ 191.63	\$ 145.47	\$ (46.16)	-24.1%	-24.1%

Calculation of 650 kWh monthly bill, by rate component:

	2/1/2023	8/1/2023	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 48.98	\$ 48.63	\$ (0.35)	-0.7%	-0.2%
Regulatory Reconciliation Adjustment	0.30	0.31	\$ 0.01	3.3%	0.0%
Transmission	15.34	15.34	-	0.0%	0.0%
Stranded Cost Recovery Charge	4.51	4.51	-	0.0%	0.0%
System Benefits Charge	5.88	5.88	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 75.01	\$ 74.67	\$ (0.34)	-0.5%	-0.2%
Energy Service	131.44	81.78	(49.66)	-37.8%	-24.1%
Total	\$ 206.45	\$ 156.45	\$ (50.00)	-24.2%	-24.2%

Rate Changes Proposed for Effect on August 1, 2023

Impact of Each Change on Delivery Service Bills
Rate Changes Expressed as a Percentage of Total Delivery Revenue for Each Class

Class	Distribution	Regulatory Reconciliation Adjustment	Transmission	SCRC	System Benefits	Consumption Tax	Total Delivery Service
Residential	-0.4%	0.0%	0.0%	0.0%	0.0%	0.00%	-0.4%
General Service	-0.4%	0.0%	0.0%	0.0%	0.0%	0.0%	-0.4%
Primary General Service	-0.3%	0.0%	0.0%	0.0%	0.0%	0.0%	-0.3%
GV Rate B	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Total Primary General Service	-0.3%	0.0%	0.0%	0.0%	0.0%	0.0%	-0.3%
Large General Service	-0.4%	0.0%	0.0%	0.0%	0.0%	0.0%	-0.4%
LG Rate B	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Total Large General Service	-0.4%	0.0%	0.0%	0.0%	0.0%	0.0%	-0.4%
Outdoor Lighting Rate OL	-0.6%	0.0%	0.0%	0.0%	0.0%	0.0%	-0.6%
Energy Efficient Outdoor Lt. Rate EOL	-0.6%	0.0%	0.0%	0.0%	0.0%	0.0%	-0.6%
Total Outdoor Lighting	-0.6%	0.0%	0.0%	0.0%	0.0%	0.0%	-0.6%
Total Retail	-0.4%	0.0%	0.0%	0.0%	0.0%	0.0%	-0.4%

Note:
Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates
General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates
Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating

Rate Changes Proposed for Effect on August 1, 2023

Impact of Each Change on Bills including Energy Service
Rate Changes Expressed as a Percentage of Total Revenue for Each Class

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Class	Distribution	Regulatory Reconciliation Adjustment	Transmission	SCRC	System Benefits	Consumption Tax	Total Energy Service	Total Delivery and Energy
Residential	-0.2%	0.0%	0.0%	0.0%	0.0%	0.0%	-24.0%	-24.2%
General Service	-0.1%	0.0%	0.0%	0.0%	0.0%	0.0%	-25.4%	-25.5%
Primary General Service	-0.1%	0.0%	0.0%	0.0%	0.0%	0.0%	-29.2%	-29.3%
GV Rate B	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	-22.7%	-22.7%
Total General Service	-0.1%	0.0%	0.0%	0.0%	0.0%	0.0%	-29.2%	-29.3%
Large General Service	-0.1%	0.0%	0.0%	0.0%	0.0%	0.0%	-30.5%	-30.6%
LG Rate B	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	-27.7%	-27.7%
Total Large General Service	-0.1%	0.0%	0.0%	0.0%	0.0%	0.0%	-30.3%	-30.4%
Outdoor Lighting Rate OL	-0.4%	0.0%	0.0%	0.0%	0.0%	0.0%	-15.1%	-15.5%
Energy Efficient Outdoor Lt. Rate EOL	-0.3%	0.0%	0.0%	0.0%	0.0%	0.0%	-17.6%	-17.9%
Total Outdoor Lighting	-0.3%	0.0%	0.0%	0.0%	0.0%	0.0%	-16.0%	-16.4%
Total Retail	-0.1%	0.0%	0.0%	0.0%	0.0%	0.0%	-26.3%	-26.4%

Note:
Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates
General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates
Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating

Rate EV-2: Distribution Rate Design

Rate GV - Proposed Rates Effective August 1 2023				
Demand Charges				
	(A) Billing Determinants	(B) Proposed Distribution Rate	(C) = (A) x (B) Rate Design Revenues	
Demand 1-100 kW	1,568,428	\$ 7.20	\$ 11,292,682	
Demand > 100 kW	2,667,694	\$ 6.94	\$ 18,513,796	
Rate GV Distribution Demand Revenue Requirement			\$ 29,806,478	(1)
Volumetric Charges				
Energy Charge 1 - 200,000 kWh	1,448,276,753	\$ 0.00663	\$ 9,602,075	
Energy Charge >200,000 kWh	217,399,074	\$ 0.00590	\$ 1,282,655	
Rate GV Total Volumetric kWh	1,665,675,827			(2)
Rate GV Total Volumetric Revenue Requirement			\$ 10,884,730	(3)
Rate GV Demand Distribution Rate (\$/kWh)		\$ 0.01789		(4) = (1) / (2)
Rate GV Volumetric Distribution Rate (\$/kWh)		\$ 0.00653		(5) = (3) / (2)

Revenue Neutral Rate Design including Class-to-Station Utilization Adjustment		
Class Load Factor	55%	(6)
Station Design Utilization	10%	(7)
Rate Parity Adjustment *	5.5	(8)=(6) / (7)
Rate GV Demand Distribution Rate (\$/kWh)	\$ 0.01789	(4)
Rate EV-2 Demand Distribution Rate (\$/kWh)	\$ 0.09842	(9) = (4) * (8)
Rate EV-2 Volumetric Distribution Rate (\$/kWh)	\$ 0.00653	(5)
Rate EV-2 Total Distribution Rate (\$/kWh)**	\$ 0.10495	(10)=(9)+(5)
* Ratio of class load factor to station utilization (i.e., load factor) design level		
** Consistent with EV-2 Component rate calculations from DE 21-078 Approved Settlement, July 7, 2022.		

R-OTOD-2: Optional Residential Time-of-Day Rate Design - 8/1/23 Effective Date			
I. Rate Design Revenue Requirements			
Distribution			
Total	\$	246,889,031	
Customer		<u>(169,679,589)</u>	
Volumetric	\$	77,209,442	
Transmission	\$	74,345,994	
II. Marginal Costs (6 hours, 1 pm to 7 pm)			
		<u>Peak</u>	<u>Off-Peak</u>
		<u>(\$/kWh)</u>	<u>(\$/kWh)</u>
Distribution (system level)		0.00489	0.00025
Transmission		<u>0.06811</u>	<u>0.00464</u>
		0.07300	0.00489
			<u>MC Differential</u>
			<u>(\$/kWh)</u>
Transmission (design)			0.07000
III. TOD Rate Design			
Peak Period: 6 Hours (1 pm - 7 pm)			
Rate Design Billing Determinants			
		<u>kWh Usage</u>	
		<u>Peak</u>	<u>Off-Peak</u>
		<u>646,684,675</u>	<u>2,498,286,160</u>
		21%	79%
			<u>Total</u>
			<u>3,144,970,835</u>
<u>MC-based Rate Design - Step 1</u>			
			<u>Δ price</u>
Distribution	\$	0.02824	\$ 0.02360
Transmission		<u>0.07925</u>	<u>0.00925</u>
Sum	\$	0.10749	\$ 0.03285
			<u>\$ 0.07464</u>
CC Adder 1 - peak	\$	0.01274	\$ -
CC Adder 2 - all hours	\$	0.02358	\$ 0.02358
<u>MC-based Rate Design - Step 2</u>			
			<u>Δ price</u>
Distribution	\$	0.06456	\$ 0.04718
Transmission		<u>0.07925</u>	<u>0.00925</u>
Sum	\$	0.14381	\$ 0.05643
			<u>\$ 0.08738</u>

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Calculation of Recovery Adjustment Factors

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A	B	C
Estimated Retail MWH Sales	Remaining Months	Adjustment Factor

= Col. B / Col. C,
line 26

Aug-22	\$ 711,014	7,633,526	1.00	12 Month Return, 8/1/2022 Effective Date
Sep-22	\$ 604,181	6,922,512	1.10	
Oct-22	\$ 596,091	6,318,331	1.21	
Nov-22	\$ 595,874	5,722,240	1.33	
Dec-22	\$ 683,171	5,126,367	1.49	
Jan-23	\$ 687,585	4,443,196	1.72	
Feb-23	\$ 617,484	3,755,611	2.03	
Mar-23	\$ 624,773	3,138,127	2.43	
Apr-23	\$ 574,357	2,513,354	3.04	
May-23	\$ 574,228	1,938,997	3.94	
Jun-23	\$ 633,565	1,364,769	5.59	
Jul-23	\$ 731,204	731,204	10.44	
Total	\$ 7,633,526	-		

STATE OF NEW HAMPSHIRE
PUBLIC UTILITIES COMMISSION

Report of Proposed Rate Changes - Step 3 Adjustment

Tariff NHPUC No. 10

Date Effective: August 1, 2022

(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
Class of Service	Effect of Proposed Change	Average Number of Customers	Estimated Annual Revenue (a)		Proposed Annual Change	
			Current Rates (b)	Proposed Rates (c)	Revenue	Percent
Residential Service Rate R and R-OTOD	Increase	439,078	\$ 1,096,121,632	\$ 1,101,303,056	\$ 5,181,424	0.5%
General Service Rate G and Rate G-OTOD	Increase	75,983	\$ 548,075,443	\$ 550,249,358	\$ 2,173,915	0.4%
Primary General Service Rate GV	Increase	1,393	\$ 578,519,886	\$ 579,457,496	\$ 937,610	0.2%
Large General Service Rate LG	Increase	121	\$ 421,975,049	\$ 422,469,186	\$ 494,137	0.1%
Outdoor Lighting Service Rate OL and Rate EOL	Decrease	773	\$ 13,471,041	\$ 13,611,986	\$ 140,945	1.0%
Total (a)	Increase	517,349	\$ 2,658,163,051	\$ 2,667,091,082	\$ 8,928,031	0.3%

Notes:

- (a) Based on actual sales to customers for the twelve-month period ending December 31, 2018, normalized for lighting inventory as of December 2018.
- (b) Current rate revenue is based on rates effective August 1, 2022.
- (c) Proposed rate revenue is based on proposed distribution rates for effect August 1, 2022.

STATE OF NEW HAMPSHIRE
PUBLIC UTILITIES COMMISSION

Report of Proposed Rate Changes
Current Rates

Tariff NHPUC No. 10

Date Effective: August 1, 2022

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H) = Sum of (B) to (G)
Class	Current Distribution	Current Transmission	Current SCRC	Current System Benefits	Current Regulatory Reconciliation Adjustment	Current Energy Service (b)	Total Revenue
Residential Service Rate R (a)	\$ 242,004,920	\$ 76,588,282	\$ 8,827,033	\$ 28,260,349	\$ 1,480,408	\$ 738,960,640	\$ 1,096,121,632
General Service Rate G	101,044,149	38,584,977	2,505,842	14,930,065	614,282	390,396,128	548,075,443
Primary General Service Rate GV	43,649,668	34,636,963	959,716	14,398,759	255,584	484,619,196	578,519,886
Large General Service Rate LG	24,145,189	25,105,486	(2,150,670)	10,811,521	180,037	363,883,486	421,975,049
Outdoor Lighting Rates OL, EOL	<u>6,590,241</u>	<u>459,727</u>	<u>(4,332,207)</u>	<u>245,967</u>	<u>4,075,695</u>	<u>6,431,618</u>	<u>13,471,041</u>
Total Retail	<u>\$ 417,434,167</u>	<u>\$ 175,375,435</u>	<u>\$ 5,809,714</u>	<u>\$ 68,646,661</u>	<u>\$ 6,606,006</u>	<u>\$ 1,984,291,068</u>	<u>\$ 2,658,163,051</u>

Notes:

- (a) Revenues for Residential Rate R do not include credits issued to qualifying customers under the Residential Electric Assistance Program.
- (b) For purposes of this calculation, all customers are assumed to receive service under the Energy Service rate.
- (c) Support for amounts shown above is contained in MBP/EAD-2, pages 11 through 22.

STATE OF NEW HAMPSHIRE
PUBLIC UTILITIES COMMISSION

Report of Proposed Rate Changes
Proposed Rates

Tariff NHPUC No. 10

Date Effective: August 1, 2022

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H) = Sum of (B) to (G)
Class	Proposed Permanent Distribution	Current Transmission	Current SCRC	Current System Benefits	Proposed Regulatory Reconciliation Adjustment	Current Energy Service (b)	Total Revenue
Residential Service Rate R (a)	\$ 247,186,344	\$ 76,588,282	\$ 8,827,033	\$ 28,260,349	1,480,408	\$ 738,960,640	\$ 1,101,303,056
General Service Rate G	103,218,064	38,584,977	2,505,842	14,930,065	614,282	390,396,128	550,249,358
Primary General Service Rate GV	44,587,278	34,636,963	959,716	14,398,759	255,584	484,619,196	579,457,496
Large General Service Rate LG	24,639,326	25,105,486	(2,150,670)	10,811,521	180,037	363,883,486	422,469,186
Outdoor Lighting Rates OL, EOL	<u>6,731,186</u>	<u>459,727</u>	<u>(4,332,207)</u>	<u>245,967</u>	<u>4,075,695</u>	<u>6,431,618</u>	<u>13,611,986</u>
Total Retail	<u>\$ 426,362,198</u>	<u>\$ 175,375,435</u>	<u>\$ 5,809,714</u>	<u>\$ 68,646,661</u>	<u>\$ 6,606,006</u>	<u>\$ 1,984,291,068</u>	<u>\$ 2,667,091,082</u>

Notes:

- (a) Revenues for Residential Rate R do not include credits issued to qualifying customers under the Residential Electric Assistance Program.
- (b) For purposes of this calculation, all customers are assumed to receive service under the Energy Service rate.
- (c) Support for amounts shown above is contained in MBP/EAD-2, pages 11 through 22.

STATE OF NEW HAMPSHIRE
PUBLIC UTILITIES COMMISSION

Report of Proposed Rate Changes
Incremental Increase/(Decrease)

Tariff NHPUC No. 10

Date Effective: August 1, 2022

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H) = Sum of (B) to (G)
Class	Proposed Permanent Distribution (b)	Current Transmission	Current SCRC	Current System Benefits	Proposed Regulatory Reconciliation Adjustment	Current Energy Service (c)	Total Revenue
Residential Service Rate R (a)	\$ 5,181,424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,181,424
General Service Rate G	2,173,915	-	-	-	-	-	2,173,915
Primary General Service Rate GV	937,610	-	-	-	-	-	937,610
Large General Service Rate LG	494,137	-	-	-	-	-	494,137
Outdoor Lighting Rates OL, EOL	140,945	-	-	-	-	-	140,945
Total Retail	\$ 8,928,031	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,928,031

Notes:

(a) Revenues for Residential Rate R do not include credits issued to qualifying customers under the Residential Electric Assistance Program.

(b) MBP/EAD-2, page 4 - MBP/EAD-2, page 3

(c) For purposes of this calculation, all customers are assumed to receive service under the Energy Service rate.

STATE OF NEW HAMPSHIRE
PUBLIC UTILITIES COMMISSION

Report of Proposed Rate Changes
Percent Increase/(Decrease)

Tariff NHPUC No. 10

Date Effective: August 1, 2022

(A) Class	(B) Proposed Permanent Distribution (b)	(C) Current Transmission	(D) Current SCRC	(E) Current System Benefits	(F) Proposed Regulatory Reconciliation Adjustment (c)	(G) Current Energy Service (d)	(H) Total Revenue
Residential Service Rate R (a)	2.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.5%
General Service Rate G	2.2%	0.0%	0.0%	0.0%	0.0%	0.0%	0.4%
Primary General Service Rate GV	2.2%	0.0%	0.0%	0.0%	0.0%	0.0%	0.2%
Large General Service Rate LG	2.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.1%
Outdoor Lighting Rates OL, EOL	2.1%	0.0%	0.0%	0.0%	0.0%	0.0%	1.1%
Total Retail	2.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.3%

Notes:

- (a) Revenues for Residential Rate R do not include credits issued to qualifying customers under the Residential Electric Assistance Program.
- (b) Percent change is MBP/EAD-2, page 5, Column (B) / MBP-EAD-2, page 3, Column (B)
- (c) Not a calculable value
- (d) For purposes of this calculation, all customers are assumed to receive service under the Energy Service rate.

