

Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty
Revenue Decoupling Adjustment Factor Calculation Summary
DY1 (2018/2019) and DY2 (2019/2020) As Filed vs. Adjusted Calculation Comparison

Line No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	Reference
2018-19 Decoupling Variance Deficiency / (Excess) - As Filed															
2	Rate Schedule	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19			Total	
3	R-1	\$ 4,088	\$ 4,158	\$ 2,511	\$ 2,927	\$ 1,479	\$ (2,062)	\$ 980	\$ 197	\$ (150)	\$ (510)			\$ 13,619	SUPP-ELM-1 Page 2, Line 72
4	R-3	\$(355,163)	\$(450,863)	\$(489,545)	\$(493,602)	\$(87,208)	\$(280,915)	\$ 1,498	\$ 53,179	\$ 9,635	\$ 18,123			\$(2,074,860)	SUPP-ELM-1 Page 2, Line 73
5	R-4	\$(228,770)	\$(314,152)	\$(366,482)	\$(318,085)	\$(265,512)	\$(171,659)	\$(119,445)	\$(83,833)	\$(78,992)	\$(76,982)			\$(2,023,912)	SUPP-ELM-1 Page 2, Line 74
6	Total Resid.	\$(579,845)	\$(760,856)	\$(853,516)	\$(808,760)	\$(351,241)	\$(454,636)	\$(116,966)	\$(30,456)	\$(69,507)	\$(59,369)			\$(4,085,153)	Line 3 + Line 4 + Line 5
2018-19 Decoupling Variance Deficiency / (Excess) - Revised															
9	Rate Schedule	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19			Total	
11	R-1	\$ 4,088	\$ 4,158	\$ 2,511	\$ 2,927	\$ 1,479	\$ (2,062)	\$ 980	\$ 197	\$ (150)	\$ (510)			\$ 13,619	SUPP-ELM-1 Page 3, Line 72
12	R-3	\$(355,163)	\$(450,863)	\$(489,545)	\$(493,602)	\$(87,208)	\$(280,915)	\$ 1,498	\$ 53,179	\$ 9,635	\$ 18,123			\$(2,074,860)	SUPP-ELM-1 Page 3, Line 73
13	R-4	\$(16,239)	\$(16,896)	\$(22,523)	\$(22,467)	\$ 2,725	\$(19,848)	\$ 1,149	\$ 2,417	\$(339)	\$ 332			\$(91,689)	SUPP-ELM-1 Page 3, Line 74
14	Total Resid.	\$(367,314)	\$(463,600)	\$(509,557)	\$(513,142)	\$(83,004)	\$(302,825)	\$ 3,628	\$ 55,793	\$ 9,147	\$ 17,944			\$(2,152,930)	Line 11 + Line 12 + Line 13
16	DY1 18/19 Adjustment	\$ 212,531	\$ 297,256	\$ 343,959	\$ 295,619	\$ 268,237	\$ 151,811	\$ 120,594	\$ 86,249	\$ 78,654	\$ 77,313			\$ 1,932,224	Line 14 - Line 6
2019-20 Decoupling Variance Deficiency / (Excess) - As Filed															
20	Rate Schedule	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-19	Aug-19	Total	
21	R-1	\$ (1,119)	\$ 1,687	\$ 3,256	\$ 2,653	\$ 676	\$ 1,910	\$(355)	\$(2,803)	\$ 922	\$ 357	\$(368)	\$(890)	\$ 5,925	SUPP-ELM-1 Page 4, Line 72
22	R-3	\$ 31,365	\$(20,921)	\$(240,236)	\$(293,480)	\$(331,852)	\$(88,251)	\$ 91,525	\$(265,892)	\$(19,733)	\$ 83,685	\$ 15,749	\$ 14,585	\$(1,023,456)	SUPP-ELM-1 Page 4, Line 73
23	R-4	\$(80,251)	\$(125,689)	\$(225,781)	\$(299,125)	\$(344,134)	\$(295,400)	\$(245,547)	\$(163,638)	\$(118,551)	\$(77,847)	\$(79,574)	\$(77,676)	\$(2,133,212)	SUPP-ELM-1 Page 4, Line 74
24	Total Resid.	\$(50,005)	\$(144,924)	\$(462,761)	\$(589,952)	\$(675,310)	\$(381,741)	\$(154,376)	\$(432,334)	\$(137,362)	\$ 6,195	\$(64,194)	\$(63,981)	\$(3,150,744)	Line 21 + Line 22 + Line 23
2019-20 Decoupling Variance Deficiency / (Excess) - Revised															
28	Rate Schedule	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-19	Aug-19	Total	
29	R-1	\$ (1,119)	\$ 1,687	\$ 3,256	\$ 2,653	\$ 676	\$ 1,910	\$(355)	\$(2,803)	\$ 922	\$ 357	\$(368)	\$(890)	\$ 5,925	SUPP-ELM-1 Page 5, Line 72
30	R-3	\$ 31,365	\$(20,921)	\$(240,236)	\$(293,480)	\$(331,852)	\$(88,251)	\$ 91,525	\$(265,892)	\$(19,733)	\$ 83,685	\$ 15,749	\$ 14,585	\$(1,023,456)	SUPP-ELM-1 Page 5, Line 73
31	R-4	\$ 2,403	\$ 1,162	\$(11,007)	\$(10,979)	\$(12,224)	\$(32)	\$ 10,228	\$(20,191)	\$(3,607)	\$ 4,461	\$(269)	\$(252)	\$(40,608)	SUPP-ELM-1 Page 5, Line 74
32	Total Resid.	\$ 32,649	\$(18,072)	\$(247,987)	\$(301,807)	\$(343,401)	\$(86,674)	\$ 101,399	\$(288,887)	\$(22,419)	\$ 88,504	\$ 15,112	\$ 13,443	\$(1,058,139)	Line 29 + Line 30 + Line 31
34	DY2 19/20 Adjustment	\$ 82,654	\$ 126,851	\$ 214,774	\$ 288,145	\$ 331,909	\$ 295,067	\$ 255,775	\$ 143,447	\$ 114,944	\$ 82,309	\$ 79,305	\$ 77,424	\$ 2,092,605	Line 32 - Line 24
36	Total Adjustment	\$ 295,185	\$ 424,107	\$ 558,733	\$ 583,764	\$ 600,147	\$ 446,878	\$ 376,369	\$ 229,696	\$ 193,597	\$ 159,622	\$ 79,305	\$ 77,424	\$ 4,024,828	Line 16 + Line 34

Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty
Revenue Decoupling Adjustment Factor Calculation: Year 1 (11/1/2018-8/31/2019) per DG 17-048 Tariff
Sales and Transport Data

Line No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	Reference
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Estimate	Estimate		
2018-19 Customers (Equivalent Bills)													
3	Rate Schedule	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-18	Aug-18	Total	
4	R-1	3,492	3,607	3,611	3,258	3,608	3,489	3,605	3,481	3,574	3,586	35,311	Calculation based on Company Billing Data
5	R-3	71,747	74,482	74,676	67,598	74,949	72,450	74,670	72,069	73,360	73,237	729,238	Calculation based on Company Billing Data
6	R-4	5,948	6,205	6,210	5,599	6,170	5,875	5,956	5,679	5,777	5,675	59,095	Calculation based on Company Billing Data
7	Total Resid.	81,187	84,295	84,496	76,455	84,727	81,814	84,231	81,229	82,711	82,498	823,643	Line 4 + Line 5 + Line 6
2018-19 Benchmark Base Revenue Per Customer (Equivalent Bill)													
11	Rate Schedule	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19		
12	R-1	\$ 23,348	\$ 25,283	\$ 26,012	\$ 25,753	\$ 24,068	\$ 21,406	\$ 20,682	\$ 19,317	\$ 18,581	\$ 18,520		Calculation based on DG 17-048 billing determinants and approved revenue levels
13	R-3	\$ 57,780	\$ 77,468	\$ 88,801	\$ 83,856	\$ 71,842	\$ 45,379	\$ 33,218	\$ 25,573	\$ 22,855	\$ 22,974		Calculation based on DG 17-048 billing determinants and approved revenue levels
14	R-4	\$ 22,047	\$ 29,563	\$ 33,409	\$ 31,062	\$ 28,369	\$ 19,541	\$ 12,971	\$ 10,385	\$ 9,239	\$ 9,352		Calculation based on DG 17-048 billing determinants and approved revenue levels
2018-19 Allowed Base Revenue													
18	Rate Schedule	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Total	
19	R-1	\$ 81,527	\$ 91,197	\$ 93,922	\$ 83,891	\$ 86,847	\$ 74,680	\$ 74,567	\$ 67,246	\$ 66,414	\$ 66,407	\$ 786,697	Line 4 * Line 12
20	R-3	\$ 4,145,546	\$ 5,770,020	\$ 6,631,299	\$ 5,968,528	\$ 5,364,448	\$ 3,287,719	\$ 2,480,407	\$ 1,842,996	\$ 1,676,613	\$ 1,682,555	\$ 38,570,131	Line 5 * Line 13
21	R-4	\$ 131,133	\$ 183,445	\$ 207,454	\$ 173,927	\$ 175,042	\$ 114,809	\$ 77,260	\$ 58,978	\$ 53,370	\$ 53,073	\$ 1,228,492	Line 6 * Line 14
22	Total Resid.	\$ 4,358,207	\$ 6,044,662	\$ 6,932,675	\$ 5,926,346	\$ 6,646,337	\$ 3,477,208	\$ 2,632,234	\$ 1,969,220	\$ 1,796,397	\$ 1,802,035	\$ 40,585,321	Line 19 + Line 20 + Line 21
2018-19 Actual Customer Charge													
26	Rate Schedule	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19		
27	R-1	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.20	\$ 15.20	Nov 2018: DG 17-048; Jul 2019: DG 19-054
28	R-3	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.20	\$ 15.20	Nov 2018: DG 17-048; Jul 2019: DG 19-054
29	R-4	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.20	\$ 15.20	Line 28
2018-19 Actual Customer Revenue													
33	Rate Schedule	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Total	
34	R-1	\$ 52,451	\$ 54,183	\$ 54,237	\$ 48,932	\$ 54,202	\$ 52,404	\$ 54,158	\$ 52,291	\$ 54,337	\$ 54,511	\$ 531,706	Line 4 * Line 27
35	R-3	\$ 1,077,733	\$ 1,118,817	\$ 1,121,723	\$ 1,015,408	\$ 1,125,820	\$ 1,088,293	\$ 1,121,628	\$ 1,082,561	\$ 1,115,259	\$ 1,113,383	\$ 10,980,626	Line 5 * Line 28
36	R-4	\$ 89,344	\$ 93,209	\$ 93,275	\$ 84,110	\$ 92,684	\$ 88,256	\$ 89,469	\$ 85,305	\$ 87,820	\$ 86,280	\$ 889,752	Line 6 * Line 29
37	Total Resid.	\$ 1,219,528	\$ 1,266,209	\$ 1,269,235	\$ 1,148,451	\$ 1,272,707	\$ 1,228,953	\$ 1,265,255	\$ 1,220,157	\$ 1,257,416	\$ 1,254,174	\$ 12,402,084	Line 34 Line 35 + Line 36
2018-19 Actual Weather Normalized Volume in Therms (Headblock and Tailblock)													
41	Rate Schedule	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Total	
42	R-1	66,792	67,822	99,362	85,820	83,304	65,051	51,933	39,449	32,291	32,765	644,390	Company Billing Records
43	R-3	6,221,642	9,273,573	10,904,070	9,354,740	7,899,041	4,508,297	2,467,008	1,285,515	990,721	989,518	53,894,124	Company Billing Records
44	R-4	491,772	735,019	873,656	741,408	632,293	360,273	194,913	104,523	79,984	78,607	4,292,449	Company Billing Records
45	Total Resid.	6,780,206	10,096,414	11,877,089	10,181,768	8,614,637	4,933,621	2,713,854	1,429,487	1,102,997	1,100,890	58,830,964	Line 42 + Line 43 + Line 44
2018-19 Volumetric Charge \$/Therm (Headblock and Tailblock)													
49	Rate Schedule	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19		
50	R-1	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3786	\$ 0.3786		Nov 2018: DG 17-048 / DG 18-137; Jul 2019: DG 19-054
51	R-3	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5569	\$ 0.5569		Nov 2018: DG 17-048 / DG 18-137; Jul 2019: DG 19-054
52	R-4	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5569	\$ 0.5569		Line 51
2018-19 Actual Volumetric Revenue													
56	Rate Schedule	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Total	
57	R-1	\$ 24,988	\$ 32,856	\$ 37,173	\$ 32,032	\$ 31,165	\$ 24,337	\$ 19,429	\$ 14,759	\$ 12,227	\$ 12,406	\$ 241,372	Line 42 * Line 50
58	R-3	\$ 3,422,977	\$ 5,102,066	\$ 5,999,121	\$ 5,146,722	\$ 4,345,836	\$ 2,480,341	\$ 1,357,280	\$ 707,255	\$ 551,719	\$ 551,049	\$ 29,664,365	Line 43 * Line 51
59	R-4	\$ 270,560	\$ 404,388	\$ 480,662	\$ 407,903	\$ 347,870	\$ 198,212	\$ 107,236	\$ 57,505	\$ 44,542	\$ 43,775	\$ 2,362,653	Line 44 * Line 52
60	Total Resid.	\$ 3,718,524	\$ 5,539,309	\$ 6,516,956	\$ 5,586,656	\$ 4,724,871	\$ 2,702,891	\$ 1,483,945	\$ 779,519	\$ 608,488	\$ 607,230	\$ 32,268,390	Line 57 + Line 58 + Line 59
2018-19 Actual Total Revenue (Customer and Volumetric)													
64	Rate Schedule	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Total	
65	R-1	\$ 77,439	\$ 87,039	\$ 91,410	\$ 80,964	\$ 85,368	\$ 76,741	\$ 73,587	\$ 67,049	\$ 66,563	\$ 66,917	\$ 773,078	Line 34 + Line 57
66	R-3	\$ 4,500,710	\$ 6,220,883	\$ 7,120,844	\$ 6,162,130	\$ 5,471,656	\$ 3,568,634	\$ 2,478,908	\$ 1,789,816	\$ 1,666,978	\$ 1,664,432	\$ 40,644,991	Line 35 + Line 58
67	R-4	\$ 359,903	\$ 497,596	\$ 573,936	\$ 492,013	\$ 440,554	\$ 286,468	\$ 196,705	\$ 142,811	\$ 132,362	\$ 130,055	\$ 3,252,404	Line 36 + Line 59
68	Total Resid.	\$ 4,938,052	\$ 6,805,518	\$ 7,786,191	\$ 6,735,107	\$ 6,997,578	\$ 3,931,843	\$ 2,749,200	\$ 1,999,677	\$ 1,865,904	\$ 1,861,404	\$ 44,670,474	Line 65 + Line 66 + Line 67
2018-19 Decoupling Variance Deficiency / (Excess)													
72	Rate Schedule	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Total	
73	R-1	\$ 4,088	\$ 4,158	\$ 2,511	\$ 2,927	\$ 1,479	\$ (2,062)	\$ 980	\$ 197	\$ (150)	\$ (510)	\$ 13,619	Line 19 - Line 65
74	R-3	\$ (355,163)	\$ (450,863)	\$ (489,545)	\$ (493,602)	\$ (87,208)	\$ (280,915)	\$ 1,498	\$ 53,179	\$ 9,635	\$ 18,123	\$ (2,074,860)	Line 20 - Line 66
75	R-4	\$ (228,770)	\$ (314,152)	\$ (366,482)	\$ (318,085)	\$ (265,512)	\$ (171,659)	\$ (119,445)	\$ (83,833)	\$ (78,992)	\$ (76,982)	\$ (2,023,912)	Line 21 - Line 67
76	Total Resid.	\$ (579,845)	\$ (760,856)	\$ (853,516)	\$ (808,760)	\$ (351,241)	\$ (454,636)	\$ (116,966)	\$ (30,456)	\$ (69,507)	\$ (59,369)	\$ (4,085,153)	Line 73 + Line 74 + Line 75

Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty
Revenue Decoupling Adjustment Factor Calculation: Year 1 (11/1/2018-8/31/2019) R-4 Revised Benchmark Calculation
Sales and Transport Data

Line No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	Reference
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Estimate	Estimate		
2018-19 Customers (Equivalent Bills)													
1	Rate Schedule	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-18	Aug-18	Total	
2	R-1	3,492	3,607	3,611	3,258	3,608	3,489	3,605	3,481	3,574	3,586	35,311	Calculation based on Company Billing Data
3	R-3	71,747	74,482	74,676	67,598	74,949	72,450	74,670	72,069	73,360	73,237	729,238	Calculation based on Company Billing Data
4	R-4	5,948	6,205	6,210	5,599	6,170	5,875	5,956	5,679	5,777	5,675	59,095	Calculation based on Company Billing Data
5	Total Resid.	81,187	84,295	84,496	76,455	84,727	81,814	84,231	81,229	82,711	82,498	823,643	Line 4 + Line 5 + Line 6
2018-19 Benchmark Base Revenue Per Customer (Equivalent Bill)													
6	Rate Schedule	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19		
7	R-1	\$ 23,348	\$ 25,283	\$ 26,012	\$ 25,753	\$ 24,068	\$ 21,406	\$ 20,682	\$ 19,317	\$ 18,581	\$ 18,520		Calculation based on DG 17-048 billing determinants and approved revenue levels
8	R-3	\$ 57,780	\$ 77,468	\$ 88,801	\$ 83,856	\$ 71,842	\$ 45,379	\$ 33,218	\$ 25,573	\$ 22,855	\$ 22,974		Calculation based on DG 17-048 billing determinants and approved revenue levels
9	R-4	\$ 57,780	\$ 77,468	\$ 88,801	\$ 83,856	\$ 71,842	\$ 45,379	\$ 33,218	\$ 25,573	\$ 22,855	\$ 22,974		Line 13
2018-19 Allowed Base Revenue													
10	Rate Schedule	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Total	
11	R-1	\$ 81,527	\$ 91,197	\$ 93,922	\$ 83,891	\$ 86,847	\$ 74,680	\$ 74,567	\$ 67,246	\$ 66,414	\$ 66,407	\$ 786,697	Line 4 * Line 12
12	R-3	\$4,145,546	\$5,770,020	\$6,631,299	\$5,668,528	\$5,384,448	\$3,287,719	\$2,480,407	\$1,842,996	\$1,676,613	\$1,682,555	\$38,570,131	Line 5 * Line 13
13	R-4	\$ 343,665	\$ 480,701	\$ 551,413	\$ 469,546	\$ 443,279	\$ 266,620	\$ 197,854	\$ 145,227	\$ 132,024	\$ 130,387	\$ 3,160,716	Line 6 * Line 14
14	Total Resid.	\$4,570,738	\$6,341,918	\$7,276,634	\$6,221,965	\$5,914,575	\$3,629,019	\$2,752,828	\$2,055,470	\$1,875,050	\$1,879,348	\$42,517,544	Line 19 + Line 20 + Line 21
2018-19 Actual Customer Charge													
15	Rate Schedule	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19		
16	R-1	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.20	\$ 15.20	Nov 2018: DG 17-048; Jul 2019: DG 19-054
17	R-3	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.20	\$ 15.20	Nov 2018: DG 17-048; Jul 2019: DG 19-054
18	R-4	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.20	\$ 15.20	Line 28
2018-19 Actual Customer Revenue													
19	Rate Schedule	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Total	
20	R-1	\$ 52,451	\$ 54,183	\$ 54,237	\$ 48,932	\$ 54,202	\$ 52,404	\$ 54,158	\$ 52,291	\$ 54,337	\$ 54,511	\$ 531,706	Line 4 * Line 27
21	R-3	\$1,077,733	\$1,118,817	\$1,121,723	\$1,015,408	\$1,125,820	\$1,088,293	\$1,121,628	\$1,082,561	\$1,115,259	\$1,113,383	\$10,980,626	Line 5 * Line 28
22	R-4	\$ 89,344	\$ 93,209	\$ 93,275	\$ 84,110	\$ 92,684	\$ 88,256	\$ 89,469	\$ 85,305	\$ 87,820	\$ 86,280	\$ 889,752	Line 6 * Line 29
23	Total Resid.	\$1,219,528	\$1,266,209	\$1,269,235	\$1,148,451	\$1,272,707	\$1,228,953	\$1,265,255	\$1,220,157	\$1,257,416	\$1,254,174	\$12,402,084	Line 34 Line 35 + Line 36
2018-19 Actual Weather Normalized Volume in Therms (Headblock and Tailblock)													
24	Rate Schedule	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Total	
25	R-1	66,792	87,822	99,362	85,620	83,304	65,051	51,933	39,449	32,291	32,765	644,390	Company Billing Records
26	R-3	6,221,642	9,273,573	10,904,070	9,354,740	7,899,041	4,508,297	2,467,008	1,285,515	990,721	989,518	53,894,124	Company Billing Records
27	R-4	491,772	735,019	873,656	741,408	632,293	360,273	194,913	104,523	79,984	78,607	4,292,449	Company Billing Records
28	Total Resid.	6,780,206	10,096,414	11,877,089	10,181,768	8,614,637	4,933,621	2,713,854	1,429,487	1,102,997	1,100,890	58,830,964	Line 42 + Line 43 + Line 44
2018-19 Volumetric Charge \$/Therm (Headblock and Tailblock)													
29	Rate Schedule	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19		
30	R-1	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3786	\$ 0.3786		Nov 2018: DG 17-048 / DG 18-137; Jul 2019: DG 19-054
31	R-3	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5569	\$ 0.5569		Nov 2018: DG 17-048 / DG 18-137; Jul 2019: DG 19-054
32	R-4	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5569	\$ 0.5569		Line 51
2018-19 Actual Volumetric Revenue													
33	Rate Schedule	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Total	
34	R-1	\$ 24,988	\$ 32,856	\$ 37,173	\$ 32,032	\$ 31,165	\$ 24,337	\$ 19,429	\$ 14,759	\$ 12,227	\$ 12,406	\$ 241,372	Line 42 * Line 50
35	R-3	\$3,422,977	\$5,102,066	\$5,999,121	\$5,146,722	\$4,345,836	\$2,480,341	\$1,357,280	\$707,255	\$551,719	\$551,049	\$29,664,365	Line 43 * Line 51
36	R-4	\$ 270,560	\$ 404,388	\$ 480,662	\$ 407,903	\$ 347,870	\$ 198,212	\$ 107,236	\$ 57,505	\$ 44,542	\$ 43,775	\$ 2,362,653	Line 44 * Line 52
37	Total Resid.	\$3,718,524	\$5,539,309	\$6,516,956	\$5,586,656	\$4,724,871	\$2,702,891	\$1,483,945	\$779,519	\$608,488	\$607,230	\$32,268,390	Line 57 + Line 58 + Line 59
2018-19 Actual Total Revenue (Customer and Volumetric)													
38	Rate Schedule	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Total	
39	R-1	\$ 77,439	\$ 87,039	\$ 91,410	\$ 80,964	\$ 85,368	\$ 76,741	\$ 73,587	\$ 67,049	\$ 66,563	\$ 66,917	\$ 773,078	Line 34 + Line 57
40	R-3	\$4,500,710	\$6,220,863	\$7,120,844	\$6,162,130	\$5,471,656	\$3,568,634	\$2,478,908	\$1,789,816	\$1,666,978	\$1,664,432	\$40,644,991	Line 35 + Line 58
41	R-4	\$ 359,903	\$ 497,596	\$ 573,936	\$ 492,013	\$ 440,554	\$ 286,468	\$ 196,705	\$ 142,811	\$ 132,362	\$ 130,055	\$ 3,252,404	Line 36 + Line 59
42	Total Resid.	\$4,938,052	\$6,805,518	\$7,786,191	\$6,735,107	\$5,997,578	\$3,931,843	\$2,749,200	\$1,999,677	\$1,865,904	\$1,861,404	\$44,670,474	Line 65 + Line 66 + Line 67
2018-19 Decoupling Variance Deficiency / (Excess)													
43	Rate Schedule	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Total	
44	R-1	\$ 4,088	\$ 4,158	\$ 2,511	\$ 2,927	\$ 1,479	\$ (2,062)	\$ 980	\$ 197	\$ (150)	\$ (510)	\$ 13,619	Line 19 - Line 65
45	R-3	\$ (355,163)	\$ (450,863)	\$ (489,545)	\$ (493,602)	\$ (87,208)	\$ (280,915)	\$ 1,498	\$ 53,179	\$ 9,635	\$ 18,123	\$ (2,074,860)	Line 20 - Line 66
46	R-4	\$ (16,239)	\$ (16,896)	\$ (22,523)	\$ (22,467)	\$ 2,725	\$ (19,848)	\$ 1,149	\$ 2,417	\$ (339)	\$ 332	\$ (91,689)	Line 21 - Line 67
47	Total Resid.	\$ (367,314)	\$ (463,600)	\$ (509,557)	\$ (513,142)	\$ (83,004)	\$ (302,825)	\$ 3,628	\$ 56,793	\$ 9,147	\$ 17,944	\$ (2,162,930)	Line 73 + Line 74 + Line 75

Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty
Revenue Decoupling Adjustment Factor Calculation: Year 2 (9/1/2019-8/31/2020) per DG 17-048 Tariff
Sales and Transport Data

Line No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	Reference
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Estimate	Estimate		
1	2019-20 Customers (Equivalent Bills)														
2	Rate Schedule	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-19	Aug-19	Total	
3	R-1	\$ 3,497	\$ 3,611	\$ 3,503	\$ 3,627	\$ 3,630	\$ 3,403	\$ 3,645	\$ 3,520	\$ 3,633	\$ 3,514	\$ 3,605	\$ 3,613	\$ 42,801	Calculation based on Company Billing Data
4	R-3	\$ 72,511	\$ 75,302	\$ 73,218	\$ 76,274	\$ 76,471	\$ 71,695	\$ 76,753	\$ 74,366	\$ 76,831	\$ 73,589	\$ 74,635	\$ 74,652	\$ 896,299	Calculation based on Company Billing Data
5	R-4	\$ 5,314	\$ 5,687	\$ 5,939	\$ 5,943	\$ 5,921	\$ 5,522	\$ 5,814	\$ 5,486	\$ 5,610	\$ 5,356	\$ 5,713	\$ 5,574	\$ 67,879	Calculation based on Company Billing Data
6	Total Resid.	\$ 81,322	\$ 84,600	\$ 82,660	\$ 85,844	\$ 86,022	\$ 80,620	\$ 86,212	\$ 83,372	\$ 86,074	\$ 82,459	\$ 83,953	\$ 83,840	\$ 1,006,979	Line 4 + Line 5 + Line 6
7	2019-20 Benchmark Base Revenue Per Customer (Equivalent Bill)														
8	Rate Schedule	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-19	Aug-19	Total	
9	R-1	\$ 18,859	\$ 20,743	\$ 23,630	\$ 25,588	\$ 26,326	\$ 26,064	\$ 24,359	\$ 21,665	\$ 20,932	\$ 19,551	\$ 18,941	\$ 18,879	\$ 18,879	Calculation based on DG 17-048 billing determinants and approved revenue levels
10	R-3	\$ 25,472	\$ 36,363	\$ 58,483	\$ 78,412	\$ 89,883	\$ 84,877	\$ 72,716	\$ 45,931	\$ 33,622	\$ 25,883	\$ 23,299	\$ 23,420	\$ 23,420	Calculation based on DG 17-048 billing determinants and approved revenue levels
11	R-4	\$ 9,916	\$ 14,057	\$ 22,321	\$ 29,930	\$ 33,822	\$ 31,446	\$ 28,720	\$ 19,784	\$ 13,134	\$ 10,516	\$ 9,417	\$ 9,531	\$ 9,531	Calculation based on DG 17-048 billing determinants and approved revenue levels
12	2019-20 Allowed Base Revenue														
13	Rate Schedule	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-19	Aug-19	Total	
14	R-1	\$ 65,957	\$ 74,907	\$ 82,768	\$ 92,799	\$ 95,963	\$ 88,684	\$ 88,792	\$ 76,262	\$ 76,047	\$ 68,708	\$ 68,278	\$ 68,211	\$ 946,976	Line 4 * Line 12
15	R-3	\$ 1,846,975	\$ 2,738,202	\$ 4,282,002	\$ 5,980,759	\$ 6,873,453	\$ 6,085,300	\$ 5,581,209	\$ 3,415,684	\$ 2,583,185	\$ 1,904,687	\$ 1,738,889	\$ 1,748,397	\$ 44,778,744	Line 5 * Line 13
16	R-4	\$ 52,692	\$ 79,937	\$ 132,570	\$ 177,882	\$ 200,249	\$ 173,659	\$ 166,968	\$ 108,535	\$ 73,683	\$ 56,324	\$ 53,796	\$ 53,132	\$ 1,329,427	Line 6 * Line 14
17	Total Resid.	\$ 1,966,623	\$ 2,893,046	\$ 4,497,340	\$ 6,251,440	\$ 7,169,264	\$ 6,347,643	\$ 5,936,969	\$ 3,600,482	\$ 2,732,916	\$ 2,029,720	\$ 1,860,963	\$ 1,869,741	\$ 47,065,148	Line 19 + Line 20 + Line 21
18	2019-20 Actual Customer Charge														
19	Rate Schedule	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-19	Aug-19	Total	
20	R-1	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	Sep 2019: DG 19-054; Jul 2020 DG 20-049
21	R-3	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	Sep 2019: DG 19-054; Jul 2020 DG 20-049
22	R-4	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	Line 28
23	2019-20 Actual Customer Revenue														
24	Rate Schedule	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-19	Aug-19	Total	
25	R-1	\$ 53,168	\$ 54,899	\$ 53,249	\$ 55,134	\$ 55,184	\$ 51,727	\$ 55,415	\$ 53,514	\$ 55,232	\$ 53,427	\$ 55,861	\$ 55,991	\$ 652,802	Line 4 * Line 27
26	R-3	\$ 1,102,354	\$ 1,144,785	\$ 1,110,089	\$ 1,159,557	\$ 1,162,558	\$ 1,089,947	\$ 1,168,839	\$ 1,130,552	\$ 1,168,020	\$ 1,118,738	\$ 1,156,610	\$ 1,156,878	\$ 13,669,938	Line 5 * Line 28
27	R-4	\$ 80,780	\$ 86,454	\$ 90,291	\$ 90,354	\$ 90,008	\$ 83,854	\$ 88,381	\$ 83,403	\$ 85,290	\$ 81,428	\$ 88,531	\$ 86,386	\$ 1,035,261	Line 6 * Line 29
28	Total Resid.	\$ 1,236,302	\$ 1,286,137	\$ 1,256,640	\$ 1,307,750	\$ 1,307,750	\$ 1,225,629	\$ 1,310,636	\$ 1,267,470	\$ 1,308,543	\$ 1,253,592	\$ 1,301,003	\$ 1,299,256	\$ 15,358,001	Line 34 - Line 35 + Line 36
29	2019-20 Actual Weather Normalized Volume in Therms (Headblock and Tailblock)														
30	Rate Schedule	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-19	Aug-19	Total	
31	R-1	\$ 36,731	\$ 48,388	\$ 69,360	\$ 92,468	\$ 104,954	\$ 92,559	\$ 89,084	\$ 67,481	\$ 52,537	\$ 39,414	\$ 33,122	\$ 33,964	\$ 759,961	Company Billing Records
32	R-3	\$ 1,280,794	\$ 2,898,865	\$ 6,121,788	\$ 9,184,431	\$ 10,850,958	\$ 9,128,626	\$ 7,762,529	\$ 4,580,874	\$ 2,576,646	\$ 1,261,056	\$ 997,806	\$ 1,016,132	\$ 57,660,505	Company Billing Records
33	R-4	\$ 93,668	\$ 213,998	\$ 481,354	\$ 694,312	\$ 815,920	\$ 691,531	\$ 582,047	\$ 338,974	\$ 192,040	\$ 94,713	\$ 78,973	\$ 78,238	\$ 4,355,768	Company Billing Records
34	Total Resid.	\$ 1,411,193	\$ 3,161,252	\$ 6,672,502	\$ 9,971,211	\$ 11,771,732	\$ 9,912,715	\$ 8,433,660	\$ 4,987,329	\$ 2,821,223	\$ 1,395,183	\$ 1,109,901	\$ 1,128,334	\$ 62,776,234	Line 42 + Line 43 + Line 44
35	2019-20 Volumetric Charge \$/Therm (Headblock and Tailblock)														
36	Rate Schedule	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-19	Aug-19	Total	
37	R-1	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	Sep 2019: DG 19-054; Jul 2020 DG 20-049
38	R-3	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	Sep 2019: DG 19-054; Jul 2020 DG 20-049
39	R-4	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	Line 51
40	2019-20 Actual Volumetric Revenue														
41	Rate Schedule	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-19	Aug-19	Total	
42	R-1	\$ 13,908	\$ 18,322	\$ 26,263	\$ 35,013	\$ 39,703	\$ 35,047	\$ 33,731	\$ 25,551	\$ 19,893	\$ 14,924	\$ 12,785	\$ 13,110	\$ 288,249	Line 42 * Line 50
43	R-3	\$ 713,256	\$ 1,614,337	\$ 3,409,139	\$ 5,114,682	\$ 6,042,748	\$ 5,083,604	\$ 4,322,844	\$ 2,551,025	\$ 1,434,898	\$ 702,264	\$ 566,530	\$ 576,935	\$ 32,132,263	Line 43 * Line 51
44	R-4	\$ 52,163	\$ 119,173	\$ 268,059	\$ 386,652	\$ 454,374	\$ 385,104	\$ 324,134	\$ 188,770	\$ 106,944	\$ 52,744	\$ 44,839	\$ 44,422	\$ 2,427,378	Line 44 * Line 52
45	Total Resid.	\$ 779,327	\$ 1,751,832	\$ 3,703,461	\$ 5,536,347	\$ 6,536,825	\$ 5,603,755	\$ 4,680,710	\$ 2,766,346	\$ 1,561,735	\$ 769,933	\$ 624,154	\$ 634,466	\$ 34,847,890	Line 57 + Line 58 + Line 59
46	2019-20 Actual Total Revenue (Customer and Volumetric)														
47	Rate Schedule	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-19	Aug-19	Total	
48	R-1	\$ 67,076	\$ 73,221	\$ 79,512	\$ 90,147	\$ 94,887	\$ 86,774	\$ 89,147	\$ 79,066	\$ 75,125	\$ 68,351	\$ 68,646	\$ 69,101	\$ 941,051	Line 34 + Line 57
49	R-3	\$ 1,815,610	\$ 2,759,122	\$ 4,522,238	\$ 6,274,239	\$ 7,205,306	\$ 6,173,552	\$ 5,489,684	\$ 3,681,577	\$ 2,602,918	\$ 1,821,002	\$ 1,723,140	\$ 1,733,813	\$ 45,802,201	Line 35 + Line 58
50	R-4	\$ 132,942	\$ 205,627	\$ 358,351	\$ 477,006	\$ 544,382	\$ 469,058	\$ 412,515	\$ 272,173	\$ 192,234	\$ 134,172	\$ 133,370	\$ 130,808	\$ 3,462,639	Line 36 + Line 59
51	Total Resid.	\$ 2,015,628	\$ 3,037,969	\$ 4,960,101	\$ 6,641,392	\$ 7,844,574	\$ 6,729,384	\$ 5,991,345	\$ 4,032,816	\$ 2,670,278	\$ 2,023,525	\$ 1,926,156	\$ 1,933,722	\$ 50,205,891	Line 65 + Line 66 + Line 67
52	2019-20 Decoupling Variance Deficiency / (Excess)														
53	Rate Schedule	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-19	Aug-19	Total	
54	R-1	\$ (1,119)	\$ 1,687	\$ 3,256	\$ 2,653	\$ 676	\$ 1,910	\$ (355)	\$ (2,803)	\$ 922	\$ 357	\$ (368)	\$ (890)	\$ 5,925	Line 19 - Line 65
55	R-3	\$ 31,365	\$ (20,921)	\$ (240,236)	\$ (293,480)	\$ (331,852)	\$ (88,251)	\$ 91,525	\$ (265,892)	\$ (19,733)	\$ 83,685	\$ 15,749	\$ 14,585	\$ (1,023,456)	Line 20 - Line 66
56	R-4	\$ (80,251)	\$ (129,689)	\$ (225,781)	\$ (299,125)	\$ (344,134)	\$ (295,400)	\$ (245,547)	\$ (163,638)	\$ (118,551)	\$ (77,847)	\$ (79,574)	\$ (77,676)	\$ (2,133,212)	Line 21 - Line 67
57	Total Resid.	\$ (50,005)	\$ (144,924)	\$ (462,761)	\$ (589,952)	\$ (675,310)	\$ (381,741)	\$ (154,376)	\$ (432,334)	\$ (137,362)	\$ 6,195	\$ (64,194)	\$ (63,961)	\$ (3,150,744)	Line 73 + Line 74 + Line 75

Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty
Revenue Decoupling Adjustment Factor Calculation: Year 2 (9/1/2019-8/31/2020) R-4 Revised Benchmark Calculation
Sales and Transport Data

Line No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	Reference
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Estimate	Estimate		
1	2019-20 Customers (Equivalent Bills)														
2	Rate Schedule														
3	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-19	Aug-19	Aug-19	Total	
4	R-1	\$ 3,497	\$ 20,611	\$ 3,503	\$ 3,627	\$ 3,630	\$ 3,403	\$ 3,645	\$ 3,520	\$ 3,633	\$ 3,514	\$ 3,605	\$ 3,613	\$ 42,801	Calculation based on Company Billing Data
5	R-3	\$ 72,511	\$ 75,302	\$ 73,218	\$ 76,274	\$ 76,471	\$ 71,695	\$ 76,753	\$ 74,366	\$ 76,831	\$ 73,589	\$ 74,635	\$ 74,652	\$ 896,299	Calculation based on Company Billing Data
6	R-4	\$ 5,314	\$ 5,687	\$ 5,939	\$ 5,943	\$ 5,921	\$ 5,522	\$ 5,814	\$ 5,486	\$ 5,610	\$ 5,395	\$ 5,713	\$ 5,574	\$ 67,879	Calculation based on Company Billing Data
7	Total Resid.	\$ 81,322	\$ 84,600	\$ 82,660	\$ 85,844	\$ 86,022	\$ 80,620	\$ 86,212	\$ 83,372	\$ 86,074	\$ 82,459	\$ 83,953	\$ 83,840	\$ 1,006,979	Line 4 + Line 5 + Line 6
8	2019-20 Benchmark Base Revenue Per Customer (Equivalent Bill)														
9	Rate Schedule														
10	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-19	Aug-19	Aug-19	Total	
11	R-1	\$ 18,859	\$ 20,743	\$ 23,630	\$ 25,588	\$ 26,326	\$ 26,064	\$ 24,359	\$ 21,665	\$ 20,932	\$ 19,551	\$ 18,941	\$ 18,879	\$ 18,879	Calculation based on DG 17-048 billing determinants and approved revenue levels
12	R-3	\$ 25,472	\$ 36,363	\$ 58,483	\$ 78,412	\$ 89,883	\$ 84,877	\$ 72,716	\$ 45,931	\$ 33,622	\$ 25,883	\$ 23,299	\$ 23,420	\$ 23,420	Calculation based on DG 17-048 billing determinants and approved revenue levels
13	R-4	\$ 25,472	\$ 36,363	\$ 58,483	\$ 78,412	\$ 89,883	\$ 84,877	\$ 72,716	\$ 45,931	\$ 33,622	\$ 25,883	\$ 23,299	\$ 23,420	\$ 23,420	Line 13
14	2019-20 Allowed Base Revenue														
15	Rate Schedule														
16	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-19	Aug-19	Aug-19	Total	
17	R-1	\$ 65,957	\$ 74,907	\$ 82,768	\$ 92,799	\$ 95,563	\$ 88,684	\$ 88,792	\$ 76,262	\$ 76,047	\$ 68,708	\$ 68,278	\$ 68,211	\$ 946,976	Line 4 * Line 12
18	R-3	\$ 1,846,975	\$ 2,738,202	\$ 4,282,002	\$ 5,980,759	\$ 6,873,453	\$ 6,085,300	\$ 5,581,209	\$ 3,415,684	\$ 2,583,185	\$ 1,904,687	\$ 1,738,889	\$ 1,748,397	\$ 44,778,744	Line 5 * Line 13
19	R-4	\$ 135,345	\$ 206,789	\$ 347,344	\$ 466,027	\$ 532,158	\$ 488,726	\$ 422,743	\$ 251,982	\$ 189,627	\$ 138,633	\$ 133,101	\$ 130,556	\$ 3,422,932	Line 6 * Line 14
20	Total Resid.	\$ 2,048,277	\$ 3,019,897	\$ 4,712,114	\$ 6,539,586	\$ 7,501,174	\$ 6,642,710	\$ 5,992,744	\$ 3,743,929	\$ 2,847,859	\$ 2,112,029	\$ 1,940,268	\$ 1,947,165	\$ 49,147,752	Line 19 + Line 20 + Line 21
21	2019-20 Actual Customer Charge														
22	Rate Schedule														
23	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-19	Aug-19	Aug-19	Total	
24	R-1	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	Sep 2019: DG 19-054; Jul 2020 DG 20-049
25	R-3	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	Sep 2019: DG 19-054; Jul 2020 DG 20-049
26	R-4	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	Line 28
27	2019-20 Actual Customer Revenue														
28	Rate Schedule														
29	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-19	Aug-19	Aug-19	Total	
30	R-1	\$ 53,168	\$ 54,899	\$ 53,249	\$ 55,134	\$ 55,184	\$ 51,727	\$ 55,415	\$ 53,514	\$ 55,232	\$ 53,427	\$ 55,861	\$ 55,991	\$ 652,802	Line 4 * Line 27
31	R-3	\$ 1,102,354	\$ 1,144,785	\$ 1,110,089	\$ 1,159,557	\$ 1,162,558	\$ 1,089,947	\$ 1,168,839	\$ 1,130,552	\$ 1,168,020	\$ 1,118,738	\$ 1,156,610	\$ 1,156,878	\$ 13,669,938	Line 5 * Line 28
32	R-4	\$ 80,780	\$ 86,454	\$ 90,291	\$ 90,354	\$ 90,008	\$ 83,854	\$ 88,981	\$ 83,403	\$ 85,290	\$ 81,428	\$ 88,531	\$ 86,386	\$ 1,035,261	Line 6 * Line 29
33	Total Resid.	\$ 1,236,302	\$ 1,286,137	\$ 1,256,640	\$ 1,305,045	\$ 1,307,750	\$ 1,225,629	\$ 1,310,636	\$ 1,267,470	\$ 1,308,543	\$ 1,253,592	\$ 1,301,003	\$ 1,299,256	\$ 15,358,001	Line 34 Line 35 + Line 36
34	2019-20 Actual Weather Normalized Volume in Therms (Headblock and Tailblock)														
35	Rate Schedule														
36	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-19	Aug-19	Aug-19	Total	
37	R-1	\$ 36,731	\$ 48,388	\$ 69,360	\$ 92,468	\$ 104,954	\$ 92,559	\$ 89,084	\$ 67,481	\$ 52,537	\$ 39,414	\$ 33,122	\$ 33,964	\$ 759,961	Company Billing Records
38	R-3	\$ 1,280,794	\$ 2,898,865	\$ 6,121,788	\$ 9,184,431	\$ 10,850,958	\$ 9,128,626	\$ 7,762,529	\$ 4,580,874	\$ 2,576,646	\$ 1,261,056	\$ 997,806	\$ 1,016,132	\$ 57,660,505	Company Billing Records
39	R-4	\$ 93,668	\$ 213,998	\$ 481,354	\$ 694,312	\$ 815,920	\$ 691,531	\$ 582,047	\$ 338,974	\$ 192,040	\$ 94,713	\$ 78,973	\$ 78,238	\$ 4,355,768	Company Billing Records
40	Total Resid.	\$ 1,411,193	\$ 3,161,252	\$ 6,672,502	\$ 9,971,211	\$ 11,771,732	\$ 9,912,715	\$ 8,433,660	\$ 4,987,329	\$ 2,821,223	\$ 1,395,183	\$ 1,109,901	\$ 1,128,334	\$ 62,776,234	Line 42 + Line 43 + Line 44
41	2019-20 Volumetric Charge \$/Therm (Headblock and Tailblock)														
42	Rate Schedule														
43	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-19	Aug-19	Aug-19	Total	
44	R-1	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	Sep 2019: DG 19-054; Jul 2020 DG 20-049
45	R-3	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	Sep 2019: DG 19-054; Jul 2020 DG 20-049
46	R-4	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	Line 51
47	2019-20 Actual Volumetric Revenue														
48	Rate Schedule														
49	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-19	Aug-19	Aug-19	Total	
50	R-1	\$ 13,908	\$ 18,322	\$ 26,263	\$ 35,013	\$ 39,703	\$ 35,047	\$ 33,731	\$ 25,551	\$ 19,893	\$ 14,924	\$ 12,785	\$ 13,110	\$ 288,249	Line 42 * Line 50
51	R-3	\$ 713,256	\$ 1,614,337	\$ 3,409,139	\$ 5,114,682	\$ 6,042,748	\$ 5,083,604	\$ 4,322,844	\$ 2,551,025	\$ 1,434,898	\$ 702,264	\$ 566,530	\$ 576,935	\$ 32,132,263	Line 43 * Line 51
52	R-4	\$ 52,163	\$ 119,173	\$ 268,059	\$ 386,652	\$ 454,374	\$ 385,104	\$ 324,134	\$ 188,770	\$ 106,944	\$ 52,744	\$ 44,839	\$ 44,422	\$ 2,427,378	Line 44 * Line 52
53	Total Resid.	\$ 779,327	\$ 1,751,832	\$ 3,703,461	\$ 5,536,347	\$ 6,536,825	\$ 5,603,755	\$ 4,680,710	\$ 2,765,346	\$ 1,561,735	\$ 769,933	\$ 624,154	\$ 634,466	\$ 34,847,890	Line 57 + Line 58 + Line 59
54	2019-20 Actual Total Revenue (Customer and Volumetric)														
55	Rate Schedule														
56	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-19	Aug-19	Aug-19	Total	
57	R-1	\$ 67,076	\$ 73,221	\$ 79,512	\$ 90,147	\$ 94,887	\$ 86,774	\$ 89,147	\$ 79,066	\$ 75,125	\$ 68,351	\$ 68,646	\$ 69,101	\$ 941,051	Line 34 + Line 57
58	R-3	\$ 1,815,610	\$ 2,759,122	\$ 4,522,238	\$ 6,274,239	\$ 7,205,306	\$ 6,173,552	\$ 5,489,684	\$ 3,681,577	\$ 2,602,918	\$ 1,821,002	\$ 1,723,140	\$ 1,733,813	\$ 45,802,201	Line 35 + Line 58
59	R-4	\$ 132,942	\$ 205,627	\$ 358,351	\$ 477,006	\$ 544,382	\$ 469,058	\$ 372,173	\$ 192,234	\$ 134,172	\$ 73,370	\$ 73,808	\$ 73,808	\$ 3,462,639	Line 36 + Line 59
60	Total Resid.	\$ 2,016,628	\$ 3,037,969	\$ 4,960,101	\$ 6,641,392	\$ 7,844,574	\$ 6,729,304	\$ 5,991,345	\$ 4,032,816	\$ 2,670,278	\$ 2,023,525	\$ 1,926,156	\$ 1,933,722	\$ 50,205,891	Line 65 + Line 66 + Line 67
61	2019-20 Decoupling Variance Deficiency / (Excess)														
62	Rate Schedule														
63	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-19	Aug-19	Aug-19	Total	
64	R-1	\$ (1,119)	\$ 1,687	\$ 3,256	\$ 2,653	\$ 676	\$ 1,910	\$ (355)	\$ (2,803)	\$ 922	\$ 357	\$ (368)	\$ (890)	\$ 5,925	Line 19 - Line 65
65	R-3	\$ 31,365	\$ (20,921)	\$ (240,236)	\$ (293,490)	\$ (331,852)	\$ (88,251)	\$ 91,525	\$ (265,892)	\$ (19,733)	\$ 83,685	\$ 15,749	\$ 14,585	\$ (1,023,456)	Line 20 - Line 66
66	R-4	\$ 2,403	\$ 1,162	\$ (11,007)	\$ (10,979)	\$ (12,224)	\$ (332)	\$ 10,228	\$ (20,191)	\$ (3,607)	\$ 4,451	\$ (269)	\$ (252)	\$ (40,608)	Line 21 - Line 67
67	Total Resid.	\$ 32,649	\$ (18,072)	\$ (247,987)	\$ (301,607)	\$ (343,401)	\$ (86,674)	\$ 101,399	\$ (288,887)	\$ (22,419)	\$ 88,504	\$ 15,112	\$ 13,443	\$ (1,058,139)	Line 73 + Line 74 + Line 75

**Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty
Revenue Decoupling Adjustment Factor Calculation Summary
Illustrative Example of Decoupling Variance Calculation As Filed vs. Adjusted
DG 22-041 (Bates 062) Table 7. Indicative RDAF Calculation for R-4 Customers
Adjusted for Actual Revenues**

Line	Col. A	Col. B	Col. C As Filed Tariff No. 10 R-4 Adjusted	Col. D As Proposed Using R-3 for Allowed R-4	Col. E Reference
1	Allowed Benchmark RPC	\$ 57.78	\$ 22.05	\$ 57.78	(a)
2	Number of Customer	71,747	5,948	5,948	(b)
3	Allowed Revenue per Customer	\$ 4,145,546	\$ 131,133	\$ 343,665	(c) = (b) * (a)
4					
5	Customer charge	\$ 15.02	\$ 15.02	\$ 15.02	(d)
6	Customer revenues	\$ 1,077,733	\$ 89,344	\$ 89,344	(e) = (b) * (d)
7					
8	Volumetric charge	\$ 0.5502	\$ 0.5502	\$ 0.5502	(f)
9	Monthly WN usage (therms)	6,221,642	491,772	491,772	(g)
10	Volumetric revenues	\$ 3,422,977	\$ 270,560	\$ 270,560	(h) = (f) * (g)
11					
12	Actual base revenues	\$ 4,500,710	\$ 359,903	\$ 359,903	(i) = (e) + (h)
13	RDAF adjustment	\$ (355,163)	\$ (228,770)	\$ (16,239)	(j) = (c) - (i)
14					
15	<u>LDAC Recovery</u>				
16	Value of customer charge	N/A	\$ 6.01	\$ 6.01	(k) = (d) * (1-60%)
17	Customer revenues	N/A	\$ 35,738	\$ 35,738	(l) = (b) * (k)
18					
19	Value of volumetric charge	N/A	\$ 0.2201	\$ 0.2201	(m) = (f) * (1-60%)
20	Volumetric revenues	N/A	\$ 108,224	\$ 108,224	(n) = (g) * (m) * (b)
21	Total RLIAP recovery	N/A	\$ 143,961	\$ 143,961	(o) = (l) + (n)
22					
23	Adjustment for actual revenues	N/A	\$ (143,961)	\$ (143,961)	(p) = -(e+h)*(1-60%)
24					
25	Total revenues	\$ 4,145,546	\$ 131,133	\$ 343,665	(q) = (i) + (j) + (o) + (p)

2016 Calendar BF Base Normal Revenue Adjusted						
		S&T	S&T	S&T	S&T	
		Jan-16	Feb-16	Mar-16	Apr-16	
R-1	\$	85,442	\$ 77,576	\$ 73,513	\$ 66,927	
R-3	\$	6,601,098	\$ 5,754,477	\$ 4,913,532	\$ 3,292,064	
R-4	\$	201,240	\$ 183,888	\$ 164,049	\$ 124,834	
Total Resid.	\$	6,887,780	\$ 6,015,940	\$ 5,151,093	\$ 3,483,825	
G-41	\$	1,933,998	\$ 1,690,774	\$ 1,431,073	\$ 1,032,968	
G-42	\$	2,200,476	\$ 1,867,050	\$ 1,595,362	\$ 1,139,524	
G-43	\$	484,771	\$ 437,637	\$ 376,887	\$ 263,864	
G-51	\$	182,374	\$ 159,636	\$ 144,634	\$ 131,567	
G-52	\$	214,553	\$ 193,998	\$ 178,007	\$ 161,412	
G-53	\$	229,433	\$ 189,458	\$ 172,074	\$ 154,364	
G-54	\$	125,678	\$ 89,726	\$ 75,557	\$ 89,213	
G-63	\$	-	\$ -	\$ -	\$ -	
Total C/I	\$	5,371,284	\$ 4,628,277	\$ 3,973,593	\$ 2,972,912	
Total All	\$	12,259,064	\$ 10,644,217	\$ 9,124,687	\$ 6,456,737	

2016 Calendar BF Base Normal Revenue Adjusted						
		S&T	S&T	S&T	S&T	
		Jan-16	Feb-16	Mar-16	Apr-16	
R-1	\$	1,227	\$ 576	\$ 630	\$ 1,593	
R-3	\$	170,792	\$ 116,757	\$ 234,713	\$ 92,531	
R-4	\$	(13,196)	\$ (23,141)	\$ (13,673)	\$ (17,060)	
Total Resid.	\$	158,823	\$ 94,191	\$ 221,670	\$ 77,064	
G-41	\$	35,445	\$ 18,658	\$ 62,439	\$ 46,504	
G-42	\$	51,059	\$ 38,991	\$ 58,261	\$ 57,417	
G-43	\$	(27,981)	\$ (43,737)	\$ (23,064)	\$ -	
G-51	\$	(3,089)	\$ (2,308)	\$ 2,815	\$ 1,526	
G-52	\$	7,307	\$ 5,190	\$ 7,689	\$ 6,151	
G-53	\$	(48,062)	\$ (21,666)	\$ -	\$ -	
G-54	\$	(4,332)	\$ 3,737	\$ -	\$ -	
G-63	\$	-	\$ -	\$ -	\$ -	
Total C/I	\$	10,346	\$ (1,136)	\$ 108,140	\$ 111,599	
Total All	\$	169,170	\$ 93,055	\$ 329,810	\$ 188,662	

2016 Actual BF Base Revenue					
		Jan-16	Feb-16	Mar-16	Apr-16
R-1	\$	10,725	\$ 8,849	\$ 8,878	\$ 17,693
R-3	\$	21,493	\$ 21,267	\$ 23,704	\$ 26,895
R-4	\$	-	\$ -	\$ -	\$ -
Total Resid.	\$	32,218	\$ 30,116	\$ 32,581	\$ 44,589

G-41	\$	47,139	\$	48,131	\$	48,680	\$	69,113
G-42	\$	12,161	\$	12,157	\$	12,173	\$	17,558
G-43	\$	-	\$	-	\$	-	\$	-
G-51	\$	8,614	\$	7,622	\$	7,268	\$	15,105
G-52	\$	6,968	\$	6,264	\$	6,185	\$	10,521
G-53	\$	-	\$	-	\$	-	\$	-
G-54	\$	-	\$	-	\$	-	\$	-
G-63	\$	-	\$	-	\$	-	\$	-
Total C/I	\$	74,881	\$	74,174	\$	74,306	\$	112,296
Total All	\$	107,099	\$	104,290	\$	106,887	\$	156,885

2016 Estimated BF Base Revenue

		Jan-16		Feb-16		Mar-16		Apr-16
R-1	\$	-	\$	-	\$	-	\$	-
R-3	\$	-	\$	-	\$	-	\$	-
R-4	\$	-	\$	-	\$	-	\$	-
Total Resid.	\$	-	\$	-	\$	-	\$	-
G-41	\$	35,210	\$	37,701	\$	25,915	\$	17,005
G-42	\$	75,070	\$	76,253	\$	54,371	\$	38,523
G-43	\$	23,500	\$	25,808	\$	16,748	\$	10,978
G-51	\$	-	\$	-	\$	-	\$	-
G-52	\$	-	\$	-	\$	-	\$	-
G-53	\$	-	\$	-	\$	-	\$	-
G-54	\$	-	\$	-	\$	-	\$	-
G-63	\$	-	\$	-	\$	-	\$	-
Total C/I	\$	133,780	\$	139,763	\$	97,033	\$	66,507
Total All	\$	133,780	\$	139,763	\$	97,033	\$	66,507

2016 Actual BF Base Revenue

		Jan-16		Feb-16		Mar-16		Apr-16
R-1	\$	-	\$	-	\$	-	\$	-
R-3	\$	-	\$	-	\$	-	\$	-
R-4	\$	-	\$	-	\$	-	\$	-
Total Resid.	\$	-	\$	-	\$	-	\$	-
G-41	\$	-	\$	-	\$	-	\$	-
G-42	\$	-	\$	-	\$	-	\$	-
G-43	\$	41,577	\$	58,732	\$	54,258	\$	62,963
G-51	\$	59	\$	54	\$	61	\$	103
G-52	\$	-	\$	-	\$	-	\$	-
G-53	\$	-	\$	-	\$	-	\$	-
G-54	\$	-	\$	-	\$	-	\$	-
G-63	\$	-	\$	-	\$	-	\$	-

Total C/I	\$	41,636	\$	58,786	\$	54,319	\$	63,067
Total All	\$	41,636	\$	58,786	\$	54,319	\$	63,067

2016 Actual BF Base Revenue								
		Jan-16		Feb-16		Mar-16		Apr-16
R-1	\$	97,394	\$	87,000	\$	83,020	\$	86,213
R-3	\$	6,793,383	\$	5,892,500	\$	5,171,949	\$	3,411,490
R-4	\$	188,044	\$	160,746	\$	150,376	\$	107,774
Total Resid.	\$	7,078,821	\$	6,140,247	\$	5,405,345	\$	3,605,478
G-41	\$	2,051,792	\$	1,795,264	\$	1,568,106	\$	1,165,591
G-42	\$	2,338,767	\$	1,994,450	\$	1,720,167	\$	1,253,022
G-43	\$	438,713	\$	360,976	\$	316,312	\$	211,879
G-51	\$	187,840	\$	164,896	\$	154,656	\$	148,094
G-52	\$	228,828	\$	205,452	\$	191,881	\$	178,084
G-53	\$	181,371	\$	167,791	\$	172,074	\$	154,364
G-54	\$	121,346	\$	93,462	\$	75,557	\$	89,213
G-63	\$	-	\$	-	\$	-	\$	-
Total C/I	\$	5,548,656	\$	4,782,292	\$	4,198,753	\$	3,200,247
Total All	\$	12,627,478	\$	10,922,539	\$	9,604,097	\$	6,805,725

2016 Actual BF Base Revenue								
		Jan-16		Feb-16		Mar-16		Apr-16
R-1	\$	86,669	\$	78,151	\$	74,143	\$	68,520
R-3	\$	6,771,890	\$	5,871,233	\$	5,148,245	\$	3,384,595
R-4	\$	188,044	\$	160,746	\$	150,376	\$	107,774
Total Resid.	\$	7,046,603	\$	6,110,131	\$	5,372,763	\$	3,560,889
G-41	\$	2,004,653	\$	1,747,133	\$	1,519,426	\$	1,096,478
G-42	\$	2,326,606	\$	1,982,293	\$	1,707,994	\$	1,235,465
G-43	\$	438,713	\$	360,976	\$	316,312	\$	211,879
G-51	\$	179,226	\$	157,274	\$	147,388	\$	132,989
G-52	\$	221,861	\$	199,188	\$	185,696	\$	167,563
G-53	\$	181,371	\$	167,791	\$	172,074	\$	154,364
G-54	\$	121,346	\$	93,462	\$	75,557	\$	89,213
G-63	\$	-	\$	-	\$	-	\$	-
Total C/I	\$	5,473,775	\$	4,708,118	\$	4,124,447	\$	3,087,950
Total All	\$	12,520,378	\$	10,818,249	\$	9,497,210	\$	6,648,839

ENERGYNORTH TOTAL REVENUE

	S&T May-16	S&T Jun-16	S&T Jul-16	S&T Aug-16	S&T Sep-16	S&T Oct-16
\$	59,191	\$ 59,099	\$ 57,236	\$ 55,803	\$ 55,543	\$ 63,161
\$	2,260,203	\$ 1,846,273	\$ 1,611,968	\$ 1,596,999	\$ 1,752,339	\$ 2,546,817
\$	86,710	\$ 52,972	\$ 45,080	\$ 44,916	\$ 46,296	\$ 66,061
\$	2,406,104	\$ 1,958,344	\$ 1,714,284	\$ 1,697,719	\$ 1,854,178	\$ 2,676,039
\$	774,593	\$ 617,460	\$ 538,702	\$ 555,070	\$ 571,598	\$ 751,343
\$	804,698	\$ 600,925	\$ 477,363	\$ 486,525	\$ 563,551	\$ 870,943
\$	110,224	\$ 81,025	\$ 63,519	\$ 64,383	\$ 74,859	\$ 120,652
\$	117,120	\$ 110,142	\$ 105,648	\$ 107,881	\$ 108,084	\$ 127,512
\$	114,619	\$ 105,600	\$ 105,842	\$ 108,124	\$ 108,578	\$ 132,974
\$	77,200	\$ 73,520	\$ 68,612	\$ 72,809	\$ 78,379	\$ 91,125
\$	55,915	\$ 59,468	\$ 72,853	\$ 76,114	\$ 78,918	\$ 86,206
\$	-	\$ -	\$ -	\$ -	\$ -	\$ -
\$	2,054,371	\$ 1,648,141	\$ 1,432,538	\$ 1,470,906	\$ 1,583,968	\$ 2,180,753
\$	4,460,475	\$ 3,606,485	\$ 3,146,822	\$ 3,168,625	\$ 3,438,146	\$ 4,856,792

ENERGYNORTH EOY ADJUSTMENT TOTAL REVENUE

	S&T May-16	S&T Jun-16	S&T Jul-16	S&T Aug-16	S&T Sep-16	S&T Oct-16
\$	1,386	\$ 1,257	\$ 680	\$ (1,119)	\$ 1,110	\$ 479
\$	17,040	\$ 22,975	\$ 55,912	\$ (12,446)	\$ 23,101	\$ 27,601
\$	(20,922)	\$ 3,157	\$ 4,754	\$ 2,752	\$ 4,769	\$ 7,428
\$	(2,496)	\$ 27,389	\$ 61,345	\$ (10,813)	\$ 28,980	\$ 35,508
\$	(38,663)	\$ 22,233	\$ 58,394	\$ 6,344	\$ 39,584	\$ 46,264
\$	(32,244)	\$ 7,004	\$ 35,976	\$ (9,776)	\$ 15,915	\$ 24,223
\$	(15,171)	\$ (3,318)	\$ -	\$ (2,739)	\$ (1,625)	\$ (7,366)
\$	(2,850)	\$ 518	\$ 5,759	\$ (1,649)	\$ 3,054	\$ 1,855
\$	(2,605)	\$ 2,361	\$ 4,777	\$ (352)	\$ 3,256	\$ 3,476
\$	(2,500)	\$ (4,309)	\$ 2,136	\$ -	\$ (6,927)	\$ -
\$	(5,999)	\$ 2,374	\$ (9,381)	\$ (10,519)	\$ (5,646)	\$ -
\$	-	\$ -	\$ -	\$ -	\$ -	\$ -
\$	(100,033)	\$ 26,863	\$ 97,660	\$ (18,691)	\$ 47,611	\$ 68,452
\$	(102,529)	\$ 54,253	\$ 159,005	\$ (29,504)	\$ 76,591	\$ 103,960

KEENE TOTAL REVENUE

	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16
\$	1,684	\$ 9,841	\$ 9,252	\$ 8,568	\$ 10,034	\$ 18,682
\$	1,986	\$ 6,927	\$ 5,280	\$ 4,625	\$ 5,061	\$ 12,204
\$	-	\$ -	\$ -	\$ -	\$ -	\$ -
\$	3,670	\$ 16,768	\$ 14,532	\$ 13,192	\$ 15,095	\$ 30,886

\$	18	\$	9,150	\$	3,431	\$	3,045	\$	2,778	\$	46,089
\$	18	\$	9,150	\$	3,431	\$	3,045	\$	2,778	\$	46,089

TOTAL REVENUE

	May-16		Jun-16		Jul-16		Aug-16		Sep-16		Oct-16
\$	62,261	\$	70,197	\$	67,168	\$	63,251	\$	66,687	\$	82,322
\$	2,279,229	\$	1,876,174	\$	1,673,160	\$	1,589,178	\$	1,780,501	\$	2,586,622
\$	65,788	\$	56,129	\$	49,834	\$	47,668	\$	51,065	\$	73,489
\$	2,407,278	\$	2,002,501	\$	1,790,161	\$	1,700,098	\$	1,898,253	\$	2,742,433
\$	748,094	\$	672,184	\$	626,557	\$	589,027	\$	641,232	\$	854,398
\$	786,764	\$	623,342	\$	528,014	\$	488,414	\$	596,216	\$	931,390
\$	97,569	\$	70,964	\$	62,494	\$	60,873	\$	73,122	\$	71,596
\$	115,441	\$	118,884	\$	119,325	\$	113,902	\$	119,675	\$	145,643
\$	112,527	\$	111,737	\$	114,171	\$	111,347	\$	115,399	\$	143,832
\$	74,700	\$	69,211	\$	70,747	\$	72,809	\$	71,453	\$	91,125
\$	49,917	\$	61,842	\$	63,472	\$	65,595	\$	73,273	\$	86,206
\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
\$	1,985,011	\$	1,728,164	\$	1,584,779	\$	1,501,967	\$	1,690,369	\$	2,324,190
\$	4,392,289	\$	3,730,665	\$	3,374,940	\$	3,202,064	\$	3,588,622	\$	5,066,623

TOTAL REVENUE W/O KEENE

	May-16		Jun-16		Jul-16		Aug-16		Sep-16		Oct-16
\$	60,577	\$	60,357	\$	57,916	\$	54,684	\$	56,653	\$	63,640
\$	2,277,243	\$	1,869,248	\$	1,667,879	\$	1,584,554	\$	1,775,440	\$	2,574,418
\$	65,788	\$	56,129	\$	49,834	\$	47,668	\$	51,065	\$	73,489
\$	2,403,608	\$	1,985,733	\$	1,775,629	\$	1,686,905	\$	1,883,158	\$	2,711,547
\$	744,146	\$	647,625	\$	604,720	\$	569,089	\$	619,162	\$	809,495
\$	785,863	\$	618,157	\$	523,115	\$	486,476	\$	592,118	\$	921,184
\$	97,569	\$	70,964	\$	62,494	\$	60,873	\$	73,122	\$	71,596
\$	114,252	\$	110,599	\$	111,347	\$	106,173	\$	111,081	\$	129,265
\$	112,014	\$	107,961	\$	110,618	\$	107,772	\$	111,833	\$	136,450
\$	74,700	\$	69,211	\$	70,747	\$	72,809	\$	71,453	\$	91,125
\$	49,917	\$	61,842	\$	63,472	\$	65,595	\$	73,273	\$	86,206
\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
\$	1,978,460	\$	1,686,359	\$	1,546,514	\$	1,468,787	\$	1,652,041	\$	2,245,321
\$	4,382,068	\$	3,672,092	\$	3,322,143	\$	3,155,692	\$	3,535,199	\$	4,956,868

	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
\$	67,432	\$ 82,487	\$ 803,409	\$ 453,377	\$ 350,033
\$	3,890,507	\$ 5,785,782	\$ 41,852,058	\$ 30,237,458	\$ 11,614,599
\$	102,490	\$ 163,175	\$ 1,281,711	\$ 939,675	\$ 342,035
\$	4,060,429	\$ 6,031,443	\$ 43,937,178	\$ 31,630,511	\$ 12,306,667
\$	1,097,609	\$ 1,691,306	\$ 12,686,493	\$ 8,877,727	\$ 3,808,766
\$	1,325,043	\$ 1,983,405	\$ 13,914,864	\$ 10,110,860	\$ 3,804,005
\$	306,902	\$ 400,769	\$ 2,785,493	\$ 2,270,830	\$ 514,663
\$	135,615	\$ 172,099	\$ 1,602,313	\$ 925,925	\$ 676,388
\$	183,881	\$ 218,367	\$ 1,825,954	\$ 1,150,218	\$ 675,737
\$	169,532	\$ 208,302	\$ 1,584,808	\$ 1,123,163	\$ 461,645
\$	127,902	\$ 135,296	\$ 1,072,847	\$ 643,372	\$ 429,474
\$	-	\$ -	\$ -	\$ -	\$ -
\$	3,346,484	\$ 4,809,544	\$ 35,472,772	\$ 25,102,095	\$ 10,370,677
\$	7,406,913	\$ 10,840,987	\$ 79,409,950	\$ 56,732,605	\$ 22,677,344

	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
\$	656	\$ -	\$ 8,475	\$ 4,681	\$ 3,793
\$	40,398	\$ -	\$ 789,374	\$ 655,192	\$ 134,182
\$	8,444	\$ -	\$ (56,689)	\$ (58,626)	\$ 1,937
\$	49,498	\$ -	\$ 741,160	\$ 601,246	\$ 139,913
\$	44,885	\$ -	\$ 342,087	\$ 207,931	\$ 134,156
\$	(8,144)	\$ -	\$ 238,682	\$ 197,585	\$ 41,097
\$	(13,354)	\$ -	\$ (138,357)	\$ (108,137)	\$ (30,220)
\$	2,903	\$ -	\$ 8,535	\$ 1,847	\$ 6,688
\$	3,138	\$ -	\$ 40,388	\$ 29,476	\$ 10,912
\$	(15,446)	\$ -	\$ (96,774)	\$ (85,174)	\$ (11,600)
\$	(17,672)	\$ -	\$ (47,439)	\$ (18,268)	\$ (29,171)
\$	-	\$ -	\$ -	\$ -	\$ -
\$	(3,689)	\$ -	\$ 347,123	\$ 225,260	\$ 121,863
\$	45,810	\$ -	\$ 1,088,283	\$ 826,507	\$ 261,776

	Nov-16	Dec-16	Total	Winter	Summer
\$	1,789	\$ 12,228	\$ 118,223	\$ 60,162	\$ 58,061
\$	1,413	\$ 14,868	\$ 145,723	\$ 109,640	\$ 36,083
\$	-	\$ -	\$ -	\$ -	\$ -
\$	3,203	\$ 27,096	\$ 263,946	\$ 169,802	\$ 94,143

\$	8	\$	42,276	\$	324,602	\$	260,091	\$	64,511
\$	8	\$	42,276	\$	324,602	\$	260,091	\$	64,511

	Nov-16	Dec-16	Total	Winter	Summer
\$	69,877	\$ 94,715	\$ 930,107	\$ 518,220	\$ 411,887
\$	3,932,319	\$ 5,800,649	\$ 42,787,155	\$ 31,002,290	\$ 11,784,865
\$	110,934	\$ 163,175	\$ 1,225,022	\$ 881,049	\$ 343,973
\$	4,113,130	\$ 6,058,539	\$ 44,942,284	\$ 32,401,560	\$ 12,540,724
\$	1,165,082	\$ 1,754,886	\$ 13,632,211	\$ 9,500,720	\$ 4,131,491
\$	1,358,071	\$ 2,048,995	\$ 14,667,611	\$ 10,713,472	\$ 3,954,139
\$	305,694	\$ 376,855	\$ 2,447,045	\$ 2,010,428	\$ 436,616
\$	139,626	\$ 180,680	\$ 1,708,662	\$ 975,792	\$ 732,870
\$	187,514	\$ 224,242	\$ 1,925,014	\$ 1,216,001	\$ 709,013
\$	154,087	\$ 208,302	\$ 1,488,035	\$ 1,037,989	\$ 450,045
\$	110,230	\$ 135,296	\$ 1,025,408	\$ 625,104	\$ 400,303
\$	-	\$ -	\$ -	\$ -	\$ -
\$	3,420,303	\$ 4,929,257	\$ 36,893,987	\$ 26,079,508	\$ 10,814,479
\$	7,533,433	\$ 10,987,796	\$ 81,836,270	\$ 58,481,067	\$ 23,355,203

	Nov-16	Dec-16	Total	Winter	Summer
\$	68,088	\$ 82,487	\$ 811,884	\$ 458,058	\$ 353,826
\$	3,930,905	\$ 5,785,782	\$ 42,641,432	\$ 30,892,650	\$ 11,748,782
\$	110,934	\$ 163,175	\$ 1,225,022	\$ 881,049	\$ 343,973
\$	4,109,927	\$ 6,031,443	\$ 44,678,338	\$ 32,231,757	\$ 12,446,581
\$	1,162,174	\$ 1,718,584	\$ 13,242,684	\$ 9,248,448	\$ 3,994,237
\$	1,357,468	\$ 2,039,762	\$ 14,576,499	\$ 10,649,587	\$ 3,926,913
\$	305,694	\$ 376,855	\$ 2,447,045	\$ 2,010,428	\$ 436,616
\$	138,510	\$ 172,034	\$ 1,610,140	\$ 927,422	\$ 682,718
\$	187,020	\$ 218,367	\$ 1,866,343	\$ 1,179,694	\$ 686,649
\$	154,087	\$ 208,302	\$ 1,488,035	\$ 1,037,989	\$ 450,045
\$	110,230	\$ 135,296	\$ 1,025,408	\$ 625,104	\$ 400,303
\$	-	\$ -	\$ -	\$ -	\$ -
\$	3,415,182	\$ 4,869,199	\$ 36,256,154	\$ 25,678,672	\$ 10,577,482
\$	7,525,109	\$ 10,900,643	\$ 80,934,492	\$ 57,910,429	\$ 23,024,062

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No. 26,149
Test Year Revenues
CIBS Rates Eff. 7/1/2018

SALES AND TRANSPORT DATA

CUSTOMER COMPONENT

EnergyNorth Natural Gas Inc														
2016 Customers (Equivalent Bills)														
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Total	Winter
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Total	Winter
R-1	3,744	3,378	3,449	4,027	3,010	3,634	3,658	3,457	3,579	4,017	2,993	3,746	42,693	21,338
R-3	76,501	70,269	71,991	75,178	68,613	73,366	74,096	70,010	70,749	71,998	68,057	74,878	865,706	436,874
R-4	5,629	5,175	5,301	5,515	5,072	5,405	5,462	5,162	5,214	5,293	5,519	5,032	63,778	32,171
Total Resid.	85,874	78,822	80,741	84,721	76,695	82,405	83,216	78,628	79,542	81,308	76,081	84,144	972,177	490,383
G-41	9,712	8,893	9,107	9,817	8,436	9,306	9,383	8,871	8,994	9,400	8,360	9,482	109,763	55,371
G-42	1,856	1,708	1,749	1,830	1,665	1,802	1,783	1,802	1,705	1,758	1,653	1,820	21,055	10,618
G-43	51	47	48	49	47	49	50	47	47	47	47	50	579	293
G-51	1,435	1,309	1,335	1,484	1,218	1,385	1,399	1,324	1,350	1,453	1,207	1,419	16,319	8,129
G-52	345	316	323	346	302	331	335	316	320	333	299	338	3,903	1,967
G-53	34	31	32	33	30	32	33	31	31	32	30	33	382	192
G-54	28	25	26	27	25	26	27	25	26	26	25	27	314	159
G-63	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total C/I	13,462	12,330	12,621	13,587	11,723	12,912	13,030	12,318	12,492	13,050	11,620	13,169	152,314	76,789
Total All	99,336	91,153	93,361	98,308	88,418	95,317	96,246	90,947	92,034	94,358	87,701	97,312	1,124,491	567,172

7/1/2018 CIBS Rate Customer Charge														
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-16	Feb-16
R-1	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02
R-3	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02
R-4	\$ 6.01	\$ 6.01	\$ 6.01	\$ 6.01	\$ 6.01	\$ 6.01	\$ 6.01	\$ 6.01	\$ 6.01	\$ 6.01	\$ 6.01	\$ 6.01	\$ 6.01	\$ 6.01
G-41	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68
G-42	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06
G-43	\$ 716.95	\$ 716.95	\$ 716.95	\$ 716.95	\$ 716.95	\$ 716.95	\$ 716.95	\$ 716.95	\$ 716.95	\$ 716.95	\$ 716.95	\$ 716.95	\$ 716.95	\$ 716.95
G-51	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68
G-52	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06
G-53	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84
G-54	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2016 Customer Revenue Adjusted														
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Total	Winter
R-1	\$ 56,243	\$ 50,746	\$ 51,814	\$ 60,498	\$ 45,220	\$ 54,585	\$ 54,954	\$ 51,921	\$ 53,757	\$ 60,333	\$ 44,956	\$ 56,273	\$ 641,300	\$ 320,529
R-3	\$ 1,149,141	\$ 1,055,529	\$ 1,081,389	\$ 1,129,263	\$ 1,030,657	\$ 1,102,050	\$ 1,113,011	\$ 1,051,640	\$ 1,062,736	\$ 1,081,495	\$ 1,022,299	\$ 1,124,756	\$ 13,003,967	\$ 6,562,377
R-4	\$ 33,808	\$ 31,084	\$ 31,839	\$ 33,128	\$ 30,463	\$ 32,463	\$ 32,806	\$ 31,003	\$ 31,320	\$ 31,795	\$ 30,222	\$ 33,153	\$ 383,083	\$ 193,234
Total Resid.	\$ 1,239,191	\$ 1,137,358	\$ 1,165,042	\$ 1,222,889	\$ 1,106,340	\$ 1,189,098	\$ 1,200,771	\$ 1,134,564	\$ 1,147,812	\$ 1,173,623	\$ 1,097,478	\$ 1,214,182	\$ 14,028,349	\$ 7,076,140
G-41	\$ 540,824	\$ 495,219	\$ 507,107	\$ 546,654	\$ 469,772	\$ 518,207	\$ 522,502	\$ 493,966	\$ 500,824	\$ 523,448	\$ 465,504	\$ 527,965	\$ 6,111,992	\$ 3,083,273
G-42	\$ 310,144	\$ 285,414	\$ 292,177	\$ 305,760	\$ 278,222	\$ 297,876	\$ 301,105	\$ 284,822	\$ 287,927	\$ 293,708	\$ 276,192	\$ 304,117	\$ 3,517,465	\$ 1,773,805
G-43	\$ 36,301	\$ 33,936	\$ 34,605	\$ 35,441	\$ 33,386	\$ 34,844	\$ 35,537	\$ 33,697	\$ 33,768	\$ 34,007	\$ 33,458	\$ 36,015	\$ 414,994	\$ 209,755
G-51	\$ 79,933	\$ 72,883	\$ 74,323	\$ 82,632	\$ 67,800	\$ 77,141	\$ 77,922	\$ 73,701	\$ 75,190	\$ 80,915	\$ 67,197	\$ 79,037	\$ 908,672	\$ 456,005
G-52	\$ 57,692	\$ 52,829	\$ 53,966	\$ 57,797	\$ 50,497	\$ 55,219	\$ 55,893	\$ 52,758	\$ 53,470	\$ 55,609	\$ 49,929	\$ 56,389	\$ 652,049	\$ 328,603
G-53	\$ 24,889	\$ 22,750	\$ 23,882	\$ 24,521	\$ 21,840	\$ 23,881	\$ 24,619	\$ 23,193	\$ 22,750	\$ 23,611	\$ 21,766	\$ 24,004	\$ 281,706	\$ 141,812
G-54	\$ 20,708	\$ 18,495	\$ 19,405	\$ 20,266	\$ 18,372	\$ 19,307	\$ 20,069	\$ 18,298	\$ 19,061	\$ 19,135	\$ 18,225	\$ 20,045	\$ 231,385	\$ 117,144
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total C/I	\$ 1,070,493	\$ 981,526	\$ 1,005,465	\$ 1,073,071	\$ 939,888	\$ 1,026,474	\$ 1,037,648	\$ 980,435	\$ 992,990	\$ 1,030,433	\$ 932,270	\$ 1,047,571	\$ 12,118,263	\$ 6,110,396
Total All	\$ 2,309,684	\$ 2,118,884	\$ 2,170,507	\$ 2,295,960	\$ 2,046,227	\$ 2,215,572	\$ 2,238,419	\$ 2,114,999	\$ 2,140,802	\$ 2,204,056	\$ 2,029,748	\$ 2,261,753	\$ 26,146,612	\$ 13,186,536

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
CIBS Rates Eff. 7/1/2018

ENERGY COMPONENT

HEADBLOCK

2016 Calendar BF Volume Headblock Normal															
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Total	Winter	Summer
R-1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
R-3	7,139,879	5,316,981	5,557,488	3,485,317	1,725,221	982,760	818,531	822,089	1,120,449	1,867,511	3,141,159	6,797,961	38,775,346	31,438,785	7,336,561
R-4	519,381	386,713	422,029	288,155	125,345	74,063	63,185	65,653	79,560	139,131	222,013	501,754	2,886,982	2,340,045	546,937
Total Resid.	7,659,260	5,703,694	5,979,517	3,773,473	1,850,565	1,056,823	881,717	887,742	1,200,010	2,006,642	3,363,172	7,299,715	41,662,328	33,778,830	7,883,498
G-41	981,998	691,730	563,845	535,331	228,043	71,114	58,460	55,919	74,205	174,439	405,526	937,790	4,778,399	4,116,219	662,180
G-42	2,031,588	1,457,980	1,213,922	1,228,476	645,358	356,057	294,320	284,129	428,326	761,143	1,135,899	2,037,256	11,874,454	9,105,122	2,769,333
G-43	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-51	121,119	90,722	78,448	85,504	64,381	61,338	63,616	62,434	67,667	98,377	100,631	126,242	1,020,478	602,664	417,814
G-52	375,949	300,295	244,259	264,311	213,712	219,643	236,988	231,776	252,046	345,471	320,210	362,737	3,367,398	1,867,762	1,499,636
G-53	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-54	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-63	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total C/I	3,510,653	2,540,727	2,100,474	2,113,622	1,151,494	708,152	653,385	634,259	822,244	1,379,429	1,962,266	3,464,025	21,040,730	15,691,767	5,348,963
Total All	11,169,913	8,244,421	8,079,991	5,887,095	3,002,059	1,764,975	1,535,101	1,522,001	2,022,254	3,386,071	5,325,438	10,763,739	62,703,058	49,470,597	13,232,461

7/1/2018 CIBS Rate Headblock Charge														
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16		
R-1	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741
R-3	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502
R-4	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201
G-41	\$ 0.4566	\$ 0.4566	\$ 0.4566	\$ 0.4566	\$ 0.4566	\$ 0.4566	\$ 0.4566	\$ 0.4566	\$ 0.4566	\$ 0.4566	\$ 0.4566	\$ 0.4566	\$ 0.4566	\$ 0.4566
G-42	\$ 0.4152	\$ 0.4152	\$ 0.4152	\$ 0.4152	\$ 0.4152	\$ 0.4152	\$ 0.4152	\$ 0.4152	\$ 0.4152	\$ 0.4152	\$ 0.4152	\$ 0.4152	\$ 0.4152	\$ 0.4152
G-43	\$ 0.2552	\$ 0.2552	\$ 0.2552	\$ 0.2552	\$ 0.2552	\$ 0.1167	\$ 0.1167	\$ 0.1167	\$ 0.1167	\$ 0.1167	\$ 0.1167	\$ 0.1167	\$ 0.2552	\$ 0.2552
G-51	\$ 0.2752	\$ 0.2752	\$ 0.2752	\$ 0.2752	\$ 0.2752	\$ 0.2752	\$ 0.2752	\$ 0.2752	\$ 0.2752	\$ 0.2752	\$ 0.2752	\$ 0.2752	\$ 0.2752	\$ 0.2752
G-52	\$ 0.2363	\$ 0.2363	\$ 0.2363	\$ 0.2363	\$ 0.2363	\$ 0.1712	\$ 0.1712	\$ 0.1712	\$ 0.1712	\$ 0.1712	\$ 0.1712	\$ 0.1712	\$ 0.2363	\$ 0.2363
G-53	\$ 0.1652	\$ 0.1652	\$ 0.1652	\$ 0.1652	\$ 0.1652	\$ 0.0792	\$ 0.0792	\$ 0.0792	\$ 0.0792	\$ 0.0792	\$ 0.0792	\$ 0.0792	\$ 0.1652	\$ 0.1652
G-54	\$ 0.0630	\$ 0.0630	\$ 0.0630	\$ 0.0630	\$ 0.0630	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0630	\$ 0.0630
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2016 Calendar BF Volume Headblock Normal Revenue Adjusted															
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Total	Winter	Summer
R-1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
R-3	\$ 3,928,166	\$ 2,925,257	\$ 3,057,578	\$ 1,917,526	\$ 949,169	\$ 540,688	\$ 450,334	\$ 452,291	\$ 616,440	\$ 1,027,453	\$ 1,728,180	\$ 3,740,052	\$ 21,333,133	\$ 17,296,758	\$ 4,036,375
R-4	\$ 114,300	\$ 85,104	\$ 92,875	\$ 63,414	\$ 27,585	\$ 16,299	\$ 13,905	\$ 14,448	\$ 17,509	\$ 30,618	\$ 48,858	\$ 110,421	\$ 635,335	\$ 514,971	\$ 120,364
Total Resid.	\$ 4,042,465	\$ 3,010,361	\$ 3,150,453	\$ 1,980,940	\$ 976,754	\$ 556,986	\$ 464,239	\$ 466,739	\$ 633,949	\$ 1,058,072	\$ 1,777,038	\$ 3,850,472	\$ 21,968,468	\$ 17,811,730	\$ 4,156,739
G-41	\$ 448,373	\$ 315,839	\$ 257,447	\$ 244,428	\$ 104,123	\$ 32,470	\$ 26,692	\$ 25,532	\$ 33,881	\$ 79,647	\$ 185,160	\$ 428,188	\$ 2,181,783	\$ 1,879,436	\$ 302,347
G-42	\$ 843,523	\$ 605,359	\$ 504,025	\$ 510,068	\$ 267,955	\$ 147,836	\$ 122,203	\$ 117,972	\$ 177,842	\$ 316,029	\$ 471,629	\$ 845,876	\$ 4,930,317	\$ 3,780,480	\$ 1,149,837
G-43	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-51	\$ 33,330	\$ 24,965	\$ 21,588	\$ 23,530	\$ 17,717	\$ 16,879	\$ 17,506	\$ 17,181	\$ 18,621	\$ 27,072	\$ 27,692	\$ 34,740	\$ 280,823	\$ 165,846	\$ 114,977
G-52	\$ 88,845	\$ 70,966	\$ 57,724	\$ 62,463	\$ 36,590	\$ 37,605	\$ 40,575	\$ 39,682	\$ 43,153	\$ 59,148	\$ 75,673	\$ 85,723	\$ 698,145	\$ 441,393	\$ 256,752
G-53	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-54	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total C/I	\$ 1,414,071	\$ 1,017,129	\$ 840,784	\$ 840,488	\$ 426,384	\$ 234,791	\$ 206,976	\$ 200,367	\$ 273,498	\$ 481,897	\$ 760,155	\$ 1,394,527	\$ 8,091,067	\$ 6,267,154	\$ 1,823,913
Total All	\$ 5,456,536	\$ 4,027,490	\$ 3,991,237	\$ 2,821,428	\$ 1,403,138	\$ 791,777	\$ 671,215	\$ 667,106	\$ 907,447	\$ 1,539,968	\$ 2,537,192	\$ 5,244,999	\$ 30,059,536	\$ 24,078,884	\$ 5,980,652

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No. 26,149
Test Year Revenues
CIBS Rates Eff. 7/1/2018

TAILBLOCK

2016 Calendar BF Volume Tailblock Normal														
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Total	Winter
R-1	109,996	96,907	83,413	68,737	45,550	41,731	32,647	30,286	34,562	58,775	66,613	102,753	771,970	528,420
R-3	3,119,161	3,474,753	1,877,559	662,885	544,199	424,297	199,601	154,946	184,169	868,226	2,148,126	1,700,996	15,358,917	12,983,479
R-4	181,473	202,476	116,607	51,040	35,172	33,477	14,188	10,075	10,164	50,330	144,742	89,070	938,814	785,409
Total Resid.	3,410,631	3,774,137	2,077,579	782,661	624,920	499,505	246,436	195,307	228,895	977,330	2,359,481	1,892,819	17,069,701	14,297,308
G-41	3,464,793	3,209,194	2,620,132	1,221,156	568,010	396,195	252,255	226,710	347,352	819,419	1,677,358	2,604,424	17,406,998	14,797,057
G-42	4,284,517	3,990,148	3,340,431	1,580,599	869,800	642,190	378,544	309,543	471,606	1,162,877	2,206,247	3,250,183	22,486,685	18,652,125
G-43	1,576,852	1,281,510	1,103,870	691,371	549,993	309,521	230,999	232,876	337,225	322,104	1,066,759	1,335,584	9,038,666	7,055,947
G-51	416,903	374,818	328,406	234,413	167,287	138,998	133,588	128,692	144,584	210,511	250,090	374,005	2,902,296	1,978,635
G-52	522,883	518,846	509,537	367,420	261,424	194,349	181,909	194,285	192,944	298,779	393,396	521,864	4,157,637	2,833,947
G-53	947,496	878,227	897,306	786,200	667,051	572,027	582,094	626,112	614,584	851,962	801,201	1,115,925	9,340,183	5,426,355
G-54	1,597,617	1,190,101	891,409	1,094,537	921,768	1,242,923	1,268,276	1,382,070	1,584,131	1,959,894	1,460,584	1,829,614	16,422,925	8,063,862
G-63	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total C/I	12,811,060	11,442,845	9,691,092	5,975,696	4,005,332	3,496,203	3,027,665	3,100,288	3,692,427	5,625,547	7,855,635	11,031,600	81,755,390	58,807,927
Total All	16,221,691	15,216,982	11,768,671	6,758,357	4,630,252	3,995,708	3,274,101	3,295,595	3,921,321	6,602,877	10,215,116	12,924,419	98,825,090	73,105,235

7/1/2018 CIBS Rate Tailblock Charge														
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16		
R-1	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741
R-3	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502
R-4	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201
G-41	\$ 0.3067	\$ 0.3067	\$ 0.3067	\$ 0.3067	\$ 0.3067	\$ 0.3067	\$ 0.3067	\$ 0.3067	\$ 0.3067	\$ 0.3067	\$ 0.3067	\$ 0.3067	\$ 0.3067	\$ 0.3067
G-42	\$ 0.2766	\$ 0.2766	\$ 0.2766	\$ 0.2766	\$ 0.2766	\$ 0.2766	\$ 0.2766	\$ 0.2766	\$ 0.2766	\$ 0.2766	\$ 0.2766	\$ 0.2766	\$ 0.2766	\$ 0.2766
G-43	\$ 0.2552	\$ 0.2552	\$ 0.2552	\$ 0.2552	\$ 0.2552	\$ 0.2552	\$ 0.2552	\$ 0.2552	\$ 0.2552	\$ 0.2552	\$ 0.2552	\$ 0.2552	\$ 0.2552	\$ 0.2552
G-51	\$ 0.1789	\$ 0.1789	\$ 0.1789	\$ 0.1789	\$ 0.1789	\$ 0.1789	\$ 0.1789	\$ 0.1789	\$ 0.1789	\$ 0.1789	\$ 0.1789	\$ 0.1789	\$ 0.1789	\$ 0.1789
G-52	\$ 0.1574	\$ 0.1574	\$ 0.1574	\$ 0.1574	\$ 0.1574	\$ 0.1574	\$ 0.1574	\$ 0.1574	\$ 0.1574	\$ 0.1574	\$ 0.1574	\$ 0.1574	\$ 0.1574	\$ 0.1574
G-53	\$ 0.1652	\$ 0.1652	\$ 0.1652	\$ 0.1652	\$ 0.1652	\$ 0.1652	\$ 0.1652	\$ 0.1652	\$ 0.1652	\$ 0.1652	\$ 0.1652	\$ 0.1652	\$ 0.1652	\$ 0.1652
G-54	\$ 0.0630	\$ 0.0630	\$ 0.0630	\$ 0.0630	\$ 0.0630	\$ 0.0630	\$ 0.0630	\$ 0.0630	\$ 0.0630	\$ 0.0630	\$ 0.0630	\$ 0.0630	\$ 0.0630	\$ 0.0630
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2016 Calendar BF Volume Tailblock Normal Revenue Adjusted														
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Total	Winter
R-1	\$ 41,152	\$ 36,255	\$ 31,206	\$ 25,716	\$ 17,041	\$ 15,612	\$ 12,214	\$ 11,330	\$ 12,930	\$ 21,989	\$ 24,921	\$ 38,442	\$ 288,807	\$ 197,691
R-3	\$ 1,716,077	\$ 1,911,714	\$ 1,032,981	\$ 364,701	\$ 299,403	\$ 233,437	\$ 109,815	\$ 85,247	\$ 101,325	\$ 477,674	\$ 1,181,840	\$ 935,841	\$ 8,450,055	\$ 7,143,154
R-4	\$ 39,937	\$ 44,559	\$ 25,662	\$ 11,232	\$ 7,740	\$ 7,367	\$ 3,122	\$ 2,217	\$ 2,237	\$ 11,076	\$ 31,853	\$ 19,602	\$ 206,604	\$ 172,844
Total Resid.	\$ 1,797,165	\$ 1,992,528	\$ 1,089,849	\$ 401,649	\$ 324,184	\$ 256,416	\$ 125,151	\$ 98,795	\$ 116,492	\$ 510,739	\$ 1,238,614	\$ 993,884	\$ 8,945,466	\$ 7,513,690
G-41	\$ 1,062,594	\$ 984,207	\$ 803,551	\$ 374,508	\$ 174,199	\$ 121,506	\$ 77,362	\$ 69,528	\$ 106,527	\$ 251,302	\$ 514,418	\$ 798,733	\$ 5,338,437	\$ 4,538,011
G-42	\$ 1,185,100	\$ 1,103,677	\$ 923,965	\$ 437,194	\$ 240,587	\$ 177,630	\$ 104,706	\$ 85,620	\$ 130,447	\$ 321,652	\$ 610,249	\$ 899,002	\$ 6,219,829	\$ 5,159,188
G-43	\$ 402,412	\$ 327,040	\$ 281,707	\$ 176,438	\$ 64,183	\$ 36,120	\$ 26,957	\$ 27,176	\$ 39,353	\$ 37,589	\$ 272,236	\$ 340,840	\$ 2,032,051	\$ 1,800,673
G-51	\$ 74,576	\$ 67,048	\$ 58,746	\$ 41,932	\$ 29,925	\$ 24,864	\$ 23,897	\$ 23,021	\$ 25,863	\$ 44,737	\$ 66,903	\$ 519,168	\$ 353,942	\$ 165,226
G-52	\$ 82,291	\$ 81,656	\$ 80,191	\$ 57,824	\$ 25,440	\$ 18,913	\$ 17,702	\$ 18,907	\$ 18,776	\$ 29,076	\$ 61,913	\$ 82,131	\$ 574,820	\$ 446,006
G-53	\$ 156,481	\$ 145,042	\$ 148,193	\$ 129,843	\$ 52,860	\$ 45,330	\$ 46,128	\$ 49,616	\$ 48,703	\$ 67,514	\$ 132,320	\$ 184,298	\$ 1,206,329	\$ 896,177
G-54	\$ 100,637	\$ 74,967	\$ 56,152	\$ 68,947	\$ 31,545	\$ 42,535	\$ 43,403	\$ 47,297	\$ 54,212	\$ 67,071	\$ 92,005	\$ 115,252	\$ 794,022	\$ 507,961
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total C/I	\$ 3,064,092	\$ 2,783,637	\$ 2,352,504	\$ 1,286,687	\$ 618,739	\$ 466,899	\$ 340,154	\$ 321,164	\$ 423,881	\$ 811,860	\$ 1,727,878	\$ 2,487,159	\$ 16,684,656	\$ 13,701,957
Total All	\$ 4,861,257	\$ 4,776,165	\$ 3,442,353	\$ 1,688,336	\$ 942,923	\$ 723,315	\$ 465,306	\$ 419,959	\$ 540,373	\$ 1,322,599	\$ 2,966,493	\$ 3,481,044	\$ 25,630,122	\$ 21,215,647

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No. 26,149
Test Year Revenues
CIBS Rates Eff. 7/1/2018

HEADBLOCK + TAILBLOCK

2016 Calendar BF Volume Headblock + Tailblock Normal															
	S&T Jan-16	S&T Feb-16	S&T Mar-16	S&T Apr-16	S&T May-16	S&T Jun-16	S&T Jul-16	S&T Aug-16	S&T Sep-16	S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
R-1	109,996	96,907	83,413	68,737	45,560	41,731	32,647	30,286	34,562	58,775	66,613	102,753	771,970	528,420	243,550
R-3	10,259,040	8,791,735	7,435,047	4,148,202	2,269,420	1,407,057	1,018,133	977,035	1,304,618	2,735,736	5,289,285	8,498,956	54,134,262	44,422,264	9,711,998
R-4	700,855	589,190	538,635	339,195	160,517	107,540	77,373	75,728	89,724	189,461	366,755	590,824	3,825,797	3,125,454	700,343
Total Resid.	11,069,891	9,477,832	8,057,096	4,556,134	2,475,486	1,556,327	1,128,153	1,083,049	1,428,904	2,983,972	5,722,653	9,192,534	58,732,029	48,076,138	10,655,891
G-41	4,446,791	3,900,924	3,183,977	1,756,487	796,053	467,309	310,715	282,629	421,557	993,858	2,082,884	3,542,213	22,185,397	18,913,276	3,272,121
G-42	6,316,104	5,448,128	4,554,353	2,809,075	1,515,158	998,247	672,864	593,672	899,932	1,924,020	3,342,146	5,287,439	34,361,139	27,757,246	6,603,893
G-43	1,576,852	1,281,510	1,103,870	691,371	549,993	309,521	230,999	232,876	337,225	322,104	1,066,759	1,335,584	9,038,666	7,055,947	1,982,719
G-51	538,022	465,540	406,853	319,917	231,667	200,336	197,205	191,126	212,251	308,889	350,721	500,246	3,922,774	2,581,299	1,341,474
G-52	898,832	819,141	753,797	631,731	475,136	413,992	418,898	426,061	444,990	644,249	713,606	884,602	7,525,035	4,701,709	2,823,326
G-53	947,496	878,227	897,306	786,200	667,051	572,027	582,094	626,112	614,584	851,962	801,201	1,115,925	9,340,183	5,426,355	3,913,829
G-54	1,597,617	1,190,101	891,409	1,094,537	1,242,923	1,268,276	1,382,070	1,584,131	1,959,894	1,460,584	1,829,614	16,422,925	8,063,862	8,359,063	
G-63	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total C/I	16,321,713	13,983,571	11,791,566	8,089,318	5,156,826	4,204,356	3,681,050	3,734,547	4,514,671	7,004,976	9,817,901	14,495,625	102,796,119	74,499,694	28,296,426
Total All	27,391,604	23,461,403	19,848,661	12,645,452	7,632,312	5,760,683	4,809,203	4,817,595	5,943,575	9,988,948	15,540,554	23,688,158	161,528,148	122,575,832	38,952,316

