

Off-Peak Use: 16 Hour Control

For all electricity separately metered and delivered between the hours of 11:00 p.m. on each day and 7:00 a.m. on the next day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	5.056
Reliability Enhancement/Vegetation Management	0.001
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Total Distribution	5.057
Transmission Charge	3.635
Stranded Cost Charge	(0.051)
Storm Recovery Adjustment Factor	0.000

If a Customer has installed an electric water heater of a type approved by the Company, electricity is delivered to such water heater is supplied only under this rate.

Off-Peak Use: 6 Hour Control

For all electricity separately metered and subject to the Company's right to limit the operation of the bottom water heating element up to 6 hours a day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	5.150
Reliability Enhancement/Vegetation Management	0.001
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Total Distribution	5.151
Transmission Charge	3.635
Stranded Cost Charge	(0.051)
Storm Recovery Adjustment Factor	0.000

If a Customer has installed an electric water heater of a type approved by the Company, and electricity delivered to such water heater is supplied only under this rate

Issued: August 5, 2022

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: August 1, 2022

Title: President

General Long Hour Service Rate G-2

Availability

Retail Delivery Service under this rate is available for all purposes except resale subject to the provisions of this section. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than or equal to 20 kW of Demand but is less than 200 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. A customer may be transferred from rate G-2 at its request or at the option of the Company if the customer's twelve (12) month average monthly demand is less than 180 kW of demand for three consecutive months.

If any electricity is delivered hereunder at a given location, then all electricity delivered by the Company at such location shall be furnished hereunder, except such electricity as may be delivered under the provisions of the Limited Commercial Space Heating Rate V.

Character of Service

Service supplied under this rate will be 60 cycle, three-phase alternating current normally at a nominal voltage of 120/208, 277/480, 2400, 4160, 4800, 7200, 13,200 and 13,800 volts. All voltages are not available in every area.

Rate Per Month

The Rate Per Month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge \$72.52 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	0.233
Reliability Enhancement/Vegetation Management	0.001
Total Distribution Charge	0.234

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Issued by: /s/ Neil Proudman
Neil Proudman

Effective: August 1, 2022

Title: President

General Service Rate G-3

Availability

Retail Delivery Service under this rate is available for all purposes except resale. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be less than 20 kW of demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- a) Single-phase normally three-wire at a nominal voltage of 120/240 volts.
- b) Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts.
- c) Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts.

All voltages are not available in every area.

Rate Per Month

The rate per month will be the sum of the Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$16.66 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	5.282
Reliability Enhancement/Vegetation Management	0.001
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Total Distribution Charge	5.283
Transmission Charge	3.014
Stranded Cost Charge	(0.051)
Storm Recovery Adjustment Factor	0.000

Issued: August 5, 2022

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: August 1, 2022

Title: President

Outdoor Lighting Service Rate LED-1

Availability

Public Lighting

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

Private Lighting

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

Lighting Services

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.063
Reliability Enhancement/Vegetation Management	0.001
Total Distribution	4.064
Transmission Charge	1.928
Stranded Cost Charge	(0.052)
Storm Recovery Adjustment Factor	0.000

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

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Issued by: /s/ Neil Proudman

Effective: August 1, 2022

Neil Proudman
Title: President

Additional Requirements

Fixtures must be provided by the Customer for installation on the Company's facilities. Fixtures shall be accepted by the Company in advance of installation and must be compatible with existing line voltage and brackets, and must require no special tools or training to install and maintain. Customers who are replacing existing fixtures with LED fixtures are responsible for the cost of removal and installation. Customers may choose to have this work completed by the Company or may opt to hire and pay a private line contractor to perform the work. Any private contractor shall have all the requisite training, certifications and insurance to safely perform the required installations, and shall be licensed by the State and accepted by the Company. Prior to commencement of work, the municipality must provide written certification of the qualifications to the Company. Contractors shall coordinate the installation work with the Company and submit a work plan subject to approval by the Company, including provisions for either returning removed fixtures to the Company or otherwise disposing of them as approved by the Company. The Customer shall bear all expenses related to the use of such labor, including any expenses arising from damage to the Company's electrical system caused by the contractor's actions.

Monthly Rates:

The energy charges for each luminaire will be determined by multiplying the energy charges per kilowatt-hour by the average monthly kilowatt-hours. The Customer is responsible for providing the list of fixtures and wattages to allow the Company to calculate the kWh to be billed. The kWh will be calculated based on the 2020 Farmer's Almanac hours of daylight.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge per kWh	4.063
Reliability Enhancement/Vegetation Management	0.001
Total Distribution	4.064
Transmission Charge	1.928
Stranded Cost Charge	(0.052)
Storm Recovery Adjustment Factor	0.000

For the alternative schedule, the monthly kWh shall be determined as set forth under Use of Advanced Controls.

Failure of Lights to Burn

Should any light fail to burn for the full period provided above, a deduction will be made from the calculated monthly kWh of such light, upon presentation of a claim from the Customer. The provisions of this paragraph do not apply when failure to burn is due to an act of God, or an act or order of any Public Authority or accidental or malicious breakage, provided, however, the necessary repairs are made with reasonable dispatch upon notification by the Customer.

