Liberty Rate Case Summary

Region	State	Company	Docket	Modality	Test Year	Approved ROE (%)	Approved ROR (%)	Approved Equity Thickness (%)	Approved Rate Base (\$M)	LRAM/ Decoupling	Capital Adjustment Mechanism
East	GA	Peach State	42959	Gas	Jun-22	10.20%	9.10%	56.00%	114.3	Yes	Annual rate case
East	MA	New England Gas	D.P.U. 15-75	Gas	Dec-14	9.60%	8.59%	50.00%	\$69.90	Yes	GSEP capital investment program
East	NB	New Brunswick Gas	494	Gas	Dec-22	9.80%	6.69%	45.00%	\$273.52	No	Annual rate case
East	NH	EnergyNorth	DG 20-105	Gas	Dec-19	9.30%	6.96%	52.00%	\$346.13	Yes	Capital step adjustment - non-growth, project list
East	NH	Granite State Electric	DE 19-064	Electric	Dec-18	9.10%	7.60%	52.00%	NA	Yes	Capital step adjustment - non-growth, project list
Central	AR	Empire Electric	13-111-U	Electric	Jun-13	9.30%	5.71%	50.00%	\$42.92		(1) Approves future capital spending (2) Approves historical capital spend
Central	IA	Midstates Gas	RPU-2020-0002	Gas	Dec-19	9.50%	7.17%	50.00%	\$9.40		
Central	IL	Midstates Gas	16-0401	Gas	Dec-17	9.40%	7.81%	49.30%	\$44.09		Forward-Looking Test-Year
Central	KS	Empire Electric	21-EPDE-444- RTS	Electric	Jun-22	Blackbox	Blackbox	Blackbox	Blackbox		(1) Abbreviated Rate Case (2) Environmental Compliance/ Transmission
Central	мо	Empire Electric	ER-2021-0312	Electric	Sep-20	Blackbox	Blackbox	Blackbox	\$2,030		Plant In Service Accounting ("PISA")
Central	MO	Empire Gas	GR-2021-0320	Gas	Dec-20	Blackbox		Blackbox	\$62.70		
Central	МО	Midstates Gas	GR-2018-0013	Gas	Jun-17	9.80%					Infrastructure System Replacement Surcharge ("ISRS")
Central	ОК	Empire Electric	PUD202100163	Electric	Jun-21	9.30%	Blackbox	Blackbox	Blackbox		Environmental Compliance/ Transmission/ Security & Safety Riders
West	CA	CalPeco	A.18-12-001	Electric	Dec-19	10.00%	7.63%	52.50%	\$270.43		(1) Rate Case: Approves future capital spend with no reconciliation. (2) PTAM: Allows for rate changes to take effect between rate cases on capital projects approved in

Liberty Utilities (Granite State Electric) Corp. and Liberty Utilities (EnergyNorth Natural Gas) Corp. both d/b/a Liberty

IR 22-048 Investigation of Step Adjustment Methodology and Process

NHPUC Record Requests – March 21, 2023

Date Request Received: 3/21/23 Date of Response: 4/20/23 Request No. RR 7 Respondent: Erica Menard

REQUEST:

Please provide the Excel version of the models used to currently calculate step adjustments in New Hampshire.

- A. Provide explanations with the theoretical basis of inclusion for each component/item, and how it is calculated or treated in the model.
- B. If any of those components are part of a settlement,
 - 1. please explain why it is reasonable to include it in the model
 - 2. please explain how it is treated in the model and why.
- C. If the company's affiliates used different models in different rate cases (gas, electric, etc.), please explain the differences.

RESPONSE:

Please see the attached live Excel models that were used in Docket Nos. DG 22-028 and DE 22-035, Liberty's most recent step adjustment filings for EnergyNorth Natural Gas and Granite State Electric, provided as Attachment RR 7.1.xlsx and Attachment RR 7.2.xlsx, respectively.

- A. Providing "explanations" and "the theoretical basis" of the components of the step adjustment models would require Liberty to disclose the settlement conversations and the bargaining, give-and-take, and negotiations between parties with different and competing interests. Disclosure of the substance of those settlement discussions is inappropriate and a violation of Puc 203.20(a) ("All participants in settlement conferences shall treat discussions at settlement conferences as confidential and shall not disclose the contents of such discussions to third parties or seek to introduce them into evidence"). With respect, Liberty thus declines to answer this question.
- B. See the response to A. above.

C. New Hampshire is the only jurisdiction where "step adjustments" are used. There are a variety of methods used to recover capital between and beyond rate cases through the jurisdictions that Liberty operates.

Liberty Utilities (Granite State Electric) Corp. and Liberty Utilities (EnergyNorth Natural Gas) Corp. both d/b/a Liberty

IR 22-048 Investigation of Step Adjustment Methodology and Process

NHPUC Record Requests – March 21, 2023

Date Request Received: 3/21/23 Date of Response: 4/20/23 Request No. RR 8 Respondent: Erica Menard

REQUEST:

Please provide the Excel version of the models used to currently calculate approved step adjustments in other jurisdictions in which the company's affiliates operate, as applicable.

- A. Provide explanations with the theoretical basis of inclusion for each component/item, and how it is calculated or treated in the model
- B. If any of those components are part of a settlement,
 - 1. please explain why it is reasonable to include it in the model
 - 2. please explain how it is treated in the model and why.

RESPONSE:

Liberty has approximately two dozen regulated affiliates that employ a variety of methodologies to address recovery of capital beyond a rate year. As it would be unduly burdensome, and likely not helpful, to provide spreadsheets for those mechanisms that are not similar to step adjustments, Liberty is providing a list of the various mechanisms used by these Liberty affiliates to address capital recovery for the Commission to review. Please see Attachment RR 8. Liberty is willing to provide the models of those mechanisms or methodologies that the Commission finds would be most helpful and relevant to this docket.

A. See the response above. It would be unduly burdensome, and likely unhelpful, for Liberty to explain each component of the dozens of mechanisms employed by Liberty's affiliates. In addition, providing "explanations" and "the theoretical basis" of the components of the step adjustment models would require Liberty to disclose the settlement conversations that gave rise to the various methodologies and their bargaining, give-and-take, and negotiations between parties with different and competing interests. Disclosure of the substance of those settlement discussions is inappropriate, a violation of Puc 203.20(a) ("All participants in settlement conferences shall treat discussions at settlement conferences as confidential and shall not disclose the contents of such discussions to third parties or seek to introduce them into evidence") and of similar rules in the respective

jurisdictions of the other Liberty affiliates. With respect, Liberty thus declines to answer this question.

B. See the response to A. above.

Dogion	State	Utility	Regulatory mechanisms available in	lerated recovery of capital investments Timing of capital investment recovery
Region	State	Othity	the state	Timing of capital investment recovery
	NH	Energy North and Granite	(1) Multiyear Rate Plan ("MYRP")	(1) MYRP- Approves the utility to file for recovery of future capital spending once the
	INII	State		, , , , , , , , , , , , , , , , , , , ,
		State	(2) Step Adjustments	project and in-service (same as step adjustments).
				(2) Step Adjustments: Addressed in a rate case. A step adjustment filing approves the actual capital spending in between rate cases.
	MA	New England Gas	Gas System Enhancement Plan	Approves future capital spending with yearly reconciliation to actual spending.
		, and the second	("GSEP")	
	NB	Gas New Brunswick	(1) Forward-Looking Test-Year	Approves future capital spending with no reconciliation to actuals.
			(2) Separate Capital Recovery Filings	
East	NY	NY Water	(1) Multiyear Rate Plan ("MYRP")	(1) Approves future capital spending with adjustments based on any shortfall in
			(2) System Improvement Charge	utility plant in service.
			("SIC")	(2) The SIC allows for the yearly recovery of actual costs between rate years and
	NY	NY Gas	(1) Multiyear Rate Plan ("MYRP")	rate cases. (1) Approves future capital spending with downward only reconciliation
			(2) Extension Capital Recovery	(2) New Mechanism is being developed, reconciliation TBD
			Mechanism (New mechanism being	(2) New Meditalism is seeing developed, reconciliation 155
			Proposed)	
	GA	Peach State	Georgia Rate Adjustment Mechanism	Approves future capital spending with no reconciliation to actuals.
			("GRAM"):	
	IL	Midstates Gas - Illinois	Forward-Looking Test-Year	Approves future capital spending.
	МО	Midstates Gas - Missouri	Infrastructure System Replacement	Approves historical actual capital spending between rate cases.
		& Empire Gas	Surcharge ("ISRS")	
	МО	Empire Electric - Missouri	Plant In Service Accounting ("PISA")	Approves future capital spending that will be recovered in rates set in a future rate
	KA	Empire Electric - KA	(1) Abbreviated Rate Case	case. (1 & 2) Approves historical capital spending between rate cases.
	, , , , , , , , , , , , , , , , , , ,		(2) Environmental Compliance/	12 & 27 Approves instance capital spending between rate cases.
Central				
	ОК	Empire Electric - OK	Transmission Cost Riders Environmental Compliance/	Approves historical capital spending in between rate cases.
		,	Transmission/ Security & Safety	
			Riders	
	AR	Empire Electric - AR	(1) Annual Adjusted Formula Rate	(1) Approves future capital spending
			Plan/Formula Rate Plan (FRP)	(2) Approves historical capital spend
			(2) Environmental Compliance	
			/Transmission Compliance Riders	
	CA	CalPeco	(1) Forward Looking Test-Year	(1) Rate Case: Approves future capital spend with no reconciliation.
			(2) Post Test-Year Adjustment	(2) PTAM: Allows for rate changes to take effect between rate cases on capital
			Mechanism ("PTAM")	projects approved in a rate case.
			The condition () that y	projects approved in a race case.
West	CA	Apple Valley/Park	(1) Forward Test-Year	Approves future capital spend, a reconciliation takes place if the actual capital spen
			(2) Yearly Escalation Filing.	is underbudget from the projected spending.
	AZ	All utilities	(1) Post Test-Year ("PTYP")	(1) Approves future capital spend
			(2) System Improvement Benefits	(2) Approves historical capital spend between rate cases. Liberty, to-date, has not
	TX	All utilities	("SIB") System Improvement Charge ("SIC")	made a SIBs filing.
	Bermuda	BELCO	(1) Multiyear Rate Plan	Approves historical capital spending between rate cases. (1) Approves future capital spending, which is reconciled to actuals in the next rate
	bermuda	BLLCO	. , ,	case.
			(2) Mid-Review Adjustments and	
Int'l			Capital Re-Opener Mechanism	(2) Pre-approves capital spending for recovery in the next rate case, just to criteria.
	Chile	ESSAL	Tariff Adjustments -12A Application	Approves historical capital spending between rate cases.
			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	., ., ., ., ., ., ., ., ., ., ., ., ., .

