

Rate D

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes. If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge All kWh	6.565
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	0.000
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	6.846
Transmission Charge	3.809
Stranded Cost Charge	(0.037)
Storm Recovery Adjustment Factor	0.000

Issued: May 29, 2024

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: June 1, 2024

Title: President

Off-Peak Use: 16 Hour Control

For all electricity separately metered and delivered between the hours of 11:00 p.m. on each day and 7:00 a.m. on the next day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	5.668
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	0.000
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Total Distribution	5.949
Transmission Charge	3.809
Stranded Cost Charge	(0.037)
Storm Recovery Adjustment Factor	0.000

If a Customer has installed an electric water heater of a type approved by the Company, electricity is delivered to such water heater is supplied only under this rate.

Off-Peak Use: 6 Hour Control

For all electricity separately metered and subject to the Company’s right to limit the operation of the bottom water heating element up to 6 hours a day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	5.773
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	0.000
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Total Distribution	6.054
Transmission Charge	3.809
Stranded Cost Charge	(0.037)
Storm Recovery Adjustment Factor	0.000

If a Customer has installed an electric water heater of a type approved by the Company, electricity delivered to such water heater is supplied only under this rate.

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Neil Proudman
Title: President

Rates for Retail Delivery Service

Customer Charge	\$488.17 per month
<u>Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)</u>	
Distribution Charge On Peak	0.660
Distribution Charge Off Peak	0.193
Revenue Decoupling Adjustment Factor	0.104
Reliability Enhancement/Vegetation Management	0.000
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Total Distribution Charge On Peak	0.764
Total Distribution Charge Off Peak	0.297
Transmission Charge	2.672
Stranded Cost Charge	(0.036)
Storm Recovery Adjustment Factor	0.000

Demand Charges Per Kilowatt

Distribution	\$10.34
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Distribution Energy Charges Peak Periods

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Off-Peak hours will be from 9:00 p.m. to 8:00 a.m. daily Monday through Friday, and all day on Saturdays, Sundays, and holidays.

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

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Effective: June 1, 2024	Title: <u> Neil Proudman </u> <u> President </u>

Transmission Charge	2.316
Stranded Cost Charge	(0.037)
Storm Recovery Adjustment Factor	0.000

Demand Charges Per Kilowatt

Distribution	\$10.37
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Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven months prior to the application of this rate shall be considered as having been established under this rate.

Optional Determination of Demand

However, a Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items a) or b) above. In such case, the Demand Charge and the Energy Charge will be increased by 20% during such period.

High Voltage Metering Adjustment

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

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Credit for High Voltage Delivery

If the Customer accepts delivery at the Company's supply line voltage, not less than 2400 volts, and the Company is saved the cost of installing any transformer and associated equipment, a credit of the peak hours billing demand for such month shall be allowed against the amount determined under the preceding provisions.

High Voltage Delivery Credit (\$0.55) per kW

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

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Issued by: /s/ Neil Proudman

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Neil Proudman
Title: President

General Service Rate G-3

Availability

Retail Delivery Service under this rate is available for all purposes except resale. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be less than 20 kW of demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- a) Single-phase normally three-wire at a nominal voltage of 120/240 volts.
- b) Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts.
- c) Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts.

All voltages are not available in every area.

Rate Per Month

The rate per month will be the sum of the Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$18.67 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	5.924
Revenue Decoupling Adjustment Factor	0.253
Reliability Enhancement/Vegetation Management	0.000
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Total Distribution Charge	6.177
Transmission Charge	2.726
Stranded Cost Charge	(0.037)
Storm Recovery Adjustment Factor	0.000

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Title: President

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge \$16.54 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	5.317
Revenue Decoupling Adjustment Factor	0.285
Reliability Enhancement/Vegetation Management	0.000
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Total Distribution Charge	5.602
Transmission Charge	3.106
Stranded Cost Charge	(0.037)
Storm Recovery Adjustment Factor	0.000

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

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Issued by: /s/ Neil Proudman

Effective: June 1, 2024

Neil Proudman
Title: President

Rates for Retail Delivery Service

Customer Charge	\$18.67 per month
<u>Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)</u>	
Distribution Charge	6.092
Revenue Decoupling Adjustment Factor	0.291
Reliability Enhancement/Vegetation Management	0.000
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Total Distribution Charge	6.383
Transmission Charge	2.896
Stranded Cost Charge	(0.037)
Storm Recovery Adjustment Factor	0.000

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

Issued: May 29, 2024

Issued by: /s/ Neil Proudman

Effective: June 1, 2024

Title: Neil Proudman
 President

Outdoor Lighting Service Rate M

Availability

Public Lighting

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

Private Lighting

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

Lighting Services

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.556
Reliability Enhancement/Vegetation Management	0.000
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Total Distribution	4.556
Transmission Charge	1.958
Stranded Cost Charge	(0.036)
Storm Recovery Adjustment Factor	0.000

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

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Title: Neil Proudman
 President

Authorized by NHPUC Order No. 26,836 in Docket No. DE 22-035, dated May 31, 2023

Outdoor Lighting Service Rate LED-1

Availability

Public Lighting

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

Private Lighting

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

Lighting Services

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.556
Reliability Enhancement/Vegetation Management	0.000
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Total Distribution	4.556
Transmission Charge	1.958
Stranded Cost Charge	(0.036)
Storm Recovery Adjustment Factor	0.000

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

Issued: May 29, 2024 Issued by: /s/ Neil Proudman
 Effective: June 1, 2024 Title: Neil Proudman
 President

Pole and Accessory Charge

An additional monthly charge enumerated below will be applied where the Company is requested to furnish a suitable wood pole for the sole purpose of supporting a luminaire. If at a future date the pole is used for any purpose approved by the Company in addition to supporting a street and/or floodlight luminaire, the pole charge will be terminated. This pole may not be more than one (1) span from the existing secondary service located along a roadway or thoroughfare, and must be reachable for mechanized equipment.

Description	Monthly Price Per Unit
Overhead Service	
Wood Poles	\$10.83
Underground Service – Non-Metallic Standard	
Fiberglass – Direct Embedded	\$11.29
Fiberglass with Foundation < 25 ft.	\$19.05
Fiberglass with Foundation >= 25 ft.	\$31.84
Metal Poles – Direct Embedded	\$22.70
Metal Poles with Foundation	\$27.39

Other Charges

Pursuant to RSA 9-E:4, the Company provides a part-night service that, when requested by a customer, will require the replacement of the photoelectric control that will allow for the operation of the luminaire for a portion of the night. The Company shall assess the customer a Part Night Charge of \$150 for the installation of each photoelectric control that must be replaced in order for part-night service to be operational and for the removal of such photoelectric control upon the customer’s request to return to full-night service. For installation or removal of each photoelectric control made during a scheduled maintenance visit or during the installation of a new outdoor lighting service, the Company shall assess the customer a Part Night Charge of \$20 for the installation or removal of each such photoelectric control. The Part Night Charge does not include the cost or fees associated with any work-zone protection, traffic control services and/or permits required to perform the customer requested change, all of which shall be the responsibility of the customer.