**Distribution Revenue Allocation
Step 3 Distribution Change**

11	Current Rate Distribution Revenue	\$	417,434
13	Step 3 Incremental Revenue	\$	8,928
15	Adjustment Factor		1.00
17	Adjusted Incremental Revenue	\$	8,928
19	Proposed Distribution Revenue	\$	426,362
21	Incremental Increase	\$	8,928
23	Step 3 Incremental Change		2.14%

Source:
Line 59, Column B
Settlement Agreement
MBP-EAD-2 1 of 51, Line 14
Line 13 x Line 15
Line 11 + Line 13
Line 15 - Line 11
Line 15 / Line 11

	A	B	C = B * Line 19	D = B + C	E	F = E - B	G = F / A	H = E / B
Rate	Test Year 2018 Billed Sales (MWh)	Current Rate Distribution Revenue (Rev \$000)	D Change (Rev \$000)	Distribution Target (Rev \$000)	Proposed Rate Distribution (Rev \$000)	Difference Proposed vs Current (Rev \$000)	c/kWh	% Chg.
R	3,144,509	\$ 236,433.4	\$ 5,056.8	\$ 241,490.3	\$ 241,496.100	5.82		
R-TOD	462	40.6	0.9	41.5	41.4	(0.13)		
	<u>3,144,971</u>	<u>236,474.1</u>	<u>5,057.7</u>	<u>241,531.8</u>	<u>241,537.5</u>	5.69	\$	5,063.4 0.161 2.14%
R-WH	92,916	4,749.7	101.6	4,851.3	4,834.2	(17.03)		
G-WH	3,379	155.5	3.3	158.8	158.6	(0.25)		
LCS-R	36,777	781.2	16.7	797.9	814.6	16.76		
LCS-G	4,510	76.1	1.6	77.7	80.2	2.48		
	<u>137,582</u>	<u>5,762.4</u>	<u>123.2</u>	<u>5,885.6</u>	<u>5,887.6</u>	1.96		125.2 0.091 2.17%
G	1,715,822	100,361.8	2,146.5	102,508.3	102,514.1	5.75		
G-TOD	856	209.1	4.5	213.6	214.8	1.25		
	<u>1,716,678</u>	<u>100,570.9</u>	<u>2,151.0</u>	<u>102,721.9</u>	<u>102,728.9</u>	7.00		2,158.0 0.126 2.15%
G-SH	5,452	241.7	5.2	246.9	250.4	3.55		8.7 0.160 3.61%
GV	1,665,676	43,396.4	928.2	44,324.6	44,328.4	3.78		931.9 0.056 2.15%
LG	1,172,439	22,580.3	482.9	23,063.2	23,032.7	(30.49)		452.5 0.039 2.00%
B-GV	2,778	253.3	5.4	258.7	258.9	0.25		
B-LG	80,345	1,564.9	33.5	1,598.4	1,606.6	8.21		
	<u>83,123</u>	<u>1,818.2</u>	<u>38.9</u>	<u>1,857.1</u>	<u>1,865.5</u>	8.45		47.3 0.057 2.60%
EOL	11,371	2,149.1	46.0	2,195.1	2,195.1	(0.01)		
OL	17,130	4,441.1	95.0	4,536.1	4,536.1	0.00		
	<u>28,501</u>	<u>6,590.2</u>	<u>141.0</u>	<u>6,731.2</u>	<u>6,731.2</u>	(0.01)		140.9 0.495 2.14%
Total Retail	7,954,422	\$ 417,434.2	\$ 8,928.1	\$ 426,362.3	\$ 426,362.2	(0.06)	\$	8,928.0 0.112 2.14%
				Distribution Target	\$ 426,362.3			Line 15
				Difference	\$ (0.06)			Line 55, Col. F - Line 57, Col. F

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SUMMARY OF CURRENT AND PROPOSED DISTRIBUTION RATES

Rate	Blocks	Current Rates (08/01/22)	Proposed Rates (08/01/22)	Percent Change
R	Customer charge	\$ 13.81	\$ 13.81	0.00%
	All KWH	0.05196	0.05357	3.10%
Uncontrolled Water Heating	Meter charge	\$ 4.87	\$ 4.87	0.00%
	All KWH	0.02404	0.02495	3.79%
Controlled Water Heating	Meter charge	\$ 4.87	\$ 4.87	0.00%
	All KWH	0.02404	0.02495	3.79%
R-OTOD	Customer charge	\$ 32.08	\$ 32.08	0.00%
	On-peak KWH	\$ 0.15095	0.15256	1.07%
	Off-peak KWH	0.00818	0.00979	19.68%
G	Single phase customer charge	\$ 16.21	\$ 16.21	0.00%
	Three phase customer charge	32.39	32.39	0.00%
	Load charge (over 5 KW)	\$ 11.69	\$ 12.22	4.53%
	First 500 KWH	\$ 0.02820	\$ 0.02820	0.00%
	Next 1,000 KWH	0.02283	0.02283	0.00%
	All additional KWH	0.01724	0.01724	0.00%
Space Heating	Meter charge	\$ 3.24	\$ 3.24	0.00%
	All KWH	0.04135	0.04295	3.87%
G-OTOD	Single phase customer charge	\$ 41.98	\$ 41.98	0.00%
	Three phase customer charge	60.00	60.00	0.00%
	Load charge	\$ 15.12	\$ 15.65	3.51%
	On-peak KWH	0.05350	0.05350	0.00%
	Off-peak KWH	0.00851	0.00851	0.00%
LCS	Radio-controlled option	\$ 6.99	\$ 6.99	0.00%
	8, 10 or 11-hour option	4.87	4.87	0.00%
	Switch option	4.87	4.87	0.00%
	Radio-controlled option	\$ 0.01284	0.01375	7.09%
	8-hour option	0.02404	0.02495	3.79%
	10 or 11-hour option	0.02404	0.02495	3.79%

SUMMARY OF CURRENT AND PROPOSED DISTRIBUTION RATES

Rate	Blocks	Current Rates (08/01/22)	Proposed Rates (08/01/22)	Percent Change
GV	Customer charge	\$ 211.21	\$ 211.21	0.00%
	First 100 KW	\$ 6.98	\$ 7.20	3.15%
	All additional KW	6.72	\$ 6.94	3.27%
	First 200,000 KWH	\$ 0.00663	\$ 0.00663	0.00%
	All additional KWH	0.00590	0.00590	0.00%
	Minimum Charge	\$ 1,062.00	\$ 1,062.00	0.00%
LG	Customer charge	\$ 660.15	\$ 660.15	0.00%
	Demand charge	\$ 5.92	\$ 6.09	2.87%
	On-peak KWH	\$ 0.00559	\$ 0.00559	0.00%
	Off-peak KWH	0.00473	0.00473	0.00%
	Minimum Charge	\$ 1,126.00	\$ 1,126.00	0.00%
	Discount for Service at 115kV	\$ (0.51)	\$ (0.51)	0.00%
B Service at less than 115 KV	Administrative charge	\$ 372.10	\$ 372.10	0.00%
	Translation charge	62.42	62.42	0.00%
	Demand charge	\$ 5.43	\$ 5.59	2.95%
	All KWH	Energy charges in the standard rate		
B Service at 115 KV or higher	Administrative charge	\$ 372.10	\$ 372.10	0.00%
	Translation charge	62.42	62.42	0.00%
	Demand charge	Not applicable		
	All KWH	Not applicable		

SUMMARY OF CURRENT AND PROPOSED DISTRIBUTION RATES

Outdoor Lighting Service Rate OL

	<u>Lumens</u>	<u>Watts</u>	<u>Current Rates (08/01/22)</u>	<u>Proposed Rates (08/01/22)</u>	<u>Percent Change</u>
For new and existing installations					
High Pressure Sodium	4,000	50	\$ 15.59	\$ 15.93	2.14%
	5,800	70	15.59	15.93	2.14%
	9,500	100	20.73	21.18	2.14%
	16,000	150	29.32	29.95	2.14%
	30,000	250	30.05	30.69	2.14%
	50,000	400	30.39	31.04	2.14%
	130,000	1,000	48.76	49.80	2.14%
Metal Halide	5,000	70	16.26	16.61	2.14%
	8,000	100	22.26	22.74	2.14%
	13,000	150	30.54	31.20	2.14%
	13,500	175	31.19	31.86	2.14%
	20,000	250	31.19	31.86	2.14%
	36,000	400	31.48	32.15	2.14%
	100,000	1,000	47.19	48.20	2.14%
Light Emitting Diode (LED)	2,500	28	10.29	10.51	2.14%
	4,100	36	10.27	10.49	2.14%
	4,800	51	10.44	10.66	2.14%
	8,500	92	11.47	11.72	2.14%
	13,300	142	12.67	12.94	2.14%
	24,500	220	15.89	16.23	2.14%
For existing installations only					
Incandescent	600	105	8.98	9.17	2.14%
	1,000	105	10.03	10.24	2.14%
	2,500	205	12.86	13.14	2.14%
	6,000	448	22.10	22.58	2.14%
Mercury	3,500	100	13.75	14.04	2.14%
	7,000	175	16.55	16.90	2.14%
	11,000	250	20.46	20.90	2.14%
	15,000	400	23.40	23.90	2.14%
	20,000	400	25.26	25.80	2.14%
	56,000	1,000	40.16	41.02	2.14%
Fluorescent	20,000	330	34.27	35.00	2.14%
High Pressure Sodium in existing mercury luminaires					
	12,000	150	21.45	21.90	2.14%
	34,200	360	27.45	28.04	2.14%

Summary of Revenues by Type and Class

Current Revenues							
	Distribution	Transmission	SCRC	SBC	RRA	Energy	Total
Rate R	236,433,440	74,210,420	8,584,510	27,137,115	1,446,474	709,589,972	1,057,401,931
Rate R CWH	27,658	9,952	(153)	4,701	142	122,924	165,224
Rate R UWH	4,722,027	1,687,625	252,174	797,165	24,017	20,844,528	28,327,536
Rate R LCS	781,152	671,915	(10,297)	317,385	9,562	8,299,070	10,068,787
Rate R OTOD	40,643	8,370	799	3,983	213	104,146	158,154
Rate R	242,004,920	76,588,282	8,827,033	28,260,349	1,480,408	738,960,640	1,096,121,632
Rate G	100,361,807	38,277,535	2,485,718	14,807,545	609,138	387,192,433	543,734,176
Rate G CWH	-	-	-	-	-	-	-
Rate G UWH	155,486	61,740	5,508	29,163	879	762,573	1,015,349
Rate G LCS	76,055	82,395	(4,375)	38,920	1,173	1,017,699	1,211,867
Rate G Space	241,682	119,995	17,337	47,050	1,472	1,230,267	1,657,803
Rate G OTOD	209,119	43,312	1,654	7,387	1,620	193,156	456,248
Rate G	101,044,149	38,584,977	2,505,842	14,930,065	614,282	390,396,128	548,075,443
Rate GV	43,649,668	34,636,963	959,716	14,398,759	255,584	484,619,196	578,519,886
Rate LG	24,145,189	25,105,486	(2,150,670)	10,811,521	180,037	363,883,486	421,975,049
Rate OL/EOL	6,590,241	459,727	(4,332,207)	245,967	4,075,695	6,431,618	13,471,041
TOTAL	417,434,167	175,375,435	5,809,714	68,646,661	6,606,006	1,984,291,068	2,658,163,051

Proposed Revenues							
	Distribution	Transmission	SCRC	SBC	RRA	Energy	Total
Rate R	241,496,100	74,210,420	8,584,510	27,137,115	1,446,474	709,589,972	1,062,464,591
Rate R CWH	28,154	9,952	(153)	4,701	142	122,924	165,720
Rate R UWH	4,806,085	1,687,625	252,174	797,165	24,017	20,844,528	28,411,594
Rate R LCS	814,620	671,915	(10,297)	317,385	9,562	8,299,070	10,102,255
Rate R OTOD	41,385	8,370	799	3,983	213	104,146	158,896
Rate R	247,186,344	76,588,282	8,827,033	28,260,349	1,480,408	738,960,640	1,101,303,056
Rate G	102,514,094	38,277,535	2,485,718	14,807,545	609,138	387,192,433	545,886,463
Rate G CWH	-	-	-	-	-	-	-
Rate G UWH	158,562	61,740	5,508	29,163	879	762,573	1,018,425
Rate G LCS	80,159	82,395	(4,375)	38,920	1,173	1,017,699	1,215,971
Rate G Space	250,405	119,995	17,337	47,050	1,472	1,230,267	1,666,526
Rate G OTOD	214,844	43,312	1,654	7,387	1,620	193,156	461,973
Rate G	103,218,064	38,584,977	2,505,842	14,930,065	614,282	390,396,128	550,249,358
Rate GV	44,587,278	34,636,963	959,716	14,398,759	255,584	484,619,196	579,457,496
Rate LG	24,639,326	25,105,486	(2,150,670)	10,811,521	180,037	363,883,486	422,469,186
Rate OL/EOL	6,731,186	459,727	(4,332,207)	245,967	4,075,695	6,431,618	13,611,986
TOTAL	426,362,198	175,375,435	5,809,714	68,646,661	6,606,006	1,984,291,068	2,667,091,082

Note: Immaterial differences due to rounding.
Source of data is MBP/EAD-2, pages 12 through 22

Comparison of Current vs Proposed
Permanent Rates

Rate R - Residential Electric Service

	(A) Billing Determinants	(B) Current Rate	(C) = (A) x (B) Current Revenues	(D) Proposed Rate	(E) = (A) x (D) Proposed Revenues	(F) = (E) - (C) Proposed vs. Current Difference	(G) = (F) / (C) % Chg
Customer Charge							
Customer Charge	5,289,264	\$ 13.81	\$ 73,044,736	\$ 13.81	\$ 73,044,736	\$ -	0.00%
Energy Charge All kWh	3,144,509,315						
Distribution		\$ 0.05196	\$ 163,388,704	\$ 0.05357	\$ 168,451,364	\$ 5,062,660	3.10%
Transmission		0.02360	74,210,420	0.02360	74,210,420	-	0.00%
Stranded Cost Recovery Charge		0.00273	8,584,510	0.00273	8,584,510	-	0.00%
System Benefits Charge		0.00863	27,137,115	0.00863	27,137,115	-	0.00%
Regulatory Reconciliation Adjustment		0.00046	1,446,474	0.00046	1,446,474	-	0.00%
Energy Service Charge		0.22566	709,589,972	0.22566	709,589,972	-	0.00%
Distribution Impact Only		\$ 0.07519	\$ 236,433,440	\$ 0.07680	\$ 241,496,100	\$ 5,062,660	2.14%
Total Change		\$ 0.33627	\$ 1,057,401,931	\$ 0.33788	\$ 1,062,464,591	\$ 5,062,660	0.48%

Rate R - Residential Uncontrolled Water Heating

Customer Charge							
Customer Charge	513,638	\$ 4.87	\$ 2,501,419	\$ 4.87	\$ 2,501,419	\$ -	0.00%
Energy Charge All kWh	92,371,389						
Distribution		\$ 0.02404	\$ 2,220,608	\$ 0.02495	\$ 2,304,666	\$ 84,058	3.79%
Transmission		0.01827	1,687,625	0.01827	1,687,625	-	0.00%
Stranded Cost Recovery Charge		0.00273	252,174	0.00273	252,174	-	0.00%
System Benefits Charge		0.00863	797,165	0.00863	797,165	-	0.00%
Regulatory Reconciliation Adjustment		0.00026	24,017	0.00026	24,017	-	0.00%
Energy Service Charge		0.22566	20,844,528	0.22566	20,844,528	-	0.00%
Distribution Impact Only		\$ 0.05112	\$ 4,722,027	\$ 0.05203	\$ 4,806,085	\$ 84,058	1.78%
Total Change		\$ 0.30667	\$ 28,327,536	\$ 0.30758	\$ 28,411,594	\$ 84,058	0.30%

Rate R - Residential Controlled Water Heating

Customer Charge							
Customer Charge	2,990	\$ 4.87	\$ 14,563	\$ 4.87	\$ 14,563	\$ -	0.00%
Energy Charge All kWh	544,730						
Distribution		\$ 0.02404	\$ 13,095	\$ 0.02495	\$ 13,591	\$ 496	3.79%
Transmission		0.01827	9,952	0.01827	9,952	-	0.00%
Stranded Cost Recovery Charge		(0.00028)	(153)	(0.00028)	(153)	-	0.00%
System Benefits Charge		0.00863	4,701	0.00863	4,701	-	0.00%
Regulatory Reconciliation Adjustment		0.00026	142	0.00026	142	-	0.00%
Energy Service Charge		0.22566	122,924	0.22566	122,924	-	0.00%
Distribution Impact Only		\$ 0.05077	\$ 27,658	\$ 0.05168	\$ 28,154	\$ 496	1.79%
Total Change		\$ 0.30331	\$ 165,224	\$ 0.30422	\$ 165,720	\$ 496	0.30%

Comparison of Current vs Proposed
Permanent Rates

Rate R - Load Control Service, Radio Controlled

	(A) Billing Determinants	(B) Current Rate	(C) = (A) x (B) Current Revenues	(D) Proposed Rate	(E) = (A) x (D) Proposed Revenues	(F) = (E) - (C) Proposed vs. Current Difference	(G) = (F) / (C) % Chg
Customer Charge							
Customer Charge	41,348	\$ 6.99	\$ 289,020	\$ 6.99	\$ 289,020	\$ -	0.00%
Energy Charge All kWh	36,095,933						
Distribution		\$ 0.01284	\$ 463,472	\$ 0.01375	\$ 496,319	\$ 32,847	7.09%
Transmission		0.01827	659,473	0.01827	659,473	-	0.00%
Stranded Cost Recovery Charge		(0.00028)	(10,107)	(0.00028)	(10,107)	-	0.00%
System Benefits Charge		0.00863	311,508	0.00863	311,508	-	0.00%
Regulatory Reconciliation Adjustment		0.00026	9,385	0.00026	9,385	-	0.00%
Energy Service Charge		0.22566	8,145,408	0.22566	8,145,408	-	0.00%
Distribution Impact Only		\$ 0.02085	\$ 752,492	\$ 0.02176	\$ 785,339	\$ 32,847	4.37%
Total Change		\$ 0.27339	\$ 9,868,159	\$ 0.27430	\$ 9,901,006	\$ 32,847	0.33%