2016 Calendar BF Volume Headblock + Tailblock Normal Revenue Adjusted															
	S&T Jan-16	S&T Feb-16	S&T Mar-16	S&T Apr-16	S&T May-16	S&T Jun-16	S&T Jul-16	S&T Aug-16	S&T Sep-16	S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
R-1	\$ 41,152	\$ 36,255	\$ 31,206	\$ 25,716	\$ 17,041	\$ 15,612	\$ 12,214	\$ 11,330	\$ 12,930	\$ 21,989	\$ 24,921	\$ 38,442	\$ 288,807	\$ 197,691	\$ 91,116
R-3	\$ 5,644,243	\$ 4,836,972	\$ 4,090,559	\$ 2,282,227	\$ 1,248,573	\$ 774,124	\$ 560,149	\$ 537,538	\$ 717,765	\$ 1,505,127	\$ 2,910,020	\$ 4,675,893	\$ 29,783,188	\$ 24,439,913	\$ 5,343,275
R-4	\$ 154,236	\$ 129,662	\$ 118,537	\$ 74,646	\$ 35,325	\$ 23,666	\$ 17,027	\$ 16,665	\$ 19,746	\$ 41,695	\$ 80,711	\$ 130,022	\$ 841,939	\$ 687,816	\$ 154,124
Total Resid.	\$ 5,839,630	\$ 5,002,889	\$ 4,240,302	\$ 2,382,589	\$ 1,300,938	\$ 813,403	\$ 589,390	\$ 565,534	\$ 750,441	\$ 1,568,810	\$ 3,015,652	\$ 4,844,357	\$ 30,913,935	\$ 25,325,419	\$ 5,588,515
G-41	\$ 1,510,967	\$ 1,300,045	\$ 1,060,998	\$ 618,937	\$ 278,322	\$ 153,977	\$ 104,055	\$ 95,060	\$ 140,409	\$ 330,950	\$ 699,578	\$ 1,226,921	\$ 7,520,219	\$ 6,417,447	\$ 1,102,772
G-42	\$ 2,028,622	\$ 1,709,036	\$ 1,427,990	\$ 947,262	\$ 508,542	\$ 325,466	\$ 226,908	\$ 203,591	\$ 308,289	\$ 637,682	\$ 1,081,879	\$ 1,744,879	\$ 11,150,146	\$ 8,939,667	\$ 2,210,479
G-43	\$ 402,412	\$ 327,040	\$ 281,707	\$ 176,438	\$ 64,183	\$ 36,120	\$ 26,957	\$ 27,176	\$ 39,353	\$ 37,589	\$ 272,236	\$ 340,840	\$ 2,102,051	\$ 1,800,673	\$ 231,378
G-51	\$ 107,907	\$ 92,014	\$ 80,334	\$ 65,462	\$ 47,641	\$ 41,744	\$ 40,202	\$ 44,485	\$ 64,229	\$ 72,429	\$ 101,643	\$ 799,990	\$ 5,159,877	\$ 280,203	
G-52	\$ 171,136	\$ 152,622	\$ 137,915	\$ 120,287	\$ 62,030	\$ 56,518	\$ 58,589	\$ 61,929	\$ 88,224	\$ 137,585	\$ 167,854	\$ 1,272,966	\$ 887,399	\$ 385,567	
G-53	\$ 156,481	\$ 145,042	\$ 148,193	\$ 129,843	\$ 52,860	\$ 45,330	\$ 46,128	\$ 49,616	\$ 48,703	\$ 67,514	\$ 132,320	\$ 184,298	\$ 1,206,329	\$ 896,177	\$ 310,152
G-54	\$ 100,637	\$ 74,967	\$ 56,152	\$ 68,947	\$ 31,545	\$ 42,535	\$ 43,403	\$ 47,297	\$ 54,212	\$ 67,071	\$ 92,005	\$ 115,252	\$ 794,022	\$ 507,961	\$ 286,062
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total C/I	\$ 4,478,163	\$ 3,800,766	\$ 3,193,288	\$ 2,127,175	\$ 1,045,123	\$ 701,690	\$ 547,131	\$ 521,532	\$ 697,379	\$ 1,293,757	\$ 2,488,033	\$ 3,881,686	\$ 24,775,723	\$ 19,969,111	\$ 4,806,612
Total All	\$ 10,317,793	\$ 8,803,655	\$ 7,433,590	\$ 4,509,764	\$ 2,346,061	\$ 1,515,093	\$ 1,136,521	\$ 1,087,065	\$ 1,447,820	\$ 2,862,567	\$ 5,503,685	\$ 8,726,043	\$ 55,689,658	\$ 45,294,531	\$ 10,395,127

TOTAL REVENUE

2016 Calendar BF Base Normal Revenue Adjusted															
	S&T Jan-16	S&T Feb-16	S&T Mar-16	S&T Apr-16	S&T May-16	S&T Jun-16	S&T Jul-16	S&T Aug-16	S&T Sep-16	S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
R-1	\$ 97,394	\$ 87,000	\$ 83,020	\$ 66,213	\$ 62,261	\$ 70,197	\$ 67,168	\$ 63,251	\$ 66,687	\$ 82,322	\$ 69,877	\$ 94,715	\$ 930,107	\$ 518,220	\$ 411,887
R-3	\$ 6,793,383	\$ 5,892,500	\$ 5,171,949	\$ 3,411,490	\$ 2,279,229	\$ 1,876,174	\$ 1,673,160	\$ 1,589,178	\$ 1,780,501	\$ 2,586,622	\$ 3,932,319	\$ 5,800,649	\$ 42,787,155	\$ 31,002,290	\$ 11,784,865
R-4	\$ 188,044	\$ 160,746	\$ 150,376	\$ 107,774	\$ 65,788	\$ 56,129	\$ 49,834	\$ 47,668	\$ 51,065	\$ 73,489	\$ 110,934	\$ 163,175	\$ 1,225,022	\$ 881,049	\$ 343,973
Total Resid.	\$ 7,078,821	\$ 6,140,247	\$ 5,405,345	\$ 3,605,478	\$ 2,407,278	\$ 2,002,501	\$ 1,790,161	\$ 1,700,098	\$ 1,898,253	\$ 2,742,433	\$ 4,113,130	\$ 6,058,539	\$ 44,942,284	\$ 32,401,560	\$ 12,540,724
G-41	\$ 2,051,792	\$ 1,795,264	\$ 1,568,106	\$ 1,165,591	\$ 748,094	\$ 672,184	\$ 626,557	\$ 589,027	\$ 641,232	\$ 854,398	\$ 1,165,082	\$ 1,754,886	\$ 13,632,211	\$ 9,500,720	\$ 4,131,491
G-42	\$ 2,338,767	\$ 1,994,450	\$ 1,720,167	\$ 1,253,022	\$ 786,764	\$ 623,342	\$ 528,014	\$ 488,414	\$ 596,216	\$ 931,390	\$ 1,358,071	\$ 2,048,995	\$ 14,667,611	\$ 10,713,472	\$ 3,954,139
G-43	\$ 438,713	\$ 360,976	\$ 316,312	\$ 211,879	\$ 97,569	\$ 70,964	\$ 62,494	\$ 60,873	\$ 73,122	\$ 71,596	\$ 305,694	\$ 378,855	\$ 2,447,045	\$ 2,010,428	\$ 436,616
G-51	\$ 187,840	\$ 164,896	\$ 154,656	\$ 148,094	\$ 115,441	\$ 118,884	\$ 119,325	\$ 113,902	\$ 119,675	\$ 145,643	\$ 139,626	\$ 180,680	\$ 1,708,662	\$ 975,792	\$ 732,870
G-52	\$ 228,828	\$ 205,452	\$ 191,881	\$ 178,084	\$ 112,527	\$ 111,737	\$ 114,171	\$ 115,347	\$ 115,399	\$ 143,832	\$ 187,514	\$ 224,242	\$ 1,925,014	\$ 1,216,001	\$ 709,013
G-53	\$ 181,371	\$ 167,791	\$ 172,074	\$ 154,364	\$ 74,700	\$ 69,211	\$ 70,747	\$ 72,809	\$ 71,453	\$ 91,125	\$ 154,087	\$ 208,302	\$ 1,488,035	\$ 1,037,989	\$ 450,045
G-54	\$ 121,346	\$ 93,462	\$ 75,557	\$ 89,213	\$ 49,917	\$ 61,842	\$ 63,472	\$ 65,595	\$ 73,273	\$ 86,206	\$ 110,230	\$ 135,296	\$ 1,025,408	\$ 625,104	\$ 400,303
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total C/I	\$ 5,548,656	\$ 4,782,292	\$ 4,198,753	\$ 3,200,247	\$ 1,985,011	\$ 1,728,164	\$ 1,584,779	\$ 1,501,967	\$ 1,690,369	\$ 2,324,190	\$ 3,420,303	\$ 4,929,257	\$ 36,893,987	\$ 26,079,508	\$ 10,814,479
Total All	\$ 12,627,478	\$ 10,922,539	\$ 9,604,097	\$ 6,805,725	\$ 4,392,289	\$ 3,730,665	\$ 3,374,940	\$ 3,202,064	\$ 3,588,622	\$ 5,066,623	\$ 7,533,433	\$ 10,987,796	\$ 81,836,270	\$ 58,481,067	\$ 23,355,203
Total Vol	27,391,604	23,461,403	19,848,661	12,645,452	7,632,312	5,760,683	4,809,203	4,817,595	5,943,575	9,988,948	15,540,554	23,688,158	161,528,148	122,575,832	38,952,316
Unit Rate	\$ 0.113	\$ 0.113	\$ 0.113	\$ 0.113	\$ 0.113	\$ 0.113	\$ 0.113	\$ 0.113	\$ 0.113	\$ 0.113	\$ 0.113	\$ 0.113	\$ 0.113	\$ 0.113	\$ 0.113
R-4 @ R-3	\$ 308,703	\$ 264,409	\$ 223,694	\$ 142,514	\$ 86,016	\$ 64,923	\$ 54,200	\$ 54,294	\$ 66,984	\$ 112,575	\$ 175,142	\$ 266,965	\$ 1,820,418	\$ 1,381,426	\$ 438,991
Grand TTL	\$ 12,936,180	\$ 11,186,948	\$ 9,827,791	\$ 6,948,239	\$ 4,478,305	\$ 3,795,588	\$ 3,429,139	\$ 3,256,359	\$ 3,655,606	\$ 5,179,199	\$ 7,708,574	\$ 11,254,761	\$ 83,656,688	\$ 59,862,493	\$ 23,794,194

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
CIBS Rates Eff. 7/1/2018

Base Revenue Per Customer												
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
R-1	\$ 26,012	\$ 25,753	\$ 24,068	\$ 21,406	\$ 20,682	\$ 19,317	\$ 18,360	\$ 18,299	\$ 18,634	\$ 20,496	\$ 23,348	\$ 25,283
R-3	\$ 88,801	\$ 83,856	\$ 71,842	\$ 45,379	\$ 33,218	\$ 25,573	\$ 22,581	\$ 22,699	\$ 25,166	\$ 35,926	\$ 57,780	\$ 77,468
R-4	\$ 33,409	\$ 31,062	\$ 28,369	\$ 19,541	\$ 12,971	\$ 10,385	\$ 9,124	\$ 9,235	\$ 9,793	\$ 13,883	\$ 22,047	\$ 29,563
Total Resid.	\$ 82,433	\$ 77,900	\$ 66,947	\$ 42,557	\$ 31,387	\$ 24,301	\$ 21,512	\$ 21,622	\$ 23,865	\$ 33,729	\$ 54,062	\$ 72,002
G-41	\$ 211,254	\$ 201,863	\$ 172,188	\$ 118,730	\$ 88,674	\$ 72,229	\$ 66,773	\$ 66,399	\$ 71,295	\$ 90,889	\$ 139,367	\$ 185,085
G-42	\$ 1,259,787	\$ 1,167,405	\$ 983,555	\$ 684,624	\$ 472,419	\$ 349,595	\$ 292,955	\$ 286,476	\$ 345,936	\$ 529,773	\$ 821,458	\$ 1,125,575
G-43	\$ 8,664,543	\$ 7,626,280	\$ 6,553,396	\$ 4,286,167	\$ 2,095,245	\$ 1,460,169	\$ 1,260,803	\$ 1,295,165	\$ 1,552,477	\$ 1,509,403	\$ 6,550,598	\$ 7,502,097
G-51	\$ 130,854	\$ 125,983	\$ 115,870	\$ 99,796	\$ 94,811	\$ 85,816	\$ 85,270	\$ 86,057	\$ 88,628	\$ 100,228	\$ 115,703	\$ 127,293
G-52	\$ 662,625	\$ 649,692	\$ 593,999	\$ 514,744	\$ 372,278	\$ 338,050	\$ 341,246	\$ 352,587	\$ 360,550	\$ 432,103	\$ 627,414	\$ 664,356
G-53	\$ 5,376,660	\$ 5,441,929	\$ 5,316,353	\$ 4,644,882	\$ 2,523,664	\$ 2,138,370	\$ 2,120,297	\$ 2,316,294	\$ 2,317,383	\$ 2,847,641	\$ 5,223,263	\$ 6,402,732
G-54	\$ 4,323,529	\$ 3,728,568	\$ 2,872,867	\$ 3,248,080	\$ 2,004,687	\$ 2,363,392	\$ 2,333,523	\$ 2,644,963	\$ 2,836,349	\$ 3,324,122	\$ 4,462,745	\$ 4,980,221
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total C/I	\$ 412,166	\$ 387,851	\$ 332,691	\$ 235,529	\$ 169,329	\$ 133,838	\$ 121,627	\$ 121,928	\$ 135,319	\$ 178,101	\$ 294,358	\$ 374,314
Total All	\$ 127,119	\$ 119,827	\$ 102,870	\$ 69,228	\$ 49,676	\$ 39,140	\$ 35,066	\$ 35,208	\$ 38,992	\$ 53,696	\$ 85,899	\$ 112,913

CONCORD STEAM DATA - CURRENT SALES

CUSTOMER COMPONENT

EnergyNorth Natural Gas Inc - Concord Steam																
2016 Customers (Equivalent Bills)																
	WINTER					SUMMER					WINTER			Total	Winter	Summer
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Nov-16			
R-1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
R-3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
R-4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Resid.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-41	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-42	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-43	1	1	1	1	1	1	1	1	1	1	1	1	1	1	12	6
G-51	1	1	1	1	1	0	1	1	1	1	1	1	0	1	12	6
G-52	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-53	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-54	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-63	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total C/I	2	2	2	2	2	0	2	2	2	2	2	2	0	2	24	12
Total All	2	2	2	2	2	0	2	2	2	2	2	2	0	2	24	12

7/1/2018 CIBS Rate Customer Charge																
	WINTER					SUMMER					WINTER			Total	Winter	Summer
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Nov-16			
R-1	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02
R-3	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02
R-4	\$ 6.01	\$ 6.01	\$ 6.01	\$ 6.01	\$ 6.01	\$ 6.01	\$ 6.01	\$ 6.01	\$ 6.01	\$ 6.01	\$ 6.01	\$ 6.01	\$ 6.01	\$ 6.01	\$ 6.01	\$ 6.01
G-41	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68
G-42	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06
G-43	\$ 716.95	\$ 716.95	\$ 716.95	\$ 716.95	\$ 716.95	\$ 716.95	\$ 716.95	\$ 716.95	\$ 716.95	\$ 716.95	\$ 716.95	\$ 716.95	\$ 716.95	\$ 716.95	\$ 716.95	\$ 716.95
G-51	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68
G-52	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06
G-53	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84
G-54	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2016 Customer Revenue																
	WINTER					SUMMER					WINTER			Total	Winter	Summer
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Nov-16			
R-1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
R-3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
R-4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Resid.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-41	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-42	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-43	\$ 741	\$ 741	\$ 693	\$ 741	\$ 717	\$ -	\$ 741	\$ 717	\$ 741	\$ 741	\$ 717	\$ 741	\$ -	\$ 717	\$ 8,747	\$ 4,349
G-51	\$ 58	\$ 54	\$ 59	\$ 58	\$ 41	\$ 17	\$ 56	\$ 56	\$ 58	\$ 56	\$ 61	\$ 39	\$ 7	\$ 63	\$ 681	\$ 340
G-52	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-53	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-54	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total C/I	\$ 798	\$ 795	\$ 752	\$ 798	\$ 758	\$ 17	\$ 797	\$ 773	\$ 798	\$ 797	\$ 778	\$ 780	\$ 7	\$ 780	\$ 9,428	\$ 4,689
Total All	\$ 798	\$ 795	\$ 752	\$ 798	\$ 758	\$ 17	\$ 797	\$ 773	\$ 798	\$ 797	\$ 778	\$ 780	\$ 7	\$ 780	\$ 9,428	\$ 4,689

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
Prior Rates

ENERGY COMPONENT

HEADBLOCK

2016 Actual BF Volume Headblock	WINTER					SUMMER					WINTER		Total	Winter	Summer		
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16				Nov-16	Dec-16
R-1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
R-3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
R-4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Resid.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-41	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-42	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-43	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-51	5	2	5	5	13	6	19	16	5	7	3	3	1	7	96	38	58
G-52	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-53	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-54	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-63	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total C/I	5	2	5	5	13	6	19	16	5	7	3	3	1	7	96	38	58
Total All	5	2	5	5	13	6	19	16	5	7	3	3	1	7	96	38	58

7/1/2018 CIBS Rate Headblock Charge	WINTER					SUMMER					WINTER			
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Nov-16	Dec-16
R-1	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741
R-3	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502
R-4	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201
G-41	\$ 0.4566	\$ 0.4566	\$ 0.4566	\$ 0.4566	\$ 0.4566	\$ 0.4566	\$ 0.4566	\$ 0.4566	\$ 0.4566	\$ 0.4566	\$ 0.4566	\$ 0.4566	\$ 0.4566	\$ 0.4566
G-42	\$ 0.4152	\$ 0.4152	\$ 0.4152	\$ 0.4152	\$ 0.4152	\$ 0.4152	\$ 0.4152	\$ 0.4152	\$ 0.4152	\$ 0.4152	\$ 0.4152	\$ 0.4152	\$ 0.4152	\$ 0.4152
G-43	\$ 0.2552	\$ 0.2552	\$ 0.2552	\$ 0.2552	\$ 0.2552	\$ 0.2552	\$ 0.1167	\$ 0.1167	\$ 0.1167	\$ 0.1167	\$ 0.1167	\$ 0.1167	\$ 0.1167	\$ 0.2552
G-51	\$ 0.2752	\$ 0.2752	\$ 0.2752	\$ 0.2752	\$ 0.2752	\$ 0.2752	\$ 0.2752	\$ 0.2752	\$ 0.2752	\$ 0.2752	\$ 0.2752	\$ 0.2752	\$ 0.2752	\$ 0.2752
G-52	\$ 0.2363	\$ 0.2363	\$ 0.2363	\$ 0.2363	\$ 0.2363	\$ 0.1712	\$ 0.1712	\$ 0.1712	\$ 0.1712	\$ 0.1712	\$ 0.1712	\$ 0.1712	\$ 0.1712	\$ 0.2363
G-53	\$ 0.1652	\$ 0.1652	\$ 0.1652	\$ 0.1652	\$ 0.1652	\$ 0.0792	\$ 0.0792	\$ 0.0792	\$ 0.0792	\$ 0.0792	\$ 0.0792	\$ 0.0792	\$ 0.0792	\$ 0.1652
G-54	\$ 0.0630	\$ 0.0630	\$ 0.0630	\$ 0.0630	\$ 0.0630	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0630
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2016 Actual BF Volume Headblock Revenue	WINTER					SUMMER					WINTER		Total	Winter	Summer
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16			
R-1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
R-3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
R-4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total Resid.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
G-41	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
G-42	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
G-43	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
G-51	\$ 1	\$ 1	\$ 1	\$ 1	\$ 4	\$ 2	\$ 5	\$ 4	\$ 1	\$ 2	\$ 1	\$ 1	\$ 0	\$ 2	
G-52	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
G-53	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
G-54	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total C/I	\$ 1	\$ 1	\$ 1	\$ 1	\$ 4	\$ 2	\$ 5	\$ 4	\$ 1	\$ 2	\$ 1	\$ 1	\$ 0	\$ 2	
Total All	\$ 1	\$ 1	\$ 1	\$ 1	\$ 4	\$ 2	\$ 5	\$ 4	\$ 1	\$ 2	\$ 1	\$ 1	\$ 0	\$ 2	

TAILBLOCK

2016 Actual BF Volume Tailblock	WINTER					SUMMER					WINTER		Total	Winter	Summer
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16			
R-1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
R-3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
R-4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Resid.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
G-41	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
G-42	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
G-43	160,016	227,237	209,896	138,493	102,517	-	71,539	22,743	19,241	16,963	132,262	249,318	-	162,593	
G-51	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
G-52	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
G-53	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
G-54	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
G-63	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total C/I	160,016	227,237	209,896	138,493	102,517	-	71,539	22,743	19,241	16,963	132,262	249,318	-	162,593	
Total All	160,016	227,237	209,896	138,493	102,517	-	71,539	22,743	19,241	16,963	132,262	249,318	-	162,593	

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
Prior Rates

7/1/2018 CIBS Rate Tailblock Charge															
	WINTER					SUMMER					WINTER				
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Nov-16	Dec-16	
R-1	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	
R-3	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	
R-4	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	
G-41	\$ 0.3067	\$ 0.3067	\$ 0.3067	\$ 0.3067	\$ 0.3067	\$ 0.3067	\$ 0.3067	\$ 0.3067	\$ 0.3067	\$ 0.3067	\$ 0.3067	\$ 0.3067	\$ 0.3067	\$ 0.3067	
G-42	\$ 0.2766	\$ 0.2766	\$ 0.2766	\$ 0.2766	\$ 0.2766	\$ 0.2766	\$ 0.2766	\$ 0.2766	\$ 0.2766	\$ 0.2766	\$ 0.2766	\$ 0.2766	\$ 0.2766	\$ 0.2766	
G-43	\$ 0.2552	\$ 0.2552	\$ 0.2552	\$ 0.2552	\$ 0.2552	\$ 0.2552	\$ 0.1167	\$ 0.1167	\$ 0.1167	\$ 0.1167	\$ 0.1167	\$ 0.1167	\$ 0.1167	\$ 0.2552	
G-51	\$ 0.1789	\$ 0.1789	\$ 0.1789	\$ 0.1789	\$ 0.1789	\$ 0.1789	\$ 0.1789	\$ 0.1789	\$ 0.1789	\$ 0.1789	\$ 0.1789	\$ 0.1789	\$ 0.1789	\$ 0.1789	
G-52	\$ 0.1574	\$ 0.1574	\$ 0.1574	\$ 0.1574	\$ 0.1574	\$ 0.1574	\$ 0.0973	\$ 0.0973	\$ 0.0973	\$ 0.0973	\$ 0.0973	\$ 0.0973	\$ 0.0973	\$ 0.1574	
G-53	\$ 0.1652	\$ 0.1652	\$ 0.1652	\$ 0.1652	\$ 0.1652	\$ 0.1652	\$ 0.0792	\$ 0.0792	\$ 0.0792	\$ 0.0792	\$ 0.0792	\$ 0.0792	\$ 0.0792	\$ 0.1652	
G-54	\$ 0.0630	\$ 0.0630	\$ 0.0630	\$ 0.0630	\$ 0.0630	\$ 0.0630	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0630	
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	

2016 Actual BF Volume Tailblock Revenue																		
	WINTER					SUMMER					WINTER					Total	Winter	Summer
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Nov-16	Dec-16				
R-1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
R-3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
R-4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Resid.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-41	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-42	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-43	\$ 40,836	\$ 57,991	\$ 53,565	\$ 35,343	\$ 26,162	\$ -	\$ 8,348	\$ 2,654	\$ 2,245	\$ 1,980	\$ 15,435	\$ 29,095	\$ -	\$ 41,494	\$ 315,148	\$ 255,391	\$ 59,757	
G-51	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
G-52	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
G-53	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
G-54	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total C/I	\$ 40,836	\$ 57,991	\$ 53,565	\$ 35,343	\$ 26,162	\$ -	\$ 8,348	\$ 2,654	\$ 2,245	\$ 1,980	\$ 15,435	\$ 29,095	\$ -	\$ 41,494	\$ 315,148	\$ 255,391	\$ 59,757	
Total All	\$ 40,836	\$ 57,991	\$ 53,565	\$ 35,343	\$ 26,162	\$ -	\$ 8,348	\$ 2,654	\$ 2,245	\$ 1,980	\$ 15,435	\$ 29,095	\$ -	\$ 41,494	\$ 315,148	\$ 255,391	\$ 59,757	

HEADBLOCK + TAILBLOCK

2016 Actual BF Volume Headblock + Tailblock																		
	WINTER					SUMMER					WINTER					Total	Winter	Summer
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Nov-16	Dec-16				
R-1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
R-3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
R-4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Resid.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-41	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-42	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-43	160,016	227,237	209,896	138,493	102,517	-	71,539	22,743	19,241	16,963	132,262	249,318	-	162,593	1,512,818	1,000,752	512,066	
G-51	5	2	5	5	13	6	19	16	5	7	3	3	1	7	96	38	58	
G-52	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-53	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-54	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-63	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total C/I	160,021	227,239	209,901	138,498	102,530	6	71,558	22,759	19,246	16,970	132,265	249,321	1	162,600	1,512,914	1,000,790	512,124	
Total All	160,021	227,239	209,901	138,498	102,530	6	71,558	22,759	19,246	16,970	132,265	249,321	1	162,600	1,512,914	1,000,790	512,124	

2016 Actual BF Volume Headblock + Tailblock Revenue																		
	WINTER					SUMMER					WINTER					Total	Winter	Summer
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Nov-16	Dec-16				
R-1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
R-3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
R-4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Resid.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-41	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-42	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-43	\$ 40,836	\$ 57,991	\$ 53,565	\$ 35,343	\$ 26,162	\$ -	\$ 8,348	\$ 2,654	\$ 2,245	\$ 1,980	\$ 15,435	\$ 29,095	\$ -	\$ 41,494	\$ 315,148	\$ 255,391	\$ 59,757	
G-51	\$ 1	\$ 1	\$ 1	\$ 1	\$ 4	\$ 2	\$ 5	\$ 4	\$ 1	\$ 2	\$ 1	\$ 1	\$ 0	\$ 2	\$ 26	\$ 10	\$ 16	
G-52	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-53	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-54	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total C/I	\$ 40,837	\$ 57,991	\$ 53,567	\$ 35,345	\$ 26,166	\$ 2	\$ 8,354	\$ 2,658	\$ 2,247	\$ 1,981	\$ 15,435	\$ 29,095	\$ 0	\$ 41,496	\$ 315,174	\$ 255,402	\$ 59,773	
Total All	\$ 40,837	\$ 57,991	\$ 53,567	\$ 35,345	\$ 26,166	\$ 2	\$ 8,354	\$ 2,658	\$ 2,247	\$ 1,981	\$ 15,435	\$ 29,095	\$ 0	\$ 41,496	\$ 315,174	\$ 255,402	\$ 59,773	

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
Prior Rates

TOTAL REVENUE

2016 Actual BF Base Revenue																	Total	Winter	Summer
WINTER						SUMMER						WINTER							
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Nov-16	Dec-16					
R-1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
R-3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
R-4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total Resid.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
G-41	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
G-42	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
G-43	\$ 41,577	\$ 58,732	\$ 54,258	\$ 36,084	\$ 26,879	\$ -	\$ 9,089	\$ 3,371	\$ 2,986	\$ 2,720	\$ 16,152	\$ 29,836	\$ -	\$ 42,211	\$ 323,895	\$ 259,741	\$ 64,154		
G-51	\$ 59	\$ 54	\$ 61	\$ 59	\$ 45	\$ 18	\$ 61	\$ 60	\$ 59	\$ 58	\$ 62	\$ 40	\$ 8	\$ 65	\$ 708	\$ 350	\$ 358		
G-52	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
G-53	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
G-54	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Total C/I	\$ 41,636	\$ 58,786	\$ 54,319	\$ 36,143	\$ 26,924	\$ 18	\$ 9,150	\$ 3,431	\$ 3,045	\$ 2,778	\$ 16,214	\$ 29,875	\$ 8	\$ 42,276	\$ 324,602	\$ 260,091	\$ 64,511		
Total All	\$ 41,636	\$ 58,786	\$ 54,319	\$ 36,143	\$ 26,924	\$ 18	\$ 9,150	\$ 3,431	\$ 3,045	\$ 2,778	\$ 16,214	\$ 29,875	\$ 8	\$ 42,276	\$ 324,602	\$ 260,091	\$ 64,511		
Revenue Increase associated with the Concord Steam customers converting to natural gas															\$ 436,259				

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
Prior Rates

KEENE DATA - PROPOSED ENERGYNORTH DATA

CUSTOMER COMPONENT

EnergyNorth Natural Gas Inc - Keene Division																	
2016 Customers (Equivalent Bills)																	
	WINTER					SUMMER					WINTER					Total	Winter
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Nov-16	Dec-16			
R-1	495	391	389	491	353	82	514	506	477	569	554	408	88	560	5,876	2,767	
R-3	413	321	332	374	258	57	304	265	240	271	261	196	42	279	3,614	2,019	
R-4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Resid.	907	712	721	865	611	139	818	771	717	840	815	604	130	839	9,490	4,785	
G-41	416	337	344	395	311	48	374	359	336	374	365	287	36	365	4,346	2,203	
G-42	14	11	11	13	11	1	12	12	12	14	13	10	1	12	147	73	
G-43	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
G-51	102	83	79	101	76	15	105	104	101	114	113	86	14	112	1,205	567	
G-52	11	9	9	11	9	1	10	10	10	11	11	8	1	11	122	61	
G-53	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
G-54	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
G-63	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total C/I	544	440	443	520	406	65	501	486	489	513	502	392	52	500	5,821	2,903	
Total All	1,451	1,152	1,164	1,385	1,017	204	1,320	1,257	1,176	1,353	1,317	996	182	1,339	15,311	7,689	

7/1/2018 CIBS Rate Customer Charge															
	WINTER					SUMMER					WINTER				
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Nov-16	Dec-16	
R-1	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	
R-3	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	
R-4	\$ 6.01	\$ 6.01	\$ 6.01	\$ 6.01	\$ 6.01	\$ 6.01	\$ 6.01	\$ 6.01	\$ 6.01	\$ 6.01	\$ 6.01	\$ 6.01	\$ 6.01	\$ 6.01	
G-41	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	
G-42	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	
G-43	\$ 716.95	\$ 716.95	\$ 716.95	\$ 716.95	\$ 716.95	\$ 716.95	\$ 716.95	\$ 716.95	\$ 716.95	\$ 716.95	\$ 716.95	\$ 716.95	\$ 716.95	\$ 716.95	
G-51	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	
G-52	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	
G-53	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	
G-54	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	

2016 EnergyNorth Customer Revenue																	
	WINTER					SUMMER					WINTER					Total	Winter
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Nov-16	Dec-16			
R-1	\$ 7,428	\$ 5,878	\$ 5,848	\$ 7,369	\$ 5,303	\$ 1,234	\$ 7,722	\$ 7,595	\$ 7,162	\$ 8,542	\$ 8,325	\$ 6,126	\$ 1,319	\$ 8,411	\$ 88,263	\$ 41,557	
R-3	\$ 6,203	\$ 4,824	\$ 4,984	\$ 5,624	\$ 3,871	\$ 851	\$ 4,568	\$ 3,981	\$ 3,612	\$ 4,076	\$ 3,924	\$ 2,948	\$ 627	\$ 4,189	\$ 54,283	\$ 30,323	
R-4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total Resid.	\$ 13,632	\$ 10,702	\$ 10,832	\$ 12,994	\$ 9,174	\$ 2,084	\$ 12,290	\$ 11,576	\$ 10,774	\$ 12,618	\$ 12,249	\$ 9,073	\$ 1,946	\$ 12,600	\$ 142,545	\$ 71,880	
G-41	\$ 23,190	\$ 18,739	\$ 19,157	\$ 21,997	\$ 17,301	\$ 2,649	\$ 20,818	\$ 20,015	\$ 18,725	\$ 20,827	\$ 20,313	\$ 16,000	\$ 1,982	\$ 20,308	\$ 242,021	\$ 122,675	
G-42	\$ 2,300	\$ 1,832	\$ 1,854	\$ 2,144	\$ 1,776	\$ 223	\$ 2,066	\$ 2,044	\$ 1,971	\$ 2,283	\$ 2,166	\$ 1,715	\$ 156	\$ 2,072	\$ 24,602	\$ 12,134	
G-43	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
G-51	\$ 5,674	\$ 4,611	\$ 4,379	\$ 5,624	\$ 4,249	\$ 830	\$ 5,830	\$ 5,800	\$ 5,598	\$ 6,353	\$ 6,318	\$ 4,813	\$ 800	\$ 6,237	\$ 67,115	\$ 31,573	
G-52	\$ 1,904	\$ 1,537	\$ 1,531	\$ 1,793	\$ 1,431	\$ 223	\$ 1,732	\$ 1,693	\$ 1,654	\$ 1,793	\$ 1,771	\$ 1,381	\$ 178	\$ 1,765	\$ 20,387	\$ 10,141	
G-53	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
G-54	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total C/I	\$ 33,069	\$ 26,719	\$ 26,921	\$ 31,558	\$ 24,757	\$ 3,924	\$ 30,446	\$ 29,551	\$ 27,948	\$ 31,257	\$ 30,569	\$ 23,909	\$ 3,116	\$ 30,381	\$ 354,126	\$ 176,522	
Total All	\$ 46,701	\$ 37,421	\$ 37,753	\$ 44,552	\$ 33,932	\$ 6,008	\$ 42,736	\$ 41,127	\$ 38,722	\$ 43,876	\$ 42,818	\$ 32,982	\$ 5,063	\$ 42,981	\$ 496,671	\$ 248,402	

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
Prior Rates

ENERGY COMPONENT

HEADBLOCK

2016 Actual BF Volume Headblock	WINTER					SUMMER					WINTER		Total	Winter			
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16			Nov-16	Dec-16	
R-1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
R-3	23,815	22,155	23,279	19,818	9,581	883	3,149	2,111	1,769	1,755	2,484	2,990	1,367	16,581	131,737	116,597	
R-4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Resid.	23,815	22,155	23,279	19,818	9,581	883	3,149	2,111	1,769	1,755	2,484	2,990	1,367	16,581	131,737	116,597	
G-41	24,992	23,320	24,362	20,488	13,559	699	3,313	1,573	1,187	1,277	1,918	3,167	1,216	16,948	138,019	124,886	
G-42	13,767	10,967	11,100	12,655	9,872	533	4,096	2,195	(1,248)	2,823	3,977	3,760	793	11,367	86,656	70,520	
G-43	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
G-51	4,117	3,957	3,917	4,772	3,545	628	4,321	3,849	3,780	4,194	4,633	3,770	559	3,965	50,007	24,831	
G-52	11,351	9,175	9,167	10,544	8,298	1,315	9,674	9,161	8,954	8,063	9,791	7,850	1,051	10,191	114,584	59,777	
G-53	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
G-54	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
G-63	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total C/I	54,228	47,419	48,546	48,458	35,274	3,175	21,403	16,778	12,673	16,358	20,318	18,546	3,619	42,469	389,266	280,014	
Total All	78,043	69,574	71,825	68,277	44,856	4,058	24,552	18,889	14,442	18,113	22,802	21,536	4,986	59,050	521,003	396,611	

7/1/2016 CIBS Rate Headblock Charge	WINTER					SUMMER					WINTER		Total	Winter
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16		
R-1	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741
R-3	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502
R-4	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201
G-41	\$ 0.4566	\$ 0.4566	\$ 0.4566	\$ 0.4566	\$ 0.4566	\$ 0.4566	\$ 0.4566	\$ 0.4566	\$ 0.4566	\$ 0.4566	\$ 0.4566	\$ 0.4566	\$ 0.4566	\$ 0.4566
G-42	\$ 0.4152	\$ 0.4152	\$ 0.4152	\$ 0.4152	\$ 0.4152	\$ 0.4152	\$ 0.4152	\$ 0.4152	\$ 0.4152	\$ 0.4152	\$ 0.4152	\$ 0.4152	\$ 0.4152	\$ 0.4152
G-43	\$ 0.2552	\$ 0.2552	\$ 0.2552	\$ 0.2552	\$ 0.2552	\$ 0.1167	\$ 0.1167	\$ 0.1167	\$ 0.1167	\$ 0.1167	\$ 0.1167	\$ 0.1167	\$ 0.1167	\$ 0.2552
G-51	\$ 0.2752	\$ 0.2752	\$ 0.2752	\$ 0.2752	\$ 0.2752	\$ 0.2752	\$ 0.2752	\$ 0.2752	\$ 0.2752	\$ 0.2752	\$ 0.2752	\$ 0.2752	\$ 0.2752	\$ 0.2752
G-52	\$ 0.2363	\$ 0.2363	\$ 0.2363	\$ 0.2363	\$ 0.2363	\$ 0.1712	\$ 0.1712	\$ 0.1712	\$ 0.1712	\$ 0.1712	\$ 0.1712	\$ 0.1712	\$ 0.1712	\$ 0.2363
G-53	\$ 0.1652	\$ 0.1652	\$ 0.1652	\$ 0.1652	\$ 0.1652	\$ 0.0792	\$ 0.0792	\$ 0.0792	\$ 0.0792	\$ 0.0792	\$ 0.0792	\$ 0.0792	\$ 0.0792	\$ 0.1652
G-54	\$ 0.0630	\$ 0.0630	\$ 0.0630	\$ 0.0630	\$ 0.0630	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0630
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2016 Actual BF Volume Headblock Revenue	WINTER					SUMMER					WINTER		Total	Winter
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16		
R-1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
R-3	\$ 13,102	\$ 12,189	\$ 12,808	\$ 10,903	\$ 5,271	\$ 486	\$ 1,732	\$ 1,162	\$ 973	\$ 966	\$ 1,366	\$ 1,645	\$ 752	\$ 9,122
R-4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Resid.	\$ 13,102	\$ 12,189	\$ 12,808	\$ 10,903	\$ 5,271	\$ 486	\$ 1,732	\$ 1,162	\$ 973	\$ 966	\$ 1,366	\$ 1,645	\$ 752	\$ 9,122
G-41	\$ 11,411	\$ 10,648	\$ 11,124	\$ 9,355	\$ 6,191	\$ 319	\$ 1,513	\$ 718	\$ 542	\$ 583	\$ 876	\$ 1,446	\$ 555	\$ 7,738
G-42	\$ 5,716	\$ 4,553	\$ 4,609	\$ 5,254	\$ 4,099	\$ 221	\$ 1,701	\$ 911	\$ (518)	\$ 1,172	\$ 1,651	\$ 1,561	\$ 329	\$ 4,719
G-43	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-51	\$ 1,133	\$ 1,089	\$ 1,078	\$ 1,313	\$ 975	\$ 173	\$ 1,189	\$ 1,059	\$ 1,040	\$ 1,154	\$ 1,275	\$ 1,037	\$ 154	\$ 1,091
G-52	\$ 2,683	\$ 2,168	\$ 2,166	\$ 2,492	\$ 1,961	\$ 225	\$ 1,656	\$ 1,568	\$ 1,533	\$ 1,381	\$ 1,676	\$ 1,344	\$ 248	\$ 2,408
G-53	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-54	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total C/I	\$ 20,943	\$ 18,458	\$ 18,977	\$ 18,414	\$ 13,227	\$ 939	\$ 6,059	\$ 4,257	\$ 2,597	\$ 4,290	\$ 5,478	\$ 5,388	\$ 1,287	\$ 15,957
Total All	\$ 34,045	\$ 30,648	\$ 31,784	\$ 29,317	\$ 18,498	\$ 1,424	\$ 7,791	\$ 5,419	\$ 3,570	\$ 5,256	\$ 6,844	\$ 7,033	\$ 2,039	\$ 25,079

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
Prior Rates

TAILBLOCK

2016 Actual BF Volume Tailblock															Total	Winter
WINTER					SUMMER					WINTER						
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Nov-16	Dec-16		
R-1	8,812	7,942	8,097	8,070	5,350	1,203	5,663	4,430	3,757	3,989	5,434	5,876	1,257	10,203	80,083	49,731
R-3	3,976	7,732	10,747	1,914	313	1,182	1,138	250	72	34	603	3,616	62	2,828	34,465	27,571
R-4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Resid.	12,788	15,674	18,844	9,984	5,663	2,385	6,801	4,680	3,829	4,022	6,037	9,492	1,319	13,031	114,548	77,302
G-41	40,879	61,118	59,994	31,495	15,032	3,195	7,266	3,599	2,190	2,151	5,475	14,964	1,208	26,921	275,489	236,648
G-42	14,987	20,867	20,644	10,409	5,079	1,652	5,129	7,026	1,750	2,323	4,069	7,184	425	8,831	110,375	81,242
G-43	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-51	10,099	10,748	10,127	9,207	7,247	1,040	7,075	6,250	6,100	6,070	7,225	9,180	903	7,371	98,642	55,703
G-52	15,126	16,255	15,805	10,757	7,316	666	3,989	2,989	3,988	4,030	5,547	6,887	431	10,814	104,601	76,505
G-53	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-54	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-63	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total C/I	81,091	108,988	106,570	61,868	34,674	6,553	23,459	19,864	14,028	14,574	22,316	38,215	2,967	53,938	589,107	450,097
Total All	93,879	124,662	125,414	71,852	40,337	8,938	30,260	24,544	17,858	18,597	28,353	47,707	4,286	66,969	703,656	527,399

7/1/2018 CIBS Rate Tailblock Charge														
WINTER					SUMMER					WINTER				
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Nov-16	Dec-16
R-1	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741
R-3	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502
R-4	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201
G-41	\$ 0.3067	\$ 0.3067	\$ 0.3067	\$ 0.3067	\$ 0.3067	\$ 0.3067	\$ 0.3067	\$ 0.3067	\$ 0.3067	\$ 0.3067	\$ 0.3067	\$ 0.3067	\$ 0.3067	\$ 0.3067
G-42	\$ 0.2766	\$ 0.2766	\$ 0.2766	\$ 0.2766	\$ 0.2766	\$ 0.2766	\$ 0.2766	\$ 0.2766	\$ 0.2766	\$ 0.2766	\$ 0.2766	\$ 0.2766	\$ 0.2766	\$ 0.2766
G-43	\$ 0.2552	\$ 0.2552	\$ 0.2552	\$ 0.2552	\$ 0.2552	\$ 0.1167	\$ 0.1167	\$ 0.1167	\$ 0.1167	\$ 0.1167	\$ 0.1167	\$ 0.1167	\$ 0.1167	\$ 0.2552
G-51	\$ 0.1789	\$ 0.1789	\$ 0.1789	\$ 0.1789	\$ 0.1789	\$ 0.1789	\$ 0.1789	\$ 0.1789	\$ 0.1789	\$ 0.1789	\$ 0.1789	\$ 0.1789	\$ 0.1789	\$ 0.1789
G-52	\$ 0.1574	\$ 0.1574	\$ 0.1574	\$ 0.1574	\$ 0.1574	\$ 0.0973	\$ 0.0973	\$ 0.0973	\$ 0.0973	\$ 0.0973	\$ 0.0973	\$ 0.0973	\$ 0.0973	\$ 0.1574
G-53	\$ 0.1652	\$ 0.1652	\$ 0.1652	\$ 0.1652	\$ 0.1652	\$ 0.0792	\$ 0.0792	\$ 0.0792	\$ 0.0792	\$ 0.0792	\$ 0.0792	\$ 0.0792	\$ 0.0792	\$ 0.1652
G-54	\$ 0.0630	\$ 0.0630	\$ 0.0630	\$ 0.0630	\$ 0.0630	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0630
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2016 Actual BF Volume Tailblock Revenue															Total	Winter
WINTER					SUMMER					WINTER						
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Nov-16	Dec-16		
R-1	\$ 3,297	\$ 2,971	\$ 3,029	\$ 3,019	\$ 2,002	\$ 450	\$ 2,119	\$ 1,657	\$ 1,406	\$ 1,492	\$ 2,033	\$ 2,198	\$ 470	\$ 3,817	\$ 29,960	\$ 18,605
R-3	\$ 2,187	\$ 4,254	\$ 5,913	\$ 1,053	\$ 172	\$ 650	\$ 626	\$ 138	\$ 40	\$ 19	\$ 332	\$ 1,989	\$ 34	\$ 1,556	\$ 18,962	\$ 15,169
R-4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Resid.	\$ 5,484	\$ 7,225	\$ 8,942	\$ 4,072	\$ 2,174	\$ 1,100	\$ 2,745	\$ 1,795	\$ 1,445	\$ 1,511	\$ 2,365	\$ 4,188	\$ 504	\$ 5,373	\$ 48,922	\$ 33,774
G-41	\$ 12,537	\$ 18,744	\$ 18,399	\$ 9,659	\$ 4,610	\$ 980	\$ 2,228	\$ 1,104	\$ 672	\$ 660	\$ 1,679	\$ 4,589	\$ 370	\$ 8,256	\$ 84,488	\$ 72,576
G-42	\$ 4,145	\$ 5,772	\$ 5,710	\$ 2,879	\$ 1,405	\$ 457	\$ 1,419	\$ 1,943	\$ 484	\$ 643	\$ 1,126	\$ 1,987	\$ 118	\$ 2,443	\$ 30,530	\$ 22,472
G-43	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-51	\$ 1,806	\$ 1,923	\$ 1,812	\$ 1,647	\$ 1,296	\$ 186	\$ 1,266	\$ 1,118	\$ 1,091	\$ 1,086	\$ 1,292	\$ 1,642	\$ 162	\$ 1,319	\$ 17,645	\$ 9,964
G-52	\$ 2,381	\$ 2,558	\$ 2,487	\$ 1,693	\$ 1,151	\$ 65	\$ 388	\$ 291	\$ 388	\$ 392	\$ 540	\$ 670	\$ 68	\$ 1,702	\$ 14,774	\$ 12,040
G-53	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-54	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total C/I	\$ 20,869	\$ 28,996	\$ 28,408	\$ 15,878	\$ 8,463	\$ 1,688	\$ 5,301	\$ 4,456	\$ 2,635	\$ 2,780	\$ 4,637	\$ 8,889	\$ 718	\$ 13,719	\$ 147,438	\$ 117,052
Total All	\$ 26,353	\$ 36,222	\$ 37,350	\$ 19,950	\$ 10,636	\$ 2,788	\$ 8,046	\$ 6,251	\$ 4,080	\$ 4,291	\$ 7,001	\$ 13,076	\$ 1,222	\$ 19,092	\$ 196,360	\$ 150,826

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
Prior Rates

HEADBLOCK + TAILBLOCK

2016 Actual BF Volume Headblock + Tailblock	WINTER					SUMMER					WINTER		Total	Winter		
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16			Nov-16	Dec-16
R-1	8,812	7,942	8,097	8,070	5,350	1,203	5,663	4,430	3,757	3,989	5,434	5,876	1,257	10,203	80,083	49,731
R-3	27,791	29,887	34,026	21,732	9,894	2,064	4,287	2,361	1,841	1,789	3,087	6,605	1,429	19,409	166,203	144,168
R-4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Resid.	36,603	37,830	42,123	29,802	15,244	3,268	9,950	6,791	5,598	5,778	8,520	12,481	2,686	29,612	246,285	193,899
G-41	65,872	84,438	84,356	51,984	28,592	3,894	10,578	5,172	3,377	3,428	7,393	18,131	2,424	43,869	413,508	361,534
G-42	28,753	31,833	31,744	23,064	14,951	2,186	9,225	9,221	502	5,146	8,046	10,944	1,218	20,198	197,031	151,761
G-43	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-51	14,216	14,705	14,044	13,979	10,792	1,668	11,396	10,100	9,880	10,265	11,858	12,949	1,461	11,336	148,650	80,534
G-52	26,478	25,431	24,971	21,301	15,614	1,980	13,663	12,149	12,942	12,093	15,338	14,737	1,482	21,005	219,185	136,282
G-53	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-54	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-63	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total C/I	135,319	156,407	155,116	110,327	69,949	9,728	44,863	36,642	26,701	30,932	42,634	56,761	6,586	96,407	978,373	730,111
Total All	171,922	194,237	197,239	140,129	85,193	12,996	54,813	43,433	32,300	36,710	51,155	69,243	9,272	126,019	1,224,659	924,010

2016 Actual BF Volume Headblock + Tailblock Revenue	WINTER					SUMMER					WINTER		Total	Winter		
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16			Nov-16	Dec-16
R-1	\$ 3,297	\$ 2,971	\$ 3,029	\$ 3,019	\$ 2,002	\$ 450	\$ 2,119	\$ 1,657	\$ 1,406	\$ 1,492	\$ 2,033	\$ 2,198	\$ 470	\$ 3,817	\$ 29,960	\$ 18,605
R-3	\$ 15,290	\$ 16,443	\$ 18,720	\$ 11,957	\$ 5,444	\$ 1,136	\$ 2,358	\$ 1,299	\$ 1,013	\$ 984	\$ 1,698	\$ 3,634	\$ 786	\$ 10,678	\$ 91,440	\$ 79,317
R-4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Resid.	\$ 18,586	\$ 19,414	\$ 21,749	\$ 14,976	\$ 7,445	\$ 1,586	\$ 4,477	\$ 2,956	\$ 2,418	\$ 2,477	\$ 3,731	\$ 5,832	\$ 1,256	\$ 14,495	\$ 121,400	\$ 97,922
G-41	\$ 23,948	\$ 29,392	\$ 29,523	\$ 19,014	\$ 10,801	\$ 1,299	\$ 3,741	\$ 1,822	\$ 1,213	\$ 1,243	\$ 2,555	\$ 6,035	\$ 926	\$ 15,994	\$ 147,506	\$ 129,598
G-42	\$ 9,861	\$ 10,325	\$ 10,319	\$ 8,133	\$ 5,504	\$ 678	\$ 3,119	\$ 2,855	\$ (34)	\$ 1,815	\$ 2,777	\$ 3,548	\$ 447	\$ 7,162	\$ 66,510	\$ 51,751
G-43	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-51	\$ 2,940	\$ 3,012	\$ 2,890	\$ 2,960	\$ 2,272	\$ 359	\$ 2,455	\$ 2,177	\$ 2,132	\$ 2,240	\$ 2,567	\$ 2,679	\$ 315	\$ 2,410	\$ 31,407	\$ 16,797
G-52	\$ 5,063	\$ 4,727	\$ 4,654	\$ 4,185	\$ 3,112	\$ 290	\$ 2,045	\$ 1,859	\$ 1,921	\$ 1,773	\$ 2,216	\$ 2,014	\$ 316	\$ 4,110	\$ 38,285	\$ 26,167
G-53	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-54	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total C/I	\$ 41,812	\$ 47,455	\$ 47,385	\$ 34,292	\$ 21,689	\$ 2,626	\$ 11,359	\$ 8,713	\$ 5,232	\$ 7,070	\$ 10,115	\$ 14,277	\$ 2,004	\$ 29,676	\$ 283,707	\$ 224,314
Total All	\$ 60,399	\$ 66,869	\$ 69,134	\$ 49,268	\$ 29,134	\$ 4,212	\$ 15,836	\$ 11,670	\$ 7,651	\$ 9,547	\$ 13,846	\$ 20,110	\$ 3,260	\$ 44,172	\$ 405,108	\$ 322,236

TOTAL REVENUE

2016 Actual BF Base Revenue	WINTER					SUMMER					WINTER		Total	Winter		
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16			Nov-16	Dec-16
R-1	\$ 10,725	\$ 8,849	\$ 8,878	\$ 10,388	\$ 7,305	\$ 1,684	\$ 9,841	\$ 9,252	\$ 8,568	\$ 10,034	\$ 10,358	\$ 8,324	\$ 1,789	\$ 12,228	\$ 118,223	\$ 60,162
R-3	\$ 21,493	\$ 21,267	\$ 23,704	\$ 17,581	\$ 9,314	\$ 1,986	\$ 6,927	\$ 5,280	\$ 4,625	\$ 5,061	\$ 5,622	\$ 6,582	\$ 1,413	\$ 14,868	\$ 145,723	\$ 109,640
R-4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Resid.	\$ 32,218	\$ 30,116	\$ 32,581	\$ 27,969	\$ 16,620	\$ 3,670	\$ 16,768	\$ 14,532	\$ 13,192	\$ 15,095	\$ 15,980	\$ 14,906	\$ 3,203	\$ 27,096	\$ 263,946	\$ 169,802
G-41	\$ 47,139	\$ 48,131	\$ 48,680	\$ 41,011	\$ 28,102	\$ 3,948	\$ 24,559	\$ 21,836	\$ 19,938	\$ 22,070	\$ 22,868	\$ 22,035	\$ 2,908	\$ 36,302	\$ 389,527	\$ 252,273
G-42	\$ 12,161	\$ 12,157	\$ 12,173	\$ 10,277	\$ 7,280	\$ 901	\$ 5,185	\$ 4,899	\$ 1,937	\$ 4,098	\$ 4,943	\$ 5,263	\$ 603	\$ 9,234	\$ 91,112	\$ 63,886
G-43	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-51	\$ 8,614	\$ 7,622	\$ 7,268	\$ 8,584	\$ 6,521	\$ 1,189	\$ 8,285	\$ 7,978	\$ 7,730	\$ 8,594	\$ 8,886	\$ 7,492	\$ 1,115	\$ 8,646	\$ 98,522	\$ 48,370
G-52	\$ 6,968	\$ 6,264	\$ 6,185	\$ 5,978	\$ 4,544	\$ 513	\$ 3,776	\$ 3,552	\$ 3,575	\$ 3,566	\$ 3,987	\$ 3,395	\$ 494	\$ 5,875	\$ 58,672	\$ 36,308
G-53	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-54	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total C/I	\$ 74,881	\$ 74,174	\$ 74,306	\$ 65,850	\$ 46,446	\$ 6,550	\$ 41,805	\$ 38,265	\$ 33,180	\$ 38,328	\$ 40,683	\$ 38,186	\$ 5,121	\$ 60,058	\$ 637,833	\$ 400,836
Total All	\$ 107,099	\$ 104,290	\$ 106,887	\$ 93,819	\$ 63,066	\$ 10,221	\$ 58,573	\$ 52,797	\$ 46,372	\$ 53,423	\$ 56,664	\$ 53,092	\$ 8,323	\$ 87,153	\$ 901,779	\$ 570,638

Revenue Shortfall using Current EnergyNorth Rates	\$ 430,056
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Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
Prior Rates

Summer
30,352
22,035
-
52,387
51,973
45,270
-
68,116
82,903
-
-
248,262
300,648

Summer
\$ 11,355
\$ 12,123
\$ -
\$ 23,478
\$ 17,908
\$ 14,758
\$ -
\$ 14,609
\$ 12,118
\$ -
\$ -
\$ -
\$ 59,393
\$ 82,871

Summer
\$ 58,061
\$ 36,083
\$ -
\$ 94,143
\$ 137,255
\$ 27,226
\$ -
\$ 50,152
\$ 22,364
\$ -
\$ -
\$ -
\$ 236,997
\$ 331,140

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues

Prior Rates

SALES AND TRANSPORT DATA

CUSTOMER COMPONENT

EnergyNorth Natural Gas Inc										
2016 Customers (Equivalent Bills)										
	S&T Jan-16	S&T Feb-16	S&T Mar-16	S&T Apr-16	S&T May-16	S&T Jun-16	S&T Jul-16	S&T Aug-16	S&T Sep-16	
R-1	46	22	26	74	67	65	37	(61)	59	
R-3	1,919	1,391	3,267	2,038	513	898	2,475	(548)	917	
R-4	(395)	(745)	(482)	(873)	(1,613)	304	521	298	487	
Total Resid.	1,570	668	2,811	1,239	(1,033)	1,267	3,033	(311)	1,463	
G-41	165	92	361	387	(434)	306	870	95	550	
G-42	41	34	60	85	(68)	20	123	(34)	46	
G-43	(3)	(5)	(3)	-	(7)	(2)	-	(2)	(1)	
G-51	(23)	(18)	24	15	(30)	6	67	(19)	34	
G-52	11	8	13	12	(7)	7	14	(1)	9	
G-53	(9)	(4)	-	-	(1)	(2)	1	-	(3)	
G-54	(1)	1	-	-	(3)	1	(4)	(4)	(2)	
G-63	-	-	-	-	-	-	-	-	-	
Total C/I	181	108	455	499	(550)	336	1,071	35	633	
Total All	1,751	776	3,266	1,738	(1,583)	1,603	4,104	(276)	2,096	

7/1/2018 CIBS Rate Customer Charge										
	S&T Jan-16	S&T Feb-16	S&T Mar-16	S&T Apr-16	S&T May-16	S&T Jun-16	S&T Jul-16	S&T Aug-16	S&T Sep-16	
R-1	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02
R-3	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02
R-4	\$ 6.01	\$ 6.01	\$ 6.01	\$ 6.01	\$ 6.01	\$ 6.01	\$ 6.01	\$ 6.01	\$ 6.01	\$ 6.01
G-41	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68
G-42	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06
G-43	\$ 716.95	\$ 716.95	\$ 716.95	\$ 716.95	\$ 716.95	\$ 716.95	\$ 716.95	\$ 716.95	\$ 716.95	\$ 716.95
G-51	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68
G-52	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06
G-53	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84
G-54	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2016 Customer Revenue Adjusted										
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149

	Test Year Revenues									
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	
				Prior Rates						
R-1	\$ 691	\$ 330	\$ 391	\$ 1,112	\$ 1,006	\$ 976	\$ 556	\$ (916)	\$ 886	
R-3	\$ 28,826	\$ 20,895	\$ 49,074	\$ 30,613	\$ 7,706	\$ 13,489	\$ 37,178	\$ (8,232)	\$ 13,774	
R-4	\$ (2,373)	\$ (4,475)	\$ (2,895)	\$ (5,244)	\$ (9,688)	\$ 1,826	\$ 3,129	\$ 1,790	\$ 2,925	
Total Resid.	\$ 27,144	\$ 16,750	\$ 46,570	\$ 26,481	\$ (976)	\$ 16,291	\$ 40,863	\$ (7,358)	\$ 17,586	
G-41	\$ 9,188	\$ 5,123	\$ 20,102	\$ 21,550	\$ (24,167)	\$ 17,039	\$ 48,445	\$ 5,290	\$ 30,626	
G-42	\$ 6,849	\$ 5,680	\$ 10,024	\$ 14,200	\$ (11,360)	\$ 3,341	\$ 20,548	\$ (5,680)	\$ 7,685	
G-43	\$ (2,151)	\$ (3,585)	\$ (2,151)	\$ -	\$ (5,019)	\$ (1,434)	\$ -	\$ (1,434)	\$ (717)	
G-51	\$ (1,281)	\$ (1,002)	\$ 1,336	\$ 835	\$ (1,671)	\$ 334	\$ 3,731	\$ (1,058)	\$ 1,893	
G-52	\$ 1,838	\$ 1,336	\$ 2,172	\$ 2,005	\$ (1,169)	\$ 1,169	\$ 2,339	\$ (167)	\$ 1,504	
G-53	\$ (6,641)	\$ (2,951)	\$ -	\$ -	\$ (738)	\$ (1,476)	\$ 738	\$ -	\$ (2,214)	
G-54	\$ (738)	\$ 738	\$ -	\$ -	\$ (2,214)	\$ 738	\$ (2,951)	\$ (2,951)	\$ (1,476)	
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total C/I	\$ 7,065	\$ 5,339	\$ 31,483	\$ 38,590	\$ (46,337)	\$ 19,712	\$ 72,849	\$ (6,000)	\$ 37,301	
Total All	\$ 34,209	\$ 22,089	\$ 78,053	\$ 65,071	\$ (47,313)	\$ 36,004	\$ 113,712	\$ (13,358)	\$ 54,887	

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues

Prior Rates

ENERGY COMPONENT

HEADBLOCK

2016 Calendar BF Volume Headblock Normal										
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	
R-1	-	-	-	-	-	-	-	-	-	-
R-3	179,473	105,294	252,310	94,481	12,903	12,040	27,368	(6,443)	14,555	
R-4	(36,446)	(55,672)	(38,373)	(45,614)	(39,862)	4,166	6,027	3,790	7,431	
Total Resid.	143,027	49,622	213,936	48,867	(26,959)	16,206	33,395	(2,653)	21,987	
G-41	17,004	7,162	22,092	21,242	(11,915)	2,350	5,544	616	4,704	
G-42	44,964	28,886	41,145	56,171	(26,580)	4,003	20,184	(5,767)	11,509	
G-43	-	-	-	-	-	-	-	-	-	
G-51	(2,016)	(1,273)	1,423	885	(1,590)	267	3,091	(911)	1,745	
G-52	12,008	7,586	9,733	9,008	(4,939)	4,593	9,844	(728)	7,106	
G-53	-	-	-	-	-	-	-	-	-	
G-54	-	-	-	-	-	-	-	-	-	
G-63	-	-	-	-	-	-	-	-	-	
Total C/I	71,960	42,361	74,393	87,306	(45,025)	11,213	38,663	(6,790)	25,064	
Total All	214,987	91,984	288,329	136,173	(71,984)	27,419	72,058	(9,443)	47,050	

7/1/2018 CIBS Rate Headblock Charge										
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	
R-1	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741
R-3	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502
R-4	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201
G-41	\$ 0.4566	\$ 0.4566	\$ 0.4566	\$ 0.4566	\$ 0.4566	\$ 0.4566	\$ 0.4566	\$ 0.4566	\$ 0.4566	\$ 0.4566
G-42	\$ 0.4152	\$ 0.4152	\$ 0.4152	\$ 0.4152	\$ 0.4152	\$ 0.4152	\$ 0.4152	\$ 0.4152	\$ 0.4152	\$ 0.4152
G-43	\$ 0.2552	\$ 0.2552	\$ 0.2552	\$ 0.2552	\$ 0.1167	\$ 0.1167	\$ 0.1167	\$ 0.1167	\$ 0.1167	\$ 0.1167
G-51	\$ 0.2752	\$ 0.2752	\$ 0.2752	\$ 0.2752	\$ 0.2752	\$ 0.2752	\$ 0.2752	\$ 0.2752	\$ 0.2752	\$ 0.2752
G-52	\$ 0.2363	\$ 0.2363	\$ 0.2363	\$ 0.2363	\$ 0.1712	\$ 0.1712	\$ 0.1712	\$ 0.1712	\$ 0.1712	\$ 0.1712
G-53	\$ 0.1652	\$ 0.1652	\$ 0.1652	\$ 0.1652	\$ 0.0792	\$ 0.0792	\$ 0.0792	\$ 0.0792	\$ 0.0792	\$ 0.0792
G-54	\$ 0.0630	\$ 0.0630	\$ 0.0630	\$ 0.0630	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2016 Calendar BF Volume Headblock Normal Revenue Adjusted										
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	
R-1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149

	Test Year Revenues																	
	51,981 \$					Prior Rates												
R-3	\$	98,741	\$	57,930	\$	138,814	\$	51,981	\$	7,099	\$	6,624	\$	15,057	\$	(3,545)	\$	8,008
R-4	\$	(8,021)	\$	(12,252)	\$	(8,445)	\$	(10,038)	\$	(8,772)	\$	917	\$	1,326	\$	834	\$	1,635
Total Resid.	\$	90,720	\$	45,678	\$	130,369	\$	41,943	\$	(1,674)	\$	7,541	\$	16,384	\$	(2,711)	\$	9,643
G-41	\$	7,764	\$	3,270	\$	10,087	\$	9,699	\$	(5,440)	\$	1,073	\$	2,531	\$	281	\$	2,148
G-42	\$	18,669	\$	11,994	\$	17,083	\$	23,322	\$	(11,036)	\$	1,662	\$	8,380	\$	(2,395)	\$	4,779
G-43	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
G-51	\$	(555)	\$	(350)	\$	392	\$	244	\$	(438)	\$	73	\$	851	\$	(251)	\$	480
G-52	\$	2,838	\$	1,793	\$	2,300	\$	2,129	\$	(846)	\$	786	\$	1,685	\$	(125)	\$	1,217
G-53	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
G-54	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
G-63	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Total C/I	\$	28,716	\$	16,706	\$	29,862	\$	35,394	\$	(17,760)	\$	3,595	\$	13,448	\$	(2,488)	\$	8,623
Total All	\$	119,437	\$	62,384	\$	160,231	\$	77,336	\$	(19,433)	\$	11,136	\$	29,831	\$	(5,199)	\$	18,266

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues

Prior Rates

TAILBLOCK

2016 Calendar BF Volume Tailblock Normal										
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Sep-16
R-1	1,432	655	640	1,286	1,015	751	331	(543)	599	
R-3	78,567	68,946	85,110	18,062	4,063	5,201	6,683	(1,216)	2,396	
R-4	(12,734)	(29,149)	(10,603)	(8,079)	(11,185)	1,883	1,353	582	949	
Total Resid.	67,265	40,452	75,147	11,268	(6,107)	7,835	8,367	(1,178)	3,944	
G-41	60,300	33,471	105,158	49,744	(29,530)	13,437	24,188	2,520	22,207	
G-42	92,336	77,068	112,633	71,925	(35,604)	7,235	25,477	(6,151)	12,477	
G-43	(101,217)	(157,338)	(81,950)	-	(87,002)	(16,144)	-	(11,181)	(7,784)	
G-51	(7,009)	(5,341)	6,077	2,500	(4,146)	617	6,583	(1,903)	3,807	
G-52	16,723	13,097	20,441	12,820	(6,064)	4,164	7,731	(622)	5,502	
G-53	(250,808)	(113,320)	-	-	(22,235)	(35,752)	17,639	-	(59,476)	
G-54	(57,058)	47,604	-	-	(110,612)	47,805	(187,893)	(221,131)	(121,856)	
G-63	-	-	-	-	-	-	-	-	-	
Total C/I	(246,732)	(104,759)	162,359	136,989	(295,192)	21,362	(106,274)	(238,468)	(145,123)	
Total All	(179,467)	(64,306)	237,505	148,257	(301,299)	29,197	(97,907)	(239,646)	(141,178)	

7/1/2018 CIBS Rate Tailblock Charge												
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Sep-16	Sep-16	Sep-16
R-1	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741
R-3	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502
R-4	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201
G-41	\$ 0.3067	\$ 0.3067	\$ 0.3067	\$ 0.3067	\$ 0.3067	\$ 0.3067	\$ 0.3067	\$ 0.3067	\$ 0.3067	\$ 0.3067	\$ 0.3067	\$ 0.3067
G-42	\$ 0.2766	\$ 0.2766	\$ 0.2766	\$ 0.2766	\$ 0.2766	\$ 0.2766	\$ 0.2766	\$ 0.2766	\$ 0.2766	\$ 0.2766	\$ 0.2766	\$ 0.2766
G-43	\$ 0.2552	\$ 0.2552	\$ 0.2552	\$ 0.2552	\$ 0.1167	\$ 0.1167	\$ 0.1167	\$ 0.1167	\$ 0.1167	\$ 0.1167	\$ 0.1167	\$ 0.1167
G-51	\$ 0.1789	\$ 0.1789	\$ 0.1789	\$ 0.1789	\$ 0.1789	\$ 0.1789	\$ 0.1789	\$ 0.1789	\$ 0.1789	\$ 0.1789	\$ 0.1789	\$ 0.1789
G-52	\$ 0.1574	\$ 0.1574	\$ 0.1574	\$ 0.1574	\$ 0.0973	\$ 0.0973	\$ 0.0973	\$ 0.0973	\$ 0.0973	\$ 0.0973	\$ 0.0973	\$ 0.0973
G-53	\$ 0.1652	\$ 0.1652	\$ 0.1652	\$ 0.1652	\$ 0.0792	\$ 0.0792	\$ 0.0792	\$ 0.0792	\$ 0.0792	\$ 0.0792	\$ 0.0792	\$ 0.0792
G-54	\$ 0.0630	\$ 0.0630	\$ 0.0630	\$ 0.0630	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2016 Calendar BF Volume Tailblock Normal Revenue Adjusted										
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Sep-16
R-1	\$ 536	\$ 245	\$ 239	\$ 481	\$ 380	\$ 281	\$ 124	\$ (203)	\$ 224	
R-3	\$ 43,226	\$ 37,932	\$ 46,825	\$ 9,937	\$ 2,236	\$ 2,861	\$ 3,677	\$ (669)	\$ 1,318	
R-4	\$ (2,802)	\$ (6,415)	\$ (2,333)	\$ (1,778)	\$ (2,462)	\$ 414	\$ 298	\$ 128	\$ 209	

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149

	Test Year Revenues																			
	Total Resid.	\$ 40,959		\$ 31,763		\$ 44,731		\$ 8,640		\$ 154		\$ 3,557		\$ 4,098		\$ (744)		\$ 1,751		
								Prior Rates												
G-41	\$	18,493	\$	10,265	\$	32,250	\$	15,256	\$	(9,056)	\$	4,121	\$	7,418	\$	773	\$	6,810		
G-42	\$	25,540	\$	21,317	\$	31,154	\$	19,895	\$	(9,848)	\$	2,001	\$	7,047	\$	(1,701)	\$	3,451		
G-43	\$	(25,831)	\$	(40,153)	\$	(20,914)	\$	-	\$	(10,153)	\$	(1,884)	\$	-	\$	(1,305)	\$	(908)		
G-51	\$	(1,254)	\$	(955)	\$	1,087	\$	447	\$	(742)	\$	110	\$	1,178	\$	(340)	\$	681		
G-52	\$	2,632	\$	2,061	\$	3,217	\$	2,018	\$	(590)	\$	405	\$	752	\$	(61)	\$	535		
G-53	\$	(41,422)	\$	(18,715)	\$	-	\$	-	\$	(1,762)	\$	(2,833)	\$	1,398	\$	-	\$	(4,713)		
G-54	\$	(3,594)	\$	2,999	\$	-	\$	-	\$	(3,785)	\$	1,636	\$	(6,430)	\$	(7,567)	\$	(4,170)		
G-63	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		
Total C/I	\$	(25,435)	\$	(23,181)	\$	46,795	\$	37,615	\$	(35,936)	\$	3,556	\$	11,363	\$	(10,202)	\$	1,686		
Total All	\$	15,524	\$	8,581	\$	91,526	\$	46,255	\$	(35,783)	\$	7,113	\$	15,461	\$	(10,946)	\$	3,438		

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues

Prior Rates

HEADBLOCK + TAILBLOCK

2016 Calendar BF Volume Headblock + Tailblock Normal									
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16
R-1	1,432	655	640	1,286	1,015	751	331	(543)	599
R-3	258,040	174,240	337,419	112,542	16,966	17,241	34,051	(7,660)	16,951
R-4	(49,181)	(84,821)	(48,976)	(53,693)	(51,048)	6,048	7,380	4,372	8,380
Total Resid.	210,292	90,075	289,083	60,135	(33,067)	24,041	41,763	(3,831)	25,931
G-41	77,304	40,633	127,249	70,986	(41,445)	15,787	29,732	3,136	26,910
G-42	137,301	105,954	153,778	128,097	(62,184)	11,238	45,661	(11,919)	23,986
G-43	(101,217)	(157,338)	(81,950)	-	(87,002)	(16,144)	-	(11,181)	(7,784)
G-51	(9,024)	(6,614)	7,500	3,385	(5,736)	884	9,674	(2,814)	5,552
G-52	28,730	20,683	30,174	21,828	(11,004)	8,757	17,576	(1,350)	12,609
G-53	(250,808)	(113,320)	-	-	(22,235)	(35,752)	17,639	-	(59,476)
G-54	(57,058)	47,604	-	-	(110,612)	47,805	(187,893)	(221,131)	(121,856)
G-63	-	-	-	-	-	-	-	-	-
Total C/I	(174,772)	(62,397)	236,751	224,296	(340,217)	32,575	(67,611)	(245,258)	(120,059)
Total All	35,520	27,677	525,834	284,431	(373,283)	56,616	(25,848)	(249,089)	(94,128)

2016 Calendar BF Volume Headblock + Tailblock Normal Revenue Adjusted									
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16
R-1	\$ 536	\$ 245	\$ 239	\$ 481	\$ 380	\$ 281	\$ 124	\$ (203)	\$ 224
R-3	\$ 141,967	\$ 95,862	\$ 185,639	\$ 61,918	\$ 9,334	\$ 9,486	\$ 18,734	\$ (4,214)	\$ 9,326
R-4	\$ (10,823)	\$ (18,666)	\$ (10,778)	\$ (11,816)	\$ (11,234)	\$ 1,331	\$ 1,624	\$ 962	\$ 1,844
Total Resid.	\$ 131,679	\$ 77,441	\$ 175,100	\$ 50,583	\$ (1,520)	\$ 11,098	\$ 20,482	\$ (3,455)	\$ 11,395
G-41	\$ 26,257	\$ 13,535	\$ 42,337	\$ 24,955	\$ (14,497)	\$ 5,194	\$ 9,949	\$ 1,054	\$ 8,958
G-42	\$ 44,210	\$ 33,311	\$ 48,238	\$ 43,217	\$ (20,884)	\$ 3,663	\$ 15,427	\$ (4,096)	\$ 8,230
G-43	\$ (25,831)	\$ (40,153)	\$ (20,914)	\$ -	\$ (10,153)	\$ (1,884)	\$ -	\$ (1,305)	\$ (908)
G-51	\$ (1,808)	\$ (1,306)	\$ 1,479	\$ 691	\$ (1,179)	\$ 184	\$ 2,028	\$ (591)	\$ 1,161
G-52	\$ 5,469	\$ 3,854	\$ 5,517	\$ 4,146	\$ (1,436)	\$ 1,192	\$ 2,438	\$ (185)	\$ 1,752
G-53	\$ (41,422)	\$ (18,715)	\$ -	\$ -	\$ (1,762)	\$ (2,833)	\$ 1,398	\$ -	\$ (4,713)
G-54	\$ (3,594)	\$ 2,999	\$ -	\$ -	\$ (3,785)	\$ 1,636	\$ (6,430)	\$ (7,567)	\$ (4,170)
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total C/I	\$ 3,281	\$ (6,475)	\$ 76,657	\$ 73,009	\$ (53,696)	\$ 7,151	\$ 24,811	\$ (12,690)	\$ 10,310
Total All	\$ 134,961	\$ 70,966	\$ 251,757	\$ 123,591	\$ (55,216)	\$ 18,249	\$ 45,293	\$ (16,145)	\$ 21,704

TOTAL REVENUE

2016 Calendar BF Base Normal Revenue Adjusted									
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149

	Test Year Revenues																	
				1,593														
				Prior Rates														
R-1	\$	1,227	\$	576	\$	630	\$	1,386	\$	1,257	\$	680	\$	(1,119)	\$	1,110		
R-3	\$	170,792	\$	116,757	\$	234,713	\$	92,531	\$	17,040	\$	22,975	\$	55,912	\$	(12,446)	\$	23,101
R-4	\$	(13,196)	\$	(23,141)	\$	(13,673)	\$	(17,060)	\$	(20,922)	\$	3,157	\$	4,754	\$	2,752	\$	4,769
Total Resid.	\$	158,823	\$	94,191	\$	221,670	\$	77,064	\$	(2,496)	\$	27,389	\$	61,345	\$	(10,813)	\$	28,980
G-41	\$	35,445	\$	18,658	\$	62,439	\$	46,504	\$	(38,663)	\$	22,233	\$	58,394	\$	6,344	\$	39,584
G-42	\$	51,059	\$	38,991	\$	58,261	\$	57,417	\$	(32,244)	\$	7,004	\$	35,976	\$	(9,776)	\$	15,915
G-43	\$	(27,981)	\$	(43,737)	\$	(23,064)	\$	-	\$	(15,171)	\$	(3,318)	\$	-	\$	(2,739)	\$	(1,625)
G-51	\$	(3,089)	\$	(2,308)	\$	2,815	\$	1,526	\$	(2,850)	\$	518	\$	5,759	\$	(1,649)	\$	3,054
G-52	\$	7,307	\$	5,190	\$	7,689	\$	6,151	\$	(2,605)	\$	2,361	\$	4,777	\$	(352)	\$	3,256
G-53	\$	(48,062)	\$	(21,666)	\$	-	\$	-	\$	(2,500)	\$	(4,309)	\$	2,136	\$	-	\$	(6,927)
G-54	\$	(4,332)	\$	3,737	\$	-	\$	-	\$	(5,999)	\$	2,374	\$	(9,381)	\$	(10,519)	\$	(5,646)
G-63	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Total C/I	\$	10,346	\$	(1,136)	\$	108,140	\$	111,599	\$	(100,033)	\$	26,863	\$	97,660	\$	(18,691)	\$	47,611
Total All	\$	169,170	\$	93,055	\$	329,810	\$	188,662	\$	(102,529)	\$	54,253	\$	159,005	\$	(29,504)	\$	76,591

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
Prior Rates

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
23	28	-	386	196	190
767	699	-	14,336	9,314	5,022
535	383	-	(1,580)	(2,112)	532
1,325	1,110	-	13,142	7,398	5,744
500	322	-	3,214	1,327	1,887
46	(10)	-	343	210	133
(3)	(2)	-	(28)	(13)	(15)
18	25	-	99	23	76
8	5	-	79	49	30
-	(3)	-	(21)	(16)	(5)
-	(4)	-	(16)	(4)	(12)
-	-	-	-	-	-
569	333	-	3,670	1,576	2,094
1,894	1,443	-	16,812	8,974	7,838

S&T Oct-16	S&T Nov-16	S&T Dec-16
\$ 15.02	\$ 15.02	\$ 15.02
\$ 15.02	\$ 15.02	\$ 15.02
\$ 6.01	\$ 6.01	\$ 6.01
\$ 55.68	\$ 55.68	\$ 55.68
\$ 167.06	\$ 167.06	\$ 167.06
\$ 716.95	\$ 716.95	\$ 716.95
\$ 55.68	\$ 55.68	\$ 55.68
\$ 167.06	\$ 167.06	\$ 167.06
\$ 737.84	\$ 737.84	\$ 737.84
\$ 737.84	\$ 737.84	\$ 737.84
\$ -	\$ -	\$ -

S&T	S&T	S&T	S&T	S&T	S&T
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Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149

		Test Year Revenues					
	Oct-16	Nov-16	Dec-16	Prior Rates	Total	Winter	Summer
\$	345	\$ 421	\$ -	\$ -	\$ 5,798	\$ 2,944	\$ 2,854
\$	11,521	\$ 10,500	\$ -	\$ -	\$ 215,344	\$ 139,908	\$ 75,437
\$	3,213	\$ 2,300	\$ -	\$ -	\$ (9,490)	\$ (12,686)	\$ 3,195
\$	15,080	\$ 13,221	\$ -	\$ -	\$ 211,652	\$ 130,166	\$ 81,486
\$	27,842	\$ 17,930	\$ -	\$ -	\$ 178,967	\$ 73,892	\$ 105,075
\$	7,685	\$ (1,671)	\$ -	\$ -	\$ 57,302	\$ 35,083	\$ 22,219
\$	(2,151)	\$ (1,434)	\$ -	\$ -	\$ (20,075)	\$ (9,320)	\$ (10,754)
\$	1,002	\$ 1,392	\$ -	\$ -	\$ 5,513	\$ 1,281	\$ 4,232
\$	1,336	\$ 835	\$ -	\$ -	\$ 13,198	\$ 8,186	\$ 5,012
\$	-	\$ (2,214)	\$ -	\$ -	\$ (15,495)	\$ (11,805)	\$ (3,689)
\$	-	\$ (2,951)	\$ -	\$ -	\$ (11,805)	\$ (2,951)	\$ (8,854)
\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$	35,714	\$ 11,888	\$ -	\$ -	\$ 207,605	\$ 94,364	\$ 113,240
\$	50,795	\$ 25,109	\$ -	\$ -	\$ 419,257	\$ 224,531	\$ 194,726

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
Prior Rates

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
-	-	-	-	-	-
19,963	32,268	-	744,213	663,825	80,387
14,063	16,898	-	(163,593)	(159,207)	(4,385)
34,026	49,166	-	580,620	504,618	76,002
9,729	15,521	-	94,049	83,021	11,028
20,013	(6,806)	-	187,722	164,361	23,362
-	-	-	-	-	-
1,291	2,097	-	5,009	1,117	3,892
8,352	5,355	-	67,919	43,690	24,228
-	-	-	-	-	-
-	-	-	-	-	-
39,385	16,168	-	354,699	292,189	62,510
73,412	65,334	-	935,319	796,807	138,512

S&T Oct-16	S&T Nov-16	S&T Dec-16
\$ 0.3741	\$ 0.3741	\$ 0.3741
\$ 0.5502	\$ 0.5502	\$ 0.5502
\$ 0.2201	\$ 0.2201	\$ 0.2201
\$ 0.4566	\$ 0.4566	\$ 0.4566
\$ 0.4152	\$ 0.4152	\$ 0.4152
\$ 0.1167	\$ 0.2552	\$ 0.2552
\$ 0.2752	\$ 0.2752	\$ 0.2752
\$ 0.1712	\$ 0.2363	\$ 0.2363
\$ 0.0792	\$ 0.1652	\$ 0.1652
\$ 0.0342	\$ 0.0630	\$ 0.0630
\$ -	\$ -	\$ -

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

				Test Year Revenues			
				Prior Rates			
\$	10,983	\$	17,753	\$	409,445	\$	44,227
\$	3,095	\$	3,719	\$	(36,002)	\$	(965)
\$	14,078	\$	21,472	\$	373,444	\$	43,262
\$	4,442	\$	7,087	\$	42,942	\$	5,035
\$	8,310	\$	(2,826)	\$	77,943	\$	9,700
\$	-	\$	-	\$	-	\$	-
\$	355	\$	577	\$	1,378	\$	1,071
\$	1,430	\$	1,266	\$	14,473	\$	4,148
\$	-	\$	-	\$	-	\$	-
\$	-	\$	-	\$	-	\$	-
\$	-	\$	-	\$	-	\$	-
\$	14,537	\$	6,104	\$	136,737	\$	19,954
\$	28,615	\$	27,576	\$	510,180	\$	63,216

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues

Prior Rates

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
357	630	-	7,154	4,643	2,511
9,263	22,076	-	299,150	272,761	26,390
5,087	11,017	-	(50,879)	(49,548)	(1,331)
14,708	33,723	-	255,425	227,855	27,570
45,584	64,784	-	391,864	313,457	78,407
29,748	(13,187)	-	373,958	340,776	33,182
(44,693)	(46,709)	-	(554,018)	(387,214)	(166,803)
2,784	5,222	-	9,192	1,449	7,743
7,295	6,593	-	87,681	69,674	18,007
-	(80,120)	-	(544,071)	(444,247)	(99,823)
-	(233,693)	-	(836,835)	(243,147)	(593,688)
-	-	-	-	-	-
40,719	(297,110)	-	(1,072,228)	(349,253)	(722,976)
55,427	(263,387)	-	(816,804)	(121,397)	(695,406)

S&T Oct-16	S&T Nov-16	S&T Dec-16
\$ 0.3741	\$ 0.3741	\$ 0.3741
\$ 0.5502	\$ 0.5502	\$ 0.5502
\$ 0.2201	\$ 0.2201	\$ 0.2201
\$ 0.3067	\$ 0.3067	\$ 0.3067
\$ 0.2766	\$ 0.2766	\$ 0.2766
\$ 0.1167	\$ 0.2552	\$ 0.2552
\$ 0.1789	\$ 0.1789	\$ 0.1789
\$ 0.0973	\$ 0.1574	\$ 0.1574
\$ 0.0792	\$ 0.1652	\$ 0.1652
\$ 0.0342	\$ 0.0630	\$ 0.0630
\$ -	\$ -	\$ -

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
\$ 134	\$ 236	\$ -	\$ 2,676	\$ 1,737	\$ 939
\$ 5,096	\$ 12,146	\$ -	\$ 164,584	\$ 150,065	\$ 14,519
\$ 1,120	\$ 2,424	\$ -	\$ (11,197)	\$ (10,904)	\$ (293)

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149

	Test Year Revenues		Prior Rates								
\$	6,350	\$	14,806	\$	156,064	\$	140,898	\$	15,165		
\$	13,980	\$	19,868	\$	-	\$	120,178	\$	96,132	\$	24,046
\$	8,228	\$	(3,647)	\$	-	\$	103,437	\$	94,259	\$	9,178
\$	(5,216)	\$	(11,920)	\$	-	\$	(118,282)	\$	(98,817)	\$	(19,465)
\$	498	\$	934	\$	-	\$	1,644	\$	259	\$	1,385
\$	710	\$	1,038	\$	-	\$	12,718	\$	10,965	\$	1,752
\$	-	\$	(13,232)	\$	-	\$	(81,279)	\$	(73,369)	\$	(7,911)
\$	-	\$	(14,721)	\$	-	\$	(35,633)	\$	(15,316)	\$	(20,317)
\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
\$	18,201	\$	(21,680)	\$	-	\$	2,782	\$	14,114	\$	(11,331)
\$	24,550	\$	(6,875)	\$	-	\$	158,846	\$	155,012	\$	3,834

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
Prior Rates

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
357	630	-	7,154	4,643	2,511
29,227	54,344	-	1,043,363	936,586	106,777
19,150	27,915	-	(214,472)	(208,755)	(5,716)
48,734	82,889	-	836,045	732,473	103,572
55,314	80,305	-	485,913	396,478	89,435
49,762	(19,992)	-	561,680	505,137	56,544
(44,693)	(46,709)	-	(554,018)	(387,214)	(166,803)
4,075	7,319	-	14,201	2,566	11,635
15,648	11,948	-	155,599	113,364	42,235
-	(80,120)	-	(544,071)	(444,247)	(99,823)
-	(233,693)	-	(836,835)	(243,147)	(593,688)
-	-	-	-	-	-
80,104	(280,942)	-	(717,529)	(57,064)	(660,465)
128,839	(198,053)	-	118,516	675,409	(556,894)

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
\$ 134	\$ 236	\$ -	\$ 2,676	\$ 1,737	\$ 939
\$ 16,080	\$ 29,899	\$ -	\$ 574,030	\$ 515,284	\$ 58,746
\$ 4,214	\$ 6,143	\$ -	\$ (47,199)	\$ (45,941)	\$ (1,258)
\$ 20,428	\$ 36,277	\$ -	\$ 529,508	\$ 471,080	\$ 58,427
\$ 18,422	\$ 26,955	\$ -	\$ 163,120	\$ 134,039	\$ 29,081
\$ 16,538	\$ (6,473)	\$ -	\$ 181,380	\$ 162,502	\$ 18,878
\$ (5,216)	\$ (11,920)	\$ -	\$ (118,282)	\$ (98,817)	\$ (19,465)
\$ 853	\$ 1,511	\$ -	\$ 3,023	\$ 567	\$ 2,456
\$ 2,140	\$ 2,303	\$ -	\$ 27,191	\$ 21,290	\$ 5,900
\$ -	\$ (13,232)	\$ -	\$ (81,279)	\$ (73,369)	\$ (7,911)
\$ -	\$ (14,721)	\$ -	\$ (35,633)	\$ (15,316)	\$ (20,317)
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 32,738	\$ (15,577)	\$ -	\$ 139,519	\$ 130,896	\$ 8,623
\$ 53,165	\$ 20,701	\$ -	\$ 669,026	\$ 601,976	\$ 67,050

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
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Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149

Test Year Revenues						
			Test Year			
			Revenues			
			Prior Rates			
\$	479	\$	656	\$	8,475	\$ 3,793
\$	27,601	\$	40,398	\$	789,374	\$ 134,182
\$	7,428	\$	8,444	\$	(56,689)	\$ 1,937
\$	35,508	\$	49,498	\$	741,160	\$ 139,913
\$	46,264	\$	44,885	\$	342,087	\$ 134,156
\$	24,223	\$	(8,144)	\$	238,682	\$ 41,097
\$	(7,366)	\$	(13,354)	\$	(138,357)	\$ (30,220)
\$	1,855	\$	2,903	\$	8,535	\$ 6,688
\$	3,476	\$	3,138	\$	40,388	\$ 10,912
\$	-	\$	(15,446)	\$	(96,774)	\$ (11,600)
\$	-	\$	(17,672)	\$	(47,439)	\$ (29,171)
\$	-	\$	-	\$	-	\$ -
\$	68,452	\$	(3,689)	\$	347,123	\$ 121,863
\$	103,960	\$	45,810	\$	1,088,283	\$ 826,507
						\$ 261,776

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
Prior Rates

SALES AND TRANSPORT DATA

CUSTOMER COMPONENT

EnergyNorth Natural Gas Inc										
2016 Customers (Equivalent Bills)										
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	
R-1	3,204	2,965	3,034	3,110	2,861	3,055	3,116	3,041	2,951	
R-3	74,169	68,557	68,392	72,508	68,044	72,164	71,356	70,318	69,561	
R-4	6,024	5,920	5,783	6,388	6,685	5,101	4,941	4,864	4,727	
Total Resid.	83,396	77,442	77,209	82,006	77,590	80,320	79,412	78,222	77,239	
G-41	9,003	8,337	8,274	8,596	8,695	8,498	8,026	8,312	7,942	
G-42	1,767	1,628	1,643	1,687	1,697	1,716	1,632	1,692	1,629	
G-43	52	50	49	48	51	49	48	47	46	
G-51	1,358	1,245	1,233	1,293	1,233	1,276	1,229	1,243	1,203	
G-52	323	299	301	315	308	313	310	307	300	
G-53	43	35	32	33	31	34	32	31	34	
G-54	29	24	26	27	28	25	31	29	28	
G-63	-	-	-	-	-	-	-	-	-	
Total C/I	12,574	11,619	11,559	12,000	12,042	11,911	11,309	11,661	11,182	
Total All	95,970	89,061	88,767	94,006	89,632	92,231	90,721	89,883	88,421	

7/1/2018 CIBS Rate Customer Charge										
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	
R-1	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02
R-3	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02
R-4	\$ 6.01	\$ 6.01	\$ 6.01	\$ 6.01	\$ 6.01	\$ 6.01	\$ 6.01	\$ 6.01	\$ 6.01	\$ 6.01
G-41	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68
G-42	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06
G-43	\$ 716.95	\$ 716.95	\$ 716.95	\$ 716.95	\$ 716.95	\$ 716.95	\$ 716.95	\$ 716.95	\$ 716.95	\$ 716.95
G-51	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68
G-52	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06
G-53	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84
G-54	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2016 Customer Revenue Adjusted

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149

	Test Year Revenues										
	S&T Jan-16	S&T Feb-16	S&T Mar-16	S&T Apr-16 Prior Rates	S&T May-16	S&T Jun-16	S&T Jul-16	S&T Aug-16	S&T Sep-16	S&T Oct-16	S&T Nov-16
R-1	\$ 48,123	\$ 44,537	\$ 45,575	\$ 46,713	\$ 42,980	\$ 45,887	\$ 46,803	\$ 45,675	\$ 44,329	\$ 44,329	\$ 44,329
R-3	\$ 1,114,112	\$ 1,029,810	\$ 1,027,332	\$ 1,089,154	\$ 1,022,100	\$ 1,083,993	\$ 1,071,852	\$ 1,056,260	\$ 1,044,885	\$ 1,044,885	\$ 1,044,885
R-4	\$ 36,180	\$ 35,559	\$ 34,734	\$ 38,372	\$ 40,152	\$ 30,637	\$ 29,677	\$ 29,213	\$ 28,394	\$ 28,394	\$ 28,394
Total Resid.	\$ 1,198,415	\$ 1,109,906	\$ 1,107,641	\$ 1,174,239	\$ 1,105,232	\$ 1,160,517	\$ 1,148,332	\$ 1,131,148	\$ 1,117,608	\$ 1,117,608	\$ 1,117,608
G-41	\$ 501,318	\$ 464,229	\$ 460,721	\$ 478,679	\$ 484,162	\$ 473,222	\$ 446,915	\$ 462,825	\$ 442,243	\$ 442,243	\$ 442,243
G-42	\$ 295,148	\$ 272,055	\$ 274,452	\$ 281,792	\$ 283,512	\$ 286,621	\$ 272,666	\$ 282,684	\$ 272,112	\$ 272,112	\$ 272,112
G-43	\$ 37,042	\$ 36,110	\$ 35,298	\$ 34,748	\$ 36,254	\$ 34,868	\$ 34,103	\$ 33,720	\$ 33,075	\$ 33,075	\$ 33,075
G-51	\$ 75,597	\$ 69,328	\$ 68,667	\$ 72,023	\$ 68,657	\$ 71,032	\$ 68,446	\$ 69,218	\$ 66,999	\$ 66,999	\$ 66,999
G-52	\$ 53,950	\$ 49,956	\$ 50,263	\$ 52,568	\$ 51,443	\$ 52,318	\$ 51,862	\$ 51,271	\$ 50,173	\$ 50,173	\$ 50,173
G-53	\$ 31,530	\$ 25,701	\$ 23,882	\$ 24,521	\$ 22,578	\$ 25,357	\$ 23,881	\$ 23,193	\$ 24,964	\$ 24,964	\$ 24,964
G-54	\$ 21,446	\$ 17,757	\$ 19,405	\$ 20,266	\$ 20,586	\$ 18,569	\$ 23,021	\$ 21,250	\$ 20,537	\$ 20,537	\$ 20,537
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total C/I	\$ 1,016,032	\$ 935,137	\$ 932,688	\$ 964,597	\$ 967,192	\$ 961,987	\$ 920,894	\$ 944,161	\$ 910,102	\$ 910,102	\$ 910,102
Total All	\$ 2,214,447	\$ 2,045,044	\$ 2,040,328	\$ 2,138,837	\$ 2,072,423	\$ 2,122,503	\$ 2,069,227	\$ 2,075,309	\$ 2,027,710	\$ 2,027,710	\$ 2,027,710

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues

Prior Rates

ENERGY COMPONENT

HEADBLOCK

2016 Calendar BF Volume Headblock Normal									
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16
R-1	-	-	-	-	-	-	-	-	-
R-3	6,936,591	5,189,532	5,281,899	3,361,437	1,711,435	967,571	789,052	826,763	1,104,138
R-4	555,827	442,385	460,402	333,769	165,207	69,897	57,158	61,863	72,129
Total Resid.	7,492,418	5,631,917	5,742,302	3,695,206	1,876,642	1,037,468	846,210	888,626	1,176,268
G-41	927,806	649,027	506,337	471,820	238,710	65,256	51,144	53,936	67,923
G-42	1,937,857	1,383,128	1,126,677	1,114,833	663,338	343,470	267,808	287,012	407,563
G-43	-	-	-	-	-	-	-	-	-
G-51	119,022	88,040	73,112	76,320	65,348	56,769	56,692	59,569	61,735
G-52	352,590	283,533	225,360	236,461	217,337	205,376	217,983	223,550	236,876
G-53	-	-	-	-	-	-	-	-	-
G-54	-	-	-	-	-	-	-	-	-
G-63	-	-	-	-	-	-	-	-	-
Total C/I	3,337,275	2,403,728	1,931,486	1,899,434	1,184,733	670,870	593,627	624,067	774,097
Total All	10,829,693	8,035,645	7,673,788	5,594,640	3,061,375	1,708,338	1,439,837	1,512,693	1,950,365

7/1/2018 CIBS Rate Headblock Charge									
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16
R-1	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741
R-3	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502
R-4	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201
G-41	\$ 0.4566	\$ 0.4566	\$ 0.4566	\$ 0.4566	\$ 0.4566	\$ 0.4566	\$ 0.4566	\$ 0.4566	\$ 0.4566
G-42	\$ 0.4152	\$ 0.4152	\$ 0.4152	\$ 0.4152	\$ 0.4152	\$ 0.4152	\$ 0.4152	\$ 0.4152	\$ 0.4152
G-43	\$ 0.2552	\$ 0.2552	\$ 0.2552	\$ 0.2552	\$ 0.1167	\$ 0.1167	\$ 0.1167	\$ 0.1167	\$ 0.1167
G-51	\$ 0.2752	\$ 0.2752	\$ 0.2752	\$ 0.2752	\$ 0.2752	\$ 0.2752	\$ 0.2752	\$ 0.2752	\$ 0.2752
G-52	\$ 0.2363	\$ 0.2363	\$ 0.2363	\$ 0.2363	\$ 0.1712	\$ 0.1712	\$ 0.1712	\$ 0.1712	\$ 0.1712
G-53	\$ 0.1652	\$ 0.1652	\$ 0.1652	\$ 0.1652	\$ 0.0792	\$ 0.0792	\$ 0.0792	\$ 0.0792	\$ 0.0792
G-54	\$ 0.0630	\$ 0.0630	\$ 0.0630	\$ 0.0630	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2016 Calendar BF Volume Headblock Normal Revenue Adjusted									
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149

	Test Year Revenues																	
					Prior Rates													
R-1	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-						
R-3	\$	3,816,322	\$	2,855,138	\$	2,905,956	\$	1,849,371	\$	941,585	\$	532,331	\$	434,115	\$	454,862	\$	607,467
R-4	\$	122,320	\$	97,355	\$	101,320	\$	73,452	\$	36,357	\$	15,382	\$	12,579	\$	13,614	\$	15,873
Total Resid.	\$	3,938,643	\$	2,952,494	\$	3,007,277	\$	1,922,823	\$	977,942	\$	547,713	\$	446,693	\$	468,477	\$	623,340
G-41	\$	423,630	\$	296,341	\$	231,190	\$	215,429	\$	108,993	\$	29,795	\$	23,352	\$	24,627	\$	31,013
G-42	\$	804,605	\$	574,280	\$	467,801	\$	462,883	\$	275,420	\$	142,610	\$	111,195	\$	119,168	\$	169,222
G-43	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
G-51	\$	32,753	\$	24,227	\$	20,120	\$	21,002	\$	17,983	\$	15,622	\$	15,601	\$	16,393	\$	16,989
G-52	\$	83,325	\$	67,005	\$	53,257	\$	55,881	\$	37,210	\$	35,162	\$	37,321	\$	38,274	\$	40,556
G-53	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
G-54	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
G-63	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Total C/I	\$	1,344,313	\$	961,853	\$	772,367	\$	755,196	\$	439,607	\$	223,190	\$	187,469	\$	198,462	\$	257,779
Total All	\$	5,282,956	\$	3,914,347	\$	3,779,644	\$	2,678,018	\$	1,417,548	\$	770,903	\$	634,162	\$	666,938	\$	881,119