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Title: Neil Proudman
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For Full-Night Schedule and Part-Night Schedule, the monthly distribution charge is based on the monthly cost of the fixture as provided below:

Lamp Nominal Light Output	Nominal Power Rating		Monthly Fixed Luminaire Charge	Average Monthly kWh		Monthly kWh Charges		Total Distribution Charges	
				Full Night Schedule	Part-Night Schedule	Full Night Schedule	Part-Night Schedule	Full Night Schedule	Part-Night Schedule
(Lumens)	Watts	Kelvin	\$/month	kWh/month	kWh/month	\$/month	\$/month	\$/month	\$/month

LED Roadway/Highway

4,000	30	4,000	\$6.18	10	5	\$0.46	\$0.23	\$6.64	\$6.41
6,500	50	4,000	\$6.45	16	8	\$0.73	\$0.36	\$7.18	\$6.81
16,500	130	4,000	\$9.96	43	22	\$1.96	\$0.98	\$11.92	\$10.94
21,000	190	4,000	\$19.11	62	31	\$2.82	\$1.41	\$21.93	\$20.52

LED Underground

3,000	30	3,000	\$14.44	10	5	\$0.46	\$0.23	\$14.90	\$14.67
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LED Flood:

10,500	90	4,000	\$9.80	30	15	\$1.37	\$0.68	\$11.17	\$10.48
16,500	130	4,000	\$11.28	43	22	\$1.96	\$0.98	\$13.24	\$12.26

LED Caretaker II

4,000	30	3,000	\$5.54	10	5	\$0.46	\$0.23	\$6.00	\$5.77
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Limitations on Availability

The availability of this rate to any Customer is contingent upon the availability to the Company of personnel and/or other resources necessary to perform the conversion of existing Fixtures.

Special Rate Conditions

Charges for the operation of outdoor lights may be increased if, in the Company's opinion, lights are to be installed in locations or under conditions such that estimated income will be insufficient to justify the estimated cost of construction.

Choice of Color Temperature

Each fixture type offered under this LED-1 tariff, except the Caretaker II and Underground Residential, is offered with a customer choice of correlated color temperature (CCT) of either 3000 Kelvin (K) or 4000 K. The Caretaker II and Underground Residential lights are only available in 3000 K. If the customer does not select a color temperature, fixtures with a CCT of 3000 K will be provided.

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Issued by: _____ /s/ Neil Proudman

Neil Proudman

Effective: June 1, 2024

Title: President

Additional Requirements

Fixtures must be provided by the Customer for installation on the Company's facilities. Fixtures shall be accepted by the Company in advance of installation and must be compatible with existing line voltage and brackets, and must require no special tools or training to install and maintain. Customers who are replacing existing fixtures with LED fixtures are responsible for the cost of removal and installation. Customers may choose to have this work completed by the Company or may opt to hire and pay a private line contractor to perform the work. Any private contractor shall have all the requisite training, certifications and insurance to safely perform the required installations, and shall be licensed by the State and accepted by the Company. Prior to commencement of work, the municipality must provide written certification of the qualifications to the Company. Contractors shall coordinate the installation work with the Company and submit a work plan subject to approval by the Company, including provisions for either returning removed fixtures to the Company or otherwise disposing of them as approved by the Company. The Customer shall bear all expenses related to the use of such labor, including any expenses arising from damage to the Company's electrical system caused by the contractor's actions.

Monthly Rates:

The energy charges for each luminaire will be determined by multiplying the energy charges per kilowatt-hour by the average monthly kilowatt-hours. The Customer is responsible for providing the list of fixtures and wattages to allow the Company to calculate the kWh to be billed. The kWh will be calculated based on the 2020 Farmer's Almanac hours of daylight.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge per kWh	4.556
Reliability Enhancement/Vegetation Management	0.000
Total Distribution	4.556
Transmission Charge	1.958
Stranded Cost Charge	(0.036)
Storm Recovery Adjustment Factor	0.000

For the alternative schedule, the monthly kWh shall be determined as set forth under Use of Advanced Controls.

Failure of Lights to Burn

Should any light fail to burn for the full period provided above, a deduction will be made from the calculated monthly kWh of such light, upon presentation of a claim from the Customer. The provisions of this paragraph do not apply when failure to burn is due to an act of God, or an act or order of any Public Authority or accidental or malicious breakage, provided, however, the necessary repairs are made with reasonable dispatch upon notification by the Customer.

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Effective: June 1, 2024 Title: Neil Proudman
 President

Use of Advanced Controls

Where lighting controls that meet the current ANSI C12.20 standard have been installed that allow for variation from the Company’s outdoor lighting hours schedule under Full-Night Schedule or Part-Night Schedule, the Customer must provide verification of such installation to the Company and a schedule indicating the expected average operating wattage of lights subject to the Customer’s control and operation. Upon installation and at any time thereafter, the Customer must also provide the Company access, either directly or indirectly, to the data from the Customer’s control system in order for the Company to verify the measured energy use of the lighting systems and modify the billed usage as appropriate on a prospective basis. The schedule of average operating wattage ratings may be revised once per year at the request of the Customer. However, it is the Customer’s responsibility to immediately notify the Company of any planned or unplanned changes to its scheduled usage to allow for billing adjustments as may be needed.

The charge for the monthly kilowatt-hours shall be determined on the basis of the average operating wattage of the light sources resulting from installed control adjustments established at the beginning of the billing period multiplied by the average monthly hours of the outdoor lighting hours schedule. The wattage ratings shall allow for the billing of kilowatt-hours according to the schedule submitted by the Customer to the Company and reflect any adjustments from the lighting control system including, but not limited to, fixture trimming, dimming, brightening, variable dimming, and multiple hourly schedules.

Pole and Accessory Charge

An additional monthly charge enumerated below will be applied where the Company is requested to furnish a suitable wood pole for the sole purpose of supporting a luminaire. If at a future date the pole is used for any purpose approved by the Company in addition to supporting a street and/or floodlight luminaire, the pole charge will be terminated. This pole may not be more than one (1) span from the existing secondary service located along a roadway or thoroughfare, and must be reachable for mechanized equipment.

Description	Monthly Price Per Unit
Overhead Service	
Wood Poles	\$10.83
Underground Service – Non-Metallic Standard	
Fiberglass – Direct Embedded	\$11.29
Fiberglass with Foundation < 25 ft.	\$19.05
Fiberglass with Foundation >= 25 ft.	\$31.84
Metal Poles – Direct Embedded	\$22.70
Metal Poles with Foundation	\$27.39

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Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2024, through October 31, 2024

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	4.420
Distribution Charge Mid Peak	6.504
Distribution Charge Critical Peak	11.787
Reliability Enhancement/Vegetation Management	0.000

Total Distribution Charge Off Peak	4.420
Total Distribution Charge Mid Peak	6.504
Total Distribution Charge Critical Peak	11.787

Transmission Charge Off Peak	(0.294)
Transmission Charge Mid Peak	0.760
Transmission Charge Critical Peak	19.940

Energy Service Charge Off Peak	6.052
Energy Service Charge Mid Peak	8.252
Energy Service Charge Critical Peak	11.964

Stranded Cost Adjustment Factor	(0.037)
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.	
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Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.	
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Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.	
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Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.	
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Stranded Cost Adjustment Factor	(0.037)
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.	
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Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.	
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Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.	
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Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.	
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Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.	
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Issued by: /s/ Neil Proudman