Issued: August 5, 2022
Effective: August 1, 2022

Issued by: /s/ Neil Proudman
Neil Proudman
Title: President

Rate EV Plug In Electric Vehicle D-12

Availability

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2022, through October 31, 2022

Customer Charge \$11.35 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	3.411
Distribution Charge Mid Peak	5.019
Distribution Charge Critical Peak	9.096
Reliability Enhancement/Vegetation Management	0.001
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Total Distribution Charge Off Peak	3.412
Total Distribution Charge Mid Peak	5.020
Total Distribution Charge Critical Peak	9.097
Transmission Charge Off Peak	(0.291)
Transmission Charge Mid Peak	0.733
Transmission Charge Critical Peak	19.363
Energy Service Charge Off Peak	6.192
Energy Service Charge Mid Peak	10.376
Energy Service Charge Critical Peak	21.739
Stranded Cost Adjustment Factor	(0.051)
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

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Neil Proudman
Effective: August 1, 2022 Title: President

Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2022, through October 31, 2022

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	3.411
Distribution Charge Mid Peak	5.019
Distribution Charge Critical Peak	9.096
Reliability Enhancement/Vegetation Management	0.001
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Total Distribution Charge Off Peak	3.412
Total Distribution Charge Mid Peak	5.020
Total Distribution Charge Critical Peak	9.097
Transmission Charge Off Peak	(0.291)
Transmission Charge Mid Peak	0.733
Transmission Charge Critical Peak	19.363
Energy Service Charge Off Peak	6.192
Energy Service Charge Mid Peak	10.376
Energy Service Charge Critical Peak	21.739
Stranded Cost Adjustment Factor	(0.051)
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: August 5, 2022

Issued by: /s/ Neil Proudman

Effective: August 1, 2022

Neil Proudman
Title: President

RATES EFFECTIVE AUGUST 1, 2022
FOR USAGE ON AND AFTER AUGUST 1, 2022

Rate	Blocks	Distribution Charge	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
D	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	All kWh	\$ 0.05856	0.00001	0.05857	0.03635	(0.00051)	-	0.00792	-	0.10233	0.22228	\$ 0.32461
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	\$ 0.05056	0.00001	0.05057	0.03635	(0.00051)	-	0.00792	-	0.09433	0.22228	\$ 0.31661
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	\$ 0.05150	0.00001	0.05151	0.03635	(0.00051)	-	0.00792	-	0.09527	0.22228	\$ 0.31755
Farm ¹	All kWh	\$ 0.05527	0.00001	0.05528	0.03635	(0.00051)	-	0.00792	-	0.09904	0.22228	\$ 0.32132
D-10	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	On Peak kWh	\$ 0.12447	0.00001	0.12448	0.02338	(0.00051)	-	0.00792	-	0.15527	0.22228	\$ 0.37755
	Off Peak kWh	\$ 0.00167	0.00001	0.00168	0.02338	(0.00051)	-	0.00792	-	0.03247	0.22228	\$ 0.25475
G-1	Customer Charge	\$ 435.18		435.18						435.18		\$ 435.18
	Demand Charge	\$ 9.22		9.22						9.22		\$ 9.22
	On Peak kWh	\$ 0.00590	0.00001	0.00591	0.02492	(0.00051)	-	0.00792	-	0.03824		
											Effective 8/1/22, usage on or after	0.18587 \$ 0.22411
											Effective 9/1/22, usage on or after	0.16081 \$ 0.19905
											Effective 10/1/22, usage on or after	0.15134 \$ 0.18958
											Effective 11/1/22, usage on or after	0.19864 \$ 0.23688
											Effective 12/1/22, usage on or after	0.34354 \$ 0.38178
											Effective 1/1/23, usage on or after	0.41240 \$ 0.45064
	Off Peak kWh	\$ 0.00174	0.00001	0.00175	0.02492	(0.00051)	-	0.00792	-	0.03408		
											Effective 8/1/22, usage on or after	0.18587 \$ 0.21995
											Effective 9/1/22, usage on or after	0.16081 \$ 0.19489
											Effective 10/1/22, usage on or after	0.15134 \$ 0.18542
											Effective 11/1/22, usage on or after	0.19864 \$ 0.23272
											Effective 12/1/22, usage on or after	0.34354 \$ 0.37762
											Effective 1/1/23, usage on or after	0.41240 \$ 0.44648
G-2	Customer Charge	\$ 72.52		72.52						72.52		\$ 72.52
	Demand Charge	\$ 9.27		9.27						9.27		\$ 9.27
	All kWh	\$ 0.00233	0.00001	0.00234	0.02529	(0.00051)	-	0.00792	-	0.03504		
											Effective 8/1/22, usage on or after	0.18587 \$ 0.22091
											Effective 9/1/22, usage on or after	0.16081 \$ 0.19585
											Effective 10/1/22, usage on or after	0.15134 \$ 0.18638
											Effective 11/1/22, usage on or after	0.19864 \$ 0.23368
											Effective 12/1/22, usage on or after	0.34354 \$ 0.37858
											Effective 1/1/23, usage on or after	0.41240 \$ 0.44744
G-3	Customer Charge	\$ 16.66		16.66						16.66		\$ 16.66
	All kWh	\$ 0.05282	0.00001	0.05283	0.03014	(0.00051)	-	0.00792	-	0.09038	0.22228	\$ 0.31266
T	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	All kWh	\$ 0.04743	0.00001	0.04744	0.02615	(0.00051)	-	0.00792	-	0.08100	0.22228	\$ 0.30328
V	Minimum Charge	\$ 16.66		16.66						16.66		\$ 16.66
	All kWh	\$ 0.05433	0.00001	0.05434	0.03003	(0.00051)	-	0.00792	-	0.09178	0.22228	\$ 0.31406

¹ Rate is a subset of Domestic Rate D

Dated: August 5, 2022
Effective: August 1, 2022

Issued by: /s/Neil Proudman
Neil Proudman
Title: President

Authorized by NHPUC Order No. 26,661 in Docket No. DE 22-035, dated July 29, 2022