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues

Prior Rates

TAILBLOCK

2016 Calendar BF Volume Tailblock Normal										
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	
R-1	99,752	88,310	74,676	54,031	43,331	35,316	27,886	27,072	29,974	
R-3	3,036,618	3,398,076	1,781,702	642,596	538,954	417,958	192,669	156,090	181,739	
R-4	194,208	231,625	127,209	59,119	46,357	31,594	12,834	9,494	9,214	
Total Resid.	3,330,578	3,718,011	1,983,588	755,746	628,643	484,868	233,389	192,655	220,928	
G-41	3,290,201	3,033,108	2,410,178	1,104,916	591,613	373,160	223,144	220,485	320,665	
G-42	3,979,469	3,690,212	3,084,265	1,427,506	888,522	620,729	338,038	306,119	441,855	
G-43	1,754,428	1,573,383	1,338,519	897,792	633,869	395,534	252,071	262,751	358,054	
G-51	413,813	369,411	312,202	215,460	170,392	131,306	120,755	124,495	134,706	
G-52	491,034	489,494	473,292	336,527	266,822	186,196	171,190	190,919	183,412	
G-53	1,198,303	991,546	897,306	786,200	689,286	607,778	564,455	626,112	674,060	
G-54	1,654,674	1,142,497	891,409	1,094,537	1,032,381	1,195,118	1,456,169	1,603,201	1,705,987	
G-63	-	-	-	-	-	-	-	-	-	
Total C/I	12,781,922	11,289,651	9,407,171	5,862,937	4,272,885	3,509,821	3,125,822	3,334,082	3,818,739	
Total All	16,112,500	15,007,662	11,390,759	6,618,684	4,901,528	3,994,690	3,359,211	3,526,737	4,039,667	

7/1/2018 CIBS Rate Tailblock Charge										
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	
R-1	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741
R-3	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502
R-4	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201
G-41	\$ 0.3067	\$ 0.3067	\$ 0.3067	\$ 0.3067	\$ 0.3067	\$ 0.3067	\$ 0.3067	\$ 0.3067	\$ 0.3067	\$ 0.3067
G-42	\$ 0.2766	\$ 0.2766	\$ 0.2766	\$ 0.2766	\$ 0.2766	\$ 0.2766	\$ 0.2766	\$ 0.2766	\$ 0.2766	\$ 0.2766
G-43	\$ 0.2552	\$ 0.2552	\$ 0.2552	\$ 0.2552	\$ 0.1167	\$ 0.1167	\$ 0.1167	\$ 0.1167	\$ 0.1167	\$ 0.1167
G-51	\$ 0.1789	\$ 0.1789	\$ 0.1789	\$ 0.1789	\$ 0.1789	\$ 0.1789	\$ 0.1789	\$ 0.1789	\$ 0.1789	\$ 0.1789
G-52	\$ 0.1574	\$ 0.1574	\$ 0.1574	\$ 0.1574	\$ 0.0973	\$ 0.0973	\$ 0.0973	\$ 0.0973	\$ 0.0973	\$ 0.0973
G-53	\$ 0.1652	\$ 0.1652	\$ 0.1652	\$ 0.1652	\$ 0.0792	\$ 0.0792	\$ 0.0792	\$ 0.0792	\$ 0.0792	\$ 0.0792
G-54	\$ 0.0630	\$ 0.0630	\$ 0.0630	\$ 0.0630	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2016 Calendar BF Volume Tailblock Normal Revenue Adjusted										
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	
R-1	\$ 37,319	\$ 33,038	\$ 27,938	\$ 20,214	\$ 16,211	\$ 13,212	\$ 10,433	\$ 10,128	\$ 11,214	
R-3	\$ 1,670,664	\$ 1,869,528	\$ 980,244	\$ 353,539	\$ 296,518	\$ 229,949	\$ 106,001	\$ 85,876	\$ 99,988	

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149

	Test Year Revenues																	
	13,010					Prior Rates												
R-4	\$	42,739	\$	50,974	\$	27,995	\$	13,010	\$	10,202	\$	6,953	\$	2,824	\$	2,089	\$	2,028
Total Resid.	\$	1,750,722	\$	1,953,540	\$	1,036,176	\$	386,763	\$	322,931	\$	250,114	\$	119,258	\$	98,094	\$	113,229
G-41	\$	1,009,050	\$	930,204	\$	739,162	\$	338,859	\$	181,438	\$	114,442	\$	68,435	\$	67,619	\$	98,343
G-42	\$	1,100,723	\$	1,020,715	\$	853,109	\$	394,849	\$	245,766	\$	171,694	\$	93,502	\$	84,673	\$	122,217
G-43	\$	447,729	\$	401,526	\$	341,589	\$	229,116	\$	73,971	\$	46,158	\$	29,416	\$	30,662	\$	41,784
G-51	\$	74,024	\$	66,081	\$	55,847	\$	38,542	\$	30,480	\$	23,488	\$	21,601	\$	22,270	\$	24,097
G-52	\$	77,279	\$	77,036	\$	74,486	\$	52,962	\$	25,966	\$	18,120	\$	16,659	\$	18,579	\$	17,849
G-53	\$	197,903	\$	163,757	\$	148,193	\$	129,843	\$	54,622	\$	48,163	\$	44,730	\$	49,616	\$	53,416
G-54	\$	104,232	\$	71,968	\$	56,152	\$	68,947	\$	35,330	\$	40,899	\$	49,833	\$	54,864	\$	58,382
G-63	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Total C/I	\$	3,010,939	\$	2,731,287	\$	2,268,538	\$	1,253,119	\$	647,573	\$	462,964	\$	324,175	\$	328,284	\$	416,087
Total All	\$	4,761,661	\$	4,684,827	\$	3,304,714	\$	1,639,882	\$	970,503	\$	713,078	\$	443,433	\$	426,377	\$	529,316

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues

Prior Rates

HEADBLOCK + TAILBLOCK

2016 Calendar BF Volume Headblock + Tailblock Normal									
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16
R-1	99,752	88,310	74,676	54,031	43,331	35,316	27,886	27,072	29,974
R-3	9,973,209	8,587,608	7,063,602	4,004,033	2,250,389	1,385,529	981,720	982,853	1,285,877
R-4	750,035	674,010	587,612	392,888	211,564	101,491	69,992	71,357	81,344
Total Resid.	10,822,996	9,349,928	7,725,890	4,450,952	2,505,285	1,522,336	1,079,599	1,081,281	1,397,195
G-41	4,218,007	3,682,135	2,916,515	1,576,736	830,323	438,416	274,288	274,421	388,587
G-42	5,917,326	5,073,340	4,210,942	2,542,339	1,551,860	964,199	605,846	593,131	849,418
G-43	1,754,428	1,573,383	1,338,519	897,792	633,869	395,534	252,071	262,751	358,054
G-51	532,835	457,451	385,314	291,780	235,740	188,075	177,447	184,064	196,442
G-52	843,624	773,027	698,651	572,988	484,159	391,571	389,173	414,469	420,288
G-53	1,198,303	991,546	897,306	786,200	689,286	607,778	564,455	626,112	674,060
G-54	1,654,674	1,142,497	891,409	1,094,537	1,032,381	1,195,118	1,456,169	1,603,201	1,705,987
G-63	-	-	-	-	-	-	-	-	-
Total C/I	16,119,197	13,693,379	11,338,657	7,762,372	5,457,618	4,180,692	3,719,449	3,958,149	4,592,837
Total All	26,942,193	23,043,306	19,064,546	12,213,324	7,962,903	5,703,028	4,799,048	5,039,431	5,990,032

2016 Calendar BF Volume Headblock + Tailblock Normal Revenue Adjusted									
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16
R-1	\$ 37,319	\$ 33,038	\$ 27,938	\$ 20,214	\$ 16,211	\$ 13,212	\$ 10,433	\$ 10,128	\$ 11,214
R-3	\$ 5,486,986	\$ 4,724,667	\$ 3,886,200	\$ 2,202,909	\$ 1,238,102	\$ 762,280	\$ 540,116	\$ 540,739	\$ 707,454
R-4	\$ 165,060	\$ 148,329	\$ 129,315	\$ 86,462	\$ 46,559	\$ 22,335	\$ 15,403	\$ 15,703	\$ 17,901
Total Resid.	\$ 5,689,365	\$ 4,906,033	\$ 4,043,453	\$ 2,309,586	\$ 1,300,872	\$ 797,827	\$ 565,952	\$ 566,570	\$ 736,570
G-41	\$ 1,432,679	\$ 1,226,545	\$ 970,351	\$ 554,289	\$ 290,431	\$ 144,238	\$ 91,786	\$ 92,246	\$ 129,355
G-42	\$ 1,905,328	\$ 1,594,994	\$ 1,320,910	\$ 857,732	\$ 521,186	\$ 314,304	\$ 204,696	\$ 203,841	\$ 291,439
G-43	\$ 447,729	\$ 401,526	\$ 341,589	\$ 229,116	\$ 73,971	\$ 46,158	\$ 29,416	\$ 30,662	\$ 41,784
G-51	\$ 106,777	\$ 90,308	\$ 75,967	\$ 59,544	\$ 48,463	\$ 39,110	\$ 37,202	\$ 38,663	\$ 41,085
G-52	\$ 160,603	\$ 144,042	\$ 127,744	\$ 108,843	\$ 63,176	\$ 53,282	\$ 53,980	\$ 56,853	\$ 58,404
G-53	\$ 197,903	\$ 163,757	\$ 148,193	\$ 129,843	\$ 54,622	\$ 48,163	\$ 44,730	\$ 49,616	\$ 53,416
G-54	\$ 104,232	\$ 71,968	\$ 56,152	\$ 68,947	\$ 35,330	\$ 40,899	\$ 49,833	\$ 54,864	\$ 58,382
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total C/I	\$ 4,355,252	\$ 3,693,140	\$ 3,040,906	\$ 2,008,314	\$ 1,087,179	\$ 686,154	\$ 511,644	\$ 526,746	\$ 673,866
Total All	\$ 10,044,617	\$ 8,599,174	\$ 7,084,358	\$ 4,317,900	\$ 2,388,052	\$ 1,483,981	\$ 1,077,595	\$ 1,093,316	\$ 1,410,435

TOTAL REVENUE

2016 Calendar BF Base Normal Revenue Adjusted

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149

	Test Year Revenues									
	S&T Jan-16	S&T Feb-16	S&T Mar-16	S&T Apr-16 Prior Rates	S&T May-16	S&T Jun-16	S&T Jul-16	S&T Aug-16	S&T Sep-16	
R-1	\$ 85,442	\$ 77,576	\$ 73,513	\$ 66,927	\$ 59,191	\$ 59,099	\$ 57,236	\$ 55,803	\$ 55,543	
R-3	\$ 6,601,098	\$ 5,754,477	\$ 4,913,532	\$ 3,292,064	\$ 2,260,203	\$ 1,846,273	\$ 1,611,968	\$ 1,596,999	\$ 1,752,339	
R-4	\$ 201,240	\$ 183,888	\$ 164,049	\$ 124,834	\$ 86,710	\$ 52,972	\$ 45,080	\$ 44,916	\$ 46,296	
Total Resid.	\$ 6,887,780	\$ 6,015,940	\$ 5,151,093	\$ 3,483,825	\$ 2,406,104	\$ 1,958,344	\$ 1,714,284	\$ 1,697,719	\$ 1,854,178	
G-41	\$ 1,933,998	\$ 1,690,774	\$ 1,431,073	\$ 1,032,968	\$ 774,593	\$ 617,460	\$ 538,702	\$ 555,070	\$ 571,598	
G-42	\$ 2,200,476	\$ 1,867,050	\$ 1,595,362	\$ 1,139,524	\$ 804,698	\$ 600,925	\$ 477,363	\$ 486,525	\$ 563,551	
G-43	\$ 484,771	\$ 437,637	\$ 376,887	\$ 263,864	\$ 110,224	\$ 81,025	\$ 63,519	\$ 64,383	\$ 74,859	
G-51	\$ 182,374	\$ 159,636	\$ 144,634	\$ 131,567	\$ 117,120	\$ 110,142	\$ 105,648	\$ 107,881	\$ 108,084	
G-52	\$ 214,553	\$ 193,998	\$ 178,007	\$ 161,412	\$ 114,619	\$ 105,600	\$ 105,842	\$ 108,124	\$ 108,578	
G-53	\$ 229,433	\$ 189,458	\$ 172,074	\$ 154,364	\$ 77,200	\$ 73,520	\$ 68,612	\$ 72,809	\$ 78,379	
G-54	\$ 125,678	\$ 89,726	\$ 75,557	\$ 89,213	\$ 55,915	\$ 59,468	\$ 72,853	\$ 76,114	\$ 78,918	
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total C/I	\$ 5,371,284	\$ 4,628,277	\$ 3,973,593	\$ 2,972,912	\$ 2,054,371	\$ 1,648,141	\$ 1,432,538	\$ 1,470,906	\$ 1,583,968	
Total All	\$ 12,259,064	\$ 10,644,217	\$ 9,124,687	\$ 6,456,737	\$ 4,460,475	\$ 3,606,485	\$ 3,146,822	\$ 3,168,625	\$ 3,438,146	

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
Prior Rates

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
3,032	2,877	3,186	36,431	18,376	18,055
70,773	67,316	74,599	847,756	425,541	422,215
4,758	4,649	5,519	65,358	34,283	31,075
78,563	74,842	83,305	949,546	478,200	471,346
8,120	7,874	8,989	100,667	51,073	49,593
1,654	1,627	1,773	20,145	10,125	10,020
49	46	48	583	294	289
1,237	1,168	1,309	15,026	7,605	7,421
306	293	327	3,702	1,857	1,845
32	33	33	403	208	195
26	29	27	330	163	167
-	-	-	-	-	-
11,425	11,069	12,505	140,855	71,326	69,530
89,988	85,911	95,810	1,090,401	549,525	540,876

S&T Oct-16	S&T Nov-16	S&T Dec-16
\$ 15.02	\$ 15.02	\$ 15.02
\$ 15.02	\$ 15.02	\$ 15.02
\$ 6.01	\$ 6.01	\$ 6.01
\$ 55.68	\$ 55.68	\$ 55.68
\$ 167.06	\$ 167.06	\$ 167.06
\$ 716.95	\$ 716.95	\$ 716.95
\$ 55.68	\$ 55.68	\$ 55.68
\$ 167.06	\$ 167.06	\$ 167.06
\$ 737.84	\$ 737.84	\$ 737.84
\$ 737.84	\$ 737.84	\$ 737.84
\$ -	\$ -	\$ -

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149

Test Year Revenues						
S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Prior Rates Total	S&T Winter	S&T Summer	
\$ 45,537	\$ 43,217	\$ 47,862	\$ 547,239	\$ 276,028	\$ 271,211	
\$ 1,063,102	\$ 1,011,172	\$ 1,120,567	\$ 12,734,340	\$ 6,392,147	\$ 6,342,193	
\$ 28,581	\$ 27,922	\$ 33,153	\$ 392,573	\$ 205,919	\$ 186,654	
\$ 1,137,220	\$ 1,082,311	\$ 1,201,582	\$ 13,674,151	\$ 6,874,094	\$ 6,800,057	
\$ 452,166	\$ 438,464	\$ 500,529	\$ 5,605,474	\$ 2,843,941	\$ 2,761,533	
\$ 276,295	\$ 271,860	\$ 296,198	\$ 3,365,396	\$ 1,691,505	\$ 1,673,890	
\$ 35,465	\$ 32,741	\$ 34,581	\$ 418,005	\$ 210,520	\$ 207,485	
\$ 68,881	\$ 65,012	\$ 72,864	\$ 836,725	\$ 423,491	\$ 413,234	
\$ 51,120	\$ 48,916	\$ 54,623	\$ 618,464	\$ 310,276	\$ 308,188	
\$ 23,611	\$ 23,980	\$ 24,004	\$ 297,200	\$ 153,617	\$ 143,583	
\$ 19,135	\$ 21,176	\$ 20,045	\$ 243,191	\$ 120,095	\$ 123,096	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ 926,673	\$ 902,147	\$ 1,002,844	\$ 11,384,455	\$ 5,753,446	\$ 5,631,009	
\$ 2,063,894	\$ 1,984,458	\$ 2,204,426	\$ 25,058,607	\$ 12,627,540	\$ 12,431,066	

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
Prior Rates

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
-	-	-	-	-	-
1,842,074	3,107,524	6,781,380	37,899,396	30,658,363	7,241,033
125,068	205,115	501,754	3,050,575	2,499,252	551,323
1,967,142	3,312,639	7,283,134	40,949,970	33,157,615	7,792,355
157,999	379,548	909,608	4,479,114	3,844,146	634,967
719,608	1,107,286	1,991,037	11,349,616	8,660,817	2,688,798
-	-	-	-	-	-
88,689	97,976	122,284	965,557	576,754	388,803
319,478	313,804	352,547	3,184,895	1,764,295	1,420,601
-	-	-	-	-	-
-	-	-	-	-	-
1,285,774	1,898,614	3,375,476	19,979,182	14,846,013	5,133,170
3,252,916	5,211,252	10,658,609	60,929,153	48,003,628	12,925,525

S&T Oct-16	S&T Nov-16	S&T Dec-16
\$ 0.3741	\$ 0.3741	\$ 0.3741
\$ 0.5502	\$ 0.5502	\$ 0.5502
\$ 0.2201	\$ 0.2201	\$ 0.2201
\$ 0.4566	\$ 0.4566	\$ 0.4566
\$ 0.4152	\$ 0.4152	\$ 0.4152
\$ 0.1167	\$ 0.2552	\$ 0.2552
\$ 0.2752	\$ 0.2752	\$ 0.2752
\$ 0.1712	\$ 0.2363	\$ 0.2363
\$ 0.0792	\$ 0.1652	\$ 0.1652
\$ 0.0342	\$ 0.0630	\$ 0.0630
\$ -	\$ -	\$ -

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
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Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues						
			Prior Rates			
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 1,013,459	\$ 1,709,675	\$ 3,730,929	\$ 20,851,209	\$ 16,867,391	\$ 3,983,818	
\$ 27,524	\$ 45,139	\$ 110,421	\$ 671,337	\$ 550,008	\$ 121,329	
\$ 1,040,982	\$ 1,754,814	\$ 3,841,350	\$ 21,522,546	\$ 17,417,399	\$ 4,105,147	
\$ 72,141	\$ 173,299	\$ 415,321	\$ 2,045,131	\$ 1,755,210	\$ 289,921	
\$ 298,784	\$ 459,749	\$ 826,686	\$ 4,712,402	\$ 3,596,003	\$ 1,116,399	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ 24,406	\$ 26,962	\$ 33,651	\$ 265,709	\$ 158,715	\$ 106,994	
\$ 54,698	\$ 74,159	\$ 83,315	\$ 660,162	\$ 416,941	\$ 243,221	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ 450,029	\$ 734,169	\$ 1,358,972	\$ 7,683,404	\$ 5,926,869	\$ 1,756,535	
\$ 1,491,011	\$ 2,488,983	\$ 5,200,322	\$ 29,205,950	\$ 23,344,269	\$ 5,861,682	

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues

Prior Rates

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
47,107	64,726	92,550	684,733	474,046	210,687
854,744	2,125,988	1,698,168	15,025,301	12,683,147	2,342,154
45,243	133,725	89,070	989,694	834,957	154,737
947,094	2,324,440	1,879,788	16,699,728	13,992,151	2,707,577
740,292	1,584,195	2,528,522	16,420,479	13,951,120	2,469,360
1,069,643	2,145,454	3,111,062	21,102,875	17,437,968	3,664,907
729,984	1,074,304	1,434,909	10,705,597	8,073,335	2,632,262
191,323	243,965	366,633	2,794,462	1,921,484	872,978
279,048	386,372	511,050	3,965,355	2,687,769	1,277,587
851,962	881,321	1,115,925	9,884,254	5,870,602	4,013,652
1,959,894	1,694,278	1,829,614	17,259,760	8,307,009	8,952,751
-	-	-	-	-	-
5,822,147	8,009,889	10,897,716	82,132,783	58,249,286	23,883,497
6,769,241	10,334,328	12,777,504	98,832,510	72,241,436	26,591,074

S&T Oct-16	S&T Nov-16	S&T Dec-16
\$ 0.3741	\$ 0.3741	\$ 0.3741
\$ 0.5502	\$ 0.5502	\$ 0.5502
\$ 0.2201	\$ 0.2201	\$ 0.2201
\$ 0.3067	\$ 0.3067	\$ 0.3067
\$ 0.2766	\$ 0.2766	\$ 0.2766
\$ 0.1167	\$ 0.2552	\$ 0.2552
\$ 0.1789	\$ 0.1789	\$ 0.1789
\$ 0.0973	\$ 0.1574	\$ 0.1574
\$ 0.0792	\$ 0.1652	\$ 0.1652
\$ 0.0342	\$ 0.0630	\$ 0.0630
\$ -	\$ -	\$ -

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
\$ 17,624	\$ 24,215	\$ 34,625	\$ 256,171	\$ 177,349	\$ 78,822
\$ 470,257	\$ 1,169,660	\$ 934,285	\$ 8,266,509	\$ 6,977,920	\$ 1,288,589

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues

Prior Rates

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
47,107	64,726	92,550	684,733	474,046	210,687
2,696,818	5,233,512	8,479,547	52,924,697	43,341,510	9,583,186
170,311	338,840	590,824	4,040,268	3,334,209	706,059
2,914,236	5,637,078	9,162,922	57,649,698	47,149,766	10,499,933
898,291	1,963,743	3,438,131	20,899,593	17,795,266	3,104,327
1,789,251	3,252,740	5,102,099	32,452,491	26,098,785	6,353,706
729,984	1,074,304	1,434,909	10,705,597	8,073,335	2,632,262
280,012	341,941	488,917	3,760,019	2,498,238	1,261,781
598,527	700,175	863,597	7,150,251	4,452,063	2,698,187
851,962	881,321	1,115,925	9,884,254	5,870,602	4,013,652
1,959,894	1,694,278	1,829,614	17,259,760	8,307,009	8,952,751
-	-	-	-	-	-
7,107,921	9,908,502	14,273,192	102,111,965	73,095,298	29,016,667
10,022,157	15,545,581	23,436,114	159,761,663	120,245,064	39,516,599

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
\$ 17,624	\$ 24,215	\$ 34,625	\$ 256,171	\$ 177,349	\$ 78,822
\$ 1,483,715	\$ 2,879,335	\$ 4,665,215	\$ 29,117,718	\$ 23,845,312	\$ 5,272,407
\$ 37,480	\$ 74,568	\$ 130,022	\$ 889,138	\$ 733,756	\$ 155,382
\$ 1,538,819	\$ 2,978,118	\$ 4,829,861	\$ 30,263,027	\$ 24,756,417	\$ 5,506,610
\$ 299,177	\$ 659,145	\$ 1,190,776	\$ 7,081,019	\$ 6,033,786	\$ 1,047,233
\$ 594,648	\$ 1,053,183	\$ 1,687,207	\$ 10,549,469	\$ 8,419,354	\$ 2,130,114
\$ 85,187	\$ 274,162	\$ 366,188	\$ 2,367,487	\$ 2,060,310	\$ 307,178
\$ 58,630	\$ 70,603	\$ 99,235	\$ 765,587	\$ 502,434	\$ 263,154
\$ 81,853	\$ 134,966	\$ 163,743	\$ 1,207,490	\$ 839,941	\$ 367,549
\$ 67,514	\$ 145,553	\$ 184,298	\$ 1,287,608	\$ 969,546	\$ 318,062
\$ 67,071	\$ 106,726	\$ 115,252	\$ 829,656	\$ 523,277	\$ 306,379
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 1,254,080	\$ 2,444,337	\$ 3,806,699	\$ 24,088,316	\$ 19,348,648	\$ 4,739,668
\$ 2,792,899	\$ 5,422,455	\$ 8,636,561	\$ 54,351,343	\$ 44,105,065	\$ 10,246,278

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues						
S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Prior Rates Total	S&T Winter	S&T Summer	
\$ 63,161	\$ 67,432	\$ 82,487	\$ 803,409	\$ 453,377	\$ 350,033	
\$ 2,546,817	\$ 3,890,507	\$ 5,785,782	\$ 41,852,058	\$ 30,237,458	\$ 11,614,599	
\$ 66,061	\$ 102,490	\$ 163,175	\$ 1,281,711	\$ 939,675	\$ 342,035	
\$ 2,676,039	\$ 4,060,429	\$ 6,031,443	\$ 43,937,178	\$ 31,630,511	\$ 12,306,667	
\$ 751,343	\$ 1,097,609	\$ 1,691,306	\$ 12,686,493	\$ 8,877,727	\$ 3,808,766	
\$ 870,943	\$ 1,325,043	\$ 1,983,405	\$ 13,914,864	\$ 10,110,860	\$ 3,804,005	
\$ 120,652	\$ 306,902	\$ 400,769	\$ 2,785,493	\$ 2,270,830	\$ 514,663	
\$ 127,512	\$ 135,615	\$ 172,099	\$ 1,602,313	\$ 925,925	\$ 676,388	
\$ 132,974	\$ 183,881	\$ 218,367	\$ 1,825,954	\$ 1,150,218	\$ 675,737	
\$ 91,125	\$ 169,532	\$ 208,302	\$ 1,584,808	\$ 1,123,163	\$ 461,645	
\$ 86,206	\$ 127,902	\$ 135,296	\$ 1,072,847	\$ 643,372	\$ 429,474	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ 2,180,753	\$ 3,346,484	\$ 4,809,544	\$ 35,472,772	\$ 25,102,095	\$ 10,370,677	
\$ 4,856,792	\$ 7,406,913	\$ 10,840,987	\$ 79,409,950	\$ 56,732,605	\$ 22,677,344	

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
Prior Rates

SALES AND TRANSPORT DATA

CUSTOMER COMPONENT

EnergyNorth Natural Gas Inc										
2016 Customers (Equivalent Bills)										
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	
R-1	3,250	2,987	3,060	3,184	2,928	3,120	3,153	2,980	3,010	
R-3	76,088	69,948	71,659	74,546	68,557	73,062	73,831	69,770	70,478	
R-4	5,629	5,175	5,301	5,515	5,072	5,405	5,462	5,162	5,214	
Total Resid.	84,966	78,110	80,020	83,245	76,557	81,587	82,445	77,911	78,702	
G-41	9,168	8,429	8,635	8,983	8,261	8,804	8,896	8,407	8,492	
G-42	1,808	1,662	1,703	1,772	1,629	1,736	1,755	1,658	1,675	
G-43	49	45	46	48	44	47	48	45	45	
G-51	1,335	1,227	1,257	1,308	1,203	1,282	1,296	1,224	1,237	
G-52	334	307	314	327	301	320	324	306	309	
G-53	34	31	32	33	30	32	33	31	31	
G-54	28	25	26	27	25	26	27	25	26	
G-63	-	-	-	-	-	-	-	-	-	
Total C/I	12,755	11,727	12,014	12,499	11,492	12,247	12,380	11,696	11,815	
Total All	97,721	89,837	92,033	95,744	88,049	93,834	94,825	89,607	90,517	

7/1/2018 CIBS Rate Customer Charge										
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	
R-1	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02
R-3	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02
R-4	\$ 6.01	\$ 6.01	\$ 6.01	\$ 6.01	\$ 6.01	\$ 6.01	\$ 6.01	\$ 6.01	\$ 6.01	\$ 6.01
G-41	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68
G-42	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06
G-43	\$ 716.95	\$ 716.95	\$ 716.95	\$ 716.95	\$ 716.95	\$ 716.95	\$ 716.95	\$ 716.95	\$ 716.95	\$ 716.95
G-51	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68
G-52	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06
G-53	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84
G-54	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2016 Customer Revenue Adjusted										
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149

	Test Year Revenues											
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16			
				Prior Rates								
R-1	\$ 48,814	\$ 44,868	\$ 45,966	\$ 47,825	\$ 43,986	\$ 46,863	\$ 47,359	\$ 44,759	\$ 45,215			
R-3	\$ 1,142,937	\$ 1,050,705	\$ 1,076,406	\$ 1,119,768	\$ 1,029,806	\$ 1,097,482	\$ 1,109,030	\$ 1,048,029	\$ 1,058,660			
R-4	\$ 33,808	\$ 31,084	\$ 31,839	\$ 33,128	\$ 30,463	\$ 32,463	\$ 32,806	\$ 31,003	\$ 31,320			
Total Resid.	\$ 1,225,559	\$ 1,126,657	\$ 1,154,210	\$ 1,200,721	\$ 1,104,255	\$ 1,176,808	\$ 1,189,195	\$ 1,123,790	\$ 1,135,194			
G-41	\$ 510,506	\$ 469,352	\$ 480,823	\$ 500,229	\$ 459,995	\$ 490,261	\$ 495,360	\$ 468,114	\$ 472,869			
G-42	\$ 301,997	\$ 277,735	\$ 284,475	\$ 295,993	\$ 272,152	\$ 289,963	\$ 293,215	\$ 277,004	\$ 279,797			
G-43	\$ 34,891	\$ 32,526	\$ 33,147	\$ 34,748	\$ 31,235	\$ 33,434	\$ 34,103	\$ 32,287	\$ 32,358			
G-51	\$ 74,317	\$ 68,326	\$ 70,004	\$ 72,858	\$ 66,987	\$ 71,366	\$ 72,177	\$ 68,160	\$ 68,892			
G-52	\$ 55,788	\$ 51,293	\$ 52,435	\$ 54,573	\$ 50,274	\$ 53,487	\$ 54,200	\$ 51,104	\$ 51,677			
G-53	\$ 24,889	\$ 22,750	\$ 23,882	\$ 24,521	\$ 21,840	\$ 23,881	\$ 24,619	\$ 23,193	\$ 22,750			
G-54	\$ 20,708	\$ 18,495	\$ 19,405	\$ 20,266	\$ 18,372	\$ 19,307	\$ 20,069	\$ 18,298	\$ 19,061			
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Total C/I	\$ 1,023,097	\$ 940,476	\$ 964,171	\$ 1,003,187	\$ 920,855	\$ 981,699	\$ 993,744	\$ 938,160	\$ 947,403			
Total All	\$ 2,248,657	\$ 2,067,133	\$ 2,118,381	\$ 2,203,908	\$ 2,025,110	\$ 2,158,507	\$ 2,182,939	\$ 2,061,951	\$ 2,082,598			

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues

Prior Rates

ENERGY COMPONENT

HEADBLOCK

2016 Calendar BF Volume Headblock Normal									
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16
R-1	-	-	-	-	-	-	-	-	-
R-3	7,116,064	5,294,826	5,534,209	3,455,918	1,724,338	979,611	816,420	820,320	1,118,694
R-4	519,381	386,713	422,029	288,155	125,345	74,063	63,185	65,653	79,560
Total Resid.	7,635,445	5,681,539	5,956,238	3,744,073	1,849,683	1,053,674	879,605	885,973	1,198,254
G-41	944,810	656,189	528,429	493,061	226,795	67,606	56,687	54,552	72,626
G-42	1,982,821	1,412,014	1,167,822	1,171,004	636,757	347,473	287,992	281,244	419,072
G-43	-	-	-	-	-	-	-	-	-
G-51	117,006	86,767	74,535	77,206	63,758	57,036	59,783	58,659	63,480
G-52	364,597	291,120	235,093	245,469	212,398	209,969	227,828	222,822	243,983
G-53	-	-	-	-	-	-	-	-	-
G-54	-	-	-	-	-	-	-	-	-
G-63	-	-	-	-	-	-	-	-	-
Total C/I	3,409,235	2,446,089	2,005,879	1,986,741	1,139,708	682,083	632,290	617,278	799,161
Total All	11,044,680	8,127,628	7,962,117	5,730,814	2,989,391	1,735,757	1,511,896	1,503,251	1,997,415

7/1/2018 CIBS Rate Headblock Charge									
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16
R-1	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741
R-3	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502
R-4	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201
G-41	\$ 0.4566	\$ 0.4566	\$ 0.4566	\$ 0.4566	\$ 0.4566	\$ 0.4566	\$ 0.4566	\$ 0.4566	\$ 0.4566
G-42	\$ 0.4152	\$ 0.4152	\$ 0.4152	\$ 0.4152	\$ 0.4152	\$ 0.4152	\$ 0.4152	\$ 0.4152	\$ 0.4152
G-43	\$ 0.2552	\$ 0.2552	\$ 0.2552	\$ 0.2552	\$ 0.1167	\$ 0.1167	\$ 0.1167	\$ 0.1167	\$ 0.1167
G-51	\$ 0.2752	\$ 0.2752	\$ 0.2752	\$ 0.2752	\$ 0.2752	\$ 0.2752	\$ 0.2752	\$ 0.2752	\$ 0.2752
G-52	\$ 0.2363	\$ 0.2363	\$ 0.2363	\$ 0.2363	\$ 0.1712	\$ 0.1712	\$ 0.1712	\$ 0.1712	\$ 0.1712
G-53	\$ 0.1652	\$ 0.1652	\$ 0.1652	\$ 0.1652	\$ 0.0792	\$ 0.0792	\$ 0.0792	\$ 0.0792	\$ 0.0792
G-54	\$ 0.0630	\$ 0.0630	\$ 0.0630	\$ 0.0630	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2016 Calendar BF Volume Headblock Normal Revenue Adjusted									
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16
R-1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149

	Test Year Revenues									
	Prior Rates					Test Year Rates				
R-3	\$ 3,915,063	\$ 2,913,068	\$ 3,044,770	\$ 1,901,351	\$ 948,684	\$ 538,955	\$ 449,172	\$ 451,318	\$ 615,475	
R-4	\$ 114,300	\$ 85,104	\$ 92,875	\$ 63,414	\$ 27,585	\$ 16,299	\$ 13,905	\$ 14,448	\$ 17,509	
Total Resid.	\$ 4,029,363	\$ 2,998,172	\$ 3,137,646	\$ 1,964,765	\$ 976,268	\$ 555,254	\$ 463,077	\$ 465,766	\$ 632,983	
G-41	\$ 431,394	\$ 299,611	\$ 241,277	\$ 225,128	\$ 103,553	\$ 30,868	\$ 25,883	\$ 24,908	\$ 33,161	
G-42	\$ 823,275	\$ 586,273	\$ 484,884	\$ 486,205	\$ 264,384	\$ 144,272	\$ 119,575	\$ 116,774	\$ 174,000	
G-43	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
G-51	\$ 32,199	\$ 23,877	\$ 20,511	\$ 21,246	\$ 17,545	\$ 15,696	\$ 16,452	\$ 16,142	\$ 17,469	
G-52	\$ 86,162	\$ 68,798	\$ 55,558	\$ 58,010	\$ 36,365	\$ 35,949	\$ 39,006	\$ 38,149	\$ 41,772	
G-53	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
G-54	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total C/I	\$ 1,373,029	\$ 978,559	\$ 802,229	\$ 790,589	\$ 421,847	\$ 226,785	\$ 200,916	\$ 195,973	\$ 266,402	
Total All	\$ 5,402,392	\$ 3,976,731	\$ 3,939,875	\$ 2,755,355	\$ 1,398,115	\$ 782,039	\$ 663,993	\$ 661,739	\$ 899,386	

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues

Prior Rates

TAILBLOCK

2016 Calendar BF Volume Tailblock Normal									
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16
R-1	101,184	88,965	75,316	55,317	44,346	36,067	28,217	26,529	30,574
R-3	3,115,185	3,467,022	1,866,812	660,658	543,017	423,159	199,351	154,873	184,135
R-4	181,473	202,476	116,607	51,040	35,172	33,477	14,188	10,075	10,164
Total Resid.	3,397,843	3,758,463	2,058,735	767,014	622,535	492,704	241,756	191,477	224,872
G-41	3,350,501	3,066,578	2,515,336	1,154,661	562,084	386,597	247,333	223,005	342,871
G-42	4,071,805	3,767,281	3,196,898	1,499,431	852,919	627,964	363,515	299,968	454,332
G-43	1,653,211	1,416,044	1,256,569	897,792	546,867	379,390	252,071	251,570	350,270
G-51	406,804	364,070	318,279	217,959	166,247	131,923	127,338	122,592	138,514
G-52	507,757	502,591	493,733	349,347	260,758	190,360	178,921	190,297	188,914
G-53	947,496	878,227	897,306	786,200	667,051	572,027	582,094	626,112	614,584
G-54	1,597,617	1,190,101	891,409	1,094,537	921,768	1,242,923	1,268,276	1,382,070	1,584,131
G-63	-	-	-	-	-	-	-	-	-
Total C/I	12,535,190	11,184,892	9,569,529	5,999,927	3,977,693	3,531,183	3,019,548	3,095,614	3,673,617
Total All	15,933,033	14,943,355	11,628,264	6,766,941	4,600,229	4,023,887	3,261,304	3,287,091	3,898,489

7/1/2018 CIBS Rate Tailblock Charge											
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16		
R-1	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$	\$ 0.3741
R-3	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$	\$ 0.5502
R-4	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$	\$ 0.2201
G-41	\$ 0.3067	\$ 0.3067	\$ 0.3067	\$ 0.3067	\$ 0.3067	\$ 0.3067	\$ 0.3067	\$ 0.3067	\$ 0.3067	\$	\$ 0.3067
G-42	\$ 0.2766	\$ 0.2766	\$ 0.2766	\$ 0.2766	\$ 0.2766	\$ 0.2766	\$ 0.2766	\$ 0.2766	\$ 0.2766	\$	\$ 0.2766
G-43	\$ 0.2552	\$ 0.2552	\$ 0.2552	\$ 0.2552	\$ 0.1167	\$ 0.1167	\$ 0.1167	\$ 0.1167	\$ 0.1167	\$	\$ 0.1167
G-51	\$ 0.1789	\$ 0.1789	\$ 0.1789	\$ 0.1789	\$ 0.1789	\$ 0.1789	\$ 0.1789	\$ 0.1789	\$ 0.1789	\$	\$ 0.1789
G-52	\$ 0.1574	\$ 0.1574	\$ 0.1574	\$ 0.1574	\$ 0.0973	\$ 0.0973	\$ 0.0973	\$ 0.0973	\$ 0.0973	\$	\$ 0.0973
G-53	\$ 0.1652	\$ 0.1652	\$ 0.1652	\$ 0.1652	\$ 0.0792	\$ 0.0792	\$ 0.0792	\$ 0.0792	\$ 0.0792	\$	\$ 0.0792
G-54	\$ 0.0630	\$ 0.0630	\$ 0.0630	\$ 0.0630	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$	\$ 0.0342
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	\$ -

2016 Calendar BF Volume Tailblock Normal Revenue Adjusted										
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	
R-1	\$ 37,855	\$ 33,283	\$ 28,177	\$ 20,695	\$ 16,591	\$ 13,493	\$ 10,557	\$ 9,925	\$ 11,438	
R-3	\$ 1,713,890	\$ 1,907,460	\$ 1,027,069	\$ 363,476	\$ 298,753	\$ 232,811	\$ 109,678	\$ 85,207	\$ 101,306	
R-4	\$ 39,937	\$ 44,559	\$ 25,662	\$ 11,232	\$ 7,740	\$ 7,367	\$ 3,122	\$ 2,217	\$ 2,237	

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149

	Test Year Revenues																	
						Prior Rates												
Total Resid.	\$	1,791,681	\$	1,985,303	\$	1,080,907	\$	395,403	\$	323,084	\$	253,671	\$	123,357	\$	97,349	\$	114,981
G-41	\$	1,027,543	\$	940,469	\$	771,412	\$	354,115	\$	172,382	\$	118,563	\$	75,853	\$	68,392	\$	105,153
G-42	\$	1,126,264	\$	1,042,032	\$	884,264	\$	414,743	\$	235,918	\$	173,695	\$	100,549	\$	82,971	\$	125,669
G-43	\$	421,898	\$	361,374	\$	320,676	\$	229,116	\$	63,818	\$	44,274	\$	29,416	\$	29,357	\$	40,876
G-51	\$	72,770	\$	65,126	\$	56,934	\$	38,989	\$	29,738	\$	23,599	\$	22,778	\$	21,929	\$	24,778
G-52	\$	79,911	\$	79,098	\$	77,703	\$	54,980	\$	25,376	\$	18,525	\$	17,412	\$	18,519	\$	18,384
G-53	\$	156,481	\$	145,042	\$	148,193	\$	129,843	\$	52,860	\$	45,330	\$	46,128	\$	49,616	\$	48,703
G-54	\$	100,637	\$	74,967	\$	56,152	\$	68,947	\$	31,545	\$	42,535	\$	43,403	\$	47,297	\$	54,212
G-63	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Total C/I	\$	2,985,504	\$	2,708,106	\$	2,315,333	\$	1,290,734	\$	611,636	\$	466,521	\$	335,538	\$	318,082	\$	417,773
Total All	\$	4,777,185	\$	4,693,408	\$	3,396,240	\$	1,686,137	\$	934,721	\$	720,192	\$	458,895	\$	415,431	\$	532,754

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues

Prior Rates

HEADBLOCK + TAILBLOCK

2016 Calendar BF Volume Headblock + Tailblock Normal									
	S&T Jan-16	S&T Feb-16	S&T Mar-16	S&T Apr-16	S&T May-16	S&T Jun-16	S&T Jul-16	S&T Aug-16	S&T Sep-16
R-1	101,184	88,965	75,316	55,317	44,346	36,067	28,217	26,529	30,574
R-3	10,231,249	8,761,848	7,401,021	4,116,576	2,267,355	1,402,770	1,015,771	975,194	1,302,829
R-4	700,855	589,190	538,635	339,195	160,517	107,540	77,373	75,728	89,724
Total Resid.	11,033,288	9,440,002	8,014,973	4,511,087	2,472,218	1,546,377	1,121,362	1,077,450	1,423,126
G-41	4,295,311	3,722,768	3,043,765	1,647,722	788,879	454,203	304,020	277,557	415,498
G-42	6,054,626	5,179,294	4,364,720	2,670,435	1,489,676	975,437	651,508	581,212	873,404
G-43	1,653,211	1,416,044	1,256,569	897,792	546,867	379,390	252,071	251,570	350,270
G-51	523,810	450,837	392,814	295,165	230,005	188,959	187,121	181,251	201,994
G-52	872,354	793,710	728,826	594,816	473,156	400,329	406,748	413,119	432,897
G-53	947,496	878,227	897,306	786,200	667,051	572,027	582,094	626,112	614,584
G-54	1,597,617	1,190,101	891,409	1,094,537	921,768	1,242,923	1,268,276	1,382,070	1,584,131
G-63	-	-	-	-	-	-	-	-	-
Total C/I	15,944,426	13,630,981	11,575,408	7,986,667	5,117,401	4,213,267	3,651,838	3,712,891	4,472,778
Total All	26,977,714	23,070,983	19,590,381	12,497,755	7,589,620	5,759,644	4,773,200	4,790,342	5,895,904

2016 Calendar BF Volume Headblock + Tailblock Normal Revenue Adjusted									
	S&T Jan-16	S&T Feb-16	S&T Mar-16	S&T Apr-16	S&T May-16	S&T Jun-16	S&T Jul-16	S&T Aug-16	S&T Sep-16
R-1	\$ 37,855	\$ 33,283	\$ 28,177	\$ 20,695	\$ 16,591	\$ 13,493	\$ 10,557	\$ 9,925	\$ 11,438
R-3	\$ 5,628,953	\$ 4,820,529	\$ 4,071,839	\$ 2,264,827	\$ 1,247,437	\$ 771,766	\$ 558,850	\$ 536,525	\$ 716,781
R-4	\$ 154,236	\$ 129,662	\$ 118,537	\$ 74,646	\$ 35,325	\$ 23,666	\$ 17,027	\$ 16,665	\$ 19,746
Total Resid.	\$ 5,821,044	\$ 4,983,474	\$ 4,218,553	\$ 2,360,168	\$ 1,299,352	\$ 808,925	\$ 586,434	\$ 563,115	\$ 747,964
G-41	\$ 1,458,937	\$ 1,240,080	\$ 1,012,688	\$ 579,243	\$ 275,935	\$ 149,431	\$ 101,736	\$ 93,300	\$ 138,314
G-42	\$ 1,949,538	\$ 1,628,305	\$ 1,369,148	\$ 900,949	\$ 500,302	\$ 317,967	\$ 220,124	\$ 199,745	\$ 299,669
G-43	\$ 421,898	\$ 361,374	\$ 320,676	\$ 229,116	\$ 63,818	\$ 44,274	\$ 29,416	\$ 29,357	\$ 40,876
G-51	\$ 104,969	\$ 89,003	\$ 77,445	\$ 60,235	\$ 47,284	\$ 39,294	\$ 39,230	\$ 38,072	\$ 42,247
G-52	\$ 166,073	\$ 147,896	\$ 133,261	\$ 112,990	\$ 61,740	\$ 54,474	\$ 56,418	\$ 56,668	\$ 60,156
G-53	\$ 156,481	\$ 145,042	\$ 148,193	\$ 129,843	\$ 52,860	\$ 45,330	\$ 46,128	\$ 49,616	\$ 48,703
G-54	\$ 100,637	\$ 74,967	\$ 56,152	\$ 68,947	\$ 31,545	\$ 42,535	\$ 43,403	\$ 47,297	\$ 54,212
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total C/I	\$ 4,358,533	\$ 3,686,665	\$ 3,117,563	\$ 2,081,323	\$ 1,033,483	\$ 693,305	\$ 536,454	\$ 514,055	\$ 684,175
Total All	\$ 10,179,577	\$ 8,670,140	\$ 7,336,116	\$ 4,441,492	\$ 2,332,836	\$ 1,502,230	\$ 1,122,888	\$ 1,077,170	\$ 1,432,139

TOTAL REVENUE

2016 Calendar BF Base Normal Revenue Adjusted									
	S&T Jan-16	S&T Feb-16	S&T Mar-16	S&T Apr-16	S&T May-16	S&T Jun-16	S&T Jul-16	S&T Aug-16	S&T Sep-16

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149

	Test Year Revenues																	
					68,520													
					Prior Rates													
R-1	\$	86,669	\$	78,151	\$	74,143	\$	60,577	\$	60,357	\$	57,916	\$	54,684	\$	56,653		
R-3	\$	6,771,890	\$	5,871,233	\$	5,148,245	\$	3,384,595	\$	2,277,243	\$	1,869,248	\$	1,667,879	\$	1,584,554	\$	1,775,440
R-4	\$	188,044	\$	160,746	\$	150,376	\$	107,774	\$	65,788	\$	56,129	\$	49,834	\$	47,668	\$	51,065
Total Resid.	\$	7,046,603	\$	6,110,131	\$	5,372,763	\$	3,560,889	\$	2,403,608	\$	1,985,733	\$	1,775,629	\$	1,686,905	\$	1,883,158
G-41	\$	1,969,443	\$	1,709,432	\$	1,493,511	\$	1,079,472	\$	735,930	\$	639,693	\$	597,096	\$	561,415	\$	611,182
G-42	\$	2,251,536	\$	1,906,040	\$	1,653,623	\$	1,196,941	\$	772,453	\$	607,930	\$	513,339	\$	476,749	\$	579,465
G-43	\$	456,790	\$	393,899	\$	353,823	\$	263,864	\$	95,053	\$	77,707	\$	63,519	\$	61,644	\$	73,234
G-51	\$	179,285	\$	157,328	\$	147,449	\$	133,093	\$	114,271	\$	110,660	\$	111,407	\$	106,232	\$	111,139
G-52	\$	221,861	\$	199,188	\$	185,696	\$	167,563	\$	112,014	\$	107,961	\$	110,618	\$	107,772	\$	111,833
G-53	\$	181,371	\$	167,791	\$	172,074	\$	154,364	\$	74,700	\$	69,211	\$	70,747	\$	72,809	\$	71,453
G-54	\$	121,346	\$	93,462	\$	75,557	\$	89,213	\$	49,917	\$	61,842	\$	63,472	\$	65,595	\$	73,273
G-63	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Total C/I	\$	5,381,631	\$	4,627,141	\$	4,081,733	\$	3,084,510	\$	1,954,338	\$	1,675,004	\$	1,530,198	\$	1,452,216	\$	1,631,579
Total All	\$	12,428,234	\$	10,737,272	\$	9,454,496	\$	6,645,399	\$	4,357,946	\$	3,660,737	\$	3,305,827	\$	3,139,121	\$	3,514,737

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
Prior Rates

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
3,055	2,905	3,186	36,817	18,572	18,245
71,540	68,015	74,599	862,092	434,855	427,237
5,293	5,032	5,519	63,778	32,171	31,607
79,888	75,952	83,305	962,688	485,598	477,090
8,620	8,196	8,989	103,881	52,400	51,480
1,700	1,617	1,773	20,488	10,335	10,153
46	44	48	555	281	274
1,255	1,193	1,309	15,125	7,628	7,497
314	298	327	3,781	1,906	1,875
32	30	33	382	192	190
26	25	27	314	159	155
-	-	-	-	-	-
11,994	11,402	12,505	144,525	72,902	71,624
91,882	87,354	95,810	1,107,213	558,499	548,714

S&T Oct-16	S&T Nov-16	S&T Dec-16
\$ 15.02	\$ 15.02	\$ 15.02
\$ 15.02	\$ 15.02	\$ 15.02
\$ 6.01	\$ 6.01	\$ 6.01
\$ 55.68	\$ 55.68	\$ 55.68
\$ 167.06	\$ 167.06	\$ 167.06
\$ 716.95	\$ 716.95	\$ 716.95
\$ 55.68	\$ 55.68	\$ 55.68
\$ 167.06	\$ 167.06	\$ 167.06
\$ 737.84	\$ 737.84	\$ 737.84
\$ 737.84	\$ 737.84	\$ 737.84
\$ -	\$ -	\$ -

S&T	S&T	S&T	S&T	S&T	S&T
-----	-----	-----	-----	-----	-----

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149

Test Year Revenues						
Oct-16	Nov-16	Dec-16	Prior Rates	Total	Winter	Summer
\$ 45,883	\$ 43,637	\$ 47,862	\$ 553,037	\$ 278,972	\$ 274,065	
\$ 1,074,623	\$ 1,021,672	\$ 1,120,567	\$ 12,949,684	\$ 6,532,054	\$ 6,417,629	
\$ 31,795	\$ 30,222	\$ 33,153	\$ 383,083	\$ 193,234	\$ 189,849	
\$ 1,152,301	\$ 1,095,531	\$ 1,201,582	\$ 13,885,804	\$ 7,004,260	\$ 6,881,544	
\$ 480,008	\$ 456,394	\$ 500,529	\$ 5,784,441	\$ 2,917,833	\$ 2,866,607	
\$ 283,980	\$ 270,189	\$ 296,198	\$ 3,422,697	\$ 1,726,588	\$ 1,696,109	
\$ 33,314	\$ 31,307	\$ 34,581	\$ 397,931	\$ 201,200	\$ 196,731	
\$ 69,884	\$ 66,404	\$ 72,864	\$ 842,238	\$ 424,772	\$ 417,466	
\$ 52,457	\$ 49,751	\$ 54,623	\$ 631,662	\$ 318,462	\$ 313,200	
\$ 23,611	\$ 21,766	\$ 24,004	\$ 281,706	\$ 141,812	\$ 139,894	
\$ 19,135	\$ 18,225	\$ 20,045	\$ 231,385	\$ 117,144	\$ 114,242	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ 962,388	\$ 914,036	\$ 1,002,844	\$ 11,592,060	\$ 5,847,811	\$ 5,744,249	
\$ 2,114,688	\$ 2,009,567	\$ 2,204,426	\$ 25,477,863	\$ 12,852,071	\$ 12,625,793	

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
Prior Rates

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
-	-	-	-	-	-
1,862,037	3,139,792	6,781,380	38,643,609	31,322,188	7,321,420
139,131	222,013	501,754	2,886,982	2,340,045	546,937
2,001,168	3,361,805	7,283,134	41,530,591	33,662,233	7,868,358
167,728	395,070	909,608	4,573,163	3,927,168	645,995
739,621	1,100,480	1,991,037	11,537,338	8,825,178	2,712,160
-	-	-	-	-	-
89,980	100,073	122,284	970,567	577,871	392,696
327,831	319,159	352,547	3,252,814	1,807,985	1,444,829
-	-	-	-	-	-
-	-	-	-	-	-
1,325,160	1,914,781	3,375,476	20,333,881	15,138,201	5,195,680
3,326,328	5,276,586	10,658,609	61,864,472	48,800,434	13,064,038

S&T Oct-16	S&T Nov-16	S&T Dec-16
\$ 0.3741	\$ 0.3741	\$ 0.3741
\$ 0.5502	\$ 0.5502	\$ 0.5502
\$ 0.2201	\$ 0.2201	\$ 0.2201
\$ 0.4566	\$ 0.4566	\$ 0.4566
\$ 0.4152	\$ 0.4152	\$ 0.4152
\$ 0.1167	\$ 0.2552	\$ 0.2552
\$ 0.2752	\$ 0.2752	\$ 0.2752
\$ 0.1712	\$ 0.2363	\$ 0.2363
\$ 0.0792	\$ 0.1652	\$ 0.1652
\$ 0.0342	\$ 0.0630	\$ 0.0630
\$ -	\$ -	\$ -

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

				Test Year Revenues							
				Prior Rates							
\$	1,024,442	\$	1,727,428	\$	3,730,929	\$	21,260,655	\$	17,232,610	\$	4,028,045
\$	30,618	\$	48,858	\$	110,421	\$	635,335	\$	514,971	\$	120,364
\$	1,055,060	\$	1,776,286	\$	3,841,350	\$	21,895,990	\$	17,747,581	\$	4,148,409
\$	76,584	\$	180,386	\$	415,321	\$	2,088,073	\$	1,793,116	\$	294,957
\$	307,093	\$	456,923	\$	826,686	\$	4,790,345	\$	3,664,246	\$	1,126,099
\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
\$	24,761	\$	27,539	\$	33,651	\$	267,088	\$	159,023	\$	108,065
\$	56,128	\$	75,424	\$	83,315	\$	674,635	\$	427,266	\$	247,369
\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
\$	464,566	\$	740,272	\$	1,358,972	\$	7,820,141	\$	6,043,652	\$	1,776,489
\$	1,519,626	\$	2,516,558	\$	5,200,322	\$	29,716,131	\$	23,791,233	\$	5,924,898

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues

Prior Rates

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
47,465	65,356	92,550	691,887	478,689	213,198
864,007	2,148,064	1,698,168	15,324,451	12,955,908	2,368,543
50,330	144,742	89,070	938,814	785,409	153,406
961,802	2,358,162	1,879,788	16,955,152	14,220,006	2,735,147
785,877	1,648,979	2,528,522	16,812,343	14,264,577	2,547,766
1,099,392	2,132,268	3,111,062	21,476,834	17,778,744	3,698,090
685,291	1,027,595	1,434,909	10,151,579	7,686,121	2,465,459
194,107	249,187	366,633	2,803,653	1,922,932	880,721
286,344	392,965	511,050	4,053,036	2,757,443	1,295,594
851,962	801,201	1,115,925	9,340,183	5,426,355	3,913,829
1,959,894	1,460,584	1,829,614	16,422,925	8,063,862	8,359,063
-	-	-	-	-	-
5,862,866	7,712,779	10,897,716	81,060,554	57,900,033	23,160,521
6,824,668	10,070,941	12,777,504	98,015,707	72,120,039	25,895,668

S&T Oct-16	S&T Nov-16	S&T Dec-16
\$ 0.3741	\$ 0.3741	\$ 0.3741
\$ 0.5502	\$ 0.5502	\$ 0.5502
\$ 0.2201	\$ 0.2201	\$ 0.2201
\$ 0.3067	\$ 0.3067	\$ 0.3067
\$ 0.2766	\$ 0.2766	\$ 0.2766
\$ 0.1167	\$ 0.2552	\$ 0.2552
\$ 0.1789	\$ 0.1789	\$ 0.1789
\$ 0.0973	\$ 0.1574	\$ 0.1574
\$ 0.0792	\$ 0.1652	\$ 0.1652
\$ 0.0342	\$ 0.0630	\$ 0.0630
\$ -	\$ -	\$ -

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
\$ 17,757	\$ 24,451	\$ 34,625	\$ 258,847	\$ 179,086	\$ 79,761
\$ 475,353	\$ 1,181,806	\$ 934,285	\$ 8,431,093	\$ 7,127,986	\$ 1,303,108
\$ 11,076	\$ 31,853	\$ 19,602	\$ 206,604	\$ 172,844	\$ 33,760

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

				Test Year Revenues							
				Prior Rates							
\$	504,186	\$	1,238,110	\$	988,512	\$	8,896,544	\$	7,479,916	\$	1,416,628
\$	241,015	\$	505,714	\$	775,456	\$	5,156,066	\$	4,374,709	\$	781,358
\$	304,092	\$	589,786	\$	860,521	\$	5,940,504	\$	4,917,610	\$	1,022,894
\$	79,972	\$	262,242	\$	366,188	\$	2,249,205	\$	1,961,493	\$	287,712
\$	34,722	\$	44,575	\$	65,584	\$	501,523	\$	343,978	\$	157,545
\$	27,866	\$	61,845	\$	80,429	\$	560,046	\$	433,965	\$	126,081
\$	67,514	\$	132,320	\$	184,298	\$	1,206,329	\$	896,177	\$	310,152
\$	67,071	\$	92,005	\$	115,252	\$	794,022	\$	507,961	\$	286,062
\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
\$	822,252	\$	1,688,488	\$	2,447,727	\$	16,407,695	\$	13,435,893	\$	2,971,802
\$	1,326,438	\$	2,926,598	\$	3,436,239	\$	25,304,239	\$	20,915,808	\$	4,388,430

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues

Prior Rates

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
47,465	65,356	92,550	691,887	478,689	213,198
2,726,044	5,287,856	8,479,547	53,968,060	44,278,096	9,689,964
189,461	366,755	590,824	3,825,797	3,125,454	700,343
2,962,970	5,719,967	9,162,922	58,485,743	47,882,239	10,603,504
953,605	2,044,049	3,438,131	21,385,506	18,191,745	3,193,762
1,839,013	3,232,748	5,102,099	33,014,172	26,603,922	6,410,249
685,291	1,027,595	1,434,909	10,151,579	7,686,121	2,465,459
284,087	349,260	488,917	3,774,220	2,500,803	1,273,417
614,174	712,124	863,597	7,305,850	4,565,427	2,740,423
851,962	801,201	1,115,925	9,340,183	5,426,355	3,913,829
1,959,894	1,460,584	1,829,614	16,422,925	8,063,862	8,359,063
-	-	-	-	-	-
7,188,026	9,627,560	14,273,192	101,394,436	73,038,234	28,356,201
10,150,996	15,347,527	23,436,114	159,880,179	120,920,473	38,959,706

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
\$ 17,757	\$ 24,451	\$ 34,625	\$ 258,847	\$ 179,086	\$ 79,761
\$ 1,499,795	\$ 2,909,234	\$ 4,665,215	\$ 29,691,748	\$ 24,360,596	\$ 5,331,152
\$ 41,695	\$ 80,711	\$ 130,022	\$ 841,939	\$ 687,816	\$ 154,124
\$ 1,559,247	\$ 3,014,396	\$ 4,829,861	\$ 30,792,534	\$ 25,227,497	\$ 5,565,037
\$ 317,599	\$ 686,100	\$ 1,190,776	\$ 7,244,139	\$ 6,167,825	\$ 1,076,314
\$ 611,186	\$ 1,046,710	\$ 1,687,207	\$ 10,730,849	\$ 8,581,856	\$ 2,148,992
\$ 79,972	\$ 262,242	\$ 366,188	\$ 2,249,205	\$ 1,961,493	\$ 287,712
\$ 59,484	\$ 72,114	\$ 99,235	\$ 768,610	\$ 503,000	\$ 265,610
\$ 83,993	\$ 137,269	\$ 163,743	\$ 1,234,681	\$ 861,232	\$ 373,449
\$ 67,514	\$ 132,320	\$ 184,298	\$ 1,206,329	\$ 896,177	\$ 310,152
\$ 67,071	\$ 92,005	\$ 115,252	\$ 794,022	\$ 507,961	\$ 286,062
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 1,286,818	\$ 2,428,760	\$ 3,806,699	\$ 24,227,835	\$ 19,479,544	\$ 4,748,291
\$ 2,846,064	\$ 5,443,156	\$ 8,636,561	\$ 55,020,369	\$ 44,707,041	\$ 10,313,328

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
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Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

		Test Year Revenues		Prior Rates	
\$	63,640	\$	68,088	\$	82,487
\$	2,574,418	\$	3,930,905	\$	5,785,782
\$	73,489	\$	110,934	\$	163,175
\$	2,711,547	\$	4,109,927	\$	6,031,443
				\$	811,884
				\$	42,641,432
				\$	30,892,650
				\$	11,748,782
				\$	1,225,022
				\$	881,049
				\$	343,973
				\$	32,231,757
				\$	12,446,581
\$	797,607	\$	1,142,494	\$	1,691,306
\$	895,165	\$	1,316,899	\$	13,028,580
\$	113,286	\$	293,548	\$	14,153,546
\$	129,367	\$	138,518	\$	10,308,444
\$	136,450	\$	187,020	\$	3,845,102
\$	91,125	\$	154,087	\$	400,769
\$	86,206	\$	110,230	\$	2,647,136
\$	-	\$	-	\$	2,162,693
\$	2,249,205	\$	3,342,796	\$	4,809,544
				\$	1,610,848
				\$	927,772
				\$	683,076
				\$	1,866,343
				\$	1,179,694
				\$	686,649
				\$	1,488,035
				\$	1,037,989
				\$	450,045
				\$	1,025,408
				\$	625,104
				\$	400,303
				\$	-
				\$	-
				\$	-
				\$	-
				\$	25,327,355
				\$	10,492,540
\$	4,960,753	\$	7,452,723	\$	10,840,987
				\$	80,498,233
				\$	57,559,112
				\$	22,939,121

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
Prior Rates

SALES AND TRANSPORT DATA

CUSTOMER COMPONENT

EnergyNorth Natural Gas Inc										
2016 Customers (Equivalent Bills)										
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	
R-1	3,250	2,987	3,060	3,184	2,928	3,120	3,153	2,980	3,010	
R-3	76,088	69,948	71,659	74,546	68,557	73,062	73,831	69,770	70,478	
R-4	5,629	5,175	5,301	5,515	5,072	5,405	5,462	5,162	5,214	
Total Resid.	84,966	78,110	80,020	83,245	76,557	81,587	82,445	77,911	78,702	
G-41	9,296	8,557	8,763	9,111	8,389	8,932	9,024	8,535	8,620	
G-42	1,843	1,697	1,738	1,807	1,664	1,771	1,790	1,693	1,710	
G-43	51	47	48	49	47	49	50	47	47	
G-51	1,334	1,226	1,256	1,307	1,203	1,281	1,295	1,223	1,236	
G-52	334	307	314	327	301	320	324	306	309	
G-53	34	31	32	33	30	32	33	31	31	
G-54	28	25	26	27	25	26	27	25	26	
G-63	-	-	-	-	-	-	-	-	-	
Total C/I	12,919	11,891	12,178	12,662	11,658	12,411	12,544	11,860	11,979	
Total All	97,885	90,001	92,197	95,907	88,214	93,998	94,989	89,771	90,681	

7/1/2018 CIBS Rate Customer Charge										
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	
R-1	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02
R-3	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02	\$ 15.02
R-4	\$ 6.01	\$ 6.01	\$ 6.01	\$ 6.01	\$ 6.01	\$ 6.01	\$ 6.01	\$ 6.01	\$ 6.01	\$ 6.01
G-41	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68
G-42	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06
G-43	\$ 716.95	\$ 716.95	\$ 716.95	\$ 716.95	\$ 716.95	\$ 716.95	\$ 716.95	\$ 716.95	\$ 716.95	\$ 716.95
G-51	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68	\$ 55.68
G-52	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06	\$ 167.06
G-53	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84
G-54	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84	\$ 737.84
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2016 Customer Revenue Adjusted

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149

	Test Year Revenues									
	S&T Jan-16	S&T Feb-16	S&T Mar-16	S&T Apr-16 Prior Rates	S&T May-16	S&T Jun-16	S&T Jul-16	S&T Aug-16	S&T Sep-16	S&T Sep-16
R-1	\$ 48,814	\$ 44,868	\$ 45,966	\$ 47,825	\$ 43,986	\$ 46,863	\$ 47,359	\$ 44,759	\$ 45,215	\$ 45,215
R-3	\$ 1,142,937	\$ 1,050,705	\$ 1,076,406	\$ 1,119,768	\$ 1,029,806	\$ 1,097,482	\$ 1,109,030	\$ 1,048,029	\$ 1,058,660	\$ 1,058,660
R-4	\$ 33,808	\$ 31,084	\$ 31,839	\$ 33,128	\$ 30,463	\$ 32,463	\$ 32,806	\$ 31,003	\$ 31,320	\$ 31,320
Total Resid.	\$ 1,225,559	\$ 1,126,657	\$ 1,154,210	\$ 1,200,721	\$ 1,104,255	\$ 1,176,808	\$ 1,189,195	\$ 1,123,790	\$ 1,135,194	\$ 1,135,194
G-41	\$ 517,634	\$ 476,480	\$ 487,950	\$ 507,356	\$ 467,123	\$ 497,389	\$ 502,487	\$ 475,242	\$ 479,996	\$ 479,996
G-42	\$ 307,845	\$ 283,582	\$ 290,323	\$ 301,840	\$ 277,999	\$ 295,810	\$ 299,062	\$ 282,851	\$ 285,644	\$ 285,644
G-43	\$ 36,301	\$ 33,936	\$ 34,605	\$ 35,441	\$ 33,386	\$ 34,844	\$ 35,537	\$ 33,697	\$ 33,768	\$ 33,768
G-51	\$ 74,259	\$ 68,272	\$ 69,944	\$ 72,760	\$ 66,970	\$ 71,310	\$ 72,122	\$ 68,103	\$ 68,837	\$ 68,837
G-52	\$ 55,788	\$ 51,293	\$ 52,435	\$ 54,573	\$ 50,274	\$ 53,487	\$ 54,200	\$ 51,104	\$ 51,677	\$ 51,677
G-53	\$ 24,889	\$ 22,750	\$ 23,882	\$ 24,521	\$ 21,840	\$ 23,881	\$ 24,619	\$ 23,193	\$ 22,750	\$ 22,750
G-54	\$ 20,708	\$ 18,495	\$ 19,405	\$ 20,266	\$ 18,372	\$ 19,307	\$ 20,069	\$ 18,298	\$ 19,061	\$ 19,061
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total C/I	\$ 1,037,425	\$ 954,807	\$ 978,544	\$ 1,016,756	\$ 935,964	\$ 996,028	\$ 1,008,096	\$ 952,487	\$ 961,732	\$ 961,732
Total All	\$ 2,262,984	\$ 2,081,464	\$ 2,132,754	\$ 2,217,477	\$ 2,040,219	\$ 2,172,836	\$ 2,197,291	\$ 2,076,278	\$ 2,096,926	\$ 2,096,926

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues

Prior Rates

ENERGY COMPONENT

HEADBLOCK

2016 Calendar BF Volume Headblock Normal									
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16
R-1	-	-	-	-	-	-	-	-	-
R-3	7,116,064	5,294,826	5,534,209	3,455,918	1,724,338	979,611	816,420	820,320	1,118,694
R-4	519,381	386,713	422,029	288,155	125,345	74,063	63,185	65,653	79,560
Total Resid.	7,635,445	5,681,539	5,956,238	3,744,073	1,849,683	1,053,674	879,605	885,973	1,198,254
G-41	957,005	668,410	539,483	501,284	227,344	67,802	56,887	54,732	72,928
G-42	2,017,821	1,447,014	1,202,822	1,205,949	644,824	351,962	292,125	285,377	425,503
G-43	-	-	-	-	-	-	-	-	-
G-51	117,001	86,765	74,530	77,187	63,753	57,017	59,767	58,654	63,473
G-52	364,597	291,120	235,093	245,469	212,398	209,969	227,828	222,822	243,983
G-53	-	-	-	-	-	-	-	-	-
G-54	-	-	-	-	-	-	-	-	-
G-63	-	-	-	-	-	-	-	-	-
Total C/I	3,456,425	2,493,308	2,051,928	2,029,890	1,148,319	686,749	636,607	621,585	805,886
Total All	11,091,870	8,174,847	8,008,166	5,773,963	2,998,001	1,740,423	1,516,212	1,507,559	2,004,140

7/1/2018 CIBS Rate Headblock Charge									
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16
R-1	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741
R-3	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502
R-4	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201
G-41	\$ 0.4566	\$ 0.4566	\$ 0.4566	\$ 0.4566	\$ 0.4566	\$ 0.4566	\$ 0.4566	\$ 0.4566	\$ 0.4566
G-42	\$ 0.4152	\$ 0.4152	\$ 0.4152	\$ 0.4152	\$ 0.4152	\$ 0.4152	\$ 0.4152	\$ 0.4152	\$ 0.4152
G-43	\$ 0.2552	\$ 0.2552	\$ 0.2552	\$ 0.2552	\$ 0.1167	\$ 0.1167	\$ 0.1167	\$ 0.1167	\$ 0.1167
G-51	\$ 0.2752	\$ 0.2752	\$ 0.2752	\$ 0.2752	\$ 0.2752	\$ 0.2752	\$ 0.2752	\$ 0.2752	\$ 0.2752
G-52	\$ 0.2363	\$ 0.2363	\$ 0.2363	\$ 0.2363	\$ 0.1712	\$ 0.1712	\$ 0.1712	\$ 0.1712	\$ 0.1712
G-53	\$ 0.1652	\$ 0.1652	\$ 0.1652	\$ 0.1652	\$ 0.0792	\$ 0.0792	\$ 0.0792	\$ 0.0792	\$ 0.0792
G-54	\$ 0.0630	\$ 0.0630	\$ 0.0630	\$ 0.0630	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2016 Calendar BF Volume Headblock Normal Revenue Adjusted									
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149

	Test Year Revenues																	
					Prior Rates													
R-1	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-						
R-3	\$	3,915,063	\$	2,913,068	\$	3,044,770	\$	1,901,351	\$	948,684	\$	538,955	\$	449,172	\$	451,318	\$	615,475
R-4	\$	114,300	\$	85,104	\$	92,875	\$	63,414	\$	27,585	\$	16,299	\$	13,905	\$	14,448	\$	17,509
Total Resid.	\$	4,029,363	\$	2,998,172	\$	3,137,646	\$	1,964,765	\$	976,268	\$	555,254	\$	463,077	\$	465,766	\$	632,983
G-41	\$	436,962	\$	305,191	\$	246,324	\$	228,882	\$	103,804	\$	30,958	\$	25,974	\$	24,990	\$	33,298
G-42	\$	837,807	\$	600,805	\$	499,416	\$	500,715	\$	267,733	\$	146,136	\$	121,291	\$	118,490	\$	176,670
G-43	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
G-51	\$	32,197	\$	23,877	\$	20,510	\$	21,241	\$	17,544	\$	15,690	\$	16,447	\$	16,141	\$	17,467
G-52	\$	86,162	\$	68,798	\$	55,558	\$	58,010	\$	36,365	\$	35,949	\$	39,006	\$	38,149	\$	41,772
G-53	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
G-54	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
G-63	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Total C/I	\$	1,393,128	\$	998,671	\$	821,807	\$	808,848	\$	425,445	\$	228,732	\$	202,719	\$	197,770	\$	269,208
Total All	\$	5,422,491	\$	3,996,843	\$	3,959,453	\$	2,773,613	\$	1,401,714	\$	783,987	\$	665,796	\$	663,536	\$	902,191

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues

Prior Rates

TAILBLOCK

2016 Calendar BF Volume Tailblock Normal										
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	
R-1	101,184	88,965	75,316	55,317	44,346	36,067	28,217	26,529	30,574	
R-3	3,115,185	3,467,022	1,866,812	660,658	543,017	423,159	199,351	154,873	184,135	
R-4	181,473	202,476	116,607	51,040	35,172	33,477	14,188	10,075	10,164	
Total Resid.	3,397,843	3,758,463	2,058,735	767,014	622,535	492,704	241,756	191,477	224,872	
G-41	3,423,913	3,148,077	2,560,138	1,174,628	564,815	388,929	248,655	224,520	345,201	
G-42	4,269,530	3,969,281	3,319,788	1,565,111	868,148	637,061	371,518	307,792	469,283	
G-43	1,576,852	1,281,510	1,103,870	691,371	549,993	309,521	230,999	232,876	337,225	
G-51	406,804	364,070	318,279	217,959	166,247	131,923	127,338	122,592	138,514	
G-52	507,757	502,591	493,733	349,347	260,758	190,360	178,921	190,297	188,914	
G-53	947,496	878,227	897,306	786,200	667,051	572,027	582,094	626,112	614,584	
G-54	1,597,617	1,190,101	891,409	1,094,537	921,768	1,242,923	1,268,276	1,382,070	1,584,131	
G-63	-	-	-	-	-	-	-	-	-	
Total C/I	12,729,968	11,333,856	9,584,522	5,879,153	3,998,779	3,472,744	3,007,801	3,086,260	3,677,853	
Total All	16,127,811	15,092,320	11,643,257	6,646,167	4,621,314	3,965,448	3,249,558	3,277,737	3,902,725	

7/1/2018 CIBS Rate Tailblock Charge												
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16			
R-1	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741	\$ 0.3741
R-3	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502	\$ 0.5502
R-4	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201	\$ 0.2201
G-41	\$ 0.3067	\$ 0.3067	\$ 0.3067	\$ 0.3067	\$ 0.3067	\$ 0.3067	\$ 0.3067	\$ 0.3067	\$ 0.3067	\$ 0.3067	\$ 0.3067	\$ 0.3067
G-42	\$ 0.2766	\$ 0.2766	\$ 0.2766	\$ 0.2766	\$ 0.2766	\$ 0.2766	\$ 0.2766	\$ 0.2766	\$ 0.2766	\$ 0.2766	\$ 0.2766	\$ 0.2766
G-43	\$ 0.2552	\$ 0.2552	\$ 0.2552	\$ 0.2552	\$ 0.1167	\$ 0.1167	\$ 0.1167	\$ 0.1167	\$ 0.1167	\$ 0.1167	\$ 0.1167	\$ 0.1167
G-51	\$ 0.1789	\$ 0.1789	\$ 0.1789	\$ 0.1789	\$ 0.1789	\$ 0.1789	\$ 0.1789	\$ 0.1789	\$ 0.1789	\$ 0.1789	\$ 0.1789	\$ 0.1789
G-52	\$ 0.1574	\$ 0.1574	\$ 0.1574	\$ 0.1574	\$ 0.0973	\$ 0.0973	\$ 0.0973	\$ 0.0973	\$ 0.0973	\$ 0.0973	\$ 0.0973	\$ 0.0973
G-53	\$ 0.1652	\$ 0.1652	\$ 0.1652	\$ 0.1652	\$ 0.0792	\$ 0.0792	\$ 0.0792	\$ 0.0792	\$ 0.0792	\$ 0.0792	\$ 0.0792	\$ 0.0792
G-54	\$ 0.0630	\$ 0.0630	\$ 0.0630	\$ 0.0630	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2016 Calendar BF Volume Tailblock Normal Revenue Adjusted										
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	
R-1	\$ 37,855	\$ 33,283	\$ 28,177	\$ 20,695	\$ 16,591	\$ 13,493	\$ 10,557	\$ 9,925	\$ 11,438	
R-3	\$ 1,713,890	\$ 1,907,460	\$ 1,027,069	\$ 363,476	\$ 298,753	\$ 232,811	\$ 109,678	\$ 85,207	\$ 101,306	

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149

	Test Year Revenues																	
						11,232												
						Prior Rates												
R-4	\$	39,937	\$	44,559	\$	25,662	\$	11,232	\$	7,740	\$	7,367	\$	3,122	\$	2,217	\$	2,237
Total Resid.	\$	1,791,681	\$	1,985,303	\$	1,080,907	\$	395,403	\$	323,084	\$	253,671	\$	123,357	\$	97,349	\$	114,981
G-41	\$	1,050,057	\$	965,463	\$	785,152	\$	360,239	\$	173,219	\$	119,278	\$	76,258	\$	68,857	\$	105,867
G-42	\$	1,180,954	\$	1,097,905	\$	918,255	\$	432,910	\$	240,130	\$	176,211	\$	102,762	\$	85,136	\$	129,804
G-43	\$	402,412	\$	327,040	\$	281,707	\$	176,438	\$	64,183	\$	36,120	\$	26,957	\$	27,176	\$	39,353
G-51	\$	72,770	\$	65,126	\$	56,934	\$	38,989	\$	29,738	\$	23,599	\$	22,778	\$	21,929	\$	24,778
G-52	\$	79,911	\$	79,098	\$	77,703	\$	54,980	\$	25,376	\$	18,525	\$	17,412	\$	18,519	\$	18,384
G-53	\$	156,481	\$	145,042	\$	148,193	\$	129,843	\$	52,860	\$	45,330	\$	46,128	\$	49,616	\$	48,703
G-54	\$	100,637	\$	74,967	\$	56,152	\$	68,947	\$	31,545	\$	42,535	\$	43,403	\$	47,297	\$	54,212
G-63	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Total C/I	\$	3,043,222	\$	2,754,640	\$	2,324,096	\$	1,262,346	\$	617,051	\$	461,599	\$	335,698	\$	318,529	\$	421,101
Total All	\$	4,834,904	\$	4,739,943	\$	3,405,003	\$	1,657,749	\$	940,135	\$	715,270	\$	459,055	\$	415,879	\$	536,082

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues

Prior Rates

HEADBLOCK + TAILBLOCK

2016 Calendar BF Volume Headblock + Tailblock Normal									
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16
R-1	101,184	88,965	75,316	55,317	44,346	36,067	28,217	26,529	30,574
R-3	10,231,249	8,761,848	7,401,021	4,116,576	2,267,355	1,402,770	1,015,771	975,194	1,302,829
R-4	700,855	589,190	538,635	339,195	160,517	107,540	77,373	75,728	89,724
Total Resid.	11,033,288	9,440,002	8,014,973	4,511,087	2,472,218	1,546,377	1,121,362	1,077,450	1,423,126
G-41	4,380,919	3,816,486	3,099,620	1,675,912	792,158	456,731	305,543	279,252	418,129
G-42	6,287,351	5,416,295	4,522,610	2,771,060	1,512,972	989,022	663,643	593,170	894,786
G-43	1,576,852	1,281,510	1,103,870	691,371	549,993	309,521	230,999	232,876	337,225
G-51	523,805	450,835	392,809	295,146	229,999	188,940	187,105	181,246	201,987
G-52	872,354	793,710	728,826	594,816	473,156	400,329	406,748	413,119	432,897
G-53	947,496	878,227	897,306	786,200	667,051	572,027	582,094	626,112	614,584
G-54	1,597,617	1,190,101	891,409	1,094,537	921,768	1,242,923	1,268,276	1,382,070	1,584,131
G-63	-	-	-	-	-	-	-	-	-
Total C/I	16,186,394	13,827,164	11,636,450	7,909,043	5,147,097	4,159,493	3,644,408	3,707,845	4,483,739
Total All	27,219,682	23,267,166	19,651,423	12,420,130	7,619,316	5,705,871	4,765,770	4,785,296	5,906,865

2016 Calendar BF Volume Headblock + Tailblock Normal Revenue Adjusted									
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16
R-1	\$ 37,855	\$ 33,283	\$ 28,177	\$ 20,695	\$ 16,591	\$ 13,493	\$ 10,557	\$ 9,925	\$ 11,438
R-3	\$ 5,628,953	\$ 4,820,529	\$ 4,071,839	\$ 2,264,827	\$ 1,247,437	\$ 771,766	\$ 558,850	\$ 536,525	\$ 716,781
R-4	\$ 154,236	\$ 129,662	\$ 118,537	\$ 74,646	\$ 35,325	\$ 23,666	\$ 17,027	\$ 16,665	\$ 19,746
Total Resid.	\$ 5,821,044	\$ 4,983,474	\$ 4,218,553	\$ 2,360,168	\$ 1,299,352	\$ 808,925	\$ 586,434	\$ 563,115	\$ 747,964
G-41	\$ 1,487,019	\$ 1,270,654	\$ 1,031,476	\$ 589,121	\$ 277,023	\$ 150,236	\$ 102,233	\$ 93,847	\$ 139,166
G-42	\$ 2,018,761	\$ 1,698,711	\$ 1,417,671	\$ 933,625	\$ 507,864	\$ 322,347	\$ 224,054	\$ 203,625	\$ 306,474
G-43	\$ 402,412	\$ 327,040	\$ 281,707	\$ 176,438	\$ 64,183	\$ 36,120	\$ 26,957	\$ 27,176	\$ 39,353
G-51	\$ 104,967	\$ 89,002	\$ 77,444	\$ 60,230	\$ 47,282	\$ 39,289	\$ 39,226	\$ 38,070	\$ 42,245
G-52	\$ 166,073	\$ 147,896	\$ 133,261	\$ 112,990	\$ 61,740	\$ 54,474	\$ 56,418	\$ 56,668	\$ 60,156
G-53	\$ 156,481	\$ 145,042	\$ 148,193	\$ 129,843	\$ 52,860	\$ 45,330	\$ 46,128	\$ 49,616	\$ 48,703
G-54	\$ 100,637	\$ 74,967	\$ 56,152	\$ 68,947	\$ 31,545	\$ 42,535	\$ 43,403	\$ 47,297	\$ 54,212
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total C/I	\$ 4,436,351	\$ 3,753,311	\$ 3,145,903	\$ 2,071,194	\$ 1,042,497	\$ 690,331	\$ 538,417	\$ 516,300	\$ 690,309
Total All	\$ 10,257,395	\$ 8,736,785	\$ 7,364,456	\$ 4,431,363	\$ 2,341,849	\$ 1,499,256	\$ 1,124,851	\$ 1,079,415	\$ 1,438,273

TOTAL REVENUE

2016 Calendar BF Base Normal Revenue Adjusted

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149

	Test Year Revenues									
	S&T Jan-16	S&T Feb-16	S&T Mar-16	S&T Apr-16 Prior Rates	S&T May-16	S&T Jun-16	S&T Jul-16	S&T Aug-16	S&T Sep-16	
R-1	\$ 86,669	\$ 78,151	\$ 74,143	\$ 68,520	\$ 60,577	\$ 60,357	\$ 57,916	\$ 54,684	\$ 56,653	
R-3	\$ 6,771,890	\$ 5,871,233	\$ 5,148,245	\$ 3,384,595	\$ 2,277,243	\$ 1,869,248	\$ 1,667,879	\$ 1,584,554	\$ 1,775,440	
R-4	\$ 188,044	\$ 160,746	\$ 150,376	\$ 107,774	\$ 65,788	\$ 56,129	\$ 49,834	\$ 47,668	\$ 51,065	
Total Resid.	\$ 7,046,603	\$ 6,110,131	\$ 5,372,763	\$ 3,560,889	\$ 2,403,608	\$ 1,985,733	\$ 1,775,629	\$ 1,686,905	\$ 1,883,158	
G-41	\$ 2,004,653	\$ 1,747,133	\$ 1,519,426	\$ 1,096,478	\$ 744,146	\$ 647,625	\$ 604,720	\$ 569,089	\$ 619,162	
G-42	\$ 2,326,606	\$ 1,982,293	\$ 1,707,994	\$ 1,235,465	\$ 785,863	\$ 618,157	\$ 523,115	\$ 486,476	\$ 592,118	
G-43	\$ 438,713	\$ 360,976	\$ 316,312	\$ 211,879	\$ 97,569	\$ 70,964	\$ 62,494	\$ 60,873	\$ 73,122	
G-51	\$ 179,226	\$ 157,274	\$ 147,388	\$ 132,989	\$ 114,252	\$ 110,599	\$ 111,347	\$ 106,173	\$ 111,081	
G-52	\$ 221,861	\$ 199,188	\$ 185,696	\$ 167,563	\$ 112,014	\$ 107,961	\$ 110,618	\$ 107,772	\$ 111,833	
G-53	\$ 181,371	\$ 167,791	\$ 172,074	\$ 154,364	\$ 74,700	\$ 69,211	\$ 70,747	\$ 72,809	\$ 71,453	
G-54	\$ 121,346	\$ 93,462	\$ 75,557	\$ 89,213	\$ 49,917	\$ 61,842	\$ 63,472	\$ 65,595	\$ 73,273	
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total C/I	\$ 5,473,775	\$ 4,708,118	\$ 4,124,447	\$ 3,087,950	\$ 1,978,460	\$ 1,686,359	\$ 1,546,514	\$ 1,468,787	\$ 1,652,041	
Total All	\$ 12,520,378	\$ 10,818,249	\$ 9,497,210	\$ 6,648,839	\$ 4,382,068	\$ 3,672,092	\$ 3,322,143	\$ 3,155,692	\$ 3,535,199	

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
Prior Rates

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
3,055	2,905	3,186	36,817	18,572	18,245
71,540	68,015	74,599	862,092	434,855	427,237
5,293	5,032	5,519	63,778	32,171	31,607
79,888	75,952	83,305	962,688	485,598	477,090
8,748	8,324	9,117	105,417	53,168	52,248
1,735	1,652	1,808	20,908	10,545	10,363
47	47	50	579	293	286
1,253	1,192	1,307	15,113	7,622	7,491
314	298	327	3,781	1,906	1,875
32	30	33	382	192	190
26	25	27	314	159	155
-	-	-	-	-	-
12,156	11,568	12,669	146,493	73,885	72,607
92,044	87,519	95,974	1,109,181	559,483	549,697

S&T Oct-16	S&T Nov-16	S&T Dec-16
\$ 15.02	\$ 15.02	\$ 15.02
\$ 15.02	\$ 15.02	\$ 15.02
\$ 6.01	\$ 6.01	\$ 6.01
\$ 55.68	\$ 55.68	\$ 55.68
\$ 167.06	\$ 167.06	\$ 167.06
\$ 716.95	\$ 716.95	\$ 716.95
\$ 55.68	\$ 55.68	\$ 55.68
\$ 167.06	\$ 167.06	\$ 167.06
\$ 737.84	\$ 737.84	\$ 737.84
\$ 737.84	\$ 737.84	\$ 737.84
\$ -	\$ -	\$ -

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149

Test Year Revenues						
S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Prior Rates Total	S&T Winter	S&T Summer	
\$ 45,883	\$ 43,637	\$ 47,862	\$ 553,037	\$ 278,972	\$ 274,065	
\$ 1,074,623	\$ 1,021,672	\$ 1,120,567	\$ 12,949,684	\$ 6,532,054	\$ 6,417,629	
\$ 31,795	\$ 30,222	\$ 33,153	\$ 383,083	\$ 193,234	\$ 189,849	
\$ 1,152,301	\$ 1,095,531	\$ 1,201,582	\$ 13,885,804	\$ 7,004,260	\$ 6,881,544	
\$ 487,135	\$ 463,521	\$ 507,657	\$ 5,869,971	\$ 2,960,598	\$ 2,909,372	
\$ 289,827	\$ 276,036	\$ 302,045	\$ 3,492,863	\$ 1,761,671	\$ 1,731,192	
\$ 34,007	\$ 33,458	\$ 36,015	\$ 414,994	\$ 209,755	\$ 205,239	
\$ 69,783	\$ 66,397	\$ 72,801	\$ 841,557	\$ 424,432	\$ 417,124	
\$ 52,457	\$ 49,751	\$ 54,623	\$ 631,662	\$ 318,462	\$ 313,200	
\$ 23,611	\$ 21,766	\$ 24,004	\$ 281,706	\$ 141,812	\$ 139,894	
\$ 19,135	\$ 18,225	\$ 20,045	\$ 231,385	\$ 117,144	\$ 114,242	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ 975,955	\$ 929,154	\$ 1,017,190	\$ 11,764,137	\$ 5,933,874	\$ 5,830,263	
\$ 2,128,256	\$ 2,024,685	\$ 2,218,772	\$ 25,649,941	\$ 12,938,135	\$ 12,711,806	

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
Prior Rates

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
-	-	-	-	-	-
1,862,037	3,139,792	6,781,380	38,643,609	31,322,188	7,321,420
139,131	222,013	501,754	2,886,982	2,340,045	546,937
2,001,168	3,361,805	7,283,134	41,530,591	33,662,233	7,868,358
169,354	404,310	920,842	4,640,381	3,991,333	649,048
753,406	1,135,106	2,025,889	11,787,799	9,034,602	2,753,197
-	-	-	-	-	-
89,974	100,072	122,277	970,471	577,833	392,638
327,831	319,159	352,547	3,252,814	1,807,985	1,444,829
-	-	-	-	-	-
-	-	-	-	-	-
1,340,565	1,958,647	3,421,555	20,651,464	15,411,753	5,239,711
3,341,733	5,320,452	10,704,689	62,182,055	49,073,986	13,108,069

S&T Oct-16	S&T Nov-16	S&T Dec-16
\$ 0.3741	\$ 0.3741	\$ 0.3741
\$ 0.5502	\$ 0.5502	\$ 0.5502
\$ 0.2201	\$ 0.2201	\$ 0.2201
\$ 0.4566	\$ 0.4566	\$ 0.4566
\$ 0.4152	\$ 0.4152	\$ 0.4152
\$ 0.1167	\$ 0.2552	\$ 0.2552
\$ 0.2752	\$ 0.2752	\$ 0.2752
\$ 0.1712	\$ 0.2363	\$ 0.2363
\$ 0.0792	\$ 0.1652	\$ 0.1652
\$ 0.0342	\$ 0.0630	\$ 0.0630
\$ -	\$ -	\$ -

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
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Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues						
			Prior Rates			
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 1,024,442	\$ 1,727,428	\$ 3,730,929	\$ 21,260,655	\$ 17,232,610	\$ 4,028,045	
\$ 30,618	\$ 48,858	\$ 110,421	\$ 635,335	\$ 514,971	\$ 120,364	
\$ 1,055,060	\$ 1,776,286	\$ 3,841,350	\$ 21,895,990	\$ 17,747,581	\$ 4,148,409	
\$ 77,326	\$ 184,605	\$ 420,450	\$ 2,118,764	\$ 1,822,414	\$ 296,350	
\$ 312,817	\$ 471,300	\$ 841,157	\$ 4,894,337	\$ 3,751,200	\$ 1,143,137	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ 24,760	\$ 27,539	\$ 33,649	\$ 267,061	\$ 159,012	\$ 108,049	
\$ 56,128	\$ 75,424	\$ 83,315	\$ 674,635	\$ 427,266	\$ 247,369	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ 471,030	\$ 758,868	\$ 1,378,570	\$ 7,954,798	\$ 6,159,892	\$ 1,794,905	
\$ 1,526,091	\$ 2,535,154	\$ 5,219,920	\$ 29,850,788	\$ 23,907,474	\$ 5,943,314	

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues

Prior Rates

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
47,465	65,356	92,550	691,887	478,689	213,198
864,007	2,148,064	1,698,168	15,324,451	12,955,908	2,368,543
50,330	144,742	89,070	938,814	785,409	153,406
961,802	2,358,162	1,879,788	16,955,152	14,220,006	2,735,147
798,980	1,676,150	2,577,502	17,131,509	14,560,409	2,571,100
1,151,624	2,205,821	3,241,352	22,376,310	18,570,883	3,805,427
322,104	1,066,759	1,335,584	9,038,666	7,055,947	1,982,719
194,107	249,187	366,633	2,803,653	1,922,932	880,721
286,344	392,965	511,050	4,053,036	2,757,443	1,295,594
851,962	801,201	1,115,925	9,340,183	5,426,355	3,913,829
1,959,894	1,460,584	1,829,614	16,422,925	8,063,862	8,359,063
-	-	-	-	-	-
5,565,016	7,852,668	10,977,662	81,166,282	58,357,830	22,808,452
6,526,817	10,210,830	12,857,450	98,121,435	72,577,835	25,543,599

S&T Oct-16	S&T Nov-16	S&T Dec-16
\$ 0.3741	\$ 0.3741	\$ 0.3741
\$ 0.5502	\$ 0.5502	\$ 0.5502
\$ 0.2201	\$ 0.2201	\$ 0.2201
\$ 0.3067	\$ 0.3067	\$ 0.3067
\$ 0.2766	\$ 0.2766	\$ 0.2766
\$ 0.1167	\$ 0.2552	\$ 0.2552
\$ 0.1789	\$ 0.1789	\$ 0.1789
\$ 0.0973	\$ 0.1574	\$ 0.1574
\$ 0.0792	\$ 0.1652	\$ 0.1652
\$ 0.0342	\$ 0.0630	\$ 0.0630
\$ -	\$ -	\$ -

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
\$ 17,757	\$ 24,451	\$ 34,625	\$ 258,847	\$ 179,086	\$ 79,761
\$ 475,353	\$ 1,181,806	\$ 934,285	\$ 8,431,093	\$ 7,127,986	\$ 1,303,108

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

		Test Year Revenues									
		Prior Rates									
\$		\$		\$		\$					
\$	11,076	\$	31,853	\$	19,602	\$	206,604	\$	172,844	\$	33,760
\$	504,186	\$	1,238,110	\$	988,512	\$	8,896,544	\$	7,479,916	\$	1,416,628
\$	245,034	\$	514,047	\$	790,477	\$	5,253,949	\$	4,465,435	\$	788,514
\$	318,540	\$	610,131	\$	896,560	\$	6,189,299	\$	5,136,716	\$	1,052,583
\$	37,589	\$	272,236	\$	340,840	\$	2,032,051	\$	1,800,673	\$	231,378
\$	34,722	\$	44,575	\$	65,584	\$	501,523	\$	343,978	\$	157,545
\$	27,866	\$	61,845	\$	80,429	\$	560,046	\$	433,965	\$	126,081
\$	67,514	\$	132,320	\$	184,298	\$	1,206,329	\$	896,177	\$	310,152
\$	67,071	\$	92,005	\$	115,252	\$	794,022	\$	507,961	\$	286,062
\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
\$	798,335	\$	1,727,161	\$	2,473,440	\$	16,537,219	\$	13,584,905	\$	2,952,313
\$	1,302,521	\$	2,965,271	\$	3,461,951	\$	25,433,763	\$	21,064,821	\$	4,368,942

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues

Prior Rates

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
47,465	65,356	92,550	691,887	478,689	213,198
2,726,044	5,287,856	8,479,547	53,968,060	44,278,096	9,689,964
189,461	366,755	590,824	3,825,797	3,125,454	700,343
2,962,970	5,719,967	9,162,922	58,485,743	47,882,239	10,603,504
968,334	2,080,460	3,498,345	21,771,890	18,551,742	3,220,148
1,905,030	3,340,928	5,267,241	34,164,109	27,605,485	6,558,624
322,104	1,066,759	1,335,584	9,038,666	7,055,947	1,982,719
284,082	349,259	488,910	3,774,124	2,500,765	1,273,359
614,174	712,124	863,597	7,305,850	4,565,427	2,740,423
851,962	801,201	1,115,925	9,340,183	5,426,355	3,913,829
1,959,894	1,460,584	1,829,614	16,422,925	8,063,862	8,359,063
-	-	-	-	-	-
6,905,581	9,811,315	14,399,217	101,817,746	73,769,582	28,048,164
9,868,551	15,531,282	23,562,139	160,303,489	121,651,821	38,651,668

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
\$ 17,757	\$ 24,451	\$ 34,625	\$ 258,847	\$ 179,086	\$ 79,761
\$ 1,499,795	\$ 2,909,234	\$ 4,665,215	\$ 29,691,748	\$ 24,360,596	\$ 5,331,152
\$ 41,695	\$ 80,711	\$ 130,022	\$ 841,939	\$ 687,816	\$ 154,124
\$ 1,559,247	\$ 3,014,396	\$ 4,829,861	\$ 30,792,534	\$ 25,227,497	\$ 5,565,037
\$ 322,360	\$ 698,652	\$ 1,210,927	\$ 7,372,713	\$ 6,287,849	\$ 1,084,864
\$ 631,357	\$ 1,081,432	\$ 1,737,716	\$ 11,083,636	\$ 8,887,916	\$ 2,195,720
\$ 37,589	\$ 272,236	\$ 340,840	\$ 2,032,051	\$ 1,800,673	\$ 231,378
\$ 59,482	\$ 72,114	\$ 99,233	\$ 768,584	\$ 502,990	\$ 265,594
\$ 83,993	\$ 137,269	\$ 163,743	\$ 1,234,681	\$ 861,232	\$ 373,449
\$ 67,514	\$ 132,320	\$ 184,298	\$ 1,206,329	\$ 896,177	\$ 310,152
\$ 67,071	\$ 92,005	\$ 115,252	\$ 794,022	\$ 507,961	\$ 286,062
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 1,269,365	\$ 2,486,029	\$ 3,852,010	\$ 24,492,016	\$ 19,744,798	\$ 4,747,219
\$ 2,828,612	\$ 5,500,424	\$ 8,681,871	\$ 55,284,551	\$ 44,972,295	\$ 10,312,256

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues						
S&T	S&T	S&T	S&T	S&T	S&T	S&T
Oct-16	Nov-16	Dec-16	Prior Rates	Total	Winter	Summer
\$ 63,640	\$ 68,088	\$ 82,487	\$ 811,884	\$ 458,058	\$ 353,826	
\$ 2,574,418	\$ 3,930,905	\$ 5,785,782	\$ 42,641,432	\$ 30,892,650	\$ 11,748,782	
\$ 73,489	\$ 110,934	\$ 163,175	\$ 1,225,022	\$ 881,049	\$ 343,973	
\$ 2,711,547	\$ 4,109,927	\$ 6,031,443	\$ 44,678,338	\$ 32,231,757	\$ 12,446,581	
\$ 809,495	\$ 1,162,174	\$ 1,718,584	\$ 13,242,684	\$ 9,248,448	\$ 3,994,237	
\$ 921,184	\$ 1,357,468	\$ 2,039,762	\$ 14,576,499	\$ 10,649,587	\$ 3,926,913	
\$ 71,596	\$ 305,694	\$ 376,855	\$ 2,447,045	\$ 2,010,428	\$ 436,616	
\$ 129,265	\$ 138,510	\$ 172,034	\$ 1,610,140	\$ 927,422	\$ 682,718	
\$ 136,450	\$ 187,020	\$ 218,367	\$ 1,866,343	\$ 1,179,694	\$ 686,649	
\$ 91,125	\$ 154,087	\$ 208,302	\$ 1,488,035	\$ 1,037,989	\$ 450,045	
\$ 86,206	\$ 110,230	\$ 135,296	\$ 1,025,408	\$ 625,104	\$ 400,303	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ 2,245,321	\$ 3,415,182	\$ 4,869,199	\$ 36,256,154	\$ 25,678,672	\$ 10,577,482	
\$ 4,956,868	\$ 7,525,109	\$ 10,900,643	\$ 80,934,492	\$ 57,910,429	\$ 23,024,062	