Effective: June 1, 2024

Neil Proudman
Title: President

RATES EFFECTIVE JUNE 1, 2024												
FOR USAGE ON AND AFTER JUNE 1, 2024												
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Mechanism	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate
D	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74
	All kWh	\$ 0.06565	0.00281	0.00000	0.06846	0.03809	(0.00037)	0.00000	0.00727	0.11345	0.09758	\$ 0.21103
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	\$ 0.05668	0.00281	0.00000	0.05949	0.03809	(0.00037)	0.00000	0.00727	0.10448	0.09758	\$ 0.20206
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	\$ 0.05773	0.00281	0.00000	0.06054	0.03809	(0.00037)	0.00000	0.00727	0.10553	0.09758	\$ 0.20311
Farm ¹	All kWh	\$ 0.06197	0.00281	0.00000	0.06478	0.03809	(0.00037)	0.00000	0.00727	0.10977	0.09758	\$ 0.20735
D-10	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74
	On Peak kWh	\$ 0.13957	0.00180	0.00000	0.14137	0.01813	(0.00038)	0.00000	0.00727	0.16639	0.09758	\$ 0.26397
	Off Peak kWh	\$ 0.00185	0.00180	0.00000	0.00365	0.01813	(0.00038)	0.00000	0.00727	0.02867	0.09758	\$ 0.12625
G-1	Customer Charge	\$ 488.17			488.17					488.17		\$ 488.17
	Demand Charge	\$ 10.34			10.34					10.34		\$ 10.34
	On Peak kWh	\$ 0.00660	0.00104	0.00000	0.00764	0.02672	(0.00036)	0.00000	0.00727	0.04127		\$ 0.18228
									Effective 2/1/24, usage on or after		0.14101	\$ 0.12798
									Effective 3/1/24, usage on or after		0.08671	\$ 0.10756
									Effective 4/1/24, usage on or after		0.06629	\$ 0.10058
									Effective 5/1/24, usage on or after		0.05931	\$ 0.12200
									Effective 6/1/24, usage on or after		0.08073	\$ 0.13981
									Effective 7/1/24, usage on or after		0.09854	\$ 0.17761
	Off Peak kWh	\$ 0.00193	0.00104	0.00000	0.00297	0.02672	(0.00036)	0.00000	0.00727	0.03660		\$ 0.12331
									Effective 2/1/24, usage on or after		0.14101	\$ 0.10289
									Effective 3/1/24, usage on or after		0.08671	\$ 0.09591
								Effective 4/1/24, usage on or after		0.06629	\$ 0.11733	
								Effective 5/1/24, usage on or after		0.05931	\$ 0.13514	
								Effective 6/1/24, usage on or after		0.08073	\$ 0.17158	
								Effective 7/1/24, usage on or after		0.09854	\$ 0.12088	
G-2	Customer Charge	\$ 81.34			81.34					81.34		\$ 81.34
	Demand Charge	\$ 10.37			10.37					10.37		\$ 10.37
	All kWh	\$ 0.00260	0.00151	0.00000	0.00411	0.02316	(0.00037)	0.00000	0.00727	0.03417		\$ 0.17158
									Effective 2/1/24, usage on or after		0.14101	\$ 0.12088
									Effective 3/1/24, usage on or after		0.08671	\$ 0.10046
									Effective 4/1/24, usage on or after		0.06629	\$ 0.09348
									Effective 5/1/24, usage on or after		0.05931	\$ 0.11490
								Effective 6/1/24, usage on or after		0.08073	\$ 0.13271	
								Effective 7/1/24, usage on or after		0.09854	\$ 0.19351	
G-3	Customer Charge	\$ 18.67			18.67					18.67		\$ 18.67
	All kWh	\$ 0.05924	0.00253	0.00000	0.06177	0.02726	(0.00037)	0.00000	0.00727	0.09593	0.09758	\$ 0.19351
T	Customer Charge	\$ 16.54			16.54					16.54		\$ 16.54
	All kWh	\$ 0.05317	0.00285	0.00000	0.05602	0.03106	(0.00037)	0.00000	0.00727	0.09398	0.09758	\$ 0.19156
V	Minimum Charge	\$ 18.67			18.67					18.67		\$ 18.67
	All kWh	\$ 0.06092	0.00291	0.00000	0.06383	0.02896	(0.00037)	0.00000	0.00727	0.09969	0.09758	\$ 0.19727
D-11	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74
	Monday through Friday											
	Off Peak	\$ 0.04420	\$ 0.00000	0.00000	0.04420	(\$ 0.00294)	(0.00037)	0.00000	0.00727	0.04816	0.06052	\$ 0.10868
	Mid Peak	\$ 0.06504	\$ 0.00000	0.00000	0.06504	\$ 0.00760	(0.00037)	0.00000	0.00727	0.07954	0.08252	\$ 0.16206
	Critical Peak	\$ 0.11787	\$ 0.00000	0.00000	0.11787	\$ 0.19940	(0.00037)	0.00000	0.00727	0.32417	0.11964	\$ 0.44381
Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a												