RATES EFFECTIVE AUGUST 1, 2022
FOR USAGE ON AND AFTER AUGUST 1, 2022

Rate	Blocks	Distribution Charge	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
	Customer Charge	\$14.74		\$14.74								\$14.74
	<u>Monday through Friday</u>											
D-11	Off Peak	\$0.03411	\$0.00001	\$0.03412	(\$0.00291)	(\$0.00051)	-	\$0.00792	-	\$0.03862	\$0.06192	\$0.10054
	Mid Peak	\$0.05019	\$0.00001	\$0.05020	\$0.00733	(\$0.00051)	-	\$0.00792	-	\$0.06494	\$0.10376	\$0.16870
	Critical Peak	\$0.09096	\$0.00001	\$0.09097	\$0.19363	(\$0.00051)	-	\$0.00792	-	\$0.29201	\$0.21739	\$0.50940
	<u>Saturday through Sunday and Holidays</u>											
	Off Peak	\$0.03411	\$0.00001	\$0.03412	(\$0.00291)	(\$0.00051)	-	\$0.00792	-	\$0.03862	\$0.06192	\$0.10054
	Mid Peak	\$0.05019	\$0.00001	\$0.05020	\$0.00733	(\$0.00051)	-	\$0.00792	-	\$0.06494	\$0.10376	\$0.16870
	Customer Charge	\$11.35		\$11.35								\$11.35
	<u>Monday through Friday</u>											
Rate EV	Off Peak	\$0.03411	\$0.00001	\$0.03412	(\$0.00291)	(\$0.00051)	-	\$0.00792	-	\$0.03862	\$0.06192	\$0.10054
	Mid Peak	\$0.05019	\$0.00001	\$0.05020	\$0.00733	(\$0.00051)	-	\$0.00792	-	\$0.06494	\$0.10376	\$0.16870
	Critical Peak	\$0.09096	\$0.00001	\$0.09097	\$0.19363	(\$0.00051)	-	\$0.00792	-	\$0.29201	\$0.21739	\$0.50940
	<u>Saturday through Sunday and Holidays</u>											
	Off Peak	\$0.03411	\$0.00001	\$0.03412	(\$0.00291)	(\$0.00051)	-	\$0.00792	-	\$0.03862	\$0.06192	\$0.10054
	Mid Peak	\$0.05019	\$0.00001	\$0.05020	\$0.00733	(\$0.00051)	-	\$0.00792	-	\$0.06494	\$0.10376	\$0.16870
	<u>Luminaire Charge</u>											
	HPS 4,000	\$8.53		\$8.53								\$8.53
	HPS 9,600	\$9.86		\$9.86								\$9.86
	HPS 27,500	\$16.37		\$16.37								\$16.37
	HPS 50,000	\$20.36		\$20.36								\$20.36
	HPS 9,600 (Post Top)	\$11.57		\$11.57								\$11.57
	HPS 27,500 Flood	\$16.54		\$16.54								\$16.54
M	HPS 50,000 Flood	\$22.09		\$22.09								\$22.09
	Incandescent 1,000	\$10.95		\$10.95								\$10.95
	Mercury Vapor 4,000	\$7.57		\$7.57								\$7.57
	Mercury Vapor 8,000	\$8.50		\$8.50								\$8.50
	Mercury Vapor 22,000	\$15.20		\$15.20								\$15.20
	Mercury Vapor 63,000	\$25.69		\$25.69								\$25.69
	Mercury Vapor 22,000 Flood	\$17.39		\$17.39								\$17.39
	Mercury Vapor 63,000 Flood	\$33.70		\$33.70								\$33.70
	<u>Luminaire Charge</u>											
	30 Watt Pole Top	\$5.53		\$5.53								\$5.53
	50 Watt Pole Top	\$5.77		\$5.77								\$5.77
	130 Watt Pole Top	\$8.90		\$8.90								\$8.90
LED-1	190 Watt Pole Top	\$17.06		\$17.06								\$17.06
	30 Watt URD	\$12.89		\$12.89								\$12.89
	90 Watt Flood	\$8.76		\$8.76								\$8.76
	130 Watt Flood	\$10.08		\$10.08								\$10.08
	30 Watt Caretaker	\$4.96		\$4.96								\$4.96
	<u>Poles</u>											
	Pole -Wood	\$9.66		\$9.66								\$9.66
	Fiberglass - Direct Embedded	\$10.06		\$10.06								\$10.06
	Fiberglass w/Foundation <25 ft	\$16.98		\$16.98								\$16.98
	Fiberglass w/Foundation >=25 ft	\$28.39		\$28.39								\$28.39
	Metal Poles - Direct Embedded	\$20.24		\$20.24								\$20.24
	Metal Poles with Foundation	\$24.42		\$24.42								\$24.42
M & LED-1	All kWh	\$0.04063	\$0.00001	\$0.04064	\$0.01928	(\$0.00052)	\$0.00000	\$0.00792	\$0.00000	\$0.06732	\$0.22228	\$0.28960
LED-2	All kWh	\$0.04063	\$0.00001	\$0.04064	\$0.01928	(\$0.00052)	\$0.00000	\$0.00792	\$0.00000	\$0.06732	\$0.22228	\$0.28960

Dated: August 5, 2022
Effective: August 1, 2022

Issued by: /s/Neil Proudman
Neil Proudman
Title: President

Rate EV-M Commercial Plug In Electric Vehicle Charging Station

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be no greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company’s option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current single-phase normally three-wire at a nominal voltage of 120/240 volts for loads less than 72 kilowatts. All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2022, through October 31, 2022

