

Program Cost-Effectiveness - 2023 Actual

	Benefit/Cost Ratios		Benefits (\$000)		Utility Costs (\$000 - 2023\$) ²	Customer Costs (\$000 - 2023\$) ²	Annual Net MWh Savings	Lifetime Net MWh Savings	Winter kW Savings	Summer kW Savings	Number of Customers Served	Annual Net MMBtu Savings	Lifetime Net MMBtu Savings
	Total Resource Cost Test	Granite State Test	Total Resource Cost Test	Granite State Test									
Residential Programs													
B1 - Home Energy Assistance	1.34	1.34	13,224.8	13,224.8	9,897.8	-	2,076.5	28,304.1	513.5	293.5	931	12,740.4	274,973.6
A1 - Energy Star Homes	12.11	18.85	51,730.8	41,770.0	2,216.4	2,055.7	2,665.0	57,837.0	779.7	207.6	1,049	40,407.5	968,648.7
A2 - Home Performance with Energy Star	1.94	2.19	12,978.0	10,509.6	4,792.8	1,908.5	462.7	6,152.8	111.7	113.4	1,124	19,255.3	377,981.8
A3 - Energy Star Products	1.69	1.64	7,145.7	5,764.0	3,513.6	725.1	3,636.2	43,037.0	851.4	886.4	11,882	2,579.6	37,766.4
A5 - Residential Active Demand Response	-	-	-	-	109.7	-	-	-	-	-	-	-	-
A6b - Res ISO Forward Capacity Market Expenses	-	-	-	-	4.1	-	-	-	-	-	-	-	-
A6c - Res Education	-	-	-	-	36.5	-	-	-	-	-	-	-	-
Sub-Total Residential	3.37	3.46	85,079.4	71,268.5	20,581.6	4,689.3	8,840.4	135,330.8	2,256.2	1,500.9	14,986	74,982.8	1,659,370.5
Commercial, Industrial & Municipal													
C1 - Large Business Energy Solutions	1.41	2.25	17,848.1	16,211.2	7,206.9	5,426.1	19,749.6	205,462.9	2,151.8	2,429.3	272	(9,836.9)	(124,906.9)
C2 - Small Business Energy Solutions	1.71	2.19	18,865.1	17,141.7	7,831.8	3,173.7	25,938.9	195,388.4	3,672.8	4,174.5	1,825	(13,942.2)	(101,443.2)
C3 - Municipal Energy Solutions	2.08	4.37	6,165.0	5,606.6	1,282.7	1,675.9	3,803.0	46,864.0	646.4	762.9	106	215.1	11,812.1
C5 - C&I Active Demand Response	-	-	-	-	309.8	-	-	-	-	-	-	-	-
C6b - C&I ISO Forward Capacity Market Expenses	-	-	-	-	9.6	-	-	-	-	-	-	-	-
C6c - C&I Education	-	-	-	-	185.1	-	-	-	-	-	-	-	-
C6d - C&I Customer Partnerships	-	-	-	-	15.2	-	-	-	-	-	-	-	-
Sub-Total Commercial & Industrial	1.58	2.31	42,878.2	38,959.5	16,841.2	10,275.6	49,491.5	447,715.3	6,471.0	7,366.6	2,203	(23,564.0)	(214,537.9)
C6e - Smart Start	-	-	-	-	19.3	-	-	-	-	-	-	-	-
Total	2.44	2.94	127,957.6	110,228.0	37,442.1	14,964.9	58,331.8	583,046.2	8,727.2	8,867.5	17,188	51,418.8	1,444,832.6

Notes:

(1) The Granite State Test is used as the primary cost test, as approved in Order No. 36,322, and includes an annual NEI adder of \$405.71 per weatherization project in the Home Energy Assistance program. For the illustrative Total Resource Cost Test, NEI adders of 25% for Residential and 10% for C&I are applied to total benefits excluding water.

(2) Utility and Customer Costs and Benefits are expressed in 2023 Dollars.

(3) Per past precedent, discount and inflation rates have been updated for the year in which measures will be installed, and were updated as of June 2021 for program year 2023.

Annual kWh Savings	58,331,838	79.5%	kWh > 55%	Lifetime kWh Savings	583,046,163	57.9%	kWh > 55%
Annual MMBTU Savings (in kWh)	<u>15,069,365</u>	<u>20.5%</u>		Lifetime MMBTU Savings (in kWh)	<u>423,438,665</u>	<u>42.1%</u>	
	73,401,203	100.0%			1,006,484,827	100.0%	

Annual Net Savings as a % of 2019 Sales	0.76%
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Spending per Customer	Low-Income	\$	416.47
	Residential	\$	25.54
	C&I	\$	216.36

Program Cost-Effectiveness - 2023 Plan

	Benefit/Cost Ratios		Benefits (\$000)								Number of Customers Served		
	Total Resource Cost Test	Granite State Test	Total Resource Cost Test	Granite State Test	Utility Costs (\$000 - 2023\$) ²	Customer Costs (\$000 - 2023\$) ²	Annual Net MWh Savings	Lifetime Net MWh Savings	Winter kW Savings	Summer kW Savings		Annual Net MMBtu Savings	Lifetime Net MMBtu Savings
Residential Programs													
B1 - Home Energy Assistance	1.57	1.57	14,009.7	14,009.7	8,906.9	-	1,077.5	15,782.5	161.4	265.7	496	15,961.9	337,099.6
A1 - Energy Star Homes	6.11	5.46	13,492.3	10,909.6	1,998.3	208.7	835.3	18,046.9	182.0	28.7	431	10,512.4	251,676.5
A2 - Home Performance with Energy Star	3.85	3.89	36,177.2	29,305.8	7,538.6	1,859.4	1,950.1	38,298.3	350.6	457.0	1,987	39,090.2	876,718.4
A3 - Energy Star Products	1.94	2.10	11,513.9	9,391.0	4,463.9	1,479.1	7,150.0	74,896.9	1,438.7	1,066.1	62,966	2,177.8	69,564.2
A5 - Residential Active Demand Response	-	-	-	-	131.7	-	-	-	-	-	2,177	-	-
A6b - Res ISO Forward Capacity Market Expenses	-	-	-	-	48.0	-	-	-	-	-	-	-	-
A6c - Res Education	-	-	-	-	201.6	-	-	-	-	-	-	-	-
Sub-Total Residential	2.80	2.73	75,193.1	63,616.2	23,289.0	3,547.3	11,012.9	147,024.6	2,132.6	1,817.5	68,057	67,742.3	1,535,058.7
Commercial, Industrial & Municipal													
C1 - Large Business Energy Solutions	1.37	2.15	21,648.3	19,672.9	9,161.0	6,590.9	19,355.4	236,358.5	2,121.5	2,512.3	259	(5,301.0)	(57,230.3)
C2 - Small Business Energy Solutions	1.67	2.25	24,851.6	22,569.1	10,042.3	4,824.2	24,371.9	279,455.1	3,121.0	3,529.3	3,101	(18,320.4)	(196,634.1)
C3 - Municipal Energy Solutions	1.44	2.08	3,326.2	3,023.4	1,451.7	850.7	2,735.5	35,575.6	238.6	276.7	173	(427.5)	(3,534.8)
C5 - C&I Active Demand Response	-	-	-	-	404.8	-	-	-	-	-	28	-	-
C6b - C&I ISO Forward Capacity Market Expenses	-	-	-	-	108.0	-	-	-	-	-	-	-	-
C6c - C&I Education	-	-	-	-	198.8	-	-	-	-	-	-	-	-
C6d - C&I Customer Partnerships	-	-	-	-	12.3	-	-	-	-	-	-	-	-
Sub-Total Commercial & Industrial	1.48	2.12	49,826.1	45,265.4	21,378.8	12,265.7	46,462.8	551,389.1	5,481.1	6,318.2	3,561	(24,048.9)	(257,399.1)
C6e - Smart Start	-	-	-	-	30.0	-	-	-	-	-	-	-	-
Total	2.07	2.44	125,019.2	108,881.6	44,697.8	15,813.0	57,475.7	698,413.7	7,613.7	8,135.7	71,618	43,693.5	1,277,659.6