¹ Rate is a subset of Domestic Rate D

Issued: May 29, 2024

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: June 1, 2024

Title: President

RATES EFFECTIVE JUNE 1, 2024												
FOR USAGE ON AND AFTER JUNE 1, 2024												
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Factor	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate
Rate EV	Customer Charge	\$11.35			\$11.35							\$11.35
	Monday through Friday											
	Off Peak	\$0.04420	\$0.00000	\$0.00000	\$0.04420	(\$0.00294)	(\$0.00037)	\$0.00000	\$0.00727	\$0.04816	\$0.06052	\$0.10868
	Mid Peak	\$0.06504	\$0.00000	\$0.00000	\$0.06504	\$0.00760	(\$0.00037)	\$0.00000	\$0.00727	\$0.07954	\$0.08252	\$0.16206
	Critical Peak	\$0.11787	\$0.00000	\$0.00000	\$0.11787	\$0.19940	(\$0.00037)	\$0.00000	\$0.00727	\$0.32417	\$0.11964	\$0.44381
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a											
Rate EV-L	Customer Charge	\$488.17			\$488.17							\$488.17
	Demand Charge	\$5.17			\$5.17							\$5.17
	Monday through Friday											
	Off Peak	\$0.01273	\$0.00000	\$0.00000	\$0.01273	(\$0.00294)	(\$0.00036)	\$0.00000	\$0.00727	\$0.01670	\$0.06344	\$0.08014
	Mid Peak	\$0.01905	\$0.00000	\$0.00000	\$0.01905	\$0.01168	(\$0.00036)	\$0.00000	\$0.00727	\$0.03764	\$0.08489	\$0.12253
	Critical Peak	\$0.01989	\$0.00000	\$0.00000	\$0.01989	\$0.15807	(\$0.00036)	\$0.00000	\$0.00727	\$0.18487	\$0.34582	\$0.53069
Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a												
Rate EV-M	Customer Charge	\$81.34			\$81.34							\$81.34
	Demand Charge	\$5.19			\$5.19							\$5.19
	Monday through Friday											
	Off Peak	\$0.01932	\$0.00000	\$0.00000	\$0.01932	(\$0.00294)	(\$0.00037)	\$0.00000	\$0.00727	\$0.02328	\$0.06198	\$0.08526
	Mid Peak	\$0.02309	\$0.00000	\$0.00000	\$0.02309	\$0.00956	(\$0.00037)	\$0.00000	\$0.00727	\$0.03955	\$0.08317	\$0.12272
	Critical Peak	\$0.02569	\$0.00000	\$0.00000	\$0.02569	\$0.14374	(\$0.00037)	\$0.00000	\$0.00727	\$0.17633	\$0.34439	\$0.52072
Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a												
M	<u>Luminaire Charge</u>											
	HPS 4,000	\$9.54				\$9.54						\$9.54
	HPS 9,600	\$11.04				\$11.04						\$11.04
	HPS 27,500	\$18.34				\$18.34						\$18.34
	HPS 50,000	\$22.82				\$22.82						\$22.82
	HPS 9,600 (Post Top)	\$12.95				\$12.95						\$12.95
	HPS 27,500 Flood	\$18.54				\$18.54						\$18.54
	HPS 50,000 Flood	\$24.75				\$24.75						\$24.75
	Incandescent 1,000	\$12.26				\$12.26						\$12.26
	Mercury Vapor 4,000	\$8.46				\$8.46						\$8.46
	Mercury Vapor 8,000	\$9.52				\$9.52						\$9.52
	Mercury Vapor 22,000	\$17.02				\$17.02						\$17.02
	Mercury Vapor 63,000	\$28.80				\$28.80						\$28.80
	Mercury Vapor 22,000 Flood	\$19.48				\$19.48						\$19.48
Mercury Vapor 63,000 Flood	\$37.78				\$37.78						\$37.78	
LED-1	<u>Luminaire Charge</u>											
	30 Watt Pole Top	\$6.18				\$6.18						\$6.18
	50 Watt Pole Top	\$6.45				\$6.45						\$6.45
	130 Watt Pole Top	\$9.96				\$9.96						\$9.96
	190 Watt Pole Top	\$19.11				\$19.11						\$19.11
	30 Watt URD	\$14.44				\$14.44						\$14.44
	90 Watt Flood	\$9.80				\$9.80						\$9.80
	130 Watt Flood	\$11.28				\$11.28						\$11.28
	30 Watt Caretaker	\$5.54				\$5.54						\$5.54
Poles	Pole - Wood	\$10.83				\$10.83						\$10.83
	Fiberglass - Direct Embedded	\$11.29				\$11.29						\$11.29
	Fiberglass w/Foundation <25 ft	\$19.05				\$19.05						\$19.05
	Fiberglass w/Foundation >=25 ft	\$31.84				\$31.84						\$31.84
	Metal Poles - Direct Embedded	\$22.70				\$22.70						\$22.70
	Metal Poles with Foundation	\$27.39				\$27.39						\$27.39
M/LED-1/LED-2	All kWh	\$0.04556	\$0.00000	\$0.00000	\$0.04556	\$0.01958	(\$0.00036)	\$0.00000	\$0.00727	\$0.07205	\$0.09758	\$0.16963

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Issued by: /s/ Neil Proudman

Effective: June 1, 2024

Neil Proudman
President

Authorized by NHPUC Order No. 26,836 in Docket No. DE 22-035, dated May 31, 2023

Transmission Charge Mid Peak	1.168
Transmission Charge Critical Peak	15.807
Energy Service Charge Off Peak	6.344
Energy Service Charge Mid Peak	8.489
Energy Service Charge Critical Peak	34.582
Stranded Cost Adjustment Factor	(0.036)
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Demand Charges Per Kilowatt

Distribution \$5.17

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Terms of Agreement

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

Guarantees

When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging,

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Issued by: /s/ Neil Proudman

Neil Proudman

Effective: June 1, 2024

Title: President

Rate EV-M Commercial Plug In Electric Vehicle Charging Station

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be no greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current single-phase normally three-wire at a nominal voltage of 120/240 volts for loads less than 72 kilowatts. All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2024, through October 31, 2024

Customer Charge \$81.34 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	1.932
Distribution Charge Mid Peak	2.309
Distribution Charge Critical Peak	2.569
Reliability Enhancement/Vegetation Management	0.000
Total Distribution Charge Off Peak	1.932
Total Distribution Charge Mid Peak	2.309
Total Distribution Charge Critical Peak	2.569
Transmission Charge Off Peak	(0.294)
Transmission Charge Mid Peak	0.956
Transmission Charge Critical Peak	14.374
Energy Service Charge Off Peak	6.198
Energy Service Charge Mid Peak	8.317
Energy Service Charge Critical Peak	34.439
Stranded Cost Adjustment Factor	(0.037)
Storm Recovery Adjustment Factor	0.000

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Effective: June 1, 2024

Neil Proudman
Title: President

Off-Peak Use: 16 Hour Control

For all electricity separately metered and delivered between the hours of 11:00 p.m. on each day and 7:00 a.m. on the next day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	5.6685.829
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	0.000
<hr/> Total Distribution	<hr/> 5.9496.110
Transmission Charge	3.809
Stranded Cost Charge	(0.037)
Storm Recovery Adjustment Factor	0.000

If a Customer has installed an electric water heater of a type approved by the Company, electricity is delivered to such water heater is supplied only under this rate.

Off-Peak Use: 6 Hour Control

For all electricity separately metered and subject to the Company's right to limit the operation of the bottom water heating element up to 6 hours a day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	5.7735.938
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	0.000
<hr/> Total Distribution	<hr/> 6.0546.219
Transmission Charge	3.809
Stranded Cost Charge	(0.037)
Storm Recovery Adjustment Factor	0.000

If a Customer has installed an electric water heater of a type approved by the Company, electricity delivered to such water heater is supplied only under this rate.

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Issued by: /s/ Neil Proudman

Effective: ~~June~~May 1, 2024

Title: Neil Proudman
President

~~Authorized by NHPUC Order No. 26,997 in Docket No. DE 24-051, dated April 30, 2024, and NHPUC Order No. 26,998 in Docket No. DE 24-044, dated April 30, 2024~~
Authorized by NHPUC Order No. 26,836 in Docket No. DE 22-035, dated May 31, 2023

Farm Use

The availability of the Farm Use Section is limited to those locations which were served under the Farm Use Section of Domestic Rate D, N.H.P.U.C. No. 8 - Electricity immediately prior to the effective date of this rate. For such farm customers, where all electricity is supplied by the Company, the RATE PER MONTH is modified as follows:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge*	6.1976 .374
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	0.000
<hr/>	
Total Distribution	6.4786 .655
Transmission Service Cost Adjustment	3.809
Stranded Cost Adjustment Factor	(0.037)
Storm Recovery Adjustment Factor	0.000

*All Regular Use kilowatt-hours in excess of the greater of the following:

- i. 500 kilowatt-hours
- ii. 100 kilowatt-hours per kilovolt-ampere of transformer capacity needed to serve the Customer

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Rate D-10 Optional Peak Load Rate

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes to selected customers presently served under Rate D.