Line No																		
Line No)			EnergyNorth	h Natural Gas								Granite State Electri	ic				
-				LifergyWorth	i Naturai Gas			-	DE 13-063 (Step			DE 16-383 (Step	DE 16-383 (Step		DE 19-064 (Step	DE 19-064 (Step	DE 19-064	
2		DG 14-180	DG 17-048	DG 17-048 (Step 1)	DG 20-105	DG 20-105 (Step 1)	DG 22-028 (Step 2)	DE 13-063	1)	DE 16-383	DE 16-383 (Step)	2)	3)	DE 19-064	1)	2)	(Battery)	DE 22-035 (Step 3)
		Settlement										_			•	•	, , ,	
3		Agreement																
4		Attachments																
5	Rate Case Order	Order	Order	Order	Order	Order	Order	Order	Order	Order	Order	Order	Order	Order	Order	Order		
6	Step Adjustment Order	Order				Step Order	Step Order		Step Order		Order	Step Order	Step Order		Step Order	Step Order	Step Order	Order
7	A. Total Rate Base	Not Stated	\$244.39		Not Stated			\$68.06		\$97.50				\$103.02				
8	B. Total Revenue Requirement	Not Stated	\$80.72		\$96.18			\$36.30		\$40.63				\$48.30				
9	WACC	Not Stated	6.80%		6.96%			7.92%		7.64%				7.64%				
10	B.1. Total Return on Rate Base	Not Stated	\$16.62		Not Stated			\$5.39		\$8.10				\$9.94				
11	B.2. Total Expenses	Not Stated	\$61.16		Not Stated			\$30.87		\$32.52				\$38.36				
	C. Gross Rate Base Increase in Each Step																	
12	Adjustment	Not Stated		\$27.95		\$36.00	\$24.50		\$4.80		\$17.69	\$2.40	\$1.25		\$8.58	\$9.97	\$1.23	\$6.54
	D. Net Rate Base Increase in Each Step																	
13	Adjustment	Not Stated		\$26.59		Not Stated	\$23.92		\$4.69		\$14.18	\$1.90	\$1.14		\$8.29	\$9.55	\$1.18	\$6.18
14	E.1 Revenue Requirement Increase (\$M)	\$1.40		\$5.04 (cap)		\$4.00 (cap)	\$2.07		\$0.72		\$2.47	\$0.29	\$0.18		\$1.32	\$1.53	\$0.26	\$1.18
				ROR, Net Rate Base,														
				Project List,														
		ROR, Net Rate		Pension/OPEB,		ROR, Net Rate												
	E.2 Revenue Requirement Increase Basis	Base, Incr. in		Degradation Fees,			ROR, Net Rate Base,		ROR, Net Rate		ROR, Net Rate	ROR, Net Rate	ROR, Net Rate		ROR, Net Rate	ROR, Net Rate	ROR, Net Rate	
15	(ROR, Net or Gross Rate Base)	Operating Costs		Capped		Capped	Project List		Base, Project List		Base, Project List	Base, Project List	Base, Project List		Base, Project List	Base, Project List	Base, Battery Pilo	t Base, Project List
	F. Mechanisms Implemented (LRAM,																	
16	Decoupling)	N/A	Decoupling		Decoupling, PTAM			N/A		LRAM				Decoupling, PTAM				
		Step Adjustment,						Step adjustment,										
17	Cases	CIBS	CIBS		Step Adjustment			REP		Steps				Steps				

Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty Project List In Service as of December 31, 2021

								Revised Step					
Line No	Att#	2021 Project #	Project Description	<u>Priority</u>	Budget	Total In Service \$	Revisions	Amount	FERC	Book Rate	Book Amt	MACRS	Tax Amt
1	2	8830-1958	Install Service to Tuscan Village South	3. Growth	\$1,000,000	\$1,235,243	(\$1,235,243)	\$0	364	3.64%	\$0	3.75%	\$0
2	3	8830-2069	Golden Rock Feeder 19L2	3. Growth	\$2,100,000	\$1,523,493	(\$1,523,493)	\$0	364	3.64%	\$0	3.75%	\$0
3	4	8830-2086	Lebanon Pole Pile	5. Mandated	\$652,750	\$345,099	(\$345,099)	\$0	361	2.39%	\$0	3.75%	\$0
4	5	8830-2107	General Equipment Blanket	5. Discretionary	\$50,000	\$188,456		\$188,456	394	4.17%	\$7,859	3.75%	\$7,067
5	6	8830-2110	Street Light Blanket	2. Mandated	\$125,000	\$98,979		\$98,979	373	3.67%	\$3,633	3.75%	\$3,712
6	7	8830-2111	Public Requirements Blanket	2. Mandated	\$520,000	\$308,503		\$308,503	364	3.64%	\$11,230	3.75%	\$11,569
7	8	8830-2112	Damage/Failure Blanket	2. Mandated	\$1,500,000	\$2,022,586		\$2,022,586	364	3.64%	\$73,622	3.75%	\$75,847
8	9	8830-2113	Distribution Asset Replacement Blanket	2. Mandated	\$200,000	\$296,406		\$296,406	364	3.64%	\$10,789	3.75%	\$11,115
9	10	8830-2114	Third Party Attachment Blanket	2. Mandated	\$125,000	\$164,315		\$164,315	364	3.64%	\$5,981	3.75%	\$6,162
10	11	8830-2121	Distribution Reliability Blanket	2. Mandated	\$161,000	\$174,854		\$174,854	364	3.64%	\$6,365	3.75%	\$6,557
11	12	8830-2124	LED Street Light Conversion	2. Mandated	\$125,000	\$387,666	(\$342,937)	\$44,729	373	3.67%	\$1,642	3.75%	\$1,677
12	13	8830-2125	IT Systems & Equipment Blanket	5. Discretionary	\$3,329,840	\$379,187		\$379,187	303	33.00%	\$125,132	3.75%	\$14,219
13	14	8830-2146	Bare Conductor Replacement Program	4. Regulatory Programs	\$1,000,000	\$691,575		\$691,575	364	3.64%	\$25,173	3.75%	\$25,934
14	15	8830-2180	DTN Weather Upgrade	5. Discretionary	\$226,250	\$182,483		\$182,483	303	33.00%	\$60,219	3.75%	\$6,843
15	16	8830-2185	Meter Test Board	5. Discretionary	\$300,000	\$248,313		\$248,313	370	5.00%	\$12,416	3.75%	\$9,312
16	17	8830-2190	Transportation	5. Discretionary	\$1,000,000	\$253,649	(\$203,823)	\$49,827	392	7.50%	\$3,737	3.75%	\$1,869
17	18	8830-2191	Meter Purchases	5. Discretionary	\$250,000	\$379,368		\$379,368	370	5.00%	\$18,968	3.75%	\$14,226
18	19	8830-2192	Transformer Purchases	2. Mandated	\$420,000	\$639,262		\$639,262	368	3.51%	\$22,438	3.75%	\$23,972
19	20	8830-2197	Salem Garage	5. Discretionary	\$700,000	\$667,641		\$667,641	361	2.39%	\$15,957	3.75%	\$25,037
20				Total	·	\$10,187,080	(\$3,650,594)	\$6,536,485			\$405,159	_	\$245,118

Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty **Revenue Requirement Calculation**