Notes:
 (1) The Granite State Test is used as the primary cost test, as approved in Order No. 36,322, and includes an annual NEI adder of \$405.71 per weatherization project in the Home Energy Assistance program. For the illustrative Total Resource Cost Test, NEI adders of 25% for Residential and 10% for C&I are applied to total benefits excluding water.
 (2) Utility and Customer Costs and Benefits are expressed in 2023 Dollars.

(3) Per past precedent, discount and inflation rates have been updated for the year in which measures will be installed, and were updated as of June 2021 for program year 2023.

Annual kWh Savings	57,475,695	81.8%	kWh > 65%	Lifetime kWh Savings	698,413,652	65.1%	kWh > 65%
Annual MMBTU Savings (in kWh)	12,805,287	18.2%		Lifetime MMBTU Savings (in kWh)	374,445,078	34.9%	
	70,280,982	100.0%			1,072,858,730	100.0%	

Annual Net Savings as a % of 2019 Sales	0.75%
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Spending per Customer	Low-Income	\$	374.77
	Residential	\$	34.38
	C&I	\$	274.66

Present Value Benefits - 2023 Actual

	Total Benefits (\$000) ¹ Granite State Test	Resource Benefits (\$000)													Non-Resource Benefits (\$000)			Environ- mental Benefits (\$000) ³	
		CAPACITY					Electric				Non-Electric		Total Resource Benefits						
							ENERGY												
		Summer Generation	Winter Generation	Transmission	Distribution	Reliability	Winter Peak	Winter Off Peak	Summer Peak	Summer Off Peak	Electric DRIPE	Total Electric Benefit	Other Fuels	Water Benefit					
Residential Programs																			
B1 - Home Energy Assistance	\$ 13,225	\$ 212	\$ -	\$ 350	\$ 361	\$ -	\$ 609	\$ 708	\$ 209	\$ 175	\$ 112	\$ 2,736	\$ 6,606	\$ 10	\$ 9,351	\$ 520	\$ 3,354	\$ 3,873	\$ 1,056
A1 - Energy Star Homes	\$ 41,770	\$ 160	\$ -	\$ 265	\$ 274	\$ -	\$ 1,520	\$ 1,804	\$ 155	\$ 123	\$ 186	\$ 4,487	\$ 35,356	\$ 45	\$ 39,888	\$ 1,882	\$ 9,961	\$ 11,843	\$ 1,769
A2 - Home Performance with Energy Star	\$ 10,510	\$ 89	\$ -	\$ 145	\$ 150	\$ -	\$ 90	\$ 98	\$ 83	\$ 72	\$ 19	\$ 745	\$ 9,128	\$ 16	\$ 9,890	\$ 620	\$ 2,468	\$ 3,088	\$ 217
A3 - Energy Star Products	\$ 5,764	\$ 432	\$ -	\$ 774	\$ 799	\$ -	\$ 892	\$ 951	\$ 387	\$ 327	\$ 202	\$ 4,764	\$ 763	\$ 178	\$ 5,705	\$ 59	\$ 1,382	\$ 1,441	\$ 1,822
Sub-Total Residential	\$ 71,268	\$ 893	\$ -	\$ 1,534	\$ 1,583	\$ -	\$ 3,112	\$ 3,560	\$ 834	\$ 697	\$ 519	\$ 12,731	\$ 51,854	\$ 248	\$ 64,834	\$ 3,081	\$ 17,164	\$ 20,246	\$ 4,863
Commercial/Industrial Programs																			
C1 - Large Business Energy Solutions	\$ 16,211	\$ 997	\$ -	\$ 1,843	\$ 1,902	\$ -	\$ 3,972	\$ 2,857	\$ 2,825	\$ 2,054	\$ 1,007	\$ 17,456	\$ (1,087)	\$ -	\$ 16,369	\$ (157)	\$ 1,637	\$ 1,479	\$ 9,273
C2 - Small Business Energy Solutions	\$ 17,142	\$ 1,357	\$ -	\$ 2,622	\$ 2,706	\$ -	\$ 3,820	\$ 2,457	\$ 3,096	\$ 1,761	\$ 1,154	\$ 18,973	\$ (1,738)	\$ 38	\$ 17,273	\$ (131)	\$ 1,723	\$ 1,592	\$ 9,884
C3 - Municipal Energy Solutions	\$ 5,607	\$ 456	\$ -	\$ 799	\$ 824	\$ -	\$ 921	\$ 932	\$ 482	\$ 411	\$ 223	\$ 5,048	\$ 537	\$ -	\$ 5,584	\$ 22	\$ 558	\$ 581	\$ 2,015
Sub-Total Commercial & Industrial	\$ 38,959	\$ 2,810	\$ -	\$ 5,264	\$ 5,432	\$ -	\$ 8,713	\$ 6,246	\$ 6,402	\$ 4,226	\$ 2,383	\$ 41,476	\$ (2,289)	\$ 38	\$ 39,226	\$ (266)	\$ 3,919	\$ 3,653	\$ 21,172
Total	\$ 110,228	\$ 3,703	\$ -	\$ 6,798	\$ 7,016	\$ -	\$ 11,826	\$ 9,806	\$ 7,235	\$ 4,922	\$ 2,902	\$ 54,208	\$ 49,565	\$ 287	\$ 104,059	\$ 2,815	\$ 21,083	\$ 23,898	\$ 26,035

(1) The Granite State Test is used as the primary cost test, as approved in Order No. 36,322. Benefits are calculated based on net savings.

(2) Non-resource benefits include NEIs, which are only applied to the Home Energy Assistance program in the GST primary cost test.

(3) Non-embedded environmental benefits are not included in the GST primary cost test.