If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate. The availability of this rate will be subject to the Company’s ability to obtain the necessary meters and to render such service.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge	\$14.74 per month
<u>Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)</u>	
Distribution Charge On Peak	13.957 <u>14.355</u>
Distribution Charge Off Peak	0.185 <u>0.190</u>
Revenue Decoupling Adjustment Factor	0.180
Reliability Enhancement/Vegetation Management	0.000
<hr/>	
Total Distribution Charge On Peak	14.137 <u>14.535</u>
Total Distribution Charge Off Peak	0.365 <u>0.370</u>
Transmission Charge	1.813
Stranded Cost Charge	(0.038)
Storm Recovery Adjustment Factor	0.000

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

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Rates for Retail Delivery Service

Customer Charge	\$ 488.17 502.08 per month
<u>Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)</u>	
Distribution Charge On Peak	0.6600 0.679
Distribution Charge Off Peak	0.1930 0.199
Revenue Decoupling Adjustment Factor	0.104
Reliability Enhancement/Vegetation Management	0.000
<hr/>	
Total Distribution Charge On Peak	0.7640 0.783
Total Distribution Charge Off Peak	0.2970 0.303
Transmission Charge	2.672
Stranded Cost Charge	(0.036)
Storm Recovery Adjustment Factor	0.000

Demand Charges Per Kilowatt

Distribution	\$ 10.34 10.63
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Distribution Energy Charges Peak Periods

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Off-Peak hours will be from 9:00 p.m. to 8:00 a.m. daily Monday through Friday, and all day on Saturdays, Sundays, and holidays.

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Issued:	May 29 , 2024	Issued by: _____	/s/ Neil Proudman
Effective:	June May 1, 2024	Title:	Neil Proudman <u>President</u>

Optional Determination of Demand

However, a Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items a) or b) above. In such case, the Demand Charge and the Energy Charge will be increased by 20% during such period.

High Voltage Metering Adjustment

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

Credit for High Voltage Delivery

If the Customer accepts delivery at the Company's supply line voltage, not less than 2400 volts and the Company is saved the cost of installing any transformer and associated equipment, a credit of billing demand for such month shall be allowed against the amount determined under the preceding provisions.

High Voltage Delivery Credit ~~(\$0.55)~~(\$0.57) per kW

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

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Neil Proudman
Effective: ~~June 1, 2024~~August 1, 2023 Title: President

General Long Hour Service Rate G-2

Availability

Retail Delivery Service under this rate is available for all purposes except resale subject to the provisions of this section. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than or equal to 20 kW of Demand but is less than 200 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. A customer may be transferred from rate G-2 at its request or at the option of the Company if the customer's twelve (12) month average monthly demand is less than 180 kW of demand for three consecutive months.

If any electricity is delivered hereunder at a given location, then all electricity delivered by the Company at such location shall be furnished hereunder, except such electricity as may be delivered under the provisions of the Limited Commercial Space Heating Rate V.

Character of Service

Service supplied under this rate will be 60 cycle, three-phase alternating current normally at a nominal voltage of 120/208, 277/480, 2400, 4160, 4800, 7200, 13,200 and 13,800 volts. All voltages are not available in every area.

Rate Per Month

The Rate Per Month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge \$~~81.3483~~.66 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	0.2600 .267
Revenue Decoupling Adjustment Factor	0.151
Reliability Enhancement/Vegetation Management	0.000
<hr/> Total Distribution Charge	<hr/> 0.4110 .418

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Neil Proudman

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Title: President

General Service Rate G-3

Availability

Retail Delivery Service under this rate is available for all purposes except resale. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be less than 20 kW of demand. If electricity is delivered through more than one meter, except at the Company’s option, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- a) Single-phase normally three-wire at a nominal voltage of 120/240 volts.
- b) Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts.
- c) Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts.

All voltages are not available in every area.

Rate Per Month

The rate per month will be the sum of the Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$~~18.67~~~~19.20~~ per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	5.9246 0.93
Revenue Decoupling Adjustment Factor	0.253
Reliability Enhancement/Vegetation Management	0.000
<hr/>	
Total Distribution Charge	6.1776 3.46
 Transmission Charge	 2.726
Stranded Cost Charge	(0.037)
 Storm Recovery Adjustment Factor	 0.000

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Outdoor Lighting Service Rate LED-1

Availability

Public Lighting

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

Private Lighting

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

Lighting Services

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.5564 686
Reliability Enhancement/Vegetation Management	0.000
Total Distribution	<u>4.5564686</u>
Transmission Charge	1.958
Stranded Cost Charge	(0.036)
Storm Recovery Adjustment Factor	0.000

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

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Neil Proudman
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For Full-Night Schedule and Part-Night Schedule, the monthly distribution charge is based on the monthly cost of the fixture as provided below:

Lamp Nominal Light Output	Nominal Power Rating		Monthly Fixed Luminaire Charge	Average Monthly kWh		Monthly kWh Charges		Total Distribution Charges	
				Full Night Schedule	Part-Night Schedule	Full Night Schedule	Part- Night Schedule	Full Night Schedule	Part- Night Schedule
(Lumens)	Watts	Kelvin	\$/month	kWh/ month	kWh/ month	\$/ month	\$/ month	\$/ month	\$/ month

LED Roadway/Highway

4,000	30	4,000	\$6.18	10	5	\$0.46	\$0.23	\$6.64	\$6.41
			\$6.36			\$0.47	\$0.23	\$6.83	\$6.59
6,500	50	4,000	\$6.45	16	8	\$0.73	\$0.36	\$7.18	\$6.81
			\$6.63			\$0.75	\$0.37	\$7.38	\$7.00
16,500	130	4,000	\$9.96	43	22	\$1.96	\$0.98	\$11.92	\$10.94
			\$10.24			\$2.01	\$1.01	\$12.25	\$11.25
21,000	190	4,000	\$19.11	62	31	\$2.82	\$1.41	\$21.93	\$20.52
			\$19.65			\$2.91	\$1.45	\$22.56	\$21.10

LED Underground

3,000	30	3,000	\$14.44	10	5	\$0.46	\$0.23	\$14.90	\$14.67
			\$14.85			\$0.47	\$0.23	\$15.32	\$15.08

LED Flood:

10,500	90	4,000	\$9.80	30	15	\$1.37	\$0.68	\$11.17	\$10.48
			\$10.08			\$1.41	\$0.70	\$11.49	\$10.78
16,500	130	4,000	\$11.28	43	22	\$1.96	\$0.98	\$13.24	\$12.26
			\$11.60			\$2.01	\$1.01	\$13.61	\$12.61

LED Caretaker II

4,000	30	3,000	\$5.54	10	5	\$0.46	\$0.23	\$6.00	\$5.77
			\$5.70			\$0.47	\$0.23	\$6.17	\$5.93

Limitations on Availability

The availability of this rate to any Customer is contingent upon the availability to the Company of personnel and/or other resources necessary to perform the conversion of existing Fixtures.

Special Rate Conditions

Charges for the operation of outdoor lights may be increased if, in the Company's opinion, lights are to be installed in locations or under conditions such that estimated income will be insufficient to justify the estimated cost of construction.

Choice of Color Temperature

Issued: ~~May 29, 2024~~ August 1, 2023 Issued by: /s/ Neil Proudman
Neil Proudman
Effective: ~~June 1, 2024~~ August 1, 2023 Title: President

Each fixture type offered under this LED-1 tariff, except the Caretaker II and Underground Residential, is offered with a customer choice of correlated color temperature (CCT) of either 3000 Kelvin (K) or 4000 K. The Caretaker II and Underground Residential lights are only available in 3000 K. If the customer does not select a color temperature, fixtures with a CCT of 3000 K will be provided.