Line	Description	Software	lı	Structures/ mprovements	oles, Towers, and Fixtures	Lin	e Transformers	Meters	Si	treet Lighting	Tr	ransportation	ools, Shop and Garage Equip		Total
	FERC Account	303		361	364		368	370		373		392	394		
1	Capital Spending	\$ 561,669	\$	667,641	\$ 3,658,240	\$	639,262	\$ 627,681	\$	143,709	\$	49,827	\$ 188,456	\$	6,536,485
2															
3	Deferred Tax Calculation														
4	Tax Method	MACRS20		MACRS20	MACRS20		MACRS20	MACRS20		MACRS20		MACRS20	MACRS20		
5	Tax Depreciation Rate	3.75%		3.75%	3.75%		3.75%	3.75%		3.75%		3.75%	3.75%		
6															
7	Bonus Depreciation @ 0.00%	\$ -	\$	-	\$ -	\$	-	\$ -	\$	-	\$	-	\$ -	\$	-
8															
9	Tax Basis	\$ 561,669	\$	667,641	\$ 3,658,240	\$	639,262	\$ 627,681	\$	143,709	\$	49,827	\$ 188,456	\$	6,536,485
10	MACRS Depreciation	\$ 21,063	\$	25,037	\$ 137,184	\$	23,972	\$ 23,538	\$	5,389	\$	1,869	\$ 7,067	\$	245,118
11															
12	Tax Depreciation - Federal	\$ 21,063	\$	25,037	\$ 137,184	\$	23,972	\$ 23,538	\$	5,389	\$	1,869	\$ 7,067	\$	245,118
13	Tax Depreciation - State	\$ 21,063	\$	25,037	\$ 137,184	\$	23,972	\$ 23,538	\$	5,389	\$	1,869	\$ 7,067		
14															
15	Book Depreciation Rate	33.33%		2.39%	3.64%		3.51%	5.00%		3.67%		7.50%	4.17%		
16	Book Depreciation	\$ 187,204	\$	15,957	\$ 133,160	\$	22,438	\$ 31,384	\$	5,274	\$	3,737	\$ 7,859	\$	407,013
17															
18	Tax over (under) Book - Federal	\$ (166,142)	\$	9,080	\$ 4,024	\$	1,534	\$ (7,846)	\$	115	\$	(1,869)	\$ (792)	\$	(161,895)
19	Tax over (under) Book - State	(166,142)		9,080	4,024		1,534	(7,846)		115		(1,869)	(792)		(161,895)
20	Deferred Taxes - Federal @ 21.00%	(34,890)		1,907	845		322	(1,648)		24		(392)	(166)		(33,998)
21	Deferred Taxes - State @ 7.70%	(12,793)		699	310		118	(604)		9		(144)	(61)		(12,466)
22	Deferred Tax Balance @ 0.00%	\$ (47,683)	\$	2,606	\$ 1,155	\$	440	\$ (2,252)	\$	33	\$	(536)	\$ (227)	\$	(46,464)
23	_														
24	Rate Base Calculation														
25	Plant in Service	\$ 561,669	\$	667,641	\$ 3,658,240	\$	639,262	\$ 627,681	\$	143,709	\$	49,827	\$ 188,456	\$	6,536,485
26	Accumulated Depreciation	(187,204)		(15,957)	(133,160)		(22,438)	(31,384)		(5,274)		(3,737)	(7,859)		(407,013)
27	Deferred Tax Balance	47,683		(2,606)	(1,155)		(440)	2,252		(33)		536	227		46,464
28	Rate Base	\$ 422,148	\$	649,079	\$ 3,523,925	\$	616,384	\$ 598,548	\$	138,401	\$	46,626	\$ 180,825	\$	6,175,936
29															
30	Revenue Requirement Calculation														
31	Return on Rate Base @ 9.36%	\$ 39,513	\$	60,754	\$ 329,839	\$	57,694	\$ 56,024	\$	12,954	\$	4,364	\$ 16,925	\$	578,068
	Property Taxes @3.12%	\$ 11,683	\$	20,333	\$ 109,983	\$	19,245	\$ 18,604	\$	4,319	\$	1,438	\$ 5,635	\$	191,240
32	Book Depreciation Expense	187,204		15,957	133,160		22,438	31,384		5,274		3,737	7,859	\$	407,013
33	Annual Revenue Requirement	\$ 238,401	\$	97,043	\$ 572,982	\$	99,377	\$ 106,013	\$	22,548	\$	9,539	\$ 30,419	\$	1,176,320
34							·								
35													Ca	pped	at \$1,800,000

36	Rate of Return Calculation	Portion	After-Tax Cost	Pre-Tax WACC
37	Equity	52.0%	9.10%	6.49%
38	Debt	48.0%	5.97%	2.87%
39		100.0%	_	9.36%

Tax
27.08%

Original	1,751,403
Reduction	(575,083)
Total	1,176,320

Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty Distribution Rate Adjustment for 2021 Step Adjustment Effective March 1, 2023

Revenue Requirement Calculation

			November 18, 2022		
		Effective	PUC Letter	Effective	Effective
		August 1, 2022	August 1, 2022	March 1, 2023	August 1, 2023
		(a)	(b)	(c)	(d)
1	Distribution Revenues per Settlement Agreement in Docket No. DE 19-064	\$48,394,903	\$48,394,903	\$20,164,543	\$46,857,738
2	April 6, 2022, Request to Increase Annual Revenue Requirement	\$1,751,403	\$1,176,320		\$0
3	Change in Annual Revenue Requirement due to full recovery of recoupment	(\$1,939,679)	(\$1,939,679)		\$0
4	Change in Annual Revenue Requirement due to full recovery of rate case expense	(\$565,077)	(\$565,077)		\$0
5	Total change in annual revenue requirement effective July 1, 2022	(\$753,353)	(\$1,328,436)	-	\$0
6	Addition of July 2022 recoupment collected to be refunded	(\$161,640)	(\$161,640)		\$161,640
7	Addition of July 2022 rate case expenses collected to be refunded	(\$47,090)	(\$47,090)		\$47,090
8	Total July 2022 Refund	(\$208,730)	(\$208,730)	_	\$208,730
9	Change in annual revenue requirement effective August 1, 2022	(\$962,083)	(\$1,537,165)		\$208,730
10	DOE Recommendations and Audit findings revision			(575,083)	\$0
11	August 1, 2022 through February 28, 2023, Refund (Estimate)			(575,083)	\$0
12	Total Revenues	\$47,432,820	\$46,857,738	\$19,589,460	\$47,066,468
13	Percentage of Adjustment to Distribution Rates	-1.99%	-3.18%	-2.94%	0.45%

- 1 Total rev req calculation based on rates effective 7/1/2020 of \$46,590,130, plus approved rev req in DE 21-049 effective 5/1/2021 of \$213,246, plus approved rev req in DE 19-064 effective 11/1/2021 of of \$94,064
- 2 Attachment HMT-1 Page 1
- 3 Recoupment amount of \$1,835,991 per 5/26/20 Settlement Agreement, Bates page 032 and \$103,688 per 4/1/21 Step Adjustment filing Bates page 031
- $4 \quad \text{Rate case expense of $553,642 per 5/26/20 Settlement Agreement, Bates pages 032 and $11,435} \\$
- 5 Sum of lines 2 +3 + 4
- 6 1/12 of annual recoupment collected in July 2022
- 7 1/12 of annual rate case expenses collected in July 2022
- 8 Sum of lines 6 + 7
- 9 Sum of lines 5 + 8
- 10 Per Audit Report
- 11 Per Procedural Order Re: November 22, 2022 Hearing dated November 18, 2022
- 12 Sum of lines 1 + 9
- 13 (Line 11 line 9) / line 9

Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty Distribution Rate Adjustment for 2021 Step Adjustment Effective March 1, 2023

Revenue Requirement Calculation

1 Annual Refund Effective August 1, 20222 Monthly Refund Effective August 1, 20223 Annual Revenue Requirement	(\$962,083) (\$80,174) \$47,432,820
4 Incremental Annual Refund Effective March 1, 2023	(\$575,083)
5 Incremental Monthly Refund Effective March 1, 2023	(\$115,017)
6 Total Annual Refund	(\$1,537,165)
7 Combined Annual Revenue Requirement	\$46,857,738

Calculation of Refund Against Revenue Requirement

Refu	nd Effective Aug	ust 1, 2022	Increment	Incremental Refund Effective March 1, 2023						
(a)	(b)	(c)	(a)	(b)	(c)					
Month	Refund	Rev Req	Month	Refund	Refund					
Aug-22	(\$80,174)	\$48,314,729	Aug-22	\$0	\$0					
Sep-22	(\$80,174)	\$48,234,556	Sep-22	\$0	\$0					
Oct-22	(\$80,174)	\$48,154,382	Oct-22	\$0	\$0					
Nov-22	(\$80,174)	\$48,074,209	Nov-22	\$0	\$0					
Dec-22	(\$80,174)	\$47,994,035	Dec-22	\$0	\$0					
Jan-23	(\$80,174)	\$47,913,862	Jan-23	\$0	\$0					
Feb-23	(\$80,174)	\$47,833,688	Feb-23	\$0	\$0					
Mar-23	(\$80,174)	\$47,753,515	Mar-23	(\$115,017)	(\$115,017)					
Apr-23	(\$80,174)	\$47,673,341	Apr-23	(\$115,017)	(\$230,033)					
May-23	(\$80,174)	\$47,593,168	May-23	(\$115,017)	(\$345,050)					
Jun-23	(\$80,174)	\$47,512,994	Jun-23	(\$115,017)	(\$460,066)					
Jul-23	(\$80,174)	\$47,432,820	Jul-23	(\$115,017)	(\$575,083)					
Total	(\$962,083)		•							