Present Value Benefits - 2023 Plan

	Total Benefits (\$000) ¹ Granite State Test	Resource Benefits (\$000)													Non-Resource Benefits (\$000)			Environ- mental Benefits (\$000) ³	
		Electric						Non-Electric		Total Resource Benefits	Fossil Emissions	Other Non- Resource Benefits ²	Total Non- Resource Benefits						
		CAPACITY			ENERGY			Electric DRIPE	Total Electric Benefit					Other Fuels	Water Benefit				
	Summer Generation	Winter Generation	Transmission	Distribution	Reliability	Winter Peak	Winter Off Peak			Summer Peak	Summer Off Peak								
Residential Programs																			
B1 - Home Energy Assistance	\$ 14,010	\$ 235	\$ -	\$ 378	\$ 390	\$ -	\$ 225	\$ 236	\$ 222	\$ 192	\$ 53	\$ 1,931	\$ 8,769	\$ 21	\$ 10,721	\$ 659	\$ 2,630	\$ 3,289	\$ 571
A1 - Energy Star Homes	\$ 10,910	\$ 21	\$ -	\$ 36	\$ 37	\$ -	\$ 391	\$ 472	\$ 30	\$ 24	\$ 50	\$ 1,062	\$ 9,269	\$ 87	\$ 10,418	\$ 492	\$ 2,583	\$ 3,075	\$ 450
A2 - Home Performance with Energy Star	\$ 29,306	\$ 499	\$ -	\$ 785	\$ 810	\$ -	\$ 625	\$ 750	\$ 433	\$ 366	\$ 107	\$ 4,376	\$ 23,110	\$ 11	\$ 27,496	\$ 1,810	\$ 6,871	\$ 8,681	\$ 1,204
A3 - Energy Star Products	\$ 9,391	\$ 485	\$ -	\$ 863	\$ 891	\$ -	\$ 1,645	\$ 1,746	\$ 609	\$ 506	\$ 348	\$ 7,093	\$ 1,399	\$ 790	\$ 9,282	\$ 109	\$ 2,123	\$ 2,232	\$ 3,152
Sub-Total Residential	\$ 63,616	\$ 1,240	\$ -	\$ 2,062	\$ 2,128	\$ -	\$ 2,886	\$ 3,204	\$ 1,294	\$ 1,088	\$ 558	\$ 14,461	\$ 42,547	\$ 908	\$ 57,917	\$ 3,069	\$ 14,207	\$ 17,276	\$ 5,376
Commercial/Industrial Programs																			
C1 - Large Business Energy Solutions	\$ 19,673	\$ 1,448	\$ -	\$ 2,543	\$ 2,624	\$ -	\$ 4,741	\$ 2,732	\$ 3,446	\$ 2,102	\$ 1,096	\$ 20,733	\$ (978)	\$ -	\$ 19,754	\$ (82)	\$ 1,975	\$ 1,894	\$ 9,878
C2 - Small Business Energy Solutions	\$ 22,569	\$ 1,925	\$ -	\$ 3,392	\$ 3,501	\$ -	\$ 5,526	\$ 3,519	\$ 4,404	\$ 2,503	\$ 1,417	\$ 26,188	\$ (3,363)	\$ 23	\$ 22,848	\$ (278)	\$ 2,282	\$ 2,004	\$ 12,562
C3 - Municipal Energy Solutions	\$ 3,023	\$ 167	\$ -	\$ 292	\$ 301	\$ -	\$ 848	\$ 486	\$ 472	\$ 267	\$ 167	\$ 3,001	\$ 26	\$ -	\$ 3,028	\$ (4)	\$ 303	\$ 299	\$ 1,499
Sub-Total Commercial & Industrial	\$ 45,265	\$ 3,540	\$ -	\$ 6,227	\$ 6,427	\$ -	\$ 11,116	\$ 6,737	\$ 8,321	\$ 4,872	\$ 2,680	\$ 49,922	\$ (4,315)	\$ 23	\$ 45,629	\$ (364)	\$ 4,561	\$ 4,197	\$ 23,939
Total	\$ 108,882	\$ 4,781	\$ -	\$ 8,289	\$ 8,555	\$ -	\$ 14,002	\$ 9,942	\$ 9,616	\$ 5,960	\$ 3,239	\$ 64,383	\$ 38,232	\$ 931	\$ 103,546	\$ 2,705	\$ 18,768	\$ 21,473	\$ 29,315

(1) The Granite State Test is used as the primary cost test, as approved in Order No. 36,322. Benefits are calculated based on net savings.

(2) Non-resource benefits include NEIs, which are only applied to the Home Energy Assistance program in the GST primary cost test.

(3) Non-embedded environmental benefits are not included in the GST primary cost test.

Portfolio Planned Versus Actual Performance - 2023										
Portfolio	Planned	Threshold	Actual	% of Plan	Design Coefficient	Actual Coefficient	Planned PI	125% of Planned PI	Actual PI	Source
1 Lifetime kWh Savings	698,413,652	523,810,239	583,046,163	83%	1.925%	1.607%	\$ 859,854	\$ 1,074,818	\$ 601,391	Planned and Actual
2 Annual kWh Savings	57,475,695	43,106,771	58,331,838	101%	0.550%	0.558%	\$ 245,673	\$ 307,091	\$ 208,891	Planned and Actual
3 Summer Peak Demand kW	8,136	5,288	8,868	109%	0.660%	0.719%	\$ 294,807	\$ 368,509	\$ 269,209	Planned and Actual
4 Winter Peak Demand kW	7,614	4,949	8,727	115%	0.440%	0.504%	\$ 196,538	\$ 245,673	\$ 188,742	Planned and Actual
5 Total Resource Benefits ³	\$ 103,546,232		\$ 104,059,477	100%						Planned and Actual
6 Total Utility Costs ^{1,2}	\$ 44,667,764		\$ 37,422,787	84%						Planned and Actual
7 Net Benefits	\$ 58,878,468	\$ 44,158,851	\$ 66,636,690	113%	1.925%	2.179%	\$ 859,854	\$ 1,074,818	\$ 815,312	Line 5 - Line 6
8 Total					5.500%	5.568%	\$ 2,456,727	\$ 3,070,909	\$ 2,083,545	

Granite State Test			
	Planned	Actual	Source
9 Total Benefits (incl. NEIs)	\$ 108,881,582	\$ 110,227,964	Planned and Actual from Cost Eff Tab
10 Performance Incentive	\$ 2,456,727	\$ 2,083,545	from row 8 above
11 Total Utility Costs	\$ 44,667,764	\$ 37,422,787	from row 6 above
12 Portfolio GST BCR	2.31	2.79	row 9 divided by rows 10+11

All dollar values are expressed in 2023 dollars.

¹ Note that in order to avoid a circular reference in the calculation of performance incentive, "Total Utility Costs" does not include the value of PI.

² Net of Smart Start

³ Total Resource Benefits corrected. Originally stated as \$105,162,427 and included planned benefits associated with ADR, which were not proposed to be part of PI in the March 1, 2022 Plan Filing.