Customer Charge \$72.52 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	4.319
Distribution Charge Mid Peak	4.522
Distribution Charge Critical Peak	5.283
Reliability Enhancement/Vegetation Management	0.001
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Total Distribution Charge Off Peak	4.320
Total Distribution Charge Mid Peak	4.523
Total Distribution Charge Critical Peak	5.284
Transmission Charge Off Peak	0.000
Transmission Charge Mid Peak	2.128
Transmission Charge Critical Peak	17.461
Energy Service Charge Off Peak	11.424
Energy Service Charge Mid Peak	14.509
Energy Service Charge Critical Peak	58.924
Stranded Cost Adjustment Factor	(0.051)
Storm Recovery Adjustment Factor	0.000

Issued: August 5, 2022

Issued by: /s/ Neil Proudman

Effective: August 1, 2022

Neil Proudman
Title: President

Rate D

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes. If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge All kWh	5.8566 038
Reliability Enhancement/Vegetation Management	0.001
Total Distribution All kWh	5.8576 039
Transmission Charge	3.635
Stranded Cost Charge	(0.051)
Storm Recovery Adjustment Factor	0.000

Issued: ~~May 13~~August 5, 2022

Issued by: _____/s/ Neil Proudman

Effective: ~~May~~August 1, 2022

Title: President

Authorized by NHPUC Order No. 26,619661 in Docket No. DE ~~22-018~~22-035, dated ~~April 28~~July 29, 2022 ~~and NHPUC Order No. 26,620 in Docket No. DE 22-014, dated April 28, 2022~~

Farm Use

The availability of the Farm Use Section is limited to those locations which were served under the Farm Use Section of Domestic Rate D, N.H.P.U.C. No. 8 - Electricity immediately prior to the effective date of this rate. For such farm customers, where all electricity is supplied by the Company, the RATE PER MONTH is modified as follows:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge*	5. 52769 9
Reliability Enhancement/Vegetation Management	0.001
Total Distribution	5. 52870 0
Transmission Service Cost Adjustment	3.635
Stranded Cost Adjustment Factor	(0.051)
Storm Recovery Adjustment Factor	0.000

*All Regular Use kilowatt-hours in excess of the greater of the following:

- i. 500 kilowatt-hours
- ii. 100 kilowatt-hours per kilovolt-ampere of transformer capacity needed to serve the Customer

Issued: ~~May 13~~August 5, 2022

Issued by: /s/ Neil Proudman

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Title: Neil Proudman
President

Authorized by NHPUC Order No. 26,~~619661~~ in Docket No. DE ~~22-01822-035~~, dated ~~April 28~~July 29, 2022 ~~and~~
~~NHPUC Order No. 26,620 in Docket No. DE 22-014, dated April 28, 2022~~

Rate D-10 Optional Peak Load Rate

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes to selected customers presently served under Rate D.

If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate. The availability of this rate will be subject to the Company's ability to obtain the necessary meters and to render such service.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge On Peak	12. 809447
Distribution Charge Off Peak	0.1 7267
Reliability Enhancement/Vegetation Management	0.001
Total Distribution Charge On Peak	12. 448810
Total Distribution Charge Off Peak	0. 168173
Transmission Charge	2.338
Stranded Cost Charge	(0.051)
Storm Recovery Adjustment Factor	0.000

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Issued: ~~May 13~~August 5, 2022

Issued by: _____ /s/ Neil Proudman

Neil Proudman

Effective: ~~May~~August 1, 2022

Title: President

Authorized by NHPUC Order No. 26,~~661619~~ in Docket No. DE ~~22-01822-035~~, dated ~~April 28~~July 29, 2022 ~~and~~
~~NHPUC Order No. 26,620 in Docket No. DE 22-014, dated April 28, 2022~~

Rates for Retail Delivery Service

Customer Charge \$~~44.70~~^{35.18} per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge On Peak	0. 590 ⁶⁰³
Distribution Charge Off Peak	0.17 48
Reliability Enhancement/Vegetation Management	0.001
<hr/>	
Total Distribution Charge On Peak	0. 591 ⁶⁰⁴
Total Distribution Charge Off Peak	0.17 59

Transmission Charge	2.492
Stranded Cost Charge	(0.051)

Storm Recovery Adjustment Factor	0.000
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Demand Charges Per Kilowatt

Distribution	\$9. 43 ²²
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Distribution Energy Charges Peak Periods

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Off-Peak hours will be from 9:00 p.m. to 8:00 a.m. daily Monday through Friday, and all day on Saturdays, Sundays, and holidays.

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Issued: ~~May 13~~^{August 5}, 2022

Issued by: _____ /s/ Neil Proudman

Effective: ~~May-August~~^{August 1}, 2022

Neil Proudman
Title: President

Optional Determination of Demand

However, a Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items a) or b) above. In such case, the Demand Charge and the Energy Charge will be increased by 20% during such period.

High Voltage Metering Adjustment

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

Credit for High Voltage Delivery

If the Customer accepts delivery at the Company's supply line voltage, not less than 2400 volts and the Company is saved the cost of installing any transformer and associated equipment, a credit of billing demand for such month shall be allowed against the amount determined under the preceding provisions.

High Voltage Delivery Credit (\$0.~~5049~~) per kW

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

Issued: ~~July 6~~August 5, 2022

Issued by: /s/ Neil Proudman
Neil Proudman

Effective: ~~July~~August 1, 2022

Title: President

Transmission Charge	2.529
Stranded Cost Charge	(0.051)
Storm Recovery Adjustment Factor	0.000

Demand Charges Per Kilowatt

Distribution \$9.~~48~~27

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven months prior to the application of this rate shall be considered as having been established under this rate.

Optional Determination of Demand

However, a Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items a) or b) above. In such case, the Demand Charge and the Energy Charge will be increased by 20% during such period.