Rate R - Load Control Service, 8 Hour Switch

Customer Charge							
Customer Charge	145	\$ 4.87	\$ 704	\$ 4.87	\$ 704	\$ -	0.00%
Energy Charge All kWh	44,152						
Distribution		\$ 0.02404	\$ 1,061	\$ 0.02495	\$ 1,102	\$ 41	3.79%
Transmission		0.01827	807	0.01827	807	-	0.00%
Stranded Cost Recovery Charge		(0.00028)	(12)	(0.00028)	(12)	-	0.00%
System Benefits Charge		0.00863	381	0.00863	381	-	0.00%
Regulatory Reconciliation Adjustment		0.00026	11	0.00026	11	-	0.00%
Energy Service Charge		0.22566	9,963	0.22566	9,963	-	0.00%
Distribution Impact Only		\$ 0.03998	\$ 1,765	\$ 0.04090	\$ 1,806	\$ 41	2.32%
Total Change		\$ 0.29251	\$ 12,915	\$ 0.29344	\$ 12,956	\$ 41	0.32%

Rate R - Load Control Service, 8 Hour No Switch

Customer Charge							
Customer Charge	1,249	\$ 4.87	\$ 6,084	\$ 4.87	\$ 6,084	\$ -	0.00%
Energy Charge All kWh	357,451						
Distribution		\$ 0.02404	\$ 8,593	\$ 0.02495	\$ 8,918	\$ 325	3.79%
Transmission		0.01827	6,531	0.01827	6,531	-	0.00%
Stranded Cost Recovery Charge		(0.00028)	(100)	(0.00028)	(100)	-	0.00%
System Benefits Charge		0.00863	3,085	0.00863	3,085	-	0.00%
Regulatory Reconciliation Adjustment		0.00026	93	0.00026	93	-	0.00%
Energy Service Charge		0.22566	80,662	0.22566	80,662	-	0.00%
Distribution Impact Only		\$ 0.04106	\$ 14,677	\$ 0.04197	\$ 15,002	\$ 325	2.21%
Total Change		\$ 0.29360	\$ 104,948	\$ 0.29451	\$ 105,273	\$ 325	0.31%

Rate R - Load Control Service, 10/11 Hour Switch

Customer Charge							
Customer Charge	60	\$ 4.87	\$ 292	\$ 4.87	\$ 292	\$ -	0.00%
Energy Charge All kWh	13,784						
Distribution		\$ 0.02404	\$ 331	\$ 0.02495	\$ 344	\$ 13	3.79%
Transmission		0.01827	252	0.01827	252	-	0.00%
Stranded Cost Recovery Charge		(0.00028)	(4)	(0.00028)	(4)	-	0.00%
System Benefits Charge		0.00863	119	0.00863	119	-	0.00%
Regulatory Reconciliation Adjustment		0.00026	4	0.00026	4	-	0.00%
Energy Service Charge		0.22566	3,110	0.22566	3,110	-	0.00%
Distribution Impact Only		\$ 0.04520	\$ 623	\$ 0.04614	\$ 636	\$ 13	2.09%
Total Change		\$ 0.29774	\$ 4,104	\$ 0.29868	\$ 4,117	\$ 13	0.32%

Rate R - Load Control Service, 10/11 Hour No Switch

Customer Charge							
Customer Charge	1,070	\$ 4.87	\$ 5,211	\$ 4.87	\$ 5,211	\$ -	0.00%
Energy Charge All kWh	265,564						
Distribution		\$ 0.02404	\$ 6,384	\$ 0.02495	\$ 6,626	\$ 242	3.79%
Transmission		0.01827	4,852	0.01827	4,852	-	0.00%
Stranded Cost Recovery Charge		(0.00028)	(74)	(0.00028)	(74)	-	0.00%
System Benefits Charge		0.00863	2,292	0.00863	2,292	-	0.00%
Regulatory Reconciliation Adjustment		0.00026	69	0.00026	69	-	0.00%
Energy Service Charge		0.22566	59,927	0.22566	59,927	-	0.00%
Distribution Impact Only		\$ 0.04366	\$ 11,595	\$ 0.04457	\$ 11,837	\$ 242	2.09%
Total Change		\$ 0.29620	\$ 78,661	\$ 0.29711	\$ 78,903	\$ 242	0.31%

Comparison of Current vs Proposed
Permanent Rates

Rate R - Optional Time of Day

	(A) Billing Determinants	(B) Current Rate	(C) = (A) x (B) Current Revenues	(D) Proposed Rate	(E) = (A) x (D) Proposed Revenues	(F) = (E) - (C) Proposed vs. Current Difference	(G) = (F) / (C) % Chg
Customer Charge							
Customer Charge	466	\$ 32.08	\$ 14,936	\$ 32.08	\$ 14,936	\$ -	0.00%
Energy Charge On Peak kWh	153,613						
Distribution		\$ 0.15095	\$ 23,188	\$ 0.15256	\$ 23,435	\$ 247	1.07%
Transmission		0.02360	3,625	0.02360	3,625	-	0.00%
Stranded Cost Recovery Charge		0.00173	266	0.00173	266	-	0.00%
System Benefits Charge		0.00863	1,326	0.00863	1,326	-	0.00%
Regulatory Reconciliation Adjustment		0.00046	71	0.00046	71	-	0.00%
Energy Service Charge		0.22566	34,664	0.22566	34,664	-	0.00%
Energy Charge Off Peak kWh	307,907						
Distribution		\$ 0.00818	\$ 2,519	\$ 0.00979	\$ 3,014	495	19.65%
Transmission		0.01541	4,745	0.01541	4,745	-	0.00%
Stranded Cost Recovery Charge		0.00173	533	0.00173	533	-	0.00%
System Benefits Charge		0.00863	2,657	0.00863	2,657	-	0.00%
Regulatory Reconciliation Adjustment		0.00046	142	0.00046	142	-	0.00%
Energy Service Charge		0.22566	69,482	0.22566	69,482	-	0.00%
Distribution Impact Only		\$ 0.08806	\$ 40,643	\$ 0.08967	\$ 41,385	\$ 742	1.83%
Total Change		\$ 0.34268	\$ 158,154	\$ 0.34429	\$ 158,896	\$ 742	0.47%

Comparison of Current vs Proposed
Permanent Rates

Rate G - General Service

	(A) Billing Determinants	(B) Current Rate	(C) = (A) x (B) Current Revenues	(D) Proposed Rate	(E) = (A) x (D) Proposed Revenues	(F) = (E) - (C) Proposed vs. Current Difference	(G) = (F) / (C) % Chg
Customer Charge							
Customer Charge 1 Phase	682,271	\$ 16.21	\$ 11,059,613	\$ 16.21	\$ 11,059,613	-	0.00%
Customer Charge 3 Phase	235,118	\$ 32.39	7,615,478	32.39	7,615,478	-	0.00%
Demand Charge >5 kW	4,060,918						
Distribution		\$ 11.69	\$ 47,472,131	\$ 12.22	\$ 49,624,418	2,152,287	4.53%
Transmission		6.09	24,730,991	6.09	24,730,991	-	0.00%
Stranded Cost Recovery Charge		0.46	1,868,022	0.46	1,868,022	-	0.00%
Regulatory Reconciliation Adjustment		0.15	609,138	0.15	609,138	-	0.00%
Energy Charge < 500 kWh	273,389,497						
Distribution		\$ 0.02820	\$ 7,709,584	\$ 0.02820	\$ 7,709,584	-	0.00%
Transmission		0.02201	6,017,303	0.02201	6,017,303	-	0.00%
Stranded Cost Recovery Charge		0.00036	98,420	0.00036	98,420	-	0.00%
System Benefits Charge		0.00863	2,359,351	0.00863	2,359,351	-	0.00%
Energy Service Charge		0.22566	61,693,074	0.22566	61,693,074	-	0.00%
Energy Charge 501 - 1500 kWh	292,926,918						
Distribution		\$ 0.02283	\$ 6,687,522	\$ 0.02283	\$ 6,687,522	-	0.00%
Transmission		0.00828	2,425,435	0.00828	2,425,435	-	0.00%
Stranded Cost Recovery Charge		0.00036	105,454	0.00036	105,454	-	0.00%
System Benefits Charge		0.00863	2,527,959	0.00863	2,527,959	-	0.00%
Energy Service Charge		0.22566	66,101,888	0.22566	66,101,888	-	0.00%
Energy Charge >1500 kWh	1,149,505,765						
Distribution		\$ 0.01724	19,817,479	\$ 0.01724	19,817,479	-	0.00%
Transmission		0.00444	5,103,806	0.00444	5,103,806	-	0.00%
Stranded Cost Recovery Charge		0.00036	413,822	0.00036	413,822	-	0.00%
System Benefits Charge		0.00863	9,920,235	0.00863	9,920,235	-	0.00%
Energy Service Charge		0.22566	259,397,471	0.22566	259,397,471	-	0.00%
Distribution Impact Only		\$ 0.05849	100,361,807	\$ 0.05975	\$ 102,514,094	\$ 2,152,287	2.14%
Total Change		\$ 0.31689	543,734,176	\$ 0.31815	\$ 545,886,463	\$ 2,152,287	0.40%

Comparison of Current vs Proposed
Permanent Rates

	(A) Billing Determinants	(B) Current Rate	(C) = (A) x (B) Current Revenues	(D) Proposed Rate	(E) = (A) x (D) Proposed Revenues	(F) = (E) - (C) Proposed vs. Current Difference	(G) = (F) / (C) % Chg
Rate G - General Service Uncontrolled Water Heating							
Customer Charge	15,246	\$ 4.87	\$ 74,248	\$ 4.87	\$ 74,248	\$ -	0.00%
Energy Charge All kWh	3,379,300						
Distribution		\$ 0.02404	\$ 81,238	\$ 0.02495	\$ 84,314	\$ 3,076	3.79%
Transmission		0.01827	61,740	0.01827	61,740	-	0.00%
Stranded Cost Recovery Charge		0.00163	5,508	0.00163	5,508	-	0.00%
System Benefits Charge		0.00863	29,163	0.00863	29,163	-	0.00%
Regulatory Reconciliation Adjustment		0.00026	879	0.00026	879	-	0.00%
Energy Service Charge		0.22566	762,573	0.22566	762,573	-	0.00%
Distribution Impact Only		\$ 0.04601	\$ 155,486	\$ 0.04692	\$ 158,562	\$ 3,076	1.98%
Total Change		\$ 0.30046	\$ 1,015,349	\$ 0.30137	\$ 1,018,425	\$ 3,076	0.30%
Rate G - General Service Controlled Water Heating							
Customer Charge	-	\$ 4.87	\$ -	\$ 4.87	\$ -	\$ -	0.00%
Energy Charge All kWh	-						
Distribution		\$ 0.02404	\$ -	\$ 0.02495	\$ -	\$ -	3.79%
Transmission		0.01827	-	0.01827	-	-	0.00%
Stranded Cost Recovery Charge		(0.00097)	-	(0.00097)	-	-	0.00%
System Benefits Charge		0.00863	-	0.00863	-	-	0.00%
Regulatory Reconciliation Adjustment		0.00026	-	0.00026	-	-	0.00%
Energy Service Charge		0.22566	-	0.22566	-	-	0.00%
Distribution Impact Only			\$ -		\$ -	\$ -	
Total Change			\$ -		\$ -	\$ -	

Comparison of Current vs Proposed
Permanent Rates

Rate G - Space Heating

	(A) Billing Determinants	(B) Current Rate	(C) = (A) x (B) Current Revenues	(D) Proposed Rate	(E) = (A) x (D) Proposed Revenues	(F) = (E) - (C) Proposed vs. Current Difference	(G) = (F) / (C) % Chg
Customer Charge							
Customer Charge	5,015	\$ 3.24	\$ 16,248	\$ 3.24	\$ 16,248	\$ -	0.00%
Energy Charge All kWh	5,451,861						
Distribution		\$ 0.04135	\$ 225,434	\$ 0.04295	\$ 234,157	\$ 8,723	3.87%
Transmission		0.02201	119,995	0.02201	119,995	-	0.00%
Stranded Cost Recovery Charge		0.00318	17,337	0.00318	17,337	-	0.00%
System Benefits Charge		0.00863	47,050	0.00863	47,050	-	0.00%
Regulatory Reconciliation Adjustment		0.00027	1,472	0.00027	1,472	-	0.00%
Energy Service Charge		0.22566	1,230,267	0.22566	1,230,267	-	0.00%
Distribution Impact Only		\$ 0.04433	\$ 241,682	\$ 0.04593	\$ 250,405	\$ 8,723	3.61%
Total		\$ 0.30408	\$ 1,657,803	\$ 0.30568	\$ 1,666,526	\$ 8,723	0.53%

Rate G - Optional Time of Day

Customer Charge							
Customer Charge 1 Phase	199	\$ 41.98	\$ 8,354	\$ 41.98	\$ 8,354	\$ -	0.00%
Customer Charge 3 Phase	261	\$ 60.00	15,636	60.00	15,636	-	0.00%
Demand Charge	10,801						
Distribution		\$ 15.12	\$ 163,311	\$ 15.65	\$ 169,036	\$ 5,725	3.51%
Transmission		4.01	43,312	4.01	43,312	-	0.00%
Stranded Cost Recovery Charge		0.23	2,484	0.23	2,484	-	0.00%
Regulatory Reconciliation Adjustment		0.15	1,620	0.15	1,620	-	0.00%
Energy Charge On Peak kWh	323,044						
Distribution		\$ 0.05350	\$ 17,283	\$ 0.05350	\$ 17,283	\$ -	0.00%
Transmission		-	-	-	-	-	-
Stranded Cost Recovery Charge		(0.00097)	(313)	(0.00097)	(313)	-	0.00%
System Benefits Charge		0.00863	2,788	0.00863	2,788	-	0.00%
Energy Service Charge		0.22566	72,898	0.22566	72,898	-	0.00%
Energy Charge Off Peak kWh	532,915						
Distribution		\$ 0.00851	\$ 4,535	\$ 0.00851	\$ 4,535	\$ -	0.00%
Transmission		-	-	-	-	-	-
Stranded Cost Recovery Charge		(0.00097)	(517)	(0.00097)	(517)	-	0.00%
System Benefits Charge		0.00863	4,599	0.00863	4,599	-	0.00%
Energy Service Charge		0.22566	120,258	0.22566	120,258	-	0.00%
Distribution Impact Only		\$ 0.24431	\$ 209,119	\$ 0.25100	\$ 214,844	\$ 5,725	2.74%
Total Change		\$ 0.53303	\$ 456,248	\$ 0.53971	\$ 461,973	\$ 5,725	1.25%