2023 End of Year Reconciliation

	<u>2023</u>
Beginning Balance - Carryforward Over/(Under) Recovery ¹	\$ 10,788,977
Other Funding	
RSA 374-F:3 2023 DOE Funding	\$ 290,745.70
RSA 374-F:3 2022 DOE Unspent Funding Reversed in 2023	\$ (290,311.93)
Funding	
System Benefits Charge	41,581,726
RGGI Funding	1,990,183
FCM Payments	4,316,987
2023 Interest	1,871,867
Total Program Funding	\$ 49,760,762
Total All Funding Sources	\$ 49,761,196
Expenses	
Energy Efficiency Expenditures	37,442,105
2023 Performance Incentive booked as December 31, 2023 (include the 2023 PI and 2022 PI true-up)	2,024,271
Exclude 2022 Performance Incentive True-up booked in 2023	(206,269)
2023 Performance Incentive True-up to be booked in 2024	265,543
RSA 374-F:3 DOE 2023 Expense booked in 2023	50,547
RSA 374-F:3 DOE 2023 Expense booked in 2024 ²	43,612
Eversource Facilities Expenses	-
Eversource Facilities Funds Set Aside ³	(500,000)
Total Program Expenses	\$ 39,119,809
Activity	\$ 10,641,387
Ending Balance - Over/(Under) Recovery	\$ 21,430,364

Notes

1. Beginning Balance plus estimated interest was incorporated into the in effect 2024-2026 NHSaves Plan filed on June 30, 2023
2. 2023 Activity booked in 2024
3. Reference RSA 125-O:5 2022 Compliance Report dated July 11th, 2023
& 2023 Compliance Report dated May 31, 2024.
No additional funds set aside in 2023.

Eversource
2023 Reconciliation of General Ledger Transactions and Energy Efficiency Program Transactions

Beginning Balance - Carryforward Over/(Under) Recovery - 01/01/2023	\$10,788,977
Ending Balance - Carryforward Over/(Under) Recovery - 12/31/2023	\$21,033,250
2023 Net Balance Activity	\$ 10,244,273

	General Ledger Transactions	Deduct 2022 Transactions Included in 2023 GL	Add 2023 Transactions Included in 2024 GL	2023 Program Year
Beginning Balance - Carryforward Over/(Under) Recovery ¹				\$10,788,977
Other Funding				
RSA 374-F:3 2023 DOE Funding	\$ 290,745.70			\$ 290,745.70
RSA 374-F:3 2022 DOE Unspent Funding Reversed in 2023	\$ (290,311.93)			\$ (290,311.93)
RSA-125-0 Funding ¹	-			-
Funding				
System Benefits Charge	\$ 41,581,726	\$ -	\$ -	\$ 41,581,726
RGGI Funding	1,990,183	-	-	1,990,183
FCM Payments	4,316,987	-	-	4,316,987
2023 Interest	1,871,867	-	-	1,871,867
Total Funding	\$ 49,760,762	\$ -	\$ -	\$ 49,760,762
Total All Funding Sources	\$ 49,761,196	\$ -	\$ -	\$ 49,761,196
Expenses				
Energy Efficiency Expenditures	\$ 37,442,105	\$ -	\$ -	\$ 37,442,105
2023 Performance Incentive booked as December 31, 2023 (include the 2023 PI and 2022 PI true-up)	2,024,271	-	-	2,024,271
Exclude 2022 Performance Incentive True-up booked in 2023	-	206,269	-	(206,269)
2023 Performance Incentive True-up to be booked in 2024	-	-	265,543	265,543
RSA 374-F:3 DOE 2023 Expense booked in 2023	50,547	-	-	50,547
RSA 374-F:3 DOE 2023 Expense booked in 2024 ²	-	-	43,612	43,612
Eversource Facilities Expenses	-	-	-	-
Eversource Facilities Funds Set Aside ³	-	500,000	-	(500,000)
Total Expenses	\$ 39,516,923	\$ 706,269	\$ 309,155	\$ 39,119,809
Net: Funding less Expenses	\$ 10,244,273	\$ (706,269)	\$ (309,155)	\$ 10,641,387
Ending Balance - Over/(Under) Recovery				\$21,430,364

Notes

1. Beginning Balance plus estimated interest was incorporated into the in effect 2024-2026 NHSaves Plan filed on June 30, 2023
2. 2023 Activity booked in 2024
3. Reference RSA 125-O:5 2022 Compliance Report dated July 11th, 2023
& 2023 Compliance Report dated May 31, 2024.
No additional funds set aside in 2023.

**Low & Moderate Income HPwES Grant
2023 Performance Incentive Calculation**

Energy Efficiency Fund RFP #18-005

	2019	2020	2021	2022	2023	Total
Total Expenses	\$ -	\$ -	\$ 17,963	\$ 46,152	\$ 379,006	\$ 443,121
Percentage	5.5%	5.5%	5.5%	5.5%	5.5%	5.5%
Total Performance Incentive	\$ -	\$ -	\$ 988	\$ 2,538	\$ 20,845	\$ 24,371
Total Expenditures						\$ 467,492

2023 Actuals
January 2023 - December 2023

Smart Start Program

Description	Amount
Year-to-Date Amount Available to Loan	
Loan Fund Balance	\$ 899,021
Less: Year-to-Date Loans	57,961
Plus: Loan Repayments (excluding reserve for bad debt)	637,604
Current Balance	\$ 1,478,664
Less: Loans in Process	216,402
Less: Potential Loans	-
Less: Future Committed Loans	13,317
Add: Anticipated Loan Repayments Thru Year End	-
Amount Available to Loan	\$ 1,248,945
Year-to-Date Reserve for Bad Debt (Uncollectibles)	
Initial Balance	\$ 198,435
Plus: Bad Debt Collections	31,880
Less: Bad Debt Charges	-
Ending Balance	\$ 230,315
Year-to-date Administrative and Implementation Expenses	\$ 19,318
Year-to-date Payments to Contractors Supporting Customer Projects	\$ 57,961
2023 Year-to-date Performance Incentive	\$ 38,256

Notes:

(1) The performance incentive is based on 6% of the loan repayments.

Lines 1-4: Company Actuals
 Line 5: Line 1 / 12
 Line 6: Company Actuals
 Line 7: Prior Month Line 7 + Current Month Line 5 + Previous Month Line 5 - Current Month Line 6
 Line 8: Page 12, Column 8
 Line 9: Line 7 x Line 8
 Line 10: Line 1, Column B / 12
 Line 11: Page 12, Column 8
 Line 12: Line 10 x Line 11
 Line 13: Line 3 / 12
 Line 14: Company Actuals
 Line 15: Prior Month Line 15 + Current Month Line 13 - Current Month Line 14
 Line 16: Page 12, Column 7
 Line 17: Line 15 x Line 16
 Line 18: Line 4
 Line 19: Company Actuals
 Line 20: Prior Month Line 20 + Current Month Line 18 - Current Month Line 19
 Line 21: Page 12, Column 6
 Line 22: Line 20 x Line 21
 Line 23: Line 12 + Line 17 + Line 22
 Line 24: Line 9 + Line 23

Public Service Company of New Hampshire d/b/a Eversource Energy
Monthly and Cumulative Savings and Lost Base Revenue
January 1, 2023 to December 31, 2023
(\$ in 000's)