2016 Calendar BF Base Normal Revenue Adjusted								
		S&T		S&T		S&T		
		Jan-16		Feb-16		Mar-16		
						Apr-16		
R-1	\$	86,475	\$	78,513	\$	74,401	\$	67,736
R-3	\$	6,681,499	\$	5,824,559	\$	4,973,352	\$	3,332,090
R-4	\$	203,730	\$	186,164	\$	166,082	\$	126,386
Total Resid.	\$	6,971,704	\$	6,089,236	\$	5,213,835	\$	3,526,212
G-41	\$	1,957,530	\$	1,711,347	\$	1,448,478	\$	1,045,512
G-42	\$	2,227,206	\$	1,889,730	\$	1,614,742	\$	1,153,365
G-43	\$	490,663	\$	442,956	\$	381,468	\$	267,071
G-51	\$	184,595	\$	161,580	\$	146,394	\$	133,166
G-52	\$	217,163	\$	196,359	\$	180,174	\$	163,375
G-53	\$	232,279	\$	191,808	\$	174,208	\$	156,277
G-54	\$	127,218	\$	90,825	\$	76,482	\$	90,306
G-63	\$	-	\$	-	\$	-	\$	-
Total C/I	\$	5,436,654	\$	4,684,603	\$	4,021,946	\$	3,009,073
Total All	\$	12,408,358	\$	10,773,839	\$	9,235,781	\$	6,535,285

2016 Calendar BF Base Normal Revenue Adjusted								
		S&T		S&T		S&T		
		Jan-16		Feb-16		Mar-16		
						Apr-16		
R-1	\$	1,242	\$	583	\$	638	\$	1,612
R-3	\$	172,873	\$	118,178	\$	237,571	\$	93,656
R-4	\$	(13,359)	\$	(23,428)	\$	(13,843)	\$	(17,272)
Total Resid.	\$	160,755	\$	95,333	\$	224,366	\$	77,996
G-41	\$	35,876	\$	18,885	\$	63,198	\$	47,069
G-42	\$	51,679	\$	39,464	\$	58,969	\$	58,115
G-43	\$	(28,321)	\$	(44,269)	\$	(23,345)	\$	-
G-51	\$	(3,127)	\$	(2,336)	\$	2,849	\$	1,545
G-52	\$	7,396	\$	5,254	\$	7,783	\$	6,226
G-53	\$	(48,658)	\$	(21,935)	\$	-	\$	-
G-54	\$	(4,385)	\$	3,782	\$	-	\$	-
G-63	\$	-	\$	-	\$	-	\$	-
Total C/I	\$	10,460	\$	(1,155)	\$	109,454	\$	112,954
Total All	\$	171,215	\$	94,178	\$	333,820	\$	190,950

2016 Actual BF Base Revenue								
		Jan-16		Feb-16		Mar-16		Apr-16
R-1	\$	10,855	\$	8,956	\$	8,985	\$	17,907
R-3	\$	21,754	\$	21,526	\$	23,992	\$	27,222
R-4	\$	-	\$	-	\$	-	\$	-
Total Resid.	\$	32,609	\$	30,482	\$	32,977	\$	45,130

G-41	\$	47,711	\$	48,716	\$	49,271	\$	69,951
G-42	\$	12,309	\$	12,305	\$	12,321	\$	17,771
G-43	\$	-	\$	-	\$	-	\$	-
G-51	\$	8,718	\$	7,715	\$	7,356	\$	15,288
G-52	\$	7,052	\$	6,340	\$	6,260	\$	10,649
G-53	\$	-	\$	-	\$	-	\$	-
G-54	\$	-	\$	-	\$	-	\$	-
G-63	\$	-	\$	-	\$	-	\$	-
Total C/I	\$	75,790	\$	75,075	\$	75,209	\$	113,659
Total All	\$	108,400	\$	105,557	\$	108,186	\$	158,789

2016 Estimated BF Base Revenue

		Jan-16		Feb-16		Mar-16		Apr-16
R-1	\$	-	\$	-	\$	-	\$	-
R-3	\$	-	\$	-	\$	-	\$	-
R-4	\$	-	\$	-	\$	-	\$	-
Total Resid.	\$	-	\$	-	\$	-	\$	-
G-41	\$	35,639	\$	38,161	\$	26,230	\$	17,212
G-42	\$	75,982	\$	77,179	\$	55,031	\$	38,991
G-43	\$	23,786	\$	26,122	\$	16,951	\$	11,111
G-51	\$	-	\$	-	\$	-	\$	-
G-52	\$	-	\$	-	\$	-	\$	-
G-53	\$	-	\$	-	\$	-	\$	-
G-54	\$	-	\$	-	\$	-	\$	-
G-63	\$	-	\$	-	\$	-	\$	-
Total C/I	\$	135,406	\$	141,462	\$	98,212	\$	67,315
Total All	\$	135,406	\$	141,462	\$	98,212	\$	67,315

2016 Actual BF Base Revenue

		Jan-16		Feb-16		Mar-16		Apr-16
R-1	\$	-	\$	-	\$	-	\$	-
R-3	\$	-	\$	-	\$	-	\$	-
R-4	\$	-	\$	-	\$	-	\$	-
Total Resid.	\$	-	\$	-	\$	-	\$	-
G-41	\$	-	\$	-	\$	-	\$	-
G-42	\$	-	\$	-	\$	-	\$	-
G-43	\$	42,082	\$	59,445	\$	54,918	\$	63,729
G-51	\$	60	\$	55	\$	62	\$	105
G-52	\$	-	\$	-	\$	-	\$	-
G-53	\$	-	\$	-	\$	-	\$	-
G-54	\$	-	\$	-	\$	-	\$	-
G-63	\$	-	\$	-	\$	-	\$	-

Total C/I	\$	42,142	\$	59,500	\$	54,979	\$	63,833
Total All	\$	42,142	\$	59,500	\$	54,979	\$	63,833

2016 Actual BF Base Revenue

		Jan-16		Feb-16		Mar-16		Apr-16
R-1	\$	98,571	\$	88,052	\$	84,023	\$	87,255
R-3	\$	6,876,126	\$	5,964,263	\$	5,234,915	\$	3,452,968
R-4	\$	190,371	\$	162,737	\$	152,239	\$	109,114
Total Resid.	\$	7,165,069	\$	6,215,051	\$	5,471,178	\$	3,649,338
G-41	\$	2,076,756	\$	1,817,108	\$	1,587,177	\$	1,179,744
G-42	\$	2,367,177	\$	2,018,678	\$	1,741,063	\$	1,268,242
G-43	\$	444,045	\$	365,363	\$	320,156	\$	214,454
G-51	\$	190,127	\$	166,904	\$	156,538	\$	149,894
G-52	\$	231,611	\$	207,952	\$	194,217	\$	180,250
G-53	\$	183,620	\$	169,872	\$	174,208	\$	156,277
G-54	\$	122,833	\$	94,607	\$	76,482	\$	90,306
G-63	\$	-	\$	-	\$	-	\$	-
Total C/I	\$	5,616,169	\$	4,840,485	\$	4,249,843	\$	3,239,168
Total All	\$	12,781,238	\$	11,055,536	\$	9,721,020	\$	6,888,505

2016 Actual BF Base Revenue

		Jan-16		Feb-16		Mar-16		Apr-16
R-1	\$	87,716	\$	79,096	\$	75,039	\$	69,348
R-3	\$	6,854,372	\$	5,942,737	\$	5,210,923	\$	3,425,746
R-4	\$	190,371	\$	162,737	\$	152,239	\$	109,114
Total Resid.	\$	7,132,460	\$	6,184,569	\$	5,438,201	\$	3,604,208
G-41	\$	2,029,045	\$	1,768,392	\$	1,537,906	\$	1,109,793
G-42	\$	2,354,868	\$	2,006,373	\$	1,728,742	\$	1,250,472
G-43	\$	444,045	\$	365,363	\$	320,156	\$	214,454
G-51	\$	181,409	\$	159,189	\$	149,182	\$	134,606
G-52	\$	224,559	\$	201,612	\$	187,957	\$	169,601
G-53	\$	183,620	\$	169,872	\$	174,208	\$	156,277
G-54	\$	122,833	\$	94,607	\$	76,482	\$	90,306
G-63	\$	-	\$	-	\$	-	\$	-
Total C/I	\$	5,540,379	\$	4,765,410	\$	4,174,634	\$	3,125,508
Total All	\$	12,672,838	\$	10,949,979	\$	9,612,834	\$	6,729,717

ENERGYNORTH TOTAL REVENUE

	S&T May-16	S&T Jun-16	S&T Jul-16	S&T Aug-16	S&T Sep-16	S&T Oct-16
\$	59,906	\$ 59,813	\$ 57,927	\$ 56,477	\$ 56,213	\$ 63,924
\$	2,287,647	\$ 1,868,658	\$ 1,631,495	\$ 1,616,346	\$ 1,773,583	\$ 2,577,753
\$	87,795	\$ 53,637	\$ 45,648	\$ 45,481	\$ 46,878	\$ 66,886
\$	2,435,347	\$ 1,982,108	\$ 1,735,070	\$ 1,718,305	\$ 1,876,674	\$ 2,708,563
\$	783,987	\$ 624,939	\$ 545,224	\$ 561,790	\$ 578,522	\$ 760,458
\$	814,473	\$ 608,225	\$ 483,161	\$ 492,435	\$ 570,396	\$ 881,522
\$	111,566	\$ 82,011	\$ 64,291	\$ 65,166	\$ 75,770	\$ 122,120
\$	118,543	\$ 111,479	\$ 106,931	\$ 109,190	\$ 109,397	\$ 129,062
\$	116,006	\$ 106,878	\$ 107,123	\$ 109,433	\$ 109,892	\$ 134,582
\$	78,107	\$ 74,386	\$ 69,420	\$ 73,665	\$ 79,301	\$ 92,193
\$	56,572	\$ 60,164	\$ 73,707	\$ 77,004	\$ 79,840	\$ 87,210
\$	-	\$ -	\$ -	\$ -	\$ -	\$ -
\$	2,079,254	\$ 1,668,083	\$ 1,449,856	\$ 1,488,683	\$ 1,603,118	\$ 2,207,147
\$	4,514,601	\$ 3,650,191	\$ 3,184,927	\$ 3,206,988	\$ 3,479,792	\$ 4,915,710

ENERGYNORTH EOY ADJUSTMENT TOTAL REVENUE

	S&T May-16	S&T Jun-16	S&T Jul-16	S&T Aug-16	S&T Sep-16	S&T Oct-16
\$	1,403	\$ 1,273	\$ 688	\$ (1,133)	\$ 1,124	\$ 485
\$	17,247	\$ 23,253	\$ 56,589	\$ (12,596)	\$ 23,381	\$ 27,936
\$	(21,184)	\$ 3,197	\$ 4,813	\$ 2,787	\$ 4,829	\$ 7,521
\$	(2,534)	\$ 27,723	\$ 62,090	\$ (10,943)	\$ 29,334	\$ 35,942
\$	(39,132)	\$ 22,502	\$ 59,101	\$ 6,421	\$ 40,064	\$ 46,825
\$	(32,636)	\$ 7,090	\$ 36,413	\$ (9,895)	\$ 16,108	\$ 24,517
\$	(15,356)	\$ (3,358)	\$ -	\$ (2,772)	\$ (1,645)	\$ (7,456)
\$	(2,884)	\$ 524	\$ 5,829	\$ (1,669)	\$ 3,092	\$ 1,878
\$	(2,637)	\$ 2,390	\$ 4,834	\$ (357)	\$ 3,295	\$ 3,518
\$	(2,529)	\$ (4,360)	\$ 2,161	\$ -	\$ (7,008)	\$ -
\$	(6,069)	\$ 2,402	\$ (9,491)	\$ (10,642)	\$ (5,712)	\$ -
\$	-	\$ -	\$ -	\$ -	\$ -	\$ -
\$	(101,244)	\$ 27,189	\$ 98,847	\$ (18,913)	\$ 48,193	\$ 69,283
\$	(103,778)	\$ 54,912	\$ 160,937	\$ (29,856)	\$ 77,527	\$ 105,224

KEENE TOTAL REVENUE

	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16
\$	1,704	\$ 9,959	\$ 9,364	\$ 8,671	\$ 10,155	\$ 18,908
\$	2,010	\$ 7,011	\$ 5,344	\$ 4,680	\$ 5,122	\$ 12,352
\$	-	\$ -	\$ -	\$ -	\$ -	\$ -
\$	3,715	\$ 16,970	\$ 14,708	\$ 13,352	\$ 15,277	\$ 31,260

\$	18	\$	9,262	\$	3,473	\$	3,082	\$	2,812	\$	46,650
\$	18	\$	9,262	\$	3,473	\$	3,082	\$	2,812	\$	46,650

TOTAL REVENUE

	May-16		Jun-16		Jul-16		Aug-16		Sep-16		Oct-16
\$	63,013	\$	71,045	\$	67,979	\$	64,015	\$	67,493	\$	83,316
\$	2,306,905	\$	1,898,922	\$	1,693,428	\$	1,608,430	\$	1,802,086	\$	2,618,042
\$	66,611	\$	56,834	\$	50,461	\$	48,268	\$	51,707	\$	74,407
\$	2,436,528	\$	2,026,801	\$	1,811,868	\$	1,720,713	\$	1,921,286	\$	2,775,765
\$	757,166	\$	680,326	\$	634,142	\$	596,157	\$	648,999	\$	864,762
\$	796,321	\$	630,914	\$	534,428	\$	494,347	\$	603,458	\$	942,704
\$	98,756	\$	71,827	\$	63,254	\$	61,613	\$	74,011	\$	72,467
\$	116,843	\$	120,327	\$	120,773	\$	115,285	\$	121,128	\$	147,413
\$	113,888	\$	113,090	\$	115,553	\$	112,695	\$	116,796	\$	145,572
\$	75,578	\$	70,027	\$	71,581	\$	73,665	\$	72,293	\$	92,193
\$	50,503	\$	62,566	\$	64,215	\$	66,362	\$	74,128	\$	87,210
\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
\$	2,009,054	\$	1,749,077	\$	1,603,945	\$	1,520,124	\$	1,710,813	\$	2,352,321
\$	4,445,582	\$	3,775,878	\$	3,415,813	\$	3,240,837	\$	3,632,098	\$	5,128,086

TOTAL REVENUE W/O KEENE

	May-16		Jun-16		Jul-16		Aug-16		Sep-16		Oct-16
\$	61,308	\$	61,086	\$	58,615	\$	55,344	\$	57,337	\$	64,409
\$	2,304,894	\$	1,891,911	\$	1,688,084	\$	1,603,750	\$	1,796,964	\$	2,605,690
\$	66,611	\$	56,834	\$	50,461	\$	48,268	\$	51,707	\$	74,407
\$	2,432,813	\$	2,009,831	\$	1,797,160	\$	1,707,362	\$	1,906,008	\$	2,744,505
\$	753,170	\$	655,470	\$	612,041	\$	575,978	\$	626,661	\$	819,316
\$	795,408	\$	625,666	\$	529,470	\$	492,386	\$	599,310	\$	932,373
\$	98,756	\$	71,827	\$	63,254	\$	61,613	\$	74,011	\$	72,467
\$	115,640	\$	111,942	\$	112,699	\$	107,462	\$	112,430	\$	130,837
\$	113,369	\$	109,268	\$	111,957	\$	109,076	\$	113,187	\$	138,101
\$	75,578	\$	70,027	\$	71,581	\$	73,665	\$	72,293	\$	92,193
\$	50,503	\$	62,566	\$	64,215	\$	66,362	\$	74,128	\$	87,210
\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
\$	2,002,424	\$	1,706,765	\$	1,565,217	\$	1,486,542	\$	1,672,021	\$	2,272,496
\$	4,435,237	\$	3,716,596	\$	3,362,377	\$	3,193,904	\$	3,578,029	\$	5,017,002

	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
\$	68,246	\$ 83,484	\$ 813,115	\$ 458,855	\$ 354,260
\$	3,937,846	\$ 5,856,233	\$ 42,361,062	\$ 30,605,580	\$ 11,755,482
\$	103,763	\$ 165,196	\$ 1,297,646	\$ 951,321	\$ 346,325
\$	4,109,856	\$ 6,104,913	\$ 44,471,824	\$ 32,015,756	\$ 12,456,068
\$	1,110,949	\$ 1,711,876	\$ 12,840,610	\$ 8,985,691	\$ 3,854,919
\$	1,341,138	\$ 2,007,498	\$ 14,083,891	\$ 10,233,679	\$ 3,850,212
\$	310,633	\$ 405,640	\$ 2,819,355	\$ 2,298,430	\$ 520,924
\$	137,264	\$ 174,194	\$ 1,621,794	\$ 937,193	\$ 684,602
\$	186,117	\$ 221,023	\$ 1,848,124	\$ 1,164,210	\$ 683,914
\$	171,635	\$ 210,887	\$ 1,604,166	\$ 1,137,094	\$ 467,073
\$	129,470	\$ 136,955	\$ 1,085,753	\$ 651,256	\$ 434,497
\$	-	\$ -	\$ -	\$ -	\$ -
\$	3,387,205	\$ 4,868,071	\$ 35,903,694	\$ 25,407,553	\$ 10,496,141
\$	7,497,060	\$ 10,972,984	\$ 80,375,517	\$ 57,423,309	\$ 22,952,209

	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
\$	664	\$ -	\$ 8,577	\$ 4,738	\$ 3,839
\$	40,890	\$ -	\$ 798,978	\$ 663,168	\$ 135,810
\$	8,549	\$ -	\$ (57,390)	\$ (59,353)	\$ 1,963
\$	50,103	\$ -	\$ 750,165	\$ 608,553	\$ 141,612
\$	45,431	\$ -	\$ 346,240	\$ 210,459	\$ 135,781
\$	(8,243)	\$ -	\$ 241,581	\$ 199,985	\$ 41,596
\$	(13,516)	\$ -	\$ (140,039)	\$ (109,452)	\$ (30,587)
\$	2,939	\$ -	\$ 8,639	\$ 1,870	\$ 6,769
\$	3,177	\$ -	\$ 40,879	\$ 29,835	\$ 11,044
\$	(15,637)	\$ -	\$ (97,967)	\$ (86,230)	\$ (11,736)
\$	(17,889)	\$ -	\$ (48,004)	\$ (18,492)	\$ (29,513)
\$	-	\$ -	\$ -	\$ -	\$ -
\$	(3,739)	\$ -	\$ 351,330	\$ 227,975	\$ 123,355
\$	46,364	\$ -	\$ 1,101,494	\$ 836,527	\$ 264,967

	Nov-16	Dec-16	Total	Winter	Summer
\$	1,811	\$ 12,376	\$ 119,651	\$ 60,889	\$ 58,762
\$	1,431	\$ 15,048	\$ 147,494	\$ 110,974	\$ 36,520
\$	-	\$ -	\$ -	\$ -	\$ -
\$	3,241	\$ 27,424	\$ 267,145	\$ 171,863	\$ 95,282

\$	8	\$	42,789	\$	328,549	\$	263,252	\$	65,297
\$	8	\$	42,789	\$	328,549	\$	263,252	\$	65,297

	Nov-16	Dec-16	Total	Winter	Summer
\$	70,721	\$ 95,859	\$ 941,343	\$ 524,482	\$ 416,861
\$	3,980,167	\$ 5,871,282	\$ 43,307,534	\$ 31,379,721	\$ 11,927,812
\$	112,311	\$ 165,196	\$ 1,240,256	\$ 891,969	\$ 348,288
\$	4,163,200	\$ 6,132,337	\$ 45,489,133	\$ 32,796,172	\$ 12,692,961
\$	1,179,241	\$ 1,776,228	\$ 13,797,807	\$ 9,616,255	\$ 4,181,552
\$	1,374,567	\$ 2,073,884	\$ 14,845,783	\$ 10,843,612	\$ 4,002,171
\$	309,409	\$ 381,435	\$ 2,476,792	\$ 2,034,864	\$ 441,928
\$	141,324	\$ 182,879	\$ 1,729,435	\$ 987,665	\$ 741,770
\$	189,794	\$ 226,970	\$ 1,948,387	\$ 1,230,794	\$ 717,593
\$	155,998	\$ 210,887	\$ 1,506,200	\$ 1,050,863	\$ 455,336
\$	111,581	\$ 136,955	\$ 1,037,749	\$ 632,764	\$ 404,984
\$	-	\$ -	\$ -	\$ -	\$ -
\$	3,461,915	\$ 4,989,239	\$ 37,342,151	\$ 26,396,818	\$ 10,945,334
\$	7,625,114	\$ 11,121,576	\$ 82,831,284	\$ 59,192,989	\$ 23,638,295

	Nov-16	Dec-16	Total	Winter	Summer
\$	68,911	\$ 83,484	\$ 821,692	\$ 463,593	\$ 358,099
\$	3,978,736	\$ 5,856,233	\$ 43,160,040	\$ 31,268,748	\$ 11,891,292
\$	112,311	\$ 165,196	\$ 1,240,256	\$ 891,969	\$ 348,288
\$	4,159,958	\$ 6,104,913	\$ 45,221,988	\$ 32,624,309	\$ 12,597,679
\$	1,176,298	\$ 1,739,486	\$ 13,403,556	\$ 9,360,920	\$ 4,042,636
\$	1,373,957	\$ 2,064,539	\$ 14,753,564	\$ 10,778,950	\$ 3,974,614
\$	309,409	\$ 381,435	\$ 2,476,792	\$ 2,034,864	\$ 441,928
\$	140,195	\$ 174,128	\$ 1,629,717	\$ 938,708	\$ 691,009
\$	189,293	\$ 221,023	\$ 1,889,003	\$ 1,194,045	\$ 694,958
\$	155,998	\$ 210,887	\$ 1,506,200	\$ 1,050,863	\$ 455,336
\$	111,581	\$ 136,955	\$ 1,037,749	\$ 632,764	\$ 404,984
\$	-	\$ -	\$ -	\$ -	\$ -
\$	3,456,732	\$ 4,928,452	\$ 36,696,580	\$ 25,991,115	\$ 10,705,466
\$	7,616,690	\$ 11,033,365	\$ 81,918,569	\$ 58,615,423	\$ 23,303,145

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
CIBS Rates Eff. 7/1/2018

SALES AND TRANSPORT DATA

CUSTOMER COMPONENT

EnergyNorth Natural Gas Inc															
2016 Customers (Equivalent Bills)															
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Total	Winter	Summer
R-1	3,744	3,378	3,449	4,027	3,010	3,634	3,658	3,457	3,579	4,017	2,993	3,746	42,693	21,338	21,354
R-3	76,501	70,269	71,991	75,178	68,613	73,366	74,096	70,010	70,749	71,998	68,057	74,878	865,706	436,874	428,832
R-4	5,629	5,175	5,301	5,175	5,072	5,405	5,462	5,162	5,214	5,293	5,032	5,519	63,778	32,171	31,607
Total Resid.	85,874	78,822	80,741	84,721	76,695	82,405	83,216	78,628	79,542	81,308	76,081	84,144	972,177	490,383	481,794
G-41	9,712	8,893	9,107	9,817	8,436	9,306	9,383	8,871	8,994	9,400	8,360	9,482	109,763	55,371	54,392
G-42	1,856	1,708	1,749	1,830	1,665	1,802	1,783	1,802	1,705	1,723	1,653	1,820	21,055	10,618	10,437
G-43	51	47	48	49	47	49	50	47	47	47	47	50	579	293	286
G-51	1,435	1,309	1,335	1,484	1,218	1,385	1,399	1,324	1,350	1,453	1,207	1,419	16,319	8,189	8,129
G-52	345	316	323	346	302	331	335	316	320	333	299	338	3,903	1,967	1,936
G-53	34	31	32	33	30	32	33	31	31	32	30	33	382	192	190
G-54	28	25	26	27	25	26	27	25	26	26	25	27	314	159	155
G-63	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total C/I	13,462	12,330	12,621	13,587	11,723	12,912	13,030	12,318	12,492	13,050	11,620	13,169	152,314	76,789	75,525
Total All	99,336	91,153	93,361	98,308	88,418	95,317	96,246	90,947	92,034	94,358	87,701	97,312	1,124,491	567,172	557,319

7/1/2018 CIBS Rate Customer Charge														
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16		
R-1	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20
R-3	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20
R-4	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08
G-41	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36
G-42	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09
G-43	\$ 725.66	\$ 725.66	\$ 725.66	\$ 725.66	\$ 725.66	\$ 725.66	\$ 725.66	\$ 725.66	\$ 725.66	\$ 725.66	\$ 725.66	\$ 725.66	\$ 725.66	\$ 725.66
G-51	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36
G-52	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09
G-53	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81
G-54	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2016 Customer Revenue Adjusted															
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Total	Winter	Summer
R-1	\$ 56,921	\$ 51,358	\$ 52,439	\$ 61,228	\$ 45,765	\$ 55,244	\$ 55,617	\$ 52,548	\$ 54,406	\$ 61,062	\$ 45,499	\$ 56,952	\$ 649,040	\$ 324,398	\$ 324,642
R-3	\$ 1,163,010	\$ 1,068,268	\$ 1,094,441	\$ 1,142,893	\$ 1,043,096	\$ 1,115,351	\$ 1,126,444	\$ 1,064,333	\$ 1,075,562	\$ 1,094,548	\$ 1,034,638	\$ 1,138,332	\$ 13,160,917	\$ 6,641,582	\$ 6,519,336
R-4	\$ 34,239	\$ 31,480	\$ 32,245	\$ 33,550	\$ 30,852	\$ 32,877	\$ 33,224	\$ 31,398	\$ 31,719	\$ 32,200	\$ 30,608	\$ 33,575	\$ 387,966	\$ 195,697	\$ 192,269
Total Resid.	\$ 1,254,170	\$ 1,151,107	\$ 1,179,125	\$ 1,237,671	\$ 1,119,713	\$ 1,203,472	\$ 1,215,286	\$ 1,148,279	\$ 1,161,687	\$ 1,187,810	\$ 1,110,744	\$ 1,228,859	\$ 14,197,923	\$ 7,161,676	\$ 7,036,247
G-41	\$ 547,362	\$ 501,205	\$ 513,237	\$ 553,262	\$ 475,450	\$ 524,471	\$ 528,818	\$ 499,938	\$ 506,877	\$ 529,776	\$ 471,131	\$ 534,347	\$ 6,185,874	\$ 3,120,544	\$ 3,065,330
G-42	\$ 313,912	\$ 288,882	\$ 295,726	\$ 309,474	\$ 281,601	\$ 301,494	\$ 304,763	\$ 288,283	\$ 291,425	\$ 297,276	\$ 279,547	\$ 307,811	\$ 3,560,196	\$ 1,795,353	\$ 1,764,843
G-43	\$ 36,743	\$ 34,348	\$ 35,025	\$ 35,872	\$ 33,792	\$ 35,267	\$ 35,969	\$ 34,106	\$ 34,179	\$ 34,421	\$ 33,864	\$ 36,452	\$ 420,037	\$ 212,304	\$ 207,733
G-51	\$ 80,900	\$ 73,764	\$ 75,221	\$ 83,631	\$ 68,619	\$ 78,073	\$ 78,864	\$ 74,592	\$ 76,099	\$ 81,893	\$ 68,009	\$ 79,993	\$ 919,656	\$ 461,517	\$ 458,139
G-52	\$ 58,393	\$ 53,471	\$ 54,622	\$ 58,500	\$ 51,110	\$ 55,890	\$ 56,572	\$ 53,399	\$ 54,120	\$ 56,284	\$ 50,536	\$ 57,074	\$ 659,970	\$ 332,595	\$ 327,375
G-53	\$ 25,192	\$ 23,026	\$ 24,172	\$ 24,819	\$ 22,105	\$ 24,918	\$ 23,475	\$ 23,027	\$ 23,898	\$ 22,031	\$ 24,296	\$ 22,031	\$ 242,966	\$ 124,536	\$ 141,594
G-54	\$ 20,960	\$ 18,720	\$ 19,641	\$ 20,512	\$ 18,595	\$ 19,541	\$ 20,313	\$ 18,521	\$ 19,293	\$ 19,367	\$ 18,446	\$ 20,288	\$ 234,198	\$ 118,568	\$ 115,630
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total C/I	\$ 1,083,461	\$ 993,416	\$ 1,017,645	\$ 1,086,070	\$ 951,274	\$ 1,038,908	\$ 1,050,218	\$ 992,312	\$ 1,005,018	\$ 1,042,915	\$ 943,564	\$ 1,060,261	\$ 12,265,060	\$ 6,184,416	\$ 6,080,644
Total All	\$ 2,337,631	\$ 2,144,522	\$ 2,196,770	\$ 2,323,741	\$ 2,070,987	\$ 2,242,380	\$ 2,265,503	\$ 2,140,590	\$ 2,166,705	\$ 2,230,724	\$ 2,054,308	\$ 2,289,120	\$ 26,462,983	\$ 13,346,092	\$ 13,116,891

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
CIBS Rates Eff. 7/1/2018

ENERGY COMPONENT

HEADBLOCK

2016 Calendar BF Volume Headblock Normal															
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Total	Winter	Summer
R-1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
R-3	7,139,879	5,316,981	5,557,488	3,485,317	1,725,221	982,760	818,531	822,089	1,120,449	1,867,511	3,141,159	6,797,961	38,775,346	31,438,785	7,336,561
R-4	519,381	386,713	422,029	288,155	125,345	74,063	63,185	65,653	79,560	139,131	222,013	501,754	2,886,982	2,340,045	546,937
Total Resid.	7,659,260	5,703,694	5,979,517	3,773,473	1,850,565	1,056,823	881,717	887,742	1,200,010	2,006,642	3,363,172	7,299,715	41,662,328	33,778,830	7,883,498
G-41	981,998	691,730	563,845	535,331	228,043	71,114	58,460	55,919	74,205	174,439	405,526	937,790	4,778,399	4,116,219	662,180
G-42	2,031,588	1,457,980	1,213,922	1,228,476	645,358	356,057	294,320	284,129	428,326	761,143	1,135,899	2,037,256	11,874,454	9,105,122	2,769,333
G-43	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-51	121,119	90,722	78,448	85,504	64,381	61,338	63,616	62,434	67,667	98,377	100,631	126,242	1,020,478	602,664	417,814
G-52	375,949	300,295	244,259	264,311	213,712	219,643	236,988	231,776	252,046	345,471	320,210	362,737	3,367,398	1,867,762	1,499,636
G-53	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-54	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-63	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total C/I	3,510,653	2,540,727	2,100,474	2,113,622	1,151,494	708,152	653,385	634,259	822,244	1,379,429	1,962,266	3,464,025	21,040,730	15,691,767	5,348,963
Total All	11,169,913	8,244,421	8,079,991	5,887,095	3,002,059	1,764,975	1,535,101	1,522,001	2,022,254	3,386,071	5,325,438	10,763,739	62,703,058	49,470,597	13,232,461

7/1/2018 CIBS Rate Headblock Charge														
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16		
R-1	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786
R-3	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569
R-4	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228
G-41	\$ 0.4621	\$ 0.4621	\$ 0.4621	\$ 0.4621	\$ 0.4621	\$ 0.4621	\$ 0.4621	\$ 0.4621	\$ 0.4621	\$ 0.4621	\$ 0.4621	\$ 0.4621	\$ 0.4621	\$ 0.4621
G-42	\$ 0.4202	\$ 0.4202	\$ 0.4202	\$ 0.4202	\$ 0.4202	\$ 0.4202	\$ 0.4202	\$ 0.4202	\$ 0.4202	\$ 0.4202	\$ 0.4202	\$ 0.4202	\$ 0.4202	\$ 0.4202
G-43	\$ 0.2583	\$ 0.2583	\$ 0.2583	\$ 0.2583	\$ 0.2583	\$ 0.2583	\$ 0.2583	\$ 0.2583	\$ 0.2583	\$ 0.2583	\$ 0.2583	\$ 0.2583	\$ 0.2583	\$ 0.2583
G-51	\$ 0.2785	\$ 0.2785	\$ 0.2785	\$ 0.2785	\$ 0.2785	\$ 0.2785	\$ 0.2785	\$ 0.2785	\$ 0.2785	\$ 0.2785	\$ 0.2785	\$ 0.2785	\$ 0.2785	\$ 0.2785
G-52	\$ 0.2392	\$ 0.2392	\$ 0.2392	\$ 0.2392	\$ 0.2392	\$ 0.2392	\$ 0.2392	\$ 0.2392	\$ 0.2392	\$ 0.2392	\$ 0.2392	\$ 0.2392	\$ 0.2392	\$ 0.2392
G-53	\$ 0.1672	\$ 0.1672	\$ 0.1672	\$ 0.1672	\$ 0.1672	\$ 0.1672	\$ 0.1672	\$ 0.1672	\$ 0.1672	\$ 0.1672	\$ 0.1672	\$ 0.1672	\$ 0.1672	\$ 0.1672
G-54	\$ 0.0638	\$ 0.0638	\$ 0.0638	\$ 0.0638	\$ 0.0638	\$ 0.0638	\$ 0.0638	\$ 0.0638	\$ 0.0638	\$ 0.0638	\$ 0.0638	\$ 0.0638	\$ 0.0638	\$ 0.0638
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2016 Calendar BF Volume Headblock Normal Revenue Adjusted															
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Total	Winter	Summer
R-1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
R-3	\$ 3,976,099	\$ 2,960,953	\$ 3,094,888	\$ 1,940,925	\$ 960,751	\$ 547,285	\$ 455,829	\$ 457,810	\$ 623,963	\$ 1,039,991	\$ 1,749,268	\$ 3,785,690	\$ 21,593,450	\$ 17,507,821	\$ 4,085,628
R-4	\$ 115,705	\$ 86,150	\$ 94,017	\$ 64,194	\$ 27,924	\$ 16,499	\$ 14,076	\$ 14,826	\$ 17,724	\$ 30,995	\$ 49,459	\$ 111,778	\$ 643,147	\$ 521,303	\$ 121,844
Total Resid.	\$ 4,091,804	\$ 3,047,103	\$ 3,188,905	\$ 2,005,118	\$ 988,675	\$ 563,785	\$ 469,905	\$ 472,436	\$ 641,687	\$ 1,070,986	\$ 1,798,726	\$ 3,897,468	\$ 22,236,596	\$ 18,029,124	\$ 4,207,472
G-41	\$ 453,829	\$ 319,682	\$ 260,580	\$ 247,403	\$ 105,390	\$ 32,865	\$ 27,017	\$ 25,843	\$ 34,294	\$ 80,617	\$ 187,413	\$ 433,398	\$ 2,208,331	\$ 1,902,305	\$ 306,026
G-42	\$ 853,766	\$ 612,710	\$ 510,145	\$ 516,262	\$ 271,209	\$ 149,632	\$ 123,687	\$ 119,404	\$ 180,002	\$ 319,867	\$ 477,357	\$ 856,148	\$ 4,990,186	\$ 3,826,387	\$ 1,163,800
G-43	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-51	\$ 33,737	\$ 25,270	\$ 21,851	\$ 23,817	\$ 17,933	\$ 17,085	\$ 17,720	\$ 17,391	\$ 18,848	\$ 27,402	\$ 28,030	\$ 35,164	\$ 284,248	\$ 167,869	\$ 116,380
G-52	\$ 89,916	\$ 71,822	\$ 58,420	\$ 63,216	\$ 37,032	\$ 38,060	\$ 41,065	\$ 40,162	\$ 43,675	\$ 59,863	\$ 76,585	\$ 86,756	\$ 706,573	\$ 446,716	\$ 259,858
G-53	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-54	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total C/I	\$ 1,431,248	\$ 1,029,484	\$ 850,996	\$ 850,697	\$ 431,564	\$ 237,642	\$ 209,489	\$ 202,800	\$ 276,819	\$ 487,749	\$ 769,385	\$ 1,411,466	\$ 8,189,338	\$ 6,343,276	\$ 1,846,063
Total All	\$ 5,523,052	\$ 4,076,586	\$ 4,039,902	\$ 2,855,815	\$ 1,420,239	\$ 801,427	\$ 679,394	\$ 675,236	\$ 918,505	\$ 1,558,735	\$ 2,568,112	\$ 5,308,934	\$ 30,425,935	\$ 24,372,400	\$ 6,053,535

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No. 26,149
Test Year Revenues
CIBS Rates Eff. 7/1/2018

TAILBLOCK

2016 Calendar BF Volume Tailblock Normal															
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Total	Winter	
														Summer	
R-1	109,996	96,907	83,413	68,737	45,550	41,731	32,647	30,286	34,562	58,775	66,613	102,753	771,970	528,420	243,550
R-3	3,119,161	3,474,753	1,877,559	662,885	544,199	424,297	199,601	154,946	184,169	868,226	2,148,126	1,700,996	15,358,917	12,983,479	2,375,438
R-4	181,473	202,476	116,607	51,040	35,172	33,477	14,188	10,075	10,164	50,330	144,742	89,070	938,814	785,409	153,406
Total Resid.	3,410,631	3,774,137	2,077,579	782,661	624,920	499,505	246,436	195,307	228,895	977,330	2,359,481	1,892,819	17,069,701	14,297,308	2,772,393
G-41	3,464,793	3,209,194	2,620,132	1,221,156	568,010	396,195	252,255	226,710	347,352	819,419	1,677,358	2,604,424	17,406,998	14,797,057	2,609,941
G-42	4,284,517	3,990,148	3,340,431	1,580,599	869,800	642,190	378,544	309,543	471,606	1,162,877	2,206,247	3,250,183	22,486,685	18,652,125	3,834,560
G-43	1,576,852	1,281,510	1,103,870	691,371	549,993	309,521	230,999	232,876	337,225	322,104	1,066,759	1,335,584	9,038,666	7,055,947	1,982,719
G-51	416,903	374,818	328,406	234,413	167,287	138,998	133,588	128,692	144,584	210,511	250,090	374,005	2,902,296	1,978,635	923,660
G-52	522,883	518,846	509,537	367,420	261,424	194,349	181,909	194,285	192,944	298,779	393,396	521,864	4,157,637	2,833,947	1,323,690
G-53	947,496	878,227	897,306	786,200	667,051	572,027	582,094	626,112	614,584	851,962	801,201	1,115,925	9,340,183	5,426,355	3,913,829
G-54	1,597,617	1,190,101	891,409	1,094,537	921,768	1,242,923	1,268,276	1,382,070	1,584,131	1,959,894	1,460,584	1,829,614	16,422,925	8,063,862	8,359,063
G-63	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total C/I	12,811,060	11,442,845	9,691,092	5,975,696	4,005,332	3,496,203	3,027,665	3,100,288	3,692,427	5,625,547	7,855,635	11,031,600	81,755,390	58,807,927	22,947,463
Total All	16,221,691	15,216,982	11,768,671	6,758,357	4,630,252	3,995,708	3,274,101	3,295,595	3,921,321	6,602,877	10,215,116	12,924,419	98,825,090	73,105,235	25,719,855

7/1/2018 CIBS Rate Tailblock Charge														
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16		
R-1	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786
R-3	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569
R-4	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228
G-41	\$ 0.3104	\$ 0.3104	\$ 0.3104	\$ 0.3104	\$ 0.3104	\$ 0.3104	\$ 0.3104	\$ 0.3104	\$ 0.3104	\$ 0.3104	\$ 0.3104	\$ 0.3104	\$ 0.3104	\$ 0.3104
G-42	\$ 0.2800	\$ 0.2800	\$ 0.2800	\$ 0.2800	\$ 0.2800	\$ 0.2800	\$ 0.2800	\$ 0.2800	\$ 0.2800	\$ 0.2800	\$ 0.2800	\$ 0.2800	\$ 0.2800	\$ 0.2800
G-43	\$ 0.2583	\$ 0.2583	\$ 0.2583	\$ 0.2583	\$ 0.2583	\$ 0.2583	\$ 0.2583	\$ 0.2583	\$ 0.2583	\$ 0.2583	\$ 0.2583	\$ 0.2583	\$ 0.2583	\$ 0.2583
G-51	\$ 0.1811	\$ 0.1811	\$ 0.1811	\$ 0.1811	\$ 0.1811	\$ 0.1811	\$ 0.1811	\$ 0.1811	\$ 0.1811	\$ 0.1811	\$ 0.1811	\$ 0.1811	\$ 0.1811	\$ 0.1811
G-52	\$ 0.1593	\$ 0.1593	\$ 0.1593	\$ 0.1593	\$ 0.1593	\$ 0.1593	\$ 0.1593	\$ 0.1593	\$ 0.1593	\$ 0.1593	\$ 0.1593	\$ 0.1593	\$ 0.1593	\$ 0.1593
G-53	\$ 0.1672	\$ 0.1672	\$ 0.1672	\$ 0.1672	\$ 0.1672	\$ 0.1672	\$ 0.1672	\$ 0.1672	\$ 0.1672	\$ 0.1672	\$ 0.1672	\$ 0.1672	\$ 0.1672	\$ 0.1672
G-54	\$ 0.0638	\$ 0.0638	\$ 0.0638	\$ 0.0638	\$ 0.0638	\$ 0.0638	\$ 0.0638	\$ 0.0638	\$ 0.0638	\$ 0.0638	\$ 0.0638	\$ 0.0638	\$ 0.0638	\$ 0.0638
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2016 Calendar BF Volume Tailblock Normal Revenue Adjusted															
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Total	Winter	
														Summer	
R-1	\$ 41,650	\$ 36,694	\$ 31,584	\$ 26,027	\$ 17,247	\$ 15,801	\$ 12,362	\$ 11,468	\$ 13,087	\$ 22,255	\$ 25,223	\$ 38,907	\$ 292,303	\$ 200,084	\$ 92,219
R-3	\$ 1,737,017	\$ 1,935,042	\$ 1,045,586	\$ 369,151	\$ 303,057	\$ 236,285	\$ 111,155	\$ 86,287	\$ 102,561	\$ 483,503	\$ 1,196,261	\$ 947,261	\$ 8,553,167	\$ 7,230,319	\$ 1,322,848
R-4	\$ 40,428	\$ 45,107	\$ 25,977	\$ 11,370	\$ 7,835	\$ 7,458	\$ 3,161	\$ 2,245	\$ 2,264	\$ 11,212	\$ 32,245	\$ 19,843	\$ 209,144	\$ 174,969	\$ 34,175
Total Resid.	\$ 1,819,095	\$ 2,016,842	\$ 1,103,147	\$ 406,548	\$ 328,139	\$ 259,544	\$ 126,678	\$ 99,999	\$ 117,912	\$ 516,970	\$ 1,253,729	\$ 1,006,010	\$ 9,054,614	\$ 7,605,372	\$ 1,449,242
G-41	\$ 1,075,565	\$ 996,221	\$ 813,360	\$ 379,080	\$ 176,326	\$ 122,990	\$ 78,307	\$ 70,377	\$ 107,828	\$ 254,370	\$ 520,697	\$ 808,484	\$ 5,403,603	\$ 4,593,407	\$ 810,196
G-42	\$ 1,199,499	\$ 1,117,087	\$ 935,191	\$ 442,506	\$ 243,510	\$ 179,788	\$ 105,978	\$ 86,660	\$ 132,031	\$ 325,561	\$ 617,664	\$ 909,925	\$ 6,295,401	\$ 5,221,872	\$ 1,073,528
G-43	\$ 407,303	\$ 331,016	\$ 285,131	\$ 178,582	\$ 64,964	\$ 36,560	\$ 27,285	\$ 27,507	\$ 39,832	\$ 38,046	\$ 275,545	\$ 344,983	\$ 2,056,755	\$ 1,822,560	\$ 234,195
G-51	\$ 75,490	\$ 67,870	\$ 59,466	\$ 42,446	\$ 30,291	\$ 25,169	\$ 24,189	\$ 23,303	\$ 26,180	\$ 38,118	\$ 45,285	\$ 67,723	\$ 525,530	\$ 358,279	\$ 167,251
G-52	\$ 83,302	\$ 82,659	\$ 81,176	\$ 58,535	\$ 25,746	\$ 19,140	\$ 17,915	\$ 19,134	\$ 19,002	\$ 29,424	\$ 62,673	\$ 83,140	\$ 581,844	\$ 451,484	\$ 130,360
G-53	\$ 158,428	\$ 146,846	\$ 150,036	\$ 131,459	\$ 53,472	\$ 45,855	\$ 46,662	\$ 50,191	\$ 49,267	\$ 68,295	\$ 133,967	\$ 186,591	\$ 1,221,069	\$ 907,327	\$ 313,742
G-54	\$ 101,873	\$ 75,887	\$ 56,841	\$ 69,794	\$ 31,908	\$ 43,025	\$ 43,902	\$ 47,841	\$ 54,836	\$ 67,843	\$ 93,135	\$ 116,666	\$ 803,551	\$ 514,197	\$ 289,354
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total C/I	\$ 3,101,460	\$ 2,817,585	\$ 2,381,201	\$ 1,302,401	\$ 626,217	\$ 472,527	\$ 344,238	\$ 325,012	\$ 428,976	\$ 821,658	\$ 1,748,966	\$ 2,517,512	\$ 16,887,753	\$ 13,869,126	\$ 3,018,627
Total All	\$ 4,920,555	\$ 4,834,427	\$ 3,484,349	\$ 1,708,950	\$ 954,356	\$ 732,071	\$ 470,916	\$ 425,011	\$ 546,888	\$ 1,338,627	\$ 3,002,695	\$ 3,523,522	\$ 25,942,367	\$ 21,474,498	\$ 4,467,869

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No. 26,149
Test Year Revenues
CBS Rates Eff. 7/1/2018

HEADBLOCK + TAILBLOCK

2016 Calendar BF Volume Headblock + Tailblock Normal															
	S&T Jan-16	S&T Feb-16	S&T Mar-16	S&T Apr-16	S&T May-16	S&T Jun-16	S&T Jul-16	S&T Aug-16	S&T Sep-16	S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
R-1	109,996	96,907	83,413	68,737	45,550	41,731	32,647	30,286	34,562	58,775	66,613	102,753	771,970	528,420	243,550
R-3	10,259,040	8,791,735	7,435,047	4,148,202	2,269,420	1,407,057	1,018,133	977,035	1,304,618	2,735,736	5,289,285	8,498,956	54,134,262	44,422,264	9,711,998
R-4	700,855	589,190	538,635	339,195	160,517	107,540	77,373	75,728	89,724	189,461	366,755	590,824	3,825,797	3,125,454	700,343
Total Resid.	11,069,891	9,477,832	8,057,096	4,556,134	2,475,486	1,556,327	1,128,153	1,083,049	1,428,904	2,983,972	5,722,653	9,192,534	58,732,029	48,076,138	10,655,891
G-41	4,446,791	3,900,924	3,183,977	1,756,487	796,053	467,309	310,715	282,629	421,557	993,858	2,082,884	3,542,213	22,185,397	18,913,276	3,272,121
G-42	6,316,104	5,448,128	4,554,353	2,809,075	1,515,158	998,247	672,864	593,672	899,932	1,924,020	3,342,146	5,287,439	34,361,139	27,757,246	6,603,893
G-43	1,576,852	1,281,510	1,103,870	691,371	549,993	309,521	230,999	232,876	337,225	322,104	1,066,759	1,335,584	9,038,666	7,055,947	1,982,719
G-51	538,022	465,540	406,853	319,917	231,667	200,336	197,205	191,126	212,251	308,889	350,721	500,246	3,922,774	2,581,299	1,341,474
G-52	898,832	819,141	753,797	631,731	475,136	413,992	418,898	426,061	444,990	644,249	713,606	884,602	7,525,035	4,701,709	2,823,326
G-53	947,496	878,227	897,306	786,200	667,051	572,027	582,094	626,112	614,584	851,962	801,201	1,115,925	9,340,183	5,426,355	3,913,829
G-54	1,597,617	1,190,101	891,409	1,094,537	1,242,923	1,268,276	1,382,070	1,584,131	1,959,894	1,460,584	1,829,614	16,422,925	8,063,862	8,359,063	
G-63	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total C/I	16,321,713	13,983,571	11,791,566	8,089,318	5,156,826	4,204,356	3,681,050	3,734,547	4,514,671	7,004,976	9,817,901	14,495,625	102,796,119	74,499,694	28,296,426
Total All	27,391,604	23,461,403	19,848,661	12,645,452	7,632,312	5,760,683	4,809,203	4,817,595	5,943,575	9,988,948	15,540,554	23,688,158	161,528,148	122,575,832	38,952,316

2016 Calendar BF Volume Headblock + Tailblock Normal Revenue Adjusted															
	S&T Jan-16	S&T Feb-16	S&T Mar-16	S&T Apr-16	S&T May-16	S&T Jun-16	S&T Jul-16	S&T Aug-16	S&T Sep-16	S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
R-1	\$ 41,650	\$ 36,694	\$ 31,584	\$ 26,027	\$ 17,247	\$ 15,801	\$ 12,362	\$ 11,468	\$ 13,087	\$ 22,255	\$ 25,223	\$ 38,907	\$ 292,303	\$ 200,084	\$ 92,219
R-3	\$ 5,713,116	\$ 4,895,995	\$ 4,140,474	\$ 2,310,076	\$ 1,263,808	\$ 783,570	\$ 566,984	\$ 544,097	\$ 726,523	\$ 1,523,493	\$ 2,945,529	\$ 4,732,950	\$ 30,146,616	\$ 24,738,140	\$ 5,408,477
R-4	\$ 156,133	\$ 131,257	\$ 119,994	\$ 75,564	\$ 35,759	\$ 23,957	\$ 17,237	\$ 16,870	\$ 19,988	\$ 42,207	\$ 81,704	\$ 131,621	\$ 852,291	\$ 696,272	\$ 156,019
Total Resid.	\$ 5,910,899	\$ 5,063,945	\$ 4,292,052	\$ 2,411,667	\$ 1,316,814	\$ 823,329	\$ 596,582	\$ 572,435	\$ 759,599	\$ 1,587,955	\$ 3,052,455	\$ 4,903,478	\$ 31,291,210	\$ 25,634,496	\$ 5,656,714
G-41	\$ 1,529,394	\$ 1,315,903	\$ 1,073,940	\$ 626,482	\$ 281,715	\$ 155,855	\$ 105,324	\$ 96,220	\$ 142,121	\$ 334,987	\$ 708,111	\$ 1,241,882	\$ 7,611,933	\$ 6,495,712	\$ 1,116,222
G-42	\$ 2,053,264	\$ 1,729,797	\$ 1,445,337	\$ 958,768	\$ 514,719	\$ 329,420	\$ 229,664	\$ 206,064	\$ 312,033	\$ 645,427	\$ 1,095,020	\$ 1,766,073	\$ 11,285,587	\$ 9,048,259	\$ 2,237,328
G-43	\$ 407,303	\$ 331,016	\$ 285,131	\$ 178,582	\$ 64,964	\$ 36,560	\$ 27,285	\$ 27,057	\$ 39,832	\$ 38,046	\$ 275,545	\$ 344,983	\$ 2,182,566	\$ 1,822,500	\$ 234,195
G-51	\$ 109,227	\$ 93,140	\$ 81,317	\$ 66,263	\$ 48,224	\$ 42,254	\$ 41,909	\$ 40,693	\$ 45,029	\$ 65,521	\$ 73,315	\$ 102,886	\$ 809,779	\$ 526,148	\$ 283,631
G-52	\$ 173,218	\$ 154,481	\$ 139,596	\$ 121,750	\$ 87,788	\$ 57,200	\$ 58,980	\$ 59,296	\$ 62,676	\$ 98,288	\$ 139,258	\$ 169,896	\$ 1,288,417	\$ 898,199	\$ 390,218
G-53	\$ 158,428	\$ 146,846	\$ 150,036	\$ 131,459	\$ 53,472	\$ 45,855	\$ 46,662	\$ 50,191	\$ 49,267	\$ 68,295	\$ 133,967	\$ 188,591	\$ 1,221,069	\$ 907,327	\$ 313,742
G-54	\$ 101,873	\$ 75,887	\$ 56,841	\$ 69,794	\$ 31,908	\$ 43,025	\$ 43,902	\$ 47,841	\$ 54,836	\$ 67,843	\$ 93,135	\$ 116,666	\$ 803,551	\$ 514,197	\$ 289,354
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total C/I	\$ 4,532,708	\$ 3,847,069	\$ 3,232,198	\$ 2,153,098	\$ 1,057,780	\$ 710,169	\$ 553,727	\$ 527,812	\$ 705,794	\$ 1,309,407	\$ 2,518,351	\$ 3,928,978	\$ 25,077,091	\$ 20,212,402	\$ 4,864,689
Total All	\$ 10,443,607	\$ 8,911,014	\$ 7,524,250	\$ 4,564,765	\$ 2,374,595	\$ 1,533,497	\$ 1,150,310	\$ 1,100,247	\$ 1,465,393	\$ 2,897,362	\$ 5,570,806	\$ 8,832,456	\$ 56,368,301	\$ 45,846,898	\$ 10,521,404

TOTAL REVENUE

2016 Calendar BF Base Normal Revenue Adjusted															
	S&T Jan-16	S&T Feb-16	S&T Mar-16	S&T Apr-16	S&T May-16	S&T Jun-16	S&T Jul-16	S&T Aug-16	S&T Sep-16	S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
R-1	\$ 98,571	\$ 88,052	\$ 84,023	\$ 87,255	\$ 63,013	\$ 71,045	\$ 67,979	\$ 64,015	\$ 67,493	\$ 83,316	\$ 70,721	\$ 95,859	\$ 941,343	\$ 524,482	\$ 416,861
R-3	\$ 6,876,126	\$ 5,964,263	\$ 5,234,915	\$ 3,452,968	\$ 2,306,905	\$ 1,898,922	\$ 1,693,428	\$ 1,608,430	\$ 1,802,086	\$ 2,618,042	\$ 3,980,167	\$ 5,871,282	\$ 43,307,534	\$ 31,379,721	\$ 11,927,812
R-4	\$ 190,371	\$ 162,737	\$ 152,239	\$ 109,114	\$ 66,611	\$ 56,834	\$ 50,461	\$ 48,268	\$ 51,707	\$ 74,407	\$ 112,311	\$ 165,196	\$ 1,240,256	\$ 891,969	\$ 348,288
Total Resid.	\$ 7,165,069	\$ 6,215,051	\$ 5,471,178	\$ 3,649,338	\$ 2,436,528	\$ 2,026,801	\$ 1,811,868	\$ 1,720,713	\$ 1,921,286	\$ 2,775,765	\$ 4,163,200	\$ 6,132,337	\$ 45,489,133	\$ 32,796,172	\$ 12,692,961
G-41	\$ 2,076,756	\$ 1,817,108	\$ 1,587,177	\$ 1,179,744	\$ 757,166	\$ 680,326	\$ 634,142	\$ 596,157	\$ 648,999	\$ 864,762	\$ 1,179,241	\$ 1,776,228	\$ 13,797,807	\$ 9,616,255	\$ 4,181,552
G-42	\$ 2,367,177	\$ 2,018,678	\$ 1,741,063	\$ 1,268,242	\$ 796,321	\$ 630,914	\$ 534,428	\$ 494,347	\$ 603,458	\$ 942,704	\$ 1,374,567	\$ 2,073,884	\$ 14,845,783	\$ 10,843,612	\$ 4,002,171
G-43	\$ 444,045	\$ 365,363	\$ 320,156	\$ 214,454	\$ 98,756	\$ 71,827	\$ 63,254	\$ 61,813	\$ 74,011	\$ 72,467	\$ 309,409	\$ 381,435	\$ 2,476,792	\$ 2,034,864	\$ 441,928
G-51	\$ 190,127	\$ 166,904	\$ 156,538	\$ 149,894	\$ 116,843	\$ 120,327	\$ 120,773	\$ 115,285	\$ 121,128	\$ 147,413	\$ 141,324	\$ 182,879	\$ 1,729,435	\$ 987,665	\$ 741,770
G-52	\$ 231,611	\$ 207,952	\$ 194,217	\$ 180,250	\$ 113,888	\$ 113,090	\$ 115,553	\$ 112,695	\$ 116,796	\$ 145,572	\$ 189,794	\$ 226,970	\$ 1,948,387	\$ 1,230,794	\$ 717,593
G-53	\$ 183,620	\$ 169,872	\$ 174,208	\$ 156,277	\$ 75,578	\$ 70,027	\$ 71,581	\$ 73,665	\$ 72,293	\$ 92,193	\$ 155,998	\$ 210,887	\$ 1,506,200	\$ 1,050,863	\$ 455,336
G-54	\$ 122,833	\$ 94,607	\$ 76,482	\$ 90,306	\$ 50,503	\$ 62,566	\$ 64,215	\$ 66,362	\$ 74,128	\$ 87,210	\$ 111,581	\$ 136,955	\$ 1,037,749	\$ 632,764	\$ 404,984
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total C/I	\$ 5,616,169	\$ 4,840,485	\$ 4,249,843	\$ 3,239,168	\$ 2,009,054	\$ 1,749,077	\$ 1,603,945	\$ 1,520,124	\$ 1,710,813	\$ 2,352,321	\$ 3,461,915	\$ 4,989,239	\$ 37,342,151	\$ 26,396,818	\$ 10,945,334
Total All	\$ 12,781,238	\$ 11,055,536	\$ 9,721,020	\$ 6,888,505	\$ 4,445,582	\$ 3,775,878	\$ 3,415,813	\$ 3,240,837	\$ 3,632,098	\$ 5,128,086	\$ 7,625,114	\$ 11,121,576	\$ 82,831,284	\$ 59,192,989	\$ 23,638,295
Total Vol	27,391,604	23,461,403	19,848,661	12,645,452	7,632,312	5,760,683	4,809,203	4,817,595	5,943,575	9,988,948	15,540,554	23,688,158	161,528,148	122,575,832	38,952,316
Unit Rate	\$ 0.1113	\$ 0.1113	\$ 0.1113	\$ 0.1113	\$ 0.1113	\$ 0.1113	\$ 0.1113	\$ 0.1113	\$ 0.1113	\$ 0.1113	\$ 0.1113	\$ 0.1113	\$ 0.1113	\$ 0.1113	\$ 0.1113
R-4 @ R-3	\$ 308,703	\$ 264,409	\$ 223,694	\$ 142,514	\$ 86,016	\$ 64,923	\$ 54,200	\$ 54,294	\$ 66,984	\$ 112,575	\$ 175,142	\$ 266,965	\$ 1,820,418	\$ 1,381,426	\$ 438,991
Grand TTL	\$ 13,089,940	\$ 11,319,945	\$ 9,944,714	\$ 7,031,019	\$ 4,531,598	\$ 3,840,801	\$ 3,470,013	\$ 3,295,131	\$ 3,699,082	\$ 5,240,662	\$ 7,800,256	\$ 11,388,541	\$ 84,651,702	\$ 60,574,416	\$ 24,077,286

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
CIBS Rates Eff. 7/1/2018

Base Revenue Per Customer												
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
R-1	\$ 26.326	\$ 26.064	\$ 24.359	\$ 21.665	\$ 20.932	\$ 19.551	\$ 18.581	\$ 18.520	\$ 18.859	\$ 20.743	\$ 23.630	\$ 25.588
R-3	\$ 89.883	\$ 84.877	\$ 72.716	\$ 45.931	\$ 33.622	\$ 25.883	\$ 22.855	\$ 22.974	\$ 25.472	\$ 36.363	\$ 58.483	\$ 78.412
R-4	\$ 33.822	\$ 31.446	\$ 28.720	\$ 19.784	\$ 13.134	\$ 10.516	\$ 9.239	\$ 9.352	\$ 9.916	\$ 14.057	\$ 22.321	\$ 29.930
Total Resid.	\$ 83.437	\$ 78.849	\$ 67.762	\$ 43.075	\$ 31.769	\$ 24.596	\$ 21.773	\$ 21.884	\$ 24.154	\$ 34.139	\$ 54.720	\$ 72.879
G-41	\$ 213.824	\$ 204.320	\$ 174.282	\$ 120.172	\$ 89.749	\$ 73.104	\$ 67.581	\$ 67.203	\$ 72.158	\$ 91.992	\$ 141.061	\$ 187.336
G-42	\$ 1,275.090	\$ 1,181.586	\$ 995.503	\$ 692.940	\$ 478.158	\$ 353.842	\$ 296.514	\$ 289.956	\$ 350.138	\$ 536.208	\$ 831.437	\$ 1,139.248
G-43	\$ 8,769.856	\$ 7,718.973	\$ 6,633.048	\$ 4,338.262	\$ 2,120.739	\$ 1,477.930	\$ 1,276.137	\$ 1,310.918	\$ 1,571.363	\$ 1,527.764	\$ 6,630.216	\$ 7,593.280
G-51	\$ 132.447	\$ 127.517	\$ 117.280	\$ 101.009	\$ 95.963	\$ 86.858	\$ 86.305	\$ 87.102	\$ 89.704	\$ 101.446	\$ 117.110	\$ 128.843
G-52	\$ 670.683	\$ 657.599	\$ 601.232	\$ 521.003	\$ 376.781	\$ 342.142	\$ 345.377	\$ 356.854	\$ 364.914	\$ 437.330	\$ 635.041	\$ 672.436
G-53	\$ 5,443.345	\$ 5,509.426	\$ 5,382.287	\$ 4,702.462	\$ 2,553.307	\$ 2,163.553	\$ 2,145.270	\$ 2,343.537	\$ 2,344.638	\$ 2,881.035	\$ 5,288.039	\$ 6,482.182
G-54	\$ 4,376.519	\$ 3,774.254	\$ 2,908.047	\$ 3,287.867	\$ 2,028.236	\$ 2,391.070	\$ 2,360.857	\$ 2,675.881	\$ 2,869.470	\$ 3,362.856	\$ 4,517.444	\$ 5,041.273
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total C/I	\$ 417.181	\$ 392.570	\$ 336.739	\$ 238.394	\$ 171.380	\$ 135.458	\$ 123.098	\$ 123.402	\$ 136.956	\$ 180.256	\$ 297.939	\$ 378.869
Total All	\$ 128.667	\$ 121.286	\$ 104.122	\$ 70.071	\$ 50.279	\$ 39.614	\$ 35.490	\$ 35.634	\$ 39.465	\$ 54.347	\$ 86.944	\$ 114.287

CONCORD STEAM DATA - CURRENT SALES

CUSTOMER COMPONENT

EnergyNorth Natural Gas Inc - Concord Steam																
2016 Customers (Equivalent Bills)																
	WINTER					SUMMER					WINTER			Total	Winter	Summer
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Nov-16			
R-1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
R-3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
R-4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Resid.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-41	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-42	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-43	1	1	1	1	1	1	1	1	1	1	1	1	1	1	12	6
G-51	1	1	1	1	1	0	1	1	1	1	1	1	0	1	12	6
G-52	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-53	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-54	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-63	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total C/I	2	2	2	2	2	0	2	2	2	2	2	2	0	2	24	12
Total All	2	2	2	2	2	0	2	2	2	2	2	2	0	2	24	12

7/1/2018 CIBS Rate Customer Charge																
	WINTER					SUMMER					WINTER			Total	Winter	Summer
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Nov-16			
R-1	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20
R-3	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20
R-4	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08
G-41	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36
G-42	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09
G-43	\$ 725.66	\$ 725.66	\$ 725.66	\$ 725.66	\$ 725.66	\$ 725.66	\$ 725.66	\$ 725.66	\$ 725.66	\$ 725.66	\$ 725.66	\$ 725.66	\$ 725.66	\$ 725.66	\$ 725.66	\$ 725.66
G-51	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36
G-52	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09
G-53	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81
G-54	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2016 Customer Revenue																
	WINTER					SUMMER					WINTER			Total	Winter	Summer
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Nov-16			
R-1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
R-3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
R-4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Resid.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-41	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-42	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-43	\$ 750	\$ 750	\$ 701	\$ 750	\$ 726	\$ -	\$ 750	\$ 726	\$ 750	\$ 750	\$ 726	\$ 750	\$ -	\$ 726	\$ 8,853	\$ 4,402
G-51	\$ 58	\$ 54	\$ 60	\$ 58	\$ 41	\$ 17	\$ 56	\$ 56	\$ 58	\$ 56	\$ 62	\$ 39	\$ 8	\$ 64	\$ 689	\$ 344
G-52	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-53	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-54	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total C/I	\$ 808	\$ 804	\$ 762	\$ 808	\$ 767	\$ 17	\$ 806	\$ 782	\$ 808	\$ 806	\$ 788	\$ 789	\$ 8	\$ 790	\$ 9,542	\$ 4,746
Total All	\$ 808	\$ 804	\$ 762	\$ 808	\$ 767	\$ 17	\$ 806	\$ 782	\$ 808	\$ 806	\$ 788	\$ 789	\$ 8	\$ 790	\$ 9,542	\$ 4,746

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
Prior Rates

ENERGY COMPONENT

HEADBLOCK

2016 Actual	BF Volume Headblock														Total	Winter	Summer
	WINTER					SUMMER					WINTER						
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Nov-16	Dec-16			
R-1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
R-3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
R-4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Resid.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-41	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-42	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-43	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-51	5	2	5	5	13	6	19	16	5	7	3	3	1	7	96	38	58
G-52	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-53	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-54	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-63	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total C/I	5	2	5	5	13	6	19	16	5	7	3	3	1	7	96	38	58
Total All	5	2	5	5	13	6	19	16	5	7	3	3	1	7	96	38	58

7/1/2018 CIBS Rate Headblock Charge																	
	WINTER					SUMMER					WINTER						
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Nov-16	Dec-16			
R-1	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786
R-3	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569
R-4	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228
G-41	\$ 0.4621	\$ 0.4621	\$ 0.4621	\$ 0.4621	\$ 0.4621	\$ 0.4621	\$ 0.4621	\$ 0.4621	\$ 0.4621	\$ 0.4621	\$ 0.4621	\$ 0.4621	\$ 0.4621	\$ 0.4621	\$ 0.4621	\$ 0.4621	\$ 0.4621
G-42	\$ 0.4202	\$ 0.4202	\$ 0.4202	\$ 0.4202	\$ 0.4202	\$ 0.4202	\$ 0.4202	\$ 0.4202	\$ 0.4202	\$ 0.4202	\$ 0.4202	\$ 0.4202	\$ 0.4202	\$ 0.4202	\$ 0.4202	\$ 0.4202	\$ 0.4202
G-43	\$ 0.2583	\$ 0.2583	\$ 0.2583	\$ 0.2583	\$ 0.2583	\$ 0.2583	\$ 0.1181	\$ 0.1181	\$ 0.1181	\$ 0.1181	\$ 0.1181	\$ 0.1181	\$ 0.1181	\$ 0.1181	\$ 0.2583	\$ 0.2583	\$ 0.2583
G-51	\$ 0.2785	\$ 0.2785	\$ 0.2785	\$ 0.2785	\$ 0.2785	\$ 0.2785	\$ 0.2785	\$ 0.2785	\$ 0.2785	\$ 0.2785	\$ 0.2785	\$ 0.2785	\$ 0.2785	\$ 0.2785	\$ 0.2785	\$ 0.2785	\$ 0.2785
G-52	\$ 0.2392	\$ 0.2392	\$ 0.2392	\$ 0.2392	\$ 0.2392	\$ 0.1733	\$ 0.1733	\$ 0.1733	\$ 0.1733	\$ 0.1733	\$ 0.1733	\$ 0.1733	\$ 0.1733	\$ 0.1733	\$ 0.2392	\$ 0.2392	\$ 0.2392
G-53	\$ 0.1672	\$ 0.1672	\$ 0.1672	\$ 0.1672	\$ 0.1672	\$ 0.0802	\$ 0.0802	\$ 0.0802	\$ 0.0802	\$ 0.0802	\$ 0.0802	\$ 0.0802	\$ 0.0802	\$ 0.0802	\$ 0.1672	\$ 0.1672	\$ 0.1672
G-54	\$ 0.0638	\$ 0.0638	\$ 0.0638	\$ 0.0638	\$ 0.0638	\$ 0.0346	\$ 0.0346	\$ 0.0346	\$ 0.0346	\$ 0.0346	\$ 0.0346	\$ 0.0346	\$ 0.0346	\$ 0.0346	\$ 0.0638	\$ 0.0638	\$ 0.0638
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2016 Actual	BF Volume Headblock Revenue														Total	Winter	Summer
	WINTER					SUMMER					WINTER						
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Nov-16	Dec-16			
R-1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
R-3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
R-4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Resid.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-41	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-42	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-43	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-51	\$ 1	\$ 1	\$ 1	\$ 1	\$ 4	\$ 2	\$ 5	\$ 4	\$ 1	\$ 2	\$ 1	\$ 1	\$ 0	\$ 2	\$ 27	\$ 11	\$ 16
G-52	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-53	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-54	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total C/I	\$ 1	\$ 1	\$ 1	\$ 1	\$ 4	\$ 2	\$ 5	\$ 4	\$ 1	\$ 2	\$ 1	\$ 1	\$ 0	\$ 2	\$ 27	\$ 11	\$ 16
Total All	\$ 1	\$ 1	\$ 1	\$ 1	\$ 4	\$ 2	\$ 5	\$ 4	\$ 1	\$ 2	\$ 1	\$ 1	\$ 0	\$ 2	\$ 27	\$ 11	\$ 16

TAILBLOCK

2016 Actual	BF Volume Tailblock														Total	Winter	Summer
	WINTER					SUMMER					WINTER						
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Nov-16	Dec-16			
R-1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
R-3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
R-4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Resid.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-41	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-42	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-43	160,016	227,237	209,896	138,493	102,517	-	71,539	22,743	19,241	16,963	132,262	249,318	-	162,593	1,512,818	1,000,752	512,066
G-51	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-52	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-53	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-54	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-63	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total C/I	160,016	227,237	209,896	138,493	102,517	-	71,539	22,743	19,241	16,963	132,262	249,318	-	162,593	1,512,818	1,000,752	512,066
Total All	160,016	227,237	209,896	138,493	102,517	-	71,539	22,743	19,241	16,963	132,262	249,318	-	162,593	1,512,818	1,000,752	512,066

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
Prior Rates

7/1/2018 CIBS Rate Tailblock Charge														
	WINTER					SUMMER					WINTER			
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Nov-16	Dec-16
R-1	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786
R-3	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569
R-4	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228
G-41	\$ 0.3104	\$ 0.3104	\$ 0.3104	\$ 0.3104	\$ 0.3104	\$ 0.3104	\$ 0.3104	\$ 0.3104	\$ 0.3104	\$ 0.3104	\$ 0.3104	\$ 0.3104	\$ 0.3104	\$ 0.3104
G-42	\$ 0.2800	\$ 0.2800	\$ 0.2800	\$ 0.2800	\$ 0.2800	\$ 0.2800	\$ 0.2800	\$ 0.2800	\$ 0.2800	\$ 0.2800	\$ 0.2800	\$ 0.2800	\$ 0.2800	\$ 0.2800
G-43	\$ 0.2593	\$ 0.2593	\$ 0.2593	\$ 0.2593	\$ 0.2593	\$ 0.2593	\$ 0.1181	\$ 0.1181	\$ 0.1181	\$ 0.1181	\$ 0.1181	\$ 0.1181	\$ 0.2593	\$ 0.2593
G-51	\$ 0.1811	\$ 0.1811	\$ 0.1811	\$ 0.1811	\$ 0.1811	\$ 0.1811	\$ 0.1811	\$ 0.1811	\$ 0.1811	\$ 0.1811	\$ 0.1811	\$ 0.1811	\$ 0.1811	\$ 0.1811
G-52	\$ 0.1593	\$ 0.1593	\$ 0.1593	\$ 0.1593	\$ 0.1593	\$ 0.0985	\$ 0.0985	\$ 0.0985	\$ 0.0985	\$ 0.0985	\$ 0.0985	\$ 0.0985	\$ 0.1593	\$ 0.1593
G-53	\$ 0.1672	\$ 0.1672	\$ 0.1672	\$ 0.1672	\$ 0.1672	\$ 0.0802	\$ 0.0802	\$ 0.0802	\$ 0.0802	\$ 0.0802	\$ 0.0802	\$ 0.0802	\$ 0.1672	\$ 0.1672
G-54	\$ 0.0638	\$ 0.0638	\$ 0.0638	\$ 0.0638	\$ 0.0638	\$ 0.0346	\$ 0.0346	\$ 0.0346	\$ 0.0346	\$ 0.0346	\$ 0.0346	\$ 0.0346	\$ 0.0638	\$ 0.0638
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2016 Actual BF Volume Tailblock Revenue															Total	Winter	Summer
	WINTER					SUMMER					WINTER						
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Nov-16	Dec-16			
R-1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
R-3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
R-4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Resid.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-41	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-42	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-43	\$ 41,332	\$ 58,696	\$ 54,216	\$ 35,773	\$ 26,480	\$ -	\$ 8,450	\$ 2,686	\$ 2,273	\$ 2,004	\$ 15,623	\$ 29,449	\$ -	\$ 41,998	\$ 318,980	\$ 258,495	\$ 60,484
G-51	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-52	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-53	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-54	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total C/I	\$ 41,332	\$ 58,696	\$ 54,216	\$ 35,773	\$ 26,480	\$ -	\$ 8,450	\$ 2,686	\$ 2,273	\$ 2,004	\$ 15,623	\$ 29,449	\$ -	\$ 41,998	\$ 318,980	\$ 258,495	\$ 60,484
Total All	\$ 41,332	\$ 58,696	\$ 54,216	\$ 35,773	\$ 26,480	\$ -	\$ 8,450	\$ 2,686	\$ 2,273	\$ 2,004	\$ 15,623	\$ 29,449	\$ -	\$ 41,998	\$ 318,980	\$ 258,495	\$ 60,484

HEADBLOCK + TAILBLOCK

2016 Actual BF Volume Headblock + Tailblock															Total	Winter	Summer
	WINTER					SUMMER					WINTER						
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Nov-16	Dec-16			
R-1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
R-3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
R-4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Resid.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-41	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-42	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-43	160,016	227,237	209,896	138,493	102,517	-	71,539	22,743	19,241	16,963	132,262	249,318	-	162,593	1,512,818	1,000,752	512,066
G-51	5	2	5	5	13	6	19	16	5	7	3	3	1	7	96	38	58
G-52	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-53	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-54	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-63	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total C/I	160,021	227,239	209,901	138,498	102,530	6	71,558	22,759	19,246	16,970	132,265	249,321	1	162,600	1,512,914	1,000,790	512,124
Total All	160,021	227,239	209,901	138,498	102,530	6	71,558	22,759	19,246	16,970	132,265	249,321	1	162,600	1,512,914	1,000,790	512,124

2016 Actual BF Volume Headblock + Tailblock Revenue															Total	Winter	Summer
	WINTER					SUMMER					WINTER						
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Nov-16	Dec-16			
R-1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
R-3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
R-4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Resid.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-41	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-42	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-43	\$ 41,332	\$ 58,696	\$ 54,216	\$ 35,773	\$ 26,480	\$ -	\$ 8,450	\$ 2,686	\$ 2,273	\$ 2,004	\$ 15,623	\$ 29,449	\$ -	\$ 41,998	\$ 318,980	\$ 258,495	\$ 60,484
G-51	\$ 1	\$ 1	\$ 1	\$ 1	\$ 4	\$ 2	\$ 5	\$ 4	\$ 1	\$ 2	\$ 1	\$ 1	\$ 0	\$ 2	\$ 27	\$ 11	\$ 16
G-52	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-53	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-54	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total C/I	\$ 41,334	\$ 58,696	\$ 54,218	\$ 35,774	\$ 26,484	\$ 2	\$ 8,455	\$ 2,691	\$ 2,274	\$ 2,006	\$ 15,623	\$ 29,450	\$ 0	\$ 42,000	\$ 319,007	\$ 258,506	\$ 60,500
Total All	\$ 41,334	\$ 58,696	\$ 54,218	\$ 35,774	\$ 26,484	\$ 2	\$ 8,455	\$ 2,691	\$ 2,274	\$ 2,006	\$ 15,623	\$ 29,450	\$ 0	\$ 42,000	\$ 319,007	\$ 258,506	\$ 60,500

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
Prior Rates

TOTAL REVENUE

2016 Actual BF Base Revenue																	Total	Winter	Summer
	WINTER						SUMMER						WINTER						
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Nov-16	Dec-16					
R-1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
R-3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
R-4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total Resid.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
G-41	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
G-42	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
G-43	\$ 42,082	\$ 59,445	\$ 54,918	\$ 36,523	\$ 27,206	\$ -	\$ 9,200	\$ 3,412	\$ 3,023	\$ 2,753	\$ 16,348	\$ 30,199	\$ -	\$ 42,724	\$ 327,833	\$ 262,898	\$ 64,935		
G-51	\$ 60	\$ 55	\$ 62	\$ 60	\$ 45	\$ 18	\$ 62	\$ 61	\$ 60	\$ 58	\$ 63	\$ 40	\$ 8	\$ 66	\$ 716	\$ 354	\$ 362		
G-52	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
G-53	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
G-54	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Total C/I	\$ 42,142	\$ 59,500	\$ 54,979	\$ 36,582	\$ 27,251	\$ 18	\$ 9,262	\$ 3,473	\$ 3,082	\$ 2,812	\$ 16,411	\$ 30,239	\$ 8	\$ 42,789	\$ 328,549	\$ 263,252	\$ 65,297		
Total All	\$ 42,142	\$ 59,500	\$ 54,979	\$ 36,582	\$ 27,251	\$ 18	\$ 9,262	\$ 3,473	\$ 3,082	\$ 2,812	\$ 16,411	\$ 30,239	\$ 8	\$ 42,789	\$ 328,549	\$ 263,252	\$ 65,297		
Revenue Increase associated with the Concord Steam customers converting to natural gas															\$ 441,557				

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
Prior Rates

KEENE DATA - PROPOSED ENERGYNORTH DATA

CUSTOMER COMPONENT

EnergyNorth Natural Gas Inc - Keene Division																
2016 Customers (Equivalent Bills)																
	WINTER					SUMMER					WINTER		Total	Winter		
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16			Nov-16	Dec-16
R-1	495	391	389	491	353	82	514	506	477	569	554	408	88	560	5,876	2,767
R-3	413	321	332	374	258	57	304	265	240	271	261	196	42	279	3,614	2,019
R-4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Resid.	907	712	721	865	611	139	818	771	717	840	815	604	130	839	9,490	4,785
G-41	416	337	344	395	311	48	374	359	336	374	365	287	36	365	4,346	2,203
G-42	14	11	11	13	11	1	12	12	12	14	13	10	1	12	147	73
G-43	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-51	102	83	79	101	76	15	105	104	101	114	113	86	14	112	1,205	567
G-52	11	9	9	11	9	1	10	10	10	11	11	8	1	11	122	61
G-53	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-54	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-63	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total C/I	544	440	443	520	406	65	501	486	489	513	502	392	52	500	5,821	2,903
Total All	1,451	1,152	1,164	1,385	1,017	204	1,320	1,257	1,176	1,353	1,317	996	182	1,339	15,311	7,689

7/1/2018 CIBS Rate Customer Charge																
	WINTER					SUMMER					WINTER		Total	Winter		
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16			Nov-16	Dec-16
R-1	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20
R-3	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20
R-4	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08
G-41	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36
G-42	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09
G-43	\$ 725.66	\$ 725.66	\$ 725.66	\$ 725.66	\$ 725.66	\$ 725.66	\$ 725.66	\$ 725.66	\$ 725.66	\$ 725.66	\$ 725.66	\$ 725.66	\$ 725.66	\$ 725.66	\$ 725.66	\$ 725.66
G-51	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36
G-52	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09
G-53	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81
G-54	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2016 EnergyNorth Customer Revenue																
	WINTER					SUMMER					WINTER		Total	Winter		
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16			Nov-16	Dec-16
R-1	\$ 7,518	\$ 5,949	\$ 5,919	\$ 7,458	\$ 5,368	\$ 1,249	\$ 7,815	\$ 7,686	\$ 7,249	\$ 8,645	\$ 8,426	\$ 6,200	\$ 1,335	\$ 8,512	\$ 89,328	\$ 42,059
R-3	\$ 6,278	\$ 4,882	\$ 5,044	\$ 5,692	\$ 3,918	\$ 861	\$ 4,624	\$ 4,029	\$ 3,655	\$ 4,125	\$ 3,971	\$ 2,983	\$ 635	\$ 4,240	\$ 54,938	\$ 30,689
R-4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Resid.	\$ 13,796	\$ 10,831	\$ 10,963	\$ 13,151	\$ 9,285	\$ 2,110	\$ 12,439	\$ 11,716	\$ 10,904	\$ 12,771	\$ 12,397	\$ 9,183	\$ 1,970	\$ 12,752	\$ 144,266	\$ 72,748
G-41	\$ 23,471	\$ 18,966	\$ 19,389	\$ 22,263	\$ 17,510	\$ 2,681	\$ 21,070	\$ 20,256	\$ 18,951	\$ 21,079	\$ 20,559	\$ 16,193	\$ 2,006	\$ 20,553	\$ 244,947	\$ 124,157
G-42	\$ 2,328	\$ 1,854	\$ 1,877	\$ 2,170	\$ 1,798	\$ 225	\$ 2,091	\$ 2,069	\$ 1,995	\$ 2,311	\$ 2,193	\$ 1,736	\$ 158	\$ 2,097	\$ 24,901	\$ 12,282
G-43	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-51	\$ 5,743	\$ 4,666	\$ 4,432	\$ 5,692	\$ 4,300	\$ 840	\$ 5,901	\$ 5,870	\$ 5,666	\$ 6,430	\$ 6,395	\$ 4,871	\$ 810	\$ 6,312	\$ 67,927	\$ 31,954
G-52	\$ 1,928	\$ 1,556	\$ 1,550	\$ 1,815	\$ 1,449	\$ 225	\$ 1,753	\$ 1,713	\$ 1,674	\$ 1,815	\$ 1,792	\$ 1,398	\$ 180	\$ 1,787	\$ 20,635	\$ 10,264
G-53	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-54	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total C/I	\$ 33,469	\$ 27,042	\$ 27,247	\$ 31,940	\$ 25,057	\$ 3,971	\$ 30,814	\$ 29,909	\$ 28,286	\$ 31,635	\$ 30,938	\$ 24,198	\$ 3,154	\$ 30,749	\$ 358,409	\$ 178,657
Total All	\$ 47,265	\$ 37,873	\$ 38,210	\$ 45,090	\$ 34,342	\$ 6,081	\$ 43,253	\$ 41,624	\$ 39,190	\$ 44,406	\$ 43,336	\$ 33,381	\$ 5,124	\$ 43,501	\$ 502,675	\$ 251,405

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
Prior Rates

ENERGY COMPONENT

HEADBLOCK

2016 Actual BF Volume Headblock	WINTER					SUMMER					WINTER		Total	Winter			
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16			Nov-16	Dec-16	
R-1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
R-3	23,815	22,155	23,279	19,818	9,581	883	3,149	2,111	1,769	1,755	2,484	2,990	1,367	16,581	131,737	116,597	
R-4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Resid.	23,815	22,155	23,279	19,818	9,581	883	3,149	2,111	1,769	1,755	2,484	2,990	1,367	16,581	131,737	116,597	
G-41	24,992	23,320	24,362	20,488	13,559	699	3,313	1,573	1,187	1,277	1,918	3,167	1,216	16,948	138,019	124,886	
G-42	13,767	10,967	11,100	12,655	9,872	533	4,096	2,195	(1,248)	2,823	3,977	3,760	793	11,367	86,656	70,520	
G-43	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
G-51	4,117	3,957	3,917	4,772	3,545	628	4,321	3,849	3,780	4,194	4,633	3,770	559	3,965	50,007	24,831	
G-52	11,351	9,175	9,167	10,544	8,298	1,315	9,674	9,161	8,954	8,063	9,791	7,850	1,051	10,191	114,584	59,777	
G-53	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
G-54	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
G-63	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total C/I	54,228	47,419	48,546	48,458	35,274	3,175	21,403	16,778	12,673	16,358	20,318	18,546	3,619	42,469	389,266	280,014	
Total All	78,043	69,574	71,825	68,277	44,856	4,058	24,552	18,889	14,442	18,113	22,802	21,536	4,986	59,050	521,003	396,611	

7/1/2016 CIBS Rate Headblock Charge	WINTER					SUMMER					WINTER			
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Nov-16	Dec-16
R-1	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786
R-3	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569
R-4	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228
G-41	\$ 0.4621	\$ 0.4621	\$ 0.4621	\$ 0.4621	\$ 0.4621	\$ 0.4621	\$ 0.4621	\$ 0.4621	\$ 0.4621	\$ 0.4621	\$ 0.4621	\$ 0.4621	\$ 0.4621	\$ 0.4621
G-42	\$ 0.4202	\$ 0.4202	\$ 0.4202	\$ 0.4202	\$ 0.4202	\$ 0.4202	\$ 0.4202	\$ 0.4202	\$ 0.4202	\$ 0.4202	\$ 0.4202	\$ 0.4202	\$ 0.4202	\$ 0.4202
G-43	\$ 0.2583	\$ 0.2583	\$ 0.2583	\$ 0.2583	\$ 0.2583	\$ 0.2583	\$ 0.1181	\$ 0.1181	\$ 0.1181	\$ 0.1181	\$ 0.1181	\$ 0.1181	\$ 0.1181	\$ 0.2583
G-51	\$ 0.2785	\$ 0.2785	\$ 0.2785	\$ 0.2785	\$ 0.2785	\$ 0.2785	\$ 0.2785	\$ 0.2785	\$ 0.2785	\$ 0.2785	\$ 0.2785	\$ 0.2785	\$ 0.2785	\$ 0.2785
G-52	\$ 0.2392	\$ 0.2392	\$ 0.2392	\$ 0.2392	\$ 0.2392	\$ 0.2392	\$ 0.1733	\$ 0.1733	\$ 0.1733	\$ 0.1733	\$ 0.1733	\$ 0.1733	\$ 0.1733	\$ 0.2392
G-53	\$ 0.1672	\$ 0.1672	\$ 0.1672	\$ 0.1672	\$ 0.1672	\$ 0.0802	\$ 0.0802	\$ 0.0802	\$ 0.0802	\$ 0.0802	\$ 0.0802	\$ 0.0802	\$ 0.0802	\$ 0.1672
G-54	\$ 0.0638	\$ 0.0638	\$ 0.0638	\$ 0.0638	\$ 0.0638	\$ 0.0346	\$ 0.0346	\$ 0.0346	\$ 0.0346	\$ 0.0346	\$ 0.0346	\$ 0.0346	\$ 0.0346	\$ 0.0638
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2016 Actual BF Volume Headblock Revenue	WINTER					SUMMER					WINTER		Total	Winter
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16		
R-1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
R-3	\$ 13,262	\$ 12,338	\$ 12,964	\$ 11,036	\$ 5,336	\$ 492	\$ 1,754	\$ 1,176	\$ 985	\$ 978	\$ 1,383	\$ 1,665	\$ 761	\$ 9,234
R-4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Resid.	\$ 13,262	\$ 12,338	\$ 12,964	\$ 11,036	\$ 5,336	\$ 492	\$ 1,754	\$ 1,176	\$ 985	\$ 978	\$ 1,383	\$ 1,665	\$ 761	\$ 9,234
G-41	\$ 11,550	\$ 10,777	\$ 11,259	\$ 9,469	\$ 6,266	\$ 323	\$ 1,531	\$ 727	\$ 548	\$ 590	\$ 886	\$ 1,464	\$ 562	\$ 7,832
G-42	\$ 5,785	\$ 4,609	\$ 4,665	\$ 5,318	\$ 4,149	\$ 224	\$ 1,721	\$ 922	\$ (524)	\$ 1,186	\$ 1,671	\$ 1,580	\$ 333	\$ 4,777
G-43	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-51	\$ 1,147	\$ 1,102	\$ 1,091	\$ 1,329	\$ 987	\$ 175	\$ 1,204	\$ 1,072	\$ 1,053	\$ 1,168	\$ 1,291	\$ 1,050	\$ 156	\$ 1,104
G-52	\$ 2,715	\$ 2,195	\$ 2,192	\$ 2,522	\$ 1,985	\$ 228	\$ 1,676	\$ 1,587	\$ 1,552	\$ 1,397	\$ 1,697	\$ 1,360	\$ 251	\$ 2,437
G-53	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-54	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total C/I	\$ 21,197	\$ 18,683	\$ 19,207	\$ 18,638	\$ 13,387	\$ 950	\$ 6,132	\$ 4,309	\$ 2,629	\$ 4,342	\$ 5,545	\$ 5,454	\$ 1,302	\$ 16,151
Total All	\$ 34,460	\$ 31,021	\$ 32,171	\$ 29,674	\$ 18,723	\$ 1,442	\$ 7,886	\$ 5,485	\$ 3,614	\$ 5,320	\$ 6,928	\$ 7,119	\$ 2,063	\$ 25,384

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
Prior Rates

TAILBLOCK

2016 Actual BF Volume Tailblock															Total	Winter
WINTER					SUMMER					WINTER						
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Nov-16	Dec-16		
R-1	8,812	7,942	8,097	8,070	5,350	1,203	5,663	4,430	3,757	3,989	5,434	5,876	1,257	10,203	80,083	49,731
R-3	3,976	7,732	10,747	1,914	313	1,182	1,138	250	72	34	603	3,616	62	2,828	34,465	27,571
R-4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Resid.	12,788	15,674	18,844	9,984	5,663	2,385	6,801	4,680	3,829	4,022	6,037	9,492	1,319	13,031	114,548	77,302
G-41	40,879	61,118	59,994	31,495	15,032	3,195	7,266	3,599	2,190	2,151	5,475	14,964	1,208	26,921	275,489	236,648
G-42	14,987	20,867	20,644	10,409	5,079	1,652	5,129	7,026	1,750	2,323	4,069	7,184	425	8,831	110,375	81,242
G-43	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-51	10,099	10,748	10,127	9,207	7,247	1,040	7,075	6,250	6,100	6,070	7,225	9,180	903	7,371	98,642	55,703
G-52	15,126	16,255	15,805	10,757	7,316	666	3,989	2,989	3,988	4,030	5,547	6,887	431	10,814	104,601	76,505
G-53	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-54	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-63	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total C/I	81,091	108,988	106,570	61,868	34,674	6,553	23,459	19,864	14,028	14,574	22,316	38,215	2,967	53,938	589,107	450,097
Total All	93,879	124,662	125,414	71,852	40,337	8,938	30,260	24,544	17,858	18,597	28,353	47,707	4,286	66,969	703,656	527,399

7/1/2018 CIBS Rate Tailblock Charge														
WINTER					SUMMER					WINTER				
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Nov-16	Dec-16
R-1	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786
R-3	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569
R-4	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228
G-41	\$ 0.3104	\$ 0.3104	\$ 0.3104	\$ 0.3104	\$ 0.3104	\$ 0.3104	\$ 0.3104	\$ 0.3104	\$ 0.3104	\$ 0.3104	\$ 0.3104	\$ 0.3104	\$ 0.3104	\$ 0.3104
G-42	\$ 0.2800	\$ 0.2800	\$ 0.2800	\$ 0.2800	\$ 0.2800	\$ 0.2800	\$ 0.2800	\$ 0.2800	\$ 0.2800	\$ 0.2800	\$ 0.2800	\$ 0.2800	\$ 0.2800	\$ 0.2800
G-43	\$ 0.2583	\$ 0.2583	\$ 0.2583	\$ 0.2583	\$ 0.2583	\$ 0.1181	\$ 0.1181	\$ 0.1181	\$ 0.1181	\$ 0.1181	\$ 0.1181	\$ 0.1181	\$ 0.1181	\$ 0.2583
G-51	\$ 0.1811	\$ 0.1811	\$ 0.1811	\$ 0.1811	\$ 0.1811	\$ 0.1811	\$ 0.1811	\$ 0.1811	\$ 0.1811	\$ 0.1811	\$ 0.1811	\$ 0.1811	\$ 0.1811	\$ 0.1811
G-52	\$ 0.1593	\$ 0.1593	\$ 0.1593	\$ 0.1593	\$ 0.1593	\$ 0.0985	\$ 0.0985	\$ 0.0985	\$ 0.0985	\$ 0.0985	\$ 0.0985	\$ 0.0985	\$ 0.0985	\$ 0.1593
G-53	\$ 0.1672	\$ 0.1672	\$ 0.1672	\$ 0.1672	\$ 0.1672	\$ 0.0802	\$ 0.0802	\$ 0.0802	\$ 0.0802	\$ 0.0802	\$ 0.0802	\$ 0.0802	\$ 0.0802	\$ 0.1672
G-54	\$ 0.0638	\$ 0.0638	\$ 0.0638	\$ 0.0638	\$ 0.0638	\$ 0.0346	\$ 0.0346	\$ 0.0346	\$ 0.0346	\$ 0.0346	\$ 0.0346	\$ 0.0346	\$ 0.0346	\$ 0.0638
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2016 Actual BF Volume Tailblock Revenue															Total	Winter
WINTER					SUMMER					WINTER						
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Nov-16	Dec-16		
R-1	\$ 3,337	\$ 3,007	\$ 3,066	\$ 3,056	\$ 2,026	\$ 456	\$ 2,144	\$ 1,677	\$ 1,423	\$ 1,510	\$ 2,057	\$ 2,225	\$ 476	\$ 3,863	\$ 30,323	\$ 18,830
R-3	\$ 2,214	\$ 4,306	\$ 5,985	\$ 1,066	\$ 174	\$ 658	\$ 634	\$ 139	\$ 40	\$ 19	\$ 336	\$ 2,014	\$ 35	\$ 1,575	\$ 19,193	\$ 15,354
R-4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Resid.	\$ 5,551	\$ 7,313	\$ 9,051	\$ 4,122	\$ 2,200	\$ 1,114	\$ 2,778	\$ 1,816	\$ 1,463	\$ 1,529	\$ 2,393	\$ 4,239	\$ 510	\$ 5,438	\$ 49,516	\$ 34,184
G-41	\$ 12,890	\$ 18,973	\$ 18,624	\$ 9,777	\$ 4,666	\$ 992	\$ 2,255	\$ 1,117	\$ 680	\$ 668	\$ 1,700	\$ 4,645	\$ 375	\$ 8,357	\$ 85,519	\$ 73,462
G-42	\$ 4,196	\$ 5,842	\$ 5,779	\$ 2,914	\$ 1,422	\$ 463	\$ 1,436	\$ 1,967	\$ 490	\$ 650	\$ 1,139	\$ 2,011	\$ 119	\$ 2,472	\$ 30,901	\$ 22,745
G-43	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-51	\$ 1,829	\$ 1,946	\$ 1,834	\$ 1,667	\$ 1,312	\$ 188	\$ 1,281	\$ 1,132	\$ 1,105	\$ 1,099	\$ 1,308	\$ 1,662	\$ 163	\$ 1,335	\$ 17,862	\$ 10,086
G-52	\$ 2,410	\$ 2,590	\$ 2,518	\$ 1,714	\$ 1,165	\$ 66	\$ 393	\$ 294	\$ 393	\$ 397	\$ 546	\$ 678	\$ 69	\$ 1,723	\$ 14,955	\$ 12,188
G-53	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-54	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total C/I	\$ 21,124	\$ 29,350	\$ 28,755	\$ 16,072	\$ 8,566	\$ 1,708	\$ 5,365	\$ 4,510	\$ 2,667	\$ 2,814	\$ 4,693	\$ 8,997	\$ 726	\$ 13,887	\$ 149,237	\$ 118,481
Total All	\$ 26,675	\$ 36,663	\$ 37,806	\$ 20,193	\$ 10,766	\$ 2,822	\$ 8,143	\$ 6,327	\$ 4,130	\$ 4,343	\$ 7,087	\$ 13,235	\$ 1,237	\$ 19,325	\$ 198,753	\$ 152,665

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
Prior Rates

HEADBLOCK + TAILBLOCK

2016 Actual BF Volume Headblock + Tailblock															Total	Winter
Jan-16	WINTER					SUMMER					WINTER					
	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Nov-16	Dec-16			
R-1	8,812	7,942	8,097	8,070	5,350	1,203	5,663	4,430	3,757	3,989	5,434	5,876	1,257	10,203	80,083	49,731
R-3	27,791	29,887	34,026	21,732	9,894	2,064	4,287	2,361	1,841	1,789	3,087	6,605	1,429	19,409	166,203	144,168
R-4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Resid.	36,603	37,830	42,123	29,802	15,244	3,268	9,950	6,791	5,598	5,778	8,520	12,481	2,686	29,612	246,285	193,899
G-41	65,872	84,438	84,356	51,984	28,592	3,894	10,578	5,172	3,377	3,428	7,393	18,131	2,424	43,869	413,508	361,534
G-42	28,753	31,833	31,744	23,064	14,951	2,186	9,225	9,221	502	5,146	8,046	10,944	1,218	20,198	197,031	151,761
G-43	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-51	14,216	14,705	14,044	13,979	10,792	1,668	11,396	10,100	9,880	10,265	11,858	12,949	1,461	11,336	148,650	80,534
G-52	26,478	25,431	24,971	21,301	15,614	1,980	13,663	12,149	12,942	12,093	15,338	14,737	1,482	21,005	219,185	136,282
G-53	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-54	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-63	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total C/I	135,319	156,407	155,116	110,327	69,949	9,728	44,863	36,642	26,701	30,932	42,634	56,761	6,586	96,407	978,373	730,111
Total All	171,922	194,237	197,239	140,129	85,193	12,996	54,813	43,433	32,300	36,710	51,155	69,243	9,272	126,019	1,224,659	924,010