Combined	Combined Refund Effective March 1, 2023									
(a)	(b)	(c)								
Month	Refund	Rev Req								
Aug-22	(\$80,174)	\$48,314,729								
Sep-22	(\$80,174)	\$48,234,556								
Oct-22	(\$80,174)	\$48,154,382								
Nov-22	(\$80,174)	\$48,074,209								
Dec-22	(\$80,174)	\$47,994,035								
Jan-23	(\$80,174)	\$47,913,862								
Feb-23	(\$80,174)	\$47,833,688								
Mar-23	(\$195,190)	\$47,638,498								
Apr-23	(\$195,190)	\$47,443,308								
May-23	(\$195,190)	\$47,248,118								
Jun-23	(\$195,190)	\$47,052,928								
Jul-23	(\$195,190)	\$46,857,738								
Total	(\$1,537,165)	·								

- 1 Attachment HMT-1 Page 3 Line 9
- 2 Line 1 ÷ Line 12
- 3 Attachment HMT-1 Page 3 Line 12 Column (a)
- 4 Attachment HMT-1 Page 3 Line 11 Column (c)
- 5 Line 4 ÷ Line 5
- 6 Line 1 + Line 4
- 7 Line 3 + Line 4
- (a) Month refund is applicable
- (b) Amount of monthly refund applied
- (c) Total revenue requirement after refund is provided; Current Month Col(b) minus Previous Month Col (c.)

Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty Utilities

Permanent Rate Design 2021 Step Adjustment Rates Effective March 1, 2023

Rate Class	Distribution Rate Component	Current Rates	2021 Capital Expenditures Step Adjustment % Increase/ % (Decrease)	Proposed March 1, 2023 Base Distribution Charges	Current REP/VMP Adjustment Factor	Current RDAF	March 1, 2023 <u>Rates</u>
		(a)	(b)	(c)	(d)	(e)	(f)
D	Customer Charge	\$14.74	0.00%	\$14.74			\$14.74
	All kWh	\$0.05856	-3.90%	\$0.05627	0.00001	0.00281	\$0.05909
	16 Hour Off Peak kWh	\$0.05056	-3.90%	\$0.04858	0.00001	0.00281	\$0.05140
	Farm kWh	\$0.05527	-3.90%	\$0.05311	0.00001	0.00281	\$0.05593
	D-6 kWh	\$0.05150	-3.90%	\$0.04949	0.00001	0.00281	\$0.05231
D-10	Customer Charge	\$14.74	0.00%	\$14.74			\$14.74
	On Peak kWh	\$0.12447	-3.66%	\$0.11990	0.00001	0.0018	\$0.12171
	Off Peak kWh	\$0.00167	-3.66%	\$0.00160	0.00001	0.0018	\$0.00341
D-11	Customer Charge	\$14.74		\$14.74			\$14.74
	Off Peak Mid Peak	\$0.03948 \$0.05918		\$0.03878 \$0.05813	0.00001 0.00001		\$0.03879 \$0.05814
	Critical Peak	\$0.03916		\$0.08277	0.00001		\$0.08278
	ontiour real	ψ0.00.120		ψ0.002//	0.00001		φοισσ27σ
EV	Customer Charge	\$11.35		\$11.35			\$11.35
	Off Peak	\$0.03948		\$0.03878	0.00001		\$0.03879
	Mid Peak	\$0.05918		\$0.05813	0.00001		\$0.05814
	Critical Peak	\$0.08426		\$0.08277	0.00001		\$0.08278
EV-L	Customer Charge	\$435.18		\$422.90			\$422.90
	Demand	\$4.61		\$4.48			\$4.48
	Off Peak	\$0.02732		\$0.02462	0.00001		\$0.02463
	Mid Peak	\$0.02936		\$0.02647	0.00001		\$0.02648
	Critical Peak	\$0.03419		\$0.03081	0.00001		\$0.03082
EV-M	Customer Charge	\$72.52		\$70.47			\$70.47
	Demand	\$4.64		\$4.50			\$4.50
	Off Peak	\$0.03879		\$0.03830	0.00001		\$0.03831
	Mid Peak	\$0.04010		\$0.03960	0.00001		\$0.03961
	Critical Peak	\$0.04590		\$0.04532	0.00001		\$0.04533
G-1	Customer Charge	\$435.18	-2.82%	\$422.90			\$422.90
	Demand Charge	\$9.22	-2.82%	\$8.96			\$8.96
	On Peak kWh	\$0.00590	-2.82%	\$0.00573	0.00001	0.00104	\$0.00678
	Off Peak kWh	\$0.00174	-2.82%	\$0.00169	0.00001	0.00104	\$0.00274
	Credit for High Voltage Delivery >	(\$0.49)	-2.82%	(\$0.48)			(\$0.48)
G-2	Customer Charge	\$72.52	-2.82%	\$70.47			\$70.47
	Demand Charge	\$9.27	-2.82%	\$9.00			\$9.00
	All kWh	\$0.00233	-2.82%	\$0.00226	0.00001	0.00151	\$0.00378
	Credit for High Voltage Delivery >	(\$0.49)	-2.82%	(\$0.48)			(\$0.48)
G-3	Customer Charge	\$16.66	-2.82%	\$16.19			\$16.19
	All kWh	\$0.05282	-2.82%	\$0.05133	0.00001	0.00253	\$0.05387

Rate Class	Distribution Rate Component	Current	2021 Capital Expenditures Step Adjustment % (Decrease)	Proposed March 1, 2023 Base Distribution	REP/VMP Adjustment		March 1, 2023
Rate Class	<u>Distribution Rate Component</u>	<u>Rates</u> (c)	% (Decrease)	<u>Charges</u> (c)	<u>Factor</u> (d)		<u>Rates</u> (e)
М	Luminaire Charge	(0)	(5)	(0)	(α)		(0)
	Description						
	HPS 4,000	\$8.53	-2.82%	\$8.28			\$8.28
	HPS 9,600	\$9.86	-2.82%	\$9.58			\$9.58
	HPS 27,500	\$16.37	-2.82%	\$15.90			\$15.90
	HPS 50,000	\$20.36	-2.82%	\$19.78			\$19.78
	HPS 9,600 (Post Top)	\$11.57	-2.82%	\$11.24			\$11.24
	HPS 27,500 Flood	\$16.54	-2.82%	\$16.07			\$16.07
	HPS 50,000 Flood	\$22.09	-2.82%	\$21.46			\$21.46
	Incandescent 1,000	\$10.95	-2.82%	\$10.64			\$10.64
	Mercury Vapor 4,000	\$7.57	-2.82%	\$7.35			\$7.35
	Mercury Vapor 8,000	\$8.50	-2.82%	\$8.26			\$8.26
	Mercury Vapor 22,000	\$15.20	-2.82%	\$14.77			\$14.77
	Mercury Vapor 63,000	\$25.69	-2.82%	\$24.96			\$24.96
	Mercury Vapor 22,000 Flood	\$17.39	-2.82%	\$16.89			\$16.89
	Mercury Vapor 63,000 Flood	\$33.70	-2.82%	\$32.74			\$32.74
LED-1	LED-1 Fixtures						
	30 Watt Pole Top	\$5.53	-2.82%	\$5.37			\$5.37
	50 Watt Pole Top	\$5.77	-2.82%	\$5.60			\$5.60
	130 Watt Pole Top	\$8.90	-2.82%	\$8.64			\$8.64
	190 Watt Pole Top	\$17.06	-2.82%	\$16.57			\$16.57
	30 Watt URD	\$12.89	-2.82%	\$12.52			\$12.52
	90 Watt Flood	\$8.76	-2.82%	\$8.51			\$8.51
	130 Watt Flood	\$10.08	-2.82%	\$9.79			\$9.79
	30 Watt Caretaker	\$4.96	-2.82%	\$4.82			\$4.82
	Rates M, LED-1 & LED-2 Pole Access	ory Charge					
	Pole -Wood	\$9.66	-2.82%	\$9.39			\$9.39
	Fiberglass - Direct Embedded	\$10.06	-2.82%	\$9.78			\$9.78
	Fiberglass w/Foundation <25 ft	\$16.98	-2.82%	\$16.50			\$16.50
	Fiberglass w/Foundation >=25 ft	\$28.39	-2.82%	\$27.59			\$27.59
	Metal Poles - Direct Embedded	\$20.24	-2.82%	\$19.67			\$19.67
	Metal Poles with Foundation	\$24.42	-2.82%	\$23.73			\$23.73
	Rate M, LED-1						
	All kWh	\$0.04063	-2.82%	\$0.03948	0.00001		\$0.03949
	Date 15D 3	¢0.04065	2.225	40.000:-	0.00004		Å0 000 15
	Rate LED-2	\$0.04063	-2.82%	\$0.03948	0.00001		\$0.03949
Т	Customer Charge	\$14.74	0.00%	\$14.74			\$14.74
	All kWh	\$0.04743	-3.48%	\$0.04577	0.00001	0.00285	\$0.04863
V	Minimum Charge	\$16.66	-2.82%	\$16.19			\$16.19
	All kWh	\$0.05433	-2.82%	\$0.05279	0.00001	0.00291	\$0.05571

Rates D-11 & EV are calculated through the TOU model approved in Docket DE 17-189 and current rates in effect were effective 11/1/2022.