Line	Description	Actual Carryover Dec-22	Actual Jan-23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	2023 Total
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M	Col. N	Col. O
1	Total Revenue Recovery		1,410	1,266	1,265	1,250	1,109	1,245	1,411	1,519	1,397	1,176	1,162	1,330	15,540
2	Total Lost Revenues		1,001	1,008	1,016	1,023	1,033	1,045	1,056	1,062	1,071	1,087	1,102	1,143	12,646
3	Current Month (Over)/Under Recovery		(409)	(258)	(249)	(227)	(76)	(200)	(355)	(457)	(327)	(89)	(60)	(187)	(2,894)
4	Cumulative (Over)/Under Recovery	2,356	1,947	1,689	1,440	1,213	1,137	937	582	125	(202)	(291)	(351)	(537)	
5	Carrying Charge Rate (Prime Rate)		0.6250%	0.6450%	0.6517%	0.6667%	0.6858%	0.6875%	0.6908%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	
6	Carrying Charge on Deferral Balance		13	12	10	9	8	7	5	3	(0)	(2)	(2)	(3)	60
7	Cumulative (Over)/Under Recovery Incl Carrying Charge		1,961	1,715	1,475	1,257	1,189	996	647	192	(135)	(225)	(288)	(477)	
8	Total Sales (MWh)		687,634	617,425	617,271	609,783	540,971	607,111	688,487	741,138	681,499	573,495	566,739	648,740	7,580,292
9	SBC Rate (LBR Component in cents per kWh)		0.205	0.205	0.205	0.205	0.205	0.205	0.205	0.205	0.205	0.205	0.205	0.205	

Line 1: Company Actuals ((Line 8 x Line 9) / 100)

Line 2: Page 10, Line 24 / 1000

Line 3: Line 2 - Line 1

Line 4: Prior month Line 4 + Current month Line 3

Line 5: Prime Rate / 12

Line 6: (Prior Month Line 4 + Current Month Line 4) / 2 x Line 5

Line 7: Line 4 + Line 6

Line 8: Company Actuals

Line 9: Approved Rate per Docket No. DE 20-092, Order No. 26,621 at 36 (April 29, 2022)

Public Service Company of New Hampshire d/b/a Eversource Energy
Calculation of Average Distribution Rate for Lost Revenue
Based on Actual Billing Determinants and Distribution Rates*

(1) (2) (3) = (1) + (2) (4) (5) (6) = (1) + (4) (7) = (2) / (5) (8) = (3) / (5)

For the Period 01/01/23 Through 12/31/23

Rate Class	Revenue			Delivery kW	Delivery kWh	Average Distribution Rate \$/kW	Average Distribution Rate \$/kWh	Average Distribution Rate \$/kWh
	Demand Charges	kWh Charges	Total Demand and kWh Charges					
Residential	\$ -	\$ 172,361,748	\$ 172,361,748	\$ -	3,261,256,203	N/A	N/A	\$ 0.05285
General Service Rate G	\$ 45,907,367	\$ 31,817,563	\$ 77,724,930	3,724,525	1,573,292,544	\$ 8.54	\$ 0.02022	\$ 0.04940
Primary General Service Rate GV	\$ 29,244,632	\$ 10,367,251	\$ 39,611,884	4,163,322	1,587,287,321	\$ 2.49	\$ 0.00653	\$ 0.02496
Large General Service Rate LG	\$ 15,995,060	\$ 5,591,759	\$ 21,586,819	3,534,941	1,135,752,286	\$ 1.58	\$ 0.00492	\$ 0.01901
Commercial and Industrial	\$ 91,147,059	\$ 47,776,573	\$ 138,923,632	11,422,788	4,296,332,151	\$ 7.98	\$ 0.01112	\$ 0.03234

* Excludes the outdoor lighting rates (Rate OL and Rate EOL), the Customer/Meter charge revenue from each rate, and the on/off peak kWh associated with Rate B >= 115 kV under Rate LG.

Public Service Company of New Hampshire d/b/a Eversource Energy
 Calculation of Distribution Revenue at the Rate Levels in Effect January 1 - December 31, 2023
 Based on Billing Determinants for the Twelve Months Ending December 2023

Rate	Source	January 1, 2023 - July 31, 2023			August 1, 2023 - December 31, 2023			2023 Total						
		Units	Rate/Charge	Revenue	Units	Rate/Charge	Revenue	Units	Revenue					
Standard	Customer Charge	3,187,925	\$	13.81	\$	44,025,244	2,282,446	\$	13.81	\$	31,520,579	5,470,371	\$	75,545,824
	All kWh	1,615,317,599	\$	0.05410	\$	98,308,682	1,339,972,490	\$	0.05357	\$	71,782,288	3,155,290,089	\$	169,991,608
Uncontrolled Water Heating	Customer Charge	268,322	\$	4.87	\$	1,306,728	189,804	\$	4.87	\$	922,884	457,826	\$	2,229,613
	All kWh	48,771,446	\$	0.02504	\$	1,221,237	29,479,077	\$	0.02495	\$	735,503	78,250,523	\$	1,956,740
Controlled Water Heating	Customer Charge	1,374	\$	4.87	\$	6,691	956	\$	4.87	\$	4,656	2,330	\$	11,347
	All kWh	245,682	\$	0.02504	\$	6,151.9	156,744	\$	0.02495	\$	3,911	402,426	\$	10,062.6
LCS - Radio-controlled	Customer Charge	22,131	\$	6.99	\$	154,696	15,609	\$	6.99	\$	109,107	37,740	\$	263,803
	All kWh	18,382,072	\$	0.01384	\$	254,408	7,867,357	\$	0.01375	\$	108,178	26,249,429	\$	362,384
LCS - 8 Hour No Switch	Customer Charge	676	\$	4.87	\$	3,292	469	\$	4.87	\$	2,284	1,145	\$	5,576
	All kWh	197,514	\$	0.02504	\$	4,946	98,167	\$	0.02495	\$	2,440	295,681	\$	7,395
LCS - 10,11 Hour Switch	Customer Charge	28	\$	4.87	\$	136	19	\$	4.87	\$	93	47	\$	229
	All kWh	5,012	\$	0.02504	\$	126	2,854	\$	0.02495	\$	71	7,866	\$	197
LCS - 10,11 Hour No Switch	Customer Charge	460	\$	4.87000	\$	2,240	304	\$	4.87000	\$	1,480	764	\$	3,721
	All kWh	114,670	\$	0.02504	\$	2,871	62,070	\$	0.02495	\$	1,549	176,740	\$	4,420
Time of Day	Customer Charge	88	\$	32.08	\$	2,823	21	\$	32.08	\$	674	109	\$	3,497
	On Peak kWh	37,050	\$	0.15288	\$	5,664	3,237	\$	0.15256	\$	494	40,287	\$	6,158
Time of Day 2	Off Peak kWh	87,629	\$	0.01011	\$	886	11,974	\$	0.00979	\$	117	99,603	\$	1,003
	Customer Charge	222	\$	16.50	\$	3,663	236	\$	16.50	\$	3,894	458	\$	7,557
Total Residential	On Peak kWh	28,006	\$	0.06318	\$	1,825	36,853	\$	0.06456	\$	2,379	64,859	\$	4,205
	Off Peak kWh	174,879	\$	0.04780	\$	8,359	203,823	\$	0.04718	\$	9,616	378,702	\$	17,976
Demand	Customer/Meter	3,481,226	\$	45,505,514	2,489,564	\$	32,565,651	5,970,026	\$	78,071,165				
	kWh	-	\$	99,715,156	1,377,894,645	\$	72,646,592	3,261,256,203	\$	173,361,748				
		1,883,361,558	\$	145,220,670		\$	105,212,243		\$	250,432,913				