Issued: ~~August 1, 2023~~ May 29, 2024

Issued by: /s/ Neil Proudman

Effective: ~~August 1, 2023~~ June 1, 2024

Title: President

Authorized by NHPUC Order No. 26,836 in Docket No. DE 22-035, dated May 31, 2023
Authorized by NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023

Additional Requirements

Fixtures must be provided by the Customer for installation on the Company's facilities. Fixtures shall be accepted by the Company in advance of installation and must be compatible with existing line voltage and brackets, and must require no special tools or training to install and maintain. Customers who are replacing existing fixtures with LED fixtures are responsible for the cost of removal and installation. Customers may choose to have this work completed by the Company or may opt to hire and pay a private line contractor to perform the work. Any private contractor shall have all the requisite training, certifications and insurance to safely perform the required installations, and shall be licensed by the State and accepted by the Company. Prior to commencement of work, the municipality must provide written certification of the qualifications to the Company. Contractors shall coordinate the installation work with the Company and submit a work plan subject to approval by the Company, including provisions for either returning removed fixtures to the Company or otherwise disposing of them as approved by the Company. The Customer shall bear all expenses related to the use of such labor, including any expenses arising from damage to the Company's electrical system caused by the contractor's actions.

Monthly Rates:

The energy charges for each luminaire will be determined by multiplying the energy charges per kilowatt-hour by the average monthly kilowatt-hours. The Customer is responsible for providing the list of fixtures and wattages to allow the Company to calculate the kWh to be billed. The kWh will be calculated based on the 2020 Farmer's Almanac hours of daylight.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge per kWh	4.5564 686
Reliability Enhancement/Vegetation Management	0.000
Total Distribution	4.5564 686
Transmission Charge	1.958
Stranded Cost Charge	(0.036)
Storm Recovery Adjustment Factor	0.000

For the alternative schedule, the monthly kWh shall be determined as set forth under Use of Advanced Controls.

Failure of Lights to Burn

Should any light fail to burn for the full period provided above, a deduction will be made from the calculated monthly kWh of such light, upon presentation of a claim from the Customer. The provisions of this paragraph do not apply when failure to burn is due to an act of God, or an act or order of any Public Authority or accidental or malicious breakage, provided, however, the necessary repairs are made with reasonable dispatch upon notification by the Customer.

Issued: May ~~29~~~~1~~, 2024
Effective: ~~June~~~~May~~ 1, 2024

Issued by: _____ /s/ Neil Proudman
Neil Proudman
Title: President

Rate EV Plug In Electric Vehicle D-12

Availability

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2024, through October 31, 2024

Customer Charge \$11.35 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	4.4204.546
Distribution Charge Mid Peak	6.5046.689
Distribution Charge Critical Peak	11.78712.123
Reliability Enhancement/Vegetation Management	0.000
<hr/>	
Total Distribution Charge Off Peak	4.4204.546
Total Distribution Charge Mid Peak	6.5046.689
Total Distribution Charge Critical Peak	11.78712.123
Transmission Charge Off Peak	(0.294)
Transmission Charge Mid Peak	0.760
Transmission Charge Critical Peak	19.940
Energy Service Charge Off Peak	6.052
Energy Service Charge Mid Peak	8.252
Energy Service Charge Critical Peak	11.964
Stranded Cost Adjustment Factor	(0.037)
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday, and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: May ~~29~~¹⁰, 2024

Issued by: _____ /s/ Neil Proudman

Effective: ~~June~~^{May} 1, 2024

Title: Neil Proudman
President

Authorized by NHPUC Order No. 26,836 in Docket No. DE 22-035, dated May 31, 2023

~~Authorized by NHPUC Order No. 26,913 in Docket No. DE 23-044, dated December 15, 2023, NHPUC Order No. 26,997 in Docket No. DE 24-051, dated April 30, 2024, and NHPUC Order No. 26,998 in Docket No. DE 24-044, dated April 30, 2024.~~