Rates EV-L & EV-M are calculated through the TOU model approved in Docket DE 20-170 and current rates in effect were effective 11/1/2022.

Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty Bill Calculation March 1, 2023, Rates Compared to Current Rates in Effect

Usage 650 kWh

osage oso kwii	Current Rates	March 1, 2023 Proposed Rates	Current Bill	March 1, 2023 Proposed Bill
Customer Charge	\$14.74	\$14.74	\$14.74	\$14.74
Distribution Charge				
All kWh (1)	\$0.06138	\$0.05909	\$39.90	\$38.41
Storm Recovery Adjustment (4)	\$0.00000	\$0.00000	\$0.00	\$0.00
Transmission Charge	\$0.03635	\$0.03635	\$23.63	\$23.63
Stranded Cost Charge	(\$0.00051)	(\$0.00051)	(\$0.33)	(\$0.33)
System Benefits Charge (2)	\$0.00792	\$0.00700	\$5.15	\$4.55
Electricity Consumption Tax	\$0.00000	\$0.00000	\$0.00	<u>\$0.00</u>
Subtotal Retail Delivery Services			\$83.08	\$80.99
Energy Service Charge (3)	\$0.22007	\$0.22007	<u>\$143.05</u>	<u>\$143.05</u>
	-	Total Bill	\$226.13	\$224.04
Monthly \$ decrease in Monthly % decrease in				(\$2.09) -0.92%

⁽¹⁾ Distribution Charge reflects the approved \$0.00281/kWh increase effective January 1, 2023,

Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty Step 2 Adjustment List of Projects

	(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)
				(04/08/2022	8/15/2022	9/1/2022		
Line	Project Number	<u>Project Name</u>	Priority		Filing	Audit Adjustments	Proposal	In service Date	FERC
1	8840-2011	Main Replacement LPP-Restoration	Mandated	\$	2,045,661	\$ -	\$ 2,045,660.95	various	367
2	8840-2024	Nashua Paving	Discretionary	\$	531,719	\$ (531,719)	\$ -	various	367
3	8840-2102	Meter Protection Program	Mandated	\$	484,378	\$ -	\$ 484,377.56	12/31/2021	381
4	8840-2103	Cathodic Protection Program	Mandated	\$	511,291	\$ -	\$ 511,290.52	12/31/2021	376
5	8840-2105	Replacement Services Random	2. Mandated	\$	605,038	\$ -	\$ 605,038.33	various	380
6	8840-2110	Leak Repairs	Mandated	\$	1,325,264	\$ (3,330)	\$ 1,321,934.13	12/31/21	367
7	8840-2111	Main Replacement LPP	2. Mandated	\$	8,128,528	\$ -	\$ 8,128,527.75	various	367
8	8840-2113	Main Replacement Fitting LPP	Discretionary	\$	560,975	\$ -	\$ 560,974.62	12/31/21	367
9	8840-2114	K Meter Replacement Program	5. Discretionary	\$	380,282	\$ -	\$ 380,281.58	12/31/21	381
10	8840-2115	Aldyl-A Replacement Program	5. Discretionary	\$	110,184	\$ -	\$ 110,184.07	10/11/21	367
11	8840-2116	Main Replacement Reactive	5. Discretionary	\$	350,593	\$ -	\$ 350,593.36	various	367
12	8840-2118	Purchase Misc Capital Equipment & Tools	1. Safety	\$	247,679	\$ -	\$ 247,678.76	12/31/2021	394
13	8840-2123	Main Replacement City/State Construction	2. Mandated	\$	7,864,636	\$ -	\$ 7,864,635.64	various	367
14	8840-2125	Service Replacement Fitting City/State Construction	2. Mandated	\$	549,782	\$ -	\$ 549,782.02	12/31/21	367
15	8840-2131	Gas System Planning & Reliability	5. Discretionary	\$	959,389	\$ -	\$ 959,389.01	various	367
16	8840-2138	IT	5. Discretionary	\$	351,408	\$ (287,893)	\$ 63,514.90	12/31/2021	303
17	8840-2190	Transportation	5. Discretionary	\$	970,393	\$ -	\$ 970,392.57	12/31/2021	392
18	8840-2191	Meters	2. Mandated	\$	1,541,057	\$ (308,211)	\$ 1,232,845.86	various	381
19	8843-1819	Keene Expansion CNG Phase I Expansion*	5. Discretionary	\$	659,613	\$ -	\$ 659,613.20	2019	367
20				\$	28,177,868	\$ (1,131,152.98)	\$ 27,046,714.83		
21									

22 23

^{*}Keene Phase I CNG expansion costs are recovered according to a risk sharing mechanism.

The \$660K includes investment made in 2017-2019 related to installation of the temporary CNG facility, but deferred for recovery

²⁴ purposes until the second step adjustment.

Step 2 Adjustment - Revenue Requirement

(Revised per Audit Adjustments and Depreciation Study)

Line	Description		ΙΤ	Transmission Mains		Distribution Mains	Services		Meters	Tr	ransportation		N-Tools-Shop- Garage Equip		Total
	FERC Account		303	367		376	380		381		392		394		
1 2	Capital Spending	\$	63,515	\$ 22,551,295	\$	511,291 \$	605,038	\$	2,097,505	\$	970,393	\$	247,679	\$	27,046,715
3	Deferred Tax Calculation	_													
4	Tax Method		MACRS5	MACRS20		MACRS20	MACRS20		MACRS20		MACRS5		MACRS7		
5	Tax Depreciation Rate		20.00%	3.759	6	3.75%	3.75%		3.75%		20.00%		14.29%		
6															
7	Bonus Depreciation @ 0.00%	\$	-	\$ -	\$	- \$	-	\$	-	\$	-	\$	-	\$	-
8															
9	Tax Basis	\$	63,515	. , ,		511,291 \$	605,038		2,097,505		970,393		247,679	\$	27,046,715
10	MACRS Depreciation	\$	12,703	\$ 845,674	\$	19,173 \$	22,689	\$	78,656	\$	194,079	\$	35,393	\$	1,208,367
11	Tou Dominaiation Fodoval	Ś	12 702	ć 045.674		10 172 ¢	22.000	Ļ	70.050	Ļ	104.070	Ļ	35.393	<u>,</u>	1 200 267
12 13	Tax Depreciation - Federal	\$ \$	12,703 12,703			19,173 \$ 19,173 \$	22,689 22,689		78,656 78,656		194,079 194,079		35,393 35,393	\$ \$	1,208,367
14	Tax Depreciation - State	Þ	12,703	\$ 845,674	÷ >	19,173 \$	22,089	Ş	78,030	Þ	194,079	Ş	35,393	Þ	1,208,367
15	Book Depreciation Rate		20.00%	1.929	<i>/</i>	1.92%	3.20%		3.33%		20.00%		5.26%		
16	Book Depreciation Nate	\$	12,703			9,817 \$	19,361	Ċ	69,847	¢	194,079	¢	13,028	\$	751,819
17	Book Depreciation	Ą	12,703	3 432,365	ڊ ا	3,817 \$	15,301	Ç	03,847	ڔ	134,073	ڔ	13,028	۶	731,819
18	Tax over (under) Book - Federal	\$	_	\$ 412,689	Ś	9,357 \$	3,328	Ś	8.810	Ś	-	\$	22,365	\$	456,548
19	Tax over (under) Book - State	*	0	412,689		9,357	3,328	Υ .	8,810	~	0	Ψ.	22,365	Ψ.	456,548
20	Deferred Taxes - Federal @ 21.00%		0	86,665		1,965	699		1,850		0		4,697		95,875
21	Deferred Taxes - State @ 7.60%		0	31,364		711	253		670		0		1,700		34,698
22	Deferred Tax Balance @ 0.00%	\$	-	\$ 118,029	\$	2,676 \$	952	\$	2,520	\$	-	\$	6,397	\$	130,573
23															·
24	Rate Base Calculation														
25	Plant in Service	\$	63,515	\$ 22,551,295	\$	511,291 \$	605,038	\$	2,097,505	\$	970,393	\$	247,679	\$	27,046,715
26	Accumulated Depreciation		(12,703)	(432,985	()	(9,817)	(19,361)		(69,847)		(194,079)		(13,028)	\$	(751,819)
27	Deferred Tax Balance		0	(118,029)	(2,676)	(952)		(2,520)		0		(6,397)	\$	(130,573)
28 29	Rate Base	\$	50,812	\$ 22,000,281	. \$	498,798 \$	584,725	\$	2,025,139	\$	776,314	\$	228,254	\$	26,164,323
30	Revenue Requirement Calculation														
31	Return on Rate Base @ 8.76%	<u> </u>	4,451	\$ 1,927,335	Ś	43,697 \$	51,225	Ś	177,412	\$	68,009	\$	19,996	\$	2,292,126
32	Depreciation Expense	*	12,703	432,985		9,817	19,361	Υ .	69,847	~	194,079	Ψ.	13,028	\$	751,819
33	Property Tax @ \$6.60 per \$1000		419	148,839		3,375	3,993		13,844		6,405		1,635	\$	178,508
34	Annual Revenue Requirement	Ś	17,574			56,888 \$	74,579	Ś	261,103	Ś	268,492	Ś	34,659	Ś	3,222,453
35		- -	=: /5: :	7 -//	-	7 7 7	. ,,	<u> </u>						-	5,222,100
36	Keene CNG Phase I Expansion Revenue	Require	ment Adjustmen	t (per risk sharing o	alcula	ation)									(21,962)
37	Total Annual Revenue Requirement Re	lated 202	21 Plant Addition	ıs .		•									3,200,491
	Cap to Revenue Requirement per Settl	ement Ag	reement in DG 2	20-105											3,200,000
	Adjustment to Depreciation Expense S	-	-												(660,216)
38	Resulting Total Annual Revenue Requi													\$	2,539,784
39	•													-	•