General Service Rate G														
Rate	Source	January 1, 2023 - July 31, 2023			August 1, 2023 - December 31, 2023			2023 Total						
		Units	Rate/Charge	Revenue	Units	Rate/Charge	Revenue	Units	Revenue					
Standard	Single Phase Customer Charge	406,589	\$	16.21	\$	6,590,808	291,997	\$	16.21	\$	4,733,271	698,586	\$	11,324,079
	Three Phase Customer Charge	144,911	\$	32.39	\$	4,693,667	103,829	\$	32.39	\$	3,363,021	248,740	\$	8,056,689
	Demand Charge > 5 kW	2,091,402	\$	12.39	\$	25,912,472	1,622,282	\$	12.22	\$	19,834,282	3,713,684	\$	45,736,754
	First 500 kWh Charge	158,821,516	\$	0.02820	\$	4,478,767	115,100,908	\$	0.02820	\$	3,245,846	273,922,424	\$	7,724,612
	Next 1,000 kWh Charge	164,410,461	\$	0.02283	\$	3,753,491	115,715,374	\$	0.02283	\$	2,641,782	280,125,835	\$	6,395,273
	All Additional kWh Charge	578,300,524	\$	0.01724	\$	9,969,901	430,543,486	\$	0.01724	\$	7,422,570	1,008,844,010	\$	17,392,471
Time of Day	Single Phase Customer Charge	91	\$	41.98	\$	3,820	66	\$	41.98	\$	2,771	157	\$	6,591
	Three Phase Customer Charge	139	\$	60.00	\$	8,340	100	\$	60.00	\$	6,000	239	\$	14,340
	Demand Charge	5,594	\$	15.82	\$	88,495	5,247	\$	15.65	\$	82,117	10,841	\$	170,613
	On peak kWh	295,255	\$	0.05350	\$	15,796	151,778	\$	0.05350	\$	8,120	447,033	\$	23,916
	Off peak kWh	280,556	\$	0.00851	\$	2,388	210,153	\$	0.00851	\$	1,788	490,709	\$	4,176
Space Heating	Customer Charge	2,596	\$	3.24	\$	8,411	1,821	\$	3.24	\$	5,900	4,417	\$	14,311
	All kWh	2,535,288	\$	0.0415	\$	109,398	1,356,811	\$	0.04295	\$	58,242	3,891,329	\$	167,640
Uncontrolled Water Heating	Customer Charge	7,009	\$	4.87	\$	34,517	5,977	\$	4.87	\$	27,160	13,486	\$	65,677
	All kWh	1,757,380	\$	0.02504	\$	44,005	1,062,948	\$	0.02495	\$	26,521	2,820,328	\$	70,525
Controlled Water Heating	Customer Charge	-	\$	4.87	\$	-	-	\$	4.87	\$	-	-	\$	-
	All kWh	-	\$	0.02504	\$	-	-	\$	0.02504	\$	-	-	\$	-
LCS - Radio-controlled	Customer Charge	932	\$	6.99	\$	6,515	640	\$	6.99	\$	4,474	1,572	\$	10,988
	All kWh	1,896,058	\$	0.01384	\$	26,241	826,632	\$	0.01375	\$	11,366	2,722,690	\$	37,608
LCS - 8 Hour	Customer Charge	28	\$	4.87	\$	136	19	\$	4.87	\$	93	47	\$	229
	All kWh	16,257	\$	0.02504	\$	407	11,929	\$	0.02495	\$	298	28,186	\$	705
LCS - 10,11 Hour	Customer Charge	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-
	All kWh	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-
LCS - 10,11 Hour No Switch	Customer Charge	7	\$	4.87	\$	34	5	\$	4.87	\$	24	12	\$	58
	All kWh	10,902	\$	0.02504	\$	274	14,560	\$	0.02495	\$	363	25,520	\$	638
Total General Service	Customer/Meter	563,202	\$	11,350,248	404,054	\$	8,142,714	967,256	\$	19,492,962				
	Demand	2,096,996	\$	26,000,968	1,627,529	\$	19,906,399	3,724,525	\$	45,907,367				
	kWh	908,324,255	\$	18,400,668	664,993,809	\$	13,416,895	1,573,292,544	\$	31,817,563				
			\$	55,751,883		\$	41,466,009		\$	97,217,892				

Primary General Service Rate GV														
Rate	Source	January 1, 2023 - July 31, 2023			August 1, 2023 - December 31, 2023			2023 Total						
		Units	Rate/Charge	Revenue	Units	Rate/Charge	Revenue	Units	Revenue					
Standard	Customer Charge	10,141	\$	211.21	\$	2,141,881	7,238	\$	211.21	\$	1,528,738	17,379	\$	3,670,619
	First 100 kW Demand Charge	956,096	\$	7.27	\$	6,950,818	683,743	\$	7.20	\$	4,922,950	1,639,839	\$	11,873,768
	All Additional kW Demand Charge	1,360,064	\$	7.01	\$	9,534,049	1,098,669	\$	6.94	\$	7,624,763	2,458,733	\$	17,158,812
	Minimum Charge	85	\$	1,062.00	\$	90,270	44	\$	1,062.00	\$	46,728	129	\$	136,998
	First 200,000 kWh	792,521,867	\$	0.00662	\$	5,254,420	576,447,699	\$	0.00663	\$	3,821,848	1,368,969,566	\$	9,076,268
	All Additional kWh	115,725,041	\$	0.00590	\$	682,778	100,954,463	\$	0.00590	\$	595,631	216,679,504	\$	1,278,409
Rate B <= 115 KV	Administrative Charge	51	\$	372.10	\$	18,977	42	\$	372.10	\$	15,628	93	\$	34,605
	Translation Charge	19	\$	62.42	\$	1,186	10	\$	62.42	\$	624	29	\$	1,810
	Demand Charge	20,149	\$	5.68	\$	114,446	17,461	\$	5.59	\$	97,607	37,610	\$	212,053
	First 200,000 kWh	590,216	\$	0.00663	\$	3,913	775,696	\$	0.00663	\$	5,143	1,365,912	\$	9,056
	All Additional kWh	-	\$	0.00590	\$	-	-	\$	0.00590	\$	-	-	\$	-
Rate B >= 115 KV	Administrative Charge	14	\$	372.10	\$	5,209	10	\$	372.10	\$	3,721	24	\$	8,950
	Translation Charge	2	\$	62.42	\$	125	2	\$	62.42	\$	125	4	\$	250
	Demand Charge	18,439	\$	-	\$	-	8,701	\$	-	\$	-	27,140	\$	-
	First 200,000 kWh	150,771	\$	-	\$	-	88,066	\$	-	\$	-	238,837	\$	-
	All Additional kWh	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-
Rate EV-2	Customer Charge	12	\$	211,210.00	\$	2,535	28	\$	211,210.00	\$	5,914	40	\$	8,448
	All kWh	1,970	\$	0.10593	\$	209	31,532	\$	0.10495	\$	3,309	33,502	\$	3,518
Total GV	Minimum Charge	85	\$	90.270	\$	7,665	44	\$	90.270	\$	3,972	129	\$	11,699
	Administrative Charge	65	\$	24,187	\$	1,572	52	\$	19,349	\$	1,005	117	\$	4,536
	Translation Charge	21	\$	1,311	\$	27,531	12	\$	749	\$	9,000	33	\$	2,060
	Customer/Meter	10,133	\$	2,144,415	\$	21,845	7,260	\$	1,534,652	\$	11,019	34,759,067	\$	3,679,067
	Demand	2,354,748	\$	16,599,313	\$	18,805,574	1,808,574	\$	12,645,319	\$	4,163,322	29,244,632	\$	29,244,632
	kWh	908,989,865	\$	5,941,320	\$	5,425,932	678,297,456	\$	4,425,932	\$	1,587,287,321	10,367,251	\$	10,367,251
			\$	24,800,815		\$	18,672,720		\$	43,473,544				