RATES EFFECTIVE MAY 1, 2024
 FOR USAGE ON AND AFTER MAY 1, 2024
 FOR USAGE ON AND AFTER JUNE 1, 2024

Rate	Blocks	Distribution Charge	Decoupling Adjustment	Revenue	Transmission Charge	Standby Recovery Factor	System Charge	Total Delivery Service	Energy Service	Total Rate
	D	All kWh	\$ 0.06565	\$ 0.13957	\$ 0.00000	\$ 0.01813	\$ 0.00000	\$ 0.16639	\$ 0.09758	\$ 1.1103
		Customer Charge	\$ 1.74	\$ 1.74				\$ 1.74		\$ 1.74
		Off Peak Water Heating Use 16	\$ 0.05668	\$ 0.19577	\$ 0.00000	\$ 0.01813	\$ 0.00000	\$ 0.16639	\$ 0.09758	\$ 1.1103
		Hour Control	\$ 0.05668	\$ 0.19577	\$ 0.00000	\$ 0.01813	\$ 0.00000	\$ 0.16639	\$ 0.09758	\$ 1.1103
		Off Peak Water Heating Use 6	\$ 0.05773	\$ 0.19577	\$ 0.00000	\$ 0.01813	\$ 0.00000	\$ 0.16639	\$ 0.09758	\$ 1.1103
		Hour Control	\$ 0.05773	\$ 0.19577	\$ 0.00000	\$ 0.01813	\$ 0.00000	\$ 0.16639	\$ 0.09758	\$ 1.1103
	Farm	All kWh	\$ 0.06197	\$ 0.19577	\$ 0.00000	\$ 0.03809	\$ 0.00000	\$ 0.19777	\$ 0.09758	\$ 2.0735
		Customer Charge	\$ 0.6374	\$ 0.6374				\$ 0.6374		\$ 2.0913
	D-10	On Peak kWh	\$ 0.00185	\$ 0.13957	\$ 0.00000	\$ 0.01813	\$ 0.00000	\$ 0.16639	\$ 0.09758	\$ 2.2627
		Customer Charge	\$ 0.14355	\$ 0.14355				\$ 0.14355		\$ 2.6795
		Off Peak kWh	\$ 0.00190	\$ 0.13957	\$ 0.00000	\$ 0.01813	\$ 0.00000	\$ 0.16639	\$ 0.09758	\$ 2.2625
		Customer Charge	\$ 0.14355	\$ 0.14355				\$ 0.14355		\$ 2.6795
		On Peak kWh	\$ 0.00660	\$ 0.13957	\$ 0.00000	\$ 0.01813	\$ 0.00000	\$ 0.16639	\$ 0.09758	\$ 2.2625
		Customer Charge	\$ 0.06659	\$ 0.06659				\$ 0.06659		\$ 2.6795
		Demand Charge	\$ 10.34	\$ 10.34				\$ 10.34		\$ 10.34
		Customer Charge	\$ 488.17	\$ 488.17				\$ 488.17		\$ 502.08
		On Peak kWh	\$ 0.00660	\$ 0.13957	\$ 0.00000	\$ 0.01813	\$ 0.00000	\$ 0.16639	\$ 0.09758	\$ 2.2625
		Customer Charge	\$ 0.06659	\$ 0.06659				\$ 0.06659		\$ 2.6795
		Off Peak kWh	\$ 0.00193	\$ 0.13957	\$ 0.00000	\$ 0.01813	\$ 0.00000	\$ 0.16639	\$ 0.09758	\$ 2.2625
		Customer Charge	\$ 0.13314	\$ 0.13314				\$ 0.13314		\$ 1.3314
		Off Peak kWh	\$ 0.00193	\$ 0.13957	\$ 0.00000	\$ 0.01813	\$ 0.00000	\$ 0.16639	\$ 0.09758	\$ 2.2625
		Customer Charge	\$ 0.13314	\$ 0.13314				\$ 0.13314		\$ 1.3314
		Effective 2/1/24, usage on or after	\$ 0.14101	\$ 0.14101				\$ 0.14101		\$ 1.7761
		Effective 3/1/24, usage on or after	\$ 0.08671	\$ 0.08671				\$ 0.08671		\$ 1.2331
		Effective 4/1/24, usage on or after	\$ 0.06629	\$ 0.06629				\$ 0.06629		\$ 1.0289
		Effective 5/1/24, usage on or after	\$ 0.05931	\$ 0.05931				\$ 0.05931		\$ 0.9591
		Effective 6/1/24, usage on or after	\$ 0.08073	\$ 0.08073				\$ 0.08073		\$ 1.1733
		Effective 7/1/24, usage on or after	\$ 0.09854	\$ 0.09854				\$ 0.09854		\$ 1.3514
		Effective 2/1/24, usage on or after	\$ 0.14101	\$ 0.14101				\$ 0.14101		\$ 1.7518
		Effective 3/1/24, usage on or after	\$ 0.08671	\$ 0.08671				\$ 0.08671		\$ 1.2088
		Effective 4/1/24, usage on or after	\$ 0.06629	\$ 0.06629				\$ 0.06629		\$ 1.0046
		Effective 5/1/24, usage on or after	\$ 0.05931	\$ 0.05931				\$ 0.05931		\$ 0.9348
		Effective 6/1/24, usage on or after	\$ 0.08073	\$ 0.08073				\$ 0.08073		\$ 1.1490
		Effective 7/1/24, usage on or after	\$ 0.09854	\$ 0.09854				\$ 0.09854		\$ 1.3271
		Customer Charge	\$ 18.67	\$ 18.67				\$ 18.67		\$ 18.67
		All kWh	\$ 0.0253	\$ 0.0253	\$ 0.00000	\$ 0.02726	\$ 0.00000	\$ 0.09393	\$ 0.09758	\$ 19.20
		Customer Charge	\$ 0.66923	\$ 0.66923				\$ 0.66923		\$ 0.1951
		All kWh	\$ 0.05317	\$ 0.05317	\$ 0.00000	\$ 0.03106	\$ 0.00000	\$ 0.09398	\$ 0.09758	\$ 19.20
		Customer Charge	\$ 17.01	\$ 17.01				\$ 17.01		\$ 17.01
		All kWh	\$ 0.05317	\$ 0.05317	\$ 0.00000	\$ 0.03106	\$ 0.00000	\$ 0.09398	\$ 0.09758	\$ 19.20
		Customer Charge	\$ 16.54	\$ 16.54				\$ 16.54		\$ 16.54
		All kWh	\$ 0.05317	\$ 0.05317	\$ 0.00000	\$ 0.03106	\$ 0.00000	\$ 0.09398	\$ 0.09758	\$ 19.20
		Customer Charge	\$ 18.67	\$ 18.67				\$ 18.67		\$ 18.67
		All kWh	\$ 0.06092	\$ 0.06092	\$ 0.00000	\$ 0.02896	\$ 0.00000	\$ 0.09399	\$ 0.09758	\$ 19.20
		Customer Charge	\$ 0.06366	\$ 0.06366				\$ 0.06366		\$ 0.19901
		Minimum Charge	\$ 18.67	\$ 18.67				\$ 18.67		\$ 18.67
		All kWh	\$ 0.06092	\$ 0.06092	\$ 0.00000	\$ 0.02896	\$ 0.00000	\$ 0.09399	\$ 0.09758	\$ 19.20
		Customer Charge	\$ 0.06366	\$ 0.06366				\$ 0.06366		\$ 0.19901
		Customer Charge	\$ 14.74	\$ 14.74				\$ 14.74		\$ 14.74
		Off Peak	\$ 0.04420	\$ 0.04420	\$ 0.00000	\$ 0.00294	\$ 0.00000	\$ 0.04816	\$ 0.06522	\$ 0.10868
		Customer Charge	\$ 0.04546	\$ 0.04546				\$ 0.04546		\$ 0.10994
		Mid Peak	\$ 0.06504	\$ 0.06504	\$ 0.00000	\$ 0.00760	\$ 0.00000	\$ 0.07954	\$ 0.08252	\$ 0.16206
		Customer Charge	\$ 0.06689	\$ 0.06689				\$ 0.06689		\$ 0.16391
		Critical Peak	\$ 0.11787	\$ 0.11787	\$ 0.00000	\$ 0.19940	\$ 0.00000	\$ 0.32117	\$ 0.11964	\$ 0.44381
		Customer Charge	\$ 0.12123	\$ 0.12123				\$ 0.12123		\$ 0.44717
		Saturday through Sunday and Holidays: Mid Peak 8a - 8p Off Peak 8p - 8a	\$ 0.12123	\$ 0.12123				\$ 0.12123		\$ 0.44717

Issued: May 29th, 2024 Issued by: /s/ Neil Proudman President
 Effective: June 1, 2024 Title: Neil Proudman

Authorized by NHPUC Order No. 26,836 in Docket No. DE 22-035, dated May 31, 2023
 Authorized by NHPUC Order No. 26,913 in Docket No. DE 23-044, dated December 15, 2023, NHPUC Order No. 26,997 in Docket No. DE 24-051, dated April 30, 2024, and NHPUC Order No. 26,998 in Docket No. DE 24-044, dated April 30, 2024.

RATES EFFECTIVE MAY 1, 2024	
RATES EFFECTIVE JUNE 1, 2024	
FOR USAGE ON AND AFTER MAY 1, 2024	
FOR USAGE ON AND AFTER JUNE 1, 2024	