2016 Actual BF Volume Headblock + Tailblock Revenue															Total	Winter
Jan-16	WINTER					SUMMER					WINTER					
	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Nov-16	Dec-16			
R-1	\$ 3,337	\$ 3,007	\$ 3,066	\$ 3,056	\$ 2,026	\$ 456	\$ 2,144	\$ 1,677	\$ 1,423	\$ 1,510	\$ 2,057	\$ 2,225	\$ 476	\$ 3,863	\$ 30,323	\$ 18,830
R-3	\$ 15,476	\$ 16,644	\$ 18,949	\$ 12,102	\$ 5,510	\$ 1,150	\$ 2,387	\$ 1,315	\$ 1,025	\$ 996	\$ 1,719	\$ 3,678	\$ 796	\$ 10,808	\$ 92,556	\$ 80,285
R-4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Resid.	\$ 18,813	\$ 19,651	\$ 22,014	\$ 15,158	\$ 7,536	\$ 1,605	\$ 4,532	\$ 2,992	\$ 2,448	\$ 2,507	\$ 3,776	\$ 5,903	\$ 1,272	\$ 14,672	\$ 122,879	\$ 99,115
G-41	\$ 24,240	\$ 29,750	\$ 29,883	\$ 19,246	\$ 10,933	\$ 1,315	\$ 3,786	\$ 1,844	\$ 1,228	\$ 1,258	\$ 2,586	\$ 6,109	\$ 937	\$ 16,189	\$ 149,304	\$ 131,178
G-42	\$ 9,981	\$ 10,451	\$ 10,444	\$ 8,232	\$ 5,571	\$ 687	\$ 3,157	\$ 2,889	\$ (34)	\$ 1,837	\$ 2,810	\$ 3,591	\$ 452	\$ 7,249	\$ 67,317	\$ 52,380
G-43	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-51	\$ 2,975	\$ 3,048	\$ 2,925	\$ 2,996	\$ 2,300	\$ 363	\$ 2,485	\$ 2,204	\$ 2,158	\$ 2,267	\$ 2,599	\$ 2,712	\$ 319	\$ 2,439	\$ 31,791	\$ 17,003
G-52	\$ 5,125	\$ 4,784	\$ 4,710	\$ 4,236	\$ 3,150	\$ 293	\$ 2,069	\$ 1,882	\$ 1,944	\$ 1,794	\$ 2,243	\$ 2,038	\$ 320	\$ 4,160	\$ 38,749	\$ 26,485
G-53	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-54	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total C/I	\$ 42,322	\$ 48,033	\$ 47,962	\$ 34,710	\$ 21,953	\$ 2,658	\$ 11,497	\$ 8,819	\$ 5,296	\$ 7,156	\$ 10,238	\$ 14,451	\$ 2,029	\$ 30,038	\$ 287,162	\$ 227,046
Total All	\$ 61,135	\$ 67,684	\$ 69,977	\$ 49,868	\$ 29,489	\$ 4,264	\$ 16,029	\$ 11,811	\$ 7,744	\$ 9,663	\$ 14,014	\$ 20,354	\$ 3,300	\$ 44,709	\$ 410,041	\$ 326,162

TOTAL REVENUE

2016 Actual BF Base Revenue															Total	Winter
Jan-16	WINTER					SUMMER					WINTER					
	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Nov-16	Dec-16			
R-1	\$ 10,855	\$ 8,956	\$ 8,985	\$ 10,514	\$ 7,393	\$ 1,704	\$ 9,959	\$ 9,364	\$ 8,671	\$ 10,155	\$ 10,483	\$ 8,425	\$ 1,811	\$ 12,376	\$ 119,651	\$ 60,889
R-3	\$ 21,754	\$ 21,526	\$ 23,992	\$ 17,795	\$ 9,428	\$ 2,010	\$ 7,011	\$ 5,344	\$ 4,680	\$ 5,122	\$ 5,690	\$ 6,662	\$ 1,431	\$ 15,048	\$ 147,494	\$ 110,974
R-4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Resid.	\$ 32,609	\$ 30,482	\$ 32,977	\$ 28,309	\$ 16,821	\$ 3,715	\$ 16,970	\$ 14,708	\$ 13,352	\$ 15,277	\$ 16,173	\$ 15,086	\$ 3,241	\$ 27,424	\$ 267,145	\$ 171,863
G-41	\$ 47,711	\$ 48,716	\$ 49,271	\$ 41,508	\$ 28,443	\$ 3,996	\$ 24,856	\$ 22,101	\$ 20,179	\$ 22,337	\$ 23,145	\$ 22,302	\$ 2,943	\$ 36,743	\$ 394,251	\$ 255,335
G-42	\$ 12,309	\$ 12,305	\$ 12,321	\$ 10,402	\$ 7,369	\$ 912	\$ 5,248	\$ 4,958	\$ 1,961	\$ 4,148	\$ 5,003	\$ 5,327	\$ 610	\$ 9,346	\$ 92,219	\$ 64,662
G-43	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-51	\$ 8,718	\$ 7,715	\$ 7,356	\$ 8,688	\$ 6,600	\$ 1,203	\$ 8,385	\$ 8,074	\$ 7,823	\$ 8,698	\$ 8,993	\$ 7,583	\$ 1,129	\$ 8,751	\$ 99,717	\$ 48,957
G-52	\$ 7,052	\$ 6,340	\$ 6,260	\$ 6,050	\$ 4,599	\$ 519	\$ 3,822	\$ 3,595	\$ 3,618	\$ 3,609	\$ 4,035	\$ 3,436	\$ 500	\$ 5,947	\$ 59,384	\$ 36,749
G-53	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-54	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total C/I	\$ 75,790	\$ 75,075	\$ 75,209	\$ 66,649	\$ 47,010	\$ 6,630	\$ 42,312	\$ 38,728	\$ 33,582	\$ 38,792	\$ 41,176	\$ 38,649	\$ 5,183	\$ 60,786	\$ 645,571	\$ 405,703
Total All	\$ 108,400	\$ 105,557	\$ 108,186	\$ 94,958	\$ 63,831	\$ 10,344	\$ 59,282	\$ 53,436	\$ 46,933	\$ 54,069	\$ 57,350	\$ 53,735	\$ 8,424	\$ 88,211	\$ 912,716	\$ 577,566

Revenue Shortfall using Current EnergyNorth Rates	\$ 419,119
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Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
Prior Rates

Summer
30,352
22,035
-
52,387
51,973
45,270
-
68,116
82,903
-
-
248,262
300,648

Summer
\$ 11,493
\$ 12,271
\$ -
\$ 23,763
\$ 18,126
\$ 14,937
\$ -
\$ 14,788
\$ 12,264
\$ -
\$ -
\$ -
\$ 60,116
\$ 83,879

Summer
\$ 58,762
\$ 36,520
\$ -
\$ 95,282
\$ 138,916
\$ 27,557
\$ -
\$ 50,760
\$ 22,635
\$ -
\$ -
\$ -
\$ 239,868
\$ 335,150

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
Prior Rates

SALES AND TRANSPORT DATA

CUSTOMER COMPONENT

EnergyNorth Natural Gas Inc										
2016 Customers (Equivalent Bills)										
	S&T Jan-16	S&T Feb-16	S&T Mar-16	S&T Apr-16	S&T May-16	S&T Jun-16	S&T Jul-16	S&T Aug-16	S&T Sep-16	
R-1	46	22	26	74	67	65	37	(61)	59	
R-3	1,919	1,391	3,267	2,038	513	898	2,475	(548)	917	
R-4	(395)	(745)	(482)	(873)	(1,613)	304	521	298	487	
Total Resid.	1,570	668	2,811	1,239	(1,033)	1,267	3,033	(311)	1,463	
G-41	165	92	361	387	(434)	306	870	95	550	
G-42	41	34	60	85	(68)	20	123	(34)	46	
G-43	(3)	(5)	(3)	-	(7)	(2)	-	(2)	(1)	
G-51	(23)	(18)	24	15	(30)	6	67	(19)	34	
G-52	11	8	13	12	(7)	7	14	(1)	9	
G-53	(9)	(4)	-	-	(1)	(2)	1	-	(3)	
G-54	(1)	1	-	-	(3)	1	(4)	(4)	(2)	
G-63	-	-	-	-	-	-	-	-	-	
Total C/I	181	108	455	499	(550)	336	1,071	35	633	
Total All	1,751	776	3,266	1,738	(1,583)	1,603	4,104	(276)	2,096	

7/1/2018 CIBS Rate Customer Charge										
	S&T Jan-16	S&T Feb-16	S&T Mar-16	S&T Apr-16	S&T May-16	S&T Jun-16	S&T Jul-16	S&T Aug-16	S&T Sep-16	
R-1	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20
R-3	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20
R-4	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08
G-41	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36
G-42	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09
G-43	\$ 725.66	\$ 725.66	\$ 725.66	\$ 725.66	\$ 725.66	\$ 725.66	\$ 725.66	\$ 725.66	\$ 725.66	\$ 725.66
G-51	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36
G-52	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09
G-53	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81
G-54	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2016 Customer Revenue Adjusted										
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149

	Test Year Revenues										
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16
	Prior Rates										
R-1	\$ 699	\$ 334	\$ 395	\$ 1,125	\$ 1,019	\$ 988	\$ 562	\$ (927)	\$ 897	\$ 897	\$ 897
R-3	\$ 29,174	\$ 21,147	\$ 49,667	\$ 30,983	\$ 7,799	\$ 13,652	\$ 37,626	\$ (8,331)	\$ 13,941	\$ 13,941	\$ 13,941
R-4	\$ (2,403)	\$ (4,532)	\$ (2,932)	\$ (5,310)	\$ (9,812)	\$ 1,849	\$ 3,169	\$ 1,813	\$ 2,962	\$ 2,962	\$ 2,962
Total Resid.	\$ 27,470	\$ 16,949	\$ 47,130	\$ 26,797	\$ (994)	\$ 16,489	\$ 41,358	\$ (7,446)	\$ 17,800	\$ 17,800	\$ 17,800
G-41	\$ 9,299	\$ 5,185	\$ 20,345	\$ 21,810	\$ (24,459)	\$ 17,245	\$ 49,030	\$ 5,354	\$ 30,996	\$ 30,996	\$ 30,996
G-42	\$ 6,933	\$ 5,749	\$ 10,145	\$ 14,373	\$ (11,498)	\$ 3,382	\$ 20,798	\$ (5,749)	\$ 7,778	\$ 7,778	\$ 7,778
G-43	\$ (2,177)	\$ (3,628)	\$ (2,177)	\$ -	\$ (5,080)	\$ (1,451)	\$ -	\$ (1,451)	\$ (726)	\$ (726)	\$ (726)
G-51	\$ (1,296)	\$ (1,014)	\$ 1,353	\$ 845	\$ (1,691)	\$ 338	\$ 3,776	\$ (1,071)	\$ 1,916	\$ 1,916	\$ 1,916
G-52	\$ 1,860	\$ 1,353	\$ 2,198	\$ 2,029	\$ (1,184)	\$ 1,184	\$ 2,367	\$ (169)	\$ 1,522	\$ 1,522	\$ 1,522
G-53	\$ (6,721)	\$ (2,987)	\$ -	\$ -	\$ (747)	\$ (1,494)	\$ 747	\$ -	\$ (2,240)	\$ (2,240)	\$ (2,240)
G-54	\$ (747)	\$ 747	\$ -	\$ -	\$ (2,240)	\$ 747	\$ (2,987)	\$ (2,987)	\$ (1,494)	\$ (1,494)	\$ (1,494)
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total C/I	\$ 7,150	\$ 5,403	\$ 31,864	\$ 39,057	\$ (46,898)	\$ 19,951	\$ 73,731	\$ (6,074)	\$ 37,753	\$ 37,753	\$ 37,753
Total All	\$ 34,620	\$ 22,353	\$ 78,994	\$ 65,854	\$ (47,893)	\$ 36,440	\$ 115,089	\$ (13,519)	\$ 55,553	\$ 55,553	\$ 55,553

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues

Prior Rates

ENERGY COMPONENT

HEADBLOCK

2016 Calendar BF Volume Headblock Normal										
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	
R-1	-	-	-	-	-	-	-	-	-	-
R-3	179,473	105,294	252,310	94,481	12,903	12,040	27,368	(6,443)	14,555	
R-4	(36,446)	(55,672)	(38,373)	(45,614)	(39,862)	4,166	6,027	3,790	7,431	
Total Resid.	143,027	49,622	213,936	48,867	(26,959)	16,206	33,395	(2,653)	21,987	
G-41	17,004	7,162	22,092	21,242	(11,915)	2,350	5,544	616	4,704	
G-42	44,964	28,886	41,145	56,171	(26,580)	4,003	20,184	(5,767)	11,509	
G-43	-	-	-	-	-	-	-	-	-	
G-51	(2,016)	(1,273)	1,423	885	(1,590)	267	3,091	(911)	1,745	
G-52	12,008	7,586	9,733	9,008	(4,939)	4,593	9,844	(728)	7,106	
G-53	-	-	-	-	-	-	-	-	-	
G-54	-	-	-	-	-	-	-	-	-	
G-63	-	-	-	-	-	-	-	-	-	
Total C/I	71,960	42,361	74,393	87,306	(45,025)	11,213	38,663	(6,790)	25,064	
Total All	214,987	91,984	288,329	136,173	(71,984)	27,419	72,058	(9,443)	47,050	

7/1/2018 CIBS Rate Headblock Charge										
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	
R-1	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786
R-3	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569
R-4	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228
G-41	\$ 0.4621	\$ 0.4621	\$ 0.4621	\$ 0.4621	\$ 0.4621	\$ 0.4621	\$ 0.4621	\$ 0.4621	\$ 0.4621	\$ 0.4621
G-42	\$ 0.4202	\$ 0.4202	\$ 0.4202	\$ 0.4202	\$ 0.4202	\$ 0.4202	\$ 0.4202	\$ 0.4202	\$ 0.4202	\$ 0.4202
G-43	\$ 0.2583	\$ 0.2583	\$ 0.2583	\$ 0.2583	\$ 0.1181	\$ 0.1181	\$ 0.1181	\$ 0.1181	\$ 0.1181	\$ 0.1181
G-51	\$ 0.2785	\$ 0.2785	\$ 0.2785	\$ 0.2785	\$ 0.2785	\$ 0.2785	\$ 0.2785	\$ 0.2785	\$ 0.2785	\$ 0.2785
G-52	\$ 0.2392	\$ 0.2392	\$ 0.2392	\$ 0.2392	\$ 0.1733	\$ 0.1733	\$ 0.1733	\$ 0.1733	\$ 0.1733	\$ 0.1733
G-53	\$ 0.1672	\$ 0.1672	\$ 0.1672	\$ 0.1672	\$ 0.0802	\$ 0.0802	\$ 0.0802	\$ 0.0802	\$ 0.0802	\$ 0.0802
G-54	\$ 0.0638	\$ 0.0638	\$ 0.0638	\$ 0.0638	\$ 0.0346	\$ 0.0346	\$ 0.0346	\$ 0.0346	\$ 0.0346	\$ 0.0346
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2016 Calendar BF Volume Headblock Normal Revenue Adjusted										
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	
R-1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149

	Test Year Revenues																	
	2022					Prior Rates												
R-3	\$	99,946	\$	58,637	\$	140,508	\$	52,615	\$	7,185	\$	6,705	\$	15,241	\$	(3,588)	\$	8,106
R-4	\$	(8,119)	\$	(12,402)	\$	(8,549)	\$	(10,162)	\$	(8,880)	\$	928	\$	1,343	\$	844	\$	1,655
Total Resid.	\$	91,827	\$	46,234	\$	131,959	\$	42,453	\$	(1,695)	\$	7,633	\$	16,584	\$	(2,744)	\$	9,761
G-41	\$	7,858	\$	3,310	\$	10,210	\$	9,817	\$	(5,506)	\$	1,086	\$	2,562	\$	285	\$	2,174
G-42	\$	18,896	\$	12,139	\$	17,291	\$	23,606	\$	(11,170)	\$	1,682	\$	8,482	\$	(2,424)	\$	4,837
G-43	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
G-51	\$	(562)	\$	(355)	\$	396	\$	247	\$	(443)	\$	74	\$	861	\$	(254)	\$	486
G-52	\$	2,872	\$	1,814	\$	2,328	\$	2,154	\$	(856)	\$	796	\$	1,706	\$	(126)	\$	1,231
G-53	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
G-54	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
G-63	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Total C/I	\$	29,065	\$	16,909	\$	30,225	\$	35,824	\$	(17,976)	\$	3,638	\$	13,611	\$	(2,519)	\$	8,728
Total All	\$	120,892	\$	63,143	\$	162,184	\$	78,277	\$	(19,670)	\$	11,272	\$	30,195	\$	(5,262)	\$	18,489

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues

Prior Rates

TAILBLOCK

2016 Calendar BF Volume Tailblock Normal										
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Sep-16
R-1	1,432	655	640	1,286	1,015	751	331	(543)	599	
R-3	78,567	68,946	85,110	18,062	4,063	5,201	6,683	(1,216)	2,396	
R-4	(12,734)	(29,149)	(10,603)	(8,079)	(11,185)	1,883	1,353	582	949	
Total Resid.	67,265	40,452	75,147	11,268	(6,107)	7,835	8,367	(1,178)	3,944	
G-41	60,300	33,471	105,158	49,744	(29,530)	13,437	24,188	2,520	22,207	
G-42	92,336	77,068	112,633	71,925	(35,604)	7,235	25,477	(6,151)	12,477	
G-43	(101,217)	(157,338)	(81,950)	-	(87,002)	(16,144)	-	(11,181)	(7,784)	
G-51	(7,009)	(5,341)	6,077	2,500	(4,146)	617	6,583	(1,903)	3,807	
G-52	16,723	13,097	20,441	12,820	(6,064)	4,164	7,731	(622)	5,502	
G-53	(250,808)	(113,320)	-	-	(22,235)	(35,752)	17,639	-	(59,476)	
G-54	(57,058)	47,604	-	-	(110,612)	47,805	(187,893)	(221,131)	(121,856)	
G-63	-	-	-	-	-	-	-	-	-	
Total C/I	(246,732)	(104,759)	162,359	136,989	(295,192)	21,362	(106,274)	(238,468)	(145,123)	
Total All	(179,467)	(64,306)	237,505	148,257	(301,299)	29,197	(97,907)	(239,646)	(141,178)	

7/1/2018 CIBS Rate Tailblock Charge										
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Sep-16
R-1	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786
R-3	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569
R-4	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228
G-41	\$ 0.3104	\$ 0.3104	\$ 0.3104	\$ 0.3104	\$ 0.3104	\$ 0.3104	\$ 0.3104	\$ 0.3104	\$ 0.3104	\$ 0.3104
G-42	\$ 0.2800	\$ 0.2800	\$ 0.2800	\$ 0.2800	\$ 0.2800	\$ 0.2800	\$ 0.2800	\$ 0.2800	\$ 0.2800	\$ 0.2800
G-43	\$ 0.2583	\$ 0.2583	\$ 0.2583	\$ 0.2583	\$ 0.1181	\$ 0.1181	\$ 0.1181	\$ 0.1181	\$ 0.1181	\$ 0.1181
G-51	\$ 0.1811	\$ 0.1811	\$ 0.1811	\$ 0.1811	\$ 0.1811	\$ 0.1811	\$ 0.1811	\$ 0.1811	\$ 0.1811	\$ 0.1811
G-52	\$ 0.1593	\$ 0.1593	\$ 0.1593	\$ 0.1593	\$ 0.0985	\$ 0.0985	\$ 0.0985	\$ 0.0985	\$ 0.0985	\$ 0.0985
G-53	\$ 0.1672	\$ 0.1672	\$ 0.1672	\$ 0.1672	\$ 0.0802	\$ 0.0802	\$ 0.0802	\$ 0.0802	\$ 0.0802	\$ 0.0802
G-54	\$ 0.0638	\$ 0.0638	\$ 0.0638	\$ 0.0638	\$ 0.0346	\$ 0.0346	\$ 0.0346	\$ 0.0346	\$ 0.0346	\$ 0.0346
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2016 Calendar BF Volume Tailblock Normal Revenue Adjusted										
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Sep-16
R-1	\$ 542	\$ 248	\$ 242	\$ 487	\$ 384	\$ 285	\$ 125	\$ (206)	\$ 227	
R-3	\$ 43,753	\$ 38,395	\$ 47,396	\$ 10,058	\$ 2,263	\$ 2,896	\$ 3,722	\$ (677)	\$ 1,334	
R-4	\$ (2,837)	\$ (6,494)	\$ (2,362)	\$ (1,800)	\$ (2,492)	\$ 419	\$ 301	\$ 130	\$ 211	

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149

Total Resid.	\$	41,458	\$	32,150	\$	45,277	\$	Test Year Revenues		155	\$	3,600	\$	4,148	\$	(753)	\$	1,773
								8,745	Prior Rates									
G-41	\$	18,719	\$	10,390	\$	32,644	\$	15,442	\$	(9,167)	\$	4,171	\$	7,509	\$	782	\$	6,894
G-42	\$	25,851	\$	21,576	\$	31,533	\$	20,136	\$	(9,968)	\$	2,025	\$	7,133	\$	(1,722)	\$	3,493
G-43	\$	(26,144)	\$	(40,641)	\$	(21,168)	\$	-	\$	(10,276)	\$	(1,907)	\$	-	\$	(1,321)	\$	(919)
G-51	\$	(1,269)	\$	(967)	\$	1,100	\$	453	\$	(751)	\$	112	\$	1,192	\$	(345)	\$	689
G-52	\$	2,664	\$	2,086	\$	3,257	\$	2,042	\$	(597)	\$	410	\$	761	\$	(61)	\$	542
G-53	\$	(41,937)	\$	(18,948)	\$	-	\$	-	\$	(1,782)	\$	(2,866)	\$	1,414	\$	-	\$	(4,768)
G-54	\$	(3,638)	\$	3,035	\$	-	\$	-	\$	(3,829)	\$	1,655	\$	(6,504)	\$	(7,655)	\$	(4,218)
G-63	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Total C/I	\$	(25,755)	\$	(23,467)	\$	47,366	\$	38,073	\$	(36,370)	\$	3,600	\$	11,505	\$	(10,321)	\$	1,713
Total All	\$	15,703	\$	8,682	\$	92,642	\$	46,818	\$	(36,215)	\$	7,201	\$	15,653	\$	(11,074)	\$	3,485

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues

Prior Rates

HEADBLOCK + TAILBLOCK

2016 Calendar BF Volume Headblock + Tailblock Normal									
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16
R-1	1,432	655	640	1,286	1,015	751	331	(543)	599
R-3	258,040	174,240	337,419	112,542	16,966	17,241	34,051	(7,660)	16,951
R-4	(49,181)	(84,821)	(48,976)	(53,693)	(51,048)	6,048	7,380	4,372	8,380
Total Resid.	210,292	90,075	289,083	60,135	(33,067)	24,041	41,763	(3,831)	25,931
G-41	77,304	40,633	127,249	70,986	(41,445)	15,787	29,732	3,136	26,910
G-42	137,301	105,954	153,778	128,097	(62,184)	11,238	45,661	(11,919)	23,986
G-43	(101,217)	(157,338)	(81,950)	-	(87,002)	(16,144)	-	(11,181)	(7,784)
G-51	(9,024)	(6,614)	7,500	3,385	(5,736)	884	9,674	(2,814)	5,552
G-52	28,730	20,683	30,174	21,828	(11,004)	8,757	17,576	(1,350)	12,609
G-53	(250,808)	(113,320)	-	-	(22,235)	(35,752)	17,639	-	(59,476)
G-54	(57,058)	47,604	-	-	(110,612)	47,805	(187,893)	(221,131)	(121,856)
G-63	-	-	-	-	-	-	-	-	-
Total C/I	(174,772)	(62,397)	236,751	224,296	(340,217)	32,575	(67,611)	(245,258)	(120,059)
Total All	35,520	27,677	525,834	284,431	(373,283)	56,616	(25,848)	(249,089)	(94,128)

2016 Calendar BF Volume Headblock + Tailblock Normal Revenue Adjusted									
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16
R-1	\$ 542	\$ 248	\$ 242	\$ 487	\$ 384	\$ 285	\$ 125	\$ (206)	\$ 227
R-3	\$ 143,699	\$ 97,032	\$ 187,904	\$ 62,673	\$ 9,448	\$ 9,601	\$ 18,963	\$ (4,265)	\$ 9,440
R-4	\$ (10,956)	\$ (18,896)	\$ (10,911)	\$ (11,961)	\$ (11,372)	\$ 1,347	\$ 1,644	\$ 974	\$ 1,867
Total Resid.	\$ 133,285	\$ 78,384	\$ 177,236	\$ 51,199	\$ (1,540)	\$ 11,233	\$ 20,732	\$ (3,497)	\$ 11,534
G-41	\$ 26,577	\$ 13,700	\$ 42,853	\$ 25,259	\$ (14,673)	\$ 5,257	\$ 10,071	\$ 1,067	\$ 9,067
G-42	\$ 44,747	\$ 33,715	\$ 48,824	\$ 43,742	\$ (21,138)	\$ 3,708	\$ 15,615	\$ (4,146)	\$ 8,330
G-43	\$ (26,144)	\$ (40,641)	\$ (21,168)	\$ -	\$ (10,276)	\$ (1,907)	\$ -	\$ (1,321)	\$ (919)
G-51	\$ (1,831)	\$ (1,322)	\$ 1,497	\$ 699	\$ (1,194)	\$ 186	\$ 2,053	\$ (598)	\$ 1,175
G-52	\$ 5,536	\$ 3,901	\$ 5,584	\$ 4,197	\$ (1,453)	\$ 1,206	\$ 2,467	\$ (187)	\$ 1,773
G-53	\$ (41,937)	\$ (18,948)	\$ -	\$ -	\$ (1,782)	\$ (2,866)	\$ 1,414	\$ -	\$ (4,768)
G-54	\$ (3,638)	\$ 3,035	\$ -	\$ -	\$ (3,829)	\$ 1,655	\$ (6,504)	\$ (7,655)	\$ (4,218)
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total C/I	\$ 3,310	\$ (6,558)	\$ 77,591	\$ 73,897	\$ (54,346)	\$ 7,239	\$ 25,116	\$ (12,840)	\$ 10,440
Total All	\$ 136,595	\$ 71,826	\$ 254,826	\$ 125,096	\$ (55,885)	\$ 18,472	\$ 45,848	\$ (16,337)	\$ 21,974

TOTAL REVENUE

2016 Calendar BF Base Normal Revenue Adjusted									
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149

	Test Year Revenues																	
				1,612														
				Prior Rates														
R-1	\$	1,242	\$	583	\$	638	\$	1,403	\$	1,273	\$	688	\$	(1,133)	\$	1,124		
R-3	\$	172,873	\$	118,178	\$	237,571	\$	93,656	\$	17,247	\$	23,253	\$	56,589	\$	(12,596)	\$	23,381
R-4	\$	(13,359)	\$	(23,428)	\$	(13,843)	\$	(17,272)	\$	(21,184)	\$	3,197	\$	4,813	\$	2,787	\$	4,829
Total Resid.	\$	160,755	\$	95,333	\$	224,366	\$	77,996	\$	(2,534)	\$	27,723	\$	62,090	\$	(10,943)	\$	29,334
G-41	\$	35,876	\$	18,885	\$	63,198	\$	47,069	\$	(39,132)	\$	22,502	\$	59,101	\$	6,421	\$	40,064
G-42	\$	51,679	\$	39,464	\$	58,969	\$	58,115	\$	(32,636)	\$	7,090	\$	36,413	\$	(9,895)	\$	16,108
G-43	\$	(28,321)	\$	(44,269)	\$	(23,345)	\$	-	\$	(15,356)	\$	(3,358)	\$	-	\$	(2,772)	\$	(1,645)
G-51	\$	(3,127)	\$	(2,336)	\$	2,849	\$	1,545	\$	(2,884)	\$	524	\$	5,829	\$	(1,669)	\$	3,092
G-52	\$	7,396	\$	5,254	\$	7,783	\$	6,226	\$	(2,637)	\$	2,390	\$	4,834	\$	(357)	\$	3,295
G-53	\$	(48,658)	\$	(21,935)	\$	-	\$	-	\$	(2,529)	\$	(4,360)	\$	2,161	\$	-	\$	(7,008)
G-54	\$	(4,385)	\$	3,782	\$	-	\$	-	\$	(6,069)	\$	2,402	\$	(9,491)	\$	(10,642)	\$	(5,712)
G-63	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Total C/I	\$	10,460	\$	(1,155)	\$	109,454	\$	112,954	\$	(101,244)	\$	27,189	\$	98,847	\$	(18,913)	\$	48,193
Total All	\$	171,215	\$	94,178	\$	333,820	\$	190,950	\$	(103,778)	\$	54,912	\$	160,937	\$	(29,856)	\$	77,527

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
Prior Rates

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
23	28	-	386	196	190
767	699	-	14,336	9,314	5,022
535	383	-	(1,580)	(2,112)	532
1,325	1,110	-	13,142	7,398	5,744
500	322	-	3,214	1,327	1,887
46	(10)	-	343	210	133
(3)	(2)	-	(28)	(13)	(15)
18	25	-	99	23	76
8	5	-	79	49	30
-	(3)	-	(21)	(16)	(5)
-	(4)	-	(16)	(4)	(12)
-	-	-	-	-	-
569	333	-	3,670	1,576	2,094
1,894	1,443	-	16,812	8,974	7,838

S&T Oct-16	S&T Nov-16	S&T Dec-16
\$ 15.20	\$ 15.20	\$ 15.20
\$ 15.20	\$ 15.20	\$ 15.20
\$ 6.08	\$ 6.08	\$ 6.08
\$ 56.36	\$ 56.36	\$ 56.36
\$ 169.09	\$ 169.09	\$ 169.09
\$ 725.66	\$ 725.66	\$ 725.66
\$ 56.36	\$ 56.36	\$ 56.36
\$ 169.09	\$ 169.09	\$ 169.09
\$ 746.81	\$ 746.81	\$ 746.81
\$ 746.81	\$ 746.81	\$ 746.81
\$ -	\$ -	\$ -

S&T	S&T	S&T	S&T	S&T	S&T
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Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149

		Test Year Revenues				
Oct-16	Nov-16	Dec-16	Prior Rates	Total	Winter	Summer
\$ 350	\$ 426	\$ -	\$ -	\$ 5,868	\$ 2,980	\$ 2,888
\$ 11,660	\$ 10,627	\$ -	\$ -	\$ 217,943	\$ 141,596	\$ 76,347
\$ 3,254	\$ 2,330	\$ -	\$ -	\$ (9,611)	\$ (12,847)	\$ 3,236
\$ 15,264	\$ 13,382	\$ -	\$ -	\$ 214,200	\$ 131,729	\$ 82,472
\$ 28,178	\$ 18,147	\$ -	\$ -	\$ 181,130	\$ 74,785	\$ 106,345
\$ 7,778	\$ (1,691)	\$ -	\$ -	\$ 57,998	\$ 35,509	\$ 22,489
\$ (2,177)	\$ (1,451)	\$ -	\$ -	\$ (20,319)	\$ (9,434)	\$ (10,885)
\$ 1,014	\$ 1,409	\$ -	\$ -	\$ 5,579	\$ 1,296	\$ 4,283
\$ 1,353	\$ 845	\$ -	\$ -	\$ 13,358	\$ 8,285	\$ 5,073
\$ -	\$ (2,240)	\$ -	\$ -	\$ (15,683)	\$ (11,949)	\$ (3,734)
\$ -	\$ (2,987)	\$ -	\$ -	\$ (11,949)	\$ (2,987)	\$ (8,962)
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 36,147	\$ 12,031	\$ -	\$ -	\$ 210,115	\$ 95,506	\$ 114,609
\$ 51,411	\$ 25,413	\$ -	\$ -	\$ 424,316	\$ 227,235	\$ 197,081

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
Prior Rates

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
-	-	-	-	-	-
19,963	32,268	-	744,213	663,825	80,387
14,063	16,898	-	(163,593)	(159,207)	(4,385)
34,026	49,166	-	580,620	504,618	76,002
9,729	15,521	-	94,049	83,021	11,028
20,013	(6,806)	-	187,722	164,361	23,362
-	-	-	-	-	-
1,291	2,097	-	5,009	1,117	3,892
8,352	5,355	-	67,919	43,690	24,228
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
39,385	16,168	-	354,699	292,189	62,510
73,412	65,334	-	935,319	796,807	138,512

S&T Oct-16	S&T Nov-16	S&T Dec-16
\$ 0.3786	\$ 0.3786	\$ 0.3786
\$ 0.5569	\$ 0.5569	\$ 0.5569
\$ 0.2228	\$ 0.2228	\$ 0.2228
\$ 0.4621	\$ 0.4621	\$ 0.4621
\$ 0.4202	\$ 0.4202	\$ 0.4202
\$ 0.1181	\$ 0.2583	\$ 0.2583
\$ 0.2785	\$ 0.2785	\$ 0.2785
\$ 0.1733	\$ 0.2392	\$ 0.2392
\$ 0.0802	\$ 0.1672	\$ 0.1672
\$ 0.0346	\$ 0.0638	\$ 0.0638
\$ -	\$ -	\$ -

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues

Prior Rates

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
357	630	-	7,154	4,643	2,511
9,263	22,076	-	299,150	272,761	26,390
5,087	11,017	-	(50,879)	(49,548)	(1,331)
14,708	33,723	-	255,425	227,855	27,570
45,584	64,784	-	391,864	313,457	78,407
29,748	(13,187)	-	373,958	340,776	33,182
(44,693)	(46,709)	-	(554,018)	(387,214)	(166,803)
2,784	5,222	-	9,192	1,449	7,743
7,295	6,593	-	87,681	69,674	18,007
-	(80,120)	-	(544,071)	(444,247)	(99,823)
-	(233,693)	-	(836,835)	(243,147)	(593,688)
-	-	-	-	-	-
40,719	(297,110)	-	(1,072,228)	(349,253)	(722,976)
55,427	(263,387)	-	(816,804)	(121,397)	(695,406)

S&T Oct-16	S&T Nov-16	S&T Dec-16
\$ 0.3786	\$ 0.3786	\$ 0.3786
\$ 0.5569	\$ 0.5569	\$ 0.5569
\$ 0.2228	\$ 0.2228	\$ 0.2228
\$ 0.3104	\$ 0.3104	\$ 0.3104
\$ 0.2800	\$ 0.2800	\$ 0.2800
\$ 0.1181	\$ 0.2583	\$ 0.2583
\$ 0.1811	\$ 0.1811	\$ 0.1811
\$ 0.0985	\$ 0.1593	\$ 0.1593
\$ 0.0802	\$ 0.1672	\$ 0.1672
\$ 0.0346	\$ 0.0638	\$ 0.0638
\$ -	\$ -	\$ -

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
\$ 135	\$ 239	\$ -	\$ 2,709	\$ 1,758	\$ 951
\$ 5,159	\$ 12,294	\$ -	\$ 166,593	\$ 151,897	\$ 14,696
\$ 1,133	\$ 2,454	\$ -	\$ (11,335)	\$ (11,038)	\$ (297)

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149

	Test Year Revenues		Prior Rates				
\$	6,427	\$ 14,987	\$	\$ 157,967	\$	142,616	\$ 15,350
\$	14,151	\$ 20,111	\$ -	\$ 121,645	\$	97,306	\$ 24,340
\$	8,328	\$ (3,692)	\$ -	\$ 104,694	\$	95,404	\$ 9,290
\$	(5,279)	\$ (12,065)	\$ -	\$ (119,720)	\$	(100,018)	\$ (19,703)
\$	504	\$ 946	\$ -	\$ 1,664	\$	262	\$ 1,402
\$	718	\$ 1,050	\$ -	\$ 12,873	\$	11,100	\$ 1,773
\$	-	\$ (13,397)	\$ -	\$ (82,284)	\$	(74,281)	\$ (8,002)
\$	-	\$ (14,902)	\$ -	\$ (36,055)	\$	(15,504)	\$ (20,551)
\$	-	\$ -	\$ -	\$ -	\$	-	\$ -
\$	18,423	\$ (21,948)	\$ -	\$ 2,817	\$	14,268	\$ (11,451)
\$	24,850	\$ (6,962)	\$ -	\$ 160,784	\$	156,885	\$ 3,900

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
Prior Rates

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
357	630	-	7,154	4,643	2,511
29,227	54,344	-	1,043,363	936,586	106,777
19,150	27,915	-	(214,472)	(208,755)	(5,716)
48,734	82,889	-	836,045	732,473	103,572
55,314	80,305	-	485,913	396,478	89,435
49,762	(19,992)	-	561,680	505,137	56,544
(44,693)	(46,709)	-	(554,018)	(387,214)	(166,803)
4,075	7,319	-	14,201	2,566	11,635
15,648	11,948	-	155,599	113,364	42,235
-	(80,120)	-	(544,071)	(444,247)	(99,823)
-	(233,693)	-	(836,835)	(243,147)	(593,688)
-	-	-	-	-	-
80,104	(280,942)	-	(717,529)	(57,064)	(660,465)
128,839	(198,053)	-	118,516	675,409	(556,894)

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
\$ 135	\$ 239	\$ -	\$ 2,709	\$ 1,758	\$ 951
\$ 16,276	\$ 30,263	\$ -	\$ 581,034	\$ 521,572	\$ 59,463
\$ 4,266	\$ 6,219	\$ -	\$ (47,779)	\$ (46,505)	\$ (1,273)
\$ 20,677	\$ 36,721	\$ -	\$ 535,964	\$ 476,824	\$ 59,140
\$ 18,647	\$ 27,284	\$ -	\$ 165,110	\$ 135,674	\$ 29,436
\$ 16,739	\$ (6,552)	\$ -	\$ 183,583	\$ 164,476	\$ 19,107
\$ (5,279)	\$ (12,065)	\$ -	\$ (119,720)	\$ (100,018)	\$ (19,703)
\$ 864	\$ 1,530	\$ -	\$ 3,060	\$ 573	\$ 2,486
\$ 2,166	\$ 2,331	\$ -	\$ 27,521	\$ 21,549	\$ 5,972
\$ -	\$ (13,397)	\$ -	\$ (82,284)	\$ (74,281)	\$ (8,002)
\$ -	\$ (14,902)	\$ -	\$ (36,055)	\$ (15,504)	\$ (20,551)
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 33,136	\$ (15,770)	\$ -	\$ 141,215	\$ 132,469	\$ 8,746
\$ 53,813	\$ 20,950	\$ -	\$ 677,179	\$ 609,293	\$ 67,886

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
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Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues						
			Prior Rates			
\$	485	\$	664	\$	8,577	\$ 4,738 \$ 3,839
\$	27,936	\$	40,890	\$	798,978	\$ 663,168 \$ 135,810
\$	7,521	\$	8,549	\$	(57,390)	\$ (59,353) \$ 1,963
\$	35,942	\$	50,103	\$	750,165	\$ 608,553 \$ 141,612
\$	46,825	\$	45,431	\$	-	\$ 346,240 \$ 210,459 \$ 135,781
\$	24,517	\$	(8,243)	\$	-	\$ 241,581 \$ 199,985 \$ 41,596
\$	(7,456)	\$	(13,516)	\$	-	\$ (140,039) \$ (109,452) \$ (30,587)
\$	1,878	\$	2,939	\$	-	\$ 8,639 \$ 1,870 \$ 6,769
\$	3,518	\$	3,177	\$	-	\$ 40,879 \$ 29,835 \$ 11,044
\$	-	\$	(15,637)	\$	-	\$ (97,967) \$ (86,230) \$ (11,736)
\$	-	\$	(17,889)	\$	-	\$ (48,004) \$ (18,492) \$ (29,513)
\$	-	\$	-	\$	-	\$ - \$ - \$ -
\$	69,283	\$	(3,739)	\$	351,330	\$ 227,975 \$ 123,355
\$	105,224	\$	46,364	\$	-	\$ 1,101,494 \$ 836,527 \$ 264,967

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
Prior Rates

SALES AND TRANSPORT DATA

CUSTOMER COMPONENT

EnergyNorth Natural Gas Inc										
2016 Customers (Equivalent Bills)										
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	
R-1	3,204	2,965	3,034	3,110	2,861	3,055	3,116	3,041	2,951	
R-3	74,169	68,557	68,392	72,508	68,044	72,164	71,356	70,318	69,561	
R-4	6,024	5,920	5,783	6,388	6,685	5,101	4,941	4,864	4,727	
Total Resid.	83,396	77,442	77,209	82,006	77,590	80,320	79,412	78,222	77,239	
G-41	9,003	8,337	8,274	8,596	8,695	8,498	8,026	8,312	7,942	
G-42	1,767	1,628	1,643	1,687	1,697	1,716	1,632	1,692	1,629	
G-43	52	50	49	48	51	49	48	47	46	
G-51	1,358	1,245	1,233	1,293	1,233	1,276	1,229	1,243	1,203	
G-52	323	299	301	315	308	313	310	307	300	
G-53	43	35	32	33	31	34	32	31	34	
G-54	29	24	26	27	28	25	31	29	28	
G-63	-	-	-	-	-	-	-	-	-	
Total C/I	12,574	11,619	11,559	12,000	12,042	11,911	11,309	11,661	11,182	
Total All	95,970	89,061	88,767	94,006	89,632	92,231	90,721	89,883	88,421	

7/1/2018 CIBS Rate Customer Charge										
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	
R-1	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20
R-3	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20
R-4	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08
G-41	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36
G-42	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09
G-43	\$ 725.66	\$ 725.66	\$ 725.66	\$ 725.66	\$ 725.66	\$ 725.66	\$ 725.66	\$ 725.66	\$ 725.66	\$ 725.66
G-51	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36
G-52	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09
G-53	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81
G-54	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2016 Customer Revenue Adjusted

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149

	Test Year Revenues										
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Prior Rates	
R-1	\$ 48,704	\$ 45,075	\$ 46,125	\$ 47,277	\$ 43,498	\$ 46,441	\$ 47,368	\$ 46,227	\$ 44,864		
R-3	\$ 1,127,558	\$ 1,042,239	\$ 1,039,731	\$ 1,102,300	\$ 1,034,437	\$ 1,097,076	\$ 1,084,789	\$ 1,069,009	\$ 1,057,496		
R-4	\$ 36,641	\$ 36,012	\$ 35,177	\$ 38,861	\$ 40,663	\$ 31,027	\$ 30,055	\$ 29,585	\$ 28,756		
Total Resid.	\$ 1,212,904	\$ 1,123,326	\$ 1,121,033	\$ 1,188,438	\$ 1,118,598	\$ 1,174,544	\$ 1,162,212	\$ 1,144,820	\$ 1,131,116		
G-41	\$ 507,378	\$ 469,841	\$ 466,290	\$ 484,466	\$ 490,015	\$ 478,942	\$ 452,318	\$ 468,419	\$ 447,588		
G-42	\$ 298,733	\$ 275,360	\$ 277,786	\$ 285,216	\$ 286,956	\$ 290,103	\$ 275,979	\$ 286,118	\$ 275,417		
G-43	\$ 37,492	\$ 36,549	\$ 35,727	\$ 35,170	\$ 36,694	\$ 35,291	\$ 34,517	\$ 34,130	\$ 33,477		
G-51	\$ 76,511	\$ 70,166	\$ 69,497	\$ 72,893	\$ 69,487	\$ 71,891	\$ 69,274	\$ 70,055	\$ 67,809		
G-52	\$ 54,605	\$ 50,563	\$ 50,873	\$ 53,207	\$ 52,068	\$ 52,954	\$ 52,492	\$ 51,894	\$ 50,783		
G-53	\$ 31,913	\$ 26,014	\$ 24,172	\$ 24,819	\$ 22,852	\$ 25,665	\$ 24,172	\$ 23,475	\$ 25,267		
G-54	\$ 21,707	\$ 17,973	\$ 19,641	\$ 20,512	\$ 20,836	\$ 18,794	\$ 23,300	\$ 21,508	\$ 20,786		
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Total C/I	\$ 1,028,341	\$ 946,466	\$ 943,987	\$ 976,283	\$ 978,908	\$ 973,641	\$ 932,051	\$ 955,599	\$ 921,128		
Total All	\$ 2,241,245	\$ 2,069,792	\$ 2,065,019	\$ 2,164,720	\$ 2,097,507	\$ 2,148,185	\$ 2,094,263	\$ 2,100,419	\$ 2,052,244		

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues

Prior Rates

ENERGY COMPONENT

HEADBLOCK

2016 Calendar BF Volume Headblock Normal									
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16
R-1	-	-	-	-	-	-	-	-	-
R-3	6,936,591	5,189,532	5,281,899	3,361,437	1,711,435	967,571	789,052	826,763	1,104,138
R-4	555,827	442,385	460,402	333,769	165,207	69,897	57,158	61,863	72,129
Total Resid.	7,492,418	5,631,917	5,742,302	3,695,206	1,876,642	1,037,468	846,210	888,626	1,176,268
G-41	927,806	649,027	506,337	471,820	238,710	65,256	51,144	53,936	67,923
G-42	1,937,857	1,383,128	1,126,677	1,114,833	663,338	343,470	267,808	287,012	407,563
G-43	-	-	-	-	-	-	-	-	-
G-51	119,022	88,040	73,112	76,320	65,348	56,769	56,692	59,569	61,735
G-52	352,590	283,533	225,360	236,461	217,337	205,376	217,983	223,550	236,876
G-53	-	-	-	-	-	-	-	-	-
G-54	-	-	-	-	-	-	-	-	-
G-63	-	-	-	-	-	-	-	-	-
Total C/I	3,337,275	2,403,728	1,931,486	1,899,434	1,184,733	670,870	593,627	624,067	774,097
Total All	10,829,693	8,035,645	7,673,788	5,594,640	3,061,375	1,708,338	1,439,837	1,512,693	1,950,365

7/1/2018 CIBS Rate Headblock Charge									
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16
R-1	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786
R-3	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569
R-4	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228
G-41	\$ 0.4621	\$ 0.4621	\$ 0.4621	\$ 0.4621	\$ 0.4621	\$ 0.4621	\$ 0.4621	\$ 0.4621	\$ 0.4621
G-42	\$ 0.4202	\$ 0.4202	\$ 0.4202	\$ 0.4202	\$ 0.4202	\$ 0.4202	\$ 0.4202	\$ 0.4202	\$ 0.4202
G-43	\$ 0.2583	\$ 0.2583	\$ 0.2583	\$ 0.2583	\$ 0.1181	\$ 0.1181	\$ 0.1181	\$ 0.1181	\$ 0.1181
G-51	\$ 0.2785	\$ 0.2785	\$ 0.2785	\$ 0.2785	\$ 0.2785	\$ 0.2785	\$ 0.2785	\$ 0.2785	\$ 0.2785
G-52	\$ 0.2392	\$ 0.2392	\$ 0.2392	\$ 0.2392	\$ 0.1733	\$ 0.1733	\$ 0.1733	\$ 0.1733	\$ 0.1733
G-53	\$ 0.1672	\$ 0.1672	\$ 0.1672	\$ 0.1672	\$ 0.0802	\$ 0.0802	\$ 0.0802	\$ 0.0802	\$ 0.0802
G-54	\$ 0.0638	\$ 0.0638	\$ 0.0638	\$ 0.0638	\$ 0.0346	\$ 0.0346	\$ 0.0346	\$ 0.0346	\$ 0.0346
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2016 Calendar BF Volume Headblock Normal Revenue Adjusted									
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149

	Test Year Revenues																	
					Prior Rates													
R-1	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-						
R-3	\$	3,862,891	\$	2,889,978	\$	2,941,416	\$	1,871,938	\$	953,074	\$	538,827	\$	439,412	\$	460,413	\$	614,879
R-4	\$	123,824	\$	98,552	\$	102,566	\$	74,355	\$	36,804	\$	15,571	\$	12,733	\$	13,781	\$	16,069
Total Resid.	\$	3,986,715	\$	2,988,530	\$	3,043,982	\$	1,946,293	\$	989,878	\$	554,398	\$	452,145	\$	474,194	\$	630,948
G-41	\$	428,784	\$	299,947	\$	234,003	\$	218,051	\$	110,319	\$	30,158	\$	23,636	\$	24,926	\$	31,390
G-42	\$	814,376	\$	581,253	\$	473,481	\$	468,504	\$	278,765	\$	144,342	\$	112,545	\$	120,615	\$	171,277
G-43	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
G-51	\$	33,153	\$	24,523	\$	20,365	\$	21,259	\$	18,202	\$	15,813	\$	15,791	\$	16,593	\$	17,196
G-52	\$	84,329	\$	67,813	\$	53,900	\$	56,555	\$	37,660	\$	35,588	\$	37,772	\$	38,737	\$	41,046
G-53	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
G-54	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
G-63	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Total C/I	\$	1,360,642	\$	973,536	\$	781,749	\$	764,368	\$	444,947	\$	225,900	\$	189,745	\$	200,871	\$	260,909
Total All	\$	5,347,357	\$	3,962,066	\$	3,825,731	\$	2,710,661	\$	1,434,825	\$	780,298	\$	641,890	\$	675,066	\$	891,857

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues

Prior Rates

TAILBLOCK

2016 Calendar BF Volume Tailblock Normal										
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	
R-1	99,752	88,310	74,676	54,031	43,331	35,316	27,886	27,072	29,974	
R-3	3,036,618	3,398,076	1,781,702	642,596	538,954	417,958	192,669	156,090	181,739	
R-4	194,208	231,625	127,209	59,119	46,357	31,594	12,834	9,494	9,214	
Total Resid.	3,330,578	3,718,011	1,983,588	755,746	628,643	484,868	233,389	192,655	220,928	
G-41	3,290,201	3,033,108	2,410,178	1,104,916	591,613	373,160	223,144	220,485	320,665	
G-42	3,979,469	3,690,212	3,084,265	1,427,506	888,522	620,729	338,038	306,119	441,855	
G-43	1,754,428	1,573,383	1,338,519	897,792	633,869	395,534	252,071	262,751	358,054	
G-51	413,813	369,411	312,202	215,460	170,392	131,306	120,755	124,495	134,706	
G-52	491,034	489,494	473,292	336,527	266,822	186,196	171,190	190,919	183,412	
G-53	1,198,303	991,546	897,306	786,200	689,286	607,778	564,455	626,112	674,060	
G-54	1,654,674	1,142,497	891,409	1,094,537	1,032,381	1,195,118	1,456,169	1,603,201	1,705,987	
G-63	-	-	-	-	-	-	-	-	-	
Total C/I	12,781,922	11,289,651	9,407,171	5,862,937	4,272,885	3,509,821	3,125,822	3,334,082	3,818,739	
Total All	16,112,500	15,007,662	11,390,759	6,618,684	4,901,528	3,994,690	3,359,211	3,526,737	4,039,667	

7/1/2018 CIBS Rate Tailblock Charge												
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16			
R-1	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786
R-3	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569
R-4	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228
G-41	\$ 0.3104	\$ 0.3104	\$ 0.3104	\$ 0.3104	\$ 0.3104	\$ 0.3104	\$ 0.3104	\$ 0.3104	\$ 0.3104	\$ 0.3104	\$ 0.3104	\$ 0.3104
G-42	\$ 0.2800	\$ 0.2800	\$ 0.2800	\$ 0.2800	\$ 0.2800	\$ 0.2800	\$ 0.2800	\$ 0.2800	\$ 0.2800	\$ 0.2800	\$ 0.2800	\$ 0.2800
G-43	\$ 0.2583	\$ 0.2583	\$ 0.2583	\$ 0.2583	\$ 0.1181	\$ 0.1181	\$ 0.1181	\$ 0.1181	\$ 0.1181	\$ 0.1181	\$ 0.1181	\$ 0.1181
G-51	\$ 0.1811	\$ 0.1811	\$ 0.1811	\$ 0.1811	\$ 0.1811	\$ 0.1811	\$ 0.1811	\$ 0.1811	\$ 0.1811	\$ 0.1811	\$ 0.1811	\$ 0.1811
G-52	\$ 0.1593	\$ 0.1593	\$ 0.1593	\$ 0.1593	\$ 0.0985	\$ 0.0985	\$ 0.0985	\$ 0.0985	\$ 0.0985	\$ 0.0985	\$ 0.0985	\$ 0.0985
G-53	\$ 0.1672	\$ 0.1672	\$ 0.1672	\$ 0.1672	\$ 0.0802	\$ 0.0802	\$ 0.0802	\$ 0.0802	\$ 0.0802	\$ 0.0802	\$ 0.0802	\$ 0.0802
G-54	\$ 0.0638	\$ 0.0638	\$ 0.0638	\$ 0.0638	\$ 0.0346	\$ 0.0346	\$ 0.0346	\$ 0.0346	\$ 0.0346	\$ 0.0346	\$ 0.0346	\$ 0.0346
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2016 Calendar BF Volume Tailblock Normal Revenue Adjusted										
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	
R-1	\$ 37,771	\$ 33,438	\$ 28,276	\$ 20,459	\$ 16,407	\$ 13,372	\$ 10,559	\$ 10,251	\$ 11,350	
R-3	\$ 1,691,050	\$ 1,892,341	\$ 992,205	\$ 357,853	\$ 300,136	\$ 232,755	\$ 107,294	\$ 86,924	\$ 101,208	

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149

	Test Year Revenues																	
				13,170														
				Prior Rates														
R-4	\$	43,265	\$	51,600	\$	28,339	\$	13,170	\$	10,327	\$	7,038	\$	2,859	\$	2,115	\$	2,053
Total Resid.	\$	1,772,086	\$	1,977,379	\$	1,048,820	\$	391,482	\$	326,871	\$	253,166	\$	120,713	\$	99,290	\$	114,610
G-41	\$	1,021,367	\$	941,559	\$	748,185	\$	342,996	\$	183,653	\$	115,839	\$	69,270	\$	68,444	\$	99,543
G-42	\$	1,114,097	\$	1,033,116	\$	863,475	\$	399,646	\$	248,752	\$	173,780	\$	94,638	\$	85,702	\$	123,702
G-43	\$	453,171	\$	406,407	\$	345,741	\$	231,901	\$	74,871	\$	46,720	\$	29,774	\$	31,036	\$	42,293
G-51	\$	74,931	\$	66,891	\$	56,532	\$	39,014	\$	30,854	\$	23,776	\$	21,866	\$	22,543	\$	24,392
G-52	\$	78,228	\$	77,983	\$	75,401	\$	53,613	\$	26,277	\$	18,337	\$	16,859	\$	18,802	\$	18,063
G-53	\$	200,365	\$	165,794	\$	150,036	\$	131,459	\$	55,255	\$	48,721	\$	45,248	\$	50,191	\$	54,034
G-54	\$	105,511	\$	72,852	\$	56,841	\$	69,794	\$	35,736	\$	41,370	\$	50,406	\$	55,496	\$	59,054
G-63	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Total C/I	\$	3,047,671	\$	2,764,601	\$	2,296,211	\$	1,268,422	\$	655,398	\$	468,543	\$	328,061	\$	332,213	\$	421,081
Total All	\$	4,819,756	\$	4,741,981	\$	3,345,031	\$	1,659,904	\$	982,269	\$	721,708	\$	448,774	\$	431,503	\$	535,691

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues

Prior Rates

HEADBLOCK + TAILBLOCK

2016 Calendar BF Volume Headblock + Tailblock Normal									
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16
R-1	99,752	88,310	74,676	54,031	43,331	35,316	27,886	27,072	29,974
R-3	9,973,209	8,587,608	7,063,602	4,004,033	2,250,389	1,385,529	981,720	982,853	1,285,877
R-4	750,035	674,010	587,612	392,888	211,564	101,491	69,992	71,357	81,344
Total Resid.	10,822,996	9,349,928	7,725,890	4,450,952	2,505,285	1,522,336	1,079,599	1,081,281	1,397,195
G-41	4,218,007	3,682,135	2,916,515	1,576,736	830,323	438,416	274,288	274,421	388,587
G-42	5,917,326	5,073,340	4,210,942	2,542,339	1,551,860	964,199	605,846	593,131	849,418
G-43	1,754,428	1,573,383	1,338,519	897,792	633,869	395,534	252,071	262,751	358,054
G-51	532,835	457,451	385,314	291,780	235,740	188,075	177,447	184,064	196,442
G-52	843,624	773,027	698,651	572,988	484,159	391,571	389,173	414,469	420,288
G-53	1,198,303	991,546	897,306	786,200	689,286	607,778	564,455	626,112	674,060
G-54	1,654,674	1,142,497	891,409	1,094,537	1,032,381	1,195,118	1,456,169	1,603,201	1,705,987
G-63	-	-	-	-	-	-	-	-	-
Total C/I	16,119,197	13,693,379	11,338,657	7,762,372	5,457,618	4,180,692	3,719,449	3,958,149	4,592,837
Total All	26,942,193	23,043,306	19,064,546	12,213,324	7,962,903	5,703,028	4,799,048	5,039,431	5,990,032

2016 Calendar BF Volume Headblock + Tailblock Normal Revenue Adjusted									
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16
R-1	\$ 37,771	\$ 33,438	\$ 28,276	\$ 20,459	\$ 16,407	\$ 13,372	\$ 10,559	\$ 10,251	\$ 11,350
R-3	\$ 5,553,941	\$ 4,782,319	\$ 3,933,621	\$ 2,229,790	\$ 1,253,210	\$ 771,582	\$ 546,706	\$ 547,337	\$ 716,087
R-4	\$ 167,089	\$ 150,152	\$ 130,905	\$ 87,525	\$ 47,131	\$ 22,610	\$ 15,593	\$ 15,896	\$ 18,121
Total Resid.	\$ 5,758,801	\$ 4,965,910	\$ 4,092,802	\$ 2,337,774	\$ 1,316,749	\$ 807,564	\$ 572,858	\$ 573,484	\$ 745,558
G-41	\$ 1,450,152	\$ 1,241,506	\$ 982,187	\$ 561,047	\$ 293,972	\$ 145,997	\$ 92,906	\$ 93,371	\$ 130,933
G-42	\$ 1,928,473	\$ 1,614,370	\$ 1,336,956	\$ 868,150	\$ 527,517	\$ 318,122	\$ 207,183	\$ 206,317	\$ 294,979
G-43	\$ 453,171	\$ 406,407	\$ 345,741	\$ 231,901	\$ 74,871	\$ 46,720	\$ 29,774	\$ 31,036	\$ 42,293
G-51	\$ 108,084	\$ 91,414	\$ 76,897	\$ 60,273	\$ 49,056	\$ 39,589	\$ 37,657	\$ 39,136	\$ 41,588
G-52	\$ 162,557	\$ 145,796	\$ 129,301	\$ 110,168	\$ 63,938	\$ 53,925	\$ 54,631	\$ 57,539	\$ 59,109
G-53	\$ 200,365	\$ 165,794	\$ 150,036	\$ 131,459	\$ 55,255	\$ 48,721	\$ 45,248	\$ 50,191	\$ 54,034
G-54	\$ 105,511	\$ 72,852	\$ 56,841	\$ 69,794	\$ 35,736	\$ 41,370	\$ 50,406	\$ 55,496	\$ 59,054
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total C/I	\$ 4,408,313	\$ 3,738,137	\$ 3,077,960	\$ 2,032,790	\$ 1,100,345	\$ 694,443	\$ 517,805	\$ 533,084	\$ 681,990
Total All	\$ 10,167,114	\$ 8,704,047	\$ 7,170,762	\$ 4,370,565	\$ 2,417,094	\$ 1,502,006	\$ 1,090,663	\$ 1,106,569	\$ 1,427,548

TOTAL REVENUE

2016 Calendar BF Base Normal Revenue Adjusted

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149

	Test Year Revenues									
	S&T Jan-16	S&T Feb-16	S&T Mar-16	S&T Apr-16 Prior Rates	S&T May-16	S&T Jun-16	S&T Jul-16	S&T Aug-16	S&T Sep-16	
R-1	\$ 86,475	\$ 78,513	\$ 74,401	\$ 67,736	\$ 59,906	\$ 59,813	\$ 57,927	\$ 56,477	\$ 56,213	
R-3	\$ 6,681,499	\$ 5,824,559	\$ 4,973,352	\$ 3,332,090	\$ 2,287,647	\$ 1,868,658	\$ 1,631,495	\$ 1,616,346	\$ 1,773,583	
R-4	\$ 203,730	\$ 186,164	\$ 166,082	\$ 126,386	\$ 87,795	\$ 53,637	\$ 45,648	\$ 45,481	\$ 46,878	
Total Resid.	\$ 6,971,704	\$ 6,089,236	\$ 5,213,835	\$ 3,526,212	\$ 2,435,347	\$ 1,982,108	\$ 1,735,070	\$ 1,718,305	\$ 1,876,674	
G-41	\$ 1,957,530	\$ 1,711,347	\$ 1,448,478	\$ 1,045,512	\$ 783,987	\$ 624,939	\$ 545,224	\$ 561,790	\$ 578,522	
G-42	\$ 2,227,206	\$ 1,889,730	\$ 1,614,742	\$ 1,153,365	\$ 814,473	\$ 608,225	\$ 483,161	\$ 492,435	\$ 570,396	
G-43	\$ 490,663	\$ 442,956	\$ 381,468	\$ 267,071	\$ 111,566	\$ 82,011	\$ 64,291	\$ 65,166	\$ 75,770	
G-51	\$ 184,595	\$ 161,580	\$ 146,394	\$ 133,166	\$ 118,543	\$ 111,479	\$ 106,931	\$ 109,190	\$ 109,397	
G-52	\$ 217,163	\$ 196,359	\$ 180,174	\$ 163,375	\$ 116,006	\$ 106,878	\$ 107,123	\$ 109,433	\$ 109,892	
G-53	\$ 232,279	\$ 191,808	\$ 174,208	\$ 156,277	\$ 78,107	\$ 74,386	\$ 69,420	\$ 73,665	\$ 79,301	
G-54	\$ 127,218	\$ 90,825	\$ 76,482	\$ 90,306	\$ 56,572	\$ 60,164	\$ 73,707	\$ 77,004	\$ 79,840	
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total C/I	\$ 5,436,654	\$ 4,684,603	\$ 4,021,946	\$ 3,009,073	\$ 2,079,254	\$ 1,668,083	\$ 1,449,856	\$ 1,488,683	\$ 1,603,118	
Total All	\$ 12,408,358	\$ 10,773,839	\$ 9,235,781	\$ 6,535,285	\$ 4,514,601	\$ 3,650,191	\$ 3,184,927	\$ 3,206,988	\$ 3,479,792	

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
Prior Rates

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
3,032	2,877	3,186	36,431	18,376	18,055
70,773	67,316	74,599	847,756	425,541	422,215
4,758	4,649	5,519	65,358	34,283	31,075
78,563	74,842	83,305	949,546	478,200	471,346
8,120	7,874	8,989	100,667	51,073	49,593
1,654	1,627	1,773	20,145	10,125	10,020
49	46	48	583	294	289
1,237	1,168	1,309	15,026	7,605	7,421
306	293	327	3,702	1,857	1,845
32	33	33	403	208	195
26	29	27	330	163	167
-	-	-	-	-	-
11,425	11,069	12,505	140,855	71,326	69,530
89,988	85,911	95,810	1,090,401	549,525	540,876

S&T Oct-16	S&T Nov-16	S&T Dec-16
\$ 15.20	\$ 15.20	\$ 15.20
\$ 15.20	\$ 15.20	\$ 15.20
\$ 6.08	\$ 6.08	\$ 6.08
\$ 56.36	\$ 56.36	\$ 56.36
\$ 169.09	\$ 169.09	\$ 169.09
\$ 725.66	\$ 725.66	\$ 725.66
\$ 56.36	\$ 56.36	\$ 56.36
\$ 169.09	\$ 169.09	\$ 169.09
\$ 746.81	\$ 746.81	\$ 746.81
\$ 746.81	\$ 746.81	\$ 746.81
\$ -	\$ -	\$ -

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149

Test Year Revenues						
S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Prior Rates Total	S&T Winter	S&T Summer	
\$ 46,087	\$ 43,738	\$ 48,440	\$ 553,844	\$ 279,359	\$ 274,484	
\$ 1,075,933	\$ 1,023,376	\$ 1,134,092	\$ 12,888,036	\$ 6,469,296	\$ 6,418,740	
\$ 28,945	\$ 28,278	\$ 33,575	\$ 397,577	\$ 208,544	\$ 189,033	
\$ 1,150,965	\$ 1,095,392	\$ 1,216,107	\$ 13,839,456	\$ 6,957,200	\$ 6,882,257	
\$ 457,632	\$ 443,764	\$ 506,580	\$ 5,673,233	\$ 2,878,319	\$ 2,794,914	
\$ 279,651	\$ 275,162	\$ 299,796	\$ 3,406,278	\$ 1,712,054	\$ 1,694,225	
\$ 35,896	\$ 33,138	\$ 35,001	\$ 423,085	\$ 213,078	\$ 210,006	
\$ 69,714	\$ 65,798	\$ 73,744	\$ 846,840	\$ 428,610	\$ 418,229	
\$ 51,741	\$ 49,510	\$ 55,287	\$ 625,977	\$ 314,045	\$ 311,932	
\$ 23,898	\$ 24,271	\$ 24,296	\$ 300,813	\$ 155,485	\$ 145,328	
\$ 19,367	\$ 21,433	\$ 20,288	\$ 246,147	\$ 121,555	\$ 124,592	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ 937,900	\$ 913,077	\$ 1,014,993	\$ 11,522,373	\$ 5,823,146	\$ 5,699,227	
\$ 2,088,865	\$ 2,008,469	\$ 2,231,100	\$ 25,361,829	\$ 12,780,346	\$ 12,581,483	

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
Prior Rates

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
-	-	-	-	-	-
1,842,074	3,107,524	6,781,380	37,899,396	30,658,363	7,241,033
125,068	205,115	501,754	3,050,575	2,499,252	551,323
1,967,142	3,312,639	7,283,134	40,949,970	33,157,615	7,792,355
157,999	379,548	909,608	4,479,114	3,844,146	634,967
719,608	1,107,286	1,991,037	11,349,616	8,660,817	2,688,798
-	-	-	-	-	-
88,689	97,976	122,284	965,557	576,754	388,803
319,478	313,804	352,547	3,184,895	1,764,295	1,420,601
-	-	-	-	-	-
-	-	-	-	-	-
1,285,774	1,898,614	3,375,476	19,979,182	14,846,013	5,133,170
3,252,916	5,211,252	10,658,609	60,929,153	48,003,628	12,925,525

S&T Oct-16	S&T Nov-16	S&T Dec-16
\$ 0.3786	\$ 0.3786	\$ 0.3786
\$ 0.5569	\$ 0.5569	\$ 0.5569
\$ 0.2228	\$ 0.2228	\$ 0.2228
\$ 0.4621	\$ 0.4621	\$ 0.4621
\$ 0.4202	\$ 0.4202	\$ 0.4202
\$ 0.1181	\$ 0.2583	\$ 0.2583
\$ 0.2785	\$ 0.2785	\$ 0.2785
\$ 0.1733	\$ 0.2392	\$ 0.2392
\$ 0.0802	\$ 0.1672	\$ 0.1672
\$ 0.0346	\$ 0.0638	\$ 0.0638
\$ -	\$ -	\$ -

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
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Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues						
			Prior Rates			
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 1,025,825	\$ 1,730,537	\$ 3,776,456	\$ 21,105,645	\$ 17,073,215	\$ 4,032,430	
\$ 27,862	\$ 45,694	\$ 111,778	\$ 679,591	\$ 556,770	\$ 122,821	
\$ 1,053,687	\$ 1,776,231	\$ 3,888,234	\$ 21,785,236	\$ 17,629,985	\$ 4,155,251	
\$ 73,019	\$ 175,408	\$ 420,374	\$ 2,070,016	\$ 1,776,567	\$ 293,449	
\$ 302,412	\$ 465,332	\$ 836,724	\$ 4,769,625	\$ 3,639,670	\$ 1,129,955	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ 24,704	\$ 27,291	\$ 34,062	\$ 268,950	\$ 160,652	\$ 108,299	
\$ 55,359	\$ 75,053	\$ 84,319	\$ 668,131	\$ 421,969	\$ 246,162	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ 455,494	\$ 743,083	\$ 1,375,479	\$ 7,776,724	\$ 5,998,858	\$ 1,777,866	
\$ 1,509,182	\$ 2,519,314	\$ 5,263,713	\$ 29,561,960	\$ 23,628,843	\$ 5,933,117	

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues

Prior Rates

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
47,107	64,726	92,550	684,733	474,046	210,687
854,744	2,125,988	1,698,168	15,025,301	12,683,147	2,342,154
45,243	133,725	89,070	989,694	834,957	154,737
947,094	2,324,440	1,879,788	16,699,728	13,992,151	2,707,577
740,292	1,584,195	2,528,522	16,420,479	13,951,120	2,469,360
1,069,643	2,145,454	3,111,062	21,102,875	17,437,968	3,664,907
729,984	1,074,304	1,434,909	10,705,597	8,073,335	2,632,262
191,323	243,965	366,633	2,794,462	1,921,484	872,978
279,048	386,372	511,050	3,965,355	2,687,769	1,277,587
851,962	881,321	1,115,925	9,884,254	5,870,602	4,013,652
1,959,894	1,694,278	1,829,614	17,259,760	8,307,009	8,952,751
-	-	-	-	-	-
5,822,147	8,009,889	10,897,716	82,132,783	58,249,286	23,883,497
6,769,241	10,334,328	12,777,504	98,832,510	72,241,436	26,591,074

S&T Oct-16	S&T Nov-16	S&T Dec-16
\$ 0.3786	\$ 0.3786	\$ 0.3786
\$ 0.5569	\$ 0.5569	\$ 0.5569
\$ 0.2228	\$ 0.2228	\$ 0.2228
\$ 0.3104	\$ 0.3104	\$ 0.3104
\$ 0.2800	\$ 0.2800	\$ 0.2800
\$ 0.1181	\$ 0.2583	\$ 0.2583
\$ 0.1811	\$ 0.1811	\$ 0.1811
\$ 0.0985	\$ 0.1593	\$ 0.1593
\$ 0.0802	\$ 0.1672	\$ 0.1672
\$ 0.0346	\$ 0.0638	\$ 0.0638
\$ -	\$ -	\$ -

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
\$ 17,837	\$ 24,508	\$ 35,044	\$ 259,271	\$ 179,496	\$ 79,776
\$ 475,995	\$ 1,183,933	\$ 945,686	\$ 8,367,381	\$ 7,063,068	\$ 1,304,313

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues

Prior Rates

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
47,107	64,726	92,550	684,733	474,046	210,687
2,696,818	5,233,512	8,479,547	52,924,697	43,341,510	9,583,186
170,311	338,840	590,824	4,040,268	3,334,209	706,059
2,914,236	5,637,078	9,162,922	57,649,698	47,149,766	10,499,933
898,291	1,963,743	3,438,131	20,899,593	17,795,266	3,104,327
1,789,251	3,252,740	5,102,099	32,452,491	26,098,785	6,353,706
729,984	1,074,304	1,434,909	10,705,597	8,073,335	2,632,262
280,012	341,941	488,917	3,760,019	2,498,238	1,261,781
598,527	700,175	863,597	7,150,251	4,452,063	2,698,187
851,962	881,321	1,115,925	9,884,254	5,870,602	4,013,652
1,959,894	1,694,278	1,829,614	17,259,760	8,307,009	8,952,751
-	-	-	-	-	-
7,107,921	9,908,502	14,273,192	102,111,965	73,095,298	29,016,667
10,022,157	15,545,581	23,436,114	159,761,663	120,245,064	39,516,599

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
\$ 17,837	\$ 24,508	\$ 35,044	\$ 259,271	\$ 179,496	\$ 79,776
\$ 1,501,820	\$ 2,914,470	\$ 4,722,142	\$ 29,473,026	\$ 24,136,283	\$ 5,336,743
\$ 37,941	\$ 75,485	\$ 131,621	\$ 900,069	\$ 742,777	\$ 157,292
\$ 1,557,598	\$ 3,014,463	\$ 4,888,806	\$ 30,632,367	\$ 25,058,556	\$ 5,573,811
\$ 302,826	\$ 667,185	\$ 1,205,296	\$ 7,167,377	\$ 6,107,372	\$ 1,060,005
\$ 601,871	\$ 1,065,976	\$ 1,707,701	\$ 10,677,613	\$ 8,521,625	\$ 2,155,988
\$ 86,224	\$ 277,494	\$ 370,639	\$ 2,396,270	\$ 2,085,352	\$ 310,918
\$ 59,348	\$ 71,466	\$ 100,449	\$ 774,955	\$ 508,582	\$ 266,373
\$ 82,841	\$ 136,607	\$ 165,736	\$ 1,222,147	\$ 850,165	\$ 371,982
\$ 68,295	\$ 147,363	\$ 186,591	\$ 1,303,353	\$ 981,609	\$ 321,744
\$ 67,843	\$ 108,037	\$ 116,666	\$ 839,606	\$ 529,701	\$ 309,905
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 1,269,247	\$ 2,474,128	\$ 3,853,078	\$ 24,381,321	\$ 19,584,406	\$ 4,796,914
\$ 2,826,845	\$ 5,488,591	\$ 8,741,885	\$ 55,013,688	\$ 44,642,963	\$ 10,370,725

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues						
S&T	S&T	S&T	S&T	S&T	S&T	S&T
Oct-16	Nov-16	Dec-16	Prior Rates	Total	Winter	Summer
\$ 63,924	\$ 68,246	\$ 83,484	\$ 813,115	\$ 458,855	\$ 354,260	
\$ 2,577,753	\$ 3,937,846	\$ 5,856,233	\$ 42,361,062	\$ 30,605,580	\$ 11,755,482	
\$ 66,886	\$ 103,763	\$ 165,196	\$ 1,297,646	\$ 951,321	\$ 346,325	
\$ 2,708,563	\$ 4,109,856	\$ 6,104,913	\$ 44,471,824	\$ 32,015,756	\$ 12,456,068	
\$ 760,458	\$ 1,110,949	\$ 1,711,876	\$ 12,840,610	\$ 8,985,691	\$ 3,854,919	
\$ 881,522	\$ 1,341,138	\$ 2,007,498	\$ 14,083,891	\$ 10,233,679	\$ 3,850,212	
\$ 122,120	\$ 310,633	\$ 405,640	\$ 2,819,355	\$ 2,298,430	\$ 520,924	
\$ 129,062	\$ 137,264	\$ 174,194	\$ 1,621,794	\$ 937,193	\$ 684,602	
\$ 134,582	\$ 186,117	\$ 221,023	\$ 1,848,124	\$ 1,164,210	\$ 683,914	
\$ 92,193	\$ 171,635	\$ 210,887	\$ 1,604,166	\$ 1,137,094	\$ 467,073	
\$ 87,210	\$ 129,470	\$ 136,955	\$ 1,085,753	\$ 651,256	\$ 434,497	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ 2,207,147	\$ 3,387,205	\$ 4,868,071	\$ 35,903,694	\$ 25,407,553	\$ 10,496,141	
\$ 4,915,710	\$ 7,497,060	\$ 10,972,984	\$ 80,375,517	\$ 57,423,309	\$ 22,952,209	

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
Prior Rates

SALES AND TRANSPORT DATA

CUSTOMER COMPONENT

EnergyNorth Natural Gas Inc										
2016 Customers (Equivalent Bills)										
	S&T Jan-16	S&T Feb-16	S&T Mar-16	S&T Apr-16	S&T May-16	S&T Jun-16	S&T Jul-16	S&T Aug-16	S&T Sep-16	
R-1	3,250	2,987	3,060	3,184	2,928	3,120	3,153	2,980	3,010	
R-3	76,088	69,948	71,659	74,546	68,557	73,062	73,831	69,770	70,478	
R-4	5,629	5,175	5,301	5,515	5,072	5,405	5,462	5,162	5,214	
Total Resid.	84,966	78,110	80,020	83,245	76,557	81,587	82,445	77,911	78,702	
G-41	9,168	8,429	8,635	8,983	8,261	8,804	8,896	8,407	8,492	
G-42	1,808	1,662	1,703	1,772	1,629	1,736	1,755	1,658	1,675	
G-43	49	45	46	48	44	47	48	45	45	
G-51	1,335	1,227	1,257	1,308	1,203	1,282	1,296	1,224	1,237	
G-52	334	307	314	327	301	320	324	306	309	
G-53	34	31	32	33	30	32	33	31	31	
G-54	28	25	26	27	25	26	27	25	26	
G-63	-	-	-	-	-	-	-	-	-	
Total C/I	12,755	11,727	12,014	12,499	11,492	12,247	12,380	11,696	11,815	
Total All	97,721	89,837	92,033	95,744	88,049	93,834	94,825	89,607	90,517	

7/1/2018 CIBS Rate Customer Charge										
	S&T Jan-16	S&T Feb-16	S&T Mar-16	S&T Apr-16	S&T May-16	S&T Jun-16	S&T Jul-16	S&T Aug-16	S&T Sep-16	
R-1	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20
R-3	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20
R-4	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08
G-41	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36
G-42	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09
G-43	\$ 725.66	\$ 725.66	\$ 725.66	\$ 725.66	\$ 725.66	\$ 725.66	\$ 725.66	\$ 725.66	\$ 725.66	\$ 725.66
G-51	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36
G-52	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09
G-53	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81
G-54	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2016 Customer Revenue Adjusted

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149

	Test Year Revenues									
	S&T Jan-16	S&T Feb-16	S&T Mar-16	S&T Apr-16 Prior Rates	S&T May-16	S&T Jun-16	S&T Jul-16	S&T Aug-16	S&T Sep-16	
R-1	\$ 49,403	\$ 45,409	\$ 46,520	\$ 48,402	\$ 44,517	\$ 47,429	\$ 47,931	\$ 45,299	\$ 45,761	
R-3	\$ 1,156,732	\$ 1,063,386	\$ 1,089,398	\$ 1,133,283	\$ 1,042,235	\$ 1,110,728	\$ 1,122,415	\$ 1,060,678	\$ 1,071,437	
R-4	\$ 34,239	\$ 31,480	\$ 32,245	\$ 33,550	\$ 30,852	\$ 32,877	\$ 33,224	\$ 31,398	\$ 31,719	
Total Resid.	\$ 1,240,374	\$ 1,140,276	\$ 1,168,163	\$ 1,215,235	\$ 1,117,604	\$ 1,191,033	\$ 1,203,570	\$ 1,137,375	\$ 1,148,916	
G-41	\$ 516,677	\$ 475,026	\$ 486,635	\$ 506,276	\$ 465,556	\$ 496,188	\$ 501,348	\$ 473,773	\$ 478,585	
G-42	\$ 305,666	\$ 281,109	\$ 287,931	\$ 299,588	\$ 275,458	\$ 293,485	\$ 296,777	\$ 280,369	\$ 283,196	
G-43	\$ 35,315	\$ 32,921	\$ 33,550	\$ 35,170	\$ 31,615	\$ 33,840	\$ 34,517	\$ 32,679	\$ 32,752	
G-51	\$ 75,215	\$ 69,152	\$ 70,850	\$ 73,739	\$ 67,796	\$ 72,229	\$ 73,050	\$ 68,984	\$ 69,725	
G-52	\$ 56,465	\$ 51,916	\$ 53,072	\$ 55,236	\$ 50,885	\$ 54,137	\$ 54,859	\$ 51,725	\$ 52,305	
G-53	\$ 25,192	\$ 23,026	\$ 24,172	\$ 24,819	\$ 22,105	\$ 24,171	\$ 24,918	\$ 23,475	\$ 23,027	
G-54	\$ 20,960	\$ 18,720	\$ 19,641	\$ 20,512	\$ 18,595	\$ 19,541	\$ 20,313	\$ 18,521	\$ 19,293	
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total C/I	\$ 1,035,491	\$ 951,869	\$ 975,851	\$ 1,015,340	\$ 932,010	\$ 993,591	\$ 1,005,782	\$ 949,525	\$ 958,880	
Total All	\$ 2,275,865	\$ 2,092,145	\$ 2,144,013	\$ 2,230,575	\$ 2,049,614	\$ 2,184,625	\$ 2,209,352	\$ 2,086,900	\$ 2,107,797	

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues

Prior Rates

ENERGY COMPONENT

HEADBLOCK

2016 Calendar BF Volume Headblock Normal									
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16
R-1	-	-	-	-	-	-	-	-	-
R-3	7,116,064	5,294,826	5,534,209	3,455,918	1,724,338	979,611	816,420	820,320	1,118,694
R-4	519,381	386,713	422,029	288,155	125,345	74,063	63,185	65,653	79,560
Total Resid.	7,635,445	5,681,539	5,956,238	3,744,073	1,849,683	1,053,674	879,605	885,973	1,198,254
G-41	944,810	656,189	528,429	493,061	226,795	67,606	56,687	54,552	72,626
G-42	1,982,821	1,412,014	1,167,822	1,171,004	636,757	347,473	287,992	281,244	419,072
G-43	-	-	-	-	-	-	-	-	-
G-51	117,006	86,767	74,535	77,206	63,758	57,036	59,783	58,659	63,480
G-52	364,597	291,120	235,093	245,469	212,398	209,969	227,828	222,822	243,983
G-53	-	-	-	-	-	-	-	-	-
G-54	-	-	-	-	-	-	-	-	-
G-63	-	-	-	-	-	-	-	-	-
Total C/I	3,409,235	2,446,089	2,005,879	1,986,741	1,139,708	682,083	632,290	617,278	799,161
Total All	11,044,680	8,127,628	7,962,117	5,730,814	2,989,391	1,735,757	1,511,896	1,503,251	1,997,415

7/1/2018 CIBS Rate Headblock Charge									
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16
R-1	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786
R-3	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569
R-4	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228
G-41	\$ 0.4621	\$ 0.4621	\$ 0.4621	\$ 0.4621	\$ 0.4621	\$ 0.4621	\$ 0.4621	\$ 0.4621	\$ 0.4621
G-42	\$ 0.4202	\$ 0.4202	\$ 0.4202	\$ 0.4202	\$ 0.4202	\$ 0.4202	\$ 0.4202	\$ 0.4202	\$ 0.4202
G-43	\$ 0.2583	\$ 0.2583	\$ 0.2583	\$ 0.2583	\$ 0.1181	\$ 0.1181	\$ 0.1181	\$ 0.1181	\$ 0.1181
G-51	\$ 0.2785	\$ 0.2785	\$ 0.2785	\$ 0.2785	\$ 0.2785	\$ 0.2785	\$ 0.2785	\$ 0.2785	\$ 0.2785
G-52	\$ 0.2392	\$ 0.2392	\$ 0.2392	\$ 0.2392	\$ 0.1733	\$ 0.1733	\$ 0.1733	\$ 0.1733	\$ 0.1733
G-53	\$ 0.1672	\$ 0.1672	\$ 0.1672	\$ 0.1672	\$ 0.0802	\$ 0.0802	\$ 0.0802	\$ 0.0802	\$ 0.0802
G-54	\$ 0.0638	\$ 0.0638	\$ 0.0638	\$ 0.0638	\$ 0.0346	\$ 0.0346	\$ 0.0346	\$ 0.0346	\$ 0.0346
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2016 Calendar BF Volume Headblock Normal Revenue Adjusted									
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149

	Test Year Revenues																	
						Prior Rates												
R-1	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-				
R-3	\$	3,962,837	\$	2,948,615	\$	3,081,924	\$	1,924,553	\$	960,260	\$	545,532	\$	454,653	\$	456,825	\$	622,985
R-4	\$	115,705	\$	86,150	\$	94,017	\$	64,194	\$	27,924	\$	16,499	\$	14,076	\$	14,626	\$	17,724
Total Resid.	\$	4,078,542	\$	3,034,765	\$	3,175,941	\$	1,988,746	\$	988,183	\$	562,031	\$	468,729	\$	471,451	\$	640,709
G-41	\$	436,643	\$	303,257	\$	244,213	\$	227,868	\$	104,813	\$	31,244	\$	26,198	\$	25,211	\$	33,564
G-42	\$	833,272	\$	593,392	\$	490,772	\$	492,109	\$	267,594	\$	146,024	\$	121,027	\$	118,192	\$	176,113
G-43	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
G-51	\$	32,591	\$	24,168	\$	20,761	\$	21,505	\$	17,759	\$	15,887	\$	16,652	\$	16,339	\$	17,682
G-52	\$	87,201	\$	69,628	\$	56,228	\$	58,709	\$	36,804	\$	36,383	\$	39,478	\$	38,611	\$	42,277
G-53	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
G-54	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
G-63	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Total C/I	\$	1,389,707	\$	990,445	\$	811,974	\$	800,191	\$	426,971	\$	229,538	\$	203,356	\$	198,353	\$	269,637
Total All	\$	5,468,249	\$	4,025,210	\$	3,987,915	\$	2,788,938	\$	1,415,155	\$	791,569	\$	672,085	\$	669,803	\$	910,346

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues

Prior Rates

TAILBLOCK

2016 Calendar BF Volume Tailblock Normal										
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	
R-1	101,184	88,965	75,316	55,317	44,346	36,067	28,217	26,529	30,574	
R-3	3,115,185	3,467,022	1,866,812	660,658	543,017	423,159	199,351	154,873	184,135	
R-4	181,473	202,476	116,607	51,040	35,172	33,477	14,188	10,075	10,164	
Total Resid.	3,397,843	3,758,463	2,058,735	767,014	622,535	492,704	241,756	191,477	224,872	
G-41	3,350,501	3,066,578	2,515,336	1,154,661	562,084	386,597	247,333	223,005	342,871	
G-42	4,071,805	3,767,281	3,196,898	1,499,431	852,919	627,964	363,515	299,968	454,332	
G-43	1,653,211	1,416,044	1,256,569	897,792	546,867	379,390	252,071	251,570	350,270	
G-51	406,804	364,070	318,279	217,959	166,247	131,923	127,338	122,592	138,514	
G-52	507,757	502,591	493,733	349,347	260,758	190,360	178,921	190,297	188,914	
G-53	947,496	878,227	897,306	786,200	667,051	572,027	582,094	626,112	614,584	
G-54	1,597,617	1,190,101	891,409	1,094,537	921,768	1,242,923	1,268,276	1,382,070	1,584,131	
G-63	-	-	-	-	-	-	-	-	-	
Total C/I	12,535,190	11,184,892	9,569,529	5,999,927	3,977,693	3,531,183	3,019,548	3,095,614	3,673,617	
Total All	15,933,033	14,943,355	11,628,264	6,766,941	4,600,229	4,023,887	3,261,304	3,287,091	3,898,489	

7/1/2018 CIBS Rate Tailblock Charge												
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16			
R-1	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786
R-3	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569
R-4	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228
G-41	\$ 0.3104	\$ 0.3104	\$ 0.3104	\$ 0.3104	\$ 0.3104	\$ 0.3104	\$ 0.3104	\$ 0.3104	\$ 0.3104	\$ 0.3104	\$ 0.3104	\$ 0.3104
G-42	\$ 0.2800	\$ 0.2800	\$ 0.2800	\$ 0.2800	\$ 0.2800	\$ 0.2800	\$ 0.2800	\$ 0.2800	\$ 0.2800	\$ 0.2800	\$ 0.2800	\$ 0.2800
G-43	\$ 0.2583	\$ 0.2583	\$ 0.2583	\$ 0.2583	\$ 0.1181	\$ 0.1181	\$ 0.1181	\$ 0.1181	\$ 0.1181	\$ 0.1181	\$ 0.1181	\$ 0.1181
G-51	\$ 0.1811	\$ 0.1811	\$ 0.1811	\$ 0.1811	\$ 0.1811	\$ 0.1811	\$ 0.1811	\$ 0.1811	\$ 0.1811	\$ 0.1811	\$ 0.1811	\$ 0.1811
G-52	\$ 0.1593	\$ 0.1593	\$ 0.1593	\$ 0.1593	\$ 0.0985	\$ 0.0985	\$ 0.0985	\$ 0.0985	\$ 0.0985	\$ 0.0985	\$ 0.0985	\$ 0.0985
G-53	\$ 0.1672	\$ 0.1672	\$ 0.1672	\$ 0.1672	\$ 0.0802	\$ 0.0802	\$ 0.0802	\$ 0.0802	\$ 0.0802	\$ 0.0802	\$ 0.0802	\$ 0.0802
G-54	\$ 0.0638	\$ 0.0638	\$ 0.0638	\$ 0.0638	\$ 0.0346	\$ 0.0346	\$ 0.0346	\$ 0.0346	\$ 0.0346	\$ 0.0346	\$ 0.0346	\$ 0.0346
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2016 Calendar BF Volume Tailblock Normal Revenue Adjusted										
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	
R-1	\$ 38,313	\$ 33,686	\$ 28,518	\$ 20,946	\$ 16,792	\$ 13,657	\$ 10,684	\$ 10,045	\$ 11,577	
R-3	\$ 1,734,803	\$ 1,930,736	\$ 1,039,601	\$ 367,911	\$ 302,399	\$ 235,651	\$ 111,016	\$ 86,247	\$ 102,542	

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149

	Test Year Revenues																	
	11,370					Prior Rates												
R-4	\$	40,428	\$	45,107	\$	25,977	\$	11,370	\$	7,835	\$	7,458	\$	3,161	\$	2,245	\$	2,264
Total Resid.	\$	1,813,544	\$	2,009,529	\$	1,094,097	\$	400,227	\$	327,026	\$	256,766	\$	124,861	\$	98,536	\$	116,383
G-41	\$	1,040,086	\$	951,949	\$	780,828	\$	358,438	\$	174,486	\$	120,010	\$	76,779	\$	69,227	\$	106,437
G-42	\$	1,139,948	\$	1,054,693	\$	895,008	\$	419,783	\$	238,784	\$	175,805	\$	101,770	\$	83,979	\$	127,195
G-43	\$	427,026	\$	365,766	\$	324,573	\$	231,901	\$	64,595	\$	44,813	\$	29,774	\$	29,715	\$	41,373
G-51	\$	73,662	\$	65,924	\$	57,632	\$	39,467	\$	30,103	\$	23,888	\$	23,058	\$	22,198	\$	25,081
G-52	\$	80,892	\$	80,069	\$	78,658	\$	55,655	\$	25,680	\$	18,747	\$	17,621	\$	18,741	\$	18,605
G-53	\$	158,428	\$	146,846	\$	150,036	\$	131,459	\$	53,472	\$	45,855	\$	46,662	\$	50,191	\$	49,267
G-54	\$	101,873	\$	75,887	\$	56,841	\$	69,794	\$	31,908	\$	43,025	\$	43,902	\$	47,841	\$	54,836
G-63	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Total C/I	\$	3,021,915	\$	2,741,134	\$	2,343,577	\$	1,306,496	\$	619,028	\$	472,143	\$	339,566	\$	321,892	\$	422,793
Total All	\$	4,835,459	\$	4,750,663	\$	3,437,673	\$	1,706,723	\$	946,054	\$	728,909	\$	464,427	\$	420,428	\$	539,176

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues

Prior Rates

HEADBLOCK + TAILBLOCK

2016 Calendar BF Volume Headblock + Tailblock Normal									
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16
R-1	101,184	88,965	75,316	55,317	44,346	36,067	28,217	26,529	30,574
R-3	10,231,249	8,761,848	7,401,021	4,116,576	2,267,355	1,402,770	1,015,771	975,194	1,302,829
R-4	700,855	589,190	538,635	339,195	160,517	107,540	77,373	75,728	89,724
Total Resid.	11,033,288	9,440,002	8,014,973	4,511,087	2,472,218	1,546,377	1,121,362	1,077,450	1,423,126
G-41	4,295,311	3,722,768	3,043,765	1,647,722	788,879	454,203	304,020	277,557	415,498
G-42	6,054,626	5,179,294	4,364,720	2,670,435	1,489,676	975,437	651,508	581,212	873,404
G-43	1,653,211	1,416,044	1,256,569	897,792	546,867	379,390	252,071	251,570	350,270
G-51	523,810	450,837	392,814	295,165	230,005	188,959	187,121	181,251	201,994
G-52	872,354	793,710	728,826	594,816	473,156	400,329	406,748	413,119	432,897
G-53	947,496	878,227	897,306	786,200	667,051	572,027	582,094	626,112	614,584
G-54	1,597,617	1,190,101	891,409	1,094,537	921,768	1,242,923	1,268,276	1,382,070	1,584,131
G-63	-	-	-	-	-	-	-	-	-
Total C/I	15,944,426	13,630,981	11,575,408	7,986,667	5,117,401	4,213,267	3,651,838	3,712,891	4,472,778
Total All	26,977,714	23,070,983	19,590,381	12,497,755	7,589,620	5,759,644	4,773,200	4,790,342	5,895,904

2016 Calendar BF Volume Headblock + Tailblock Normal Revenue Adjusted									
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16
R-1	\$ 38,313	\$ 33,686	\$ 28,518	\$ 20,946	\$ 16,792	\$ 13,657	\$ 10,684	\$ 10,045	\$ 11,577
R-3	\$ 5,697,640	\$ 4,879,351	\$ 4,121,525	\$ 2,292,464	\$ 1,262,659	\$ 781,183	\$ 565,669	\$ 543,072	\$ 725,527
R-4	\$ 156,133	\$ 131,257	\$ 119,994	\$ 75,564	\$ 35,759	\$ 23,957	\$ 17,237	\$ 16,870	\$ 19,988
Total Resid.	\$ 5,892,086	\$ 5,044,294	\$ 4,270,038	\$ 2,388,973	\$ 1,315,209	\$ 818,797	\$ 593,590	\$ 569,987	\$ 757,092
G-41	\$ 1,476,729	\$ 1,255,206	\$ 1,025,041	\$ 586,305	\$ 279,299	\$ 151,254	\$ 102,977	\$ 94,438	\$ 140,001
G-42	\$ 1,973,219	\$ 1,648,085	\$ 1,385,780	\$ 911,892	\$ 506,379	\$ 321,829	\$ 222,798	\$ 202,171	\$ 303,309
G-43	\$ 427,026	\$ 365,766	\$ 324,573	\$ 231,901	\$ 64,595	\$ 44,813	\$ 29,774	\$ 29,715	\$ 41,373
G-51	\$ 106,253	\$ 90,092	\$ 78,393	\$ 60,972	\$ 47,862	\$ 39,775	\$ 39,710	\$ 38,537	\$ 42,763
G-52	\$ 168,093	\$ 149,697	\$ 134,885	\$ 114,365	\$ 62,484	\$ 55,131	\$ 57,099	\$ 57,352	\$ 60,882
G-53	\$ 158,428	\$ 146,846	\$ 150,036	\$ 131,459	\$ 53,472	\$ 45,855	\$ 46,662	\$ 50,191	\$ 49,267
G-54	\$ 101,873	\$ 75,887	\$ 56,841	\$ 69,794	\$ 31,908	\$ 43,025	\$ 43,902	\$ 47,841	\$ 54,836
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total C/I	\$ 4,411,623	\$ 3,731,579	\$ 3,155,550	\$ 2,106,687	\$ 1,045,999	\$ 701,681	\$ 542,921	\$ 520,245	\$ 692,430
Total All	\$ 10,303,708	\$ 8,775,873	\$ 7,425,588	\$ 4,495,660	\$ 2,361,209	\$ 1,520,479	\$ 1,136,511	\$ 1,090,232	\$ 1,449,522

TOTAL REVENUE

2016 Calendar BF Base Normal Revenue Adjusted

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149

	Test Year Revenues									
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	
				Prior Rates						
R-1	\$ 87,716	\$ 79,096	\$ 75,039	\$ 69,348	\$ 61,308	\$ 61,086	\$ 58,615	\$ 55,344	\$ 57,337	
R-3	\$ 6,854,372	\$ 5,942,737	\$ 5,210,923	\$ 3,425,746	\$ 2,304,894	\$ 1,891,911	\$ 1,688,084	\$ 1,603,750	\$ 1,796,964	
R-4	\$ 190,371	\$ 162,737	\$ 152,239	\$ 109,114	\$ 66,611	\$ 56,834	\$ 50,461	\$ 48,268	\$ 51,707	
Total Resid.	\$ 7,132,460	\$ 6,184,569	\$ 5,438,201	\$ 3,604,208	\$ 2,432,813	\$ 2,009,831	\$ 1,797,160	\$ 1,707,362	\$ 1,906,008	
G-41	\$ 1,993,406	\$ 1,730,232	\$ 1,511,676	\$ 1,092,581	\$ 744,855	\$ 647,442	\$ 604,325	\$ 568,211	\$ 618,585	
G-42	\$ 2,278,886	\$ 1,929,194	\$ 1,673,711	\$ 1,211,480	\$ 781,836	\$ 615,315	\$ 519,574	\$ 482,540	\$ 586,504	
G-43	\$ 462,342	\$ 398,687	\$ 358,123	\$ 267,071	\$ 96,210	\$ 78,653	\$ 64,291	\$ 62,394	\$ 74,125	
G-51	\$ 181,468	\$ 159,244	\$ 149,243	\$ 134,711	\$ 115,659	\$ 112,004	\$ 112,760	\$ 107,521	\$ 112,488	
G-52	\$ 224,559	\$ 201,612	\$ 187,957	\$ 169,601	\$ 113,369	\$ 109,268	\$ 111,957	\$ 109,076	\$ 113,187	
G-53	\$ 183,620	\$ 169,872	\$ 174,208	\$ 156,277	\$ 75,578	\$ 70,027	\$ 71,581	\$ 73,665	\$ 72,293	
G-54	\$ 122,833	\$ 94,607	\$ 76,482	\$ 90,306	\$ 50,503	\$ 62,566	\$ 64,215	\$ 66,362	\$ 74,128	
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total C/I	\$ 5,447,114	\$ 4,683,448	\$ 4,131,401	\$ 3,122,027	\$ 1,978,010	\$ 1,695,273	\$ 1,548,703	\$ 1,469,770	\$ 1,651,311	
Total All	\$ 12,579,574	\$ 10,868,018	\$ 9,569,601	\$ 6,726,235	\$ 4,410,823	\$ 3,705,103	\$ 3,345,864	\$ 3,177,132	\$ 3,557,319	

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
Prior Rates

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
3,055	2,905	3,186	36,817	18,572	18,245
71,540	68,015	74,599	862,092	434,855	427,237
5,293	5,032	5,519	63,778	32,171	31,607
79,888	75,952	83,305	962,688	485,598	477,090
8,620	8,196	8,989	103,881	52,400	51,480
1,700	1,617	1,773	20,488	10,335	10,153
46	44	48	555	281	274
1,255	1,193	1,309	15,125	7,628	7,497
314	298	327	3,781	1,906	1,875
32	30	33	382	192	190
26	25	27	314	159	155
-	-	-	-	-	-
11,994	11,402	12,505	144,525	72,902	71,624
91,882	87,354	95,810	1,107,213	558,499	548,714

S&T Oct-16	S&T Nov-16	S&T Dec-16
\$ 15.20	\$ 15.20	\$ 15.20
\$ 15.20	\$ 15.20	\$ 15.20
\$ 6.08	\$ 6.08	\$ 6.08
\$ 56.36	\$ 56.36	\$ 56.36
\$ 169.09	\$ 169.09	\$ 169.09
\$ 725.66	\$ 725.66	\$ 725.66
\$ 56.36	\$ 56.36	\$ 56.36
\$ 169.09	\$ 169.09	\$ 169.09
\$ 746.81	\$ 746.81	\$ 746.81
\$ 746.81	\$ 746.81	\$ 746.81
\$ -	\$ -	\$ -