Comparison of Current vs Proposed
Permanent Rates

	(A) Billing Determinants	(B) Current Rate	(C) = (A) x (B) Current Revenues	(D) Proposed Rate	(E) = (A) x (D) Proposed Revenues	(F) = (E) - (C) Proposed vs. Current Difference	(G) = (F) / (C) % Chg
Rate G - Load Control Service, Radio Controlled							
Customer Charge							
Customer Charge	2,298	\$ 6.99	\$ 16,063	\$ 6.99	\$ 16,063	\$ -	0.00%
Energy Charge All kWh	4,365,538						
Distribution		\$ 0.01284	\$ 56,054	\$ 0.01375	\$ 60,026	\$ 3,972	7.09%
Transmission		0.01827	79,758	0.01827	79,758	-	0.00%
Stranded Cost Recovery Charge		(0.00097)	(4,235)	(0.00097)	(4,235)	-	0.00%
System Benefits Charge		0.00863	37,675	0.00863	37,675	-	0.00%
Regulatory Reconciliation Adjustment		0.00026	1,135	0.00026	1,135	-	0.00%
Energy Service Charge		0.22566	985,127	0.22566	985,127	-	0.00%
Distribution Impact Only		\$ 0.01652	\$ 72,117	\$ 0.01743	\$ 76,089	\$ 3,972	5.51%
Total Change		\$ 0.26837	\$ 1,171,577	\$ 0.26928	\$ 1,175,549	\$ 3,972	0.34%
Rate G - Load Control Service, 8 Hour No Switch							
Customer Charge							
Customer Charge	72	\$ 4.87	\$ 351	\$ 4.87	\$ 351	\$ -	0.00%
Energy Charge All kWh	68,521						
Distribution		\$ 0.02404	\$ 1,647	\$ 0.02495	\$ 1,710	\$ 63	3.79%
Transmission		0.01827	1,252	0.01827	1,252	-	0.00%
Stranded Cost Recovery Charge		(0.00097)	(66)	(0.00097)	(66)	-	0.00%
System Benefits Charge		0.00863	591	0.00863	591	-	0.00%
Regulatory Reconciliation Adjustment		0.00026	18	0.00026	18	-	0.00%
Energy Service Charge		0.22566	15,462	0.22566	15,462	-	0.00%
Distribution Impact Only		\$ 0.02916	\$ 1,998	\$ 0.03008	\$ 2,061	\$ 63	3.15%
Total Change		\$ 0.28101	\$ 19,255	\$ 0.28193	\$ 19,318	\$ 63	0.33%
Rate G - Load Control Service, 8 Hour Switch							
Customer Charge							
Customer Charge	0	\$ 4.87	\$ -	\$ 4.87	\$ -	\$ -	0.00%
Energy Charge All kWh	0						
Distribution		\$ 0.02404	\$ -	\$ 0.02495	\$ -	\$ -	3.79%
Transmission		0.01827	-	0.01827	-	-	0.00%
Stranded Cost Recovery Charge		(0.00097)	-	(0.00097)	-	-	0.00%
System Benefits Charge		0.00863	-	0.00863	-	-	0.00%
Regulatory Reconciliation Adjustment		0.00026	-	0.00026	-	-	0.00%
Energy Service Charge		0.22566	-	0.22566	-	-	0.00%
Distribution Impact Only			\$ -		\$ -	\$ -	
Total Change			\$ -		\$ -	\$ -	
Rate G - Load Control Service, 10/11 Hour Switch							
Customer Charge							
Customer Charge	0	\$ 4.87	\$ -	\$ 4.87	\$ -	\$ -	0.00%
Energy Charge All kWh	0						
Distribution		\$ 0.02404	\$ -	\$ 0.02495	\$ -	\$ -	3.79%
Transmission		0.01827	-	0.01827	-	-	0.00%
Stranded Cost Recovery Charge		(0.00097)	-	(0.00097)	-	-	0.00%
System Benefits Charge		0.00863	-	0.00863	-	-	0.00%
Regulatory Reconciliation Adjustment		0.00026	-	0.00026	-	-	0.00%
Energy Service Charge		0.22566	-	0.22566	-	-	0.00%
Distribution Impact Only			\$ -		\$ -	\$ -	
Total Change			\$ -		\$ -	\$ -	
Rate G - Load Control Service, 10/11 Hour No Switch							
Customer Charge							
Customer Charge	24	\$ 4.87	\$ 117	\$ 4.87	\$ 117	\$ -	0.00%
Energy Charge All kWh	75,820						
Distribution		\$ 0.02404	\$ 1,823	\$ 0.02495	\$ 1,892	\$ 69	3.79%
Transmission		0.01827	1,385	0.01827	1,385	-	0.00%
Stranded Cost Recovery Charge		(0.00097)	(74)	(0.00097)	(74)	-	0.00%
System Benefits Charge		0.00863	654	0.00863	654	-	0.00%
Regulatory Reconciliation Adjustment		0.00026	20	0.00026	20	-	0.00%
Energy Service Charge		0.22566	17,110	0.22566	17,110	-	0.00%
Distribution Impact Only		\$ 0.02559	\$ 1,940	\$ 0.02650	\$ 2,009	\$ 69	3.56%
Total Change		\$ 0.27743	\$ 21,035	\$ 0.27834	\$ 21,104	\$ 69	0.33%

Comparison of Current vs Proposed
Permanent Rates

Rate GV	(A) Billing Determinants	(B) Current Rate	(C) = (A) x (B) Current Revenues	(D) Proposed Rate	(E) = (A) x (D) Proposed Revenues	(F) = (E) - (C) Proposed vs. Current Difference	(G) = (F) / (C) % Chg
Customer Charge							
Customer Charge	16,601	\$ 211.21	\$ 3,506,255	\$ 211.21	\$ 3,506,255	\$ -	0.00%
Demand 1-100 kW	1,568,428						
Distribution		\$ 6.98	\$ 10,947,627	\$ 7.20	\$ 11,292,682	\$ 345,055	3.15%
Transmission		8.15	12,782,688	8.15	12,782,688	-	0.00%
Stranded Cost Recovery Charge		0.41	643,055	0.41	643,055	-	0.00%
Regulatory Reconciliation Adjustment		0.06	94,106	0.06	94,106	-	0.00%
Demand > 100 kW	2,667,694						
Distribution		\$ 6.72	\$ 17,926,904	\$ 6.94	\$ 18,513,796	\$ 586,892	3.27%
Transmission		8.15	21,741,706	8.15	21,741,706	-	0.00%
Stranded Cost Recovery Charge		0.41	1,093,755	0.41	1,093,755	-	0.00%
Regulatory Reconciliation Adjustment		0.06	160,062	0.06	160,062	-	0.00%
Minimum Charge	123	\$ 1,062.00	\$ 130,894	\$ 1,062.00	\$ 130,894	\$ -	0.00%
Energy Charge 1 - 200,000 kWh	1,448,276,753						
Distribution		\$ 0.00663	\$ 9,602,075	\$ 0.00663	\$ 9,602,075	\$ -	0.00%
Transmission		-	-	-	-	-	-
Stranded Cost Recovery Charge		(0.00047)	(680,690)	(0.00047)	(680,690)	-	0.00%
System Benefits Charge		0.00863	12,498,628	0.00863	12,498,628	-	0.00%
Energy Service Charge		0.29046	420,666,466	0.29046	420,666,466	-	0.00%
Energy Charge >200,000 kWh	217,399,074						
Distribution		\$ 0.00590	\$ 1,282,655	\$ 0.00590	\$ 1,282,655	\$ -	0.00%
Transmission		-	-	-	-	-	-
Stranded Cost Recovery Charge		(0.00047)	(102,178)	(0.00047)	(102,178)	-	0.00%
System Benefits Charge		0.00863	1,876,154	0.00863	1,876,154	-	0.00%
Energy Service Charge		0.29046	63,145,735	0.29046	63,145,735	-	0.00%
Distribution Impact Only		\$ 0.02605	\$ 43,396,410	\$ 0.02661	\$ 44,328,357	\$ 931,947	2.15%
Total Change		\$ 0.34660	\$ 577,315,897	\$ 0.34716	\$ 578,247,844	\$ 931,947	0.16%
Rate GV - Backup Service < 115 KV							
Administrative Charge	108	\$ 372.10	\$ 40,187	\$ 372.10	\$ 40,187	\$ -	0.00%
Translation Charge	39	\$ 62.42	\$ 2,434	62.42	\$ 2,434	\$ -	0.00%
Demand Charge	35,399						
Distribution		\$ 5.43	\$ 192,217	\$ 5.59	\$ 197,880	\$ 5,663	2.95%
Transmission		3.18	112,569	3.18	112,569	-	0.00%
Stranded Cost Recovery Charge		0.20	7,080	0.20	7,080	-	0.00%
Regulatory Reconciliation Adjustment		0.04	1,416	0.04	1,416	-	0.00%
Energy Charge 1 - 200,000 kWh	2,778,333						
Distribution		\$ 0.00663	\$ 18,420	\$ 0.00663	\$ 18,420	\$ -	0.00%
Transmission		-	-	-	-	-	-
Stranded Cost Recovery Charge		(0.00047)	(1,306)	(0.00047)	(1,306)	-	0.00%
System Benefits Charge		0.00863	23,977	0.00863	23,977	-	0.00%
Energy Service Charge		0.29046	806,995	0.29046	806,995	-	0.00%
Energy Charge >200,000 kWh	0						
Distribution		\$ 0.00590	\$ -	\$ 0.00590	\$ -	\$ -	0.00%
Transmission		-	-	-	-	-	-
Stranded Cost Recovery Charge		(0.00047)	-	(0.00047)	-	-	0.00%
System Benefits Charge		0.00863	-	0.00863	-	-	0.00%
Energy Service Charge		0.29046	-	0.29046	-	-	0.00%
Distribution Impact Only		\$ 0.09115	\$ 253,258	\$ 0.09319	\$ 258,921	\$ 5,663	2.24%
Total Change		\$ 0.43335	\$ 1,203,989	\$ 0.43539	\$ 1,209,652	\$ 5,663	0.47%
Rate GV - Backup Service > 115 KV							
Administrative Charge	-	\$ 372.10	\$ -	\$ 372.10	\$ -	\$ -	0.00%
Translation Charge	-	\$ 62.42	\$ -	62.42	\$ -	\$ -	0.00%
Demand Charge	-						
Transmission		3.18	-	3.18	-	-	0.00%
Stranded Cost Recovery Charge		0.20	-	0.20	-	-	0.00%
Regulatory Reconciliation Adjustment		0.04	-	0.04	-	-	0.00%
Energy Charge 1 - 200,000 kWh	-						
Distribution		\$ -	-	-	-	-	0.00%
Transmission		(0.00047)	-	(0.00047)	-	-	0.00%
Stranded Cost Recovery Charge		0.00863	-	0.00863	-	-	0.00%
System Benefits Charge		0.29046	-	0.29046	-	-	0.00%
Energy Service Charge		-	-	-	-	-	-
Energy Charge >200,000 kWh	-						
Distribution		\$ -	-	-	-	-	0.00%
Transmission		-	-	-	-	-	0.00%
Stranded Cost Recovery Charge		(0.00047)	-	(0.00047)	-	-	0.00%
System Benefits Charge		0.00863	-	0.00863	-	-	0.00%
Energy Service Charge		0.29046	-	0.29046	-	-	0.00%

**Comparison of Current vs Proposed
Permanent Rates**

Rate LG	(A) Billing Determinants	(B) Current Rate	(C) = (A) x (B) Current Revenues	(D) Proposed Rate	(E) = (A) x (D) Proposed Revenues	(F) = (E) - (C) Proposed vs. Current Difference	(G) = (F) / (C) % Chg
Customer Charge							
Customer Charge	1,272	\$ 660.15	\$ 839,711	\$ 660.15	\$ 839,711	\$ -	0.00%
Demand	2,661,538						
Distribution		\$ 5.92	\$ 15,756,305	\$ 6.09	\$ 16,208,766	\$ 452,461	2.87%
Transmission		8.03	21,372,150	8.03	21,372,150	-	0.00%
Stranded Cost Recovery Charge		0.26	692,000	0.26	692,000	-	0.00%
Regulatory Reconciliation Adjustment		0.05	133,077	0.05	133,077	-	0.00%
Minimum Charge	0	\$ 1,126.00	\$ -	\$ 1,126.00	\$ -	\$ -	0.00%
Discount for above 115KV	0	\$ (0.51)	\$ -	\$ (0.51)	\$ -	\$ -	0.00%
Energy Charge On Peak	510,025,661						
Distribution		\$ 0.00559	\$ 2,851,043	\$ 0.00559	\$ 2,851,043	\$ -	0.00%
Transmission		-	-	-	-	-	0.00%
Stranded Cost Recovery Charge		(0.00198)	(1,009,851)	(0.00198)	(1,009,851)	-	0.00%
System Benefits Charge		0.00863	4,401,521	0.00863	4,401,521	-	0.00%
Energy Service Charge		0.29046	148,142,053	0.29046	148,142,053	-	0.00%
Energy Charge Off Peak	662,413,106						
Distribution		\$ 0.00473	\$ 3,133,214	\$ 0.00473	\$ 3,133,214	\$ -	0.00%
Transmission		-	-	-	-	-	0.00%
Stranded Cost Recovery Charge		(0.00270)	(1,788,515)	(0.00270)	(1,788,515)	-	0.00%
System Benefits Charge		0.00863	5,716,625	0.00863	5,716,625	-	0.00%
Energy Service Charge		0.29046	192,404,511	0.29046	192,404,511	-	0.00%
Distribution Impact Only		\$ 0.01926	\$ 22,580,273	\$ 0.01965	\$ 23,032,734	\$ 452,461	2.00%
Total Charge		\$ 0.33489	\$ 392,643,844	\$ 0.33528	\$ 393,096,305	\$ 452,461	0.12%
Rate LG - Backup Service < 115 KV							
Administrative Charge	109	\$ 372.10	\$ 40,633	\$ 372.10	\$ 40,633	\$ -	0.00%
Translation Charge	26	\$ 62.42	\$ 1,623	62.42	\$ 1,623	\$ -	0.00%
Demand Charge	260,477						
Distribution		\$ 5.43	\$ 1,414,390	\$ 5.59	\$ 1,456,066	\$ 41,676	2.95%
Transmission		3.18	828,317	3.18	828,317	-	0.00%
Stranded Cost Recovery Charge		0.13	33,862	0.13	33,862	-	0.00%
Regulatory Reconciliation Adjustment		0.04	10,419	0.04	10,419	-	0.00%
Energy Charge On Peak	6,651,595						
Distribution		\$ 0.00559	\$ 37,182	\$ 0.00559	\$ 37,182	\$ -	0.00%
Transmission		-	-	-	-	-	0.00%
Stranded Cost Recovery Charge		(0.00198)	(13,170)	(0.00198)	(13,170)	-	0.00%
System Benefits Charge		0.00863	57,403	0.00863	57,403	-	0.00%
Energy Service Charge		0.29046	1,932,022	0.29046	1,932,022	-	0.00%
Energy Charge Off Peak	8,704,697						
Distribution		\$ 0.00473	\$ 41,173	\$ 0.00473	\$ 41,173	\$ -	0.00%
Transmission		-	-	-	-	-	0.00%
Stranded Cost Recovery Charge		(0.00270)	(23,503)	(0.00270)	(23,503)	-	0.00%
System Benefits Charge		0.00863	75,122	0.00863	75,122	-	0.00%
Energy Service Charge		0.29046	2,528,366	0.29046	2,528,366	-	0.00%
Distribution Impact Only		\$ 0.09996	\$ 1,535,001	\$ 0.10267	\$ 1,576,677	\$ 41,676	2.72%
Total Charge		\$ 0.45348	\$ 6,963,839	\$ 0.45620	\$ 7,005,515	\$ 41,676	0.60%
Rate LG - Backup Service > 115 KV							
Administrative Charge	80	\$ 372.10	\$ 29,915	\$ 372.10	\$ 29,915	\$ -	0.00%
Translation Charge	-	\$ 62.42	\$ -	62.42	\$ -	\$ -	0.00%
Demand Charge	913,528						
Transmission		3.18	\$ 2,905,019	3.18	\$ 2,905,019	-	0.00%
Stranded Cost Recovery Charge		0.13	118,759	0.13	118,759	-	0.00%
Regulatory Reconciliation Adjustment		0.04	36,541	0.04	36,541	-	0.00%
Energy Charge On Peak	21,134,611						
Transmission		-	\$ -	-	\$ -	-	0.00%
Stranded Cost Recovery Charge		(0.00198)	(41,847)	(0.00198)	(41,847)	-	0.00%
System Benefits Charge		0.00863	182,392	0.00863	182,392	-	0.00%
Energy Service Charge		0.29046	6,138,759	0.29046	6,138,759	-	0.00%
Energy Charge Off Peak	43,853,801						
Transmission		-	\$ -	-	\$ -	-	0.00%
Stranded Cost Recovery Charge		(0.00270)	(118,405)	(0.00270)	(118,405)	-	0.00%
System Benefits Charge		0.00863	378,458	0.00863	378,458	-	0.00%
Energy Service Charge		0.29046	12,737,775	0.29046	12,737,775	-	0.00%
Distribution Impact Only		\$ 0.00046	\$ 29,915	\$ 0.00046	\$ 29,915	\$ -	0.00%
Total Charge		\$ 0.34417	\$ 22,367,366	\$ 0.34417	\$ 22,367,366	\$ -	0.00%

SUMMARY OF CURRENT AND PROPOSED DISTRIBUTION RATES

Energy Efficient Outdoor Lighting Service Rate EOL and EOL-2

	<u>Lumens</u>	<u>Watts</u>	<u>Current Rates (08/01/22)</u>	<u>Proposed Rates (08/01/22)</u>	<u>Percent Change</u>
High Pressure Sodium	4,000	50	\$ 6.36	\$6.45	1.4%
	5,800	70	6.67	6.75	1.3%
	9,500	100	7.09	7.18	1.2%
	16,000	150	7.75	7.83	1.1%
	30,000	250	8.98	9.06	0.9%
	50,000	400	10.69	10.76	0.7%
	130,000	1,000	17.38	17.44	0.4%
Metal Halide	5,000	70	6.69	\$6.78	1.3%
	8,000	100	7.03	7.11	1.2%
	13,000	150	7.76	7.84	1.1%
	13,500	175	7.93	8.01	1.1%
	20,000	250	8.80	8.88	0.9%
	36,000	400	10.52	10.59	0.7%
	100,000	1,000	17.20	17.26	0.4%
LED's and other technologies accepted by the Company					
Per fixture charge			\$ 3.24	\$3.34	3.0%
Per watt charge			\$ 0.01060	\$ 0.01060	0.0%
EOL-2 LED's and other technologies accepted by the Company					
Per fixture charge			\$ 2.92	\$ 2.92	0.0%
Per watt charge			\$ 0.01060	\$ 0.01060	0.0%