High Voltage Metering Adjustment

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

Issued: ~~May 13~~August 5, 2022

Issued by: /s/ Neil Proudman

Effective: ~~May~~August 1, 2022

Neil Proudman
Title: President

General Service Rate G-3

Availability

Retail Delivery Service under this rate is available for all purposes except resale. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be less than 20 kW of demand. If electricity is delivered through more than one meter, except at the Company’s option, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- a) Single-phase normally three-wire at a nominal voltage of 120/240 volts.
- b) Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts.
- c) Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts.

All voltages are not available in every area.

Rate Per Month

The rate per month will be the sum of the Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$~~17.03~~6.66 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	5.39 <u>82</u>
	<u>82</u>
Reliability Enhancement/Vegetation Management	0.001
Total Distribution Charge	5.28 <u>33</u> <u>99</u>
Transmission Charge	3.014
Stranded Cost Charge	(0.051)
Storm Recovery Adjustment Factor	0.000

Issued: ~~August 5~~May 13, 2022 Issued by: /s/ Neil Proudman
Neil Proudman
 Effective: ~~May~~August 1, 2022 Title: President

Authorized by NHPUC Order No. 26,~~619~~661 in Docket No. DE ~~22-018~~22-035, dated ~~April 28~~July 29, 2022 ~~and~~
~~NHPUC Order No. 26,620 in Docket No. DE 22-014, dated April 28, 2022~~

Rates for Retail Delivery Service

Customer Charge	\$ 17.03 <u>6.66</u> per month
<u>Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)</u>	
Distribution Charge	5. 552 <u>433</u>
Reliability Enhancement/Vegetation Management	0.001
<hr/> Total Distribution Charge	<hr/> 5. 434 <u>553</u>
Transmission Charge	3.003
Stranded Cost Charge	(0.051)
Storm Recovery Adjustment Factor	0.000

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

Issued: ~~May 13~~August 5, 2022

Issued by: _____ /s/ Neil Proudman

Effective: ~~May~~August 1, 2022

Title: Neil Proudman
President

Authorized by NHPUC Order No. 26,~~619~~661 in Docket No. DE ~~22-018~~22-035, dated ~~April 28~~July 29, 2022 ~~and~~
~~NHPUC Order No. 26,620 in Docket No. DE 22-014, dated April 28, 2022~~

Pole and Accessory Charge

An additional monthly charge enumerated below will be applied where the Company is requested to furnish a suitable wood pole for the sole purpose of supporting a luminaire. If at a future date the pole is used for any purpose approved by the Company in addition to supporting a street and/or floodlight luminaire, the pole charge will be terminated. This pole may not be more than one (1) span from the existing secondary service located along a roadway or thoroughfare, and must be reachable for mechanized equipment.

Description	Monthly Price Per Unit
Overhead Service	
Wood Poles	\$9. 6687
Underground Service – Non-Metallic Standard	
Fiberglass – Direct Embedded	\$10. 2806
Fiberglass with Foundation < 25 ft.	\$1 6.987.35
Fiberglass with Foundation >= 25 ft.	\$ 28.3929.01
Metal Poles – Direct Embedded	\$20. 2468
Metal Poles with Foundation	\$24. 4295

Other Charges

Pursuant to RSA 9-E:4, the Company provides a part-night service that, when requested by a customer, will require the replacement of the photoelectric control that will allow for the operation of the luminaire for a portion of the night. The Company shall assess the customer a Part Night Charge of \$150 for the installation of each photoelectric control that must be replaced in order for part-night service to be operational and for the removal of such photoelectric control upon the customer’s request to return to full-night service. For installation or removal of each photoelectric control made during a scheduled maintenance visit or during the installation of a new outdoor lighting service, the Company shall assess the customer a Part Night Charge of \$20 for the installation or removal of each such photoelectric control. The Part Night Charge does not include the cost or fees associated with any work-zone protection, traffic control services and/or permits required to perform the customer requested change, all of which shall be the responsibility of the customer.

Issued: ~~November 22~~August 5, 2024~~2~~

Issued by: _____ /s/ Neil Proudman

Effective: ~~November~~August 1, 2024~~2~~

Title: President

For Full-Night Schedule and Part-Night Schedule, the monthly distribution charge is based on the monthly cost of the fixture as provided below:

For New and Existing Installations:

Lamp Nominal Light Output	Nominal Power Rating		Monthly Fixed Luminaire Charge	Average Monthly kWh		Monthly kWh Charges		Total Distribution Charges	
				Full Night Schedule	Part-Night Schedule	Full Night Schedule	Part-Night Schedule	Full Night Schedule	Part-Night Schedule
(Lumens)	Watts	Kelvin	\$/month	kWh/month	kWh/month	\$/month	\$/month	\$/month	\$/month

High Pressure Sodium (HPS)

4,000	50	2,000	\$ 8.5372	16	8	\$0.98	\$0.49	\$9.70	\$9.21
9,600	100	2,000	\$ 9.8640.08	33	17	\$2.01	\$1.01	\$12.09	\$11.09
27,500	250	2,000	\$ 16.3773	82	41	\$5.00	\$2.50	\$21.73	\$19.23
50,000	400	2,000	\$ 20.3684	131	66	\$7.99	\$4.00	\$28.80	\$24.81
9,600	100	2,000	\$ 11.5783	33	17	\$2.01	\$1.01	\$13.84	\$12.84

High Pressure Sodium (HPS) Flood

27,500	250	2,000	\$ 16.5494	82	41	\$5.00	\$2.50	\$21.91	\$19.41
50,000	400	2,000	\$ 22.0958	131	66	\$7.99	\$4.00	\$30.57	\$26.58

For Existing Installations Only:

Lamp Nominal Light Output	Nominal Power Rating		Monthly Fixed Luminaire Charge	Average Monthly kWh		Monthly kWh Charges		Total Distribution Charges	
				Full Night Schedule	Part-Night Schedule	Full Night Schedule	Part-Night Schedule	Full Night Schedule	Part-Night Schedule
(Lumens)	Watts	Kelvin	\$/month	kWh/month	kWh/month	\$/month	\$/month	\$/month	\$/month

Incandescent

1000	103	2,400	\$ 10.951.19	34	17	\$2.07	\$1.04	\$13.26	\$12.23
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Mercury Vapor (MV)

4,000	100	4,000	\$ 7.5774	33	17	\$2.01	\$1.01	\$9.75	\$8.75
8,000	175	4,000	\$ 8.5069	57	29	\$3.48	\$1.74	\$12.17	\$10.43
22,000	400	5,700	\$ 15.2054	131	66	\$7.99	\$4.00	\$23.53	\$19.54
63,000	1000	4,000	\$ 25.696.26	328	164	\$20.01	\$10.01	\$46.27	\$36.27

Mercury Vapor (MV) Flood

22,000	400	5,700	\$ 17.3978	131	66	\$7.99	\$4.00	\$25.77	\$21.78
63,000	1000	4,000	\$ 33.704.44	328	164	\$20.01	\$10.01	\$54.45	\$44.45

Issued: ~~November 22~~^{August 5}, 2024²

Issued by: _____/s/ Neil Proudman

Effective: ~~November~~^{August} 1, 2024²

Title: President

Pole and Accessory Charge

An additional monthly charge enumerated below will be applied where the Company is requested to furnish a suitable wood pole for the sole purpose of supporting a luminaire. If at a future date the pole is used for any purpose approved by the Company in addition to supporting a street and/or floodlight luminaire, the pole charge will be terminated. This pole may not be more than one (1) span from the existing secondary service located along a roadway or thoroughfare, and must be reachable for mechanized equipment.

Description	Monthly Price Per Unit
Overhead Service	
Wood Poles	\$9. 6687
Underground Service – Non-Metallic Standard	
Fiberglass – Direct Embedded	\$10. 0628
Fiberglass with Foundation < 25 ft.	\$16. 987.35
Fiberglass with Foundation >= 25 ft.	\$28. 399.04
Metal Poles – Direct Embedded	\$20. 2468
Metal Poles with Foundation	\$24. 4295

Other Charges

Pursuant to RSA 9-E:4, the Company provides a part-night service that, when requested by a customer, will require the replacement of the photoelectric control that will allow for the operation of the luminaire for a portion of the night. The Company shall assess the customer a Part Night Charge of \$150 for the installation of each photoelectric control that must be replaced in order for part-night service to be operational and for the removal of such photoelectric control upon the customer’s request to return to full-night service. For installation or removal of each photoelectric control made during a scheduled maintenance visit or during the installation of a new outdoor lighting service, the Company shall assess the customer a Part Night Charge of \$20 for the installation or removal of each such photoelectric control. The Part Night Charge does not include the cost or fees associated with any work-zone protection, traffic control services and/or permits required to perform the customer requested change, all of which shall be the responsibility of the customer.

Issued: ~~November 22~~August 5, 202~~1~~2

Issued by: _____ /s/ Neil Proudman
Neil Proudman

Effective: ~~November~~August 1, 202~~1~~2

Title: President

For Full-Night Schedule and Part-Night Schedule, the monthly distribution charge is based on the monthly cost of the fixture as provided below:

Lamp Nominal Light Output	Nominal Power Rating		Monthly Fixed Luminaire Charge	Average Monthly kWh		Monthly kWh Charges		Total Distribution Charges	
				Full Night Schedule	Part-Night Schedule	Full Night Schedule	Part-Night Schedule	Full Night Schedule	Part-Night Schedule
(Lumens)	Watts	Kelvin	\$/month	kWh/month	kWh/month	\$/month	\$/month	\$/month	\$/month

LED Roadway/Highway

4,000	30	4,000	\$5. 5366	10	5	\$0.61	\$0.31	\$6.27	\$5.97
6,500	50	4,000	\$5. 7790	16	8	\$0.98	\$0.49	\$6.88	\$6.39
16,500	130	4,000	\$8. 909.10	43	22	\$2.62	\$1.31	\$11.72	\$10.41
21,000	190	4,000	\$17. 0644	62	31	\$3.78	\$1.89	\$21.22	\$19.33

LED Underground Residential Developments:

3,000	30	3,000	\$13. 182.89	10	5	\$0.61	\$0.31	\$13.79	\$13.49
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LED Flood:

10,500	90	4,000	\$8. 7696	30	15	\$1.83	\$0.92	\$10.79	\$9.88
16,500	130	4,000	\$10. 0831	43	22	\$2.62	\$1.31	\$12.93	\$11.62

LED Caretaker I (Secondary Roadways):

4,000	30	3,000	\$4. 965.07	10	5	\$0.61	\$0.31	\$5.68	\$5.38
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Limitations on Availability

The availability of this rate to any Customer is contingent upon the availability to the Company of personnel and/or other resources necessary to perform the conversion of existing Fixtures.

Special Rate Conditions

Charges for the operation of outdoor lights may be increased if, in the Company's opinion, lights are to be installed in locations or under conditions such that estimated income will be insufficient to justify the estimated cost of construction.