Capped at \$3,200,000

41 42	Rate of Return Calculation*	Capital Structure	Cost of Capital	Weighted Cost of Capital	Tax Rate	Pre-Tax WACC
43	Equity	52.0%	9.30%	4.84%	27.004%	6.63%
44	Debt	48.0%	4.42%	2.12%		2.12%
45		100.0%	13.72%	6.96%	' <u>-</u>	8.76%

^{*}As approved in the Settlement Agreement in Docket No. DG 20-105 with exception of the effective tax rate

Liberty Utilities (EnergyNorth Natural Gas) d/b/a Liberty Rate Calculation

	Non Heat R-1	MEP Non Heat	Heat R-3/R-4	MEP Heat R-6/R-7	Low Annual G-41	MEP Low Annual G-44	Medium Annual G-42	MEP Medium Annual G-45	High Annual G-43	MEP High Annual G-46	Low Annual G-51	MEP Low Annual G-55	Medium Annual G-52	MEP Medium Annual G-56	High Annual G-53	MEP High Annual G-57	High Annual G-54	MEP High Annual G-58
(A) 1 A. TY revenues	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)	(N)	(0)	(P)	(Q)	(R)	(S)
2 Winter																		
Rates Customer charge	\$15.39	\$20.01	\$15.39	\$20.01	\$57.06	\$74.18	\$171.19	\$222.55	\$734.69	\$955.10	\$57.06	\$74.18	\$171.19	\$222.55	\$756.10	\$982.93	\$756.10	\$982.93
5 Headblock 6 Tailblock	\$0.384 \$0.384	\$0.500 \$0.500	\$0.563 \$0.563	\$0.732 \$0.732	\$0.469 \$0.315	\$0.609 \$0.409	\$0.426 \$0.284	\$0.554 \$0.369	\$0.262 \$0.262	\$0.341 \$0.341	\$0.282 \$0.183	\$0.366 \$0.238	\$0.243 \$0.162	\$0.316 \$0.210	\$0.170 \$0.170	\$0.221 \$0.221	\$0.065 \$0.065	\$0.084 \$0.084
7 TY Quantities (w/ EOY adjustment) 8 Customers	20.569	321	477.410	886	57.400	16	8.565	30	332	27	7.806	18	2.374	0	207	0	162	6
9 Headblock 10 Tailblock	480,581	11,918	52,125,602	136,395	4,760,423	1,312	8,153,718	29,152	8,788,188	0	547,547	693	2,290,320	0	6,233,247	0	7,866,954	163,520
11 Summer	0	0	0	0	16,976,813	7,131	20,939,418	78,004	0	0	1,977,978	2,318	3,700,373	0	0	0	0	0
12 Rates 13 Customer charge	\$15.39	\$20.01	\$15.39	\$20.01	\$57.06	\$74.18	\$171.19	\$222.55	\$734.69	\$955.10	\$57.06	\$74.18	\$171.19	\$222.55	\$756.10	\$982.93	\$756.10	\$982.93
14 Headblock 15 Tailblock	\$0.384 \$0.384	\$0.500 \$0.500	\$0.563 \$0.563	\$0.732 \$0.732	\$0.469 \$0.315	\$0.609 \$0.409	\$0.426 \$0.284	\$0.554 \$0.369	\$0.120 \$0.120	\$0.156 \$0.156	\$0.282 \$0.183	\$0.366 \$0.238	\$0.176 \$0.100	\$0.229 \$0.130	\$0.081 \$0.081	\$0.106 \$0.106	\$0.035 \$0.035	\$0.046 \$0.046
16 TY Quantities (w/ EOY adjustment) 17 Customers	20,892	379	480,333	1,126	56,024	16	8,666	33	318	39	7,918	18	2,424	0	203	0	159	6
18 Headblock 19 Tailblock	238,935	3,635 0	10,768,507	30,580	677,493 2,430,074	279 1,378	2,364,147 3,448,189	10,153 16,180	2,573,105 0	0	483,696 1,087,314	402 112	2,027,375 1,646,101	0	4,192,201 0	0	10,136,028	115,234 0
20 Revenues																		
21 Customer 22 Volumetric	\$638,178 \$276,556	\$14,001 \$7,771	\$14,741,922 \$35,424,180	\$40,258 \$122,260	\$6,472,076 \$8,661,249	\$2,374 \$4,454	\$2,949,835 \$11,405,663	\$13,991 \$56,535	\$477,379 \$2,610,567	\$63,037 \$0	\$897,192 \$852,576	\$2,708 \$980	\$821,458 \$1,675,738	\$0 \$0	\$310,531 \$1,399,474	\$0 \$0	\$243,011 \$866,002	\$11,959 \$19,036
23 Total 24 Combined	\$914,734 \$936,507	\$21,772	\$50,166,102 \$50,328,620	\$162,518	\$15,133,324 \$15,140,152	\$6,828	\$14,355,498 \$14,426,024	\$70,526	\$3,087,946 \$3,150,983	\$63,037	\$1,749,768 \$1,753,456	\$3,688	\$2,497,195 \$2,497,195	\$0	\$1,710,005 \$1,710,005	\$0	\$1,109,013 \$1,140,008	\$30,995
25 26 Class requirements (combined)															l .			
27 Step 28 Share	1%		55%		17%		16%		3%		2%		3%		2%		1%	
29 Set changes (X="no increment")					1770		10/6		3/4		2.00		379		2,6		1/9	
30 Customer 31 Volumetric	х		х	x														
32 Revenue ratios 33 From RATES-5																		
34 Customer 35 Volumetric	70% 30%		29% 71%		43% 57%		21% 79%		17% 83%		51% 49%		33% 67%		18% 82%		22% 78%	
36 Adjusted share 37 Customer	0%		0%		43%		21%		17%		51%		33%		18%		22%	
38 Volumetric	100%		100%		57%		79%		83%		49%		67%		82%		78%	
40 Customer	\$0		\$0		\$180,535		\$82,644		\$15,069		\$25,093		\$22,906		\$8,659		\$7,110	
41 Volumetric 42	\$26,114		\$1,403,378		\$241,637		\$319,615		\$72,794		\$23,801		\$46,727		\$39,023		\$24,679	
43 Incremental charge 44 Customers - 2021																		
45 Bill count 46 Bills allocator	42,101 43,302	924	979,006 984,221	4,012	115,459 115,708	191	17,529 17,656	97	697 783	66	15,627 15,690	48	4,949 4,949	0	417 417	0	314 330	12
47 Base (non-MEP) rate 48 Incremental rate	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$1.56 \$1.56	\$2.03	\$4.68 \$4.68	\$6.09	\$19.25 \$19.25	\$25.03	\$1.60 \$1.60	\$2.08	\$4.63 \$4.63	\$6.02	\$20.75 \$20.75	\$26.98	\$21.57 \$21.57	\$28.03
49	\$0.00	\$0.00	\$0.00	\$0.00	\$1.50	\$2.03	\$4.08	\$6.09	\$19.25	\$25.03	\$1.60	\$2.08	\$4.63	\$6.02	\$20.75	\$20.98	\$21.57	\$28.03
50 Volumes - 2021 51 Winter																		
52 Headblock volumes 53 Tailblock volumes	559,431 0	16,904 0	51,857,298 0	178,096 0	4,561,858 16,717,662	6,611 18,295	7,983,157 20,825,525	44,765 163,071	9,563,203 0	1	518,832 1,904,222	1,054 2,675	2,246,152 3,036,500	0	5,946,038 0	0	7,703,088 0	122,528 0
54 Summer	242.642	4.538	10.570.040	37.225	668.437	582	2.283.483	13.639	2.618.686	2	459.811	798	1.867.958	0	3.987.281	0	9.234.988	106.592
56 Tailblock volumes	0	0	0	0	2,246,854	1,191	2,966,606	19,754	0	ō	957,689	761	1,294,404	ō	0	ō	0	0