**Comparison of Current vs Proposed
Permanent Rates**

	(A) Billing Determinants	(B) Current Rate	(C) = (A) x (B) Current Revenues	(D) Proposed Rate	(E) = (A) x (D) Proposed Revenues	(F) = (E) - (C) Proposed vs. Current Difference	(G) = (F) / (C) % Chg	
11	Rate OL - Outdoor Lighting							
16	Energy Charge All kWh 17,130,466							
17	Transmission	\$ 0.01613	\$ 276,314	\$ 0.01613	\$ 276,314	\$ -	0.00%	
18	Stranded Cost Recovery Charge	(0.15200)	(2,603,831)	(0.15200)	(2,603,831)	-	0.00%	
19	System Benefits Charge	0.00863	147,836	0.00863	147,836	-	0.00%	
20	Regulatory Reconciliation Adjustment	0.14300	2,449,657	0.14300	2,449,657	-	0.00%	
21	Energy Service Charge	0.22566	3,865,661	0.22566	3,865,661	-	0.00%	
22	Total	\$ 0.24142	\$ 4,135,637	\$ 0.24142	\$ 4,135,637	\$ -	0.00%	
24	Distribution Charge (per fixture)							
25	4000 LUMEN HP SODIUM	42,792	\$ 15.59	\$ 667,211	\$ 15.93	\$ 681,482	\$ 14,271	2.14%
26	5800 LUMEN HP SODIUM	7,260	15.59	113,198	15.93	115,619	2,421	2.14%
27	9500 LUMEN HP SODIUM	10,692	20.73	221,682	21.18	226,424	4,742	2.14%
28	16000 LUMEN HP SODIUM	9,936	29.32	291,347	29.95	297,578	6,231	2.14%
29	30000 LUMEN HP SODIUM	15,480	30.05	465,193	30.69	475,143	9,950	2.14%
30	50000 LUMEN HP SODIUM	22,860	30.39	694,627	31.04	709,483	14,856	2.14%
31	130000 LUMEN HP SODIUM	3,684	48.76	179,632	49.80	183,474	3,842	2.14%
32	5000 LUMEN METAL HALIDE	2,700	16.26	43,907	16.61	44,846	939	2.14%
33	8000 LUMEN METAL HALIDE	1,608	22.26	35,794	22.74	36,560	766	2.14%
34	13000 LUMEN METAL HALIDE	-	30.54	-	31.20	-	-	2.14%
35	13500 LUMEN METAL HALIDE	1,464	31.19	45,668	31.86	46,644	976	2.14%
36	20000 LUMEN METAL HALIDE	3,696	31.19	115,292	31.86	117,758	2,466	2.14%
37	36000 LUMEN METAL HALIDE	5,136	31.48	161,678	32.15	165,136	3,458	2.14%
38	100000 LUMEN METAL HALIDE	3,216	47.19	151,762	48.20	155,008	3,246	2.14%
39	600 LUMEN INCANDESCENT	1,068	8.98	9,594	9.17	9,799	205	2.14%
40	1000 LUMEN INCANDESCENT	2,844	10.03	28,517	10.24	29,126	609	2.14%
41	2500 LUMEN INCANDESCENT	48	12.86	617	13.14	631	14	2.27%
42	6000 LUMEN INCANDESCENT	-	22.10	-	22.58	-	-	2.14%
43	3500 LUMEN MERCURY	59,064	13.75	812,135	14.04	829,505	17,370	2.14%
44	7000 LUMEN MERCURY	11,472	16.55	189,832	16.90	193,892	4,060	2.14%
45	11000 LUMEN MERCURY	684	20.46	13,993	20.90	14,292	299	2.14%
46	15000 LUMEN MERCURY	36	23.40	842	23.90	861	19	2.26%
47	20000 LUMEN MERCURY	5,088	25.26	128,545	25.80	131,294	2,749	2.14%
48	56000 LUMEN MERCURY	1,632	40.16	65,536	41.02	66,938	1,402	2.14%
49	20000 LUMEN FLUORESCENT	24	34.27	822	35.00	840	18	2.19%
50	12000 LUMEN HP SODIUM	96	21.45	2,059	21.90	2,103	44	2.14%
51	34200 LUMEN HP SODIUM	60	27.45	1,647	28.04	1,682	35	2.13%
52	Average Number of Fixtures/Month	17,720						
54	Distribution Impact Only	\$ 0.25925	\$ 4,441,130	\$ 0.26480	\$ 4,536,118	\$ 94,988	2.14%	
55	Total Charge	\$ 0.50067	\$ 8,576,767	\$ 0.50622	\$ 8,671,755	\$ 94,988	1.11%	
58	Rate EOL - Efficient Outdoor Lighting							
60	Energy Charge All kWh 11,370,898							
61	Transmission	\$ 0.01613	\$ 183,413	\$ 0.01613	\$ 183,413	\$ -	0.00%	
62	Stranded Cost Recovery Charge	(0.15200)	(1,728,376)	(0.15200)	(1,728,376)	-	0.00%	
63	System Benefits Charge	0.00863	98,131	0.00863	98,131	-	0.00%	
64	Regulatory Reconciliation Adjustment	0.14300	1,626,038	0.14300	1,626,038	-	0.00%	
65	Energy Service Charge	0.22566	2,565,957	0.22566	2,565,957	-	0.00%	
66	Total	\$ 0.24142	\$ 2,745,163	\$ 0.24142	\$ 2,745,163	\$ -	0.00%	
68	Distribution Charge (per fixture)							
69	4000 LUMEN HP SODIUM	45,216	\$ 6.36	\$ 287,523	\$ 6.45	\$ 291,538	\$ 4,015	1.40%
70	5800 LUMEN HP SODIUM	2,616	6.67	17,439	6.75	17,669	230	1.32%
71	9500 LUMEN HP SODIUM	4,272	7.09	30,291	7.18	30,662	371	1.22%
72	16000 LUMEN HP SODIUM	6,648	7.75	51,509	7.83	52,075	566	1.10%
73	30000 LUMEN HP SODIUM	20,784	8.98	186,602	9.06	188,307	1,705	0.91%
74	50000 LUMEN HP SODIUM	1,584	10.69	16,926	10.76	17,049	123	0.73%
75	130000 LUMEN HP SODIUM	684	17.38	11,886	17.44	11,927	41	0.34%
76	5000 LUMEN METAL HALIDE	9,984	6.69	66,769	6.78	67,647	878	1.31%
77	8000 LUMEN METAL HALIDE	1,152	7.03	8,095	7.11	8,195	100	1.24%
78	13000 LUMEN METAL HALIDE	-	7.76	-	7.84	-	-	1.10%
79	13500 LUMEN METAL HALIDE	1,056	7.93	8,372	8.01	8,462	90	1.08%
80	20000 LUMEN METAL HALIDE	840	8.80	7,390	8.88	7,460	70	0.95%
81	36000 LUMEN METAL HALIDE	528	10.52	5,552	10.59	5,594	42	0.76%
82	100000 LUMEN METAL HALIDE	1,236	17.20	21,255	17.26	21,330	75	0.35%
83	LEDs	388,872	3.24	1,260,956	3.34	1,298,607	37,651	2.99%
84	Average Number of Fixtures/Month	40,456						
85	Total	388,872	1,287,925					
86	Distribution Charge (per Watt)							
87	LEDs	15,894,084	\$ 0.01060	\$ 168,546	\$ 0.01060	\$ 168,546	\$ -	0.00%
89	Distribution Impact Only	\$ 0.18900	\$ 2,149,111	\$ 0.19304	\$ 2,195,068	\$ 45,957	2.14%	
90	Total Charge	\$ 0.43042	\$ 4,894,274	\$ 0.43446	\$ 4,940,231	\$ 45,957	0.94%	

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STREET LIGHTING DISTRIBUTION RATE DESIGN

Distribution Breakout by Component

	Rate EOL		Rate OL	
Total Fixtures	A	40,456	E	17,720
	Aa - Non-LED	8,050	Ea - Non-LED	17,720
	Ab - LED	32,406	Eb - LED	-
Connected Demand KW	B	2,619	F	3,947
Annual kWh	C	11,370,898	G	17,130,466
Proposed Distribution Revenue	D	\$ 2,194,633	H	\$ 4,536,117
Distribution by Category				
1) D - System Demand				
Revenue \$	I	\$ 332,442	K = J * F * 12 * 1000	\$501,029
Charge Per Watt	J = I / B / 1000 / 12	0.01058	L = K / F	0.01058
2) D - System Customer				
Revenue \$	M = D - Q - I	\$1,486,624	O = N * E * 12 * 1000	\$651,151
Charge Per Fixture	N = M / A	\$3.06	P = O / E	\$3.06
3) D - Operations & Maintenance				
Revenue \$	Q = R * Aa * 12 + S * Ab * 12	\$375,567	T = U * Ea * 12 + V * Eb * 12	\$589,433
Charge Per Fixture Non-LED	R	\$2.77	U = R	\$2.77
LED = 10% of Non-LED	S	\$0.28	V = S	\$0.28
4) D - Equipment				
Revenue \$			W = H - K - O - T	\$ 2,794,504
Total D		\$2,194,633		\$4,536,117

Note: A, B, C, D - See MBP/EAD-2, page 26.
E, F, G, H - See MBP/EAD-2, page 27.
I - See Application Attachment AN-1, page 3, lines 41 and 42 in DE 19-057
R - See MBP/EAD-2, page 24, line 28.
S - See MBP/EAD-2, page 24, line 30.

Street Lighting Operations & Maintenance

Charge Per Fixture

Source

14	Test Year Street Lighting O & M	\$965,000	A = MBP/EAD-2, page 25, line 26
16	<u>Non-LED Fixtures</u>		
17	Rate EOL	8,050	B = MBP/EAD-2, page 23, line 17
18	Rate OL	<u>17,720</u>	C = MBP/EAD-2, page 23, line 17
19	Total Non-LED	25,770	D = B + C
21	<u>LED Fixtures</u>		
22	Rate EOL	32,406	E = MBP/EAD-2, page 23, line 18
23	Rate OL	<u>-</u>	F = MBP/EAD-2, page 23, line 18
24	Total LED	32,406	G = E + F
26	Average Cost Per Fixture	\$2.77	H = A / (D+G*10%) / 12
28	Non-LED Monthly Charge Per Fixture	\$2.77	I = H
30	LED Monthly Charge Per Fixture	\$0.28	J = H * 10%

Street Lighting Operations & Maintenance Expense

	Distribution Expense *		
	<u>Operation</u>	<u>Maintenance</u>	<u>Total</u>
Supervision and Engineering	444	2	446
Street Lighting	519	52	571
Other	67	277	345
Total Distribution Expense	1,031	331	1,362

	Street Lighting Expense		
	<u>Operation</u>	<u>Maintenance</u>	<u>Total</u>
Derived Supervision and Engineering	393	0	393
Street Lighting	519	52	571
Total Distribution Expense	912	53	965

Note * See Rate Case Application Attachment AN-1, page 10 in DE 19-057

Street Lighting EOL- Efficient Outdoor Lighting

Unbundled Rate Calculation

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High Pressure Sodium

		TY Fixtures			Connected Demand	kWh per Fixture			Annual kWh			Current Distribution		New Start	Distribution Bundled			Proposed Distribution Unbundled (A)					
Watts	Lumens	All Night	Mid-night	Total		All Night	Mid-night	Total	All Night	Mid-night	Total	Rate	Revenue		Rate	Revenue	% Chg	Customer	Demand	O&M	Monthly	Annual	% Chg
58	4,000	3,753	15	3,768	219	252	117	945,756	1,755	947,511	\$6.36	\$ 287,523	\$0.14	\$6.49	\$ 293,673	2.1%	3.06	138,461	\$ 0.61	\$2.77	\$6.45	\$ 291,538	1.4%
87	5,800	218		218	19	376		81,968		81,968	6.67	17,439	\$0.14	\$6.81	17,812	2.1%	3.06	8,011	0.92	2.77	\$6.75	\$ 17,669	1.3%
127	9,500	356		356	45	550		195,800		195,800	7.09	30,291	\$0.15	\$7.24	30,939	2.1%	3.06	13,082	1.34	2.77	\$7.18	\$ 30,662	1.2%
189	16,000	554	-	554	105	821	379	454,834	-	454,834	7.75	51,509	\$0.17	\$7.91	52,611	2.1%	3.06	20,358	2.00	2.77	\$7.83	\$ 52,075	1.1%
305	30,000	1,731	1	1,732	528	1326	614	2,295,306	614	2,295,920	8.98	186,602	\$0.19	\$9.17	190,593	2.1%	3.06	63,645	3.23	2.77	\$9.06	\$ 188,307	0.9%
466	50,000	132		132	62	2026		267,432		267,432	10.69	16,926	\$0.23	\$10.91	17,288	2.1%	3.06	4,851	4.93	2.77	\$10.76	\$ 17,049	0.7%
1097	130,000	57		57	63	4765		271,605		271,605	17.38	11,886	\$0.37	\$17.75	12,140	2.1%	3.06	2,095	11.60	2.77	\$17.44	\$ 11,927	0.3%

Metal Halide

89	5,000	832		832	74	386		321,152		321,152	6.69	\$ 66,769	\$0.14	6.83	\$ 68,197	2.1%	3.06	30,573	0.94	2.77	\$6.78	\$ 67,647	1.3%
121	8,000	96		96	12	527		50,592		50,592	7.03	8,095	\$0.15	7.18	8,268	2.1%	3.06	3,528	1.28	2.77	\$7.11	\$ 8,195	1.2%
190	13,000	-		-	-	825		-		-	7.76	-	\$0.17	7.92	-		3.06	-	2.01	2.77	\$7.84	\$ -	1.1%
206	13,500	88		88	18	896		78,848		78,848	7.93	8,372	\$0.17	8.10	8,551	2.1%	3.06	3,234	2.18	2.77	\$8.01	\$ 8,462	1.1%
288	20,000	70		70	20	1251		87,570		87,570	8.80	7,390	\$0.19	8.99	7,548	2.1%	3.06	2,572	3.05	2.77	\$8.88	\$ 7,460	0.9%
450	36,000	44		44	20	1956		86,064		86,064	10.52	5,552	\$0.22	10.74	5,671	2.1%	3.06	1,617	4.76	2.77	\$10.59	\$ 5,594	0.7%
1080	100,000	103		103	111	4692		483,276		483,276	17.20	21,255	\$0.37	17.56	21,709	2.1%	3.06	3,785	11.42	2.77	\$17.26	\$ 21,330	0.4%

Light Emitting Diodes (LED)

Various		32,367	39	32,406							\$3.24	\$ 1,260,956	\$0.06935	3.311951	\$ 1,287,925	2.1%	3.06	1,190,813		0.28	\$3.34	\$ 1,298,607	3.0%
Demand		1,321,662	2,845	1,324,507	1,325	4345	2005	<u>5,742,621</u>	<u>5,704</u>	<u>5,748,326</u>	\$0.01058	<u>168,111</u>	\$0.00023	0.01080	<u>171,707</u>	2.1%						<u>\$ 168,111</u>	<u>0.0%</u>
Total EOL		40,401	55	40,456	2,619			11,362,824	8,073	11,370,898		\$ 2,148,677			\$ 2,194,633			1,486,624				\$ 2,194,633	2.1%

Note: A - Distribution Component Source:
Customer - See MBP/EAD-2, page 23, line 39
Demand - See MBP/EAD-2, page 23, line 34
O&M - See MBP/EAD-2, page 23, line 44 & 45