Rate	Blocks	Distribution Change	Revenue Adjustment Factor	REP VAP	Net Distribution Change	Transmission Change	Standard Cost	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate	
Rate EV	Customer Charge	\$11.35			\$11.35							\$11.35	
	Monday through Friday												
	Off Peak	\$0.04420	\$0.00000	\$0.00000	\$0.04420	(\$0.00294)	(\$0.00037)	\$0.00000	\$0.00727	\$0.04816	\$0.06652	\$0.10868	
	Mid Peak	\$0.06504	\$0.00000	\$0.00000	\$0.06504	\$0.00760	(\$0.00037)	\$0.00000	\$0.00727	\$0.07954	\$0.08252	\$0.16206	
Rate EV-L	Critical Peak	\$0.11767	\$0.00000	\$0.00000	\$0.11767	\$0.19940	(\$0.00037)	\$0.00000	\$0.00727	\$0.23417	\$0.11964	\$0.44381	
	Critical Peak	\$0.23229			\$0.23229					\$0.32259		\$0.44447	
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a												
	Customer Charge	\$488.17			\$488.17	\$502.08					\$517	\$532	\$1,047.33
Rate EV-M	Off Peak	\$0.01932	\$0.00000	\$0.00000	\$0.01932	(\$0.00294)	(\$0.00037)	\$0.00000	\$0.00727	\$0.01670	\$0.06344	\$0.08014	
	Mid Peak	\$0.01905	\$0.00000	\$0.00000	\$0.01905	\$0.01168	(\$0.00036)	\$0.00000	\$0.00727	\$0.07954	\$0.07364	\$0.12253	
	Critical Peak	\$0.01989	\$0.00000	\$0.00000	\$0.01989	\$0.15807	(\$0.00036)	\$0.00000	\$0.00727	\$0.18487	\$0.34582	\$0.53069	
	Critical Peak	\$0.39246			\$0.39246					\$0.48544		\$0.52476	
Rate EV-M	Customer Charge	\$81.34			\$81.34							\$81.34	
	Demand Charge	\$5.19			\$5.19							\$5.19	
	Demand Charge	\$5.34			\$5.34							\$5.34	
	Monday through Friday												
Rate EV-M	Off Peak	\$0.01932	\$0.00000	\$0.00000	\$0.01932	(\$0.00294)	(\$0.00037)	\$0.00000	\$0.00727	\$0.02328	\$0.06198	\$0.08526	
	Mid Peak	\$0.02309	\$0.00000	\$0.00000	\$0.02309	\$0.00956	(\$0.00037)	\$0.00000	\$0.00727	\$0.03955	\$0.08317	\$0.12272	
	Critical Peak	\$0.02569	\$0.00000	\$0.00000	\$0.02569	\$0.14374	(\$0.00037)	\$0.00000	\$0.00727	\$0.17633	\$0.34439	\$0.52072	
	Critical Peak	\$0.42642			\$0.42642					\$0.47766		\$0.52145	
Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a													
M	Luminaire Change												
	HPS 4000	\$9.54	\$9.44		\$9.54	\$11.04	\$9.44			\$9.44		\$9.54	
	HPS 9600	\$18.34	\$11.35		\$18.34	\$18.34	\$18.86			\$18.86		\$18.04	
	HPS 27,500	\$22.82	\$23.47		\$22.82	\$23.47	\$22.82			\$23.47		\$22.82	
	HPS 9,600 (Post Top)	\$12.95	\$13.32		\$12.95	\$13.32	\$12.95			\$13.32		\$12.95	
	HPS 27,500 (Post Top)	\$18.54	\$19.97		\$18.54	\$19.97	\$18.54			\$19.97		\$18.54	
	HPS 50,000 (Post Top)	\$24.75	\$25.46		\$24.75	\$25.46	\$24.75			\$25.46		\$24.75	
	Incandescent 1,000	\$12.26	\$12.64		\$12.26	\$12.64	\$12.26			\$12.64		\$12.26	
	Mercury Vapor 4000	\$8.46	\$8.70		\$8.46	\$8.70	\$8.46			\$8.70		\$8.46	
	Mercury Vapor 5000	\$9.52	\$9.59		\$9.52	\$9.59	\$9.52			\$9.59		\$9.52	
	Mercury Vapor 22,000	\$17.02	\$17.54		\$17.02	\$17.54	\$17.02			\$17.54		\$17.02	
	Mercury Vapor 63,000	\$28.80	\$29.62		\$28.80	\$29.62	\$28.80			\$29.62		\$28.80	
Mercury Vapor 22,000 Flood	\$19.48	\$20.04		\$19.48	\$20.04	\$19.48			\$20.04		\$19.48		
Mercury Vapor 63,000 Flood	\$37.78	\$38.86		\$37.78	\$38.86	\$37.78			\$38.86		\$37.78		
LED-1	Luminaire Change												
	30 W at Pole Top	\$6.18	\$6.36		\$6.18	\$6.36	\$6.18			\$6.36		\$6.18	
	30 W at Pole Top	\$6.45	\$6.62		\$6.45	\$6.62	\$6.45			\$6.62		\$6.45	
	130 Watt Pole Top	\$9.96	\$10.34		\$9.96	\$10.34	\$9.96			\$10.34		\$9.96	
	130 Watt Pole Top	\$19.11	\$19.65		\$19.11	\$19.65	\$19.11			\$19.65		\$19.11	
	30 W at URD	\$14.44	\$14.85		\$14.44	\$14.85	\$14.44			\$14.85		\$14.44	
	90 Watt Flood	\$9.80	\$10.08		\$9.80	\$10.08	\$9.80			\$10.08		\$9.80	
	130 Watt Flood	\$11.28	\$11.60		\$11.28	\$11.60	\$11.28			\$11.60		\$11.28	
	30 Watt Cantaker	\$5.54	\$5.70		\$5.54	\$5.70	\$5.54			\$5.70		\$5.54	
	Pole - Wood	\$10.83	\$11.44		\$10.83	\$11.44	\$10.83			\$11.44		\$10.83	
	Fiberglass w/ Foundation <25 ft	\$11.29	\$11.29		\$11.29	\$11.29	\$11.29			\$11.29		\$11.29	
	Fiberglass w/ Foundation >=25 ft	\$19.05	\$19.50		\$19.05	\$19.50	\$19.05			\$19.50		\$19.05	
Metal Poles - Direct Embedded	\$22.70	\$23.35		\$22.70	\$23.35	\$22.70			\$23.35		\$22.70		
Metal Poles with Foundation	\$27.39	\$28.47		\$27.39	\$28.47	\$27.39			\$28.47		\$27.39		
M/LED-1/LED-2	All kWh	\$0.04556	\$0.00000	\$0.00000	\$0.04556	\$0.01958	(\$0.00035)	\$0.00000	\$0.00727	\$0.07205	\$0.07758	\$0.16643	
		\$0.04466			\$0.04466				\$0.07205		\$0.17093		

Issued: May 29th, 2024

Issued by: /s/ Neil Proudman

Effective: June/May 1, 2024

Title: Neil Proudman
President

Authorized by NHPUC Order No. 26.836 in Docket No. DE 22-035, dated May 31, 2023

Authorized by NHPUC Order No. 26.913 in Docket No. DE 23-044, dated December 15, 2023; NHPUC Order No. 26.997 in Docket No. DE 24-051, dated April 30, 2024, and NHPUC Order No. 26.998 in Docket No. DE 24-044, dated April 30, 2024.

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.
Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.
Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.
Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Demand Charges Per Kilowatt

Distribution \$5.195.34

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Demand

The Demand for each month under ordinary load conditions shall be the greatest fifteen-minute peak which occurs during such month as measured in kilowatts.

Terms of Agreement

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

Guarantees

When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging, or rebuilding its facilities to supply the Customer's premises or other reasonable payments in addition to the payments otherwise provided herein.

Location of Charging Stations

Issued: May 29, 2024~~August 1, 2023~~ Issued by: /s/ Neil Proudman
Effective: June 1, 2024~~August 1, 2023~~ Title: Neil Proudman
President