Public Service Company of New Hampshire d/b/a Eversource Energy
Calculation of Distribution Revenue at the Rate Levels in Effect January 1 - December 31, 2023
Based on Billing Determinants for the Twelve Months Ending December 2023

Page 13 of 14

Eversource Energy
 NHPUC Docket No. IR-22-042
 2023 Performance Incentive Filing
 Page 14 of 14

Large General Service Rate LG														
Rate	Source	January 1, 2023 - July 31, 2023			August 1, 2023 - December 31, 2023			2023 Total						
		Units	Rate/Charge	Revenue	Units	Rate/Charge	Revenue	Units	Rate/Charge					
Standard	Customer Charge	745	\$	660.15	\$	491,812	541	\$	357.141	1,286	\$	848,953		
	Demand Charge	1,382,930	\$	6.18	\$	8,546,507	1,046,311	\$	6.09	\$	6,372,034	2,429	\$	14,918,541
	Minimum Charge	7	\$	1,126.00	\$	7,882	4	\$	1,126.00	\$	4,504	11	\$	12,386
	On peak kWh	260,537,069	\$	0.00559	\$	1,456,402	196,338,159	\$	0.00559	\$	1,097,530	456,875,228	\$	2,553,933
	Off Peak kWh	346,874,803	\$	0.00473	\$	1,640,718	259,367,060	\$	0.00473	\$	1,226,806	606,241,863	\$	2,867,524
Rate B < 115 KV	Administrative Charge	53	\$	372.10	\$	19,721	40	\$	372.10	\$	14,488	93	\$	34,605
	Translation Charge	14	\$	62.42	\$	874	10	\$	62.42	\$	624	24	\$	1,498
	Demand Charge	113,066	\$	5.68	\$	642,215	77,693	\$	5.59	\$	434,304	190,759	\$	1,076,519
	On peak kWh	8,311,594	\$	0.00559	\$	46,462	4,193,395	\$	0.00559	\$	23,441	12,504,989	\$	69,903
	Off Peak kWh	13,629,318	\$	0.00473	\$	64,467	7,596,715	\$	0.00473	\$	35,032	21,276,033	\$	100,469
Rate B >= 115 KV	Administrative Charge	35	\$	372.10	\$	13,024	20	\$	372.10	\$	7,442	55	\$	20,399
	Translation Charge	-	\$	62.42	\$	-	-	\$	62.42	\$	-	-	\$	-
	Demand Charge	458,961	\$	-	\$	-	455,980	\$	-	\$	-	914,941	\$	-
	On peak kWh	8,858,272	\$	-	\$	-	4,649,711	\$	-	\$	-	13,507,983	\$	-
	Off Peak kWh	17,504,493	\$	-	\$	-	7,891,697	\$	-	\$	-	25,396,190	\$	-
Total LG	Administrative Charge	88	\$	32,745	60	\$	22,326	148	\$	55,071				
	Translation Charge	14	\$	874	10	\$	624	24	\$	1,498				
	Minimum Charge	7	\$	7,882	4	\$	4,504	11	\$	12,386				
	Customer/Meter	745	\$	491,812	541	\$	357,141	1,286	\$	848,953				
	Demand	1,954,957	\$	9,188,722	1,579,984	\$	6,806,338	3,534,941	\$	15,995,060				
	kWh	655,715,549	\$	3,208,049	480,036,737	\$	2,383,710	1,135,752,286	\$	5,591,759				
			\$	12,930,083		\$	9,574,643		\$	22,504,726				

Outdoor Lighting Rate OL									
Type	Fixture	January 1, 2023 - July 31, 2023			August 1, 2023 - December 31, 2023			2023 Total	
		Units	Rate/Charge	Revenue	Units	Rate/Charge	Revenue	Units	Rate/Charge
High Pressure Sodium	4,000 Lumens	22,924	\$	16.04	\$	367,694	16,135	\$	15.93
	5,800 Lumens	3,860	\$	16.04	\$	61,911	2,588	\$	15.93
	9,500 Lumens	6,144	\$	21.33	\$	131,046	4,310	\$	21.18
	16,000 Lumens	5,667	\$	30.16	\$	170,927	4,023	\$	29.95
	30,000 Lumens	9,039	\$	30.91	\$	279,387	6,466	\$	30.69
	50,000 Lumens	13,357	\$	31.25	\$	417,399	9,183	\$	31.04
	130,000 Lumens	2,373	\$	50.15	\$	118,994	2,388	\$	49.80
	12,000 Lumens	51	\$	22.06	\$	1,125	37	\$	21.90
	34,200 Lumens	37	\$	28.23	\$	1,045	27	\$	28.04
	5,500 Lumens	29,599	\$	14.14	\$	417,259	20,490	\$	14.04
Mercury	5,800 Lumens	5,857	\$	17.02	\$	99,687	4,122	\$	16.90
	11,000 Lumens	393	\$	21.04	\$	8,274	272	\$	20.90
	15,000 Lumens	21	\$	24.07	\$	505	15	\$	23.90
	20,000 Lumens	2,648	\$	25.99	\$	68,822	1,872	\$	25.80
	36,000 Lumens	949	\$	41.30	\$	39,194	672	\$	41.02
	5,000 Lumens	1,466	\$	16.73	\$	24,429	1,828	\$	16.61
	8,000 Lumens	822	\$	22.90	\$	18,821	582	\$	22.74
	13,000 Lumens	49	\$	31.42	\$	1,540	35	\$	31.20
	13,500 Lumens	802	\$	32.08	\$	25,740	557	\$	31.86
	20,000 Lumens	1,670	\$	32.08	\$	53,571	1,179	\$	31.86
Metal Halide	36,000 Lumens	2,926	\$	32.38	\$	94,730	2,028	\$	32.15
	100,000 Lumens	1,284	\$	48.54	\$	67,157	1,014	\$	48.20
	6,000 Lumens	347	\$	9.24	\$	3,206	220	\$	9.17
	1,000 Lumens	1,194	\$	10.31	\$	12,310	746	\$	10.24
	2,500 Lumens	21	\$	13.23	\$	278	15	\$	13.14
	6,000 Lumens	-	\$	22.05	\$	-	-	\$	22.10
	20,000 Lumens	0	\$	35.25	\$	-	0	\$	35.00
	2,500 Lumens	270	\$	10.58	\$	2,861	319	\$	10.51
	4,100 Lumens	622	\$	10.56	\$	6,567	561	\$	10.49
	4,800 Lumens	517	\$	10.73	\$	5,547	479	\$	10.66
Incandescent	8,500 Lumens	108	\$	11.80	\$	1,275	275	\$	11.72
	13,500 Lumens	207	\$	13.03	\$	2,698	100	\$	12.94
	24,500 Lumens	201	\$	16.34	\$	3,285	237	\$	16.23
	LEDs								
	4,100 Lumens	622	\$	10.56	\$	6,567	561	\$	10.49
	4,800 Lumens	517	\$	10.73	\$	5,547	479	\$	10.66
	8,500 Lumens	108	\$	11.80	\$	1,275	275	\$	11.72
	13,500 Lumens	207	\$	13.03	\$	2,698	100	\$	12.94
	24,500 Lumens	201	\$	16.34	\$	3,285	237	\$	16.23
	LEDs								
Total Rate OL	Fixtures	115,434		\$	2,507,383	81,973		\$	1,786,574
	Demand kWh	7,593,179		\$	2,507,383	6,326,704		\$	1,786,574