Choice of Color Temperature

Each fixture type offered under this LED-1 tariff, except the Caretaker II and Underground

Issued: ~~November 22~~ August 5, 2022 Issued by: /s/ Neil Proudman
Neil Proudman
Effective: ~~November~~ August 1, 2022 Title: President

Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2022, through October 31, 2022

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	3. 411955
Distribution Charge Mid Peak	5. 019820
Distribution Charge Critical Peak	9.09640.548
Reliability Enhancement/Vegetation Management	0.001
<hr/>	
Total Distribution Charge Off Peak	3. 412956
Total Distribution Charge Mid Peak	5. 020821
Total Distribution Charge Critical Peak	9.09740.549
Transmission Charge Off Peak	(0.291)
Transmission Charge Mid Peak	0.733
Transmission Charge Critical Peak	19.363
Energy Service Charge Off Peak	6.192
Energy Service Charge Mid Peak	10.376
Energy Service Charge Critical Peak	21.739
Stranded Cost Adjustment Factor	(0.051)
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: ~~June 29~~August 5, 2022

Issued by: /s/ Neil Proudman

Effective: August 1, 2022

Neil Proudman
Title: President

**RATES EFFECTIVE AUGUST 1, 2022
FOR USAGE ON AND AFTER AUGUST 1, 2022**

Rate	Blocks	Distribution Charge	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
D	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	All kWh	0.06038	0.00001	0.06039	0.03635	(0.00051)	-	0.00792	-	0.10415	0.22228	0.32643
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	0.05213	0.00001	0.05214	0.03635	(0.00051)	-	0.00792	-	0.09590	0.22228	0.31818
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	0.05310	0.00001	0.05311	0.03635	(0.00051)	-	0.00792	-	0.09687	0.22228	0.31915
Farm ¹	All kWh	0.05699	0.00001	0.05700	0.03635	(0.00051)	-	0.00792	-	0.10076	0.22228	0.32304
D-10	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	On Peak kWh	0.12809	0.00001	0.12810	0.02338	(0.00051)	-	0.00792	-	0.15889	0.22228	0.38117
	Off Peak kWh	0.00172	0.00001	0.00173	0.02338	(0.00051)	-	0.00792	-	0.03252	0.22228	0.25480
	Customer Charge	444.70		444.70						444.70		444.70
	Demand Charge	9.43		9.43						9.43		9.43
	On Peak kWh	0.00603	0.00001	0.00604	0.02492	(0.00051)	-	0.00792	-	0.03837		
											0.18587	0.22424
											0.16081	0.19918
											0.15134	0.18971
											0.19864	0.23701
											0.34354	0.38191
											0.41240	0.45077
G-1	Off Peak kWh	0.00178	0.00001	0.00179	0.02492	(0.00051)	-	0.00792	-	0.03412		
											0.18587	0.21999
											0.16081	0.19493
											0.15134	0.18546
											0.19864	0.23276
											0.34354	0.37766
											0.41240	0.44652
	Customer Charge	74.11		74.11						74.11		74.11
	Demand Charge	9.48		9.48						9.48		9.48
	All kWh	0.00239	0.00001	0.00240	0.02529	(0.00051)	-	0.00792	-	0.03510		
											0.18587	0.22097
											0.16081	0.19591
											0.15134	0.18644
											0.19864	0.23374
											0.34354	0.37864
											0.41240	0.44750
G-3	Customer Charge	17.03		17.03						17.03		17.03
	All kWh	0.05398	0.00001	0.05399	0.03014	(0.00051)	-	0.00792	-	0.09154	0.22228	0.31382
T	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	All kWh	0.04871	0.00001	0.04872	0.02615	(0.00051)	-	0.00792	-	0.08228	0.22228	0.30456
V	Minimum Charge	17.03		17.03						17.03		17.03
	All kWh	0.05552	0.00001	0.05553	0.03003	(0.00051)	-	0.00792	-	0.09297	0.22228	0.31525

¹ Rate is a subset of Domestic Rate D

Dated: June 29, 2022
Effective: August 1, 2022

Issued by: /s/Neil Proudman
Neil Proudman
Title: President

Authorized by NHPUC Order No. 26,643 in Docket No. DE 22-024, dated June 20, 2022