Street Lighting Rate OL - Outdoor Lighting

Unbundled Rate Calculation

TY	High Pressure Sodium			TY Average Fixtures			Annual kWh per Fixture			Connected Demand	Current Dist Only			Proposed Distribution Unbundled (A)			Annual Revenue	% Chg						
	Watts	Lumens	Total	All Night	Mid Night	Total	All Night	Mid Night	Total		Monthly Rate	Annual Revenue	New Start 2.14%	Rate	Revenue	% Chg			Cust	Demand	O&M	Equip ment	Monthly Rate	
15	58	4,000	3,566	-	3,566	252	117	207	898,632	-	898,632	\$ 15.59	\$ 667,211	\$0.33	\$15.93	\$ 681,482	2.1%	\$3.06	\$0.61	\$2.77	\$9.48	\$15.93	\$681,482	2.1%
16	87	5,800	605	-	605	376	174	53	227,480	-	227,480	15.59	113,198	0.33	\$15.93	115,619	2.1%	3.06	0.92	2.77	9.17	\$15.93	115,619	2.1%
17	127	9,500	889	2	891	550	255	113	488,950	510	489,460	20.73	221,682	0.44	\$21.18	226,424	2.1%	3.06	1.34	2.77	14.00	\$21.18	226,424	2.1%
18	189	16,000	825	3	828	821	379	156	677,325	1,137	678,462	29.32	291,347	0.63	\$29.95	297,578	2.1%	3.06	2.00	2.77	22.12	\$29.95	297,578	2.1%
19	305	30,000	1,289	1	1,290	1,326	614	393	1,709,214	614	1,709,828	30.05	465,193	0.64	\$30.69	475,143	2.1%	3.06	3.23	2.77	21.63	\$30.69	475,143	2.1%
20	466	50,000	1,902	3	1,905	2,026	937	888	3,853,452	2,811	3,856,263	30.39	694,627	0.65	\$31.04	709,483	2.1%	3.06	4.93	2.77	20.27	\$31.04	709,483	2.1%
21	1,097	130,000	306	1	307	4,765	2,199	337	1,458,090	2,199	1,460,289	48.76	179,632	1.04	\$49.80	183,474	2.1%	3.06	11.60	2.77	32.37	\$49.80	183,474	2.1%
22	89	5,000	225	-	225	386	178	20	86,850	-	86,850	16.26	\$ 43,907	0.35	\$16.61	\$ 44,846	2.1%	\$3.06	\$0.94	\$2.77	\$9.83	\$16.61	\$ 44,846	2.1%
23	121	8,000	133	1	134	527	243	16	70,091	243	70,334	22.26	35,794	0.48	\$22.74	36,560	2.1%	3.06	1.28	2.77	15.62	\$22.74	36,560	2.1%
24	190	13,000	-	-	-	825	382	-	-	-	-	30.54	-	0.65	\$31.20	-	2.1%	3.06	2.01	2.77	23.35	\$31.20	-	2.1%
25	206	13,500	119	3	122	896	414	25	106,624	1,242	107,866	31.19	45,668	0.67	\$31.86	46,644	2.1%	3.06	2.18	2.77	23.85	\$31.86	46,644	2.1%
26	288	20,000	305	3	308	1,251	578	89	381,555	1,734	383,289	31.19	115,292	0.67	\$31.86	117,758	2.1%	3.06	3.05	2.77	22.98	\$31.86	117,758	2.1%
27	450	36,000	422	6	428	1,956	902	193	825,432	5,412	830,844	31.48	161,678	0.67	\$32.15	165,136	2.1%	3.06	4.76	2.77	21.56	\$32.15	165,136	2.1%
28	1,080	100,000	266	2	268	4,692	2,165	289	1,248,072	4,330	1,252,402	47.19	151,762	1.01	\$48.20	155,008	2.1%	3.06	11.42	2.77	30.94	\$48.20	155,008	2.1%
29	28	2,500				122						10.29		\$0.22	\$10.51		2.1%	\$3.06	\$0.30	\$0.28	\$6.87	\$10.51		
30	36	4,100				156						10.27		\$0.22	\$10.49		2.1%	3.06	0.38	0.28	6.77	10.49		
31	51	4,800				222						10.44		\$0.22	\$10.66		2.1%	3.06	0.54	0.28	6.78	10.66		
32	92	8,500				400						11.47		\$0.25	\$11.72		2.1%	3.06	0.97	0.28	7.40	11.72		
33	142	13,300				617						12.67		\$0.27	\$12.94		2.1%	3.06	1.50	0.28	8.10	12.94		
34	220	24,500				956						15.89		\$0.34	\$16.23		2.1%	3.06	2.33	0.28	10.56	16.23		
35	105	600	89			456		9	40,584		40,584	8.98	\$ 9,594	0.19	\$9.17	\$ 9,799	2.1%	\$3.06	\$1.11	\$2.77	\$2.23	\$9.17	\$ 9,799	2.1%
36	105	1,000	237			456		25	108,072		108,072	10.03	28,517	0.21	\$10.24	29,126	2.1%	3.06	1.11	2.77	3.30	\$10.24	29,126	2.1%
37	205	2,500	4			890		1	3,560		3,560	12.86	617	0.28	\$13.14	631	2.1%	3.06	2.17	2.77	5.14	\$13.14	631	2.1%
38	448	6,000	-			1,947		-	-		-	22.10	-	0.47	\$22.58	-	2.1%	3.06	4.74	2.77	12.00	\$22.58	-	2.1%
39	117	3,500	4,922			509		576	2,505,298		2,505,298	13.75	\$ 812,135	0.29	\$14.04	\$ 829,505	2.1%	\$3.06	\$1.24	\$2.77	\$6.97	\$14.04	\$ 829,505	2.1%
40	205	7,000	956			890		196	850,840		850,840	16.55	189,832	0.35	\$16.90	193,892	2.1%	3.06	2.17	2.77	8.90	\$16.90	193,892	2.1%
41	292	11,000	57			1,269		17	72,333		72,333	20.46	13,993	0.44	\$20.90	14,292	2.1%	3.06	3.09	2.77	11.97	\$20.90	14,292	2.1%
42	453	15,000	3			1,968		1	5,904		5,904	23.40	842	0.50	\$23.90	861	2.1%	3.06	4.79	2.77	13.28	\$23.90	861	2.1%
43	453	20,000	424			1,968		192	834,432		834,432	25.26	128,545	0.54	\$25.80	131,294	2.1%	3.06	4.79	2.77	15.18	\$25.80	131,294	2.1%
44	1,082	56,000	136			4,701		147	639,336		639,336	40.16	65,536	0.86	\$41.02	66,938	2.1%	3.06	11.44	2.77	23.74	\$41.02	66,938	2.1%
45	330	20,000	2			1,433		1	2,866		2,866	34.27	\$ 822	0.73	\$35.00	\$ 840	2.1%	\$3.06	\$3.49	\$2.77	\$25.68	\$35.00	\$ 840	2.1%
46	180	12,000	8			784		1	6,272		6,272	21.45	\$ 2,059	0.46	\$21.90	\$ 2,103	2.1%	\$3.06	\$1.90	\$2.77	\$14.17	\$21.90	\$ 2,103	2.1%
47	413	34,200	5			1,794		2	8,970		8,970	27.45	1,647	0.59	\$28.04	1,682	2.1%	3.06	4.37	2.77	17.84	28.04	1,682	2.1%
48	Total OL		17,695	25	17,720			3,947	17,110,234	20,232	17,130,466		\$ 4,441,130			\$ 4,536,117	2.1%					\$ 4,536,117	2.1%	

Note A - Distribution Components Source:
 Customer - See MBP/EAD-2, page 23, line 39
 Demand - See MBP/EAD-2, page 23, line 34
 O&M - See MBP/EAD-2, page 23, line 44 & 45
 Equipment - Non LED equals Distribution Bundled Rate minus Customer, Demand, and O&M Components
 Equipment LED - See MBP/EAD-2, page 28, line 59.

Calculation of Current Installed Cost of LED Street Lighting Equipment

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		LED Equipment Calculation					
		28 Watts	36 Watts	51 Watts	92 Watts	142 Watts	220 Watts
LABOR COST							
Hours							
Work Tasks		1.41	1.41	1.41	1.41	1.41	1.41
Setup/Span		0.53	0.53	0.53	0.53	0.53	0.53
Travel		0.36	0.36	0.36	0.36	0.36	0.36
Total		2.30	2.30	2.30	2.30	2.30	2.30
Labor Cost (Unloaded)	\$	105.30	105.30	105.30	105.30	105.30	105.30
Labor Loaders							
Non-Productive	\$	16.03	16.03	16.03	16.03	16.03	16.03
Labor	\$	46.14	46.14	46.14	46.14	46.14	46.14
Direct Engineering	\$	13.44	13.44	13.44	13.44	13.44	13.44
Total	\$	75.61	75.61	75.61	75.61	75.61	75.61
Total Labor Cost	\$	180.91	180.91	180.91	180.91	180.91	180.91
EQUIPMENT COST							
Hours		1.15	1.15	1.15	1.15	1.15	1.15
Rate	\$	32.40	32.40	32.40	32.40	32.40	32.40
Total Equipment Cost	\$	37.31	37.31	37.31	37.31	37.31	37.31
MATERIAL COST							
(From Materials Tab)	\$	288.86	279.65	279.65	328.99	383.69	579.55
Material Loader		13.25%	13.25%	13.25%	13.25%	13.25%	13.25%
Total Material Cost	\$	327.13	316.70	316.70	372.58	434.53	656.33
OTHER LOADERS							
Eng. & Sup.	\$	77.19	77.19	77.19	77.19	77.19	77.19
Small Tool	\$	5.43	5.43	5.43	5.43	5.43	5.43
AS&E	\$	2.73	2.67	2.67	2.95	3.26	4.37
Total Other Cost	\$	85.34	85.29	85.29	85.57	85.88	86.99
Total Installed Cost	\$	630.70	620.22	620.22	676.38	738.64	961.55
Annual Carrying Charge		12.73%	12.73%	12.73%	12.73%	12.73%	12.73%
Per Month Charge	\$	6.69	6.58	6.58	7.18	7.84	10.20

Typical Bills by Rate Schedule

Residential Service - Rate R

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
USAGE	TOTAL MONTHLY BILL		TOTAL BILL DIFFERENCE	
ENERGY (kWh)	CURRENT	PROPOSED	AMOUNT	PERCENT
100	\$ 45.11	\$ 45.28	\$ 0.16	0.36%
200	76.42	76.74	0.32	0.42%
250	92.07	92.47	0.40	0.44%
300	107.72	108.21	0.48	0.45%
400	139.03	139.67	0.64	0.46%
500	170.33	171.14	0.81	0.47%
550	185.98	186.87	0.89	0.48%
600	201.63	202.60	0.97	0.48%
700	232.94	234.07	1.13	0.48%
750	248.59	249.80	1.21	0.49%
1,000	326.85	328.46	1.61	0.49%
1,500	483.37	485.79	2.42	0.50%
2,000	639.89	643.11	3.22	0.50%
2,500	796.41	800.44	4.02	0.51%
3,000	952.93	957.76	4.83	0.51%
5,000	1579.01	1587.06	8.05	0.51%
7,500	2361.61	2373.69	12.08	0.51%

	Current Rate	Proposed Rate	Difference
Customer Charge	\$ 13.81	\$ 13.81	\$ -
Distribution Charge per kWh	0.05196	0.05357	0.00161
Transmission Charge per kWh	0.02360	0.02360	-
Stranded Cost Recovery Charge	0.00273	0.00273	-
System Benefits Charge	0.00863	0.00863	-
Regulatory Reconciliation Adjustment	0.00046	0.00046	-
Energy Service Charge	0.22566	0.22566	-

Note: Immaterial differences due to rounding.

Typical Bills by Rate Schedule

Residential Service - Uncontrolled Water Heating

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
<u>USAGE</u>	<u>TOTAL MONTHLY BILL</u>		<u>TOTAL BILL DIFFERENCE</u>	
<u>ENERGY</u> (kWh)	<u>CURRENT</u>	<u>PROPOSED</u>	<u>AMOUNT</u>	<u>PERCENT</u>
100	\$ 32.83	\$ 32.92	\$ 0.09	0.28%
200	\$ 60.79	60.97	0.18	0.30%
300	\$ 88.75	89.02	0.27	0.31%
400	\$ 116.71	117.07	0.36	0.31%
500	\$ 144.67	145.12	0.45	0.31%
600	\$ 172.62	173.17	0.55	0.32%
700	\$ 200.58	201.22	0.64	0.32%
800	\$ 228.54	229.27	0.73	0.32%

	<u>Current</u> <u>Rate</u>	<u>Proposed</u> <u>Rate</u>	<u>Difference</u>
Customer Charge	\$ 4.87	\$ 4.87	\$ -
Distribution Charge per kWh	0.02404	0.02495	0.00091
Transmission Charge per kWh	0.01827	0.01827	-
Stranded Cost Recovery Charge	0.00273	0.00273	-
System Benefits Charge	0.00863	0.00863	-
Regulatory Reconciliation Adjustment	0.00026	0.00026	-
Energy Service Charge	0.22566	0.22566	-

Note: Immaterial differences due to rounding.

Typical Bills by Rate Schedule

Residential Service - Controlled Water Heating

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
<u>USAGE</u>	<u>TOTAL MONTHLY BILL</u>		<u>TOTAL BILL DIFFERENCE</u>	
<u>ENERGY</u> (kWh)	<u>CURRENT</u>	<u>PROPOSED</u>	<u>AMOUNT</u>	<u>PERCENT</u>
100	\$ 32.53	\$ 32.62	\$ 0.09	0.28%
200	60.19	60.37	0.18	0.30%
300	87.84	88.12	0.27	0.31%
400	115.50	115.87	0.36	0.32%
500	143.16	143.62	0.46	0.32%
600	170.82	171.36	0.55	0.32%
700	198.48	199.11	0.64	0.32%
800	226.13	226.86	0.73	0.32%

	<u>Current</u> <u>Rate</u>	<u>Proposed</u> <u>Rate</u>	<u>Difference</u>
Customer Charge	\$ 4.87	\$ 4.87	\$ -
Distribution Charge per kWh	0.02404	0.02495	0.00091
Transmission Charge per kWh	0.01827	0.01827	-
Stranded Cost Recovery Charge	(0.00028)	(0.00028)	-
System Benefits Charge	0.00863	0.00863	-
Regulatory Reconciliation Adjustment	0.00026	0.00026	-
Energy Service Charge	0.22566	0.22566	-

Note: Immaterial differences due to rounding.

Typical Bills by Rate Schedule

Residential Service - Optional Time of Day

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
<u>USAGE</u>	<u>TOTAL MONTHLY BILL</u>		<u>BILL DIFFERENCE</u>	
<u>TOTAL ENERGY</u> (kWh)	<u>CURRENT</u>	<u>PROPOSED</u>	<u>AMOUNT</u>	<u>PERCENT</u>
100	\$ 59.65	\$ 59.75	\$ 0.10	0.17%
200	87.21	87.42	0.20	0.23%
250	100.99	101.25	0.26	0.25%
300	114.78	115.09	0.31	0.27%
400	142.34	142.75	0.41	0.29%
500	169.91	170.42	0.51	0.30%
750	238.82	239.59	0.77	0.32%
1,000	307.74	308.76	1.02	0.33%
1,500	445.57	447.11	1.54	0.34%
2,000	583.40	585.45	2.05	0.35%
2,500	721.23	723.79	2.56	0.35%
3,000	859.06	862.13	3.07	0.36%
5,000	1,410.38	1,415.50	5.12	0.36%
7,500	2,099.53	2,107.21	7.68	0.37%

	<u>Current</u> <u>Rate</u>	<u>Proposed</u> <u>Rate</u>	<u>Difference</u>
Customer Charge	\$ 32.08	\$ 32.08	\$ -
<u>Energy Charge On Peak kWh</u>			
Distribution Charge per kWh	\$ 0.15095	\$ 0.15256	\$ 0.00161
Transmission Charge per kWh	0.02360	0.02360	-
Stranded Cost Recovery Charge	0.00173	0.00173	-
System Benefits Charge	0.00863	0.00863	-
Regulatory Reconciliation Adjustment	0.00046	0.00046	-
Energy Service Charge	0.22566	0.22566	-
Total per On Peak kWh	0.30288	0.30288	-
<u>Energy Charge Off Peak kWh</u>			
Distribution Charge per kWh	\$ 0.00818	\$ 0.00979	\$ 0.00161
Transmission Charge per kWh	0.01541	0.01541	-
Stranded Cost Recovery Charge	0.00173	0.00173	-
System Benefits Charge	0.00863	0.00863	-
Regulatory Reconciliation Adjustment	0.00046	0.00046	-
Energy Service Charge	0.22566	0.22566	-
Total per Off Peak kWh	0.26007	0.26168	0.00161
% Sales On Peak	36%	36%	
% Sales Off Peak	64%	64%	

Note: Immaterial differences due to rounding.

Typical Bills by Rate Schedule

Residential Load Control Service - Radio Controlled

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
<u>USAGE</u>	<u>TOTAL MONTHLY BILL</u>		<u>BILL DIFFERENCE</u>	
<u>ENERGY</u> (kWh)	<u>CURRENT</u>	<u>PROPOSED</u>	<u>AMOUNT</u>	<u>PERCENT</u>
100	\$ 33.53	\$ 33.62	\$ 0.09	0.27%
200	60.07	60.25	0.18	0.30%
300	86.60	86.88	0.27	0.32%
400	113.14	113.51	0.36	0.32%
500	139.68	140.14	0.46	0.33%
600	166.22	166.76	0.55	0.33%
700	192.76	193.39	0.64	0.33%
800	219.29	220.02	0.73	0.33%
900	245.83	246.65	0.82	0.33%
1,000	272.37	273.28	0.91	0.33%

	<u>Current</u> <u>Rate</u>	<u>Proposed</u> <u>Rate</u>	<u>Difference</u>
Customer Charge	\$ 6.99	\$ 6.99	\$ -
Distribution Charge per kWh	0.01284	0.01375	0.00091
Transmission Charge per kWh	0.01827	0.01827	-
Stranded Cost Recovery Charge	(0.00028)	(0.00028)	-
System Benefits Charge	0.00863	0.00863	-
Regulatory Reconciliation Adjustment	0.00026	0.00026	-
Energy Service Charge	0.22566	0.22566	-

Note: Immaterial differences due to rounding.