57 Rate change 58 Total volumes	802,072	21,442	62,427,339	215,321	24,194,811	26,679	34,058,771	241,230	12,181,888	3	3,840,553	5,288	8,445,014	0	9,933,319	0	16,938,076	229,120
59 Volumes allocator 60 Base (non-MEP) rate	829,947 \$0.0315		62,707,256 \$0.0224		24,229,494 \$0.0100		34,372,369 \$0.0093		12,181,892 \$0.0060		3,847,427 \$0.0062		8,445,014 \$0.0055		9,933,319 \$0.0039		17,235,932 \$0.0014	
61 Incremental rate 62	\$0.0315	\$0.0409	\$0.0224	\$0.0291	\$0.0100	\$0.0130	\$0.0093	\$0.0121	\$0.0060	\$0.0078	\$0.0062	\$0.0080	\$0.0055	\$0.0072	\$0.0039	\$0.0051	\$0.0014	\$0.0019
63 Incremental revenue proof 64 Customer																		
65 Customers 66 Incremental rate	42,101 \$0.00	924 \$0.00	979,006 \$0.00	4,012 \$0.00	115,459 \$1.56	191 \$2.03	17,529 \$4.68	97 \$6.09	697 \$19.25	66 \$25.03	15,627 \$1.60	48 \$2.08	4,949 \$4.63	0 \$6.02	417 \$20.75	0 \$26.98	314 \$21.57	12 \$28.03
67 Incremental revenues 68	\$0	\$0	\$0	\$0	\$180,148	\$388	\$82,052	\$592	\$13,417	\$1,652	\$24,993	\$100	\$22,906	\$0	\$8,659	\$0	\$6,769	\$341
69 Winter																		
70 Headblock volumes 71 Headblock incremental charge	559,431 \$0.031	16,904 \$0.041	51,857,298 \$0.022	178,096 \$0.029	4,561,858 \$0.010	6,611 \$0.013	7,983,157 \$0.009	44,765 \$0.012	9,563,203 \$0.006	1 \$0.008	518,832 \$0.006	1,054 \$0.008	2,246,152 \$0.006	0 \$0.007	5,946,038 \$0.004	0 \$0.005	7,703,088 \$0.001	122,528 \$0.002
72 Headblock incremental revenues 73	\$17,602	\$691	\$1,160,558	\$5,181	\$45,495	\$86	\$74,232	\$541	\$57,146	\$0	\$3,210	\$8	\$12,428	\$0	\$23,359			\$228
74 Tailblock volumes 75 Tailblock incremental charge	0 \$0.031	0 \$0.041	0 \$0.022	0	16,717,662										323,339	\$0	\$11,029	
76 Tailblock incremental revenues 77	\$0.031	A0104T		\$0,020		18,295 \$0.013	20,825,525	163,071 \$0.012	0 \$0.006	0 \$0.008	1,904,222	2,675 \$0.008	3,036,500 \$0.006	0	0	\$0	\$11,029	0 \$0.002
78 Summer		\$0	\$0	\$0.029 \$0	\$0.010 \$166,723	\$0.013 \$237	20,825,525 \$0.009 \$193,648	163,071 \$0.012 \$1,971	0 \$0.006 \$0	0 \$0.008 \$0	1,904,222 \$0.006 \$11,780	2,675 \$0.008 \$22	3,036,500 \$0.006 \$16,801	0 \$0.007 \$0		\$0	\$11,029	0 \$0.002 \$0
			\$0	\$0	\$0.010 \$166,723	\$0.013 \$237	\$0.009 \$193,648	\$0.012 \$1,971	\$0.006 \$0	\$0.008 \$0	\$0.006 \$11,780	\$0.008 \$22	\$0.006 \$16,801	\$0.007 \$0	0 \$0.004 \$0	\$0 0 \$0.005 \$0	\$11,029 0 \$0.001 \$0	\$0.002 \$0
79 Headblock volumes 80 Headblock incremental charge	242,642 \$0.031	4,538 \$0.041	\$0 10,570,040 \$0.022	\$0 37,225 \$0.029	\$0.010 \$166,723 668,437 \$0.010	\$0.013 \$237 582 \$0.013	\$0.009 \$193,648 2,283,483 \$0.009	\$0.012 \$1,971 13,639 \$0.012	\$0.006 \$0 2,618,686 \$0.006	\$0.008 \$0 2 \$0.008	\$0.006 \$11,780 459,811 \$0.006	\$0.008 \$22 798 \$0.008	\$0.006 \$16,801 1,867,958 \$0.006	\$0.007 \$0 0 \$0.007	0 \$0.004 \$0 3,987,281 \$0.004	\$0 0 \$0.005 \$0 0 \$0.005	\$11,029 0 \$0.001 \$0 9,234,988 \$0.001	\$0.002 \$0 106,592 \$0.002
80 Headblock incremental charge 81 Headblock incremental revenues	242,642	4,538	\$0 10,570,040	\$0 37,225	\$0.010 \$166,723 668,437	\$0.013 \$237 582	\$0.009 \$193,648 2,283,483	\$0.012 \$1,971 13,639	\$0.006 \$0 2,618,686	\$0.008 \$0	\$0.006 \$11,780 459,811	\$0.008 \$22 798	\$0.006 \$16,801 1,867,958	\$0.007 \$0	0 \$0.004 \$0 3,987,281	\$0 0 \$0.005 \$0	\$11,029 0 \$0.001 \$0 9,234,988	\$0.002 \$0 106,592
80 Headblock incremental charge 81 Headblock incremental revenues 82 83 Tailblock volumes	242,642 \$0.031	4,538 \$0.041	\$0 10,570,040 \$0.022	\$0 37,225 \$0.029	\$0.010 \$166,723 668,437 \$0.010	\$0.013 \$237 582 \$0.013	\$0.009 \$193,648 2,283,483 \$0.009	\$0.012 \$1,971 13,639 \$0.012	\$0.006 \$0 2,618,686 \$0.006	\$0.008 \$0 2 \$0.008	\$0.006 \$11,780 459,811 \$0.006	\$0.008 \$22 798 \$0.008	\$0.006 \$16,801 1,867,958 \$0.006	\$0.007 \$0 0 \$0.007	0 \$0.004 \$0 3,987,281 \$0.004	\$0 0 \$0.005 \$0 0 \$0.005	\$11,029 0 \$0.001 \$0 9,234,988 \$0.001	\$0.002 \$0 106,592 \$0.002
80 Headblock incremental charge 81 Headblock incremental revenues 82 83 Tailblock volumes 84 Tailblock incremental charge 85 Tailblock incremental revenues	242,642 \$0.031 \$7,635	4,538 \$0.041 \$186	\$0 10,570,040 \$0.022 \$236,556 0	\$0 37,225 \$0.029 \$1,083	\$0.010 \$166,723 668,437 \$0.010 \$6,666 2,246,854	\$0.013 \$237 582 \$0.013 \$8 1,191	\$0.009 \$193,648 2,283,483 \$0.009 \$21,233 2,966,606	\$0.012 \$1,971 13,639 \$0.012 \$165 19,754	\$0.006 \$0 2,618,686 \$0.006 \$15,648	\$0.008 \$0 2 \$0.008 \$0	\$0.006 \$11,780 459,811 \$0.006 \$2,844 957,689	\$0.008 \$22 798 \$0.008 \$6 761	\$0.006 \$16,801 1,867,958 \$0.006 \$10,336 1,294,404	\$0.007 \$0 0 \$0.007 \$0	0 \$0.004 \$0 3,987,281 \$0.004 \$15,664	\$0 0 \$0.005 \$0 0 \$0.005 \$0	\$11,029 0 \$0.001 \$0 9,234,988 \$0.001 \$13,223	\$0.002 \$0 106,592 \$0.002 \$198