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149

Test Year Revenues						
S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Prior Rates Total	S&T Winter	S&T Summer	
\$ 46,436	\$ 44,164	\$ 48,440	\$ 559,712	\$ 282,339	\$ 277,373	
\$ 1,087,594	\$ 1,034,003	\$ 1,134,092	\$ 13,105,979	\$ 6,610,893	\$ 6,495,087	
\$ 32,200	\$ 30,608	\$ 33,575	\$ 387,966	\$ 195,697	\$ 192,269	
\$ 1,166,230	\$ 1,108,774	\$ 1,216,107	\$ 14,053,657	\$ 7,088,928	\$ 6,964,728	
\$ 485,810	\$ 461,911	\$ 506,580	\$ 5,854,363	\$ 2,953,104	\$ 2,901,259	
\$ 287,430	\$ 273,471	\$ 299,796	\$ 3,464,276	\$ 1,747,563	\$ 1,716,714	
\$ 33,719	\$ 31,687	\$ 35,001	\$ 402,766	\$ 203,645	\$ 199,121	
\$ 70,728	\$ 67,207	\$ 73,744	\$ 852,419	\$ 429,907	\$ 422,512	
\$ 53,094	\$ 50,355	\$ 55,287	\$ 639,335	\$ 322,331	\$ 317,004	
\$ 23,898	\$ 22,031	\$ 24,296	\$ 285,130	\$ 143,536	\$ 141,594	
\$ 19,367	\$ 18,446	\$ 20,288	\$ 234,198	\$ 118,568	\$ 115,630	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ 974,046	\$ 925,108	\$ 1,014,993	\$ 11,732,488	\$ 5,918,652	\$ 5,813,836	
\$ 2,140,276	\$ 2,033,883	\$ 2,231,100	\$ 25,786,145	\$ 13,007,581	\$ 12,778,564	

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
Prior Rates

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
-	-	-	-	-	-
1,862,037	3,139,792	6,781,380	38,643,609	31,322,188	7,321,420
139,131	222,013	501,754	2,886,982	2,340,045	546,937
2,001,168	3,361,805	7,283,134	41,530,591	33,662,233	7,868,358
167,728	395,070	909,608	4,573,163	3,927,168	645,995
739,621	1,100,480	1,991,037	11,537,338	8,825,178	2,712,160
-	-	-	-	-	-
89,980	100,073	122,284	970,567	577,871	392,696
327,831	319,159	352,547	3,252,814	1,807,985	1,444,829
-	-	-	-	-	-
-	-	-	-	-	-
1,325,160	1,914,781	3,375,476	20,333,881	15,138,201	5,195,680
3,326,328	5,276,586	10,658,609	61,864,472	48,800,434	13,064,038

S&T Oct-16	S&T Nov-16	S&T Dec-16
\$ 0.3786	\$ 0.3786	\$ 0.3786
\$ 0.5569	\$ 0.5569	\$ 0.5569
\$ 0.2228	\$ 0.2228	\$ 0.2228
\$ 0.4621	\$ 0.4621	\$ 0.4621
\$ 0.4202	\$ 0.4202	\$ 0.4202
\$ 0.1181	\$ 0.2583	\$ 0.2583
\$ 0.2785	\$ 0.2785	\$ 0.2785
\$ 0.1733	\$ 0.2392	\$ 0.2392
\$ 0.0802	\$ 0.1672	\$ 0.1672
\$ 0.0346	\$ 0.0638	\$ 0.0638
\$ -	\$ -	\$ -

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
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Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues						
			Prior Rates			
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 1,036,943	\$ 1,748,507	\$ 3,776,456	\$ 21,520,087	\$ 17,442,890	\$ 4,077,197	
\$ 30,995	\$ 49,459	\$ 111,778	\$ 643,147	\$ 521,303	\$ 121,844	
\$ 1,067,937	\$ 1,797,965	\$ 3,888,234	\$ 22,163,234	\$ 17,964,193	\$ 4,199,041	
\$ 77,515	\$ 182,581	\$ 420,374	\$ 2,113,481	\$ 1,814,935	\$ 298,546	
\$ 310,822	\$ 462,472	\$ 836,724	\$ 4,848,515	\$ 3,708,742	\$ 1,139,773	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ 25,063	\$ 27,875	\$ 34,062	\$ 270,346	\$ 160,963	\$ 109,383	
\$ 56,807	\$ 76,334	\$ 84,319	\$ 682,779	\$ 432,418	\$ 250,361	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ 470,208	\$ 749,261	\$ 1,375,479	\$ 7,915,121	\$ 6,117,058	\$ 1,798,063	
\$ 1,538,145	\$ 2,547,226	\$ 5,263,713	\$ 30,078,354	\$ 24,081,251	\$ 5,997,103	

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues

Prior Rates

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
47,465	65,356	92,550	691,887	478,689	213,198
864,007	2,148,064	1,698,168	15,324,451	12,955,908	2,368,543
50,330	144,742	89,070	938,814	785,409	153,406
961,802	2,358,162	1,879,788	16,955,152	14,220,006	2,735,147
785,877	1,648,979	2,528,522	16,812,343	14,264,577	2,547,766
1,099,392	2,132,268	3,111,062	21,476,834	17,778,744	3,698,090
685,291	1,027,595	1,434,909	10,151,579	7,686,121	2,465,459
194,107	249,187	366,633	2,803,653	1,922,932	880,721
286,344	392,965	511,050	4,053,036	2,757,443	1,295,594
851,962	801,201	1,115,925	9,340,183	5,426,355	3,913,829
1,959,894	1,460,584	1,829,614	16,422,925	8,063,862	8,359,063
-	-	-	-	-	-
5,862,866	7,712,779	10,897,716	81,060,554	57,900,033	23,160,521
6,824,668	10,070,941	12,777,504	98,015,707	72,120,039	25,895,668

S&T Oct-16	S&T Nov-16	S&T Dec-16
\$ 0.3786	\$ 0.3786	\$ 0.3786
\$ 0.5569	\$ 0.5569	\$ 0.5569
\$ 0.2228	\$ 0.2228	\$ 0.2228
\$ 0.3104	\$ 0.3104	\$ 0.3104
\$ 0.2800	\$ 0.2800	\$ 0.2800
\$ 0.1181	\$ 0.2583	\$ 0.2583
\$ 0.1811	\$ 0.1811	\$ 0.1811
\$ 0.0985	\$ 0.1593	\$ 0.1593
\$ 0.0802	\$ 0.1672	\$ 0.1672
\$ 0.0346	\$ 0.0638	\$ 0.0638
\$ -	\$ -	\$ -

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
\$ 17,972	\$ 24,747	\$ 35,044	\$ 261,980	\$ 181,254	\$ 80,727
\$ 481,153	\$ 1,196,227	\$ 945,686	\$ 8,533,973	\$ 7,214,965	\$ 1,319,009

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

				Test Year Revenues			
				19,843	\$	209,144	\$
				Prior Rates			
\$	11,212	\$	32,245	\$	174,969	\$	34,175
\$	510,338	\$	1,253,219	\$	9,005,098	\$	1,433,910
\$	243,957	\$	511,888	\$	4,428,110	\$	790,896
\$	307,787	\$	596,952	\$	4,977,360	\$	1,035,322
\$	80,945	\$	265,429	\$	1,985,334	\$	291,215
\$	35,148	\$	45,121	\$	348,193	\$	159,476
\$	28,200	\$	62,604	\$	439,296	\$	127,593
\$	68,295	\$	133,967	\$	907,327	\$	313,742
\$	67,843	\$	93,135	\$	514,197	\$	289,354
\$	-	\$	-	\$	-	\$	-
\$	832,176	\$	1,709,097	\$	16,607,415	\$	3,007,598
\$	1,342,514	\$	2,962,315	\$	25,612,513	\$	4,441,508

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues

Prior Rates

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
47,465	65,356	92,550	691,887	478,689	213,198
2,726,044	5,287,856	8,479,547	53,968,060	44,278,096	9,689,964
189,461	366,755	590,824	3,825,797	3,125,454	700,343
2,962,970	5,719,967	9,162,922	58,485,743	47,882,239	10,603,504
953,605	2,044,049	3,438,131	21,385,506	18,191,745	3,193,762
1,839,013	3,232,748	5,102,099	33,014,172	26,603,922	6,410,249
685,291	1,027,595	1,434,909	10,151,579	7,686,121	2,465,459
284,087	349,260	488,917	3,774,220	2,500,803	1,273,417
614,174	712,124	863,597	7,305,850	4,565,427	2,740,423
851,962	801,201	1,115,925	9,340,183	5,426,355	3,913,829
1,959,894	1,460,584	1,829,614	16,422,925	8,063,862	8,359,063
-	-	-	-	-	-
7,188,026	9,627,560	14,273,192	101,394,436	73,038,234	28,356,201
10,150,996	15,347,527	23,436,114	159,880,179	120,920,473	38,959,706

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
\$ 17,972	\$ 24,747	\$ 35,044	\$ 261,980	\$ 181,254	\$ 80,727
\$ 1,518,096	\$ 2,944,733	\$ 4,722,142	\$ 30,054,061	\$ 24,657,855	\$ 5,396,206
\$ 42,207	\$ 81,704	\$ 131,621	\$ 852,291	\$ 696,272	\$ 156,019
\$ 1,578,276	\$ 3,051,184	\$ 4,888,806	\$ 31,168,331	\$ 25,535,380	\$ 5,632,951
\$ 321,473	\$ 694,469	\$ 1,205,296	\$ 7,332,487	\$ 6,243,046	\$ 1,089,441
\$ 618,609	\$ 1,059,424	\$ 1,707,701	\$ 10,861,196	\$ 8,686,101	\$ 2,175,095
\$ 80,945	\$ 265,429	\$ 370,639	\$ 2,276,550	\$ 1,985,334	\$ 291,215
\$ 60,211	\$ 72,996	\$ 100,449	\$ 778,015	\$ 509,156	\$ 268,859
\$ 85,006	\$ 138,938	\$ 165,736	\$ 1,249,668	\$ 871,714	\$ 377,954
\$ 68,295	\$ 133,967	\$ 186,591	\$ 1,221,069	\$ 907,327	\$ 313,742
\$ 67,843	\$ 93,135	\$ 116,666	\$ 803,551	\$ 514,197	\$ 289,354
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 1,302,383	\$ 2,458,358	\$ 3,853,078	\$ 24,522,535	\$ 19,716,875	\$ 4,805,660
\$ 2,880,659	\$ 5,509,542	\$ 8,741,885	\$ 55,690,867	\$ 45,252,256	\$ 10,438,611

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues						
S&T	S&T	S&T	S&T	S&T	S&T	S&T
Oct-16	Nov-16	Dec-16	Prior Rates	Total	Winter	Summer
\$ 64,409	\$ 68,911	\$ 83,484	\$ 821,692	\$ 463,593	\$ 358,099	
\$ 2,605,690	\$ 3,978,736	\$ 5,856,233	\$ 43,160,040	\$ 31,268,748	\$ 11,891,292	
\$ 74,407	\$ 112,311	\$ 165,196	\$ 1,240,256	\$ 891,969	\$ 348,288	
\$ 2,744,505	\$ 4,159,958	\$ 6,104,913	\$ 45,221,988	\$ 32,624,309	\$ 12,597,679	
\$ 807,283	\$ 1,156,379	\$ 1,711,876	\$ 13,186,850	\$ 9,196,150	\$ 3,990,700	
\$ 906,039	\$ 1,332,896	\$ 2,007,498	\$ 14,325,473	\$ 10,433,664	\$ 3,891,809	
\$ 114,664	\$ 297,116	\$ 405,640	\$ 2,679,316	\$ 2,188,979	\$ 490,337	
\$ 130,940	\$ 140,203	\$ 174,194	\$ 1,630,433	\$ 939,062	\$ 691,371	
\$ 138,101	\$ 189,293	\$ 221,023	\$ 1,889,003	\$ 1,194,045	\$ 694,958	
\$ 92,193	\$ 155,998	\$ 210,887	\$ 1,506,200	\$ 1,050,863	\$ 455,336	
\$ 87,210	\$ 111,581	\$ 136,955	\$ 1,037,749	\$ 632,764	\$ 404,984	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ 2,276,430	\$ 3,383,466	\$ 4,868,071	\$ 36,255,024	\$ 25,635,527	\$ 10,619,496	
\$ 5,020,935	\$ 7,543,424	\$ 10,972,984	\$ 81,477,012	\$ 58,259,836	\$ 23,217,175	

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
Prior Rates

SALES AND TRANSPORT DATA

CUSTOMER COMPONENT

EnergyNorth Natural Gas Inc										
2016 Customers (Equivalent Bills)										
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	
R-1	3,250	2,987	3,060	3,184	2,928	3,120	3,153	2,980	3,010	
R-3	76,088	69,948	71,659	74,546	68,557	73,062	73,831	69,770	70,478	
R-4	5,629	5,175	5,301	5,515	5,072	5,405	5,462	5,162	5,214	
Total Resid.	84,966	78,110	80,020	83,245	76,557	81,587	82,445	77,911	78,702	
G-41	9,296	8,557	8,763	9,111	8,389	8,932	9,024	8,535	8,620	
G-42	1,843	1,697	1,738	1,807	1,664	1,771	1,790	1,693	1,710	
G-43	51	47	48	49	47	49	50	47	47	
G-51	1,334	1,226	1,256	1,307	1,203	1,281	1,295	1,223	1,236	
G-52	334	307	314	327	301	320	324	306	309	
G-53	34	31	32	33	30	32	33	31	31	
G-54	28	25	26	27	25	26	27	25	26	
G-63	-	-	-	-	-	-	-	-	-	
Total C/I	12,919	11,891	12,178	12,662	11,658	12,411	12,544	11,860	11,979	
Total All	97,885	90,001	92,197	95,907	88,214	93,998	94,989	89,771	90,681	

7/1/2018 CIBS Rate Customer Charge										
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	
R-1	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20
R-3	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20	\$ 15.20
R-4	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08	\$ 6.08
G-41	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36
G-42	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09
G-43	\$ 725.66	\$ 725.66	\$ 725.66	\$ 725.66	\$ 725.66	\$ 725.66	\$ 725.66	\$ 725.66	\$ 725.66	\$ 725.66
G-51	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36	\$ 56.36
G-52	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09	\$ 169.09
G-53	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81
G-54	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81	\$ 746.81
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2016 Customer Revenue Adjusted

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149

	Test Year Revenues										
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Prior Rates	
R-1	\$ 49,403	\$ 45,409	\$ 46,520	\$ 48,402	\$ 44,517	\$ 47,429	\$ 47,931	\$ 45,299	\$ 45,761		
R-3	\$ 1,156,732	\$ 1,063,386	\$ 1,089,398	\$ 1,133,283	\$ 1,042,235	\$ 1,110,728	\$ 1,122,415	\$ 1,060,678	\$ 1,071,437		
R-4	\$ 34,239	\$ 31,480	\$ 32,245	\$ 33,550	\$ 30,852	\$ 32,877	\$ 33,224	\$ 31,398	\$ 31,719		
Total Resid.	\$ 1,240,374	\$ 1,140,276	\$ 1,168,163	\$ 1,215,235	\$ 1,117,604	\$ 1,191,033	\$ 1,203,570	\$ 1,137,375	\$ 1,148,916		
G-41	\$ 523,891	\$ 482,239	\$ 493,849	\$ 513,489	\$ 472,770	\$ 503,401	\$ 508,561	\$ 480,987	\$ 485,798		
G-42	\$ 311,584	\$ 287,027	\$ 293,849	\$ 305,506	\$ 281,376	\$ 299,403	\$ 302,695	\$ 286,287	\$ 289,114		
G-43	\$ 36,743	\$ 34,348	\$ 35,025	\$ 35,872	\$ 33,792	\$ 35,267	\$ 35,969	\$ 34,106	\$ 34,179		
G-51	\$ 75,157	\$ 69,097	\$ 70,790	\$ 73,639	\$ 67,779	\$ 72,172	\$ 72,993	\$ 68,926	\$ 69,669		
G-52	\$ 56,465	\$ 51,916	\$ 53,072	\$ 55,236	\$ 50,885	\$ 54,137	\$ 54,859	\$ 51,725	\$ 52,305		
G-53	\$ 25,192	\$ 23,026	\$ 24,172	\$ 24,819	\$ 22,105	\$ 24,171	\$ 24,918	\$ 23,475	\$ 23,027		
G-54	\$ 20,960	\$ 18,720	\$ 19,641	\$ 20,512	\$ 18,595	\$ 19,541	\$ 20,313	\$ 18,521	\$ 19,293		
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Total C/I	\$ 1,049,992	\$ 966,374	\$ 990,398	\$ 1,029,073	\$ 947,302	\$ 1,008,094	\$ 1,020,309	\$ 964,026	\$ 973,383		
Total All	\$ 2,290,366	\$ 2,106,649	\$ 2,158,560	\$ 2,244,309	\$ 2,064,906	\$ 2,199,127	\$ 2,223,879	\$ 2,101,401	\$ 2,122,299		

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues

Prior Rates

ENERGY COMPONENT

HEADBLOCK

2016 Calendar BF Volume Headblock Normal									
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16
R-1	-	-	-	-	-	-	-	-	-
R-3	7,116,064	5,294,826	5,534,209	3,455,918	1,724,338	979,611	816,420	820,320	1,118,694
R-4	519,381	386,713	422,029	288,155	125,345	74,063	63,185	65,653	79,560
Total Resid.	7,635,445	5,681,539	5,956,238	3,744,073	1,849,683	1,053,674	879,605	885,973	1,198,254
G-41	957,005	668,410	539,483	501,284	227,344	67,802	56,887	54,732	72,928
G-42	2,017,821	1,447,014	1,202,822	1,205,949	644,824	351,962	292,125	285,377	425,503
G-43	-	-	-	-	-	-	-	-	-
G-51	117,001	86,765	74,530	77,187	63,753	57,017	59,767	58,654	63,473
G-52	364,597	291,120	235,093	245,469	212,398	209,969	227,828	222,822	243,983
G-53	-	-	-	-	-	-	-	-	-
G-54	-	-	-	-	-	-	-	-	-
G-63	-	-	-	-	-	-	-	-	-
Total C/I	3,456,425	2,493,308	2,051,928	2,029,890	1,148,319	686,749	636,607	621,585	805,886
Total All	11,091,870	8,174,847	8,008,166	5,773,963	2,998,001	1,740,423	1,516,212	1,507,559	2,004,140

7/1/2018 CIBS Rate Headblock Charge									
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16
R-1	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786
R-3	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569
R-4	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228
G-41	\$ 0.4621	\$ 0.4621	\$ 0.4621	\$ 0.4621	\$ 0.4621	\$ 0.4621	\$ 0.4621	\$ 0.4621	\$ 0.4621
G-42	\$ 0.4202	\$ 0.4202	\$ 0.4202	\$ 0.4202	\$ 0.4202	\$ 0.4202	\$ 0.4202	\$ 0.4202	\$ 0.4202
G-43	\$ 0.2583	\$ 0.2583	\$ 0.2583	\$ 0.2583	\$ 0.1181	\$ 0.1181	\$ 0.1181	\$ 0.1181	\$ 0.1181
G-51	\$ 0.2785	\$ 0.2785	\$ 0.2785	\$ 0.2785	\$ 0.2785	\$ 0.2785	\$ 0.2785	\$ 0.2785	\$ 0.2785
G-52	\$ 0.2392	\$ 0.2392	\$ 0.2392	\$ 0.2392	\$ 0.1733	\$ 0.1733	\$ 0.1733	\$ 0.1733	\$ 0.1733
G-53	\$ 0.1672	\$ 0.1672	\$ 0.1672	\$ 0.1672	\$ 0.0802	\$ 0.0802	\$ 0.0802	\$ 0.0802	\$ 0.0802
G-54	\$ 0.0638	\$ 0.0638	\$ 0.0638	\$ 0.0638	\$ 0.0346	\$ 0.0346	\$ 0.0346	\$ 0.0346	\$ 0.0346
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2016 Calendar BF Volume Headblock Normal Revenue Adjusted									
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149

	Test Year Revenues																	
					Prior Rates													
R-1	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-						
R-3	\$	3,962,837	\$	2,948,615	\$	3,081,924	\$	1,924,553	\$	960,260	\$	545,532	\$	454,653	\$	456,825	\$	622,985
R-4	\$	115,705	\$	86,150	\$	94,017	\$	64,194	\$	27,924	\$	16,499	\$	14,076	\$	14,626	\$	17,724
Total Resid.	\$	4,078,542	\$	3,034,765	\$	3,175,941	\$	1,988,746	\$	988,183	\$	562,031	\$	468,729	\$	471,451	\$	640,709
G-41	\$	442,279	\$	308,905	\$	249,321	\$	231,668	\$	105,067	\$	31,334	\$	26,290	\$	25,295	\$	33,703
G-42	\$	847,980	\$	608,101	\$	505,481	\$	506,795	\$	270,985	\$	147,910	\$	122,764	\$	119,929	\$	178,816
G-43	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
G-51	\$	32,590	\$	24,168	\$	20,760	\$	21,500	\$	17,758	\$	15,882	\$	16,648	\$	16,338	\$	17,680
G-52	\$	87,201	\$	69,628	\$	56,228	\$	58,709	\$	36,804	\$	36,383	\$	39,478	\$	38,611	\$	42,277
G-53	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
G-54	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
G-63	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Total C/I	\$	1,410,050	\$	1,010,801	\$	831,789	\$	818,672	\$	430,614	\$	231,510	\$	205,181	\$	200,171	\$	272,477
Total All	\$	5,488,592	\$	4,045,566	\$	4,007,731	\$	2,807,418	\$	1,418,797	\$	793,541	\$	673,910	\$	671,622	\$	913,186

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues

Prior Rates

TAILBLOCK

2016 Calendar BF Volume Tailblock Normal										
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	
R-1	101,184	88,965	75,316	55,317	44,346	36,067	28,217	26,529	30,574	
R-3	3,115,185	3,467,022	1,866,812	660,658	543,017	423,159	199,351	154,873	184,135	
R-4	181,473	202,476	116,607	51,040	35,172	33,477	14,188	10,075	10,164	
Total Resid.	3,397,843	3,758,463	2,058,735	767,014	622,535	492,704	241,756	191,477	224,872	
G-41	3,423,913	3,148,077	2,560,138	1,174,628	564,815	388,929	248,655	224,520	345,201	
G-42	4,269,530	3,969,281	3,319,788	1,565,111	868,148	637,061	371,518	307,792	469,283	
G-43	1,576,852	1,281,510	1,103,870	691,371	549,993	309,521	230,999	232,876	337,225	
G-51	406,804	364,070	318,279	217,959	166,247	131,923	127,338	122,592	138,514	
G-52	507,757	502,591	493,733	349,347	260,758	190,360	178,921	190,297	188,914	
G-53	947,496	878,227	897,306	786,200	667,051	572,027	582,094	626,112	614,584	
G-54	1,597,617	1,190,101	891,409	1,094,537	921,768	1,242,923	1,268,276	1,382,070	1,584,131	
G-63	-	-	-	-	-	-	-	-	-	
Total C/I	12,729,968	11,333,856	9,584,522	5,879,153	3,998,779	3,472,744	3,007,801	3,086,260	3,677,853	
Total All	16,127,811	15,092,320	11,643,257	6,646,167	4,621,314	3,965,448	3,249,558	3,277,737	3,902,725	

7/1/2018 CIBS Rate Tailblock Charge												
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16			
R-1	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786	\$ 0.3786
R-3	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569	\$ 0.5569
R-4	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228	\$ 0.2228
G-41	\$ 0.3104	\$ 0.3104	\$ 0.3104	\$ 0.3104	\$ 0.3104	\$ 0.3104	\$ 0.3104	\$ 0.3104	\$ 0.3104	\$ 0.3104	\$ 0.3104	\$ 0.3104
G-42	\$ 0.2800	\$ 0.2800	\$ 0.2800	\$ 0.2800	\$ 0.2800	\$ 0.2800	\$ 0.2800	\$ 0.2800	\$ 0.2800	\$ 0.2800	\$ 0.2800	\$ 0.2800
G-43	\$ 0.2583	\$ 0.2583	\$ 0.2583	\$ 0.2583	\$ 0.1181	\$ 0.1181	\$ 0.1181	\$ 0.1181	\$ 0.1181	\$ 0.1181	\$ 0.1181	\$ 0.1181
G-51	\$ 0.1811	\$ 0.1811	\$ 0.1811	\$ 0.1811	\$ 0.1811	\$ 0.1811	\$ 0.1811	\$ 0.1811	\$ 0.1811	\$ 0.1811	\$ 0.1811	\$ 0.1811
G-52	\$ 0.1593	\$ 0.1593	\$ 0.1593	\$ 0.1593	\$ 0.0985	\$ 0.0985	\$ 0.0985	\$ 0.0985	\$ 0.0985	\$ 0.0985	\$ 0.0985	\$ 0.0985
G-53	\$ 0.1672	\$ 0.1672	\$ 0.1672	\$ 0.1672	\$ 0.0802	\$ 0.0802	\$ 0.0802	\$ 0.0802	\$ 0.0802	\$ 0.0802	\$ 0.0802	\$ 0.0802
G-54	\$ 0.0638	\$ 0.0638	\$ 0.0638	\$ 0.0638	\$ 0.0346	\$ 0.0346	\$ 0.0346	\$ 0.0346	\$ 0.0346	\$ 0.0346	\$ 0.0346	\$ 0.0346
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2016 Calendar BF Volume Tailblock Normal Revenue Adjusted										
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	
R-1	\$ 38,313	\$ 33,686	\$ 28,518	\$ 20,946	\$ 16,792	\$ 13,657	\$ 10,684	\$ 10,045	\$ 11,577	
R-3	\$ 1,734,803	\$ 1,930,736	\$ 1,039,601	\$ 367,911	\$ 302,399	\$ 235,651	\$ 111,016	\$ 86,247	\$ 102,542	

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149

	Test Year Revenues																	
	11,370					Prior Rates												
R-4	\$	40,428	\$	45,107	\$	25,977	\$	11,370	\$	7,835	\$	7,458	\$	3,161	\$	2,245	\$	2,264
Total Resid.	\$	1,813,544	\$	2,009,529	\$	1,094,097	\$	400,227	\$	327,026	\$	256,766	\$	124,861	\$	98,536	\$	116,383
G-41	\$	1,062,875	\$	977,248	\$	794,736	\$	364,636	\$	175,334	\$	120,734	\$	77,189	\$	69,697	\$	107,160
G-42	\$	1,195,303	\$	1,111,245	\$	929,412	\$	438,170	\$	243,048	\$	178,352	\$	104,011	\$	86,170	\$	131,381
G-43	\$	407,303	\$	331,016	\$	285,131	\$	178,582	\$	64,964	\$	36,560	\$	27,285	\$	27,507	\$	39,832
G-51	\$	73,662	\$	65,924	\$	57,632	\$	39,467	\$	30,103	\$	23,888	\$	23,058	\$	22,198	\$	25,081
G-52	\$	80,892	\$	80,069	\$	78,658	\$	55,655	\$	25,680	\$	18,747	\$	17,621	\$	18,741	\$	18,605
G-53	\$	158,428	\$	146,846	\$	150,036	\$	131,459	\$	53,472	\$	45,855	\$	46,662	\$	50,191	\$	49,267
G-54	\$	101,873	\$	75,887	\$	56,841	\$	69,794	\$	31,908	\$	43,025	\$	43,902	\$	47,841	\$	54,836
G-63	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Total C/I	\$	3,080,336	\$	2,788,235	\$	2,352,446	\$	1,277,763	\$	624,509	\$	467,161	\$	339,728	\$	322,345	\$	426,161
Total All	\$	4,893,880	\$	4,797,764	\$	3,446,543	\$	1,677,990	\$	951,534	\$	723,927	\$	464,589	\$	420,881	\$	542,544

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues

Prior Rates

HEADBLOCK + TAILBLOCK

2016 Calendar BF Volume Headblock + Tailblock Normal									
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16
R-1	101,184	88,965	75,316	55,317	44,346	36,067	28,217	26,529	30,574
R-3	10,231,249	8,761,848	7,401,021	4,116,576	2,267,355	1,402,770	1,015,771	975,194	1,302,829
R-4	700,855	589,190	538,635	339,195	160,517	107,540	77,373	75,728	89,724
Total Resid.	11,033,288	9,440,002	8,014,973	4,511,087	2,472,218	1,546,377	1,121,362	1,077,450	1,423,126
G-41	4,380,919	3,816,486	3,099,620	1,675,912	792,158	456,731	305,543	279,252	418,129
G-42	6,287,351	5,416,295	4,522,610	2,771,060	1,512,972	989,022	663,643	593,170	894,786
G-43	1,576,852	1,281,510	1,103,870	691,371	549,993	309,521	230,999	232,876	337,225
G-51	523,805	450,835	392,809	295,146	229,999	188,940	187,105	181,246	201,987
G-52	872,354	793,710	728,826	594,816	473,156	400,329	406,748	413,119	432,897
G-53	947,496	878,227	897,306	786,200	667,051	572,027	582,094	626,112	614,584
G-54	1,597,617	1,190,101	891,409	1,094,537	921,768	1,242,923	1,268,276	1,382,070	1,584,131
G-63	-	-	-	-	-	-	-	-	-
Total C/I	16,186,394	13,827,164	11,636,450	7,909,043	5,147,097	4,159,493	3,644,408	3,707,845	4,483,739
Total All	27,219,682	23,267,166	19,651,423	12,420,130	7,619,316	5,705,871	4,765,770	4,785,296	5,906,865

2016 Calendar BF Volume Headblock + Tailblock Normal Revenue Adjusted									
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16
R-1	\$ 38,313	\$ 33,686	\$ 28,518	\$ 20,946	\$ 16,792	\$ 13,657	\$ 10,684	\$ 10,045	\$ 11,577
R-3	\$ 5,697,640	\$ 4,879,351	\$ 4,121,525	\$ 2,292,464	\$ 1,262,659	\$ 781,183	\$ 565,669	\$ 543,072	\$ 725,527
R-4	\$ 156,133	\$ 131,257	\$ 119,994	\$ 75,564	\$ 35,759	\$ 23,957	\$ 17,237	\$ 16,870	\$ 19,988
Total Resid.	\$ 5,892,086	\$ 5,044,294	\$ 4,270,038	\$ 2,388,973	\$ 1,315,209	\$ 818,797	\$ 593,590	\$ 569,987	\$ 757,092
G-41	\$ 1,505,154	\$ 1,286,153	\$ 1,044,057	\$ 596,304	\$ 280,400	\$ 152,069	\$ 103,480	\$ 94,992	\$ 140,863
G-42	\$ 2,043,283	\$ 1,719,346	\$ 1,434,893	\$ 944,965	\$ 514,032	\$ 326,263	\$ 226,775	\$ 206,098	\$ 310,197
G-43	\$ 407,303	\$ 331,016	\$ 285,131	\$ 178,582	\$ 64,964	\$ 36,560	\$ 27,285	\$ 27,507	\$ 39,832
G-51	\$ 106,252	\$ 90,091	\$ 78,392	\$ 60,967	\$ 47,861	\$ 39,770	\$ 39,705	\$ 38,536	\$ 42,761
G-52	\$ 168,093	\$ 149,697	\$ 134,885	\$ 114,365	\$ 62,484	\$ 55,131	\$ 57,099	\$ 57,352	\$ 60,882
G-53	\$ 158,428	\$ 146,846	\$ 150,036	\$ 131,459	\$ 53,472	\$ 45,855	\$ 46,662	\$ 50,191	\$ 49,267
G-54	\$ 101,873	\$ 75,887	\$ 56,841	\$ 69,794	\$ 31,908	\$ 43,025	\$ 43,902	\$ 47,841	\$ 54,836
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total C/I	\$ 4,490,387	\$ 3,799,036	\$ 3,184,236	\$ 2,096,435	\$ 1,055,122	\$ 698,671	\$ 544,908	\$ 522,516	\$ 698,638
Total All	\$ 10,382,472	\$ 8,843,330	\$ 7,454,274	\$ 4,485,408	\$ 2,370,331	\$ 1,517,468	\$ 1,138,498	\$ 1,092,503	\$ 1,455,730

TOTAL REVENUE

2016 Calendar BF Base Normal Revenue Adjusted

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149

	Test Year Revenues									
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	
				Prior Rates						
R-1	\$ 87,716	\$ 79,096	\$ 75,039	\$ 69,348	\$ 61,308	\$ 61,086	\$ 58,615	\$ 55,344	\$ 57,337	
R-3	\$ 6,854,372	\$ 5,942,737	\$ 5,210,923	\$ 3,425,746	\$ 2,304,894	\$ 1,891,911	\$ 1,688,084	\$ 1,603,750	\$ 1,796,964	
R-4	\$ 190,371	\$ 162,737	\$ 152,239	\$ 109,114	\$ 66,611	\$ 56,834	\$ 50,461	\$ 48,268	\$ 51,707	
Total Resid.	\$ 7,132,460	\$ 6,184,569	\$ 5,438,201	\$ 3,604,208	\$ 2,432,813	\$ 2,009,831	\$ 1,797,160	\$ 1,707,362	\$ 1,906,008	
G-41	\$ 2,029,045	\$ 1,768,392	\$ 1,537,906	\$ 1,109,793	\$ 753,170	\$ 655,470	\$ 612,041	\$ 575,978	\$ 626,661	
G-42	\$ 2,354,868	\$ 2,006,373	\$ 1,728,742	\$ 1,250,472	\$ 795,408	\$ 625,666	\$ 529,470	\$ 492,386	\$ 599,310	
G-43	\$ 444,045	\$ 365,363	\$ 320,156	\$ 214,454	\$ 98,756	\$ 71,827	\$ 63,254	\$ 61,613	\$ 74,011	
G-51	\$ 181,409	\$ 159,189	\$ 149,182	\$ 134,606	\$ 115,640	\$ 111,942	\$ 112,699	\$ 107,462	\$ 112,430	
G-52	\$ 224,559	\$ 201,612	\$ 187,957	\$ 169,601	\$ 113,369	\$ 109,268	\$ 111,957	\$ 109,076	\$ 113,187	
G-53	\$ 183,620	\$ 169,872	\$ 174,208	\$ 156,277	\$ 75,578	\$ 70,027	\$ 71,581	\$ 73,665	\$ 72,293	
G-54	\$ 122,833	\$ 94,607	\$ 76,482	\$ 90,306	\$ 50,503	\$ 62,566	\$ 64,215	\$ 66,362	\$ 74,128	
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total C/I	\$ 5,540,379	\$ 4,765,410	\$ 4,174,634	\$ 3,125,508	\$ 2,002,424	\$ 1,706,765	\$ 1,565,217	\$ 1,486,542	\$ 1,672,021	
Total All	\$ 12,672,838	\$ 10,949,979	\$ 9,612,834	\$ 6,729,717	\$ 4,435,237	\$ 3,716,596	\$ 3,362,377	\$ 3,193,904	\$ 3,578,029	

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
Prior Rates

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
3,055	2,905	3,186	36,817	18,572	18,245
71,540	68,015	74,599	862,092	434,855	427,237
5,293	5,032	5,519	63,778	32,171	31,607
79,888	75,952	83,305	962,688	485,598	477,090
8,748	8,324	9,117	105,417	53,168	52,248
1,735	1,652	1,808	20,908	10,545	10,363
47	47	50	579	293	286
1,253	1,192	1,307	15,113	7,622	7,491
314	298	327	3,781	1,906	1,875
32	30	33	382	192	190
26	25	27	314	159	155
-	-	-	-	-	-
12,156	11,568	12,669	146,493	73,885	72,607
92,044	87,519	95,974	1,109,181	559,483	549,697

S&T Oct-16	S&T Nov-16	S&T Dec-16
\$ 15.20	\$ 15.20	\$ 15.20
\$ 15.20	\$ 15.20	\$ 15.20
\$ 6.08	\$ 6.08	\$ 6.08
\$ 56.36	\$ 56.36	\$ 56.36
\$ 169.09	\$ 169.09	\$ 169.09
\$ 725.66	\$ 725.66	\$ 725.66
\$ 56.36	\$ 56.36	\$ 56.36
\$ 169.09	\$ 169.09	\$ 169.09
\$ 746.81	\$ 746.81	\$ 746.81
\$ 746.81	\$ 746.81	\$ 746.81
\$ -	\$ -	\$ -

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149

Test Year Revenues						
S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Prior Rates Total	S&T Winter	S&T Summer	
\$ 46,436	\$ 44,164	\$ 48,440	\$ 559,712	\$ 282,339	\$ 277,373	
\$ 1,087,594	\$ 1,034,003	\$ 1,134,092	\$ 13,105,979	\$ 6,610,893	\$ 6,495,087	
\$ 32,200	\$ 30,608	\$ 33,575	\$ 387,966	\$ 195,697	\$ 192,269	
\$ 1,166,230	\$ 1,108,774	\$ 1,216,107	\$ 14,053,657	\$ 7,088,928	\$ 6,964,728	
\$ 493,024	\$ 469,124	\$ 513,793	\$ 5,940,927	\$ 2,996,386	\$ 2,944,541	
\$ 293,348	\$ 279,389	\$ 305,715	\$ 3,535,294	\$ 1,783,071	\$ 1,752,223	
\$ 34,421	\$ 33,864	\$ 36,452	\$ 420,037	\$ 212,304	\$ 207,733	
\$ 70,627	\$ 67,199	\$ 73,681	\$ 851,729	\$ 429,563	\$ 422,167	
\$ 53,094	\$ 50,355	\$ 55,287	\$ 639,335	\$ 322,331	\$ 317,004	
\$ 23,898	\$ 22,031	\$ 24,296	\$ 285,130	\$ 143,536	\$ 141,594	
\$ 19,367	\$ 18,446	\$ 20,288	\$ 234,198	\$ 118,568	\$ 115,630	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ 987,778	\$ 940,410	\$ 1,029,512	\$ 11,906,651	\$ 6,005,759	\$ 5,900,892	
\$ 2,154,008	\$ 2,049,184	\$ 2,245,619	\$ 25,960,308	\$ 13,094,687	\$ 12,865,621	

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
Prior Rates

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
-	-	-	-	-	-
1,862,037	3,139,792	6,781,380	38,643,609	31,322,188	7,321,420
139,131	222,013	501,754	2,886,982	2,340,045	546,937
2,001,168	3,361,805	7,283,134	41,530,591	33,662,233	7,868,358
169,354	404,310	920,842	4,640,381	3,991,333	649,048
753,406	1,135,106	2,025,889	11,787,799	9,034,602	2,753,197
-	-	-	-	-	-
89,974	100,072	122,277	970,471	577,833	392,638
327,831	319,159	352,547	3,252,814	1,807,985	1,444,829
-	-	-	-	-	-
-	-	-	-	-	-
1,340,565	1,958,647	3,421,555	20,651,464	15,411,753	5,239,711
3,341,733	5,320,452	10,704,689	62,182,055	49,073,986	13,108,069

S&T Oct-16	S&T Nov-16	S&T Dec-16
\$ 0.3786	\$ 0.3786	\$ 0.3786
\$ 0.5569	\$ 0.5569	\$ 0.5569
\$ 0.2228	\$ 0.2228	\$ 0.2228
\$ 0.4621	\$ 0.4621	\$ 0.4621
\$ 0.4202	\$ 0.4202	\$ 0.4202
\$ 0.1181	\$ 0.2583	\$ 0.2583
\$ 0.2785	\$ 0.2785	\$ 0.2785
\$ 0.1733	\$ 0.2392	\$ 0.2392
\$ 0.0802	\$ 0.1672	\$ 0.1672
\$ 0.0346	\$ 0.0638	\$ 0.0638
\$ -	\$ -	\$ -

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
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Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues						
			Prior Rates			
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 1,036,943	\$ 1,748,507	\$ 3,776,456	\$ 21,520,087	\$ 17,442,890	\$ 4,077,197	
\$ 30,995	\$ 49,459	\$ 111,778	\$ 643,147	\$ 521,303	\$ 121,844	
\$ 1,067,937	\$ 1,797,965	\$ 3,888,234	\$ 22,163,234	\$ 17,964,193	\$ 4,199,041	
\$ 78,267	\$ 186,851	\$ 425,566	\$ 2,144,546	\$ 1,844,589	\$ 299,956	
\$ 316,615	\$ 477,023	\$ 851,371	\$ 4,953,770	\$ 3,796,751	\$ 1,157,019	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ 25,062	\$ 27,875	\$ 34,060	\$ 270,319	\$ 160,952	\$ 109,367	
\$ 56,807	\$ 76,334	\$ 84,319	\$ 682,779	\$ 432,418	\$ 250,361	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ 476,751	\$ 768,083	\$ 1,395,316	\$ 8,051,414	\$ 6,234,711	\$ 1,816,703	
\$ 1,544,688	\$ 2,566,048	\$ 5,283,549	\$ 30,214,647	\$ 24,198,904	\$ 6,015,743	

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues

Prior Rates

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
47,465	65,356	92,550	691,887	478,689	213,198
864,007	2,148,064	1,698,168	15,324,451	12,955,908	2,368,543
50,330	144,742	89,070	938,814	785,409	153,406
961,802	2,358,162	1,879,788	16,955,152	14,220,006	2,735,147
798,980	1,676,150	2,577,502	17,131,509	14,560,409	2,571,100
1,151,624	2,205,821	3,241,352	22,376,310	18,570,883	3,805,427
322,104	1,066,759	1,335,584	9,038,666	7,055,947	1,982,719
194,107	249,187	366,633	2,803,653	1,922,932	880,721
286,344	392,965	511,050	4,053,036	2,757,443	1,295,594
851,962	801,201	1,115,925	9,340,183	5,426,355	3,913,829
1,959,894	1,460,584	1,829,614	16,422,925	8,063,862	8,359,063
-	-	-	-	-	-
5,565,016	7,852,668	10,977,662	81,166,282	58,357,830	22,808,452
6,526,817	10,210,830	12,857,450	98,121,435	72,577,835	25,543,599

S&T Oct-16	S&T Nov-16	S&T Dec-16
\$ 0.3786	\$ 0.3786	\$ 0.3786
\$ 0.5569	\$ 0.5569	\$ 0.5569
\$ 0.2228	\$ 0.2228	\$ 0.2228
\$ 0.3104	\$ 0.3104	\$ 0.3104
\$ 0.2800	\$ 0.2800	\$ 0.2800
\$ 0.1181	\$ 0.2583	\$ 0.2583
\$ 0.1811	\$ 0.1811	\$ 0.1811
\$ 0.0985	\$ 0.1593	\$ 0.1593
\$ 0.0802	\$ 0.1672	\$ 0.1672
\$ 0.0346	\$ 0.0638	\$ 0.0638
\$ -	\$ -	\$ -

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
\$ 17,972	\$ 24,747	\$ 35,044	\$ 261,980	\$ 181,254	\$ 80,727
\$ 481,153	\$ 1,196,227	\$ 945,686	\$ 8,533,973	\$ 7,214,965	\$ 1,319,009

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

				Test Year Revenues			
				19,843	209,144	174,969	34,175
				Prior Rates			
\$	11,212	\$	32,245	\$	1,000,572	\$	7,571,188
\$	510,338	\$	1,253,219	\$	9,005,098	\$	1,433,910
\$	248,025	\$	520,322	\$	800,126	\$	4,519,945
\$	322,410	\$	617,545	\$	907,453	\$	5,199,128
\$	38,046	\$	275,545	\$	344,983	\$	1,822,560
\$	35,148	\$	45,121	\$	66,388	\$	348,193
\$	28,200	\$	62,604	\$	81,417	\$	439,296
\$	68,295	\$	133,967	\$	186,591	\$	907,327
\$	67,843	\$	93,135	\$	116,666	\$	514,197
\$	-	\$	-	\$	-	\$	-
\$	807,967	\$	1,748,239	\$	2,503,625	\$	13,750,645
\$	1,318,305	\$	3,001,458	\$	3,504,197	\$	21,321,832
\$		\$		\$	25,743,614	\$	4,421,781

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues

Prior Rates

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
47,465	65,356	92,550	691,887	478,689	213,198
2,726,044	5,287,856	8,479,547	53,968,060	44,278,096	9,689,964
189,461	366,755	590,824	3,825,797	3,125,454	700,343
2,962,970	5,719,967	9,162,922	58,485,743	47,882,239	10,603,504
968,334	2,080,460	3,498,345	21,771,890	18,551,742	3,220,148
1,905,030	3,340,928	5,267,241	34,164,109	27,605,485	6,558,624
322,104	1,066,759	1,335,584	9,038,666	7,055,947	1,982,719
284,082	349,259	488,910	3,774,124	2,500,765	1,273,359
614,174	712,124	863,597	7,305,850	4,565,427	2,740,423
851,962	801,201	1,115,925	9,340,183	5,426,355	3,913,829
1,959,894	1,460,584	1,829,614	16,422,925	8,063,862	8,359,063
-	-	-	-	-	-
6,905,581	9,811,315	14,399,217	101,817,746	73,769,582	28,048,164
9,868,551	15,531,282	23,562,139	160,303,489	121,651,821	38,651,668

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
\$ 17,972	\$ 24,747	\$ 35,044	\$ 261,980	\$ 181,254	\$ 80,727
\$ 1,518,096	\$ 2,944,733	\$ 4,722,142	\$ 30,054,061	\$ 24,657,855	\$ 5,396,206
\$ 42,207	\$ 81,704	\$ 131,621	\$ 852,291	\$ 696,272	\$ 156,019
\$ 1,578,276	\$ 3,051,184	\$ 4,888,806	\$ 31,168,331	\$ 25,535,380	\$ 5,632,951
\$ 326,292	\$ 707,174	\$ 1,225,692	\$ 7,462,629	\$ 6,364,534	\$ 1,098,095
\$ 639,026	\$ 1,094,568	\$ 1,758,824	\$ 11,218,270	\$ 8,995,879	\$ 2,222,391
\$ 38,046	\$ 275,545	\$ 344,983	\$ 2,056,755	\$ 1,822,560	\$ 234,195
\$ 60,210	\$ 72,996	\$ 100,447	\$ 777,988	\$ 509,145	\$ 268,843
\$ 85,006	\$ 138,938	\$ 165,736	\$ 1,249,668	\$ 871,714	\$ 377,954
\$ 68,295	\$ 133,967	\$ 186,591	\$ 1,221,069	\$ 907,327	\$ 313,742
\$ 67,843	\$ 93,135	\$ 116,666	\$ 803,551	\$ 514,197	\$ 289,354
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 1,284,718	\$ 2,516,322	\$ 3,898,940	\$ 24,789,929	\$ 19,985,356	\$ 4,804,574
\$ 2,862,994	\$ 5,567,506	\$ 8,787,746	\$ 55,958,261	\$ 45,520,736	\$ 10,437,525

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues						
S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Prior Rates Total	S&T Winter	S&T Summer	
\$ 64,409	\$ 68,911	\$ 83,484	\$ 821,692	\$ 463,593	\$ 358,099	
\$ 2,605,690	\$ 3,978,736	\$ 5,856,233	\$ 43,160,040	\$ 31,268,748	\$ 11,891,292	
\$ 74,407	\$ 112,311	\$ 165,196	\$ 1,240,256	\$ 891,969	\$ 348,288	
\$ 2,744,505	\$ 4,159,958	\$ 6,104,913	\$ 45,221,988	\$ 32,624,309	\$ 12,597,679	
\$ 819,316	\$ 1,176,298	\$ 1,739,486	\$ 13,403,556	\$ 9,360,920	\$ 4,042,636	
\$ 932,373	\$ 1,373,957	\$ 2,064,539	\$ 14,753,564	\$ 10,778,950	\$ 3,974,614	
\$ 72,467	\$ 309,409	\$ 381,435	\$ 2,476,792	\$ 2,034,864	\$ 441,928	
\$ 130,837	\$ 140,195	\$ 174,128	\$ 1,629,717	\$ 938,708	\$ 691,009	
\$ 138,101	\$ 189,293	\$ 221,023	\$ 1,889,003	\$ 1,194,045	\$ 694,958	
\$ 92,193	\$ 155,998	\$ 210,887	\$ 1,506,200	\$ 1,050,863	\$ 455,336	
\$ 87,210	\$ 111,581	\$ 136,955	\$ 1,037,749	\$ 632,764	\$ 404,984	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ 2,272,496	\$ 3,456,732	\$ 4,928,452	\$ 36,696,580	\$ 25,991,115	\$ 10,705,466	
\$ 5,017,002	\$ 7,616,690	\$ 11,033,365	\$ 81,918,569	\$ 58,615,423	\$ 23,303,145	

2016 Calendar BF Base Normal Revenue Adjusted						
	S&T		S&T		S&T	
	Jan-16		Feb-16		Mar-16	
					Apr-16	
R-1	\$	88,151	\$	80,035	\$	75,843
R-3	\$	6,811,932	\$	5,938,251	\$	5,070,400
R-4	\$	207,710	\$	189,799	\$	169,322
Total Resid.	\$	7,107,792	\$	6,208,085	\$	5,315,565
G-41	\$	1,995,653	\$	1,744,680	\$	1,476,702
G-42	\$	2,270,768	\$	1,926,715	\$	1,646,345
G-43	\$	500,243	\$	451,604	\$	388,916
G-51	\$	188,210	\$	164,745	\$	149,262
G-52	\$	221,408	\$	200,195	\$	183,693
G-53	\$	236,806	\$	195,546	\$	177,603
G-54	\$	129,761	\$	92,639	\$	78,007
G-63	\$	-	\$	-	\$	-
Total C/I	\$	5,542,848	\$	4,776,125	\$	4,100,529
Total All	\$	12,650,640	\$	10,984,209	\$	9,416,094

2016 Calendar BF Base Normal Revenue Adjusted						
	S&T		S&T		S&T	
	Jan-16		Feb-16		Mar-16	
					Apr-16	
R-1	\$	1,266	\$	594	\$	650
R-3	\$	176,247	\$	120,485	\$	242,207
R-4	\$	(13,620)	\$	(23,885)	\$	(14,113)
Total Resid.	\$	163,893	\$	97,194	\$	228,744
G-41	\$	36,575	\$	19,253	\$	64,430
G-42	\$	52,690	\$	40,237	\$	60,123
G-43	\$	(28,874)	\$	(45,133)	\$	(23,801)
G-51	\$	(3,188)	\$	(2,382)	\$	2,905
G-52	\$	7,541	\$	5,356	\$	7,935
G-53	\$	(49,607)	\$	(22,363)	\$	-
G-54	\$	(4,473)	\$	3,858	\$	-
G-63	\$	-	\$	-	\$	-
Total C/I	\$	10,664	\$	(1,174)	\$	111,592
Total All	\$	174,557	\$	96,020	\$	340,336

2016 Actual BF Base Revenue						
	Jan-16		Feb-16		Mar-16	
					Apr-16	
R-1	\$	11,065	\$	9,130	\$	9,159
R-3	\$	22,179	\$	21,946	\$	24,460
R-4	\$	-	\$	-	\$	-
Total Resid.	\$	33,244	\$	31,075	\$	33,619

G-41	\$	48,642	\$	49,665	\$	50,232	\$	71,317
G-42	\$	12,549	\$	12,546	\$	12,562	\$	18,117
G-43	\$	-	\$	-	\$	-	\$	-
G-51	\$	8,889	\$	7,866	\$	7,500	\$	15,587
G-52	\$	7,190	\$	6,464	\$	6,383	\$	10,857
G-53	\$	-	\$	-	\$	-	\$	-
G-54	\$	-	\$	-	\$	-	\$	-
G-63	\$	-	\$	-	\$	-	\$	-
Total C/I	\$	77,270	\$	76,540	\$	76,677	\$	115,879
Total All	\$	110,514	\$	107,616	\$	110,296	\$	161,886

2016 Estimated BF Base Revenue								
		Jan-16		Feb-16		Mar-16		Apr-16
R-1	\$	-	\$	-	\$	-	\$	-
R-3	\$	-	\$	-	\$	-	\$	-
R-4	\$	-	\$	-	\$	-	\$	-
Total Resid.	\$	-	\$	-	\$	-	\$	-
G-41	\$	36,333	\$	38,903	\$	26,741	\$	17,548
G-42	\$	77,472	\$	78,693	\$	56,109	\$	39,754
G-43	\$	24,250	\$	26,632	\$	17,282	\$	11,328
G-51	\$	-	\$	-	\$	-	\$	-
G-52	\$	-	\$	-	\$	-	\$	-
G-53	\$	-	\$	-	\$	-	\$	-
G-54	\$	-	\$	-	\$	-	\$	-
G-63	\$	-	\$	-	\$	-	\$	-
Total C/I	\$	138,055	\$	144,228	\$	100,132	\$	68,630
Total All	\$	138,055	\$	144,228	\$	100,132	\$	68,630

2016 Actual BF Base Revenue								
		Jan-16		Feb-16		Mar-16		Apr-16
R-1	\$	-	\$	-	\$	-	\$	-
R-3	\$	-	\$	-	\$	-	\$	-
R-4	\$	-	\$	-	\$	-	\$	-
Total Resid.	\$	-	\$	-	\$	-	\$	-
G-41	\$	-	\$	-	\$	-	\$	-
G-42	\$	-	\$	-	\$	-	\$	-
G-43	\$	42,904	\$	60,606	\$	55,990	\$	64,973
G-51	\$	61	\$	56	\$	63	\$	107
G-52	\$	-	\$	-	\$	-	\$	-
G-53	\$	-	\$	-	\$	-	\$	-
G-54	\$	-	\$	-	\$	-	\$	-
G-63	\$	-	\$	-	\$	-	\$	-

Total C/I	\$	42,965	\$	60,662	\$	56,053	\$	65,080
Total All	\$	42,965	\$	60,662	\$	56,053	\$	65,080

2016 Actual BF Base Revenue

		Jan-16		Feb-16		Mar-16		Apr-16
R-1	\$	100,481	\$	89,758	\$	85,652	\$	88,945
R-3	\$	7,010,358	\$	6,080,682	\$	5,337,067	\$	3,520,266
R-4	\$	194,090	\$	165,914	\$	155,209	\$	111,237
Total Resid.	\$	7,304,929	\$	6,336,354	\$	5,577,928	\$	3,720,449
G-41	\$	2,117,202	\$	1,852,502	\$	1,618,104	\$	1,202,757
G-42	\$	2,413,479	\$	2,058,190	\$	1,775,139	\$	1,293,015
G-43	\$	452,715	\$	372,497	\$	326,407	\$	218,641
G-51	\$	193,850	\$	170,173	\$	159,605	\$	152,829
G-52	\$	236,138	\$	212,015	\$	198,011	\$	183,773
G-53	\$	187,199	\$	173,183	\$	177,603	\$	159,323
G-54	\$	125,288	\$	96,497	\$	78,007	\$	92,108
G-63	\$	-	\$	-	\$	-	\$	-
Total C/I	\$	5,725,872	\$	4,935,057	\$	4,332,877	\$	3,302,445
Total All	\$	13,030,801	\$	11,271,411	\$	9,910,805	\$	7,022,894

2016 Actual BF Base Revenue

		Jan-16		Feb-16		Mar-16		Apr-16
R-1	\$	89,416	\$	80,628	\$	76,493	\$	70,691
R-3	\$	6,988,179	\$	6,058,736	\$	5,312,607	\$	3,492,514
R-4	\$	194,090	\$	165,914	\$	155,209	\$	111,237
Total Resid.	\$	7,271,685	\$	6,305,279	\$	5,544,309	\$	3,674,442
G-41	\$	2,068,560	\$	1,802,836	\$	1,567,872	\$	1,131,440
G-42	\$	2,400,930	\$	2,045,645	\$	1,762,577	\$	1,274,897
G-43	\$	452,715	\$	372,497	\$	326,407	\$	218,641
G-51	\$	184,961	\$	162,307	\$	152,104	\$	137,241
G-52	\$	228,948	\$	205,551	\$	191,628	\$	172,916
G-53	\$	187,199	\$	173,183	\$	177,603	\$	159,323
G-54	\$	125,288	\$	96,497	\$	78,007	\$	92,108
G-63	\$	-	\$	-	\$	-	\$	-
Total C/I	\$	5,648,602	\$	4,858,517	\$	4,256,200	\$	3,186,567
Total All	\$	12,920,287	\$	11,163,795	\$	9,800,509	\$	6,861,008

ENERGYNORTH TOTAL REVENUE

S&T May-16		S&T Jun-16		S&T Jul-16		S&T Aug-16		S&T Sep-16		S&T Oct-16	
\$	61,066	\$	60,972	\$	59,049	\$	57,571	\$	57,302	\$	65,162
\$	2,332,179	\$	1,904,984	\$	1,663,187	\$	1,647,744	\$	1,808,059	\$	2,627,950
\$	89,494	\$	54,671	\$	46,526	\$	46,356	\$	47,781	\$	68,182
\$	2,482,739	\$	2,020,627	\$	1,768,762	\$	1,751,672	\$	1,913,141	\$	2,761,294
\$	799,299	\$	637,160	\$	555,890	\$	572,781	\$	589,835	\$	775,308
\$	830,382	\$	620,111	\$	492,598	\$	502,050	\$	581,534	\$	898,746
\$	113,733	\$	83,605	\$	65,542	\$	66,433	\$	77,243	\$	124,492
\$	120,864	\$	113,662	\$	109,024	\$	111,328	\$	111,538	\$	131,587
\$	118,280	\$	108,973	\$	109,222	\$	111,578	\$	112,046	\$	137,222
\$	79,659	\$	75,862	\$	70,797	\$	75,128	\$	80,876	\$	94,026
\$	57,661	\$	61,320	\$	75,123	\$	78,482	\$	81,372	\$	88,882
\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
\$	2,119,878	\$	1,700,693	\$	1,478,196	\$	1,517,780	\$	1,634,443	\$	2,250,263
\$	4,602,617	\$	3,721,320	\$	3,246,958	\$	3,269,452	\$	3,547,585	\$	5,011,557

ENERGYNORTH EOY ADJUSTMENT TOTAL REVENUE

S&T May-16		S&T Jun-16		S&T Jul-16		S&T Aug-16		S&T Sep-16		S&T Oct-16	
\$	1,430	\$	1,297	\$	701	\$	(1,155)	\$	1,146	\$	494
\$	17,583	\$	23,705	\$	57,688	\$	(12,841)	\$	23,835	\$	28,480
\$	(21,594)	\$	3,258	\$	4,906	\$	2,840	\$	4,922	\$	7,666
\$	(2,581)	\$	28,261	\$	63,295	\$	(11,156)	\$	29,903	\$	36,641
\$	(39,896)	\$	22,942	\$	60,257	\$	6,547	\$	40,847	\$	47,740
\$	(33,274)	\$	7,228	\$	37,124	\$	(10,088)	\$	16,422	\$	24,996
\$	(15,654)	\$	(3,424)	\$	-	\$	(2,826)	\$	(1,677)	\$	(7,601)
\$	(2,941)	\$	535	\$	5,943	\$	(1,702)	\$	3,152	\$	1,915
\$	(2,688)	\$	2,436	\$	4,929	\$	(364)	\$	3,360	\$	3,587
\$	(2,579)	\$	(4,446)	\$	2,204	\$	-	\$	(7,147)	\$	-
\$	(6,186)	\$	2,448	\$	(9,674)	\$	(10,846)	\$	(5,821)	\$	-
\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
\$	(103,219)	\$	27,719	\$	100,784	\$	(19,279)	\$	49,135	\$	70,637
\$	(105,800)	\$	55,981	\$	164,079	\$	(30,434)	\$	79,038	\$	107,278

KEENE TOTAL REVENUE

May-16		Jun-16		Jul-16		Aug-16		Sep-16		Oct-16	
\$	1,737	\$	10,152	\$	9,545	\$	8,839	\$	10,352	\$	19,274
\$	2,050	\$	7,147	\$	5,448	\$	4,771	\$	5,221	\$	12,592
\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
\$	3,787	\$	17,299	\$	14,993	\$	13,610	\$	15,573	\$	31,866

\$	19	\$	9,441	\$	3,540	\$	3,142	\$	2,866	\$	47,554
\$	19	\$	9,441	\$	3,540	\$	3,142	\$	2,866	\$	47,554

TOTAL REVENUE

	May-16		Jun-16		Jul-16		Aug-16		Sep-16		Oct-16
\$	64,233	\$	72,421	\$	69,296	\$	65,255	\$	68,800	\$	84,930
\$	2,351,811	\$	1,935,837	\$	1,726,323	\$	1,639,675	\$	1,837,115	\$	2,669,022
\$	67,900	\$	57,930	\$	51,432	\$	49,197	\$	52,703	\$	75,849
\$	2,483,945	\$	2,066,188	\$	1,847,050	\$	1,754,126	\$	1,958,618	\$	2,829,802
\$	771,954	\$	693,630	\$	646,548	\$	607,821	\$	661,691	\$	881,651
\$	811,876	\$	643,244	\$	544,866	\$	503,999	\$	615,241	\$	961,124
\$	100,674	\$	73,224	\$	64,485	\$	62,812	\$	75,450	\$	73,876
\$	119,131	\$	122,683	\$	123,137	\$	117,542	\$	123,499	\$	150,298
\$	116,121	\$	115,306	\$	117,817	\$	114,903	\$	119,085	\$	148,427
\$	77,079	\$	71,416	\$	73,001	\$	75,128	\$	73,729	\$	94,026
\$	51,475	\$	63,768	\$	65,449	\$	67,636	\$	75,551	\$	88,882
\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
\$	2,048,310	\$	1,783,271	\$	1,635,303	\$	1,549,841	\$	1,744,245	\$	2,398,285
\$	4,532,255	\$	3,849,458	\$	3,482,353	\$	3,303,968	\$	3,702,863	\$	5,228,086

TOTAL REVENUE W/O KEENE

	May-16		Jun-16		Jul-16		Aug-16		Sep-16		Oct-16
\$	62,496	\$	62,269	\$	59,751	\$	56,416	\$	58,448	\$	65,656
\$	2,349,762	\$	1,928,690	\$	1,720,875	\$	1,634,903	\$	1,831,894	\$	2,656,430
\$	67,900	\$	57,930	\$	51,432	\$	49,197	\$	52,703	\$	75,849
\$	2,480,158	\$	2,048,888	\$	1,832,057	\$	1,740,516	\$	1,943,045	\$	2,797,935
\$	767,880	\$	668,287	\$	624,015	\$	587,247	\$	638,916	\$	835,316
\$	810,946	\$	637,893	\$	539,811	\$	502,000	\$	611,013	\$	950,592
\$	100,674	\$	73,224	\$	64,485	\$	62,812	\$	75,450	\$	73,876
\$	117,904	\$	114,134	\$	114,905	\$	109,565	\$	114,631	\$	133,397
\$	115,592	\$	111,409	\$	114,152	\$	111,214	\$	115,405	\$	140,809
\$	77,079	\$	71,416	\$	73,001	\$	75,128	\$	73,729	\$	94,026
\$	51,475	\$	63,768	\$	65,449	\$	67,636	\$	75,551	\$	88,882
\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
\$	2,041,551	\$	1,740,131	\$	1,595,817	\$	1,515,602	\$	1,704,694	\$	2,316,898
\$	4,521,709	\$	3,789,019	\$	3,427,874	\$	3,256,118	\$	3,647,739	\$	5,114,833

	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
\$	69,569	\$ 85,102	\$ 828,869	\$ 467,746	\$ 361,122
\$	4,014,649	\$ 5,970,527	\$ 43,186,895	\$ 31,202,792	\$ 11,984,103
\$	105,784	\$ 168,420	\$ 1,322,890	\$ 969,880	\$ 353,010
\$	4,190,001	\$ 6,224,049	\$ 45,338,653	\$ 32,640,418	\$ 12,698,235
\$	1,132,609	\$ 1,745,223	\$ 13,091,044	\$ 9,160,771	\$ 3,930,272
\$	1,367,362	\$ 2,046,732	\$ 14,359,237	\$ 10,433,816	\$ 3,925,421
\$	316,697	\$ 413,560	\$ 2,874,353	\$ 2,343,305	\$ 531,048
\$	139,951	\$ 177,604	\$ 1,653,548	\$ 955,546	\$ 698,002
\$	189,755	\$ 225,343	\$ 1,884,283	\$ 1,186,962	\$ 697,321
\$	174,980	\$ 214,997	\$ 1,635,604	\$ 1,159,255	\$ 476,348
\$	132,058	\$ 139,694	\$ 1,107,107	\$ 664,267	\$ 442,840
\$	-	\$ -	\$ -	\$ -	\$ -
\$	3,453,412	\$ 4,963,152	\$ 36,605,176	\$ 25,903,923	\$ 10,701,254
\$	7,643,414	\$ 11,187,201	\$ 81,943,829	\$ 58,544,340	\$ 23,399,489

	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
\$	677	\$ -	\$ 8,743	\$ 4,830	\$ 3,914
\$	41,688	\$ -	\$ 814,559	\$ 676,108	\$ 138,451
\$	8,715	\$ -	\$ (58,512)	\$ (60,511)	\$ 1,999
\$	51,080	\$ -	\$ 764,790	\$ 620,427	\$ 144,363
\$	46,316	\$ -	\$ 352,997	\$ 214,561	\$ 138,437
\$	(8,404)	\$ -	\$ 246,305	\$ 203,896	\$ 42,409
\$	(13,780)	\$ -	\$ (142,770)	\$ (111,588)	\$ (31,182)
\$	2,996	\$ -	\$ 8,808	\$ 1,906	\$ 6,902
\$	3,239	\$ -	\$ 41,679	\$ 30,418	\$ 11,261
\$	(15,942)	\$ -	\$ (99,880)	\$ (87,911)	\$ (11,969)
\$	(18,246)	\$ -	\$ (48,941)	\$ (18,861)	\$ (30,079)
\$	-	\$ -	\$ -	\$ -	\$ -
\$	(3,821)	\$ -	\$ 358,198	\$ 232,420	\$ 125,778
\$	47,259	\$ -	\$ 1,122,988	\$ 852,847	\$ 270,141

	Nov-16	Dec-16	Total	Winter	Summer
\$	1,846	\$ 12,616	\$ 121,969	\$ 62,069	\$ 59,900
\$	1,458	\$ 15,342	\$ 150,367	\$ 113,138	\$ 37,229
\$	-	\$ -	\$ -	\$ -	\$ -
\$	3,304	\$ 27,957	\$ 272,336	\$ 175,207	\$ 97,129

\$	8	\$	43,625	\$	334,954	\$	268,392	\$	66,563
\$	8	\$	43,625	\$	334,954	\$	268,392	\$	66,563

	Nov-16	Dec-16	Total	Winter	Summer
\$	72,092	\$ 97,717	\$ 959,580	\$ 534,645	\$ 424,936
\$	4,057,795	\$ 5,985,869	\$ 44,151,821	\$ 31,992,038	\$ 12,159,783
\$	114,499	\$ 168,420	\$ 1,264,378	\$ 909,369	\$ 355,010
\$	4,244,385	\$ 6,252,006	\$ 46,375,779	\$ 33,436,051	\$ 12,939,728
\$	1,202,233	\$ 1,810,830	\$ 14,066,923	\$ 9,803,628	\$ 4,263,295
\$	1,401,445	\$ 2,114,419	\$ 15,136,038	\$ 11,055,688	\$ 4,080,350
\$	315,450	\$ 388,883	\$ 2,525,114	\$ 2,074,593	\$ 450,521
\$	144,090	\$ 186,459	\$ 1,763,295	\$ 1,007,006	\$ 756,289
\$	193,504	\$ 231,406	\$ 1,986,507	\$ 1,254,847	\$ 731,660
\$	159,038	\$ 214,997	\$ 1,535,724	\$ 1,071,344	\$ 464,379
\$	113,812	\$ 139,694	\$ 1,058,166	\$ 645,405	\$ 412,761
\$	-	\$ -	\$ -	\$ -	\$ -
\$	3,529,573	\$ 5,086,688	\$ 38,071,767	\$ 26,912,512	\$ 11,159,255
\$	7,773,958	\$ 11,338,694	\$ 84,447,546	\$ 60,348,563	\$ 24,098,983

	Nov-16	Dec-16	Total	Winter	Summer
\$	70,246	\$ 85,102	\$ 837,612	\$ 472,576	\$ 365,036
\$	4,056,336	\$ 5,970,527	\$ 44,001,453	\$ 31,878,900	\$ 12,122,554
\$	114,499	\$ 168,420	\$ 1,264,378	\$ 909,369	\$ 355,010
\$	4,241,081	\$ 6,224,049	\$ 46,103,443	\$ 33,260,844	\$ 12,842,599
\$	1,199,232	\$ 1,773,371	\$ 13,664,972	\$ 9,543,311	\$ 4,121,661
\$	1,400,823	\$ 2,104,890	\$ 15,042,018	\$ 10,989,763	\$ 4,052,254
\$	315,450	\$ 388,883	\$ 2,525,114	\$ 2,074,593	\$ 450,521
\$	142,939	\$ 177,537	\$ 1,661,626	\$ 957,091	\$ 704,535
\$	192,994	\$ 225,343	\$ 1,925,961	\$ 1,217,380	\$ 708,582
\$	159,038	\$ 214,997	\$ 1,535,724	\$ 1,071,344	\$ 464,379
\$	113,812	\$ 139,694	\$ 1,058,166	\$ 645,405	\$ 412,761
\$	-	\$ -	\$ -	\$ -	\$ -
\$	3,524,289	\$ 5,024,714	\$ 37,413,581	\$ 26,498,888	\$ 10,914,693
\$	7,765,369	\$ 11,248,763	\$ 83,517,024	\$ 59,759,732	\$ 23,757,292

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No. 26,149
Test Year Revenues
CIBS Rates Eff. 7/1/2018

SALES AND TRANSPORT DATA

CUSTOMER COMPONENT

EnergyNorth Natural Gas Inc														
2016 Customers (Equivalent Bills)														
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Total	Winter
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Total	Winter
R-1	3,744	3,378	3,449	4,027	3,010	3,634	3,658	3,457	3,579	4,017	2,993	3,746	42,693	21,338
R-3	76,501	70,269	71,991	75,178	68,613	73,366	74,096	70,010	70,749	71,998	68,057	74,878	865,706	436,874
R-4	5,629	5,175	5,301	5,515	5,072	5,462	5,462	5,162	5,214	5,293	5,032	5,519	63,778	32,171
Total Resid.	85,874	78,822	80,741	84,721	76,695	82,405	83,216	78,628	79,542	81,308	76,081	84,144	972,177	490,383
G-41	9,712	8,893	9,107	9,817	8,436	9,306	9,383	8,871	8,994	9,400	8,360	9,482	109,763	55,371
G-42	1,856	1,708	1,749	1,830	1,665	1,802	1,783	1,802	1,705	1,758	1,653	1,820	21,055	10,618
G-43	51	47	48	49	47	49	50	47	47	47	47	50	579	293
G-51	1,435	1,309	1,335	1,484	1,218	1,385	1,399	1,324	1,350	1,453	1,207	1,419	16,319	8,129
G-52	345	316	323	346	302	331	335	316	320	333	299	338	3,903	1,967
G-53	34	31	32	33	30	32	33	31	31	32	30	33	382	192
G-54	28	25	26	27	25	26	27	25	26	26	25	27	314	159
G-63	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total C/I	13,462	12,330	12,621	13,587	11,723	12,912	13,030	12,318	12,492	13,050	11,620	13,169	152,314	76,789
Total All	99,336	91,153	93,361	98,308	88,418	95,317	96,246	90,947	92,034	94,358	87,701	97,312	1,124,491	567,172

7/1/2018 CIBS Rate Customer Charge														
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-16	Feb-16
R-1	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50
R-3	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50
R-4	\$ 6.20	\$ 6.20	\$ 6.20	\$ 6.20	\$ 6.20	\$ 6.20	\$ 6.20	\$ 6.20	\$ 6.20	\$ 6.20	\$ 6.20	\$ 6.20	\$ 6.20	\$ 6.20
G-41	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46
G-42	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39
G-43	\$ 739.83	\$ 739.83	\$ 739.83	\$ 739.83	\$ 739.83	\$ 739.83	\$ 739.83	\$ 739.83	\$ 739.83	\$ 739.83	\$ 739.83	\$ 739.83	\$ 739.83	\$ 739.83
G-51	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46
G-52	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39
G-53	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39
G-54	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2016 Customer Revenue Adjusted														
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Total	Winter
R-1	\$ 58,023	\$ 52,352	\$ 53,455	\$ 62,413	\$ 46,651	\$ 56,314	\$ 56,694	\$ 53,565	\$ 55,459	\$ 62,244	\$ 46,379	\$ 58,055	\$ 661,605	\$ 330,678
R-3	\$ 1,185,525	\$ 1,088,949	\$ 1,115,629	\$ 1,165,018	\$ 1,063,290	\$ 1,136,944	\$ 1,148,252	\$ 1,084,938	\$ 1,096,385	\$ 1,115,738	\$ 1,054,668	\$ 1,160,369	\$ 13,415,707	\$ 6,770,160
R-4	\$ 34,890	\$ 32,079	\$ 32,858	\$ 34,189	\$ 31,438	\$ 33,502	\$ 33,856	\$ 31,995	\$ 32,322	\$ 32,812	\$ 31,190	\$ 34,214	\$ 395,345	\$ 199,419
Total Resid.	\$ 1,278,439	\$ 1,173,381	\$ 1,201,941	\$ 1,261,620	\$ 1,141,380	\$ 1,226,760	\$ 1,238,802	\$ 1,170,498	\$ 1,184,166	\$ 1,210,794	\$ 1,132,237	\$ 1,252,638	\$ 14,472,657	\$ 7,300,257
G-41	\$ 558,084	\$ 511,024	\$ 523,292	\$ 564,100	\$ 484,764	\$ 534,745	\$ 539,177	\$ 509,731	\$ 516,807	\$ 540,154	\$ 480,360	\$ 544,814	\$ 6,307,054	\$ 3,181,675
G-42	\$ 320,042	\$ 294,523	\$ 301,501	\$ 315,518	\$ 287,101	\$ 307,382	\$ 310,715	\$ 293,912	\$ 297,116	\$ 303,082	\$ 285,006	\$ 313,822	\$ 3,629,719	\$ 1,830,413
G-43	\$ 37,460	\$ 35,019	\$ 35,709	\$ 36,572	\$ 34,451	\$ 35,956	\$ 36,671	\$ 34,772	\$ 34,846	\$ 35,093	\$ 34,525	\$ 37,164	\$ 428,238	\$ 216,450
G-51	\$ 82,484	\$ 75,209	\$ 76,695	\$ 85,269	\$ 69,963	\$ 79,602	\$ 80,409	\$ 76,053	\$ 77,590	\$ 83,497	\$ 69,341	\$ 81,560	\$ 937,672	\$ 470,558
G-52	\$ 59,533	\$ 54,515	\$ 55,688	\$ 59,642	\$ 52,108	\$ 56,982	\$ 57,677	\$ 54,441	\$ 55,176	\$ 57,383	\$ 51,523	\$ 58,188	\$ 672,858	\$ 339,090
G-53	\$ 25,684	\$ 23,476	\$ 24,644	\$ 25,303	\$ 22,537	\$ 24,644	\$ 25,405	\$ 23,933	\$ 23,476	\$ 24,365	\$ 22,461	\$ 24,771	\$ 290,700	\$ 146,340
G-54	\$ 21,370	\$ 19,085	\$ 20,025	\$ 20,913	\$ 18,959	\$ 19,923	\$ 20,710	\$ 18,883	\$ 19,669	\$ 19,746	\$ 18,806	\$ 20,685	\$ 238,773	\$ 120,884
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total C/I	\$ 1,104,658	\$ 1,012,851	\$ 1,037,554	\$ 1,107,318	\$ 969,884	\$ 1,059,234	\$ 1,070,764	\$ 1,011,725	\$ 1,024,681	\$ 1,063,319	\$ 962,023	\$ 1,081,004	\$ 12,505,014	\$ 6,305,408
Total All	\$ 2,383,097	\$ 2,186,232	\$ 2,239,495	\$ 2,368,938	\$ 2,111,264	\$ 2,285,993	\$ 2,309,566	\$ 2,182,224	\$ 2,208,847	\$ 2,274,113	\$ 2,094,260	\$ 2,333,642	\$ 26,977,671	\$ 13,605,664

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
CIBS Rates Eff. 7/1/2018

ENERGY COMPONENT

HEADBLOCK

2016 Calendar BF Volume Headblock Normal															
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Total	Winter	Summer
R-1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
R-3	7,139,879	5,316,981	5,557,488	3,485,317	1,725,221	982,760	818,531	822,089	1,120,449	1,867,511	3,141,159	6,797,961	38,775,346	31,438,785	7,336,561
R-4	519,381	386,713	422,029	288,155	125,345	74,063	63,185	65,653	79,560	139,131	222,013	501,754	2,886,982	2,340,045	546,937
Total Resid.	7,659,260	5,703,694	5,979,517	3,773,473	1,850,565	1,056,823	881,717	887,742	1,200,010	2,006,642	3,363,172	7,299,715	41,662,328	33,778,830	7,883,498
G-41	981,998	691,730	563,845	535,331	228,043	71,114	58,460	55,919	74,205	174,439	405,526	937,790	4,778,399	4,116,219	662,180
G-42	2,031,588	1,457,980	1,213,922	1,228,476	645,358	356,057	294,320	284,129	428,326	761,143	1,135,899	2,037,256	11,874,454	9,105,122	2,769,333
G-43	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-51	121,119	90,722	78,448	85,504	64,381	61,338	63,616	62,434	67,667	98,377	100,631	126,242	1,020,478	602,664	417,814
G-52	375,949	300,295	244,259	264,311	213,712	219,643	236,988	231,776	252,046	345,471	320,210	362,737	3,367,398	1,867,762	1,499,636
G-53	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-54	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-63	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total C/I	3,510,653	2,540,727	2,100,474	2,113,622	1,151,494	708,152	653,385	634,259	822,244	1,379,429	1,962,266	3,464,025	21,040,730	15,691,767	5,348,963
Total All	11,169,913	8,244,421	8,079,991	5,887,095	3,002,059	1,764,975	1,535,101	1,522,001	2,022,254	3,386,071	5,325,438	10,763,739	62,703,058	49,470,597	13,232,461

7/1/2018 CIBS Rate Headblock Charge														
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16		
R-1	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860
R-3	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678
R-4	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272
G-41	\$ 0.4711	\$ 0.4711	\$ 0.4711	\$ 0.4711	\$ 0.4711	\$ 0.4711	\$ 0.4711	\$ 0.4711	\$ 0.4711	\$ 0.4711	\$ 0.4711	\$ 0.4711	\$ 0.4711	\$ 0.4711
G-42	\$ 0.4284	\$ 0.4284	\$ 0.4284	\$ 0.4284	\$ 0.4284	\$ 0.4284	\$ 0.4284	\$ 0.4284	\$ 0.4284	\$ 0.4284	\$ 0.4284	\$ 0.4284	\$ 0.4284	\$ 0.4284
G-43	\$ 0.2633	\$ 0.2633	\$ 0.2633	\$ 0.2633	\$ 0.2633	\$ 0.2633	\$ 0.2633	\$ 0.2633	\$ 0.2633	\$ 0.2633	\$ 0.2633	\$ 0.2633	\$ 0.2633	\$ 0.2633
G-51	\$ 0.2839	\$ 0.2839	\$ 0.2839	\$ 0.2839	\$ 0.2839	\$ 0.2839	\$ 0.2839	\$ 0.2839	\$ 0.2839	\$ 0.2839	\$ 0.2839	\$ 0.2839	\$ 0.2839	\$ 0.2839
G-52	\$ 0.2439	\$ 0.2439	\$ 0.2439	\$ 0.2439	\$ 0.2439	\$ 0.2439	\$ 0.2439	\$ 0.2439	\$ 0.2439	\$ 0.2439	\$ 0.2439	\$ 0.2439	\$ 0.2439	\$ 0.2439
G-53	\$ 0.1705	\$ 0.1705	\$ 0.1705	\$ 0.1705	\$ 0.1705	\$ 0.1705	\$ 0.1705	\$ 0.1705	\$ 0.1705	\$ 0.1705	\$ 0.1705	\$ 0.1705	\$ 0.1705	\$ 0.1705
G-54	\$ 0.0650	\$ 0.0650	\$ 0.0650	\$ 0.0650	\$ 0.0650	\$ 0.0650	\$ 0.0650	\$ 0.0650	\$ 0.0650	\$ 0.0650	\$ 0.0650	\$ 0.0650	\$ 0.0650	\$ 0.0650
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2016 Calendar BF Volume Headblock Normal Revenue Adjusted															
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Total	Winter	Summer
R-1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
R-3	\$ 4,053,849	\$ 3,018,852	\$ 3,155,406	\$ 1,978,878	\$ 979,538	\$ 557,987	\$ 464,742	\$ 466,762	\$ 636,164	\$ 1,060,327	\$ 1,783,473	\$ 3,859,716	\$ 22,015,696	\$ 17,850,175	\$ 4,165,520
R-4	\$ 117,978	\$ 87,842	\$ 95,864	\$ 65,455	\$ 28,472	\$ 16,823	\$ 14,353	\$ 14,913	\$ 18,072	\$ 31,604	\$ 50,430	\$ 113,974	\$ 655,781	\$ 531,544	\$ 124,237
Total Resid.	\$ 4,171,827	\$ 3,106,695	\$ 3,251,271	\$ 2,044,333	\$ 1,008,010	\$ 574,810	\$ 479,095	\$ 481,675	\$ 654,236	\$ 1,091,931	\$ 1,833,904	\$ 3,973,690	\$ 22,671,476	\$ 18,381,719	\$ 4,289,758
G-41	\$ 462,643	\$ 325,891	\$ 265,641	\$ 252,208	\$ 107,437	\$ 33,504	\$ 27,542	\$ 26,345	\$ 34,960	\$ 82,182	\$ 191,053	\$ 441,816	\$ 2,251,220	\$ 1,939,251	\$ 311,969
G-42	\$ 870,344	\$ 624,608	\$ 520,052	\$ 526,287	\$ 276,475	\$ 152,537	\$ 126,089	\$ 121,723	\$ 183,497	\$ 326,078	\$ 486,626	\$ 872,773	\$ 5,087,088	\$ 3,900,689	\$ 1,186,399
G-43	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-51	\$ 34,390	\$ 25,759	\$ 22,274	\$ 24,278	\$ 18,280	\$ 17,416	\$ 18,063	\$ 17,727	\$ 19,213	\$ 27,933	\$ 28,573	\$ 35,845	\$ 289,753	\$ 171,120	\$ 118,634
G-52	\$ 91,683	\$ 73,233	\$ 59,568	\$ 64,458	\$ 37,760	\$ 38,807	\$ 41,872	\$ 40,951	\$ 44,533	\$ 61,039	\$ 78,090	\$ 88,461	\$ 720,456	\$ 455,494	\$ 264,962
G-53	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-54	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total C/I	\$ 1,459,061	\$ 1,049,491	\$ 867,535	\$ 867,230	\$ 439,952	\$ 242,264	\$ 213,566	\$ 206,746	\$ 282,203	\$ 497,233	\$ 784,342	\$ 1,438,894	\$ 8,348,517	\$ 6,466,553	\$ 1,881,964
Total All	\$ 5,630,888	\$ 4,156,185	\$ 4,118,805	\$ 2,911,563	\$ 1,447,962	\$ 817,075	\$ 692,660	\$ 688,421	\$ 936,439	\$ 1,589,164	\$ 2,618,246	\$ 5,412,585	\$ 31,019,993	\$ 24,848,272	\$ 6,171,721

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No. 26,149
Test Year Revenues
CIBS Rates Eff. 7/1/2018

TAILBLOCK

2016 Calendar BF Volume Tailblock Normal														
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Total	Winter
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Total	Winter
R-1	109,996	96,907	83,413	68,737	45,550	41,731	32,647	30,286	34,562	58,775	66,613	102,753	771,970	528,420
R-3	3,119,161	3,474,753	1,877,559	662,885	544,199	424,297	199,601	154,946	184,169	868,226	2,148,126	1,700,996	15,358,917	12,983,479
R-4	181,473	202,476	116,607	51,040	35,172	33,477	14,188	10,075	10,164	50,330	144,742	89,070	938,814	785,409
Total Resid.	3,410,631	3,774,137	2,077,579	782,661	624,920	499,505	246,436	195,307	228,895	977,330	2,359,481	1,892,819	17,069,701	14,297,308
G-41	3,464,793	3,209,194	2,620,132	1,221,156	568,010	396,195	252,255	226,710	347,352	819,419	1,677,358	2,604,424	17,406,998	14,797,057
G-42	4,284,517	3,990,148	3,340,431	1,580,599	869,800	642,190	378,544	309,543	471,606	1,162,877	2,206,247	3,250,183	22,486,685	18,652,125
G-43	1,576,852	1,281,510	1,103,870	691,371	549,993	309,521	230,999	232,876	337,225	322,104	1,066,759	1,335,584	9,038,666	7,055,947
G-51	416,903	374,818	328,406	234,413	167,287	138,998	133,588	128,692	144,584	210,511	250,090	374,005	2,902,296	1,978,635
G-52	522,883	518,846	509,537	367,420	261,424	194,349	181,909	194,285	192,944	298,779	393,396	521,864	4,157,637	2,833,947
G-53	947,496	878,227	897,306	786,200	667,051	572,027	582,094	626,112	614,584	851,962	801,201	1,115,925	9,340,183	5,426,355
G-54	1,597,617	1,190,101	891,409	1,094,537	921,768	1,242,923	1,268,276	1,382,070	1,584,131	1,959,894	1,460,584	1,829,614	16,422,925	8,063,862
G-63	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total C/I	12,811,060	11,442,845	9,691,092	5,975,696	4,005,332	3,496,203	3,027,665	3,100,288	3,692,427	5,625,547	7,855,635	11,031,600	81,755,390	58,807,927
Total All	16,221,691	15,216,982	11,768,671	6,758,357	4,630,252	3,995,708	3,274,101	3,295,595	3,921,321	6,602,877	10,215,116	12,924,419	98,825,090	73,105,235

7/1/2018 CIBS Rate Tailblock Charge														
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16		
R-1	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860
R-3	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678
R-4	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272
G-41	\$ 0.3165	\$ 0.3165	\$ 0.3165	\$ 0.3165	\$ 0.3165	\$ 0.3165	\$ 0.3165	\$ 0.3165	\$ 0.3165	\$ 0.3165	\$ 0.3165	\$ 0.3165	\$ 0.3165	\$ 0.3165
G-42	\$ 0.2855	\$ 0.2855	\$ 0.2855	\$ 0.2855	\$ 0.2855	\$ 0.2855	\$ 0.2855	\$ 0.2855	\$ 0.2855	\$ 0.2855	\$ 0.2855	\$ 0.2855	\$ 0.2855	\$ 0.2855
G-43	\$ 0.2633	\$ 0.2633	\$ 0.2633	\$ 0.2633	\$ 0.2633	\$ 0.1204	\$ 0.1204	\$ 0.1204	\$ 0.1204	\$ 0.1204	\$ 0.1204	\$ 0.1204	\$ 0.2633	\$ 0.2633
G-51	\$ 0.1846	\$ 0.1846	\$ 0.1846	\$ 0.1846	\$ 0.1846	\$ 0.1846	\$ 0.1846	\$ 0.1846	\$ 0.1846	\$ 0.1846	\$ 0.1846	\$ 0.1846	\$ 0.1846	\$ 0.1846
G-52	\$ 0.1624	\$ 0.1624	\$ 0.1624	\$ 0.1624	\$ 0.1004	\$ 0.1004	\$ 0.1004	\$ 0.1004	\$ 0.1004	\$ 0.1004	\$ 0.1004	\$ 0.1624	\$ 0.1624	\$ 0.1624
G-53	\$ 0.1705	\$ 0.1705	\$ 0.1705	\$ 0.1705	\$ 0.0818	\$ 0.0818	\$ 0.0818	\$ 0.0818	\$ 0.0818	\$ 0.0818	\$ 0.0818	\$ 0.1705	\$ 0.1705	\$ 0.1705
G-54	\$ 0.0650	\$ 0.0650	\$ 0.0650	\$ 0.0650	\$ 0.0353	\$ 0.0353	\$ 0.0353	\$ 0.0353	\$ 0.0353	\$ 0.0353	\$ 0.0353	\$ 0.0650	\$ 0.0650	\$ 0.0650
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2016 Calendar BF Volume Tailblock Normal Revenue Adjusted														
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Total	Winter
R-1	\$ 42,458	\$ 37,406	\$ 32,197	\$ 26,532	\$ 17,582	\$ 16,108	\$ 12,602	\$ 11,690	\$ 13,341	\$ 22,687	\$ 25,712	\$ 39,662	\$ 297,975	\$ 203,967
R-3	\$ 1,770,983	\$ 1,972,880	\$ 1,066,032	\$ 376,370	\$ 308,983	\$ 240,906	\$ 113,329	\$ 87,974	\$ 104,566	\$ 492,957	\$ 1,219,654	\$ 965,784	\$ 8,720,418	\$ 7,371,703
R-4	\$ 41,222	\$ 45,993	\$ 26,487	\$ 11,594	\$ 7,989	\$ 7,604	\$ 3,223	\$ 2,289	\$ 2,309	\$ 11,433	\$ 32,878	\$ 20,232	\$ 213,253	\$ 178,406
Total Resid.	\$ 1,854,663	\$ 2,056,279	\$ 1,124,716	\$ 414,495	\$ 334,554	\$ 264,618	\$ 129,153	\$ 101,953	\$ 120,216	\$ 527,076	\$ 1,278,244	\$ 1,025,678	\$ 9,231,646	\$ 7,754,076
G-41	\$ 1,096,474	\$ 1,015,587	\$ 829,172	\$ 386,449	\$ 179,753	\$ 125,381	\$ 79,829	\$ 71,745	\$ 109,924	\$ 259,315	\$ 530,820	\$ 824,200	\$ 5,508,649	\$ 4,682,703
G-42	\$ 1,223,093	\$ 1,139,060	\$ 953,586	\$ 451,210	\$ 248,300	\$ 183,325	\$ 108,062	\$ 88,365	\$ 134,629	\$ 331,964	\$ 629,813	\$ 927,823	\$ 6,419,231	\$ 5,324,586
G-43	\$ 415,255	\$ 337,478	\$ 290,698	\$ 182,069	\$ 66,223	\$ 37,268	\$ 27,814	\$ 28,040	\$ 40,604	\$ 38,783	\$ 280,925	\$ 351,719	\$ 2,096,875	\$ 1,858,143
G-51	\$ 76,976	\$ 69,205	\$ 60,636	\$ 43,281	\$ 30,887	\$ 25,664	\$ 24,665	\$ 23,761	\$ 26,695	\$ 38,868	\$ 46,176	\$ 69,055	\$ 535,870	\$ 365,329
G-52	\$ 84,922	\$ 84,266	\$ 82,754	\$ 59,673	\$ 26,253	\$ 19,517	\$ 18,268	\$ 19,511	\$ 19,376	\$ 30,004	\$ 63,892	\$ 84,756	\$ 593,194	\$ 460,264
G-53	\$ 161,515	\$ 149,707	\$ 152,959	\$ 134,020	\$ 54,542	\$ 46,772	\$ 47,596	\$ 51,195	\$ 50,252	\$ 69,662	\$ 136,577	\$ 190,226	\$ 1,245,024	\$ 925,005
G-54	\$ 103,918	\$ 77,411	\$ 57,983	\$ 71,195	\$ 32,516	\$ 43,845	\$ 44,739	\$ 48,753	\$ 55,881	\$ 69,137	\$ 95,005	\$ 119,009	\$ 819,393	\$ 524,521
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total C/I	\$ 3,162,153	\$ 2,872,715	\$ 2,427,788	\$ 1,327,898	\$ 638,475	\$ 481,772	\$ 350,973	\$ 331,370	\$ 437,361	\$ 837,733	\$ 1,783,207	\$ 2,566,789	\$ 17,218,236	\$ 14,140,551
Total All	\$ 5,016,816	\$ 4,928,994	\$ 3,552,505	\$ 1,742,393	\$ 973,029	\$ 746,390	\$ 480,126	\$ 433,323	\$ 557,577	\$ 1,364,810	\$ 3,061,451	\$ 3,592,468	\$ 26,449,882	\$ 21,894,627

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No. 26,149
Test Year Revenues
CBS Rates Eff. 7/1/2018

HEADBLOCK + TAILBLOCK

2016 Calendar BF Volume Headblock + Tailblock Normal															
	S&T Jan-16	S&T Feb-16	S&T Mar-16	S&T Apr-16	S&T May-16	S&T Jun-16	S&T Jul-16	S&T Aug-16	S&T Sep-16	S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
R-1	109,996	96,907	83,413	68,737	45,560	41,731	32,647	30,286	34,562	58,775	66,613	102,753	771,970	128,420	243,550
R-3	10,259,040	8,791,735	7,435,047	4,148,202	2,269,420	1,407,057	1,018,133	977,035	1,304,618	2,735,736	5,289,285	8,498,956	54,134,262	44,422,264	9,711,998
R-4	700,855	589,190	538,635	339,195	160,517	107,540	77,373	75,728	89,724	189,461	366,755	590,824	3,825,797	3,125,454	700,343
Total Resid.	11,069,891	9,477,832	8,057,096	4,556,134	2,475,486	1,556,327	1,128,153	1,083,049	1,428,904	2,983,972	5,722,653	9,192,534	58,732,029	48,076,138	10,655,891
G-41	4,446,791	3,900,924	3,183,977	1,756,487	796,053	467,309	310,715	282,629	421,557	993,858	2,082,884	3,542,213	22,185,397	18,913,276	3,272,121
G-42	6,316,104	5,448,128	4,554,353	2,809,075	1,515,158	998,247	672,864	593,672	899,932	1,924,020	3,342,146	5,287,439	34,361,139	27,757,246	6,603,893
G-43	1,576,852	1,281,510	1,103,870	691,371	549,993	309,521	230,999	232,876	337,225	322,104	1,066,759	1,335,584	9,038,666	7,055,947	1,982,719
G-51	538,022	465,540	406,853	319,917	231,667	200,336	197,205	191,126	212,251	308,889	350,721	500,246	3,922,774	2,581,299	1,341,474
G-52	898,832	819,141	753,797	631,731	475,136	413,992	418,898	426,061	444,990	644,249	713,606	884,602	7,525,035	4,701,709	2,823,326
G-53	947,496	878,227	897,306	786,200	667,051	572,027	582,094	626,112	614,584	851,962	801,201	1,115,925	9,340,183	5,426,355	3,913,829
G-54	1,597,617	1,190,101	891,409	1,094,537	1,242,923	1,268,276	1,382,070	1,584,131	1,959,894	1,460,584	1,829,614	16,422,925	8,063,862	8,359,063	
G-63	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total C/I	16,321,713	13,983,571	11,791,566	8,089,318	5,156,826	4,204,356	3,681,050	3,734,547	4,514,671	7,004,976	9,817,901	14,495,625	102,776,119	74,499,694	28,296,426
Total All	27,391,604	23,461,403	19,848,661	12,645,452	7,632,312	5,760,683	4,809,203	4,817,595	5,943,575	9,988,948	15,540,554	23,688,158	161,528,148	122,575,832	38,952,316

2016 Calendar BF Volume Headblock + Tailblock Normal Revenue Adjusted															
	S&T Jan-16	S&T Feb-16	S&T Mar-16	S&T Apr-16	S&T May-16	S&T Jun-16	S&T Jul-16	S&T Aug-16	S&T Sep-16	S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
R-1	\$ 42,458	\$ 37,406	\$ 32,197	\$ 26,532	\$ 17,582	\$ 16,108	\$ 12,602	\$ 11,690	\$ 13,341	\$ 22,687	\$ 25,712	\$ 39,662	\$ 297,975	\$ 203,967	\$ 94,009
R-3	\$ 5,824,832	\$ 4,991,733	\$ 4,221,438	\$ 2,355,248	\$ 1,288,521	\$ 798,893	\$ 578,071	\$ 554,736	\$ 740,730	\$ 1,553,284	\$ 3,003,127	\$ 4,825,500	\$ 30,736,114	\$ 25,221,878	\$ 5,514,236
R-4	\$ 159,200	\$ 133,835	\$ 122,352	\$ 77,048	\$ 36,462	\$ 24,428	\$ 17,575	\$ 17,202	\$ 20,381	\$ 43,036	\$ 83,309	\$ 134,206	\$ 869,034	\$ 709,950	\$ 159,084
Total Resid.	\$ 6,026,490	\$ 5,162,973	\$ 4,375,987	\$ 2,458,828	\$ 1,342,564	\$ 839,428	\$ 608,248	\$ 583,628	\$ 774,452	\$ 1,619,007	\$ 3,112,148	\$ 4,999,368	\$ 31,903,123	\$ 26,135,795	\$ 5,767,328
G-41	\$ 1,559,117	\$ 1,341,478	\$ 1,094,812	\$ 638,657	\$ 287,190	\$ 158,884	\$ 107,371	\$ 98,090	\$ 144,883	\$ 341,497	\$ 721,873	\$ 1,266,016	\$ 7,759,869	\$ 6,621,953	\$ 1,137,916
G-42	\$ 2,093,437	\$ 1,763,667	\$ 1,473,638	\$ 977,497	\$ 524,775	\$ 335,862	\$ 234,151	\$ 210,087	\$ 318,126	\$ 658,042	\$ 1,116,439	\$ 1,800,596	\$ 11,506,318	\$ 9,225,275	\$ 2,281,043
G-43	\$ 415,255	\$ 337,478	\$ 290,698	\$ 182,069	\$ 66,223	\$ 37,268	\$ 27,814	\$ 28,040	\$ 40,604	\$ 38,783	\$ 209,925	\$ 351,719	\$ 2,096,875	\$ 1,858,143	\$ 238,732
G-51	\$ 111,366	\$ 94,965	\$ 82,910	\$ 67,559	\$ 49,167	\$ 43,080	\$ 42,728	\$ 41,489	\$ 45,909	\$ 66,801	\$ 74,749	\$ 104,900	\$ 825,623	\$ 536,448	\$ 289,175
G-52	\$ 176,605	\$ 157,500	\$ 142,322	\$ 124,131	\$ 84,013	\$ 58,325	\$ 60,140	\$ 60,462	\$ 63,909	\$ 91,044	\$ 141,982	\$ 173,218	\$ 1,313,650	\$ 915,758	\$ 397,892
G-53	\$ 161,515	\$ 149,707	\$ 152,959	\$ 134,200	\$ 54,542	\$ 46,772	\$ 47,596	\$ 51,195	\$ 50,252	\$ 69,662	\$ 136,577	\$ 190,226	\$ 1,245,024	\$ 925,005	\$ 320,019
G-54	\$ 103,918	\$ 77,411	\$ 57,983	\$ 71,195	\$ 32,516	\$ 43,845	\$ 44,739	\$ 48,753	\$ 55,881	\$ 69,137	\$ 95,005	\$ 119,009	\$ 819,393	\$ 524,521	\$ 294,872
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total C/I	\$ 4,621,214	\$ 3,922,206	\$ 3,295,323	\$ 2,195,127	\$ 1,078,426	\$ 724,037	\$ 564,539	\$ 538,116	\$ 719,564	\$ 1,334,966	\$ 2,567,549	\$ 4,005,684	\$ 25,566,752	\$ 20,607,104	\$ 4,959,649
Total All	\$ 10,647,704	\$ 9,085,179	\$ 7,671,310	\$ 4,653,956	\$ 2,420,991	\$ 1,563,465	\$ 1,172,787	\$ 1,121,744	\$ 1,494,016	\$ 2,953,973	\$ 5,679,697	\$ 9,005,052	\$ 57,469,875	\$ 46,742,898	\$ 10,726,977