Typical Bills by Rate Schedule

Residential Load Control Service - 8 Hour Switch

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
<u>USAGE</u>	<u>TOTAL MONTHLY BILL</u>		<u>BILL DIFFERENCE</u>	
<u>TOTAL ENERGY</u> (kWh)	<u>CURRENT</u>	<u>PROPOSED</u>	<u>AMOUNT</u>	<u>PERCENT</u>
100	\$ 32.53	\$ 32.62	\$ 0.09	0.28%
200	60.19	60.37	0.18	0.30%
300	87.84	88.12	0.27	0.31%
400	115.50	115.87	0.36	0.32%
500	143.16	143.62	0.45	0.32%
600	170.82	171.36	0.55	0.32%
700	198.48	199.11	0.64	0.32%
800	226.13	226.86	0.73	0.32%
900	253.79	254.61	0.82	0.32%
1,000	281.45	282.36	0.91	0.32%
1,200	336.77	337.86	1.09	0.32%
1,500	419.74	421.11	1.36	0.33%
1,800	502.71	504.35	1.64	0.33%
2,000	558.03	559.85	1.82	0.33%
2,500	696.32	698.60	2.27	0.33%
3,000	834.61	837.34	2.73	0.33%

	Current Rate	Proposed Rate	Difference
Customer Charge	\$ 4.87	\$ 4.87	\$ -
Distribution Charge per kWh	0.02404	0.02495	\$ 0.00091
Transmission Charge per kWh	0.01827	0.01827	\$ -
Stranded Cost Recovery Charge	(0.00028)	(0.00028)	\$ -
System Benefits Charge	0.00863	0.00863	\$ -
Regulatory Reconciliation Adjustment	0.00026	0.00026	\$ -
Energy Service Charge	0.22566	0.22566	\$ -

Note: Immaterial differences due to rounding.

Typical Bills by Rate Schedule

Residential Load Control Service - 8 Hour No Switch

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
<u>USAGE</u>	<u>TOTAL MONTHLY BILL</u>		<u>BILL DIFFERENCE</u>	
<u>TOTAL ENERGY</u> (kWh)	<u>CURRENT</u>	<u>PROPOSED</u>	<u>AMOUNT</u>	<u>PERCENT</u>
100	\$ 32.53	\$ 32.62	\$ 0.09	0.28%
200	60.19	60.37	0.18	0.30%
300	87.84	88.12	0.27	0.31%
400	115.50	115.87	0.36	0.32%
500	143.16	143.62	0.45	0.32%
600	170.82	171.36	0.55	0.32%
700	198.48	199.11	0.64	0.32%
800	226.13	226.86	0.73	0.32%
900	253.79	254.61	0.82	0.32%
1,000	281.45	282.36	0.91	0.32%
1,200	336.77	337.86	1.09	0.32%
1,500	419.74	421.11	1.36	0.33%
1,800	502.71	504.35	1.64	0.33%
2,000	558.03	559.85	1.82	0.33%
2,500	696.32	698.60	2.27	0.33%
3,000	834.61	837.34	2.73	0.33%

	<u>Current</u> <u>Rate</u>	<u>Proposed</u> <u>Rate</u>	<u>Difference</u>
Customer Charge	\$ 4.87	\$ 4.87	-
Distribution Charge per kWh	0.02404	0.02495	0.00091
Transmission Charge per kWh	0.01827	0.01827	-
Stranded Cost Recovery Charge	(0.00028)	(0.00028)	-
System Benefits Charge	0.00863	0.00863	-
Regulatory Reconciliation Adjustment	0.00026	0.00026	-
Energy Service Charge	0.22566	0.22566	-

Note: Immaterial differences due to rounding.

Typical Bills by Rate Schedule

Residential Load Control Service - 10/11 Hour Switch

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
<u>USAGE</u>	<u>TOTAL MONTHLY BILL</u>		<u>BILL DIFFERENCE</u>	
<u>TOTAL ENERGY</u> (kWh)	<u>CURRENT</u>	<u>PROPOSED</u>	<u>AMOUNT</u>	<u>PERCENT</u>
100	\$ 32.53	\$ 32.62	\$ 0.09	0.28%
200	60.19	60.37	0.18	0.30%
300	87.84	88.12	0.27	0.31%
400	115.50	115.87	0.36	0.32%
500	143.16	143.62	0.45	0.32%
600	170.82	171.36	0.55	0.32%
700	198.48	199.11	0.64	0.32%
800	226.13	226.86	0.73	0.32%
900	253.79	254.61	0.82	0.32%
1,000	281.45	282.36	0.91	0.32%
1,200	336.77	337.86	1.09	0.32%
1,500	419.74	421.11	1.36	0.33%
1,800	502.71	504.35	1.64	0.33%
2,000	558.03	559.85	1.82	0.33%
2,500	696.32	698.60	2.27	0.33%
3,000	834.61	837.34	2.73	0.33%

	Current Rate	Proposed Rate	Difference
Customer Charge	\$ 4.87	\$ 4.87	-
Distribution Charge per kWh	0.02404	0.02495	0.00091
Transmission Charge per kWh	0.01827	0.01827	-
Stranded Cost Recovery Charge	(0.00028)	(0.00028)	-
System Benefits Charge	0.00863	0.00863	-
Regulatory Reconciliation Adjustment	0.00026	0.00026	-
Energy Service Charge	0.22566	0.22566	-

Note: Immaterial differences due to rounding.

Typical Bills by Rate Schedule

Residential Load Control Service - 10/11 Hour No Switch

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
<u>USAGE</u>	<u>TOTAL MONTHLY BILL</u>		<u>BILL DIFFERENCE</u>	
<u>TOTAL ENERGY</u> (kWh)	<u>CURRENT</u>	<u>PROPOSED</u>	<u>AMOUNT</u>	<u>PERCENT</u>
100	\$ 32.53	\$ 32.62	\$ 0.09	0.28%
200	60.19	60.37	0.18	0.30%
300	87.84	88.12	0.27	0.31%
400	115.50	115.87	0.36	0.32%
500	143.16	143.62	0.45	0.32%
600	170.82	171.36	0.55	0.32%
700	198.48	199.11	0.64	0.32%
800	226.13	226.86	0.73	0.32%
900	253.79	254.61	0.82	0.32%
1,000	281.45	282.36	0.91	0.32%
1,200	336.77	337.86	1.09	0.32%
1,500	419.74	421.11	1.36	0.33%
1,800	502.71	504.35	1.64	0.33%
2,000	558.03	559.85	1.82	0.33%
2,500	696.32	698.60	2.27	0.33%
3,000	834.61	837.34	2.73	0.33%

	<u>Current</u> <u>Rate</u>	<u>Proposed</u> <u>Rate</u>	<u>Difference</u>
Customer Charge	\$ 4.87	\$ 4.87	-
Distribution Charge per kWh	0.02404	0.02495	0.00091
Transmission Charge per kWh	0.01827	0.01827	-
Stranded Cost Recovery Charge	(0.00028)	(0.00028)	-
System Benefits Charge	0.00863	0.00863	-
Regulatory Reconciliation Adjustment	0.00026	0.00026	-
Energy Service Charge	0.22566	0.22566	-

Note: Immaterial differences due to rounding.

Typical Bills by Rate Schedule

General Service 1 Phase

(A)	(B)	(C)	(D)	(E) = (D) - (C)	(F) = (E) / (C)
USAGE		TOTAL MONTHLY BILL		BILL DIFFERENCE	
MONTHLY DEMAND (KW)	MONTHLY USE (KWH)	CURRENT	PROPOSED	AMOUNT	PERCENT
3	375	\$ 123.03	\$ 123.03	\$ -	0.00%
3	1,000	291.52	291.52	-	0.00%
6	750	243.47	244.00	0.53	0.22%
6	1,500	442.79	443.32	0.53	0.12%
12	1,500	553.13	556.84	3.71	0.67%
30	6,000	2,037.64	2,050.89	13.25	0.65%
40	10,000	3,246.86	3,265.41	18.55	0.57%

	Current Rate	Proposed Rate	Difference
Customer Charge	\$ 16.21	\$ 16.21	\$ -
<u>Demand Charge >5kWh</u>			
Distribution	\$ 11.69	\$ 12.22	\$ 0.53
Transmission	6.09	6.09	-
Stranded Cost Recovery Charge	0.46	0.46	-
Regulatory Reconciliation Adjustment	0.15	0.15	-
Total	\$ 18.39	\$ 18.92	\$ 0.53
<u>Energy Charge < 500kWh</u>			
Distribution Charge per kWh	\$ 0.02820	\$ 0.02820	\$ -
Transmission Charge per kWh	0.02201	0.02201	-
Stranded Cost Recovery Charge	0.00036	0.00036	-
System Benefits Charge	0.00863	0.00863	-
Energy Service Charge	0.22566	0.22566	-
Total	\$ 0.28486	\$ 0.28486	\$ -
<u>Energy Charge 501 - 1500 kWh</u>			
Distribution Charge per kWh	\$ 0.02283	\$ 0.02283	\$ -
Transmission Charge per kWh	0.00828	0.00828	-
Stranded Cost Recovery Charge	0.00036	0.00036	-
System Benefits Charge	0.00863	0.00863	-
Energy Service Charge	0.22566	0.22566	-
Total	\$ 0.26576	\$ 0.26576	\$ -
<u>Energy Charge >1500 kWh</u>			
Distribution Charge per kWh	\$ 0.01724	\$ 0.01724	\$ -
Transmission Charge per kWh	0.00444	0.00444	-
Stranded Cost Recovery Charge	0.00036	0.00036	-
System Benefits Charge	0.00863	0.00863	-
Energy Service Charge	0.22566	0.22566	-
Total	\$ 0.25633	\$ 0.25633	\$ -

Note: Immaterial differences due to rounding.

Typical Bills by Rate Schedule

General Service 3 Phase

(A)	(B)	(C)	(D)	(E) = (D) - (C)	(F) = (E) / (C)
USAGE		TOTAL MONTHLY BILL		BILL DIFFERENCE	
MONTHLY DEMAND (KW)	MONTHLY USE (KWH)	CURRENT	PROPOSED	AMOUNT	PERCENT
3	375	\$ 139.21	\$ 139.21	\$ -	0.00%
3	1,000	307.70	307.70	-	0.00%
6	750	259.65	260.18	0.53	0.20%
6	1,500	458.97	459.50	0.53	0.12%
12	1,500	569.31	573.02	3.71	0.65%
30	6,000	2,053.82	2,067.07	13.25	0.65%
40	10,000	3,263.04	3,281.59	18.55	0.57%

	Current Rate	Proposed Rate	Difference
Customer Charge	\$ 32.39	\$ 32.39	\$ -
<u>Demand Charge >5kWh</u>			
Distribution	\$ 11.69	\$ 12.22	0.53
Transmission	6.09	6.09	-
Stranded Cost Recovery Charge	0.46	0.46	-
Regulatory Reconciliation Adjustment	0.15	0.15	-
Total	\$ 18.39	\$ 18.92	0.53
<u>Energy Charge < 500kWh</u>			
Distribution Charge per kWh	\$ 0.02820	\$ 0.02820	\$ -
Transmission Charge per kWh	0.02201	0.02201	-
Stranded Cost Recovery Charge	0.00036	0.00036	-
System Benefits Charge	0.00863	0.00863	-
Energy Service Charge	0.22566	0.22566	-
Total	\$ 0.28486	\$ 0.28486	\$ -
<u>Energy Charge 501 - 1500 kWh</u>			
Distribution Charge per kWh	\$ 0.02283	\$ 0.02283	\$ -
Transmission Charge per kWh	0.00828	0.00828	-
Stranded Cost Recovery Charge	0.00036	0.00036	-
System Benefits Charge	0.00863	0.00863	-
Energy Service Charge	0.22566	0.22566	-
Total	\$ 0.26576	\$ 0.26576	\$ -
<u>Energy Charge >1500 kWh</u>			
Distribution Charge per kWh	\$ 0.01724	\$ 0.01724	\$ -
Transmission Charge per kWh	0.00444	0.00444	-
Stranded Cost Recovery Charge	0.00036	0.00036	-
System Benefits Charge	0.00863	0.00863	-
Energy Service Charge	0.22566	0.22566	-
Total	\$ 0.25633	\$ 0.25633	\$ -

Note: Immaterial differences due to rounding.

Typical Bills by Rate Schedule

General Service - Uncontrolled Water Heating

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
<u>USAGE</u>	<u>TOTAL MONTHLY BILL</u>		<u>TOTAL BILL DIFFERENCE</u>	
<u>ENERGY</u> (kWh)	<u>CURRENT</u>	<u>PROPOSED</u>	<u>AMOUNT</u>	<u>PERCENT</u>
100	\$ 32.72	\$ 32.81	\$ 0.09	0.28%
200	60.57	60.75	0.18	0.30%
300	88.42	88.69	0.27	0.31%
400	116.27	116.63	0.36	0.31%
500	144.12	144.57	0.46	0.32%
600	171.96	172.51	0.55	0.32%
700	199.81	200.45	0.64	0.32%

	<u>Current</u> <u>Rate</u>	<u>Proposed</u> <u>Rate</u>	<u>Difference</u>
Customer Charge	\$ 4.87	\$ 4.87	\$ -
Distribution Charge per kWh	0.02404	0.02495	0.00091
Transmission Charge per kWh	0.01827	0.01827	-
Stranded Cost Recovery Charge	0.00163	0.00163	-
System Benefits Charge	0.00863	0.00863	-
Regulatory Reconciliation Adjustment	0.00026	0.00026	-
Energy Service Charge	0.22566	0.22566	-

Note: Immaterial differences due to rounding.

Typical Bills by Rate Schedule

General Service - Controlled Water Heating

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
<u>USAGE</u>	<u>TOTAL MONTHLY BILL</u>		<u>TOTAL BILL DIFFERENCE</u>	
<u>ENERGY</u> (kWh)	<u>CURRENT</u>	<u>PROPOSED</u>	<u>AMOUNT</u>	<u>PERCENT</u>
100	\$ 32.46	\$ 32.55	\$ 0.09	0.28%
200	60.05	60.23	0.18	0.30%
300	87.64	87.91	0.27	0.31%
400	115.23	115.59	0.36	0.32%
500	142.82	143.27	0.46	0.32%
600	170.40	170.95	0.55	0.32%
700	197.99	198.63	0.64	0.32%

	<u>Current</u> <u>Rate</u>	<u>Proposed</u> <u>Rate</u>	<u>Difference</u>
Customer Charge	\$ 4.87	\$ 4.87	\$ -
Distribution Charge per kWh	0.02404	0.02495	0.00091
Transmission Charge per kWh	0.01827	0.01827	-
Stranded Cost Recovery Charge	(0.00097)	(0.00097)	-
System Benefits Charge	0.00863	0.00863	-
Regulatory Reconciliation Adjustment	0.00026	0.00026	-
Energy Service Charge	0.22566	0.22566	-

Note: Immaterial differences due to rounding.

Typical Bills by Rate Schedule

General Service Load Control Service - 8 Hour Switch

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
<u>USAGE</u>	<u>TOTAL MONTHLY BILL</u>		<u>TOTAL BILL DIFFERENCE</u>	
<u>ENERGY</u> (kWh)	<u>CURRENT</u>	<u>PROPOSED</u>	<u>AMOUNT</u>	<u>PERCENT</u>
100	\$ 32.46	\$ 32.55	\$ 0.09	0.28%
200	60.05	60.23	0.18	0.30%
300	87.64	87.91	0.27	0.31%
400	115.23	115.59	0.36	0.32%
500	142.82	143.27	0.45	0.32%
600	170.40	170.95	0.55	0.32%
700	197.99	198.63	0.64	0.32%
800	225.58	226.31	0.73	0.32%
900	253.17	253.99	0.82	0.32%
1,000	280.76	281.67	0.91	0.32%

	<u>Current</u> <u>Rate</u>	<u>Proposed</u> <u>Rate</u>	<u>Difference</u>
Customer Charge	\$ 4.87	\$ 4.87	\$ -
Distribution Charge per kWh	0.02404	0.02495	0.00091
Transmission Charge per kWh	0.01827	0.01827	-
Stranded Cost Recovery Charge	(0.00097)	(0.00097)	-
System Benefits Charge	0.00863	0.00863	-
Regulatory Reconciliation Adjustment	0.00026	0.00026	-
Energy Service Charge	0.22566	0.22566	-

Note: Immaterial differences due to rounding.

Typical Bills by Rate Schedule

General Service Load Control Service - Radio Controlled

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
<u>USAGE</u>	<u>TOTAL MONTHLY BILL</u>		<u>TOTAL BILL DIFFERENCE</u>	
<u>ENERGY</u> (kWh)	<u>CURRENT</u>	<u>PROPOSED</u>	<u>AMOUNT</u>	<u>PERCENT</u>
100	\$ 33.46	\$ 33.55	\$ 0.09	0.27%
200	59.93	60.11	0.18	0.30%
300	86.40	86.67	0.27	0.32%
400	112.87	113.23	0.36	0.32%
500	139.34	139.79	0.46	0.33%
600	165.80	166.35	0.55	0.33%
700	192.27	192.91	0.64	0.33%
800	218.74	219.47	0.73	0.33%
900	245.21	246.03	0.82	0.33%
1,000	271.68	272.59	0.91	0.33%

	<u>Current</u> <u>Rate</u>	<u>Proposed</u> <u>Rate</u>	<u>Difference</u>
Customer Charge	\$ 6.99	\$ 6.99	\$ -
Distribution Charge per kWh	0.01284	0.01375	0.00091
Transmission Charge per kWh	0.01827	0.01827	-
Stranded Cost Recovery Charge	(0.00097)	(0.00097)	-
System Benefits Charge	0.00863	0.00863	-
Regulatory Reconciliation Adjustment	0.00026	0.00026	-
Energy Service Charge	0.22566	0.22566	-

Note: Immaterial differences due to rounding.