Outdoor Lighting Rate EOL									
Type	Fixture	January 1, 2023 - July 31, 2023			August 1, 2023 - December 31, 2023			2023 Total	
		Units	Rate/Charge	Revenue	Units	Rate/Charge	Revenue	Units	Rate/Charge
High Pressure Sodium	4,000 Lumens	11,492	\$	6.48	\$	74,465	7,253	\$	6.45
	5,800 Lumens	623	\$	6.79	\$	4,230	439	\$	6.75
	9,500 Lumens	1,303	\$	7.21	\$	9,395	840	\$	7.18
	16,000 Lumens	2,674	\$	7.86	\$	21,018	1,772	\$	7.83
	30,000 Lumens	7,218	\$	9.09	\$	65,612	5,101	\$	9.06
	50,000 Lumens	703	\$	10.79	\$	7,585	902	\$	10.76
	130,000 Lumens	378	\$	17.47	\$	6,604	270	\$	17.44
	5,000 Lumens	2,862	\$	6.81	\$	19,490	1,319	\$	6.78
	8,000 Lumens	166	\$	7.15	\$	1,187	91	\$	7.11
	13,000 Lumens	-	\$	7.88	\$	-	-	\$	7.84
Metal Halide	5,000 Lumens	184	\$	8.04	\$	1,479	106	\$	8.01
	20,000 Lumens	173	\$	8.91	\$	1,541	119	\$	8.88
	36,000 Lumens	77	\$	10.63	\$	819	55	\$	10.59
	100,000 Lumens	71	\$	17.29	\$	12,466	515	\$	17.26
	LEDs								
	4,100 Lumens	622	\$	10.56	\$	6,567	561	\$	10.49
	4,800 Lumens	517	\$	10.73	\$	5,547	479	\$	10.66
	8,500 Lumens	108	\$	11.80	\$	1,275	275	\$	11.72
	13,500 Lumens	207	\$	13.03	\$	2,698	100	\$	12.94
	24,500 Lumens	201	\$	16.34	\$	3,285	237	\$	16.23
Total Rate EOL	Fixtures	289,158		\$	1,104,059	206,628		\$	775,685
	Demand kWh	10,478,192		\$	1,110,609	10,478,192		\$	80,063
		4,853,255		\$	1,215,127	4,853,255		\$	855,748

Total Retail									
Type		Source	January 1, 2023 - July 31, 2023		August 1, 2023 - December 31, 2023		2023 Total		
			Units	Revenue	Units	Revenue	Units	Revenue	
Total Retail	Customer/Meter		4,055,326	\$ 59,491,989	2,901,425	\$ 42,600,138	6,955,987	\$ 102,092,147	
			153	\$ 56,931	112	\$ 41,675	265	\$ 98,607	
			35	\$ 2,185	22	\$ 1,373	57	\$ 3,558	
			92	\$ 98,152	48	\$ 51,252	140	\$ 149,384	
	Fixtures		404,591	\$ 3,611,441	288,601	\$ 2,562,259	244,363	\$ 6,173,701	
Demand		6,406,701	\$ 51,789,003	5,016,087	\$ 39,358,057	11,422,788	\$ 91,147,059		
kWh		4,368,837,661	\$ 127,376,261	3,212,402,607	\$ 92,953,192	7,581,214,748	\$ 220,329,453		
			\$ 242,425,062		\$ 177,567,947		\$ 419,993,009		

Lost Base Revenue										
Summary of Data Included in the Calculation of the Average Distribution Rates*										
Type	Source	January 1, 2023 - July 31, 2023			August 1, 2023 - December 31, 2023			2023 Total		
		Units	Revenue		Units	Revenue		Units	Revenue	
Total Residential	Demand		\$			\$			\$	
	kWh	1,883,361,558	\$	99,715,156	1,377,894,645	\$	72,646,592	3,261,256,203	\$	172,361,748
Total General Service	Demand		\$	99,715,156		\$	72,646,592		\$	172,361,748
	kWh	2,096,996	\$	26,000,968	1,627,529	\$	19,906,399	3,724,525	\$	45,907,367
Total GV		908,324,255	\$	18,400,668	664,993,809	\$	13,416,895	1,573,292,544	\$	31,817,563
			\$	44,401,635		\$	33,323,295		\$	77,724,930
Total LG	Translation Charge	2,354,748	\$	16,599,313	1,808,574	\$	12,645,319	4,163,322	\$	29,244,632
	kWh	908,989,865	\$	5,941,320	678,297,456	\$	4,425,932	1,587,287,321	\$	10,367,351
Total LG			\$	22,540,632		\$	17,071,251		\$	39,611,884
	kWh	1,495,996	\$	9,188,722	1,124,004	\$	6,806,338	2,620,000	\$	15,995,060
Total	#REF!	629,352,784	\$	3,208,049	467,495,329	\$	2,383,710	1,096,848,113	\$	5,591,759
			\$	12,396,771		\$	9,100,048		\$	21,586,819
Total		5,947,740	\$	51,789,003	4,560,107	\$	39,358,057	10,507,847	\$	91,147,059
	#REF!	4,330,028,462	\$	127,265,192	3,188,681,240	\$	92,873,129	7,518,684,181	\$	220,329,453
			\$	179,054,195		\$	137,231,186		\$	311,785,381