TOTAL REVENUE

2016 Calendar BF Base Normal Revenue Adjusted															
	S&T Jan-16	S&T Feb-16	S&T Mar-16	S&T Apr-16	S&T May-16	S&T Jun-16	S&T Jul-16	S&T Aug-16	S&T Sep-16	S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
R-1	\$ 100,481	\$ 89,758	\$ 85,652	\$ 88,945	\$ 64,233	\$ 72,421	\$ 69,296	\$ 65,255	\$ 68,800	\$ 84,930	\$ 72,092	\$ 97,717	\$ 959,580	\$ 534,645	\$ 424,936
R-3	\$ 7,010,358	\$ 6,080,682	\$ 5,337,067	\$ 3,520,266	\$ 2,351,811	\$ 1,935,837	\$ 1,726,323	\$ 1,639,675	\$ 1,837,115	\$ 2,669,022	\$ 4,057,795	\$ 5,985,869	\$ 44,151,821	\$ 31,992,038	\$ 12,159,783
R-4	\$ 194,090	\$ 165,914	\$ 155,209	\$ 111,237	\$ 67,900	\$ 57,930	\$ 51,432	\$ 49,197	\$ 52,703	\$ 75,849	\$ 114,499	\$ 168,420	\$ 1,264,378	\$ 909,369	\$ 355,010
Total Resid.	\$ 7,304,929	\$ 6,336,354	\$ 5,577,928	\$ 3,720,449	\$ 2,483,945	\$ 2,066,188	\$ 1,847,050	\$ 1,754,126	\$ 1,958,618	\$ 2,829,802	\$ 4,244,385	\$ 6,252,006	\$ 46,375,779	\$ 33,436,051	\$ 12,939,728
G-41	\$ 2,117,202	\$ 1,852,502	\$ 1,618,104	\$ 1,202,757	\$ 771,954	\$ 693,630	\$ 646,548	\$ 607,821	\$ 661,691	\$ 881,651	\$ 1,202,233	\$ 1,810,830	\$ 14,066,923	\$ 9,803,628	\$ 4,263,295
G-42	\$ 2,413,479	\$ 2,058,190	\$ 1,775,139	\$ 1,293,015	\$ 811,876	\$ 643,244	\$ 544,866	\$ 503,999	\$ 615,241	\$ 961,124	\$ 1,401,445	\$ 2,114,419	\$ 15,136,038	\$ 11,055,688	\$ 4,080,350
G-43	\$ 452,715	\$ 372,497	\$ 326,407	\$ 218,641	\$ 100,674	\$ 73,224	\$ 64,485	\$ 62,812	\$ 75,450	\$ 73,876	\$ 315,450	\$ 388,883	\$ 2,525,114	\$ 2,074,593	\$ 450,521
G-51	\$ 193,850	\$ 170,173	\$ 159,605	\$ 152,829	\$ 119,131	\$ 122,683	\$ 123,137	\$ 117,542	\$ 123,499	\$ 150,298	\$ 144,090	\$ 186,459	\$ 1,763,295	\$ 1,007,006	\$ 756,289
G-52	\$ 236,138	\$ 212,015	\$ 198,011	\$ 183,773	\$ 116,121	\$ 115,306	\$ 117,817	\$ 114,903	\$ 119,085	\$ 148,427	\$ 193,504	\$ 231,406	\$ 1,986,507	\$ 1,254,847	\$ 731,660
G-53	\$ 187,199	\$ 173,183	\$ 177,603	\$ 159,323	\$ 77,079	\$ 71,416	\$ 73,001	\$ 75,128	\$ 73,729	\$ 94,026	\$ 159,038	\$ 214,997	\$ 1,535,724	\$ 1,071,344	\$ 464,379
G-54	\$ 125,288	\$ 96,497	\$ 78,007	\$ 92,108	\$ 51,475	\$ 63,768	\$ 65,449	\$ 67,636	\$ 75,551	\$ 88,862	\$ 113,812	\$ 139,694	\$ 1,058,166	\$ 645,405	\$ 412,761
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total C/I	\$ 5,725,872	\$ 4,935,057	\$ 4,332,877	\$ 3,302,445	\$ 2,048,310	\$ 1,783,271	\$ 1,635,303	\$ 1,549,841	\$ 1,744,245	\$ 2,398,285	\$ 3,529,573	\$ 5,086,688	\$ 38,071,767	\$ 26,912,512	\$ 11,159,255
Total All	\$ 13,030,801	\$ 11,271,411	\$ 9,910,805	\$ 7,022,894	\$ 4,532,255	\$ 3,849,458	\$ 3,482,353	\$ 3,303,968	\$ 3,702,863	\$ 5,228,086	\$ 7,773,958	\$ 11,338,694	\$ 84,447,546	\$ 60,348,563	\$ 24,098,983
Total Vol	27,391,604	23,461,403	19,848,661	12,645,452	7,632,312	5,760,683	4,809,203	4,817,595	5,943,575	9,988,948	15,540,554	23,688,158	161,528,148	122,575,832	38,952,316
Unit Rate	\$ 0.0122	\$ 0.0122	\$ 0.0122	\$ 0.0122	\$ 0.0122	\$ 0.0122	\$ 0.0122	\$ 0.0122	\$ 0.0122	\$ 0.0122	\$ 0.0122	\$ 0.0122	\$ 0.0122	\$ 0.0122	\$ 0.0122
R-4 @ R-3	\$ 334,685	\$ 286,664	\$ 242,521	\$ 154,509	\$ 93,256	\$ 70,387	\$ 58,761	\$ 58,864	\$ 72,622	\$ 122,050	\$ 189,883	\$ 289,434	\$ 1,973,636	\$ 1,497,696	\$ 475,940
Grand TTL	\$ 13,365,486	\$ 11,558,075	\$ 10,153,327	\$ 7,177,403	\$ 4,625,510	\$ 3,919,845	\$ 3,541,114	\$ 3,362,832	\$ 3,775,485	\$ 5,350,137	\$ 7,963,840	\$ 11,628,128	\$ 86,421,182	\$ 61,846,259	\$ 24,574,923

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
CIBS Rates Eff. 7/1/2018

Base Revenue Per Customer												
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
R-1	\$ 26,836	\$ 26,569	\$ 24,831	\$ 22,085	\$ 21,337	\$ 19,929	\$ 18,941	\$ 18,879	\$ 19,225	\$ 21,145	\$ 24,088	\$ 26,084
R-3	\$ 91,637	\$ 86,534	\$ 74,135	\$ 46,826	\$ 34,276	\$ 26,386	\$ 23,299	\$ 23,420	\$ 25,967	\$ 37,071	\$ 59,623	\$ 79,942
R-4	\$ 34,483	\$ 32,060	\$ 29,281	\$ 20,168	\$ 13,388	\$ 10,719	\$ 9,417	\$ 9,531	\$ 10,107	\$ 14,329	\$ 22,756	\$ 30,514
Total Resid.	\$ 85,066	\$ 80,388	\$ 69,084	\$ 43,914	\$ 32,387	\$ 25,074	\$ 22,196	\$ 22,309	\$ 24,624	\$ 34,804	\$ 55,787	\$ 74,302
G-41	\$ 217,988	\$ 208,299	\$ 177,678	\$ 122,516	\$ 91,502	\$ 74,533	\$ 68,903	\$ 68,518	\$ 73,569	\$ 93,789	\$ 143,811	\$ 190,985
G-42	\$ 1,300,031	\$ 1,204,713	\$ 1,014,988	\$ 706,475	\$ 487,498	\$ 360,757	\$ 302,305	\$ 295,617	\$ 356,975	\$ 546,685	\$ 847,694	\$ 1,161,514
G-43	\$ 8,941,080	\$ 7,869,680	\$ 6,762,553	\$ 4,422,963	\$ 2,161,934	\$ 1,506,672	\$ 1,300,970	\$ 1,336,424	\$ 1,601,915	\$ 1,557,472	\$ 6,759,666	\$ 7,741,533
G-51	\$ 135,041	\$ 130,015	\$ 119,578	\$ 102,987	\$ 97,842	\$ 88,558	\$ 87,995	\$ 88,807	\$ 91,459	\$ 103,432	\$ 119,402	\$ 131,365
G-52	\$ 683,793	\$ 670,448	\$ 612,975	\$ 531,186	\$ 384,169	\$ 348,848	\$ 352,146	\$ 363,849	\$ 372,067	\$ 445,907	\$ 647,457	\$ 685,579
G-53	\$ 5,549,435	\$ 5,616,804	\$ 5,487,188	\$ 4,794,118	\$ 2,604,037	\$ 2,206,485	\$ 2,187,837	\$ 2,390,070	\$ 2,391,193	\$ 2,938,322	\$ 5,391,104	\$ 6,608,512
G-54	\$ 4,463,989	\$ 3,849,630	\$ 2,966,031	\$ 3,353,478	\$ 2,067,260	\$ 2,437,013	\$ 2,406,224	\$ 2,727,255	\$ 2,924,536	\$ 3,427,331	\$ 4,607,744	\$ 5,142,091
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total C/I	\$ 425,330	\$ 400,240	\$ 343,318	\$ 243,051	\$ 174,729	\$ 138,106	\$ 125,504	\$ 125,814	\$ 139,632	\$ 183,779	\$ 303,762	\$ 386,269
Total All	\$ 131,179	\$ 123,654	\$ 106,155	\$ 71,438	\$ 51,259	\$ 40,386	\$ 36,182	\$ 36,329	\$ 40,234	\$ 55,407	\$ 88,642	\$ 116,519

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
Prior Rates

CONCORD STEAM DATA - CURRENT SALES

CUSTOMER COMPONENT

EnergyNorth Natural Gas Inc - Concord Steam																		
2016 Customers (Equivalent Bills)																		
	WINTER					SUMMER					WINTER					Total	Winter	Summer
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Nov-16	Dec-16				
R-1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
R-3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
R-4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Total Resid.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
G-41	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
G-42	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
G-43	1	1	1	1	1	1	1	1	1	1	1	1	1	1	12	6		
G-51	1	1	1	1	1	0	1	1	1	1	1	1	0	1	12	6		
G-52	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
G-53	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
G-54	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
G-63	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Total C/I	2	2	2	2	2	0	2	2	2	2	2	2	0	2	24	12		
Total All	2	2	2	2	2	0	2	2	2	2	2	2	0	2	24	12		

7/1/2018 CIBS Rate Customer Charge																		
	WINTER					SUMMER					WINTER					Total	Winter	Summer
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Nov-16	Dec-16				
R-1	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50		
R-3	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50		
R-4	\$ 6.20	\$ 6.20	\$ 6.20	\$ 6.20	\$ 6.20	\$ 6.20	\$ 6.20	\$ 6.20	\$ 6.20	\$ 6.20	\$ 6.20	\$ 6.20	\$ 6.20	\$ 6.20	\$ 6.20	\$ 6.20		
G-41	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46		
G-42	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39		
G-43	\$ 739.83	\$ 739.83	\$ 739.83	\$ 739.83	\$ 739.83	\$ 739.83	\$ 739.83	\$ 739.83	\$ 739.83	\$ 739.83	\$ 739.83	\$ 739.83	\$ 739.83	\$ 739.83	\$ 739.83	\$ 739.83		
G-51	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46		
G-52	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39		
G-53	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39		
G-54	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39		
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		

2016 Customer Revenue																		
	WINTER					SUMMER					WINTER					Total	Winter	Summer
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Nov-16	Dec-16				
R-1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
R-3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
R-4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Total Resid.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
G-41	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
G-42	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
G-43	\$ 764	\$ 764	\$ 715	\$ 764	\$ 740	\$ -	\$ 764	\$ 740	\$ 764	\$ 764	\$ 740	\$ 764	\$ -	\$ 740	\$ 9,026	\$ 4,488		
G-51	\$ 59	\$ 56	\$ 61	\$ 59	\$ 42	\$ 17	\$ 57	\$ 57	\$ 59	\$ 57	\$ 63	\$ 40	\$ 8	\$ 65	\$ 703	\$ 351		
G-52	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
G-53	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
G-54	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Total C/I	\$ 824	\$ 820	\$ 776	\$ 824	\$ 782	\$ 17	\$ 822	\$ 797	\$ 824	\$ 822	\$ 803	\$ 805	\$ 8	\$ 805	\$ 9,729	\$ 4,839		
Total All	\$ 824	\$ 820	\$ 776	\$ 824	\$ 782	\$ 17	\$ 822	\$ 797	\$ 824	\$ 822	\$ 803	\$ 805	\$ 8	\$ 805	\$ 9,729	\$ 4,839		

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
Prior Rates

ENERGY COMPONENT

HEADBLOCK

2016 Actual	BF Volume Headblock														Total	Winter	Summer
	WINTER					SUMMER					WINTER						
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Nov-16	Dec-16			
R-1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
R-3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
R-4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Resid.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-41	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-42	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-43	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-51	5	2	5	5	13	6	19	16	5	7	3	3	1	7	96	38	58
G-52	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-53	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-54	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-63	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total C/I	5	2	5	5	13	6	19	16	5	7	3	3	1	7	96	38	58
Total All	5	2	5	5	13	6	19	16	5	7	3	3	1	7	96	38	58

7/1/2018 CIBS Rate Headblock Charge															Total	Winter	Summer
	WINTER					SUMMER					WINTER						
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Nov-16	Dec-16			
R-1	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860
R-3	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678
R-4	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272
G-41	\$ 0.4711	\$ 0.4711	\$ 0.4711	\$ 0.4711	\$ 0.4711	\$ 0.4711	\$ 0.4711	\$ 0.4711	\$ 0.4711	\$ 0.4711	\$ 0.4711	\$ 0.4711	\$ 0.4711	\$ 0.4711	\$ 0.4711	\$ 0.4711	\$ 0.4711
G-42	\$ 0.4284	\$ 0.4284	\$ 0.4284	\$ 0.4284	\$ 0.4284	\$ 0.4284	\$ 0.4284	\$ 0.4284	\$ 0.4284	\$ 0.4284	\$ 0.4284	\$ 0.4284	\$ 0.4284	\$ 0.4284	\$ 0.4284	\$ 0.4284	\$ 0.4284
G-43	\$ 0.2633	\$ 0.2633	\$ 0.2633	\$ 0.2633	\$ 0.2633	\$ 0.2633	\$ 0.1204	\$ 0.1204	\$ 0.1204	\$ 0.1204	\$ 0.1204	\$ 0.1204	\$ 0.1204	\$ 0.1204	\$ 0.2633	\$ 0.2633	\$ 0.2633
G-51	\$ 0.2839	\$ 0.2839	\$ 0.2839	\$ 0.2839	\$ 0.2839	\$ 0.2839	\$ 0.2839	\$ 0.2839	\$ 0.2839	\$ 0.2839	\$ 0.2839	\$ 0.2839	\$ 0.2839	\$ 0.2839	\$ 0.2839	\$ 0.2839	\$ 0.2839
G-52	\$ 0.2439	\$ 0.2439	\$ 0.2439	\$ 0.2439	\$ 0.2439	\$ 0.1767	\$ 0.1767	\$ 0.1767	\$ 0.1767	\$ 0.1767	\$ 0.1767	\$ 0.1767	\$ 0.1767	\$ 0.1767	\$ 0.2439	\$ 0.2439	\$ 0.2439
G-53	\$ 0.1705	\$ 0.1705	\$ 0.1705	\$ 0.1705	\$ 0.1705	\$ 0.0818	\$ 0.0818	\$ 0.0818	\$ 0.0818	\$ 0.0818	\$ 0.0818	\$ 0.0818	\$ 0.0818	\$ 0.0818	\$ 0.1705	\$ 0.1705	\$ 0.1705
G-54	\$ 0.0650	\$ 0.0650	\$ 0.0650	\$ 0.0650	\$ 0.0650	\$ 0.0353	\$ 0.0353	\$ 0.0353	\$ 0.0353	\$ 0.0353	\$ 0.0353	\$ 0.0353	\$ 0.0353	\$ 0.0353	\$ 0.0650	\$ 0.0650	\$ 0.0650
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2016 Actual	BF Volume Headblock Revenue														Total	Winter	Summer
	WINTER					SUMMER					WINTER						
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Nov-16	Dec-16			
R-1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
R-3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
R-4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Resid.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-41	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-42	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-43	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-51	\$ 1	\$ 1	\$ 1	\$ 1	\$ 4	\$ 2	\$ 5	\$ 5	\$ 1	\$ 2	\$ 1	\$ 1	\$ 0	\$ 2	\$ 27	\$ 11	\$ 16
G-52	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-53	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-54	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total C/I	\$ 1	\$ 1	\$ 1	\$ 1	\$ 4	\$ 2	\$ 5	\$ 5	\$ 1	\$ 2	\$ 1	\$ 1	\$ 0	\$ 2	\$ 27	\$ 11	\$ 16
Total All	\$ 1	\$ 1	\$ 1	\$ 1	\$ 4	\$ 2	\$ 5	\$ 5	\$ 1	\$ 2	\$ 1	\$ 1	\$ 0	\$ 2	\$ 27	\$ 11	\$ 16

TAILBLOCK

2016 Actual	BF Volume Tailblock														Total	Winter	Summer
	WINTER					SUMMER					WINTER						
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Nov-16	Dec-16			
R-1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
R-3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
R-4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Resid.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-41	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-42	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-43	160,016	227,237	209,896	138,493	102,517	-	71,539	22,743	19,241	16,963	132,262	249,318	-	162,593	1,512,818	1,000,752	512,066
G-51	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-52	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-53	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-54	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-63	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total C/I	160,016	227,237	209,896	138,493	102,517	-	71,539	22,743	19,241	16,963	132,262	249,318	-	162,593	1,512,818	1,000,752	512,066
Total All	160,016	227,237	209,896	138,493	102,517	-	71,539	22,743	19,241	16,963	132,262	249,318	-	162,593	1,512,818	1,000,752	512,066

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
Prior Rates

7/1/2018 CIBS Rate Tailblock Charge														
	WINTER					SUMMER					WINTER			
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Nov-16	Dec-16
R-1	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860
R-3	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678
R-4	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272
G-41	\$ 0.3165	\$ 0.3165	\$ 0.3165	\$ 0.3165	\$ 0.3165	\$ 0.3165	\$ 0.3165	\$ 0.3165	\$ 0.3165	\$ 0.3165	\$ 0.3165	\$ 0.3165	\$ 0.3165	\$ 0.3165
G-42	\$ 0.2855	\$ 0.2855	\$ 0.2855	\$ 0.2855	\$ 0.2855	\$ 0.2855	\$ 0.2855	\$ 0.2855	\$ 0.2855	\$ 0.2855	\$ 0.2855	\$ 0.2855	\$ 0.2855	\$ 0.2855
G-43	\$ 0.2633	\$ 0.2633	\$ 0.2633	\$ 0.2633	\$ 0.2633	\$ 0.2633	\$ 0.2633	\$ 0.2633	\$ 0.2633	\$ 0.2633	\$ 0.2633	\$ 0.2633	\$ 0.2633	\$ 0.2633
G-51	\$ 0.1846	\$ 0.1846	\$ 0.1846	\$ 0.1846	\$ 0.1846	\$ 0.1846	\$ 0.1846	\$ 0.1846	\$ 0.1846	\$ 0.1846	\$ 0.1846	\$ 0.1846	\$ 0.1846	\$ 0.1846
G-52	\$ 0.1624	\$ 0.1624	\$ 0.1624	\$ 0.1624	\$ 0.1624	\$ 0.1624	\$ 0.1624	\$ 0.1624	\$ 0.1624	\$ 0.1624	\$ 0.1624	\$ 0.1624	\$ 0.1624	\$ 0.1624
G-53	\$ 0.1705	\$ 0.1705	\$ 0.1705	\$ 0.1705	\$ 0.1705	\$ 0.0818	\$ 0.0818	\$ 0.0818	\$ 0.0818	\$ 0.0818	\$ 0.0818	\$ 0.0818	\$ 0.1705	\$ 0.1705
G-54	\$ 0.0650	\$ 0.0650	\$ 0.0650	\$ 0.0650	\$ 0.0650	\$ 0.0353	\$ 0.0353	\$ 0.0353	\$ 0.0353	\$ 0.0353	\$ 0.0353	\$ 0.0353	\$ 0.0650	\$ 0.0650
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2016 Actual BF Volume Tailblock Revenue															Total	Winter	Summer
	WINTER					SUMMER					WINTER						
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Nov-16	Dec-16			
R-1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
R-3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
R-4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Resid.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-41	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-42	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-43	\$ 42,139	\$ 59,842	\$ 55,275	\$ 36,471	\$ 26,997	\$ -	\$ 8,614	\$ 2,738	\$ 2,317	\$ 2,042	\$ 15,925	\$ 30,019	\$ -	\$ 42,818	\$ 325,198	\$ 263,542	\$ 61,656
G-51	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-52	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-53	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-54	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total C/I	\$ 42,139	\$ 59,842	\$ 55,275	\$ 36,471	\$ 26,997	\$ -	\$ 8,614	\$ 2,738	\$ 2,317	\$ 2,042	\$ 15,925	\$ 30,019	\$ -	\$ 42,818	\$ 325,198	\$ 263,542	\$ 61,656
Total All	\$ 42,139	\$ 59,842	\$ 55,275	\$ 36,471	\$ 26,997	\$ -	\$ 8,614	\$ 2,738	\$ 2,317	\$ 2,042	\$ 15,925	\$ 30,019	\$ -	\$ 42,818	\$ 325,198	\$ 263,542	\$ 61,656

HEADBLOCK + TAILBLOCK

2016 Actual BF Volume Headblock + Tailblock															Total	Winter	Summer
	WINTER					SUMMER					WINTER						
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Nov-16	Dec-16			
R-1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
R-3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
R-4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Resid.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-41	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-42	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-43	160,016	227,237	209,896	138,493	102,517	-	71,539	22,743	19,241	16,963	132,262	249,318	-	162,593	1,512,914	1,000,752	512,066
G-51	5	2	5	5	13	6	19	16	5	7	3	3	1	7	96	38	58
G-52	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-53	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-54	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-63	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total C/I	160,021	227,239	209,901	138,498	102,530	6	71,558	22,759	19,246	16,970	132,265	249,321	1	162,600	1,512,914	1,000,790	512,124
Total All	160,021	227,239	209,901	138,498	102,530	6	71,558	22,759	19,246	16,970	132,265	249,321	1	162,600	1,512,914	1,000,790	512,124

2016 Actual BF Volume Headblock + Tailblock Revenue															Total	Winter	Summer
	WINTER					SUMMER					WINTER						
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Nov-16	Dec-16			
R-1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
R-3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
R-4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Resid.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-41	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-42	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-43	\$ 42,139	\$ 59,842	\$ 55,275	\$ 36,471	\$ 26,997	\$ -	\$ 8,614	\$ 2,738	\$ 2,317	\$ 2,042	\$ 15,925	\$ 30,019	\$ -	\$ 42,818	\$ 325,198	\$ 263,542	\$ 61,656
G-51	\$ 1	\$ 1	\$ 1	\$ 1	\$ 4	\$ 2	\$ 5	\$ 5	\$ 1	\$ 2	\$ 1	\$ 1	\$ 0	\$ 2	\$ 27	\$ 11	\$ 16
G-52	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-53	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-54	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total C/I	\$ 42,141	\$ 59,842	\$ 55,276	\$ 36,473	\$ 27,001	\$ 2	\$ 8,619	\$ 2,743	\$ 2,318	\$ 2,044	\$ 15,926	\$ 30,020	\$ 0	\$ 42,820	\$ 325,226	\$ 263,553	\$ 61,672
Total All	\$ 42,141	\$ 59,842	\$ 55,276	\$ 36,473	\$ 27,001	\$ 2	\$ 8,619	\$ 2,743	\$ 2,318	\$ 2,044	\$ 15,926	\$ 30,020	\$ 0	\$ 42,820	\$ 325,226	\$ 263,553	\$ 61,672

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
Prior Rates

TOTAL REVENUE

2016 Actual BF Base Revenue		WINTER						SUMMER						WINTER		Total	Winter	Summer
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Nov-16	Dec-16				
R-1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
R-3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
R-4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Resid.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-41	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-42	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-43	\$ 42,904	\$ 60,606	\$ 55,990	\$ 37,236	\$ 27,737	\$ -	\$ 9,378	\$ 3,478	\$ 3,081	\$ 2,807	\$ 16,665	\$ 30,784	\$ -	\$ 43,558	\$ 334,224	\$ 268,031	\$ 66,194	
G-51	\$ 61	\$ 56	\$ 63	\$ 61	\$ 46	\$ 19	\$ 63	\$ 62	\$ 61	\$ 59	\$ 64	\$ 41	\$ 8	\$ 67	\$ 730	\$ 361	\$ 369	
G-52	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
G-53	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
G-54	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total C/I	\$ 42,965	\$ 60,662	\$ 56,053	\$ 37,297	\$ 27,783	\$ 19	\$ 9,441	\$ 3,540	\$ 3,142	\$ 2,866	\$ 16,729	\$ 30,825	\$ 8	\$ 43,625	\$ 334,954	\$ 268,392	\$ 66,563	
Total All	\$ 42,965	\$ 60,662	\$ 56,053	\$ 37,297	\$ 27,783	\$ 19	\$ 9,441	\$ 3,540	\$ 3,142	\$ 2,866	\$ 16,729	\$ 30,825	\$ 8	\$ 43,625	\$ 334,954	\$ 268,392	\$ 66,563	
Revenue Increase associated with the Concord Steam customers converting to natural gas															\$ 450,207			

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
Prior Rates

KEENE DATA - PROPOSED ENERGYNORTH DATA

CUSTOMER COMPONENT

EnergyNorth Natural Gas Inc - Keene Division																	
2016 Customers (Equivalent Bills)																	
	WINTER					SUMMER					WINTER					Total	Winter
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Nov-16	Dec-16			
R-1	495	391	389	491	353	82	514	506	477	569	554	408	88	560	5,876	2,767	
R-3	413	321	332	374	258	57	304	265	240	271	261	196	42	279	3,614	2,019	
R-4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Resid.	907	712	721	865	611	139	818	771	717	840	815	604	130	839	9,490	4,785	
G-41	416	337	344	395	311	48	374	359	336	374	365	287	36	365	4,346	2,203	
G-42	14	11	11	13	11	1	12	12	12	14	13	10	1	12	147	73	
G-43	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
G-51	102	83	79	101	76	15	105	104	101	114	113	86	14	112	1,205	567	
G-52	11	9	9	11	9	1	10	10	10	11	11	8	1	11	122	61	
G-53	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
G-54	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
G-63	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total C/I	544	440	443	520	406	65	501	486	489	513	502	392	52	500	5,821	2,903	
Total All	1,451	1,152	1,164	1,385	1,017	204	1,320	1,257	1,176	1,353	1,317	996	182	1,339	15,311	7,689	

7/1/2018 CIBS Rate Customer Charge															
	WINTER					SUMMER					WINTER				
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Nov-16	Dec-16	
R-1	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	
R-3	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	
R-4	\$ 6.20	\$ 6.20	\$ 6.20	\$ 6.20	\$ 6.20	\$ 6.20	\$ 6.20	\$ 6.20	\$ 6.20	\$ 6.20	\$ 6.20	\$ 6.20	\$ 6.20	\$ 6.20	
G-41	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	
G-42	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	
G-43	\$ 739.83	\$ 739.83	\$ 739.83	\$ 739.83	\$ 739.83	\$ 739.83	\$ 739.83	\$ 739.83	\$ 739.83	\$ 739.83	\$ 739.83	\$ 739.83	\$ 739.83	\$ 739.83	
G-51	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	
G-52	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	
G-53	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	
G-54	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	

2016 EnergyNorth Customer Revenue																	
	WINTER					SUMMER					WINTER					Total	Winter
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Nov-16	Dec-16			
R-1	\$ 7,664	\$ 6,064	\$ 6,033	\$ 7,603	\$ 5,471	\$ 1,273	\$ 7,966	\$ 7,835	\$ 7,389	\$ 8,813	\$ 8,589	\$ 6,320	\$ 1,361	\$ 8,677	\$ 91,057	\$ 42,873	
R-3	\$ 6,400	\$ 4,977	\$ 5,141	\$ 5,803	\$ 3,994	\$ 878	\$ 4,713	\$ 4,107	\$ 3,726	\$ 4,205	\$ 4,048	\$ 3,041	\$ 647	\$ 4,322	\$ 56,001	\$ 31,283	
R-4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total Resid.	\$ 14,063	\$ 11,040	\$ 11,175	\$ 13,405	\$ 9,465	\$ 2,150	\$ 12,680	\$ 11,942	\$ 11,115	\$ 13,018	\$ 12,637	\$ 9,361	\$ 2,008	\$ 12,999	\$ 147,059	\$ 74,156	
G-41	\$ 23,930	\$ 19,337	\$ 19,768	\$ 22,699	\$ 17,853	\$ 2,733	\$ 21,483	\$ 20,653	\$ 19,322	\$ 21,492	\$ 20,962	\$ 16,510	\$ 2,046	\$ 20,956	\$ 249,745	\$ 126,590	
G-42	\$ 2,373	\$ 1,891	\$ 1,914	\$ 2,212	\$ 1,833	\$ 230	\$ 2,132	\$ 2,109	\$ 2,034	\$ 2,356	\$ 2,235	\$ 1,770	\$ 161	\$ 2,138	\$ 25,388	\$ 12,521	
G-43	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
G-51	\$ 5,855	\$ 4,758	\$ 4,518	\$ 5,804	\$ 4,384	\$ 856	\$ 6,016	\$ 5,985	\$ 5,777	\$ 6,556	\$ 6,520	\$ 4,967	\$ 826	\$ 6,436	\$ 69,257	\$ 32,580	
G-52	\$ 1,965	\$ 1,586	\$ 1,580	\$ 1,850	\$ 1,477	\$ 230	\$ 1,787	\$ 1,747	\$ 1,707	\$ 1,850	\$ 1,827	\$ 1,425	\$ 184	\$ 1,822	\$ 21,038	\$ 10,464	
G-53	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
G-54	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total C/I	\$ 34,124	\$ 27,572	\$ 27,781	\$ 32,565	\$ 25,547	\$ 4,049	\$ 31,418	\$ 30,495	\$ 28,840	\$ 32,255	\$ 31,544	\$ 24,672	\$ 3,216	\$ 31,351	\$ 365,428	\$ 182,155	
Total All	\$ 48,188	\$ 38,612	\$ 38,955	\$ 45,970	\$ 35,012	\$ 6,200	\$ 44,097	\$ 42,437	\$ 39,955	\$ 45,273	\$ 44,181	\$ 34,032	\$ 5,224	\$ 44,350	\$ 512,486	\$ 256,311	

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
Prior Rates

ENERGY COMPONENT

HEADBLOCK

2016 Actual BF Volume Headblock	WINTER					SUMMER					WINTER		Total	Winter			
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16			Nov-16	Dec-16	
R-1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
R-3	23,815	22,155	23,279	19,818	9,581	883	3,149	2,111	1,769	1,755	2,484	2,990	1,367	16,581	131,737	116,597	
R-4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Resid.	23,815	22,155	23,279	19,818	9,581	883	3,149	2,111	1,769	1,755	2,484	2,990	1,367	16,581	131,737	116,597	
G-41	24,992	23,320	24,362	20,488	13,559	699	3,313	1,573	1,187	1,277	1,918	3,167	1,216	16,948	138,019	124,886	
G-42	13,767	10,967	11,100	12,655	9,872	533	4,096	2,195	(1,248)	2,823	3,977	3,760	793	11,367	86,656	70,520	
G-43	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
G-51	4,117	3,957	3,917	4,772	3,545	628	4,321	3,849	3,780	4,194	4,633	3,770	559	3,965	50,007	24,831	
G-52	11,351	9,175	9,167	10,544	8,298	1,315	9,674	9,161	8,954	8,063	9,791	7,850	1,051	10,191	114,584	59,777	
G-53	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
G-54	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
G-63	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total C/I	54,228	47,419	48,546	48,458	35,274	3,175	21,403	16,778	12,673	16,358	20,318	18,546	3,619	42,469	389,266	280,014	
Total All	78,043	69,574	71,825	68,277	44,856	4,058	24,552	18,889	14,442	18,113	22,802	21,536	4,986	59,050	521,003	396,611	

7/1/2018 CIBS Rate Headblock Charge	WINTER					SUMMER					WINTER			
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Nov-16	Dec-16
R-1	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860
R-3	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678
R-4	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272
G-41	\$ 0.4711	\$ 0.4711	\$ 0.4711	\$ 0.4711	\$ 0.4711	\$ 0.4711	\$ 0.4711	\$ 0.4711	\$ 0.4711	\$ 0.4711	\$ 0.4711	\$ 0.4711	\$ 0.4711	\$ 0.4711
G-42	\$ 0.4284	\$ 0.4284	\$ 0.4284	\$ 0.4284	\$ 0.4284	\$ 0.4284	\$ 0.4284	\$ 0.4284	\$ 0.4284	\$ 0.4284	\$ 0.4284	\$ 0.4284	\$ 0.4284	\$ 0.4284
G-43	\$ 0.2633	\$ 0.2633	\$ 0.2633	\$ 0.2633	\$ 0.2633	\$ 0.2633	\$ 0.1204	\$ 0.1204	\$ 0.1204	\$ 0.1204	\$ 0.1204	\$ 0.1204	\$ 0.2633	\$ 0.2633
G-51	\$ 0.2839	\$ 0.2839	\$ 0.2839	\$ 0.2839	\$ 0.2839	\$ 0.2839	\$ 0.2839	\$ 0.2839	\$ 0.2839	\$ 0.2839	\$ 0.2839	\$ 0.2839	\$ 0.2839	\$ 0.2839
G-52	\$ 0.2439	\$ 0.2439	\$ 0.2439	\$ 0.2439	\$ 0.2439	\$ 0.2439	\$ 0.1767	\$ 0.1767	\$ 0.1767	\$ 0.1767	\$ 0.1767	\$ 0.1767	\$ 0.2439	\$ 0.2439
G-53	\$ 0.1705	\$ 0.1705	\$ 0.1705	\$ 0.1705	\$ 0.1705	\$ 0.0818	\$ 0.0818	\$ 0.0818	\$ 0.0818	\$ 0.0818	\$ 0.0818	\$ 0.0818	\$ 0.1705	\$ 0.1705
G-54	\$ 0.0650	\$ 0.0650	\$ 0.0650	\$ 0.0650	\$ 0.0650	\$ 0.0353	\$ 0.0353	\$ 0.0353	\$ 0.0353	\$ 0.0353	\$ 0.0353	\$ 0.0353	\$ 0.0650	\$ 0.0650
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2016 Actual BF Volume Headblock Revenue	WINTER					SUMMER					WINTER		Total	Winter	
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16			Nov-16
R-1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
R-3	\$ 13,522	\$ 12,579	\$ 13,217	\$ 11,252	\$ 5,440	\$ 501	\$ 1,788	\$ 1,199	\$ 1,004	\$ 997	\$ 1,410	\$ 1,697	\$ 776	\$ 9,414	
R-4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total Resid.	\$ 13,522	\$ 12,579	\$ 13,217	\$ 11,252	\$ 5,440	\$ 501	\$ 1,788	\$ 1,199	\$ 1,004	\$ 997	\$ 1,410	\$ 1,697	\$ 776	\$ 9,414	
G-41	\$ 11,775	\$ 10,987	\$ 11,478	\$ 9,653	\$ 6,388	\$ 329	\$ 1,561	\$ 741	\$ 559	\$ 602	\$ 903	\$ 1,492	\$ 573	\$ 7,984	
G-42	\$ 5,898	\$ 4,698	\$ 4,755	\$ 5,421	\$ 4,229	\$ 228	\$ 1,755	\$ 940	\$ (535)	\$ 1,209	\$ 1,704	\$ 1,611	\$ 340	\$ 4,870	
G-43	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
G-51	\$ 1,169	\$ 1,124	\$ 1,112	\$ 1,355	\$ 1,006	\$ 178	\$ 1,227	\$ 1,093	\$ 1,073	\$ 1,191	\$ 1,316	\$ 1,070	\$ 159	\$ 1,126	
G-52	\$ 2,768	\$ 2,238	\$ 2,235	\$ 2,571	\$ 2,024	\$ 232	\$ 1,709	\$ 1,619	\$ 1,582	\$ 1,425	\$ 1,730	\$ 1,387	\$ 256	\$ 2,485	
G-53	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
G-54	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total C/I	\$ 21,610	\$ 19,046	\$ 19,581	\$ 19,000	\$ 13,648	\$ 968	\$ 6,251	\$ 4,393	\$ 2,680	\$ 4,427	\$ 5,652	\$ 5,560	\$ 1,328	\$ 16,465	
Total All	\$ 35,131	\$ 31,625	\$ 32,798	\$ 30,252	\$ 19,088	\$ 1,470	\$ 8,039	\$ 5,591	\$ 3,684	\$ 5,423	\$ 7,063	\$ 7,258	\$ 2,104	\$ 25,879	
														\$ 215,405	\$ 176,877

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
Prior Rates

TAILBLOCK

2016 Actual BF Volume Tailblock															Total	Winter
WINTER					SUMMER					WINTER						
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Nov-16	Dec-16		
R-1	8,812	7,942	8,097	8,070	5,350	1,203	5,663	4,430	3,757	3,989	5,434	5,876	1,257	10,203	80,083	49,731
R-3	3,976	7,732	10,747	1,914	313	1,182	1,138	250	72	34	603	3,616	62	2,828	34,465	27,571
R-4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Resid.	12,788	15,674	18,844	9,984	5,663	2,385	6,801	4,680	3,829	4,022	6,037	9,492	1,319	13,031	114,548	77,302
G-41	40,879	61,118	59,994	31,495	15,032	3,195	7,266	3,599	2,190	2,151	5,475	14,964	1,208	26,921	275,489	236,648
G-42	14,987	20,867	20,644	10,409	5,079	1,652	5,129	7,026	1,750	2,323	4,069	7,184	425	8,831	110,375	81,242
G-43	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-51	10,099	10,748	10,127	9,207	7,247	1,040	7,075	6,250	6,100	6,070	7,225	9,180	903	7,371	98,642	55,703
G-52	15,126	16,255	15,805	10,757	7,316	666	3,989	2,989	3,988	4,030	5,547	6,887	431	10,814	104,601	76,505
G-53	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-54	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-63	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total C/I	81,091	108,988	106,570	61,868	34,674	6,553	23,459	19,864	14,028	14,574	22,316	38,215	2,967	53,938	589,107	450,097
Total All	93,879	124,662	125,414	71,852	40,337	8,938	30,260	24,544	17,858	18,597	28,353	47,707	4,286	66,969	703,656	527,399

7/1/2018 CIBS Rate Tailblock Charge														
WINTER					SUMMER					WINTER				
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Nov-16	Dec-16
R-1	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860
R-3	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678
R-4	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272
G-41	\$ 0.3165	\$ 0.3165	\$ 0.3165	\$ 0.3165	\$ 0.3165	\$ 0.3165	\$ 0.3165	\$ 0.3165	\$ 0.3165	\$ 0.3165	\$ 0.3165	\$ 0.3165	\$ 0.3165	\$ 0.3165
G-42	\$ 0.2855	\$ 0.2855	\$ 0.2855	\$ 0.2855	\$ 0.2855	\$ 0.2855	\$ 0.2855	\$ 0.2855	\$ 0.2855	\$ 0.2855	\$ 0.2855	\$ 0.2855	\$ 0.2855	\$ 0.2855
G-43	\$ 0.2633	\$ 0.2633	\$ 0.2633	\$ 0.2633	\$ 0.2633	\$ 0.1204	\$ 0.1204	\$ 0.1204	\$ 0.1204	\$ 0.1204	\$ 0.1204	\$ 0.1204	\$ 0.2633	\$ 0.2633
G-51	\$ 0.1846	\$ 0.1846	\$ 0.1846	\$ 0.1846	\$ 0.1846	\$ 0.1846	\$ 0.1846	\$ 0.1846	\$ 0.1846	\$ 0.1846	\$ 0.1846	\$ 0.1846	\$ 0.1846	\$ 0.1846
G-52	\$ 0.1624	\$ 0.1624	\$ 0.1624	\$ 0.1624	\$ 0.1624	\$ 0.1004	\$ 0.1004	\$ 0.1004	\$ 0.1004	\$ 0.1004	\$ 0.1004	\$ 0.1004	\$ 0.1624	\$ 0.1624
G-53	\$ 0.1705	\$ 0.1705	\$ 0.1705	\$ 0.1705	\$ 0.1705	\$ 0.0818	\$ 0.0818	\$ 0.0818	\$ 0.0818	\$ 0.0818	\$ 0.0818	\$ 0.0818	\$ 0.1705	\$ 0.1705
G-54	\$ 0.0650	\$ 0.0650	\$ 0.0650	\$ 0.0650	\$ 0.0650	\$ 0.0353	\$ 0.0353	\$ 0.0353	\$ 0.0353	\$ 0.0353	\$ 0.0353	\$ 0.0353	\$ 0.0650	\$ 0.0650
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2016 Actual BF Volume Tailblock Revenue															Total	Winter
WINTER					SUMMER					WINTER						
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Nov-16	Dec-16		
R-1	\$ 3,401	\$ 3,066	\$ 3,125	\$ 3,115	\$ 2,065	\$ 465	\$ 2,186	\$ 1,710	\$ 1,450	\$ 1,540	\$ 2,097	\$ 2,268	\$ 485	\$ 3,938	\$ 30,911	\$ 19,196
R-3	\$ 2,257	\$ 4,390	\$ 6,102	\$ 1,087	\$ 178	\$ 671	\$ 646	\$ 142	\$ 41	\$ 19	\$ 342	\$ 2,053	\$ 35	\$ 1,605	\$ 19,569	\$ 15,654
R-4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Resid.	\$ 5,659	\$ 7,456	\$ 9,227	\$ 4,202	\$ 2,243	\$ 1,135	\$ 2,832	\$ 1,852	\$ 1,491	\$ 1,559	\$ 2,440	\$ 4,321	\$ 520	\$ 5,544	\$ 50,480	\$ 34,850
G-41	\$ 12,937	\$ 19,341	\$ 18,986	\$ 9,967	\$ 4,757	\$ 1,011	\$ 2,299	\$ 1,139	\$ 693	\$ 681	\$ 1,733	\$ 4,736	\$ 382	\$ 8,520	\$ 87,182	\$ 74,890
G-42	\$ 4,278	\$ 5,957	\$ 5,893	\$ 2,971	\$ 1,450	\$ 472	\$ 1,464	\$ 2,006	\$ 500	\$ 663	\$ 1,162	\$ 2,051	\$ 121	\$ 2,521	\$ 31,509	\$ 23,192
G-43	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-51	\$ 1,865	\$ 1,985	\$ 1,870	\$ 1,700	\$ 1,338	\$ 192	\$ 1,306	\$ 1,154	\$ 1,126	\$ 1,121	\$ 1,334	\$ 1,695	\$ 167	\$ 1,361	\$ 18,213	\$ 10,285
G-52	\$ 2,457	\$ 2,640	\$ 2,567	\$ 1,747	\$ 1,188	\$ 67	\$ 401	\$ 300	\$ 400	\$ 405	\$ 557	\$ 692	\$ 70	\$ 1,756	\$ 15,247	\$ 12,425
G-53	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-54	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total C/I	\$ 21,536	\$ 29,923	\$ 29,316	\$ 16,385	\$ 8,733	\$ 1,742	\$ 5,470	\$ 4,599	\$ 2,719	\$ 2,869	\$ 4,785	\$ 9,173	\$ 740	\$ 14,158	\$ 152,150	\$ 120,792
Total All	\$ 27,195	\$ 37,378	\$ 38,543	\$ 20,587	\$ 10,976	\$ 2,877	\$ 8,302	\$ 6,451	\$ 4,211	\$ 4,428	\$ 7,225	\$ 13,494	\$ 1,261	\$ 19,702	\$ 202,630	\$ 155,642

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
Prior Rates

HEADBLOCK + TAILBLOCK

2016 Actual BF Volume Headblock + Tailblock															Total	Winter
WINTER					SUMMER					WINTER						
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Nov-16	Dec-16		
R-1	8,812	7,942	8,097	8,070	5,350	1,203	5,663	4,430	3,757	3,989	5,434	5,876	1,257	10,203	80,083	49,731
R-3	27,791	29,887	34,026	21,732	9,894	2,064	4,287	2,361	1,841	1,789	3,087	6,605	1,429	19,409	166,203	144,168
R-4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Resid.	36,603	37,830	42,123	29,802	15,244	3,268	9,950	6,791	5,598	5,778	8,520	12,481	2,686	29,612	246,285	193,899
G-41	65,872	84,438	84,356	51,984	28,592	3,894	10,578	5,172	3,377	3,428	7,393	18,131	2,424	43,869	413,508	361,534
G-42	28,753	31,833	31,744	23,064	14,951	2,186	9,225	9,221	502	5,146	8,046	10,944	1,218	20,198	197,031	151,761
G-43	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-51	14,216	14,705	14,044	13,979	10,792	1,668	11,396	10,100	9,880	10,265	11,858	12,949	1,461	11,336	148,650	80,534
G-52	26,478	25,431	24,971	21,301	15,614	1,980	13,663	12,149	12,942	12,093	15,338	14,737	1,482	21,005	219,185	136,282
G-53	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-54	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G-63	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total C/I	135,319	156,407	155,116	110,327	69,949	9,728	44,863	36,642	26,701	30,932	42,634	56,761	6,586	96,407	978,373	730,111
Total All	171,922	194,237	197,239	140,129	85,193	12,996	54,813	43,433	32,300	36,710	51,155	69,243	9,272	126,019	1,224,659	924,010

2016 Actual BF Volume Headblock + Tailblock Revenue															Total	Winter
WINTER					SUMMER					WINTER						
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Nov-16	Dec-16		
R-1	\$ 3,401	\$ 3,066	\$ 3,125	\$ 3,115	\$ 2,065	\$ 465	\$ 2,186	\$ 1,710	\$ 1,450	\$ 1,540	\$ 2,097	\$ 2,268	\$ 485	\$ 3,938	\$ 30,911	\$ 19,196
R-3	\$ 15,779	\$ 16,969	\$ 19,319	\$ 12,339	\$ 5,618	\$ 1,172	\$ 2,434	\$ 1,341	\$ 1,045	\$ 1,016	\$ 1,752	\$ 3,750	\$ 811	\$ 11,020	\$ 94,366	\$ 81,855
R-4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Resid.	\$ 19,180	\$ 20,035	\$ 22,445	\$ 15,454	\$ 7,683	\$ 1,637	\$ 4,620	\$ 3,051	\$ 2,496	\$ 2,556	\$ 3,850	\$ 6,019	\$ 1,296	\$ 14,958	\$ 125,277	\$ 101,051
G-41	\$ 24,711	\$ 30,328	\$ 30,463	\$ 19,620	\$ 11,145	\$ 1,341	\$ 3,860	\$ 1,880	\$ 1,252	\$ 1,283	\$ 2,636	\$ 6,228	\$ 955	\$ 16,504	\$ 152,206	\$ 133,727
G-42	\$ 10,176	\$ 10,655	\$ 10,648	\$ 8,393	\$ 5,679	\$ 700	\$ 3,219	\$ 2,946	\$ (35)	\$ 1,873	\$ 2,865	\$ 3,662	\$ 461	\$ 7,390	\$ 68,632	\$ 53,403
G-43	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-51	\$ 3,034	\$ 3,108	\$ 2,982	\$ 3,055	\$ 2,345	\$ 370	\$ 2,533	\$ 2,247	\$ 2,200	\$ 2,312	\$ 2,649	\$ 2,765	\$ 325	\$ 2,487	\$ 32,412	\$ 17,335
G-52	\$ 5,225	\$ 4,878	\$ 4,802	\$ 4,318	\$ 3,212	\$ 299	\$ 2,110	\$ 1,919	\$ 1,983	\$ 1,829	\$ 2,287	\$ 2,079	\$ 326	\$ 4,242	\$ 39,508	\$ 27,003
G-53	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-54	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total C/I	\$ 43,146	\$ 48,969	\$ 48,896	\$ 35,386	\$ 22,381	\$ 2,710	\$ 11,722	\$ 8,992	\$ 5,399	\$ 7,296	\$ 10,438	\$ 14,733	\$ 2,068	\$ 30,623	\$ 292,758	\$ 231,468
Total All	\$ 62,326	\$ 69,004	\$ 71,341	\$ 50,839	\$ 30,064	\$ 4,347	\$ 16,342	\$ 12,042	\$ 7,895	\$ 9,852	\$ 14,288	\$ 20,752	\$ 3,364	\$ 45,581	\$ 418,035	\$ 332,519

TOTAL REVENUE

2016 Actual BF Base Revenue															Total	Winter
WINTER					SUMMER					WINTER						
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Nov-16	Dec-16		
R-1	\$ 11,065	\$ 9,130	\$ 9,159	\$ 10,718	\$ 7,536	\$ 1,737	\$ 10,152	\$ 9,545	\$ 8,839	\$ 10,352	\$ 10,686	\$ 8,588	\$ 1,846	\$ 12,616	\$ 121,969	\$ 62,069
R-3	\$ 22,179	\$ 21,946	\$ 24,460	\$ 18,142	\$ 9,611	\$ 2,050	\$ 7,147	\$ 5,448	\$ 4,771	\$ 5,221	\$ 5,801	\$ 6,791	\$ 1,458	\$ 15,342	\$ 150,367	\$ 113,138
R-4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Resid.	\$ 33,244	\$ 31,075	\$ 33,619	\$ 28,859	\$ 17,148	\$ 3,787	\$ 17,299	\$ 14,993	\$ 13,610	\$ 15,573	\$ 16,487	\$ 15,379	\$ 3,304	\$ 27,957	\$ 272,336	\$ 175,207
G-41	\$ 48,642	\$ 49,665	\$ 50,232	\$ 42,318	\$ 28,998	\$ 4,074	\$ 25,343	\$ 22,533	\$ 20,574	\$ 22,775	\$ 23,598	\$ 22,738	\$ 3,001	\$ 37,460	\$ 401,951	\$ 260,317
G-42	\$ 12,549	\$ 12,546	\$ 12,562	\$ 10,605	\$ 7,512	\$ 930	\$ 5,351	\$ 1,999	\$ 1,999	\$ 4,229	\$ 5,101	\$ 5,431	\$ 622	\$ 9,528	\$ 94,020	\$ 65,924
G-43	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-51	\$ 8,889	\$ 7,866	\$ 7,500	\$ 8,858	\$ 6,729	\$ 1,227	\$ 8,549	\$ 8,232	\$ 7,976	\$ 8,868	\$ 9,169	\$ 7,732	\$ 1,151	\$ 8,922	\$ 101,669	\$ 49,916
G-52	\$ 7,190	\$ 6,464	\$ 6,383	\$ 6,169	\$ 4,689	\$ 529	\$ 3,897	\$ 3,666	\$ 3,689	\$ 3,680	\$ 4,114	\$ 3,504	\$ 510	\$ 6,063	\$ 60,546	\$ 37,467
G-53	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-54	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total C/I	\$ 77,270	\$ 76,540	\$ 76,677	\$ 67,951	\$ 47,928	\$ 6,759	\$ 43,140	\$ 39,486	\$ 34,239	\$ 39,551	\$ 41,982	\$ 39,405	\$ 5,284	\$ 61,973	\$ 658,186	\$ 413,624
Total All	\$ 110,514	\$ 107,616	\$ 110,296	\$ 96,810	\$ 65,076	\$ 10,546	\$ 60,439	\$ 54,479	\$ 47,849	\$ 55,124	\$ 58,469	\$ 54,784	\$ 8,588	\$ 89,931	\$ 930,522	\$ 588,831

Revenue Shortfall using Current EnergyNorth Rates															\$ 401,313
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Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
Prior Rates

Summer
30,352
22,035
-
52,387
51,973
45,270
-
68,116
82,903
-
-
248,262
300,648

Summer
\$ 11,716
\$ 12,511
\$ -
\$ 24,226
\$ 18,479
\$ 15,229
\$ -
\$ 15,077
\$ 12,505
\$ -
\$ -
\$ -
\$ 61,290
\$ 85,516

Summer
\$ 59,900
\$ 37,229
\$ -
\$ 97,129
\$ 141,634
\$ 28,096
\$ -
\$ 51,754
\$ 23,078
\$ -
\$ -
\$ -
\$ 244,562
\$ 341,691

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues

Prior Rates

SALES AND TRANSPORT DATA

CUSTOMER COMPONENT

EnergyNorth Natural Gas Inc										
2016 Customers (Equivalent Bills)										
	S&T Jan-16	S&T Feb-16	S&T Mar-16	S&T Apr-16	S&T May-16	S&T Jun-16	S&T Jul-16	S&T Aug-16	S&T Sep-16	
R-1	46	22	26	74	67	65	37	(61)	59	
R-3	1,919	1,391	3,267	2,038	513	898	2,475	(548)	917	
R-4	(395)	(745)	(482)	(873)	(1,613)	304	521	298	487	
Total Resid.	1,570	668	2,811	1,239	(1,033)	1,267	3,033	(311)	1,463	
G-41	165	92	361	387	(434)	306	870	95	550	
G-42	41	34	60	85	(68)	20	123	(34)	46	
G-43	(3)	(5)	(3)	-	(7)	(2)	-	(2)	(1)	
G-51	(23)	(18)	24	15	(30)	6	67	(19)	34	
G-52	11	8	13	12	(7)	7	14	(1)	9	
G-53	(9)	(4)	-	-	(1)	(2)	1	-	(3)	
G-54	(1)	1	-	-	(3)	1	(4)	(4)	(2)	
G-63	-	-	-	-	-	-	-	-	-	
Total C/I	181	108	455	499	(550)	336	1,071	35	633	
Total All	1,751	776	3,266	1,738	(1,583)	1,603	4,104	(276)	2,096	

7/1/2018 CIBS Rate Customer Charge										
	S&T Jan-16	S&T Feb-16	S&T Mar-16	S&T Apr-16	S&T May-16	S&T Jun-16	S&T Jul-16	S&T Aug-16	S&T Sep-16	
R-1	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50
R-3	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50
R-4	\$ 6.20	\$ 6.20	\$ 6.20	\$ 6.20	\$ 6.20	\$ 6.20	\$ 6.20	\$ 6.20	\$ 6.20	\$ 6.20
G-41	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46
G-42	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39
G-43	\$ 739.83	\$ 739.83	\$ 739.83	\$ 739.83	\$ 739.83	\$ 739.83	\$ 739.83	\$ 739.83	\$ 739.83	\$ 739.83
G-51	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46
G-52	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39
G-53	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39
G-54	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2016 Customer Revenue Adjusted										
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149

	Test Year Revenues									
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	
				Prior Rates						
R-1	\$ 713	\$ 341	\$ 403	\$ 1,147	\$ 1,038	\$ 1,007	\$ 573	\$ (945)	\$ 914	
R-3	\$ 29,738	\$ 21,556	\$ 50,628	\$ 31,583	\$ 7,950	\$ 13,916	\$ 38,355	\$ (8,492)	\$ 14,211	
R-4	\$ (2,449)	\$ (4,618)	\$ (2,988)	\$ (5,411)	\$ (9,999)	\$ 1,884	\$ 3,230	\$ 1,847	\$ 3,019	
Total Resid.	\$ 28,003	\$ 17,279	\$ 48,043	\$ 27,318	\$ (1,010)	\$ 16,808	\$ 42,158	\$ (7,590)	\$ 18,144	
G-41	\$ 9,481	\$ 5,286	\$ 20,743	\$ 22,237	\$ (24,938)	\$ 17,583	\$ 49,991	\$ 5,459	\$ 31,603	
G-42	\$ 7,068	\$ 5,861	\$ 10,344	\$ 14,653	\$ (11,723)	\$ 3,448	\$ 21,204	\$ (5,861)	\$ 7,930	
G-43	\$ (2,219)	\$ (3,699)	\$ (2,219)	\$ -	\$ (5,179)	\$ (1,480)	\$ -	\$ (1,480)	\$ (740)	
G-51	\$ (1,322)	\$ (1,034)	\$ 1,379	\$ 862	\$ (1,724)	\$ 345	\$ 3,850	\$ (1,092)	\$ 1,954	
G-52	\$ 1,896	\$ 1,379	\$ 2,241	\$ 2,069	\$ (1,207)	\$ 1,207	\$ 2,413	\$ (172)	\$ 1,552	
G-53	\$ (6,853)	\$ (3,046)	\$ -	\$ -	\$ (761)	\$ (1,523)	\$ 761	\$ -	\$ (2,284)	
G-54	\$ (761)	\$ 761	\$ -	\$ -	\$ (2,284)	\$ 761	\$ (3,046)	\$ (3,046)	\$ (1,523)	
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total C/I	\$ 7,290	\$ 5,509	\$ 32,487	\$ 39,821	\$ (47,816)	\$ 20,341	\$ 75,174	\$ (6,192)	\$ 38,492	
Total All	\$ 35,293	\$ 22,788	\$ 80,531	\$ 67,139	\$ (48,826)	\$ 37,149	\$ 117,332	\$ (13,782)	\$ 56,635	

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues

Prior Rates

ENERGY COMPONENT

HEADBLOCK

2016 Calendar BF Volume Headblock Normal										
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	
R-1	-	-	-	-	-	-	-	-	-	-
R-3	179,473	105,294	252,310	94,481	12,903	12,040	27,368	(6,443)	14,555	
R-4	(36,446)	(55,672)	(38,373)	(45,614)	(39,862)	4,166	6,027	3,790	7,431	
Total Resid.	143,027	49,622	213,936	48,867	(26,959)	16,206	33,395	(2,653)	21,987	
G-41	17,004	7,162	22,092	21,242	(11,915)	2,350	5,544	616	4,704	
G-42	44,964	28,886	41,145	56,171	(26,580)	4,003	20,184	(5,767)	11,509	
G-43	-	-	-	-	-	-	-	-	-	
G-51	(2,016)	(1,273)	1,423	885	(1,590)	267	3,091	(911)	1,745	
G-52	12,008	7,586	9,733	9,008	(4,939)	4,593	9,844	(728)	7,106	
G-53	-	-	-	-	-	-	-	-	-	
G-54	-	-	-	-	-	-	-	-	-	
G-63	-	-	-	-	-	-	-	-	-	
Total C/I	71,960	42,361	74,393	87,306	(45,025)	11,213	38,663	(6,790)	25,064	
Total All	214,987	91,984	288,329	136,173	(71,984)	27,419	72,058	(9,443)	47,050	

7/1/2018 CIBS Rate Headblock Charge										
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	
R-1	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860
R-3	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678
R-4	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272
G-41	\$ 0.4711	\$ 0.4711	\$ 0.4711	\$ 0.4711	\$ 0.4711	\$ 0.4711	\$ 0.4711	\$ 0.4711	\$ 0.4711	\$ 0.4711
G-42	\$ 0.4284	\$ 0.4284	\$ 0.4284	\$ 0.4284	\$ 0.4284	\$ 0.4284	\$ 0.4284	\$ 0.4284	\$ 0.4284	\$ 0.4284
G-43	\$ 0.2633	\$ 0.2633	\$ 0.2633	\$ 0.2633	\$ 0.1204	\$ 0.1204	\$ 0.1204	\$ 0.1204	\$ 0.1204	\$ 0.1204
G-51	\$ 0.2839	\$ 0.2839	\$ 0.2839	\$ 0.2839	\$ 0.2839	\$ 0.2839	\$ 0.2839	\$ 0.2839	\$ 0.2839	\$ 0.2839
G-52	\$ 0.2439	\$ 0.2439	\$ 0.2439	\$ 0.2439	\$ 0.1767	\$ 0.1767	\$ 0.1767	\$ 0.1767	\$ 0.1767	\$ 0.1767
G-53	\$ 0.1705	\$ 0.1705	\$ 0.1705	\$ 0.1705	\$ 0.0818	\$ 0.0818	\$ 0.0818	\$ 0.0818	\$ 0.0818	\$ 0.0818
G-54	\$ 0.0650	\$ 0.0650	\$ 0.0650	\$ 0.0650	\$ 0.0353	\$ 0.0353	\$ 0.0353	\$ 0.0353	\$ 0.0353	\$ 0.0353
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2016 Calendar BF Volume Headblock Normal Revenue Adjusted										
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	
R-1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149

	Test Year Revenues																	
					53,644 \$													
					Prior Rates													
R-3	\$	101,900	\$	59,783	\$	143,255	\$	7,326	\$	6,836	\$	15,539	\$	(3,658)	\$	8,264		
R-4	\$	(8,279)	\$	(12,646)	\$	(8,717)	\$	(9,055)	\$	946	\$	1,369	\$	861	\$	1,688		
Total Resid.	\$	93,621	\$	47,137	\$	134,539	\$	43,283	\$	(1,729)	\$	7,782	\$	16,908	\$	(2,797)	\$	9,952
G-41	\$	8,011	\$	3,374	\$	10,408	\$	10,008	\$	(5,613)	\$	1,107	\$	2,612	\$	290	\$	2,216
G-42	\$	19,263	\$	12,375	\$	17,627	\$	24,064	\$	(11,387)	\$	1,715	\$	8,647	\$	(2,471)	\$	4,930
G-43	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
G-51	\$	(572)	\$	(361)	\$	404	\$	251	\$	(451)	\$	76	\$	878	\$	(259)	\$	495
G-52	\$	2,928	\$	1,850	\$	2,374	\$	2,197	\$	(873)	\$	812	\$	1,739	\$	(129)	\$	1,256
G-53	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
G-54	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
G-63	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Total C/I	\$	29,630	\$	17,238	\$	30,812	\$	36,520	\$	(18,325)	\$	3,709	\$	13,876	\$	(2,568)	\$	8,898
Total All	\$	123,252	\$	64,375	\$	165,351	\$	79,802	\$	(20,054)	\$	11,492	\$	30,784	\$	(5,365)	\$	18,850

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues

Prior Rates

TAILBLOCK

2016 Calendar BF Volume Tailblock Normal										
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	
R-1	1,432	655	640	1,286	1,015	751	331	(543)	599	
R-3	78,567	68,946	85,110	18,062	4,063	5,201	6,683	(1,216)	2,396	
R-4	(12,734)	(29,149)	(10,603)	(8,079)	(11,185)	1,883	1,353	582	949	
Total Resid.	67,265	40,452	75,147	11,268	(6,107)	7,835	8,367	(1,178)	3,944	
G-41	60,300	33,471	105,158	49,744	(29,530)	13,437	24,188	2,520	22,207	
G-42	92,336	77,068	112,633	71,925	(35,604)	7,235	25,477	(6,151)	12,477	
G-43	(101,217)	(157,338)	(81,950)	-	(87,002)	(16,144)	-	(11,181)	(7,784)	
G-51	(7,009)	(5,341)	6,077	2,500	(4,146)	617	6,583	(1,903)	3,807	
G-52	16,723	13,097	20,441	12,820	(6,064)	4,164	7,731	(622)	5,502	
G-53	(250,808)	(113,320)	-	-	(22,235)	(35,752)	17,639	-	(59,476)	
G-54	(57,058)	47,604	-	-	(110,612)	47,805	(187,893)	(221,131)	(121,856)	
G-63	-	-	-	-	-	-	-	-	-	
Total C/I	(246,732)	(104,759)	162,359	136,989	(295,192)	21,362	(106,274)	(238,468)	(145,123)	
Total All	(179,467)	(64,306)	237,505	148,257	(301,299)	29,197	(97,907)	(239,646)	(141,178)	

7/1/2018 CIBS Rate Tailblock Charge											
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16		
R-1	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860
R-3	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678
R-4	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272
G-41	\$ 0.3165	\$ 0.3165	\$ 0.3165	\$ 0.3165	\$ 0.3165	\$ 0.3165	\$ 0.3165	\$ 0.3165	\$ 0.3165	\$ 0.3165	\$ 0.3165
G-42	\$ 0.2855	\$ 0.2855	\$ 0.2855	\$ 0.2855	\$ 0.2855	\$ 0.2855	\$ 0.2855	\$ 0.2855	\$ 0.2855	\$ 0.2855	\$ 0.2855
G-43	\$ 0.2633	\$ 0.2633	\$ 0.2633	\$ 0.2633	\$ 0.1204	\$ 0.1204	\$ 0.1204	\$ 0.1204	\$ 0.1204	\$ 0.1204	\$ 0.1204
G-51	\$ 0.1846	\$ 0.1846	\$ 0.1846	\$ 0.1846	\$ 0.1846	\$ 0.1846	\$ 0.1846	\$ 0.1846	\$ 0.1846	\$ 0.1846	\$ 0.1846
G-52	\$ 0.1624	\$ 0.1624	\$ 0.1624	\$ 0.1624	\$ 0.1004	\$ 0.1004	\$ 0.1004	\$ 0.1004	\$ 0.1004	\$ 0.1004	\$ 0.1004
G-53	\$ 0.1705	\$ 0.1705	\$ 0.1705	\$ 0.1705	\$ 0.0818	\$ 0.0818	\$ 0.0818	\$ 0.0818	\$ 0.0818	\$ 0.0818	\$ 0.0818
G-54	\$ 0.0650	\$ 0.0650	\$ 0.0650	\$ 0.0650	\$ 0.0353	\$ 0.0353	\$ 0.0353	\$ 0.0353	\$ 0.0353	\$ 0.0353	\$ 0.0353
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2016 Calendar BF Volume Tailblock Normal Revenue Adjusted											
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16		
R-1	\$ 553	\$ 253	\$ 247	\$ 496	\$ 392	\$ 290	\$ 128	\$ (210)	\$ 231		
R-3	\$ 44,609	\$ 39,146	\$ 48,323	\$ 10,255	\$ 2,307	\$ 2,953	\$ 3,794	\$ (691)	\$ 1,360		
R-4	\$ (2,893)	\$ (6,621)	\$ (2,408)	\$ (1,835)	\$ (2,541)	\$ 428	\$ 307	\$ 132	\$ 216		

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149

	Test Year Revenues																		
	Total Resid.	\$ 42,269		\$ 32,778		\$ 46,162		\$ 8,916		\$ 158		\$ 3,671		\$ 4,230		\$ (768)		\$ 1,807	
G-41	\$	19,083	\$	10,592	\$	33,278	\$	15,742	\$	(9,345)	\$	4,252	\$	7,655	\$	797	\$	7,028	
G-42	\$	26,359	\$	22,001	\$	32,153	\$	20,532	\$	(10,164)	\$	2,065	\$	7,273	\$	(1,756)	\$	3,562	
G-43	\$	(26,655)	\$	(41,434)	\$	(21,581)	\$	-	\$	(10,476)	\$	(1,944)	\$	-	\$	(1,346)	\$	(937)	
G-51	\$	(1,294)	\$	(986)	\$	1,122	\$	462	\$	(765)	\$	114	\$	1,215	\$	(351)	\$	703	
G-52	\$	2,716	\$	2,127	\$	3,320	\$	2,082	\$	(609)	\$	418	\$	776	\$	(62)	\$	553	
G-53	\$	(42,754)	\$	(19,317)	\$	-	\$	-	\$	(1,818)	\$	(2,923)	\$	1,442	\$	-	\$	(4,863)	
G-54	\$	(3,711)	\$	3,096	\$	-	\$	-	\$	(3,902)	\$	1,686	\$	(6,628)	\$	(7,801)	\$	(4,299)	
G-63	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	
Total C/I	\$	(26,257)	\$	(23,921)	\$	48,292	\$	38,818	\$	(37,079)	\$	3,669	\$	11,734	\$	(10,519)	\$	1,746	
Total All	\$	16,012	\$	8,857	\$	94,454	\$	47,734	\$	(36,921)	\$	7,340	\$	15,963	\$	(11,287)	\$	3,553	

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues

Prior Rates

HEADBLOCK + TAILBLOCK

2016 Calendar BF Volume Headblock + Tailblock Normal										
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Sep-16
R-1	1,432	655	640	1,286	1,015	751	331	(543)	599	
R-3	258,040	174,240	337,419	112,542	16,966	17,241	34,051	(7,660)	16,951	
R-4	(49,181)	(84,821)	(48,976)	(53,693)	(51,048)	6,048	7,380	4,372	8,380	
Total Resid.	210,292	90,075	289,083	60,135	(33,067)	24,041	41,763	(3,831)	25,931	
G-41	77,304	40,633	127,249	70,986	(41,445)	15,787	29,732	3,136	26,910	
G-42	137,301	105,954	153,778	128,097	(62,184)	11,238	45,661	(11,919)	23,986	
G-43	(101,217)	(157,338)	(81,950)	-	(87,002)	(16,144)	-	(11,181)	(7,784)	
G-51	(9,024)	(6,614)	7,500	3,385	(5,736)	884	9,674	(2,814)	5,552	
G-52	28,730	20,683	30,174	21,828	(11,004)	8,757	17,576	(1,350)	12,609	
G-53	(250,808)	(113,320)	-	-	(22,235)	(35,752)	17,639	-	(59,476)	
G-54	(57,058)	47,604	-	-	(110,612)	47,805	(187,893)	(221,131)	(121,856)	
G-63	-	-	-	-	-	-	-	-	-	
Total C/I	(174,772)	(62,397)	236,751	224,296	(340,217)	32,575	(67,611)	(245,258)	(120,059)	
Total All	35,520	27,677	525,834	284,431	(373,283)	56,616	(25,848)	(249,089)	(94,128)	

2016 Calendar BF Volume Headblock + Tailblock Normal Revenue Adjusted										
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Sep-16
R-1	\$ 553	\$ 253	\$ 247	\$ 496	\$ 392	\$ 290	\$ 128	\$ (210)	\$ 231	
R-3	\$ 146,509	\$ 98,929	\$ 191,578	\$ 63,899	\$ 9,633	\$ 9,789	\$ 19,333	\$ (4,349)	\$ 9,625	
R-4	\$ (11,171)	\$ (19,267)	\$ (11,125)	\$ (12,196)	\$ (11,596)	\$ 1,374	\$ 1,676	\$ 993	\$ 1,904	
Total Resid.	\$ 135,890	\$ 79,915	\$ 180,701	\$ 52,199	\$ (1,571)	\$ 11,453	\$ 21,138	\$ (3,565)	\$ 11,759	
G-41	\$ 27,094	\$ 13,966	\$ 43,686	\$ 25,750	\$ (14,958)	\$ 5,359	\$ 10,267	\$ 1,088	\$ 9,244	
G-42	\$ 45,622	\$ 34,375	\$ 49,780	\$ 44,596	\$ (21,551)	\$ 3,780	\$ 15,920	\$ (4,227)	\$ 8,492	
G-43	\$ (26,655)	\$ (41,434)	\$ (21,581)	\$ -	\$ (10,476)	\$ (1,944)	\$ -	\$ (1,346)	\$ (937)	
G-51	\$ (1,866)	\$ (1,348)	\$ 1,526	\$ 713	\$ (1,217)	\$ 190	\$ 2,093	\$ (610)	\$ 1,198	
G-52	\$ 5,644	\$ 3,977	\$ 5,694	\$ 4,279	\$ (1,482)	\$ 1,230	\$ 2,516	\$ (191)	\$ 1,808	
G-53	\$ (42,754)	\$ (19,317)	\$ -	\$ -	\$ (1,818)	\$ (2,923)	\$ 1,442	\$ -	\$ (4,863)	
G-54	\$ (3,711)	\$ 3,096	\$ -	\$ -	\$ (3,902)	\$ 1,686	\$ (6,628)	\$ (7,801)	\$ (4,299)	
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total C/I	\$ 3,373	\$ (6,683)	\$ 79,105	\$ 75,338	\$ (55,404)	\$ 7,378	\$ 25,609	\$ (13,087)	\$ 10,644	
Total All	\$ 139,264	\$ 73,232	\$ 259,805	\$ 127,537	\$ (56,974)	\$ 18,831	\$ 46,747	\$ (16,652)	\$ 22,403	

TOTAL REVENUE

2016 Calendar BF Base Normal Revenue Adjusted										
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Sep-16

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149

	Test Year Revenues																	
					1,643													
					Prior Rates													
R-1	\$	1,266	\$	594	\$	650	\$	1,430	\$	1,297	\$	701	\$	(1,155)	\$	1,146		
R-3	\$	176,247	\$	120,485	\$	242,207	\$	95,481	\$	17,583	\$	23,705	\$	57,688	\$	(12,841)	\$	23,835
R-4	\$	(13,620)	\$	(23,885)	\$	(14,113)	\$	(17,608)	\$	(21,594)	\$	3,258	\$	4,906	\$	2,840	\$	4,922
Total Resid.	\$	163,893	\$	97,194	\$	228,744	\$	79,516	\$	(2,581)	\$	28,261	\$	63,295	\$	(11,156)	\$	29,903
G-41	\$	36,575	\$	19,253	\$	64,430	\$	47,987	\$	(39,896)	\$	22,942	\$	60,257	\$	6,547	\$	40,847
G-42	\$	52,690	\$	40,237	\$	60,123	\$	59,250	\$	(33,274)	\$	7,228	\$	37,124	\$	(10,088)	\$	16,422
G-43	\$	(28,874)	\$	(45,133)	\$	(23,801)	\$	-	\$	(15,654)	\$	(3,424)	\$	-	\$	(2,826)	\$	(1,677)
G-51	\$	(3,188)	\$	(2,382)	\$	2,905	\$	1,575	\$	(2,941)	\$	535	\$	5,943	\$	(1,702)	\$	3,152
G-52	\$	7,541	\$	5,356	\$	7,935	\$	6,348	\$	(2,688)	\$	2,436	\$	4,929	\$	(364)	\$	3,360
G-53	\$	(49,607)	\$	(22,363)	\$	-	\$	-	\$	(2,579)	\$	(4,446)	\$	2,204	\$	-	\$	(7,147)
G-54	\$	(4,473)	\$	3,858	\$	-	\$	-	\$	(6,186)	\$	2,448	\$	(9,674)	\$	(10,846)	\$	(5,821)
G-63	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Total C/I	\$	10,664	\$	(1,174)	\$	111,592	\$	115,159	\$	(103,219)	\$	27,719	\$	100,784	\$	(19,279)	\$	49,135
Total All	\$	174,557	\$	96,020	\$	340,336	\$	194,676	\$	(105,800)	\$	55,981	\$	164,079	\$	(30,434)	\$	79,038

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
Prior Rates

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
23	28	-	386	196	190
767	699	-	14,336	9,314	5,022
535	383	-	(1,580)	(2,112)	532
1,325	1,110	-	13,142	7,398	5,744
500	322	-	3,214	1,327	1,887
46	(10)	-	343	210	133
(3)	(2)	-	(28)	(13)	(15)
18	25	-	99	23	76
8	5	-	79	49	30
-	(3)	-	(21)	(16)	(5)
-	(4)	-	(16)	(4)	(12)
-	-	-	-	-	-
569	333	-	3,670	1,576	2,094
1,894	1,443	-	16,812	8,974	7,838

S&T Oct-16	S&T Nov-16	S&T Dec-16
\$ 15.50	\$ 15.50	\$ 15.50
\$ 15.50	\$ 15.50	\$ 15.50
\$ 6.20	\$ 6.20	\$ 6.20
\$ 57.46	\$ 57.46	\$ 57.46
\$ 172.39	\$ 172.39	\$ 172.39
\$ 739.83	\$ 739.83	\$ 739.83
\$ 57.46	\$ 57.46	\$ 57.46
\$ 172.39	\$ 172.39	\$ 172.39
\$ 761.39	\$ 761.39	\$ 761.39
\$ 761.39	\$ 761.39	\$ 761.39
\$ -	\$ -	\$ -

S&T	S&T	S&T	S&T	S&T	S&T
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Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149

		Test Year Revenues					
	Oct-16	Nov-16	Dec-16	Prior Rates	Total	Winter	Summer
\$	356	\$ 434	\$ -	\$ -	\$ 5,982	\$ 3,037	\$ 2,944
\$	11,886	\$ 10,832	\$ -	\$ -	\$ 222,163	\$ 144,338	\$ 77,825
\$	3,316	\$ 2,374	\$ -	\$ -	\$ (9,794)	\$ (13,092)	\$ 3,298
\$	15,559	\$ 13,640	\$ -	\$ -	\$ 218,350	\$ 134,283	\$ 84,067
\$	28,730	\$ 18,502	\$ -	\$ -	\$ 184,679	\$ 76,250	\$ 108,428
\$	7,930	\$ (1,724)	\$ -	\$ -	\$ 59,131	\$ 36,202	\$ 22,928
\$	(2,219)	\$ (1,480)	\$ -	\$ -	\$ (20,715)	\$ (9,618)	\$ (11,097)
\$	1,034	\$ 1,437	\$ -	\$ -	\$ 5,689	\$ 1,322	\$ 4,367
\$	1,379	\$ 862	\$ -	\$ -	\$ 13,619	\$ 8,447	\$ 5,172
\$	-	\$ (2,284)	\$ -	\$ -	\$ (15,989)	\$ (12,182)	\$ (3,807)
\$	-	\$ (3,046)	\$ -	\$ -	\$ (12,182)	\$ (3,046)	\$ (9,137)
\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$	36,854	\$ 12,267	\$ -	\$ -	\$ 214,230	\$ 97,376	\$ 116,854
\$	52,413	\$ 25,908	\$ -	\$ -	\$ 432,580	\$ 231,659	\$ 200,921

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
Prior Rates

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
-	-	-	-	-	-
19,963	32,268	-	744,213	663,825	80,387
14,063	16,898	-	(163,593)	(159,207)	(4,385)
34,026	49,166	-	580,620	504,618	76,002
9,729	15,521	-	94,049	83,021	11,028
20,013	(6,806)	-	187,722	164,361	23,362
-	-	-	-	-	-
1,291	2,097	-	5,009	1,117	3,892
8,352	5,355	-	67,919	43,690	24,228
-	-	-	-	-	-
-	-	-	-	-	-
39,385	16,168	-	354,699	292,189	62,510
73,412	65,334	-	935,319	796,807	138,512

S&T Oct-16	S&T Nov-16	S&T Dec-16
\$ 0.3860	\$ 0.3860	\$ 0.3860
\$ 0.5678	\$ 0.5678	\$ 0.5678
\$ 0.2272	\$ 0.2272	\$ 0.2272
\$ 0.4711	\$ 0.4711	\$ 0.4711
\$ 0.4284	\$ 0.4284	\$ 0.4284
\$ 0.1204	\$ 0.2633	\$ 0.2633
\$ 0.2839	\$ 0.2839	\$ 0.2839
\$ 0.1767	\$ 0.2439	\$ 0.2439
\$ 0.0818	\$ 0.1705	\$ 0.1705
\$ 0.0353	\$ 0.0650	\$ 0.0650
\$ -	\$ -	\$ -

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

				Test Year Revenues			
				Prior Rates			
\$	11,335	\$	18,321	\$	422,546	\$	376,904
\$	3,194	\$	3,838	\$	(37,160)	\$	(36,164)
\$	14,529	\$	22,159	\$	-	\$	340,740
\$	4,584	\$	7,312	\$	44,309	\$	39,113
\$	8,574	\$	(2,916)	\$	80,421	\$	70,413
\$	-	\$	-	\$	-	\$	-
\$	366	\$	595	\$	1,422	\$	317
\$	1,476	\$	1,306	\$	14,936	\$	10,655
\$	-	\$	-	\$	-	\$	-
\$	-	\$	-	\$	-	\$	-
\$	-	\$	-	\$	-	\$	-
\$	15,000	\$	6,298	\$	-	\$	120,498
\$	29,529	\$	28,458	\$	-	\$	461,238
\$		\$		\$	526,474	\$	65,236

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues

Prior Rates

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
357	630	-	7,154	4,643	2,511
9,263	22,076	-	299,150	272,761	26,390
5,087	11,017	-	(50,879)	(49,548)	(1,331)
14,708	33,723	-	255,425	227,855	27,570
45,584	64,784	-	391,864	313,457	78,407
29,748	(13,187)	-	373,958	340,776	33,182
(44,693)	(46,709)	-	(554,018)	(387,214)	(166,803)
2,784	5,222	-	9,192	1,449	7,743
7,295	6,593	-	87,681	69,674	18,007
-	(80,120)	-	(544,071)	(444,247)	(99,823)
-	(233,693)	-	(836,835)	(243,147)	(593,688)
-	-	-	-	-	-
40,719	(297,110)	-	(1,072,228)	(349,253)	(722,976)
55,427	(263,387)	-	(816,804)	(121,397)	(695,406)

S&T Oct-16	S&T Nov-16	S&T Dec-16
\$ 0.3860	\$ 0.3860	\$ 0.3860
\$ 0.5678	\$ 0.5678	\$ 0.5678
\$ 0.2272	\$ 0.2272	\$ 0.2272
\$ 0.3165	\$ 0.3165	\$ 0.3165
\$ 0.2855	\$ 0.2855	\$ 0.2855
\$ 0.1204	\$ 0.2633	\$ 0.2633
\$ 0.1846	\$ 0.1846	\$ 0.1846
\$ 0.1004	\$ 0.1624	\$ 0.1624
\$ 0.0818	\$ 0.1705	\$ 0.1705
\$ 0.0353	\$ 0.0650	\$ 0.0650
\$ -	\$ -	\$ -

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
\$ 138	\$ 243	\$ -	\$ 2,761	\$ 1,792	\$ 969
\$ 5,259	\$ 12,534	\$ -	\$ 169,850	\$ 154,867	\$ 14,983
\$ 1,156	\$ 2,502	\$ -	\$ (11,557)	\$ (11,255)	\$ (302)

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149

			Test Year Revenues								
\$	6,553	\$	15,280	\$	161,054	\$	145,404	\$	15,650		
				Prior Rates							
\$	14,426	\$	20,502	\$	-	\$	124,010	\$	99,197	\$	24,813
\$	8,492	\$	(3,764)	\$	-	\$	106,753	\$	97,281	\$	9,472
\$	(5,381)	\$	(12,301)	\$	-	\$	(122,055)	\$	(101,971)	\$	(20,084)
\$	514	\$	964	\$	-	\$	1,697	\$	268	\$	1,430
\$	733	\$	1,071	\$	-	\$	13,124	\$	11,316	\$	1,808
\$	-	\$	(13,658)	\$	-	\$	(83,891)	\$	(75,729)	\$	(8,162)
\$	-	\$	(15,201)	\$	-	\$	(36,758)	\$	(15,816)	\$	(20,943)
\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
\$	18,783	\$	(22,387)	\$	-	\$	2,880	\$	14,546	\$	(11,666)
\$	25,336	\$	(7,107)	\$	-	\$	163,934	\$	159,950	\$	3,984

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues

Prior Rates

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
357	630	-	7,154	4,643	2,511
29,227	54,344	-	1,043,363	936,586	106,777
19,150	27,915	-	(214,472)	(208,755)	(5,716)
48,734	82,889	-	836,045	732,473	103,572
55,314	80,305	-	485,913	396,478	89,435
49,762	(19,992)	-	561,680	505,137	56,544
(44,693)	(46,709)	-	(554,018)	(387,214)	(166,803)
4,075	7,319	-	14,201	2,566	11,635
15,648	11,948	-	155,599	113,364	42,235
-	(80,120)	-	(544,071)	(444,247)	(99,823)
-	(233,693)	-	(836,835)	(243,147)	(593,688)
-	-	-	-	-	-
80,104	(280,942)	-	(717,529)	(57,064)	(660,465)
128,839	(198,053)	-	118,516	675,409	(556,894)

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
\$ 138	\$ 243	\$ -	\$ 2,761	\$ 1,792	\$ 969
\$ 16,594	\$ 30,855	\$ -	\$ 592,396	\$ 531,771	\$ 60,625
\$ 4,350	\$ 6,341	\$ -	\$ (48,718)	\$ (47,419)	\$ (1,298)
\$ 21,082	\$ 37,439	\$ -	\$ 546,440	\$ 486,144	\$ 60,296
\$ 19,009	\$ 27,814	\$ -	\$ 168,319	\$ 138,310	\$ 30,008
\$ 17,066	\$ (6,680)	\$ -	\$ 187,174	\$ 167,694	\$ 19,481
\$ (5,381)	\$ (12,301)	\$ -	\$ (122,055)	\$ (101,971)	\$ (20,084)
\$ 880	\$ 1,560	\$ -	\$ 3,119	\$ 585	\$ 2,535
\$ 2,208	\$ 2,377	\$ -	\$ 28,060	\$ 21,971	\$ 6,089
\$ -	\$ (13,658)	\$ -	\$ (83,891)	\$ (75,729)	\$ (8,162)
\$ -	\$ (15,201)	\$ -	\$ (36,758)	\$ (15,816)	\$ (20,943)
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 33,783	\$ (16,088)	\$ -	\$ 143,968	\$ 135,044	\$ 8,924
\$ 54,865	\$ 21,351	\$ -	\$ 690,408	\$ 621,188	\$ 69,220

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
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Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149

Test Year Revenues						
			Prior Rates			
\$	494	\$	677	\$	8,743	\$ 3,914
\$	28,480	\$	41,688	\$	814,559	\$ 676,108
\$	7,666	\$	8,715	\$	(58,512)	\$ (60,511)
\$	36,641	\$	51,080	\$	764,790	\$ 620,427
\$	47,740	\$	46,316	\$	-	\$ 352,997
\$	24,996	\$	(8,404)	\$	-	\$ 246,305
\$	(7,601)	\$	(13,780)	\$	-	\$ (142,770)
\$	1,915	\$	2,996	\$	-	\$ 8,808
\$	3,587	\$	3,239	\$	-	\$ 41,679
\$	-	\$	(15,942)	\$	-	\$ (99,880)
\$	-	\$	(18,246)	\$	-	\$ (48,941)
\$	-	\$	-	\$	-	\$ -
\$	70,637	\$	(3,821)	\$	358,198	\$ 232,420
\$	107,278	\$	47,259	\$	1,122,988	\$ 852,847
\$		\$		\$		\$ 270,141

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
Prior Rates

SALES AND TRANSPORT DATA

CUSTOMER COMPONENT

EnergyNorth Natural Gas Inc										
2016 Customers (Equivalent Bills)										
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	
R-1	3,204	2,965	3,034	3,110	2,861	3,055	3,116	3,041	2,951	
R-3	74,169	68,557	68,392	72,508	68,044	72,164	71,356	70,318	69,561	
R-4	6,024	5,920	5,783	6,388	6,685	5,101	4,941	4,864	4,727	
Total Resid.	83,396	77,442	77,209	82,006	77,590	80,320	79,412	78,222	77,239	
G-41	9,003	8,337	8,274	8,596	8,695	8,498	8,026	8,312	7,942	
G-42	1,767	1,628	1,643	1,687	1,697	1,716	1,632	1,692	1,629	
G-43	52	50	49	48	51	49	48	47	46	
G-51	1,358	1,245	1,233	1,293	1,233	1,276	1,229	1,243	1,203	
G-52	323	299	301	315	308	313	310	307	300	
G-53	43	35	32	33	31	34	32	31	34	
G-54	29	24	26	27	28	25	31	29	28	
G-63	-	-	-	-	-	-	-	-	-	
Total C/I	12,574	11,619	11,559	12,000	12,042	11,911	11,309	11,661	11,182	
Total All	95,970	89,061	88,767	94,006	89,632	92,231	90,721	89,883	88,421	

7/1/2018 CIBS Rate Customer Charge										
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	
R-1	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50
R-3	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50
R-4	\$ 6.20	\$ 6.20	\$ 6.20	\$ 6.20	\$ 6.20	\$ 6.20	\$ 6.20	\$ 6.20	\$ 6.20	\$ 6.20
G-41	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46
G-42	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39
G-43	\$ 739.83	\$ 739.83	\$ 739.83	\$ 739.83	\$ 739.83	\$ 739.83	\$ 739.83	\$ 739.83	\$ 739.83	\$ 739.83
G-51	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46
G-52	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39
G-53	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39
G-54	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2016 Customer Revenue Adjusted

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149

	Test Year Revenues									
	S&T Jan-16	S&T Feb-16	S&T Mar-16	S&T Apr-16 Prior Rates	S&T May-16	S&T Jun-16	S&T Jul-16	S&T Aug-16	S&T Sep-16	
R-1	\$ 49,647	\$ 45,948	\$ 47,018	\$ 48,192	\$ 44,340	\$ 47,340	\$ 48,285	\$ 47,121	\$ 45,732	
R-3	\$ 1,149,387	\$ 1,062,417	\$ 1,059,860	\$ 1,123,640	\$ 1,054,463	\$ 1,118,315	\$ 1,105,790	\$ 1,089,704	\$ 1,077,969	
R-4	\$ 37,338	\$ 36,697	\$ 35,846	\$ 39,600	\$ 41,437	\$ 31,617	\$ 30,627	\$ 30,148	\$ 29,303	
Total Resid.	\$ 1,236,373	\$ 1,145,061	\$ 1,142,723	\$ 1,211,432	\$ 1,140,240	\$ 1,197,272	\$ 1,184,702	\$ 1,166,974	\$ 1,153,004	
G-41	\$ 517,318	\$ 479,045	\$ 475,425	\$ 493,956	\$ 499,614	\$ 488,325	\$ 461,178	\$ 477,595	\$ 456,357	
G-42	\$ 304,567	\$ 280,737	\$ 283,210	\$ 290,785	\$ 292,560	\$ 295,768	\$ 281,368	\$ 291,705	\$ 280,796	
G-43	\$ 38,224	\$ 37,263	\$ 36,425	\$ 35,857	\$ 37,411	\$ 35,980	\$ 35,191	\$ 34,797	\$ 34,131	
G-51	\$ 78,010	\$ 71,541	\$ 70,859	\$ 74,321	\$ 70,848	\$ 73,299	\$ 70,631	\$ 71,427	\$ 69,137	
G-52	\$ 55,672	\$ 51,550	\$ 51,867	\$ 54,246	\$ 53,085	\$ 53,988	\$ 53,517	\$ 52,907	\$ 51,775	
G-53	\$ 32,537	\$ 26,522	\$ 24,644	\$ 25,303	\$ 23,299	\$ 26,166	\$ 24,644	\$ 23,933	\$ 25,761	
G-54	\$ 22,131	\$ 18,324	\$ 20,025	\$ 20,913	\$ 21,243	\$ 19,162	\$ 23,755	\$ 21,928	\$ 21,192	
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total C/I	\$ 1,048,459	\$ 964,982	\$ 962,454	\$ 995,382	\$ 998,059	\$ 992,688	\$ 950,284	\$ 974,293	\$ 939,148	
Total All	\$ 2,284,832	\$ 2,110,043	\$ 2,105,178	\$ 2,206,814	\$ 2,138,299	\$ 2,189,961	\$ 2,134,986	\$ 2,141,267	\$ 2,092,152	

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues

Prior Rates

ENERGY COMPONENT

HEADBLOCK

2016 Calendar BF Volume Headblock Normal									
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16
R-1	-	-	-	-	-	-	-	-	-
R-3	6,936,591	5,189,532	5,281,899	3,361,437	1,711,435	967,571	789,052	826,763	1,104,138
R-4	555,827	442,385	460,402	333,769	165,207	69,897	57,158	61,863	72,129
Total Resid.	7,492,418	5,631,917	5,742,302	3,695,206	1,876,642	1,037,468	846,210	888,626	1,176,268
G-41	927,806	649,027	506,337	471,820	238,710	65,256	51,144	53,936	67,923
G-42	1,937,857	1,383,128	1,126,677	1,114,833	663,338	343,470	267,808	287,012	407,563
G-43	-	-	-	-	-	-	-	-	-
G-51	119,022	88,040	73,112	76,320	65,348	56,769	56,692	59,569	61,735
G-52	352,590	283,533	225,360	236,461	217,337	205,376	217,983	223,550	236,876
G-53	-	-	-	-	-	-	-	-	-
G-54	-	-	-	-	-	-	-	-	-
G-63	-	-	-	-	-	-	-	-	-
Total C/I	3,337,275	2,403,728	1,931,486	1,899,434	1,184,733	670,870	593,627	624,067	774,097
Total All	10,829,693	8,035,645	7,673,788	5,594,640	3,061,375	1,708,338	1,439,837	1,512,693	1,950,365

7/1/2018 CIBS Rate Headblock Charge									
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16
R-1	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860
R-3	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678
R-4	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272
G-41	\$ 0.4711	\$ 0.4711	\$ 0.4711	\$ 0.4711	\$ 0.4711	\$ 0.4711	\$ 0.4711	\$ 0.4711	\$ 0.4711
G-42	\$ 0.4284	\$ 0.4284	\$ 0.4284	\$ 0.4284	\$ 0.4284	\$ 0.4284	\$ 0.4284	\$ 0.4284	\$ 0.4284
G-43	\$ 0.2633	\$ 0.2633	\$ 0.2633	\$ 0.2633	\$ 0.1204	\$ 0.1204	\$ 0.1204	\$ 0.1204	\$ 0.1204
G-51	\$ 0.2839	\$ 0.2839	\$ 0.2839	\$ 0.2839	\$ 0.2839	\$ 0.2839	\$ 0.2839	\$ 0.2839	\$ 0.2839
G-52	\$ 0.2439	\$ 0.2439	\$ 0.2439	\$ 0.2439	\$ 0.1767	\$ 0.1767	\$ 0.1767	\$ 0.1767	\$ 0.1767
G-53	\$ 0.1705	\$ 0.1705	\$ 0.1705	\$ 0.1705	\$ 0.0818	\$ 0.0818	\$ 0.0818	\$ 0.0818	\$ 0.0818
G-54	\$ 0.0650	\$ 0.0650	\$ 0.0650	\$ 0.0650	\$ 0.0353	\$ 0.0353	\$ 0.0353	\$ 0.0353	\$ 0.0353
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2016 Calendar BF Volume Headblock Normal Revenue Adjusted									
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149

	Test Year Revenues																	
					Prior Rates													
R-1	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-						
R-3	\$	3,938,427	\$	2,946,490	\$	2,998,934	\$	1,908,542	\$	971,711	\$	549,363	\$	448,004	\$	469,416	\$	626,903
R-4	\$	126,257	\$	100,488	\$	104,581	\$	75,816	\$	37,527	\$	15,877	\$	12,984	\$	14,052	\$	16,384
Total Resid.	\$	4,064,684	\$	3,046,978	\$	3,103,514	\$	1,984,358	\$	1,009,238	\$	565,240	\$	460,988	\$	483,468	\$	643,287
G-41	\$	437,112	\$	305,772	\$	238,548	\$	222,286	\$	112,462	\$	30,744	\$	24,095	\$	25,411	\$	32,000
G-42	\$	830,189	\$	592,540	\$	482,675	\$	477,601	\$	284,178	\$	147,145	\$	114,731	\$	122,958	\$	174,603
G-43	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
G-51	\$	33,795	\$	24,998	\$	20,759	\$	21,670	\$	18,555	\$	16,119	\$	16,097	\$	16,914	\$	17,529
G-52	\$	85,987	\$	69,146	\$	54,959	\$	57,666	\$	38,400	\$	36,287	\$	38,514	\$	39,498	\$	41,852
G-53	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
G-54	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
G-63	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Total C/I	\$	1,387,083	\$	992,456	\$	796,941	\$	779,223	\$	453,595	\$	230,294	\$	193,437	\$	204,780	\$	265,984
Total All	\$	5,451,767	\$	4,039,434	\$	3,900,456	\$	2,763,581	\$	1,462,833	\$	795,534	\$	654,425	\$	688,248	\$	909,271

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues

Prior Rates

TAILBLOCK

2016 Calendar BF Volume Tailblock Normal										
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	
R-1	99,752	88,310	74,676	54,031	43,331	35,316	27,886	27,072	29,974	
R-3	3,036,618	3,398,076	1,781,702	642,596	538,954	417,958	192,669	156,090	181,739	
R-4	194,208	231,625	127,209	59,119	46,357	31,594	12,834	9,494	9,214	
Total Resid.	3,330,578	3,718,011	1,983,588	755,746	628,643	484,868	233,389	192,655	220,928	
G-41	3,290,201	3,033,108	2,410,178	1,104,916	591,613	373,160	223,144	220,485	320,665	
G-42	3,979,469	3,690,212	3,084,265	1,427,506	888,522	620,729	338,038	306,119	441,855	
G-43	1,754,428	1,573,383	1,338,519	897,792	633,869	395,534	252,071	262,751	358,054	
G-51	413,813	369,411	312,202	215,460	170,392	131,306	120,755	124,495	134,706	
G-52	491,034	489,494	473,292	336,527	266,822	186,196	171,190	190,919	183,412	
G-53	1,198,303	991,546	897,306	786,200	689,286	607,778	564,455	626,112	674,060	
G-54	1,654,674	1,142,497	891,409	1,094,537	1,032,381	1,195,118	1,456,169	1,603,201	1,705,987	
G-63	-	-	-	-	-	-	-	-	-	
Total C/I	12,781,922	11,289,651	9,407,171	5,862,937	4,272,885	3,509,821	3,125,822	3,334,082	3,818,739	
Total All	16,112,500	15,007,662	11,390,759	6,618,684	4,901,528	3,994,690	3,359,211	3,526,737	4,039,667	