RATES EFFECTIVE AUGUST 1, 2022
FOR USAGE ON AND AFTER AUGUST 1, 2022

Rate	Blocks	Distribution Charge	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
	Customer Charge	\$14.74		\$14.74								\$14.74
	<u>Monday through Friday</u>											
D-11	Off Peak	\$0.03955	\$0.00001	\$0.03956	(\$0.00291)	(\$0.00051)	-	\$0.00792	-	\$0.04406	\$0.06192	\$0.10598
	Mid Peak	\$0.05820	\$0.00001	\$0.05821	\$0.00733	(\$0.00051)	-	\$0.00792	-	\$0.07295	\$0.10376	\$0.17671
	Critical Peak	\$0.10548	\$0.00001	\$0.10549	\$0.19363	(\$0.00051)	-	\$0.00792	-	\$0.30653	\$0.21739	\$0.52392
	<u>Saturday through Sunday and Holidays</u>											
	Off Peak	\$0.03955	\$0.00001	\$0.03956	(\$0.00291)	(\$0.00051)	-	\$0.00792	-	\$0.04406	\$0.06192	\$0.10598
	Mid Peak	\$0.05820	\$0.00001	\$0.05821	\$0.00733	(\$0.00051)	-	\$0.00792	-	\$0.07295	\$0.10376	\$0.17671
	Customer Charge	\$11.35		\$11.35								\$11.35
	<u>Monday through Friday</u>											
Rate EV	Off Peak	\$0.03955	\$0.00001	\$0.03956	(\$0.00291)	(\$0.00051)	-	\$0.00792	-	\$0.04406	\$0.06192	\$0.10598
	Mid Peak	\$0.05820	\$0.00001	\$0.05821	\$0.00733	(\$0.00051)	-	\$0.00792	-	\$0.07295	\$0.10376	\$0.17671
	Critical Peak	\$0.10548	\$0.00001	\$0.10549	\$0.19363	(\$0.00051)	-	\$0.00792	-	\$0.30653	\$0.21739	\$0.52392
	<u>Saturday through Sunday and Holidays</u>											
	Off Peak	\$0.03955	\$0.00001	\$0.03956	(\$0.00291)	(\$0.00051)	-	\$0.00792	-	\$0.04406	\$0.06192	\$0.10598
	Mid Peak	\$0.05820	\$0.00001	\$0.05821	\$0.00733	(\$0.00051)	-	\$0.00792	-	\$0.07295	\$0.10376	\$0.17671
	Luminaire Charge											
	HPS 4,000	\$8.72		\$8.72								\$8.72
	HPS 9,600	\$10.08		\$10.08								\$10.08
	HPS 27,500	\$16.73		\$16.73								\$16.73
	HPS 50,000	\$20.81		\$20.81								\$20.81
	HPS 9,600 (Post Top)	\$11.83		\$11.83								\$11.83
	HPS 27,500 Flood	\$16.91		\$16.91								\$16.91
M	HPS 50,000 Flood	\$22.58		\$22.58								\$22.58
	Incandescent 1,000	\$11.19		\$11.19								\$11.19
	Mercury Vapor 4,000	\$7.74		\$7.74								\$7.74
	Mercury Vapor 8,000	\$8.69		\$8.69								\$8.69
	Mercury Vapor 22,000	\$15.54		\$15.54								\$15.54
	Mercury Vapor 63,000	\$26.26		\$26.26								\$26.26
	Mercury Vapor 22,000 Flood	\$17.78		\$17.78								\$17.78
	Mercury Vapor 63,000 Flood	\$34.44		\$34.44								\$34.44
	Luminaire Charge											
	30 Watt Pole Top	\$5.66		\$5.66								\$5.66
	50 Watt Pole Top	\$5.90		\$5.90								\$5.90
	130 Watt Pole Top	\$9.10		\$9.10								\$9.10
LED-1	190 Watt Pole Top	\$17.44		\$17.44								\$17.44
	30 Watt URD	\$13.18		\$13.18								\$13.18
	90 Watt Flood	\$8.96		\$8.96								\$8.96
	130 Watt Flood	\$10.31		\$10.31								\$10.31
	30 Watt Caretaker	\$5.07		\$5.07								\$5.07
	Pole -Wood	\$9.87		\$9.87								\$9.87
	Fiberglass - Direct Embedded	\$10.28		\$10.28								\$10.28
Poles	Fiberglass w/Foundation <25 ft	\$17.35		\$17.35								\$17.35
	Fiberglass w/Foundation >=25 ft	\$29.01		\$29.01								\$29.01
	Metal Poles - Direct Embedded	\$20.68		\$20.68								\$20.68
	Metal Poles with Foundation	\$24.95		\$24.95								\$24.95
M & LED-1	All kWh	\$0.04152	\$0.00001	\$0.04153	\$0.01928	(\$0.00052)	\$0.00000	\$0.00792	\$0.00000	\$0.06821	\$0.22228	\$0.29049
LED-2	All kWh	\$0.04152	\$0.00001	\$0.04153	\$0.01928	(\$0.00052)	\$0.00000	\$0.00792	\$0.00000	\$0.06821	\$0.22228	\$0.29049

Dated: ~~June 29, 2022~~
Effective: ~~August 1, 2022~~

Issued by: /s/Neil Proudman
Neil Proudman
Title: President

Transmission Charge Mid Peak	1.8850
Transmission Charge Critical Peak	14.760
Energy Service Charge Off Peak	11.530
Energy Service Charge Mid Peak	14.772
Energy Service Charge Critical Peak	59.177
Stranded Cost Adjustment Factor	(0.051)
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Demand Charges Per Kilowatt

Distribution \$4.~~61~~72

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Terms of Agreement

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

Guarantees

When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging,

Issued: ~~August 5, 2022~~July 6, 2022 Issued by: /s/ Neil Proudman
Neil Proudman
Effective: ~~August 1, 2022~~July 10, 2022 Title: President

Rate EV-M Commercial Plug In Electric Vehicle Charging Station

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be no greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company’s option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current single-phase normally three-wire at a nominal voltage of 120/240 volts for loads less than 72 kilowatts. All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2022, through October 31, 2022

Customer Charge \$~~72.52411~~ per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	4. 319178
Distribution Charge Mid Peak	4. 522374
Distribution Charge Critical Peak	5. 283110
Reliability Enhancement/Vegetation Management	0.001
<hr/>	
Total Distribution Charge Off Peak	4. 320179
Total Distribution Charge Mid Peak	4. 523375
Total Distribution Charge Critical Peak	5. 284111
Transmission Charge Off Peak	0.000
Transmission Charge Mid Peak	2.128
Transmission Charge Critical Peak	17.461
Energy Service Charge Off Peak	11.424
Energy Service Charge Mid Peak	14.509
Energy Service Charge Critical Peak	58.924
Stranded Cost Adjustment Factor	(0.051)
Storm Recovery Adjustment Factor	0.000

Issued: ~~July 6, 2022~~August 5, 2022

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Effective: August 1~~July 10~~, 2022

Neil Proudman
Title: President

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.
Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.
Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.
Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Demand Charges Per Kilowatt

Distribution \$4.~~6474~~

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Demand

The Demand for each month under ordinary load conditions shall be the greatest fifteen-minute peak which occurs during such month as measured in kilowatts.

Terms of Agreement

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

Guarantees

When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging, or rebuilding its facilities to supply the Customer's premises or other reasonable payments in addition to the payments otherwise provided herein.

Location of Charging Stations

Issued: ~~July 6, 2022~~ August 5, 2022

Issued by: /s/ Neil Proudman

Effective: ~~August 1~~ July 10, 2022

Neil Proudman
Title: President