

	<u>Nov-22</u>	<u>Dec-22</u>	<u>Jan-23</u>	<u>Feb-23</u>	<u>Mar-23</u>	<u>Apr-23</u>	Total
1 Rate Period	Winter	Winter	Winter	Winter	Winter	Winter	
2 Avg Use (therms)	51	96	125	121	119	70	582
3 GAP (\$/therm)	\$0.0037	\$0.0037	\$0.0037	\$0.0037	\$0.0037	\$0.0037	
4 GAP Cost	\$0.19	\$0.36	\$0.46	\$0.45	\$0.44	\$0.26	\$2.15
5 Typical bill	\$135.43	\$235.43	\$294.44	\$285.83	\$267.34	\$147.89	\$1,366.37
6 % of Avg bill	0.14%	0.15%	0.16%	0.16%	0.16%	0.17%	0.16%

Notes:

Average use therms from DG 22-059, 2nd Revised Attachment NUI-SED-3.

Typical bill from DG 22-059, 2nd Revised Attachment NUI-SED-3 updated for subsequent rate changes.

Northern Utilities, Inc.
GAP Costs as a % of Total Annual Revenue

DG 22-046
Attachment 1
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2022-2023 Program Year							Total
	<u>Nov-22</u>	<u>Dec-22</u>	<u>Jan-23</u>	<u>Feb-23</u>	<u>Mar-23</u>	<u>Apr-23</u>	
Total GAP Costs	\$15,365	\$53,194	\$77,835	\$78,372	\$104,283	\$70,670	\$399,718
Total Revenue	\$6,121,494	\$10,817,139	\$13,967,826	\$14,029,429	\$12,547,192	\$7,679,234	\$65,162,313
% of Total Revenue, Winter Period							0.61%

Notes: GAP costs consist of program costs and interest.
Revenue does not include Special Contract revenue as those customers do not pay LDAC charges.