7/1/2018 CIBS Rate Tailblock Charge										
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	
R-1	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860
R-3	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678
R-4	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272
G-41	\$ 0.3165	\$ 0.3165	\$ 0.3165	\$ 0.3165	\$ 0.3165	\$ 0.3165	\$ 0.3165	\$ 0.3165	\$ 0.3165	\$ 0.3165
G-42	\$ 0.2855	\$ 0.2855	\$ 0.2855	\$ 0.2855	\$ 0.2855	\$ 0.2855	\$ 0.2855	\$ 0.2855	\$ 0.2855	\$ 0.2855
G-43	\$ 0.2633	\$ 0.2633	\$ 0.2633	\$ 0.2633	\$ 0.1204	\$ 0.1204	\$ 0.1204	\$ 0.1204	\$ 0.1204	\$ 0.1204
G-51	\$ 0.1846	\$ 0.1846	\$ 0.1846	\$ 0.1846	\$ 0.1846	\$ 0.1846	\$ 0.1846	\$ 0.1846	\$ 0.1846	\$ 0.1846
G-52	\$ 0.1624	\$ 0.1624	\$ 0.1624	\$ 0.1624	\$ 0.1004	\$ 0.1004	\$ 0.1004	\$ 0.1004	\$ 0.1004	\$ 0.1004
G-53	\$ 0.1705	\$ 0.1705	\$ 0.1705	\$ 0.1705	\$ 0.0818	\$ 0.0818	\$ 0.0818	\$ 0.0818	\$ 0.0818	\$ 0.0818
G-54	\$ 0.0650	\$ 0.0650	\$ 0.0650	\$ 0.0650	\$ 0.0353	\$ 0.0353	\$ 0.0353	\$ 0.0353	\$ 0.0353	\$ 0.0353
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2016 Calendar BF Volume Tailblock Normal Revenue Adjusted										
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	
R-1	\$ 38,504	\$ 34,087	\$ 28,825	\$ 20,856	\$ 16,726	\$ 13,632	\$ 10,764	\$ 10,449	\$ 11,570	
R-3	\$ 1,724,118	\$ 1,929,345	\$ 1,011,607	\$ 364,850	\$ 306,005	\$ 237,306	\$ 109,393	\$ 88,624	\$ 103,187	

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149

	Test Year Revenues																	
	13,429					Prior Rates												
R-4	\$	44,115	\$	52,614	\$	28,896	\$	13,429	\$	10,530	\$	7,177	\$	2,915	\$	2,156	\$	2,093
Total Resid.	\$	1,806,736	\$	2,016,045	\$	1,069,327	\$	399,135	\$	333,261	\$	258,115	\$	123,072	\$	101,230	\$	116,850
G-41	\$	1,041,223	\$	959,863	\$	762,729	\$	349,664	\$	187,223	\$	118,091	\$	70,617	\$	69,775	\$	101,478
G-42	\$	1,136,011	\$	1,053,438	\$	880,459	\$	407,507	\$	253,645	\$	177,198	\$	96,499	\$	87,387	\$	126,135
G-43	\$	462,019	\$	414,341	\$	352,491	\$	236,428	\$	76,322	\$	47,625	\$	30,351	\$	31,637	\$	43,112
G-51	\$	76,405	\$	68,207	\$	57,644	\$	39,782	\$	31,461	\$	24,244	\$	22,296	\$	22,986	\$	24,872
G-52	\$	79,749	\$	79,499	\$	76,868	\$	54,656	\$	26,795	\$	18,698	\$	17,191	\$	19,173	\$	18,419
G-53	\$	204,269	\$	169,024	\$	152,959	\$	134,020	\$	56,360	\$	49,696	\$	46,153	\$	51,195	\$	55,115
G-54	\$	107,630	\$	74,315	\$	57,983	\$	71,195	\$	36,418	\$	42,159	\$	51,367	\$	56,554	\$	60,180
G-63	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Total C/I	\$	3,107,306	\$	2,818,687	\$	2,341,133	\$	1,293,252	\$	668,224	\$	477,711	\$	334,475	\$	338,707	\$	429,311
Total All	\$	4,914,042	\$	4,834,732	\$	3,410,461	\$	1,692,387	\$	1,001,485	\$	735,826	\$	457,547	\$	439,937	\$	546,161

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues

Prior Rates

HEADBLOCK + TAILBLOCK

2016 Calendar BF Volume Headblock + Tailblock Normal									
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16
R-1	99,752	88,310	74,676	54,031	43,331	35,316	27,886	27,072	29,974
R-3	9,973,209	8,587,608	7,063,602	4,004,033	2,250,389	1,385,529	981,720	982,853	1,285,877
R-4	750,035	674,010	587,612	392,888	211,564	101,491	69,992	71,357	81,344
Total Resid.	10,822,996	9,349,928	7,725,890	4,450,952	2,505,285	1,522,336	1,079,599	1,081,281	1,397,195
G-41	4,218,007	3,682,135	2,916,515	1,576,736	830,323	438,416	274,288	274,421	388,587
G-42	5,917,326	5,073,340	4,210,942	2,542,339	1,551,860	964,199	605,846	593,131	849,418
G-43	1,754,428	1,573,383	1,338,519	897,792	633,869	395,534	252,071	262,751	358,054
G-51	532,835	457,451	385,314	291,780	235,740	188,075	177,447	184,064	196,442
G-52	843,624	773,027	698,651	572,988	484,159	391,571	389,173	414,469	420,288
G-53	1,198,303	991,546	897,306	786,200	689,286	607,778	564,455	626,112	674,060
G-54	1,654,674	1,142,497	891,409	1,094,537	1,032,381	1,195,118	1,456,169	1,603,201	1,705,987
G-63	-	-	-	-	-	-	-	-	-
Total C/I	16,119,197	13,693,379	11,338,657	7,762,372	5,457,618	4,180,692	3,719,449	3,958,149	4,592,837
Total All	26,942,193	23,043,306	19,064,546	12,213,324	7,962,903	5,703,028	4,799,048	5,039,431	5,990,032

2016 Calendar BF Volume Headblock + Tailblock Normal Revenue Adjusted									
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16
R-1	\$ 38,504	\$ 34,087	\$ 28,825	\$ 20,856	\$ 16,726	\$ 13,632	\$ 10,764	\$ 10,449	\$ 11,570
R-3	\$ 5,662,545	\$ 4,875,834	\$ 4,010,541	\$ 2,273,392	\$ 1,277,716	\$ 786,670	\$ 557,397	\$ 558,040	\$ 730,090
R-4	\$ 170,371	\$ 153,102	\$ 133,477	\$ 89,245	\$ 48,057	\$ 23,054	\$ 15,899	\$ 16,209	\$ 18,477
Total Resid.	\$ 5,871,420	\$ 5,063,023	\$ 4,172,842	\$ 2,383,493	\$ 1,342,499	\$ 823,355	\$ 584,060	\$ 584,698	\$ 760,137
G-41	\$ 1,478,335	\$ 1,265,635	\$ 1,001,277	\$ 571,949	\$ 299,685	\$ 148,835	\$ 94,712	\$ 95,186	\$ 133,478
G-42	\$ 1,966,201	\$ 1,645,978	\$ 1,363,135	\$ 885,109	\$ 537,823	\$ 324,343	\$ 211,230	\$ 210,345	\$ 300,738
G-43	\$ 462,019	\$ 414,341	\$ 352,491	\$ 236,428	\$ 76,322	\$ 47,625	\$ 30,351	\$ 31,637	\$ 43,112
G-51	\$ 110,200	\$ 93,205	\$ 78,403	\$ 61,452	\$ 50,016	\$ 40,363	\$ 38,393	\$ 39,900	\$ 42,401
G-52	\$ 165,736	\$ 148,645	\$ 131,826	\$ 112,322	\$ 65,195	\$ 54,985	\$ 55,706	\$ 58,671	\$ 60,271
G-53	\$ 204,269	\$ 169,024	\$ 152,959	\$ 134,020	\$ 56,360	\$ 49,696	\$ 46,153	\$ 51,195	\$ 55,115
G-54	\$ 107,630	\$ 74,315	\$ 57,983	\$ 71,195	\$ 36,418	\$ 42,159	\$ 51,367	\$ 56,554	\$ 60,180
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total C/I	\$ 4,494,389	\$ 3,811,143	\$ 3,138,075	\$ 2,072,475	\$ 1,121,819	\$ 708,005	\$ 527,912	\$ 543,487	\$ 695,295
Total All	\$ 10,365,808	\$ 8,874,166	\$ 7,310,916	\$ 4,455,968	\$ 2,464,317	\$ 1,531,360	\$ 1,111,971	\$ 1,128,185	\$ 1,455,432

TOTAL REVENUE

2016 Calendar BF Base Normal Revenue Adjusted

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149

	Test Year Revenues									
	S&T Jan-16	S&T Feb-16	S&T Mar-16	S&T Apr-16 Prior Rates	S&T May-16	S&T Jun-16	S&T Jul-16	S&T Aug-16	S&T Sep-16	S&T Sep-16
R-1	\$ 88,151	\$ 80,035	\$ 75,843	\$ 69,048	\$ 61,066	\$ 60,972	\$ 59,049	\$ 57,571	\$ 57,302	\$ 57,302
R-3	\$ 6,811,932	\$ 5,938,251	\$ 5,070,400	\$ 3,397,032	\$ 2,332,179	\$ 1,904,984	\$ 1,663,187	\$ 1,647,744	\$ 1,808,059	\$ 1,808,059
R-4	\$ 207,710	\$ 189,799	\$ 169,322	\$ 128,845	\$ 89,494	\$ 54,671	\$ 46,526	\$ 46,356	\$ 47,781	\$ 47,781
Total Resid.	\$ 7,107,792	\$ 6,208,085	\$ 5,315,565	\$ 3,594,925	\$ 2,482,739	\$ 2,020,627	\$ 1,768,762	\$ 1,751,672	\$ 1,913,141	\$ 1,913,141
G-41	\$ 1,995,653	\$ 1,744,680	\$ 1,476,702	\$ 1,065,906	\$ 799,299	\$ 637,160	\$ 555,890	\$ 572,781	\$ 589,835	\$ 589,835
G-42	\$ 2,270,768	\$ 1,926,715	\$ 1,646,345	\$ 1,175,894	\$ 830,382	\$ 620,111	\$ 492,598	\$ 502,050	\$ 581,534	\$ 581,534
G-43	\$ 500,243	\$ 451,604	\$ 388,916	\$ 272,285	\$ 113,733	\$ 83,605	\$ 65,542	\$ 66,433	\$ 77,243	\$ 77,243
G-51	\$ 188,210	\$ 164,745	\$ 149,262	\$ 135,773	\$ 120,864	\$ 113,662	\$ 109,024	\$ 111,328	\$ 111,538	\$ 111,538
G-52	\$ 221,408	\$ 200,195	\$ 183,693	\$ 166,568	\$ 118,280	\$ 108,973	\$ 109,222	\$ 111,578	\$ 112,046	\$ 112,046
G-53	\$ 236,806	\$ 195,546	\$ 177,603	\$ 159,323	\$ 79,659	\$ 75,862	\$ 70,797	\$ 75,128	\$ 80,876	\$ 80,876
G-54	\$ 129,761	\$ 92,639	\$ 78,007	\$ 92,108	\$ 57,661	\$ 61,320	\$ 75,123	\$ 78,482	\$ 81,372	\$ 81,372
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total C/I	\$ 5,542,848	\$ 4,776,125	\$ 4,100,529	\$ 3,067,857	\$ 2,119,878	\$ 1,700,693	\$ 1,478,196	\$ 1,517,780	\$ 1,634,443	\$ 1,634,443
Total All	\$ 12,650,640	\$ 10,984,209	\$ 9,416,094	\$ 6,662,782	\$ 4,602,617	\$ 3,721,320	\$ 3,246,958	\$ 3,269,452	\$ 3,547,585	\$ 3,547,585

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
Prior Rates

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
3,032	2,877	3,186	36,431	18,376	18,055
70,773	67,316	74,599	847,756	425,541	422,215
4,758	4,649	5,519	65,358	34,283	31,075
78,563	74,842	83,305	949,546	478,200	471,346
8,120	7,874	8,989	100,667	51,073	49,593
1,654	1,627	1,773	20,145	10,125	10,020
49	46	48	583	294	289
1,237	1,168	1,309	15,026	7,605	7,421
306	293	327	3,702	1,857	1,845
32	33	33	403	208	195
26	29	27	330	163	167
-	-	-	-	-	-
11,425	11,069	12,505	140,855	71,326	69,530
89,988	85,911	95,810	1,090,401	549,525	540,876

S&T Oct-16	S&T Nov-16	S&T Dec-16
\$ 15.50	\$ 15.50	\$ 15.50
\$ 15.50	\$ 15.50	\$ 15.50
\$ 6.20	\$ 6.20	\$ 6.20
\$ 57.46	\$ 57.46	\$ 57.46
\$ 172.39	\$ 172.39	\$ 172.39
\$ 739.83	\$ 739.83	\$ 739.83
\$ 57.46	\$ 57.46	\$ 57.46
\$ 172.39	\$ 172.39	\$ 172.39
\$ 761.39	\$ 761.39	\$ 761.39
\$ 761.39	\$ 761.39	\$ 761.39
\$ -	\$ -	\$ -

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues						
S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Prior Rates Total	S&T Winter	S&T Summer	
\$ 46,979	\$ 44,585	\$ 49,378	\$ 564,566	\$ 284,768	\$ 279,798	
\$ 1,096,763	\$ 1,043,189	\$ 1,156,047	\$ 13,137,543	\$ 6,594,539	\$ 6,543,004	
\$ 29,496	\$ 28,816	\$ 34,214	\$ 405,139	\$ 212,511	\$ 192,628	
\$ 1,173,238	\$ 1,116,589	\$ 1,239,639	\$ 14,107,247	\$ 7,091,817	\$ 7,015,430	
\$ 466,597	\$ 452,457	\$ 516,503	\$ 5,784,371	\$ 2,934,705	\$ 2,849,666	
\$ 285,113	\$ 280,536	\$ 305,651	\$ 3,472,797	\$ 1,745,487	\$ 1,727,310	
\$ 36,597	\$ 33,786	\$ 35,684	\$ 431,346	\$ 217,239	\$ 214,107	
\$ 71,080	\$ 67,087	\$ 75,189	\$ 863,429	\$ 437,007	\$ 426,422	
\$ 52,752	\$ 50,477	\$ 56,366	\$ 638,201	\$ 320,178	\$ 318,023	
\$ 24,365	\$ 24,745	\$ 24,771	\$ 306,689	\$ 158,522	\$ 148,167	
\$ 19,746	\$ 21,852	\$ 20,685	\$ 250,955	\$ 123,929	\$ 127,026	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ 956,248	\$ 930,939	\$ 1,034,850	\$ 11,747,788	\$ 5,937,066	\$ 5,810,721	
\$ 2,129,486	\$ 2,047,528	\$ 2,274,488	\$ 25,855,035	\$ 13,028,884	\$ 12,826,151	

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
Prior Rates

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
-	-	-	-	-	-
1,842,074	3,107,524	6,781,380	37,899,396	30,658,363	7,241,033
125,068	205,115	501,754	3,050,575	2,499,252	551,323
1,967,142	3,312,639	7,283,134	40,949,970	33,157,615	7,792,355
157,999	379,548	909,608	4,479,114	3,844,146	634,967
719,608	1,107,286	1,991,037	11,349,616	8,660,817	2,688,798
-	-	-	-	-	-
88,689	97,976	122,284	965,557	576,754	388,803
319,478	313,804	352,547	3,184,895	1,764,295	1,420,601
-	-	-	-	-	-
-	-	-	-	-	-
1,285,774	1,898,614	3,375,476	19,979,182	14,846,013	5,133,170
3,252,916	5,211,252	10,658,609	60,929,153	48,003,628	12,925,525

S&T Oct-16	S&T Nov-16	S&T Dec-16
\$ 0.3860	\$ 0.3860	\$ 0.3860
\$ 0.5678	\$ 0.5678	\$ 0.5678
\$ 0.2272	\$ 0.2272	\$ 0.2272
\$ 0.4711	\$ 0.4711	\$ 0.4711
\$ 0.4284	\$ 0.4284	\$ 0.4284
\$ 0.1204	\$ 0.2633	\$ 0.2633
\$ 0.2839	\$ 0.2839	\$ 0.2839
\$ 0.1767	\$ 0.2439	\$ 0.2439
\$ 0.0818	\$ 0.1705	\$ 0.1705
\$ 0.0353	\$ 0.0650	\$ 0.0650
\$ -	\$ -	\$ -

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
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Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues						
			Prior Rates			
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 1,045,885	\$ 1,764,376	\$ 3,850,302	\$ 21,518,352	\$ 17,407,071	\$ 4,111,282	
\$ 28,409	\$ 46,592	\$ 113,974	\$ 692,941	\$ 567,708	\$ 125,234	
\$ 1,074,294	\$ 1,810,968	\$ 3,964,276	\$ 22,211,294	\$ 17,974,778	\$ 4,236,515	
\$ 74,437	\$ 178,814	\$ 428,539	\$ 2,110,219	\$ 1,811,071	\$ 299,149	
\$ 308,284	\$ 474,368	\$ 852,972	\$ 4,862,244	\$ 3,710,346	\$ 1,151,897	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ 25,182	\$ 27,819	\$ 34,721	\$ 274,159	\$ 163,763	\$ 110,396	
\$ 56,447	\$ 76,528	\$ 85,976	\$ 681,259	\$ 430,261	\$ 250,998	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ 464,351	\$ 757,529	\$ 1,402,208	\$ 7,927,881	\$ 6,115,441	\$ 1,812,440	
\$ 1,538,645	\$ 2,568,498	\$ 5,366,484	\$ 30,139,174	\$ 24,090,219	\$ 6,048,955	

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues

Prior Rates

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
47,107	64,726	92,550	684,733	474,046	210,687
854,744	2,125,988	1,698,168	15,025,301	12,683,147	2,342,154
45,243	133,725	89,070	989,694	834,957	154,737
947,094	2,324,440	1,879,788	16,699,728	13,992,151	2,707,577
740,292	1,584,195	2,528,522	16,420,479	13,951,120	2,469,360
1,069,643	2,145,454	3,111,062	21,102,875	17,437,968	3,664,907
729,984	1,074,304	1,434,909	10,705,597	8,073,335	2,632,262
191,323	243,965	366,633	2,794,462	1,921,484	872,978
279,048	386,372	511,050	3,965,355	2,687,769	1,277,587
851,962	881,321	1,115,925	9,884,254	5,870,602	4,013,652
1,959,894	1,694,278	1,829,614	17,259,760	8,307,009	8,952,751
-	-	-	-	-	-
5,822,147	8,009,889	10,897,716	82,132,783	58,249,286	23,883,497
6,769,241	10,334,328	12,777,504	98,832,510	72,241,436	26,591,074

S&T Oct-16	S&T Nov-16	S&T Dec-16
\$ 0.3860	\$ 0.3860	\$ 0.3860
\$ 0.5678	\$ 0.5678	\$ 0.5678
\$ 0.2272	\$ 0.2272	\$ 0.2272
\$ 0.3165	\$ 0.3165	\$ 0.3165
\$ 0.2855	\$ 0.2855	\$ 0.2855
\$ 0.1204	\$ 0.2633	\$ 0.2633
\$ 0.1846	\$ 0.1846	\$ 0.1846
\$ 0.1004	\$ 0.1624	\$ 0.1624
\$ 0.0818	\$ 0.1705	\$ 0.1705
\$ 0.0353	\$ 0.0650	\$ 0.0650
\$ -	\$ -	\$ -

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
\$ 18,183	\$ 24,984	\$ 35,724	\$ 264,303	\$ 182,979	\$ 81,324
\$ 485,303	\$ 1,207,084	\$ 964,178	\$ 8,530,999	\$ 7,201,182	\$ 1,329,818

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues

Prior Rates

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
47,107	64,726	92,550	684,733	474,046	210,687
2,696,818	5,233,512	8,479,547	52,924,697	43,341,510	9,583,186
170,311	338,840	590,824	4,040,268	3,334,209	706,059
2,914,236	5,637,078	9,162,922	57,649,698	47,149,766	10,499,933
898,291	1,963,743	3,438,131	20,899,593	17,795,266	3,104,327
1,789,251	3,252,740	5,102,099	32,452,491	26,098,785	6,353,706
729,984	1,074,304	1,434,909	10,705,597	8,073,335	2,632,262
280,012	341,941	488,917	3,760,019	2,498,238	1,261,781
598,527	700,175	863,597	7,150,251	4,452,063	2,698,187
851,962	881,321	1,115,925	9,884,254	5,870,602	4,013,652
1,959,894	1,694,278	1,829,614	17,259,760	8,307,009	8,952,751
-	-	-	-	-	-
7,107,921	9,908,502	14,273,192	102,111,965	73,095,298	29,016,667
10,022,157	15,545,581	23,436,114	159,761,663	120,245,064	39,516,599

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
\$ 18,183	\$ 24,984	\$ 35,724	\$ 264,303	\$ 182,979	\$ 81,324
\$ 1,531,187	\$ 2,971,460	\$ 4,814,480	\$ 30,049,352	\$ 24,608,252	\$ 5,441,099
\$ 38,686	\$ 76,968	\$ 134,206	\$ 917,751	\$ 757,369	\$ 160,382
\$ 1,588,057	\$ 3,073,412	\$ 4,984,410	\$ 31,231,406	\$ 25,548,600	\$ 5,682,805
\$ 308,711	\$ 680,151	\$ 1,228,719	\$ 7,306,673	\$ 6,226,067	\$ 1,080,606
\$ 613,633	\$ 1,086,827	\$ 1,741,081	\$ 10,886,441	\$ 8,688,329	\$ 2,198,111
\$ 87,895	\$ 282,912	\$ 377,875	\$ 2,443,008	\$ 2,126,067	\$ 316,941
\$ 60,508	\$ 72,864	\$ 102,415	\$ 790,119	\$ 518,539	\$ 271,580
\$ 84,470	\$ 139,279	\$ 168,976	\$ 1,246,082	\$ 866,784	\$ 379,298
\$ 69,662	\$ 150,235	\$ 190,226	\$ 1,328,915	\$ 1,000,733	\$ 328,181
\$ 69,137	\$ 110,206	\$ 119,009	\$ 856,152	\$ 540,337	\$ 315,815
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 1,294,015	\$ 2,522,473	\$ 3,928,302	\$ 24,857,389	\$ 19,966,856	\$ 4,890,532
\$ 2,882,072	\$ 5,595,885	\$ 8,912,712	\$ 56,088,794	\$ 45,515,457	\$ 10,573,338

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues						
S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Prior Rates Total	S&T Winter	S&T Summer	
\$ 65,162	\$ 69,569	\$ 85,102	\$ 828,869	\$ 467,746	\$ 361,122	
\$ 2,627,950	\$ 4,014,649	\$ 5,970,527	\$ 43,186,895	\$ 31,202,792	\$ 11,984,103	
\$ 68,182	\$ 105,784	\$ 168,420	\$ 1,322,890	\$ 969,880	\$ 353,010	
\$ 2,761,294	\$ 4,190,001	\$ 6,224,049	\$ 45,338,653	\$ 32,640,418	\$ 12,698,235	
\$ 775,308	\$ 1,132,609	\$ 1,745,223	\$ 13,091,044	\$ 9,160,771	\$ 3,930,272	
\$ 898,746	\$ 1,367,362	\$ 2,046,732	\$ 14,359,237	\$ 10,433,816	\$ 3,925,421	
\$ 124,492	\$ 316,697	\$ 413,560	\$ 2,874,353	\$ 2,343,305	\$ 531,048	
\$ 131,587	\$ 139,951	\$ 177,604	\$ 1,653,548	\$ 955,546	\$ 698,002	
\$ 137,222	\$ 189,755	\$ 225,343	\$ 1,884,283	\$ 1,186,962	\$ 697,321	
\$ 94,026	\$ 174,980	\$ 214,997	\$ 1,635,604	\$ 1,159,255	\$ 476,348	
\$ 88,882	\$ 132,058	\$ 139,694	\$ 1,107,107	\$ 664,267	\$ 442,840	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ 2,250,263	\$ 3,453,412	\$ 4,963,152	\$ 36,605,176	\$ 25,903,923	\$ 10,701,254	
\$ 5,011,557	\$ 7,643,414	\$ 11,187,201	\$ 81,943,829	\$ 58,544,340	\$ 23,399,489	

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
Prior Rates

SALES AND TRANSPORT DATA

CUSTOMER COMPONENT

EnergyNorth Natural Gas Inc										
2016 Customers (Equivalent Bills)										
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	
R-1	3,250	2,987	3,060	3,184	2,928	3,120	3,153	2,980	3,010	
R-3	76,088	69,948	71,659	74,546	68,557	73,062	73,831	69,770	70,478	
R-4	5,629	5,175	5,301	5,515	5,072	5,405	5,462	5,162	5,214	
Total Resid.	84,966	78,110	80,020	83,245	76,557	81,587	82,445	77,911	78,702	
G-41	9,168	8,429	8,635	8,983	8,261	8,804	8,896	8,407	8,492	
G-42	1,808	1,662	1,703	1,772	1,629	1,736	1,755	1,658	1,675	
G-43	49	45	46	48	44	47	48	45	45	
G-51	1,335	1,227	1,257	1,308	1,203	1,282	1,296	1,224	1,237	
G-52	334	307	314	327	301	320	324	306	309	
G-53	34	31	32	33	30	32	33	31	31	
G-54	28	25	26	27	25	26	27	25	26	
G-63	-	-	-	-	-	-	-	-	-	
Total C/I	12,755	11,727	12,014	12,499	11,492	12,247	12,380	11,696	11,815	
Total All	97,721	89,837	92,033	95,744	88,049	93,834	94,825	89,607	90,517	

7/1/2018 CIBS Rate Customer Charge										
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	
R-1	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50
R-3	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50
R-4	\$ 6.20	\$ 6.20	\$ 6.20	\$ 6.20	\$ 6.20	\$ 6.20	\$ 6.20	\$ 6.20	\$ 6.20	\$ 6.20
G-41	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46
G-42	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39
G-43	\$ 739.83	\$ 739.83	\$ 739.83	\$ 739.83	\$ 739.83	\$ 739.83	\$ 739.83	\$ 739.83	\$ 739.83	\$ 739.83
G-51	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46
G-52	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39
G-53	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39
G-54	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2016 Customer Revenue Adjusted

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149

	Test Year Revenues									
	S&T Jan-16	S&T Feb-16	S&T Mar-16	S&T Apr-16 Prior Rates	S&T May-16	S&T Jun-16	S&T Jul-16	S&T Aug-16	S&T Sep-16	
R-1	\$ 50,360	\$ 46,289	\$ 47,421	\$ 49,339	\$ 45,379	\$ 48,347	\$ 48,859	\$ 46,176	\$ 46,647	
R-3	\$ 1,179,126	\$ 1,083,973	\$ 1,110,488	\$ 1,155,222	\$ 1,062,413	\$ 1,132,231	\$ 1,144,145	\$ 1,081,212	\$ 1,092,179	
R-4	\$ 34,890	\$ 32,079	\$ 32,858	\$ 34,189	\$ 31,438	\$ 33,502	\$ 33,856	\$ 31,995	\$ 32,322	
Total Resid.	\$ 1,264,375	\$ 1,162,340	\$ 1,190,767	\$ 1,238,750	\$ 1,139,230	\$ 1,214,080	\$ 1,226,860	\$ 1,159,383	\$ 1,171,148	
G-41	\$ 526,799	\$ 484,331	\$ 496,168	\$ 516,194	\$ 474,676	\$ 505,908	\$ 511,169	\$ 483,054	\$ 487,960	
G-42	\$ 311,635	\$ 286,599	\$ 293,554	\$ 305,439	\$ 280,837	\$ 299,216	\$ 302,572	\$ 285,844	\$ 288,726	
G-43	\$ 36,005	\$ 33,564	\$ 34,205	\$ 35,857	\$ 32,232	\$ 34,501	\$ 35,191	\$ 33,317	\$ 33,391	
G-51	\$ 76,689	\$ 70,506	\$ 72,238	\$ 75,183	\$ 69,124	\$ 73,644	\$ 74,481	\$ 70,335	\$ 71,091	
G-52	\$ 57,568	\$ 52,929	\$ 54,108	\$ 56,315	\$ 51,878	\$ 55,194	\$ 55,930	\$ 52,735	\$ 53,326	
G-53	\$ 25,684	\$ 23,476	\$ 24,644	\$ 25,303	\$ 22,537	\$ 24,644	\$ 25,405	\$ 23,933	\$ 23,476	
G-54	\$ 21,370	\$ 19,085	\$ 20,025	\$ 20,913	\$ 18,959	\$ 19,923	\$ 20,710	\$ 18,883	\$ 19,669	
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total C/I	\$ 1,055,749	\$ 970,491	\$ 994,942	\$ 1,035,203	\$ 950,244	\$ 1,013,030	\$ 1,025,459	\$ 968,101	\$ 977,640	
Total All	\$ 2,320,125	\$ 2,132,832	\$ 2,185,708	\$ 2,273,953	\$ 2,089,473	\$ 2,227,110	\$ 2,252,318	\$ 2,127,485	\$ 2,148,788	

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues

Prior Rates

ENERGY COMPONENT

HEADBLOCK

2016 Calendar BF Volume Headblock Normal									
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16
R-1	-	-	-	-	-	-	-	-	-
R-3	7,116,064	5,294,826	5,534,209	3,455,918	1,724,338	979,611	816,420	820,320	1,118,694
R-4	519,381	386,713	422,029	288,155	125,345	74,063	63,185	65,653	79,560
Total Resid.	7,635,445	5,681,539	5,956,238	3,744,073	1,849,683	1,053,674	879,605	885,973	1,198,254
G-41	944,810	656,189	528,429	493,061	226,795	67,606	56,687	54,552	72,626
G-42	1,982,821	1,412,014	1,167,822	1,171,004	636,757	347,473	287,992	281,244	419,072
G-43	-	-	-	-	-	-	-	-	-
G-51	117,006	86,767	74,535	77,206	63,758	57,036	59,783	58,659	63,480
G-52	364,597	291,120	235,093	245,469	212,398	209,969	227,828	222,822	243,983
G-53	-	-	-	-	-	-	-	-	-
G-54	-	-	-	-	-	-	-	-	-
G-63	-	-	-	-	-	-	-	-	-
Total C/I	3,409,235	2,446,089	2,005,879	1,986,741	1,139,708	682,083	632,290	617,278	799,161
Total All	11,044,680	8,127,628	7,962,117	5,730,814	2,989,391	1,735,757	1,511,896	1,503,251	1,997,415

7/1/2018 CIBS Rate Headblock Charge									
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16
R-1	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860
R-3	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678
R-4	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272
G-41	\$ 0.4711	\$ 0.4711	\$ 0.4711	\$ 0.4711	\$ 0.4711	\$ 0.4711	\$ 0.4711	\$ 0.4711	\$ 0.4711
G-42	\$ 0.4284	\$ 0.4284	\$ 0.4284	\$ 0.4284	\$ 0.4284	\$ 0.4284	\$ 0.4284	\$ 0.4284	\$ 0.4284
G-43	\$ 0.2633	\$ 0.2633	\$ 0.2633	\$ 0.2633	\$ 0.1204	\$ 0.1204	\$ 0.1204	\$ 0.1204	\$ 0.1204
G-51	\$ 0.2839	\$ 0.2839	\$ 0.2839	\$ 0.2839	\$ 0.2839	\$ 0.2839	\$ 0.2839	\$ 0.2839	\$ 0.2839
G-52	\$ 0.2439	\$ 0.2439	\$ 0.2439	\$ 0.2439	\$ 0.1767	\$ 0.1767	\$ 0.1767	\$ 0.1767	\$ 0.1767
G-53	\$ 0.1705	\$ 0.1705	\$ 0.1705	\$ 0.1705	\$ 0.0818	\$ 0.0818	\$ 0.0818	\$ 0.0818	\$ 0.0818
G-54	\$ 0.0650	\$ 0.0650	\$ 0.0650	\$ 0.0650	\$ 0.0353	\$ 0.0353	\$ 0.0353	\$ 0.0353	\$ 0.0353
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2016 Calendar BF Volume Headblock Normal Revenue Adjusted									
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149

	Test Year Revenues																	
					Prior Rates													
R-1	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-						
R-3	\$	4,040,327	\$	3,006,273	\$	3,142,189	\$	1,962,186	\$	979,037	\$	556,199	\$	463,543	\$	465,758	\$	635,167
R-4	\$	117,978	\$	87,842	\$	95,864	\$	65,455	\$	28,472	\$	16,823	\$	14,353	\$	14,913	\$	18,072
Total Resid.	\$	4,158,305	\$	3,094,115	\$	3,238,053	\$	2,027,641	\$	1,007,509	\$	573,023	\$	477,896	\$	480,671	\$	653,239
G-41	\$	445,123	\$	309,147	\$	248,956	\$	232,293	\$	106,849	\$	31,851	\$	26,707	\$	25,701	\$	34,216
G-42	\$	849,453	\$	604,915	\$	500,302	\$	501,665	\$	272,791	\$	148,859	\$	123,378	\$	120,487	\$	179,533
G-43	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
G-51	\$	33,223	\$	24,636	\$	21,163	\$	21,922	\$	18,103	\$	16,195	\$	16,975	\$	16,656	\$	18,024
G-52	\$	88,915	\$	70,996	\$	57,332	\$	59,863	\$	37,527	\$	37,098	\$	40,254	\$	39,369	\$	43,108
G-53	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
G-54	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
G-63	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Total C/I	\$	1,416,713	\$	1,009,694	\$	827,753	\$	815,743	\$	435,270	\$	234,003	\$	207,313	\$	202,212	\$	274,881
Total All	\$	5,575,018	\$	4,103,809	\$	4,065,807	\$	2,843,384	\$	1,442,779	\$	807,026	\$	685,209	\$	682,883	\$	928,121

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues

Prior Rates

TAILBLOCK

2016 Calendar BF Volume Tailblock Normal										
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	
R-1	101,184	88,965	75,316	55,317	44,346	36,067	28,217	26,529	30,574	
R-3	3,115,185	3,467,022	1,866,812	660,658	543,017	423,159	199,351	154,873	184,135	
R-4	181,473	202,476	116,607	51,040	35,172	33,477	14,188	10,075	10,164	
Total Resid.	3,397,843	3,758,463	2,058,735	767,014	622,535	492,704	241,756	191,477	224,872	
G-41	3,350,501	3,066,578	2,515,336	1,154,661	562,084	386,597	247,333	223,005	342,871	
G-42	4,071,805	3,767,281	3,196,898	1,499,431	852,919	627,964	363,515	299,968	454,332	
G-43	1,653,211	1,416,044	1,256,569	897,792	546,867	379,390	252,071	251,570	350,270	
G-51	406,804	364,070	318,279	217,959	166,247	131,923	127,338	122,592	138,514	
G-52	507,757	502,591	493,733	349,347	260,758	190,360	178,921	190,297	188,914	
G-53	947,496	878,227	897,306	786,200	667,051	572,027	582,094	626,112	614,584	
G-54	1,597,617	1,190,101	891,409	1,094,537	921,768	1,242,923	1,268,276	1,382,070	1,584,131	
G-63	-	-	-	-	-	-	-	-	-	
Total C/I	12,535,190	11,184,892	9,569,529	5,999,927	3,977,693	3,531,183	3,019,548	3,095,614	3,673,617	
Total All	15,933,033	14,943,355	11,628,264	6,766,941	4,600,229	4,023,887	3,261,304	3,287,091	3,898,489	

7/1/2018 CIBS Rate Tailblock Charge											
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16		
R-1	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860
R-3	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678
R-4	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272
G-41	\$ 0.3165	\$ 0.3165	\$ 0.3165	\$ 0.3165	\$ 0.3165	\$ 0.3165	\$ 0.3165	\$ 0.3165	\$ 0.3165	\$ 0.3165	\$ 0.3165
G-42	\$ 0.2855	\$ 0.2855	\$ 0.2855	\$ 0.2855	\$ 0.2855	\$ 0.2855	\$ 0.2855	\$ 0.2855	\$ 0.2855	\$ 0.2855	\$ 0.2855
G-43	\$ 0.2633	\$ 0.2633	\$ 0.2633	\$ 0.2633	\$ 0.1204	\$ 0.1204	\$ 0.1204	\$ 0.1204	\$ 0.1204	\$ 0.1204	\$ 0.1204
G-51	\$ 0.1846	\$ 0.1846	\$ 0.1846	\$ 0.1846	\$ 0.1846	\$ 0.1846	\$ 0.1846	\$ 0.1846	\$ 0.1846	\$ 0.1846	\$ 0.1846
G-52	\$ 0.1624	\$ 0.1624	\$ 0.1624	\$ 0.1624	\$ 0.1004	\$ 0.1004	\$ 0.1004	\$ 0.1004	\$ 0.1004	\$ 0.1004	\$ 0.1004
G-53	\$ 0.1705	\$ 0.1705	\$ 0.1705	\$ 0.1705	\$ 0.0818	\$ 0.0818	\$ 0.0818	\$ 0.0818	\$ 0.0818	\$ 0.0818	\$ 0.0818
G-54	\$ 0.0650	\$ 0.0650	\$ 0.0650	\$ 0.0650	\$ 0.0353	\$ 0.0353	\$ 0.0353	\$ 0.0353	\$ 0.0353	\$ 0.0353	\$ 0.0353
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2016 Calendar BF Volume Tailblock Normal Revenue Adjusted										
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	
R-1	\$ 39,057	\$ 34,340	\$ 29,072	\$ 21,352	\$ 17,117	\$ 13,922	\$ 10,892	\$ 10,240	\$ 11,801	
R-3	\$ 1,768,726	\$ 1,968,490	\$ 1,059,930	\$ 375,105	\$ 308,312	\$ 240,259	\$ 113,187	\$ 87,933	\$ 104,547	

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149

	Test Year Revenues																	
					11,594 Prior Rates													
R-4	\$	41,222	\$	45,993	\$	26,487	\$	11,594	\$	7,989	\$	7,604	\$	3,223	\$	2,289	\$	2,309
Total Resid.	\$	1,849,005	\$	2,048,823	\$	1,115,489	\$	408,051	\$	333,419	\$	261,786	\$	127,301	\$	100,462	\$	118,657
G-41	\$	1,060,305	\$	970,455	\$	796,008	\$	365,406	\$	177,878	\$	122,343	\$	78,271	\$	70,572	\$	108,506
G-42	\$	1,162,370	\$	1,075,438	\$	912,612	\$	428,040	\$	243,481	\$	179,264	\$	103,772	\$	85,631	\$	129,697
G-43	\$	435,364	\$	372,907	\$	330,910	\$	236,428	\$	65,846	\$	45,681	\$	30,351	\$	30,291	\$	42,175
G-51	\$	75,111	\$	67,221	\$	58,766	\$	40,243	\$	30,695	\$	24,358	\$	23,511	\$	22,635	\$	25,575
G-52	\$	82,465	\$	81,626	\$	80,188	\$	56,738	\$	26,186	\$	19,117	\$	17,968	\$	19,110	\$	18,971
G-53	\$	161,515	\$	149,707	\$	152,959	\$	134,020	\$	54,542	\$	46,772	\$	47,596	\$	51,195	\$	50,252
G-54	\$	103,918	\$	77,411	\$	57,983	\$	71,195	\$	32,516	\$	43,845	\$	44,739	\$	48,753	\$	55,881
G-63	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Total C/I	\$	3,081,049	\$	2,794,766	\$	2,389,426	\$	1,332,070	\$	631,145	\$	481,380	\$	346,208	\$	328,188	\$	431,057
Total All	\$	4,930,054	\$	4,843,589	\$	3,504,915	\$	1,740,121	\$	964,564	\$	743,165	\$	473,510	\$	428,650	\$	549,715

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues

Prior Rates

HEADBLOCK + TAILBLOCK

2016 Calendar BF Volume Headblock + Tailblock Normal									
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16
R-1	101,184	88,965	75,316	55,317	44,346	36,067	28,217	26,529	30,574
R-3	10,231,249	8,761,848	7,401,021	4,116,576	2,267,355	1,402,770	1,015,771	975,194	1,302,829
R-4	700,855	589,190	538,635	339,195	160,517	107,540	77,373	75,728	89,724
Total Resid.	11,033,288	9,440,002	8,014,973	4,511,087	2,472,218	1,546,377	1,121,362	1,077,450	1,423,126
G-41	4,295,311	3,722,768	3,043,765	1,647,722	788,879	454,203	304,020	277,557	415,498
G-42	6,054,626	5,179,294	4,364,720	2,670,435	1,489,676	975,437	651,508	581,212	873,404
G-43	1,653,211	1,416,044	1,256,569	897,792	546,867	379,390	252,071	251,570	350,270
G-51	523,810	450,837	392,814	295,165	230,005	188,959	187,121	181,251	201,994
G-52	872,354	793,710	728,826	594,816	473,156	400,329	406,748	413,119	432,897
G-53	947,496	878,227	897,306	786,200	667,051	572,027	582,094	626,112	614,584
G-54	1,597,617	1,190,101	891,409	1,094,537	921,768	1,242,923	1,268,276	1,382,070	1,584,131
G-63	-	-	-	-	-	-	-	-	-
Total C/I	15,944,426	13,630,981	11,575,408	7,986,667	5,117,401	4,213,267	3,651,838	3,712,891	4,472,778
Total All	26,977,714	23,070,983	19,590,381	12,497,755	7,589,620	5,759,644	4,773,200	4,790,342	5,895,904

2016 Calendar BF Volume Headblock + Tailblock Normal Revenue Adjusted									
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16
R-1	\$ 39,057	\$ 34,340	\$ 29,072	\$ 21,352	\$ 17,117	\$ 13,922	\$ 10,892	\$ 10,240	\$ 11,801
R-3	\$ 5,809,054	\$ 4,974,763	\$ 4,202,119	\$ 2,337,291	\$ 1,287,349	\$ 796,459	\$ 576,730	\$ 553,691	\$ 739,714
R-4	\$ 159,200	\$ 133,835	\$ 122,352	\$ 77,048	\$ 36,462	\$ 24,428	\$ 17,575	\$ 17,202	\$ 20,381
Total Resid.	\$ 6,007,310	\$ 5,142,938	\$ 4,353,542	\$ 2,435,692	\$ 1,340,928	\$ 834,808	\$ 605,197	\$ 581,133	\$ 771,896
G-41	\$ 1,505,428	\$ 1,279,601	\$ 1,044,963	\$ 597,699	\$ 284,727	\$ 154,194	\$ 104,978	\$ 96,273	\$ 142,722
G-42	\$ 2,011,823	\$ 1,680,353	\$ 1,412,914	\$ 929,705	\$ 516,272	\$ 328,123	\$ 227,150	\$ 206,118	\$ 309,230
G-43	\$ 435,364	\$ 372,907	\$ 330,910	\$ 236,428	\$ 65,846	\$ 45,681	\$ 30,351	\$ 30,291	\$ 42,175
G-51	\$ 108,334	\$ 91,857	\$ 79,929	\$ 62,165	\$ 48,799	\$ 40,553	\$ 40,486	\$ 39,290	\$ 43,599
G-52	\$ 171,380	\$ 152,622	\$ 137,520	\$ 116,601	\$ 63,714	\$ 56,215	\$ 58,221	\$ 58,480	\$ 62,079
G-53	\$ 161,515	\$ 149,707	\$ 152,959	\$ 134,020	\$ 54,542	\$ 46,772	\$ 47,596	\$ 51,195	\$ 50,252
G-54	\$ 103,918	\$ 77,411	\$ 57,983	\$ 71,195	\$ 32,516	\$ 43,845	\$ 44,739	\$ 48,753	\$ 55,881
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total C/I	\$ 4,497,762	\$ 3,804,460	\$ 3,217,179	\$ 2,147,813	\$ 1,066,415	\$ 715,383	\$ 553,521	\$ 530,400	\$ 705,939
Total All	\$ 10,505,072	\$ 8,947,398	\$ 7,570,722	\$ 4,583,505	\$ 2,407,343	\$ 1,550,191	\$ 1,158,718	\$ 1,111,533	\$ 1,477,835

TOTAL REVENUE

2016 Calendar BF Base Normal Revenue Adjusted

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149

	Test Year Revenues									
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	
				Prior Rates						
R-1	\$ 89,416	\$ 80,628	\$ 76,493	\$ 70,691	\$ 62,496	\$ 62,269	\$ 59,751	\$ 56,416	\$ 58,448	
R-3	\$ 6,988,179	\$ 6,058,736	\$ 5,312,607	\$ 3,492,514	\$ 2,349,762	\$ 1,928,690	\$ 1,720,875	\$ 1,634,903	\$ 1,831,894	
R-4	\$ 194,090	\$ 165,914	\$ 155,209	\$ 111,237	\$ 67,900	\$ 57,930	\$ 51,432	\$ 49,197	\$ 52,703	
Total Resid.	\$ 7,271,685	\$ 6,305,279	\$ 5,544,309	\$ 3,674,442	\$ 2,480,158	\$ 2,048,888	\$ 1,832,057	\$ 1,740,516	\$ 1,943,045	
G-41	\$ 2,032,227	\$ 1,763,933	\$ 1,541,131	\$ 1,113,893	\$ 759,403	\$ 660,102	\$ 616,147	\$ 579,328	\$ 630,682	
G-42	\$ 2,323,458	\$ 1,966,952	\$ 1,706,468	\$ 1,235,144	\$ 797,109	\$ 627,339	\$ 529,722	\$ 491,962	\$ 597,956	
G-43	\$ 471,369	\$ 406,471	\$ 365,115	\$ 272,285	\$ 98,078	\$ 80,182	\$ 65,542	\$ 63,608	\$ 75,566	
G-51	\$ 185,022	\$ 162,364	\$ 152,167	\$ 137,348	\$ 117,923	\$ 114,196	\$ 114,967	\$ 109,626	\$ 114,690	
G-52	\$ 228,948	\$ 205,551	\$ 191,628	\$ 172,916	\$ 115,592	\$ 111,409	\$ 114,152	\$ 111,214	\$ 115,405	
G-53	\$ 187,199	\$ 173,183	\$ 177,603	\$ 159,323	\$ 77,079	\$ 71,416	\$ 73,001	\$ 75,128	\$ 73,729	
G-54	\$ 125,288	\$ 96,497	\$ 78,007	\$ 92,108	\$ 51,475	\$ 63,768	\$ 65,449	\$ 67,636	\$ 75,551	
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total C/I	\$ 5,553,512	\$ 4,774,951	\$ 4,212,121	\$ 3,183,016	\$ 2,016,659	\$ 1,728,412	\$ 1,578,980	\$ 1,498,502	\$ 1,683,578	
Total All	\$ 12,825,197	\$ 11,080,229	\$ 9,756,430	\$ 6,857,458	\$ 4,496,817	\$ 3,777,301	\$ 3,411,037	\$ 3,239,018	\$ 3,626,623	

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
Prior Rates

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
3,055	2,905	3,186	36,817	18,572	18,245
71,540	68,015	74,599	862,092	434,855	427,237
5,293	5,032	5,519	63,778	32,171	31,607
79,888	75,952	83,305	962,688	485,598	477,090
8,620	8,196	8,989	103,881	52,400	51,480
1,700	1,617	1,773	20,488	10,335	10,153
46	44	48	555	281	274
1,255	1,193	1,309	15,125	7,628	7,497
314	298	327	3,781	1,906	1,875
32	30	33	382	192	190
26	25	27	314	159	155
-	-	-	-	-	-
11,994	11,402	12,505	144,525	72,902	71,624
91,882	87,354	95,810	1,107,213	558,499	548,714

S&T Oct-16	S&T Nov-16	S&T Dec-16
\$ 15.50	\$ 15.50	\$ 15.50
\$ 15.50	\$ 15.50	\$ 15.50
\$ 6.20	\$ 6.20	\$ 6.20
\$ 57.46	\$ 57.46	\$ 57.46
\$ 172.39	\$ 172.39	\$ 172.39
\$ 739.83	\$ 739.83	\$ 739.83
\$ 57.46	\$ 57.46	\$ 57.46
\$ 172.39	\$ 172.39	\$ 172.39
\$ 761.39	\$ 761.39	\$ 761.39
\$ 761.39	\$ 761.39	\$ 761.39
\$ -	\$ -	\$ -

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149

Test Year Revenues						
S&T	S&T	S&T	S&T	S&T	S&T	S&T
Oct-16	Nov-16	Dec-16	Prior Rates	Total	Winter	Summer
\$ 47,335	\$ 45,019	\$ 49,378	\$ 570,548	\$ 287,805	\$ 282,743	
\$ 1,108,649	\$ 1,054,021	\$ 1,156,047	\$ 13,359,705	\$ 6,738,877	\$ 6,620,829	
\$ 32,812	\$ 31,190	\$ 34,214	\$ 395,345	\$ 199,419	\$ 195,926	
\$ 1,188,797	\$ 1,130,229	\$ 1,239,639	\$ 14,325,598	\$ 7,226,101	\$ 7,099,497	
\$ 495,327	\$ 470,959	\$ 516,503	\$ 5,969,049	\$ 3,010,955	\$ 2,958,094	
\$ 293,043	\$ 278,812	\$ 305,651	\$ 3,531,927	\$ 1,781,689	\$ 1,750,238	
\$ 34,378	\$ 32,306	\$ 35,684	\$ 410,630	\$ 207,621	\$ 203,009	
\$ 72,114	\$ 68,523	\$ 75,189	\$ 869,118	\$ 438,328	\$ 430,789	
\$ 54,131	\$ 51,339	\$ 56,366	\$ 651,820	\$ 328,625	\$ 323,195	
\$ 24,365	\$ 22,461	\$ 24,771	\$ 290,700	\$ 146,340	\$ 144,360	
\$ 19,746	\$ 18,806	\$ 20,685	\$ 238,773	\$ 120,884	\$ 117,889	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ 993,102	\$ 943,207	\$ 1,034,850	\$ 11,962,017	\$ 6,034,442	\$ 5,927,575	
\$ 2,181,899	\$ 2,073,436	\$ 2,274,488	\$ 26,287,615	\$ 13,260,543	\$ 13,027,073	

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
Prior Rates

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
-	-	-	-	-	-
1,862,037	3,139,792	6,781,380	38,643,609	31,322,188	7,321,420
139,131	222,013	501,754	2,886,982	2,340,045	546,937
2,001,168	3,361,805	7,283,134	41,530,591	33,662,233	7,868,358
167,728	395,070	909,608	4,573,163	3,927,168	645,995
739,621	1,100,480	1,991,037	11,537,338	8,825,178	2,712,160
-	-	-	-	-	-
89,980	100,073	122,284	970,567	577,871	392,696
327,831	319,159	352,547	3,252,814	1,807,985	1,444,829
-	-	-	-	-	-
-	-	-	-	-	-
1,325,160	1,914,781	3,375,476	20,333,881	15,138,201	5,195,680
3,326,328	5,276,586	10,658,609	61,864,472	48,800,434	13,064,038

S&T Oct-16	S&T Nov-16	S&T Dec-16
\$ 0.3860	\$ 0.3860	\$ 0.3860
\$ 0.5678	\$ 0.5678	\$ 0.5678
\$ 0.2272	\$ 0.2272	\$ 0.2272
\$ 0.4711	\$ 0.4711	\$ 0.4711
\$ 0.4284	\$ 0.4284	\$ 0.4284
\$ 0.1204	\$ 0.2633	\$ 0.2633
\$ 0.2839	\$ 0.2839	\$ 0.2839
\$ 0.1767	\$ 0.2439	\$ 0.2439
\$ 0.0818	\$ 0.1705	\$ 0.1705
\$ 0.0353	\$ 0.0650	\$ 0.0650
\$ -	\$ -	\$ -

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
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Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues						
			Prior Rates			
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 1,057,219	\$ 1,782,697	\$ 3,850,302	\$ 21,940,898	\$ 17,783,975	\$ 4,156,924	
\$ 31,604	\$ 50,430	\$ 113,974	\$ 655,781	\$ 531,544	\$ 124,237	
\$ 1,088,823	\$ 1,833,128	\$ 3,964,276	\$ 22,596,679	\$ 18,315,518	\$ 4,281,161	
\$ 79,021	\$ 186,127	\$ 428,539	\$ 2,154,528	\$ 1,850,184	\$ 304,344	
\$ 316,858	\$ 471,452	\$ 852,972	\$ 4,942,665	\$ 3,780,759	\$ 1,161,906	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ 25,549	\$ 28,415	\$ 34,721	\$ 275,582	\$ 164,080	\$ 111,502	
\$ 57,923	\$ 77,834	\$ 85,976	\$ 696,194	\$ 440,916	\$ 255,279	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ 479,350	\$ 763,827	\$ 1,402,208	\$ 8,068,969	\$ 6,235,939	\$ 1,833,030	
\$ 1,568,173	\$ 2,596,955	\$ 5,366,484	\$ 30,665,648	\$ 24,551,457	\$ 6,114,191	

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues

Prior Rates

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
47,465	65,356	92,550	691,887	478,689	213,198
864,007	2,148,064	1,698,168	15,324,451	12,955,908	2,368,543
50,330	144,742	89,070	938,814	785,409	153,406
961,802	2,358,162	1,879,788	16,955,152	14,220,006	2,735,147
785,877	1,648,979	2,528,522	16,812,343	14,264,577	2,547,766
1,099,392	2,132,268	3,111,062	21,476,834	17,778,744	3,698,090
685,291	1,027,595	1,434,909	10,151,579	7,686,121	2,465,459
194,107	249,187	366,633	2,803,653	1,922,932	880,721
286,344	392,965	511,050	4,053,036	2,757,443	1,295,594
851,962	801,201	1,115,925	9,340,183	5,426,355	3,913,829
1,959,894	1,460,584	1,829,614	16,422,925	8,063,862	8,359,063
-	-	-	-	-	-
5,862,866	7,712,779	10,897,716	81,060,554	57,900,033	23,160,521
6,824,668	10,070,941	12,777,504	98,015,707	72,120,039	25,895,668

S&T Oct-16	S&T Nov-16	S&T Dec-16
\$ 0.3860	\$ 0.3860	\$ 0.3860
\$ 0.5678	\$ 0.5678	\$ 0.5678
\$ 0.2272	\$ 0.2272	\$ 0.2272
\$ 0.3165	\$ 0.3165	\$ 0.3165
\$ 0.2855	\$ 0.2855	\$ 0.2855
\$ 0.1204	\$ 0.2633	\$ 0.2633
\$ 0.1846	\$ 0.1846	\$ 0.1846
\$ 0.1004	\$ 0.1624	\$ 0.1624
\$ 0.0818	\$ 0.1705	\$ 0.1705
\$ 0.0353	\$ 0.0650	\$ 0.0650
\$ -	\$ -	\$ -

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
\$ 18,321	\$ 25,227	\$ 35,724	\$ 267,064	\$ 184,771	\$ 82,293
\$ 490,562	\$ 1,219,618	\$ 964,178	\$ 8,700,850	\$ 7,356,049	\$ 1,344,801

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues

Prior Rates

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
47,465	65,356	92,550	691,887	478,689	213,198
2,726,044	5,287,856	8,479,547	53,968,060	44,278,096	9,689,964
189,461	366,755	590,824	3,825,797	3,125,454	700,343
2,962,970	5,719,967	9,162,922	58,485,743	47,882,239	10,603,504
953,605	2,044,049	3,438,131	21,385,506	18,191,745	3,193,762
1,839,013	3,232,748	5,102,099	33,014,172	26,603,922	6,410,249
685,291	1,027,595	1,434,909	10,151,579	7,686,121	2,465,459
284,087	349,260	488,917	3,774,220	2,500,803	1,273,417
614,174	712,124	863,597	7,305,850	4,565,427	2,740,423
851,962	801,201	1,115,925	9,340,183	5,426,355	3,913,829
1,959,894	1,460,584	1,829,614	16,422,925	8,063,862	8,359,063
-	-	-	-	-	-
7,188,026	9,627,560	14,273,192	101,394,436	73,038,234	28,356,201
10,150,996	15,347,527	23,436,114	159,880,179	120,920,473	38,959,706

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
\$ 18,321	\$ 25,227	\$ 35,724	\$ 267,064	\$ 184,771	\$ 82,293
\$ 1,547,781	\$ 3,002,316	\$ 4,814,480	\$ 30,641,748	\$ 25,140,023	\$ 5,501,725
\$ 43,036	\$ 83,309	\$ 134,206	\$ 869,034	\$ 709,950	\$ 159,084
\$ 1,609,139	\$ 3,110,851	\$ 4,984,410	\$ 31,777,845	\$ 26,034,744	\$ 5,743,102
\$ 327,721	\$ 707,966	\$ 1,228,719	\$ 7,474,992	\$ 6,364,377	\$ 1,110,615
\$ 630,699	\$ 1,080,147	\$ 1,741,081	\$ 11,073,615	\$ 8,856,023	\$ 2,217,592
\$ 82,513	\$ 270,611	\$ 377,875	\$ 2,320,953	\$ 2,024,096	\$ 296,857
\$ 61,388	\$ 74,424	\$ 102,415	\$ 793,239	\$ 519,124	\$ 274,115
\$ 86,678	\$ 141,655	\$ 168,976	\$ 1,274,141	\$ 888,754	\$ 385,387
\$ 69,662	\$ 136,577	\$ 190,226	\$ 1,245,024	\$ 925,005	\$ 320,019
\$ 69,137	\$ 95,005	\$ 119,009	\$ 819,393	\$ 524,521	\$ 294,872
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 1,327,798	\$ 2,506,385	\$ 3,928,302	\$ 25,001,357	\$ 20,101,901	\$ 4,899,456
\$ 2,936,937	\$ 5,617,236	\$ 8,912,712	\$ 56,779,202	\$ 46,136,645	\$ 10,642,558

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues						
S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Prior Rates Total	S&T Winter	S&T Summer	
\$ 65,656	\$ 70,246	\$ 85,102	\$ 837,612	\$ 472,576	\$ 365,036	
\$ 2,656,430	\$ 4,056,336	\$ 5,970,527	\$ 44,001,453	\$ 31,878,900	\$ 12,122,554	
\$ 75,849	\$ 114,499	\$ 168,420	\$ 1,264,378	\$ 909,369	\$ 355,010	
\$ 2,797,935	\$ 4,241,081	\$ 6,224,049	\$ 46,103,443	\$ 33,260,844	\$ 12,842,599	
\$ 823,048	\$ 1,178,925	\$ 1,745,223	\$ 13,444,041	\$ 9,375,332	\$ 4,068,709	
\$ 923,742	\$ 1,358,958	\$ 2,046,732	\$ 14,605,542	\$ 10,637,712	\$ 3,967,830	
\$ 116,891	\$ 302,917	\$ 413,560	\$ 2,731,583	\$ 2,231,717	\$ 499,866	
\$ 133,502	\$ 142,947	\$ 177,604	\$ 1,662,356	\$ 957,452	\$ 704,904	
\$ 140,809	\$ 192,994	\$ 225,343	\$ 1,925,961	\$ 1,217,380	\$ 708,582	
\$ 94,026	\$ 159,038	\$ 214,997	\$ 1,535,724	\$ 1,071,344	\$ 464,379	
\$ 88,882	\$ 113,812	\$ 139,694	\$ 1,058,166	\$ 645,405	\$ 412,761	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ 2,320,900	\$ 3,449,591	\$ 4,963,152	\$ 36,963,374	\$ 26,136,343	\$ 10,827,031	
\$ 5,118,835	\$ 7,690,672	\$ 11,187,201	\$ 83,066,818	\$ 59,397,187	\$ 23,669,630	

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
Prior Rates

SALES AND TRANSPORT DATA

CUSTOMER COMPONENT

EnergyNorth Natural Gas Inc										
2016 Customers (Equivalent Bills)										
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	
R-1	3,250	2,987	3,060	3,184	2,928	3,120	3,153	2,980	3,010	
R-3	76,088	69,948	71,659	74,546	68,557	73,062	73,831	69,770	70,478	
R-4	5,629	5,175	5,301	5,515	5,072	5,405	5,462	5,162	5,214	
Total Resid.	84,966	78,110	80,020	83,245	76,557	81,587	82,445	77,911	78,702	
G-41	9,296	8,557	8,763	9,111	8,389	8,932	9,024	8,535	8,620	
G-42	1,843	1,697	1,738	1,807	1,664	1,771	1,790	1,693	1,710	
G-43	51	47	48	49	47	49	50	47	47	
G-51	1,334	1,226	1,256	1,307	1,203	1,281	1,295	1,223	1,236	
G-52	334	307	314	327	301	320	324	306	309	
G-53	34	31	32	33	30	32	33	31	31	
G-54	28	25	26	27	25	26	27	25	26	
G-63	-	-	-	-	-	-	-	-	-	
Total C/I	12,919	11,891	12,178	12,662	11,658	12,411	12,544	11,860	11,979	
Total All	97,885	90,001	92,197	95,907	88,214	93,998	94,989	89,771	90,681	

7/1/2018 CIBS Rate Customer Charge										
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	
R-1	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50
R-3	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50
R-4	\$ 6.20	\$ 6.20	\$ 6.20	\$ 6.20	\$ 6.20	\$ 6.20	\$ 6.20	\$ 6.20	\$ 6.20	\$ 6.20
G-41	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46
G-42	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39
G-43	\$ 739.83	\$ 739.83	\$ 739.83	\$ 739.83	\$ 739.83	\$ 739.83	\$ 739.83	\$ 739.83	\$ 739.83	\$ 739.83
G-51	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46	\$ 57.46
G-52	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39	\$ 172.39
G-53	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39
G-54	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39	\$ 761.39
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2016 Customer Revenue Adjusted

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149

	Test Year Revenues									
	S&T Jan-16	S&T Feb-16	S&T Mar-16	S&T Apr-16 Prior Rates	S&T May-16	S&T Jun-16	S&T Jul-16	S&T Aug-16	S&T Sep-16	
R-1	\$ 50,360	\$ 46,289	\$ 47,421	\$ 49,339	\$ 45,379	\$ 48,347	\$ 48,859	\$ 46,176	\$ 46,647	
R-3	\$ 1,179,126	\$ 1,083,973	\$ 1,110,488	\$ 1,155,222	\$ 1,062,413	\$ 1,132,231	\$ 1,144,145	\$ 1,081,212	\$ 1,092,179	
R-4	\$ 34,890	\$ 32,079	\$ 32,858	\$ 34,189	\$ 31,438	\$ 33,502	\$ 33,856	\$ 31,995	\$ 32,322	
Total Resid.	\$ 1,264,375	\$ 1,162,340	\$ 1,190,767	\$ 1,238,750	\$ 1,139,230	\$ 1,214,080	\$ 1,226,860	\$ 1,159,383	\$ 1,171,148	
G-41	\$ 534,154	\$ 491,686	\$ 503,523	\$ 523,549	\$ 482,031	\$ 513,263	\$ 518,524	\$ 490,409	\$ 495,315	
G-42	\$ 317,669	\$ 292,632	\$ 299,588	\$ 311,472	\$ 286,871	\$ 305,250	\$ 308,606	\$ 291,878	\$ 294,760	
G-43	\$ 37,460	\$ 35,019	\$ 35,709	\$ 36,572	\$ 34,451	\$ 35,956	\$ 36,671	\$ 34,772	\$ 34,846	
G-51	\$ 76,629	\$ 70,451	\$ 72,176	\$ 75,082	\$ 69,107	\$ 73,586	\$ 74,423	\$ 70,276	\$ 71,033	
G-52	\$ 57,568	\$ 52,929	\$ 54,108	\$ 56,315	\$ 51,878	\$ 55,194	\$ 55,930	\$ 52,735	\$ 53,326	
G-53	\$ 25,684	\$ 23,476	\$ 24,644	\$ 25,303	\$ 22,537	\$ 24,644	\$ 25,405	\$ 23,933	\$ 23,476	
G-54	\$ 21,370	\$ 19,085	\$ 20,025	\$ 20,913	\$ 18,959	\$ 19,923	\$ 20,710	\$ 18,883	\$ 19,669	
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total C/I	\$ 1,070,534	\$ 985,279	\$ 1,009,774	\$ 1,049,206	\$ 965,835	\$ 1,027,816	\$ 1,040,269	\$ 982,886	\$ 992,426	
Total All	\$ 2,334,909	\$ 2,147,620	\$ 2,200,540	\$ 2,287,956	\$ 2,105,064	\$ 2,241,896	\$ 2,267,129	\$ 2,142,269	\$ 2,163,574	

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues

Prior Rates

ENERGY COMPONENT

HEADBLOCK

2016 Calendar BF Volume Headblock Normal									
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16
R-1	-	-	-	-	-	-	-	-	-
R-3	7,116,064	5,294,826	5,534,209	3,455,918	1,724,338	979,611	816,420	820,320	1,118,694
R-4	519,381	386,713	422,029	288,155	125,345	74,063	63,185	65,653	79,560
Total Resid.	7,635,445	5,681,539	5,956,238	3,744,073	1,849,683	1,053,674	879,605	885,973	1,198,254
G-41	957,005	668,410	539,483	501,284	227,344	67,802	56,887	54,732	72,928
G-42	2,017,821	1,447,014	1,202,822	1,205,949	644,824	351,962	292,125	285,377	425,503
G-43	-	-	-	-	-	-	-	-	-
G-51	117,001	86,765	74,530	77,187	63,753	57,017	59,767	58,654	63,473
G-52	364,597	291,120	235,093	245,469	212,398	209,969	227,828	222,822	243,983
G-53	-	-	-	-	-	-	-	-	-
G-54	-	-	-	-	-	-	-	-	-
G-63	-	-	-	-	-	-	-	-	-
Total C/I	3,456,425	2,493,308	2,051,928	2,029,890	1,148,319	686,749	636,607	621,585	805,886
Total All	11,091,870	8,174,847	8,008,166	5,773,963	2,998,001	1,740,423	1,516,212	1,507,559	2,004,140

7/1/2018 CIBS Rate Headblock Charge									
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16
R-1	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860
R-3	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678
R-4	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272
G-41	\$ 0.4711	\$ 0.4711	\$ 0.4711	\$ 0.4711	\$ 0.4711	\$ 0.4711	\$ 0.4711	\$ 0.4711	\$ 0.4711
G-42	\$ 0.4284	\$ 0.4284	\$ 0.4284	\$ 0.4284	\$ 0.4284	\$ 0.4284	\$ 0.4284	\$ 0.4284	\$ 0.4284
G-43	\$ 0.2633	\$ 0.2633	\$ 0.2633	\$ 0.2633	\$ 0.1204	\$ 0.1204	\$ 0.1204	\$ 0.1204	\$ 0.1204
G-51	\$ 0.2839	\$ 0.2839	\$ 0.2839	\$ 0.2839	\$ 0.2839	\$ 0.2839	\$ 0.2839	\$ 0.2839	\$ 0.2839
G-52	\$ 0.2439	\$ 0.2439	\$ 0.2439	\$ 0.2439	\$ 0.1767	\$ 0.1767	\$ 0.1767	\$ 0.1767	\$ 0.1767
G-53	\$ 0.1705	\$ 0.1705	\$ 0.1705	\$ 0.1705	\$ 0.0818	\$ 0.0818	\$ 0.0818	\$ 0.0818	\$ 0.0818
G-54	\$ 0.0650	\$ 0.0650	\$ 0.0650	\$ 0.0650	\$ 0.0353	\$ 0.0353	\$ 0.0353	\$ 0.0353	\$ 0.0353
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2016 Calendar BF Volume Headblock Normal Revenue Adjusted									
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149

	Test Year Revenues																	
	Prior Rates																	
R-1	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-				
R-3	\$	4,040,327	\$	3,006,273	\$	3,142,189	\$	1,962,186	\$	979,037	\$	556,199	\$	463,543	\$	465,758	\$	635,167
R-4	\$	117,978	\$	87,842	\$	95,864	\$	65,455	\$	28,472	\$	16,823	\$	14,353	\$	14,913	\$	18,072
Total Resid.	\$	4,158,305	\$	3,094,115	\$	3,238,053	\$	2,027,641	\$	1,007,509	\$	573,023	\$	477,896	\$	480,671	\$	653,239
G-41	\$	450,868	\$	314,904	\$	254,163	\$	236,167	\$	107,107	\$	31,943	\$	26,801	\$	25,786	\$	34,358
G-42	\$	864,447	\$	619,909	\$	515,296	\$	516,636	\$	276,247	\$	150,782	\$	125,148	\$	122,257	\$	182,288
G-43	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
G-51	\$	33,221	\$	24,636	\$	21,162	\$	21,916	\$	18,102	\$	16,189	\$	16,970	\$	16,654	\$	18,023
G-52	\$	88,915	\$	70,996	\$	57,332	\$	59,863	\$	37,527	\$	37,098	\$	40,254	\$	39,369	\$	43,108
G-53	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
G-54	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
G-63	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Total C/I	\$	1,437,451	\$	1,030,445	\$	847,954	\$	834,582	\$	438,983	\$	236,013	\$	209,173	\$	204,066	\$	277,776
Total All	\$	5,595,757	\$	4,124,560	\$	4,086,007	\$	2,862,223	\$	1,446,492	\$	809,036	\$	687,069	\$	684,737	\$	931,016

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues

Prior Rates

TAILBLOCK

2016 Calendar BF Volume Tailblock Normal										
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	
R-1	101,184	88,965	75,316	55,317	44,346	36,067	28,217	26,529	30,574	
R-3	3,115,185	3,467,022	1,866,812	660,658	543,017	423,159	199,351	154,873	184,135	
R-4	181,473	202,476	116,607	51,040	35,172	33,477	14,188	10,075	10,164	
Total Resid.	3,397,843	3,758,463	2,058,735	767,014	622,535	492,704	241,756	191,477	224,872	
G-41	3,423,913	3,148,077	2,560,138	1,174,628	564,815	388,929	248,655	224,520	345,201	
G-42	4,269,530	3,969,281	3,319,788	1,565,111	868,148	637,061	371,518	307,792	469,283	
G-43	1,576,852	1,281,510	1,103,870	691,371	549,993	309,521	230,999	232,876	337,225	
G-51	406,804	364,070	318,279	217,959	166,247	131,923	127,338	122,592	138,514	
G-52	507,757	502,591	493,733	349,347	260,758	190,360	178,921	190,297	188,914	
G-53	947,496	878,227	897,306	786,200	667,051	572,027	582,094	626,112	614,584	
G-54	1,597,617	1,190,101	891,409	1,094,537	921,768	1,242,923	1,268,276	1,382,070	1,584,131	
G-63	-	-	-	-	-	-	-	-	-	
Total C/I	12,729,968	11,333,856	9,584,522	5,879,153	3,998,779	3,472,744	3,007,801	3,086,260	3,677,853	
Total All	16,127,811	15,092,320	11,643,257	6,646,167	4,621,314	3,965,448	3,249,558	3,277,737	3,902,725	

7/1/2018 CIBS Rate Tailblock Charge											
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16		
R-1	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860	\$ 0.3860
R-3	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678	\$ 0.5678
R-4	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272	\$ 0.2272
G-41	\$ 0.3165	\$ 0.3165	\$ 0.3165	\$ 0.3165	\$ 0.3165	\$ 0.3165	\$ 0.3165	\$ 0.3165	\$ 0.3165	\$ 0.3165	\$ 0.3165
G-42	\$ 0.2855	\$ 0.2855	\$ 0.2855	\$ 0.2855	\$ 0.2855	\$ 0.2855	\$ 0.2855	\$ 0.2855	\$ 0.2855	\$ 0.2855	\$ 0.2855
G-43	\$ 0.2633	\$ 0.2633	\$ 0.2633	\$ 0.2633	\$ 0.1204	\$ 0.1204	\$ 0.1204	\$ 0.1204	\$ 0.1204	\$ 0.1204	\$ 0.1204
G-51	\$ 0.1846	\$ 0.1846	\$ 0.1846	\$ 0.1846	\$ 0.1846	\$ 0.1846	\$ 0.1846	\$ 0.1846	\$ 0.1846	\$ 0.1846	\$ 0.1846
G-52	\$ 0.1624	\$ 0.1624	\$ 0.1624	\$ 0.1624	\$ 0.1004	\$ 0.1004	\$ 0.1004	\$ 0.1004	\$ 0.1004	\$ 0.1004	\$ 0.1004
G-53	\$ 0.1705	\$ 0.1705	\$ 0.1705	\$ 0.1705	\$ 0.0818	\$ 0.0818	\$ 0.0818	\$ 0.0818	\$ 0.0818	\$ 0.0818	\$ 0.0818
G-54	\$ 0.0650	\$ 0.0650	\$ 0.0650	\$ 0.0650	\$ 0.0353	\$ 0.0353	\$ 0.0353	\$ 0.0353	\$ 0.0353	\$ 0.0353	\$ 0.0353
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2016 Calendar BF Volume Tailblock Normal Revenue Adjusted										
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	
R-1	\$ 39,057	\$ 34,340	\$ 29,072	\$ 21,352	\$ 17,117	\$ 13,922	\$ 10,892	\$ 10,240	\$ 11,801	
R-3	\$ 1,768,726	\$ 1,968,490	\$ 1,059,930	\$ 375,105	\$ 308,312	\$ 240,259	\$ 113,187	\$ 87,933	\$ 104,547	

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149

	Test Year Revenues																	
				11,594														
				Prior Rates														
R-4	\$	41,222	\$	45,993	\$	26,487	\$	11,594	\$	7,989	\$	7,604	\$	3,223	\$	2,289	\$	2,309
Total Resid.	\$	1,849,005	\$	2,048,823	\$	1,115,489	\$	408,051	\$	333,419	\$	261,786	\$	127,301	\$	100,462	\$	118,657
G-41	\$	1,083,538	\$	996,246	\$	810,186	\$	371,725	\$	178,742	\$	123,081	\$	78,690	\$	71,052	\$	109,243
G-42	\$	1,218,814	\$	1,133,103	\$	947,693	\$	446,789	\$	247,829	\$	181,861	\$	106,057	\$	87,865	\$	133,965
G-43	\$	415,255	\$	337,478	\$	290,698	\$	182,069	\$	66,223	\$	37,268	\$	27,814	\$	28,040	\$	40,604
G-51	\$	75,111	\$	67,221	\$	58,766	\$	40,243	\$	30,695	\$	24,358	\$	23,511	\$	22,635	\$	25,575
G-52	\$	82,465	\$	81,626	\$	80,188	\$	56,738	\$	26,186	\$	19,117	\$	17,968	\$	19,110	\$	18,971
G-53	\$	161,515	\$	149,707	\$	152,959	\$	134,020	\$	54,542	\$	46,772	\$	47,596	\$	51,195	\$	50,252
G-54	\$	103,918	\$	77,411	\$	57,983	\$	71,195	\$	32,516	\$	43,845	\$	44,739	\$	48,753	\$	55,881
G-63	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Total C/I	\$	3,140,617	\$	2,842,793	\$	2,398,473	\$	1,302,779	\$	636,733	\$	476,302	\$	346,374	\$	328,650	\$	434,492
Total All	\$	4,989,621	\$	4,891,616	\$	3,513,962	\$	1,710,830	\$	970,152	\$	738,088	\$	473,676	\$	429,112	\$	553,149

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues

Prior Rates

HEADBLOCK + TAILBLOCK

2016 Calendar BF Volume Headblock + Tailblock Normal									
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16
R-1	101,184	88,965	75,316	55,317	44,346	36,067	28,217	26,529	30,574
R-3	10,231,249	8,761,848	7,401,021	4,116,576	2,267,355	1,402,770	1,015,771	975,194	1,302,829
R-4	700,855	589,190	538,635	339,195	160,517	107,540	77,373	75,728	89,724
Total Resid.	11,033,288	9,440,002	8,014,973	4,511,087	2,472,218	1,546,377	1,121,362	1,077,450	1,423,126
G-41	4,380,919	3,816,486	3,099,620	1,675,912	792,158	456,731	305,543	279,252	418,129
G-42	6,287,351	5,416,295	4,522,610	2,771,060	1,512,972	989,022	663,643	593,170	894,786
G-43	1,576,852	1,281,510	1,103,870	691,371	549,993	309,521	230,999	232,876	337,225
G-51	523,805	450,835	392,809	295,146	229,999	188,940	187,105	181,246	201,987
G-52	872,354	793,710	728,826	594,816	473,156	400,329	406,748	413,119	432,897
G-53	947,496	878,227	897,306	786,200	667,051	572,027	582,094	626,112	614,584
G-54	1,597,617	1,190,101	891,409	1,094,537	921,768	1,242,923	1,268,276	1,382,070	1,584,131
G-63	-	-	-	-	-	-	-	-	-
Total C/I	16,186,394	13,827,164	11,636,450	7,909,043	5,147,097	4,159,493	3,644,408	3,707,845	4,483,739
Total All	27,219,682	23,267,166	19,651,423	12,420,130	7,619,316	5,705,871	4,765,770	4,785,296	5,906,865

2016 Calendar BF Volume Headblock + Tailblock Normal Revenue Adjusted									
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16
R-1	\$ 39,057	\$ 34,340	\$ 29,072	\$ 21,352	\$ 17,117	\$ 13,922	\$ 10,892	\$ 10,240	\$ 11,801
R-3	\$ 5,809,054	\$ 4,974,763	\$ 4,202,119	\$ 2,337,291	\$ 1,287,349	\$ 796,459	\$ 576,730	\$ 553,691	\$ 739,714
R-4	\$ 159,200	\$ 133,835	\$ 122,352	\$ 77,048	\$ 36,462	\$ 24,428	\$ 17,575	\$ 17,202	\$ 20,381
Total Resid.	\$ 6,007,310	\$ 5,142,938	\$ 4,353,542	\$ 2,435,692	\$ 1,340,928	\$ 834,808	\$ 605,197	\$ 581,133	\$ 771,896
G-41	\$ 1,534,406	\$ 1,311,150	\$ 1,064,349	\$ 607,892	\$ 285,849	\$ 155,024	\$ 105,491	\$ 96,838	\$ 143,601
G-42	\$ 2,083,261	\$ 1,753,012	\$ 1,462,990	\$ 963,425	\$ 524,075	\$ 332,643	\$ 231,205	\$ 210,122	\$ 316,253
G-43	\$ 415,255	\$ 337,478	\$ 290,698	\$ 182,069	\$ 66,223	\$ 37,268	\$ 27,814	\$ 28,040	\$ 40,604
G-51	\$ 108,332	\$ 91,857	\$ 79,928	\$ 62,160	\$ 48,797	\$ 40,547	\$ 40,481	\$ 39,289	\$ 43,597
G-52	\$ 171,380	\$ 152,622	\$ 137,520	\$ 116,601	\$ 63,714	\$ 56,215	\$ 58,221	\$ 58,480	\$ 62,079
G-53	\$ 161,515	\$ 149,707	\$ 152,959	\$ 134,020	\$ 54,542	\$ 46,772	\$ 47,596	\$ 51,195	\$ 50,252
G-54	\$ 103,918	\$ 77,411	\$ 57,983	\$ 71,195	\$ 32,516	\$ 43,845	\$ 44,739	\$ 48,753	\$ 55,881
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total C/I	\$ 4,578,068	\$ 3,873,237	\$ 3,246,427	\$ 2,137,361	\$ 1,075,716	\$ 712,315	\$ 555,547	\$ 532,717	\$ 712,268
Total All	\$ 10,585,378	\$ 9,016,176	\$ 7,599,969	\$ 4,573,053	\$ 2,416,644	\$ 1,547,123	\$ 1,160,745	\$ 1,113,849	\$ 1,484,165

TOTAL REVENUE

2016 Calendar BF Base Normal Revenue Adjusted

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149

	Test Year Revenues									
	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T	S&T
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	
				Prior Rates						
R-1	\$ 89,416	\$ 80,628	\$ 76,493	\$ 70,691	\$ 62,496	\$ 62,269	\$ 59,751	\$ 56,416	\$ 58,448	
R-3	\$ 6,988,179	\$ 6,058,736	\$ 5,312,607	\$ 3,492,514	\$ 2,349,762	\$ 1,928,690	\$ 1,720,875	\$ 1,634,903	\$ 1,831,894	
R-4	\$ 194,090	\$ 165,914	\$ 155,209	\$ 111,237	\$ 67,900	\$ 57,930	\$ 51,432	\$ 49,197	\$ 52,703	
Total Resid.	\$ 7,271,685	\$ 6,305,279	\$ 5,544,309	\$ 3,674,442	\$ 2,480,158	\$ 2,048,888	\$ 1,832,057	\$ 1,740,516	\$ 1,943,045	
G-41	\$ 2,068,560	\$ 1,802,836	\$ 1,567,872	\$ 1,131,440	\$ 767,880	\$ 668,287	\$ 624,015	\$ 587,247	\$ 638,916	
G-42	\$ 2,400,930	\$ 2,045,645	\$ 1,762,577	\$ 1,274,897	\$ 810,946	\$ 637,893	\$ 539,811	\$ 502,000	\$ 611,013	
G-43	\$ 452,715	\$ 372,497	\$ 326,407	\$ 218,641	\$ 100,674	\$ 73,224	\$ 64,485	\$ 62,812	\$ 75,450	
G-51	\$ 184,961	\$ 162,307	\$ 152,104	\$ 137,241	\$ 117,904	\$ 114,134	\$ 114,905	\$ 109,565	\$ 114,631	
G-52	\$ 228,948	\$ 205,551	\$ 191,628	\$ 172,916	\$ 115,592	\$ 111,409	\$ 114,152	\$ 111,214	\$ 115,405	
G-53	\$ 187,199	\$ 173,183	\$ 177,603	\$ 159,323	\$ 77,079	\$ 71,416	\$ 73,001	\$ 75,128	\$ 73,729	
G-54	\$ 125,288	\$ 96,497	\$ 78,007	\$ 92,108	\$ 51,475	\$ 63,768	\$ 65,449	\$ 67,636	\$ 75,551	
G-63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total C/I	\$ 5,648,602	\$ 4,858,517	\$ 4,256,200	\$ 3,186,567	\$ 2,041,551	\$ 1,740,131	\$ 1,595,817	\$ 1,515,602	\$ 1,704,694	
Total All	\$ 12,920,287	\$ 11,163,795	\$ 9,800,509	\$ 6,861,008	\$ 4,521,709	\$ 3,789,019	\$ 3,427,874	\$ 3,256,118	\$ 3,647,739	

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
Prior Rates

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
3,055	2,905	3,186	36,817	18,572	18,245
71,540	68,015	74,599	862,092	434,855	427,237
5,293	5,032	5,519	63,778	32,171	31,607
79,888	75,952	83,305	962,688	485,598	477,090
8,748	8,324	9,117	105,417	53,168	52,248
1,735	1,652	1,808	20,908	10,545	10,363
47	47	50	579	293	286
1,253	1,192	1,307	15,113	7,622	7,491
314	298	327	3,781	1,906	1,875
32	30	33	382	192	190
26	25	27	314	159	155
-	-	-	-	-	-
12,156	11,568	12,669	146,493	73,885	72,607
92,044	87,519	95,974	1,109,181	559,483	549,697

S&T Oct-16	S&T Nov-16	S&T Dec-16
\$ 15.50	\$ 15.50	\$ 15.50
\$ 15.50	\$ 15.50	\$ 15.50
\$ 6.20	\$ 6.20	\$ 6.20
\$ 57.46	\$ 57.46	\$ 57.46
\$ 172.39	\$ 172.39	\$ 172.39
\$ 739.83	\$ 739.83	\$ 739.83
\$ 57.46	\$ 57.46	\$ 57.46
\$ 172.39	\$ 172.39	\$ 172.39
\$ 761.39	\$ 761.39	\$ 761.39
\$ 761.39	\$ 761.39	\$ 761.39
\$ -	\$ -	\$ -

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149

		Test Year Revenues					
S&T	S&T	S&T	S&T	S&T	S&T	S&T	
Oct-16	Nov-16	Dec-16	Prior Rates	Total	Winter	Summer	
\$ 47,335	\$ 45,019	\$ 49,378	\$ 570,548	\$ 287,805	\$ 282,743		
\$ 1,108,649	\$ 1,054,021	\$ 1,156,047	\$ 13,359,705	\$ 6,738,877	\$ 6,620,829		
\$ 32,812	\$ 31,190	\$ 34,214	\$ 395,345	\$ 199,419	\$ 195,926		
\$ 1,188,797	\$ 1,130,229	\$ 1,239,639	\$ 14,325,598	\$ 7,226,101	\$ 7,099,497		
\$ 502,682	\$ 478,314	\$ 523,858	\$ 6,057,309	\$ 3,055,085	\$ 3,002,224		
\$ 299,076	\$ 284,845	\$ 311,685	\$ 3,604,332	\$ 1,817,891	\$ 1,786,440		
\$ 35,093	\$ 34,525	\$ 37,164	\$ 428,238	\$ 216,450	\$ 211,789		
\$ 72,011	\$ 68,516	\$ 75,124	\$ 868,415	\$ 437,978	\$ 430,437		
\$ 54,131	\$ 51,339	\$ 56,366	\$ 651,820	\$ 328,625	\$ 323,195		
\$ 24,365	\$ 22,461	\$ 24,771	\$ 290,700	\$ 146,340	\$ 144,360		
\$ 19,746	\$ 18,806	\$ 20,685	\$ 238,773	\$ 120,884	\$ 117,889		
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
\$ 1,007,103	\$ 958,807	\$ 1,049,653	\$ 12,139,587	\$ 6,123,252	\$ 6,016,334		
\$ 2,195,899	\$ 2,089,037	\$ 2,289,292	\$ 26,465,185	\$ 13,349,353	\$ 13,115,832		

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Docket DG 17-048, Order No, 26,149
Test Year Revenues
Prior Rates

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
-	-	-	-	-	-
1,862,037	3,139,792	6,781,380	38,643,609	31,322,188	7,321,420
139,131	222,013	501,754	2,886,982	2,340,045	546,937
2,001,168	3,361,805	7,283,134	41,530,591	33,662,233	7,868,358
169,354	404,310	920,842	4,640,381	3,991,333	649,048
753,406	1,135,106	2,025,889	11,787,799	9,034,602	2,753,197
-	-	-	-	-	-
89,974	100,072	122,277	970,471	577,833	392,638
327,831	319,159	352,547	3,252,814	1,807,985	1,444,829
-	-	-	-	-	-
-	-	-	-	-	-
1,340,565	1,958,647	3,421,555	20,651,464	15,411,753	5,239,711
3,341,733	5,320,452	10,704,689	62,182,055	49,073,986	13,108,069

S&T Oct-16	S&T Nov-16	S&T Dec-16
\$ 0.3860	\$ 0.3860	\$ 0.3860
\$ 0.5678	\$ 0.5678	\$ 0.5678
\$ 0.2272	\$ 0.2272	\$ 0.2272
\$ 0.4711	\$ 0.4711	\$ 0.4711
\$ 0.4284	\$ 0.4284	\$ 0.4284
\$ 0.1204	\$ 0.2633	\$ 0.2633
\$ 0.2839	\$ 0.2839	\$ 0.2839
\$ 0.1767	\$ 0.2439	\$ 0.2439
\$ 0.0818	\$ 0.1705	\$ 0.1705
\$ 0.0353	\$ 0.0650	\$ 0.0650
\$ -	\$ -	\$ -

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
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Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues						
			Prior Rates			
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 1,057,219	\$ 1,782,697	\$ 3,850,302	\$ 21,940,898	\$ 17,783,975	\$ 4,156,924	
\$ 31,604	\$ 50,430	\$ 113,974	\$ 655,781	\$ 531,544	\$ 124,237	
\$ 1,088,823	\$ 1,833,128	\$ 3,964,276	\$ 22,596,679	\$ 18,315,518	\$ 4,281,161	
\$ 79,787	\$ 190,480	\$ 433,831	\$ 2,186,196	\$ 1,880,414	\$ 305,782	
\$ 322,764	\$ 486,286	\$ 867,903	\$ 5,049,964	\$ 3,870,478	\$ 1,179,486	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ 25,547	\$ 28,414	\$ 34,719	\$ 275,554	\$ 164,069	\$ 111,485	
\$ 57,923	\$ 77,834	\$ 85,976	\$ 696,194	\$ 440,916	\$ 255,279	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ 486,020	\$ 783,015	\$ 1,422,430	\$ 8,207,908	\$ 6,355,877	\$ 1,852,032	
\$ 1,574,843	\$ 2,616,142	\$ 5,386,705	\$ 30,804,588	\$ 24,671,395	\$ 6,133,193	

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues

Prior Rates

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
47,465	65,356	92,550	691,887	478,689	213,198
864,007	2,148,064	1,698,168	15,324,451	12,955,908	2,368,543
50,330	144,742	89,070	938,814	785,409	153,406
961,802	2,358,162	1,879,788	16,955,152	14,220,006	2,735,147
798,980	1,676,150	2,577,502	17,131,509	14,560,409	2,571,100
1,151,624	2,205,821	3,241,352	22,376,310	18,570,883	3,805,427
322,104	1,066,759	1,335,584	9,038,666	7,055,947	1,982,719
194,107	249,187	366,633	2,803,653	1,922,932	880,721
286,344	392,965	511,050	4,053,036	2,757,443	1,295,594
851,962	801,201	1,115,925	9,340,183	5,426,355	3,913,829
1,959,894	1,460,584	1,829,614	16,422,925	8,063,862	8,359,063
-	-	-	-	-	-
5,565,016	7,852,668	10,977,662	81,166,282	58,357,830	22,808,452
6,526,817	10,210,830	12,857,450	98,121,435	72,577,835	25,543,599

S&T Oct-16	S&T Nov-16	S&T Dec-16
\$ 0.3860	\$ 0.3860	\$ 0.3860
\$ 0.5678	\$ 0.5678	\$ 0.5678
\$ 0.2272	\$ 0.2272	\$ 0.2272
\$ 0.3165	\$ 0.3165	\$ 0.3165
\$ 0.2855	\$ 0.2855	\$ 0.2855
\$ 0.1204	\$ 0.2633	\$ 0.2633
\$ 0.1846	\$ 0.1846	\$ 0.1846
\$ 0.1004	\$ 0.1624	\$ 0.1624
\$ 0.0818	\$ 0.1705	\$ 0.1705
\$ 0.0353	\$ 0.0650	\$ 0.0650
\$ -	\$ -	\$ -

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
\$ 18,321	\$ 25,227	\$ 35,724	\$ 267,064	\$ 184,771	\$ 82,293
\$ 490,562	\$ 1,219,618	\$ 964,178	\$ 8,700,850	\$ 7,356,049	\$ 1,344,801

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues

Prior Rates

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
47,465	65,356	92,550	691,887	478,689	213,198
2,726,044	5,287,856	8,479,547	53,968,060	44,278,096	9,689,964
189,461	366,755	590,824	3,825,797	3,125,454	700,343
2,962,970	5,719,967	9,162,922	58,485,743	47,882,239	10,603,504
968,334	2,080,460	3,498,345	21,771,890	18,551,742	3,220,148
1,905,030	3,340,928	5,267,241	34,164,109	27,605,485	6,558,624
322,104	1,066,759	1,335,584	9,038,666	7,055,947	1,982,719
284,082	349,259	488,910	3,774,124	2,500,765	1,273,359
614,174	712,124	863,597	7,305,850	4,565,427	2,740,423
851,962	801,201	1,115,925	9,340,183	5,426,355	3,913,829
1,959,894	1,460,584	1,829,614	16,422,925	8,063,862	8,359,063
-	-	-	-	-	-
6,905,581	9,811,315	14,399,217	101,817,746	73,769,582	28,048,164
9,868,551	15,531,282	23,562,139	160,303,489	121,651,821	38,651,668

S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Total	S&T Winter	S&T Summer
\$ 18,321	\$ 25,227	\$ 35,724	\$ 267,064	\$ 184,771	\$ 82,293
\$ 1,547,781	\$ 3,002,316	\$ 4,814,480	\$ 30,641,748	\$ 25,140,023	\$ 5,501,725
\$ 43,036	\$ 83,309	\$ 134,206	\$ 869,034	\$ 709,950	\$ 159,084
\$ 1,609,139	\$ 3,110,851	\$ 4,984,410	\$ 31,777,845	\$ 26,034,744	\$ 5,743,102
\$ 332,634	\$ 720,918	\$ 1,249,512	\$ 7,607,663	\$ 6,488,226	\$ 1,119,437
\$ 651,515	\$ 1,115,978	\$ 1,793,206	\$ 11,437,686	\$ 9,171,872	\$ 2,265,814
\$ 38,783	\$ 280,925	\$ 351,719	\$ 2,096,875	\$ 1,858,143	\$ 238,732
\$ 61,387	\$ 74,423	\$ 102,413	\$ 793,211	\$ 519,113	\$ 274,098
\$ 86,678	\$ 141,655	\$ 168,976	\$ 1,274,141	\$ 888,754	\$ 385,387
\$ 69,662	\$ 136,577	\$ 190,226	\$ 1,245,024	\$ 925,005	\$ 320,019
\$ 69,137	\$ 95,005	\$ 119,009	\$ 819,393	\$ 524,521	\$ 294,872
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 1,309,795	\$ 2,565,481	\$ 3,975,061	\$ 25,273,994	\$ 20,375,635	\$ 4,898,359
\$ 2,918,934	\$ 5,676,333	\$ 8,959,471	\$ 57,051,840	\$ 46,410,379	\$ 10,641,460

Liberty Utilities (EnergyNorth Natural Gas) Corp.

Docket DG 17-048, Order No, 26,149

Test Year Revenues						
S&T Oct-16	S&T Nov-16	S&T Dec-16	S&T Prior Rates Total	S&T Winter	S&T Summer	
\$ 65,656	\$ 70,246	\$ 85,102	\$ 837,612	\$ 472,576	\$ 365,036	
\$ 2,656,430	\$ 4,056,336	\$ 5,970,527	\$ 44,001,453	\$ 31,878,900	\$ 12,122,554	
\$ 75,849	\$ 114,499	\$ 168,420	\$ 1,264,378	\$ 909,369	\$ 355,010	
\$ 2,797,935	\$ 4,241,081	\$ 6,224,049	\$ 46,103,443	\$ 33,260,844	\$ 12,842,599	
\$ 835,316	\$ 1,199,232	\$ 1,773,371	\$ 13,664,972	\$ 9,543,311	\$ 4,121,661	
\$ 950,592	\$ 1,400,823	\$ 2,104,890	\$ 15,042,018	\$ 10,989,763	\$ 4,052,254	
\$ 73,876	\$ 315,450	\$ 388,883	\$ 2,525,114	\$ 2,074,593	\$ 450,521	
\$ 133,397	\$ 142,939	\$ 177,537	\$ 1,661,626	\$ 957,091	\$ 704,535	
\$ 140,809	\$ 192,994	\$ 225,343	\$ 1,925,961	\$ 1,217,380	\$ 708,582	
\$ 94,026	\$ 159,038	\$ 214,997	\$ 1,535,724	\$ 1,071,344	\$ 464,379	
\$ 88,882	\$ 113,812	\$ 139,694	\$ 1,058,166	\$ 645,405	\$ 412,761	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ 2,316,898	\$ 3,524,289	\$ 5,024,714	\$ 37,413,581	\$ 26,498,888	\$ 10,914,693	
\$ 5,114,833	\$ 7,765,369	\$ 11,248,763	\$ 83,517,024	\$ 59,759,732	\$ 23,757,292	

	CIBS Rates (7/1/18)			
	Cust Chg	HB Vol Chg		TB Vc
	All	Summer	Winter	Summer
R-1	15.02	0.3741	0.3741	0.3741
R-3	15.02	0.5502	0.5502	0.5502
R-4	6.01	0.2201	0.2201	0.2201
G-41	55.68	0.4566	0.4566	0.3067
G-42	167.06	0.4152	0.4152	0.2766
G-43	716.95	0.1167	0.2552	0.1167
G-51	55.68	0.2752	0.2752	0.1789
G-52	167.06	0.1712	0.2363	0.0973
G-53	737.84	0.0792	0.1652	0.0792
G-54	737.84	0.0342	0.0630	0.0342
G-63	0.00	0.0000	0.0000	0.0000
RLIAP	0.0113			

Source:

DG 17-048 Order No. 26,149

Master Rate Design after 2018 CIBS after 9-20-18 correction.xlsx- Distribution Rates 11-1-18

RLIAP: Attachment RATES-4, 5, 6, 7, 8 and WPs - ComplianceALT.xlsx - RATES-5

G-63: Attachment RATES-4, 5, 6, 7, 8 and WPs - Perm_w_TxRefrmALT.xlsx - RATES-5

l Chg

Winter

0.3741

0.5502

0.2201

0.3067

0.2766

0.2552

0.1789

0.1574

0.1652

0.0630

0.0000

	CIBS Rates (7/1/19)			
	Cust Chg	HB Vol Chg		TB Vc
	All	Summer	Winter	Summer
R-1	15.20	0.3786	0.3786	0.3786
R-3	15.20	0.5569	0.5569	0.5569
R-4	6.08	0.2228	0.2228	0.2228
G-41	56.36	0.4621	0.4621	0.3104
G-42	169.09	0.4202	0.4202	0.2800
G-43	725.66	0.1181	0.2583	0.1181
G-51	56.36	0.2785	0.2785	0.1811
G-52	169.09	0.1733	0.2392	0.0985
G-53	746.81	0.0802	0.1672	0.0802
G-54	746.81	0.0346	0.0638	0.0346
G-63	0.00	0.0000	0.0000	0.0000
RLIAP	0.0113			
CIBS_MULT	101.22%			

Source:

DG 17-048 Order No. 26,149

CIBS_MULT: Master Rate Design after 2019 CIBS.xlsx - Tariff Page 86

RLIAP: Attachment RATES-4, 5, 6, 7, 8 and WPs - ComplianceALT.xlsx - RATES-5

l Chg

Winter

0.3786

0.5569

0.2228

0.3104

0.2800

0.2583

0.1811

0.1593

0.1672

0.0638

0.0000

	CIBS Rates (7/1/20)			
	Cust Chg	HB Vol Chg		TB Vc
	All	Summer	Winter	Summer
R-1	15.50	0.3860	0.3860	0.3860
R-3	15.50	0.5678	0.5678	0.5678
R-4	6.20	0.2272	0.2272	0.2272
G-41	57.46	0.4711	0.4711	0.3165
G-42	172.39	0.4284	0.4284	0.2855
G-43	739.83	0.1204	0.2633	0.1204
G-51	57.46	0.2839	0.2839	0.1846
G-52	172.39	0.1767	0.2439	0.1004
G-53	761.39	0.0818	0.1705	0.0818
G-54	761.39	0.0353	0.0650	0.0353
G-63	0.00	0.0000	0.0000	0.0000
RLIAP	0.0122			
CIBS_MULT	101.95%			

Source:

DG 17-048 Order No. 26,149

CIBS_MULT: Master Rate Design after CIBS July 2020 with COG and LDAC rates at 07-01-20_A.xlsx -

RLIAP: RATES-5 Model (09-10-2020) - Update.xlsm - RATES-5 WP - RLIAP

l Chg

Winter

0.3860

0.5678

0.2272

0.3165

0.2855

0.2633

0.1846

0.1624

0.1705

0.0650

0.0000

- Tariff Page 84 Winter