Typical Bills by Rate Schedule

General Service Load Control Service - 8 Hour No Switch

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
<u>USAGE</u>	<u>TOTAL MONTHLY BILL</u>		<u>TOTAL BILL DIFFERENCE</u>	
<u>ENERGY</u> (kWh)	<u>CURRENT</u>	<u>PROPOSED</u>	<u>AMOUNT</u>	<u>PERCENT</u>
100	\$ 32.46	\$ 32.55	\$ 0.09	0.28%
200	60.05	60.23	0.18	0.30%
300	87.64	87.91	0.27	0.31%
400	115.23	115.59	0.36	0.32%
500	142.82	143.27	0.45	0.32%
600	170.40	170.95	0.55	0.32%
700	197.99	198.63	0.64	0.32%
800	225.58	226.31	0.73	0.32%
900	253.17	253.99	0.82	0.32%
1,000	280.76	281.67	0.91	0.32%

	<u>Current</u> <u>Rate</u>	<u>Proposed</u> <u>Rate</u>	<u>Difference</u>
Customer Charge	\$ 4.87	\$ 4.87	\$ -
Distribution Charge per kWh	0.02404	0.02495	0.00091
Transmission Charge per kWh	0.01827	0.01827	-
Stranded Cost Recovery Charge	(0.00097)	(0.00097)	-
System Benefits Charge	0.00863	0.00863	-
Regulatory Reconciliation Adjustment	0.00026	0.00026	-
Energy Service Charge	0.22566	0.22566	-

Note: Immaterial differences due to rounding.

Typical Bills by Rate Schedule

General Service Load Control Service - 10/11 Hour Switch

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
<u>USAGE</u>	<u>TOTAL MONTHLY BILL</u>		<u>TOTAL BILL DIFFERENCE</u>	
<u>ENERGY</u> (kWh)	<u>CURRENT</u>	<u>PROPOSED</u>	<u>AMOUNT</u>	<u>PERCENT</u>
100	\$ 32.46	\$ 32.55	\$ 0.09	0.28%
200	60.05	60.23	0.18	0.30%
300	87.64	87.91	0.27	0.31%
400	115.23	115.59	0.36	0.32%
500	142.82	143.27	0.45	0.32%
600	170.40	170.95	0.55	0.32%
700	197.99	198.63	0.64	0.32%
800	225.58	226.31	0.73	0.32%
900	253.17	253.99	0.82	0.32%
1,000	280.76	281.67	0.91	0.32%

	<u>Current</u> <u>Rate</u>	<u>Proposed</u> <u>Rate</u>	<u>Difference</u>
Customer Charge	\$ 4.87	\$ 4.87	\$ -
Distribution Charge per kWh	0.02404	0.02495	0.00091
Transmission Charge per kWh	0.01827	0.01827	-
Stranded Cost Recovery Charge	(0.00097)	(0.00097)	-
System Benefits Charge	0.00863	0.00863	-
Regulatory Reconciliation Adjustment	0.00026	0.00026	-
Energy Service Charge	0.22566	0.22566	-

Note: Immaterial differences due to rounding.

Typical Bills by Rate Schedule

General Service Load Control Service - 10/11 Hour No Switch

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
<u>USAGE</u>	<u>TOTAL MONTHLY BILL</u>		<u>TOTAL BILL DIFFERENCE</u>	
<u>ENERGY</u> (kWh)	<u>CURRENT</u>	<u>PROPOSED</u>	<u>AMOUNT</u>	<u>PERCENT</u>
100	\$ 32.46	\$ 32.55	\$ 0.09	0.28%
200	60.05	60.23	0.18	0.30%
300	87.64	87.91	0.27	0.31%
400	115.23	115.59	0.36	0.32%
500	142.82	143.27	0.45	0.32%
600	170.40	170.95	0.55	0.32%
700	197.99	198.63	0.64	0.32%
800	225.58	226.31	0.73	0.32%
900	253.17	253.99	0.82	0.32%
1,000	280.76	281.67	0.91	0.32%

	<u>Current</u> <u>Rate</u>	<u>Proposed</u> <u>Rate</u>	<u>Difference</u>
Customer Charge	\$ 4.87	\$ 4.87	\$ -
Distribution Charge per kWh	0.02404	0.02495	0.00091
Transmission Charge per kWh	0.01827	0.01827	-
Stranded Cost Recovery Charge	(0.00097)	(0.00097)	-
System Benefits Charge	0.00863	0.00863	-
Regulatory Reconciliation Adjustment	0.00026	0.00026	-
Energy Service Charge	0.22566	0.22566	-

Note: Immaterial differences due to rounding.

Typical Bills by Rate Schedule

General Service - Optional Time of Day
Single Phase

(A)	(B)	(C)	(D)	(E)	(F)	(G) = (F) - (E)	(H) = (G) / (E)
MONTHLY DEMAND (KW)	MONTHLY USE (kWh)	ON-PEAK USE (kWh)	OFF-PEAK USE (kWh)	TOTAL MONTHLY BILL		BILL DIFFERENCE	
				CURRENT	PROPOSED	AMOUNT	PERCENT
12	1,500	600	900	\$ 665.84	\$ 672.20	\$ 6.36	0.96%
12	1,500	900	600	679.34	685.70	6.36	0.94%
12	3,000	1,200	1,800	1,055.58	1,061.94	6.36	0.60%
12	3,000	1,800	1,200	1,082.57	1,088.93	6.36	0.59%
30	4,500	1,800	2,700	1,796.50	1,812.40	15.90	0.89%
30	4,500	2,700	1,800	1,836.99	1,852.89	15.90	0.87%
30	9,000	3,600	5,400	2,965.71	2,981.61	15.90	0.54%
30	9,000	5,400	3,600	3,046.70	3,062.60	15.90	0.52%
50	7,500	3,000	4,500	2,966.18	2,992.68	26.50	0.89%
50	7,500	4,500	3,000	3,033.66	3,060.16	26.50	0.87%
50	15,000	6,000	9,000	4,914.87	4,941.37	26.50	0.54%
50	15,000	9,000	6,000	5,049.84	5,076.34	26.50	0.52%
75	11,250	4,500	6,750	4,428.27	4,468.02	39.75	0.90%
75	11,250	6,750	4,500	4,529.50	4,569.25	39.75	0.88%
75	22,500	9,000	13,500	7,351.32	7,391.07	39.75	0.54%
75	22,500	13,500	9,000	7,553.77	7,593.52	39.75	0.53%

	Current Rate	Proposed Rate	Difference
Customer Charge - Single Phase	\$ 41.98	\$ 41.98	\$ -
<u>Demand Charges</u>			
Distribution	\$ 15.12	\$ 15.65	\$ 0.53
Transmission	4.01	4.01	\$ -
Stranded Cost Recovery	0.23	0.23	\$ -
Regulatory Reconciliation Adjustment	0.15	0.15	\$ -
Total Demand Charge	19.51	20.04	0.53
<u>Energy Charge On Peak kWh</u>			
Distribution Charge per kWh	\$ 0.05350	\$ 0.05350	\$ -
Transmission Charge per kWh	-	-	-
Stranded Cost Recovery Charge	(0.00097)	(0.00097)	-
System Benefits Charge	0.00863	0.00863	-
Energy Service Charge	0.22566	0.22566	-
Total per On Peak kWh	0.28682	0.28682	-
<u>Energy Charge Off Peak kWh</u>			
Distribution Charge per kWh	\$ 0.00851	\$ 0.00851	\$ -
Transmission Charge per kWh	-	-	-
Stranded Cost Recovery Charge	(0.00097)	(0.00097)	-
System Benefits Charge	0.00863	0.00863	-
Energy Service Charge	0.22566	0.22566	-
Total per Off Peak kWh	0.24183	0.24183	-

Note: Immaterial differences due to rounding.

Typical Bills by Rate Schedule

General Service - Optional Time of Day
Three Phase

(A)	(B)	(C)	(D)	(E)	(F)	(G) = (F) - (E)	(H) = (G) / (E)
MONTHLY DEMAND (KW)	MONTHLY USE (kWh)	ON-PEAK USE (kWh)	OFF-PEAK USE (kWh)	TOTAL MONTHLY BILL		BILL DIFFERENCE	
				CURRENT	PROPOSED	AMOUNT	PERCENT
12	1,500	600	900	\$ 683.86	\$ 690.22	\$ 6.36	0.93%
12	1,500	900	600	697.36	703.72	6.36	0.91%
12	3,000	1,200	1,800	1,073.60	1,079.96	6.36	0.59%
12	3,000	1,800	1,200	1,100.59	1,106.95	6.36	0.58%
30	4,500	1,800	2,700	1,814.52	1,830.42	15.90	0.88%
30	4,500	2,700	1,800	1,855.01	1,870.91	15.90	0.86%
30	9,000	3,600	5,400	2,983.73	2,999.63	15.90	0.53%
30	9,000	5,400	3,600	3,064.72	3,080.62	15.90	0.52%
50	7,500	3,000	4,500	2,984.20	3,010.70	26.50	0.89%
50	7,500	4,500	3,000	3,051.68	3,078.18	26.50	0.87%
50	15,000	6,000	9,000	4,932.89	4,959.39	26.50	0.54%
50	15,000	9,000	6,000	5,067.86	5,094.36	26.50	0.52%
75	11,250	4,500	6,750	4,446.29	4,486.04	39.75	0.89%
75	11,250	6,750	4,500	4,547.52	4,587.27	39.75	0.87%
75	22,500	9,000	13,500	7,369.34	7,409.09	39.75	0.54%
75	22,500	13,500	9,000	7,571.79	7,611.54	39.75	0.52%

	Current Rate	Proposed Rate	Difference
Customer Charge - Three Phase	\$ 60.00	\$ 60.00	\$ -
<u>Demand Charges</u>			
Distribution	\$ 15.12	\$ 15.65	\$ 0.53
Transmission	4.01	4.01	-
Stranded Cost Recovery	0.23	0.23	-
Regulatory Reconciliation Adjustment	0.15	0.15	-
Total Demand Charge	19.51	20.04	0.53
<u>Energy Charge On Peak kWh</u>			
Distribution Charge per kWh	\$ 0.05350	\$ 0.05350	\$ -
Transmission Charge per kWh	-	-	-
Stranded Cost Recovery Charge	(0.00097)	(0.00097)	-
System Benefits Charge	0.00863	0.00863	-
Energy Service Charge	0.22566	0.22566	-
Total per On Peak kWh	0.28682	0.28682	-
<u>Energy Charge Off Peak kWh</u>			
Distribution Charge per kWh	\$ 0.00851	\$ 0.00851	\$ -
Transmission Charge per kWh	-	-	-
Stranded Cost Recovery Charge	(0.00097)	(0.00097)	-
System Benefits Charge	0.00863	0.00863	-
Energy Service Charge	0.22566	0.22566	-
Total per Off Peak kWh	0.24183	0.24183	-

Note: Immaterial differences due to rounding.

Typical Bills by Rate Schedule

General Service - Space Heating

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
<u>USAGE</u>	<u>TOTAL MONTHLY BILL</u>		<u>TOTAL BILL DIFFERENCE</u>	
<u>ENERGY</u> (kWh)	<u>CURRENT</u>	<u>PROPOSED</u>	<u>AMOUNT</u>	<u>PERCENT</u>
100	\$ 33.35	\$ 33.51	\$ 0.16	0.48%
200	63.46	63.78	0.32	0.50%
300	93.57	94.05	0.48	0.51%
400	123.68	124.32	0.64	0.52%
500	153.79	154.59	0.80	0.52%
600	183.90	184.86	0.96	0.52%
700	214.01	215.13	1.12	0.52%

	<u>Current</u> <u>Rate</u>	<u>Proposed</u> <u>Rate</u>	<u>Difference</u>
Customer Charge	\$ 3.24	\$ 3.24	\$ -
Distribution Charge per kWh	0.04135	0.04295	0.00160
Transmission Charge per kWh	0.02201	0.02201	-
Energy Service Charge	0.00318	0.00318	-
Stranded Cost Recovery Charge	0.00863	0.00863	-
Regulatory Reconciliation Adjustment	0.00027	0.00027	-
System Benefits Charge	0.22566	0.22566	-

Note: Immaterial differences due to rounding.

Typical Bills by Rate Schedule

Rate GV

(A)	(B)	(C)	(D)	(E) = (D) - (C)	(F) = (E) / (C)
USAGE		TOTAL MONTHLY BILL		BILL DIFFERENCE	
MONTHLY DEMAND (KW)	MONTHLY USE (KWH)	CURRENT	PROPOSED	AMOUNT	PERCENT
75	15,000	\$ 5,959.96	\$ 5,976.46	\$ 16.50	0.28%
75	30,000	10,538.71	10,555.21	16.50	0.16%
150	30,000	11,695.71	11,728.71	33.00	0.28%
150	60,000	20,853.21	20,886.21	33.00	0.16%
300	60,000	23,154.21	23,220.21	66.00	0.29%
300	120,000	41,469.21	41,535.21	66.00	0.16%
500	100,000	38,432.21	38,542.21	110.00	0.29%
500	200,000	68,957.21	69,067.21	110.00	0.16%
1,000	200,000	76,627.21	76,847.21	220.00	0.29%
1,000	400,000	137,531.21	137,751.21	220.00	0.16%

	Current Rate	Proposed Rate	Difference
Customer Charge	\$ 211.21	\$ 211.21	\$ -
<u>Demand 1-100 kW</u>			
Distribution	\$ 6.98	\$ 7.20	\$ 0.22
Transmission	8.15	8.15	-
Stranded Cost Recovery Charge	0.41	0.41	-
Regulatory Reconciliation Adjustment	0.06	0.06	-
Total	\$ 15.60	\$ 15.82	\$ 0.22
<u>Demand > 100 kW</u>			
Distribution	\$ 6.72	\$ 6.94	\$ 0.22
Transmission	8.15	8.15	-
Stranded Cost Recovery Charge	0.41	0.41	-
Regulatory Reconciliation Adjustment	0.06	0.06	-
Total	\$ 15.34	\$ 15.56	\$ 0.22
<u>Energy Charge 1 - 200,000 kWh</u>			
Distribution Charge per kWh	\$ 0.00663	\$ 0.00663	\$ -
Transmission Charge per kWh	-	-	-
Stranded Cost Recovery Charge	(0.00047)	(0.00047)	-
System Benefits Charge	0.00863	0.00863	-
Energy Service Charge	0.29046	0.29046	-
Total	\$ 0.30525	\$ 0.30525	\$ -
<u>Energy Charge >200,000 kWh</u>			
Distribution Charge per kWh	\$ 0.00590	\$ 0.00590	\$ -
Transmission Charge per kWh	-	-	-
Stranded Cost Recovery Charge	(0.00047)	(0.00047)	-
System Benefits Charge	0.00863	0.00863	-
Energy Service Charge	0.29046	0.29046	-
Total	\$ 0.30452	\$ 0.30452	\$ -

Note: Immaterial differences due to rounding.

Typical Bills by Rate Schedule

Rate LG

(A)	(B)	(C)	(D)	(E)	(F)	(G) = (F) - (E)	(H) = (G) / (E)
MONTHLY DEMAND (KVA)	MONTHLY USE (KWH)	ON-PEAK USE (KWH)	OFF-PEAK USE (KWH)	TOTAL MONTHLY BILL		BILL DIFFERENCE	
				CURRENT	PROPOSED	AMOUNT	PERCENT
3,000	300,000	120,000	180,000	\$ 133,965.75	\$ 134,475.75	\$ 510.00	0.38%
3,000	600,000	240,000	360,000	224,491.35	225,001.35	510.00	0.23%
3,000	900,000	360,000	540,000	315,016.95	315,526.95	510.00	0.16%
3,000	1,200,000	480,000	720,000	405,542.55	406,052.55	510.00	0.13%
3,000	1,500,000	600,000	900,000	496,068.15	496,578.15	510.00	0.10%
3,000	1,800,000	720,000	1,080,000	586,593.75	587,103.75	510.00	0.09%
3,000	2,100,000	840,000	1,260,000	677,119.35	677,629.35	510.00	0.08%

	Current Rate	Proposed Rate	Difference
Customer Charge	\$ 660.15	\$ 660.15	\$ -
<u>Demand</u>			
Distribution	\$ 5.92	\$ 6.09	\$ 0.17
Transmission	8.03	8.03	\$ -
Stranded Cost Recovery Charge	0.26	0.26	\$ -
Regulatory Reconciliation Adjustment	0.05	0.05	\$ -
Total	\$ 14.26	\$ 14.43	\$ 0.17
<u>Energy Charge - On-Peak</u>			
Distribution Charge per kWh	\$ 0.00559	\$ 0.00559	\$ -
Transmission Charge per kWh	-	-	-
Stranded Cost Recovery Charge	(0.00198)	(0.00198)	-
System Benefits Charge	0.00863	0.00863	-
Energy Service Charge	0.29046	0.29046	-
Total	\$ 0.30270	\$ 0.30270	\$ -
<u>Energy Charge - Off-Peak</u>			
Distribution Charge per kWh	\$ 0.00473	\$ 0.00473	\$ -
Transmission Charge per kWh	-	-	-
Stranded Cost Recovery Charge	(0.00270)	(0.00270)	-
System Benefits Charge	0.00863	0.00863	-
Energy Service Charge	0.29046	0.29046	-
Total	\$ 0.30112	\$ 0.30112	\$ -

Note: Immaterial differences due to rounding.