80 Headblock incremental charge 81 Headblock incremental revenues 82 Tailblock volumes 84 Tailblock incremental charge 85 Tailblock incremental revenues 86 Totals	242,642 \$0.031 \$7,635 0 \$0.031 \$0	4,538 \$0.041 \$186 0 \$0.041 \$0	\$0 10,570,040 \$0.022 \$236,556 0 \$0.022 \$0	\$0 37,225 \$0.029 \$1,083 0 \$0.029 \$0	\$0.010 \$166,723 668,437 \$0.010 \$6,666 2,246,854 \$0.010 \$22,408	\$0.013 \$237 582 \$0.013 \$8 1,191 \$0.013 \$15	\$0.009 \$193,648 2,283,483 \$0.009 \$21,233 2,966,606 \$0.009 \$27,585	\$0.012 \$1,971 13,639 \$0.012 \$165 19,754 \$0.012 \$239	\$0.006 \$0 2,618,686 \$0.006 \$15,648 0 \$0.006 \$0	\$0.008 \$0 2 \$0.008 \$0 0 \$0.008 \$0	\$0.006 \$11,780 459,811 \$0.006 \$2,844 957,689 \$0.006 \$5,924	\$0.008 \$22 798 \$0.008 \$6 761 \$0.008 \$6	\$0.006 \$16,801 1,867,958 \$0.006 \$10,336 1,294,404 \$0.006 \$7,162	\$0.007 \$0 0 \$0.007 \$0 0 \$0.007 \$0	0 \$0.004 \$0 3,987,281 \$0.004 \$15,664 0 \$0.004 \$0	\$0 0 \$0.005 \$0 0 \$0.005 \$0 0 \$0.005	\$11,029 0 \$0.001 \$0 9,234,988 \$0.001 \$13,223 0 \$0.001 \$0	\$0.002 \$0 106,592 \$0.002 \$198 0 \$0.002 \$0
80 Headiblock incremental charge 11 Headiblock incremental revenues 82 83 Taliblock volumes 84 Taliblock incremental charge 85 Taliblock incremental revenues 86 87 Totals 88 Customer revenues 90 Volumetric revenues	242,642 \$0.031 \$7,635 0 \$0.031 \$0	4,538 \$0.041 \$186 0 \$0.041 \$0	\$0 10,570,040 \$0.022 \$236,556 0 \$0.022 \$0 \$0 \$0 \$0,022	\$0 37,225 \$0.029 \$1,083 0 \$0.029 \$0	\$0.010 \$166,723 668,437 \$0.010 \$6,666 2,246,854 \$0.010 \$22,408 \$180,148 \$241,291	\$0.013 \$237 582 \$0.013 \$8 1,191 \$0.013 \$15 \$388 \$346	\$0.009 \$193,648 2,283,483 \$0.009 \$21,233 2,966,606 \$0.009 \$27,585 \$82,052 \$316,699	\$0.012 \$1,971 13,639 \$0.012 \$165 19,754 \$0.012 \$239 \$592 \$2,916	\$0.006 \$0 2,618,686 \$0.006 \$15,648 0 \$0.006 \$0	\$0.008 \$0 2 \$0.008 \$0 0 \$0.008 \$0 \$1,652 \$0	\$0.006 \$11,780 459,811 \$0.006 \$2,844 957,689 \$0.006 \$5,924 \$24,993 \$23,758	\$0.008 \$22 798 \$0.008 \$6 761 \$0.008 \$6 \$100 \$43	\$0.006 \$16,801 1,867,958 \$0.006 \$10,336 1,294,404 \$0.006 \$7,162 \$22,906 \$46,727	\$0.007 \$0 0 \$0.007 \$0 0 \$0.007 \$0 \$0	0 \$0.004 \$0 3,987,281 \$0.004 \$15,664 0 \$0.004 \$0	\$0 0 \$0.005 \$0 0 \$0.005 \$0 0 \$0.005 \$0	\$11,029 0 \$0.001 \$0 9,234,988 \$0.001 \$13,223 0 \$0.001 \$0 \$6,769 \$24,252	\$0.002 \$0 106,592 \$0.002 \$198 0 \$0.002 \$0
80 Headblock incremental charge 1 Headblock incremental revenues 22 23 24 25 26 26 27 27 27 28 28 28 20 20 20 20 20 20 20 20 20 20 20 20 20	242,642 \$0.031 \$7,635 0 \$0.031 \$0	4,538 \$0.041 \$186 0 \$0.041 \$0	\$0 10,570,040 \$0.022 \$236,556 0 \$0.022 \$0	\$0 37,225 \$0.029 \$1,083 0 \$0.029 \$0	\$0.010 \$166,723 668,437 \$0.010 \$6,666 2,246,854 \$0.010 \$22,408	\$0.013 \$237 582 \$0.013 \$8 1,191 \$0.013 \$15	\$0.009 \$193,648 2,283,483 \$0.009 \$21,233 2,966,606 \$0.009 \$27,585 \$82,052	\$0.012 \$1,971 13,639 \$0.012 \$165 19,754 \$0.012 \$239	\$0.006 \$0 2,618,686 \$0.006 \$15,648 0 \$0.006 \$0	\$0.008 \$0 2 \$0.008 \$0 0 \$0.008 \$0	\$0.006 \$11,780 459,811 \$0.006 \$2,844 957,689 \$0.006 \$5,924	\$0.008 \$22 798 \$0.008 \$6 761 \$0.008 \$6	\$0.006 \$16,801 1,867,958 \$0.006 \$10,336 1,294,404 \$0.006 \$7,162	\$0.007 \$0 0 \$0.007 \$0 0 \$0.007 \$0	0 \$0.004 \$0 3,987,281 \$0.004 \$15,664 0 \$0.004 \$0	\$0 0 \$0.005 \$0 0 \$0.005 \$0 0 \$0.005 \$0	\$11,029 0 \$0,001 \$0 9,234,988 \$0,001 \$13,223 0 \$0,001 \$0	\$0.002 \$0 106,592 \$0.002 \$198 0 \$0.002 \$0
80 Headblock horemental charge Headblock promental revenues 82 83 Tailblock volumes 84 Tailblock incremental charge 85 Tailblock incremental revenues 86 Tailblock incremental revenues 86 Volumether of the control of	242,642 \$0.031 \$7,635 0 \$0.031 \$0	4,538 \$0.041 \$186 0 \$0.041 \$0	\$0 10,570,040 \$0.022 \$236,556 0 \$0.022 \$0 \$0 \$0 \$0,022	\$0 37,225 \$0.029 \$1,083 0 \$0.029 \$0	\$0.010 \$166,723 668,437 \$0.010 \$6,666 2,246,854 \$0.010 \$22,408 \$180,148 \$241,291	\$0.013 \$237 582 \$0.013 \$8 1,191 \$0.013 \$15 \$388 \$346	\$0.009 \$193,648 2,283,483 \$0.009 \$21,233 2,966,606 \$0.009 \$27,585 \$82,052 \$316,699	\$0.012 \$1,971 13,639 \$0.012 \$165 19,754 \$0.012 \$239 \$592 \$2,916	\$0.006 \$0 2,618,686 \$0.006 \$15,648 0 \$0.006 \$0	\$0.008 \$0 2 \$0.008 \$0 0 \$0.008 \$0 \$1,652 \$0	\$0.006 \$11,780 459,811 \$0.006 \$2,844 957,689 \$0.006 \$5,924 \$24,993 \$23,758	\$0.008 \$22 798 \$0.008 \$6 761 \$0.008 \$6 \$100 \$43	\$0.006 \$16,801 1,867,958 \$0.006 \$10,336 1,294,404 \$0.006 \$7,162 \$22,906 \$46,727	\$0.007 \$0 0 \$0.007 \$0 0 \$0.007 \$0 \$0	0 \$0.004 \$0 3,987,281 \$0.004 \$15,664 0 \$0.004 \$0	\$0 0 \$0.005 \$0 0 \$0.005 \$0 0 \$0.005 \$0	\$11,029 0 \$0.001 \$0 9,234,988 \$0.001 \$13,223 0 \$0.001 \$0 \$6,769 \$24,252	\$0.002 \$0 106,592 \$0.002 \$198 0 \$0.002 \$0
Headblock horemental charge Headblock horemental revenues	242,642 \$0.031 \$7,635 0 \$0.031 \$0 \$0 \$25,237 \$25,237	4,538 \$0.041 \$186 0 \$0.041 \$0 \$0 \$877 \$877	\$0 10,570,040 \$0.022 \$236,556 0 \$0.022 \$0 \$0 \$1,397,114 \$1,397,114	\$0 37,225 \$0,029 \$1,083 0 \$0,029 \$0 \$6,264 \$6,264	\$0.010 \$166,723 668,437 \$0.010 \$6,666 2,246,854 \$0.010 \$22,408 \$180,148 \$241,291 \$421,439	\$0.013 \$237 \$82 \$0.013 \$8 1,191 \$0.013 \$15 \$388 \$346 \$7734	\$0.009 \$193,648 2,283,483 \$0.009 \$21,233 2,966,606 \$0.009 \$27,585 \$82,052 \$316,699 \$398,751	\$0.012 \$1,971 13,639 \$0.012 \$165 19,754 \$0.012 \$239 \$592 \$2,916 \$3,508	\$0,006 \$0 2,618,686 \$0,006 \$15,648 0 \$0,006 \$0 \$13,417 \$72,794 \$86,211	\$0.008 \$0 2 \$0.008 \$0 0 \$0.008 \$0 \$0 \$1,652 \$0 \$1,652	\$0,006 \$11,780 459,811 \$0,006 \$2,844 957,689 \$0,006 \$5,924 \$24,993 \$23,758 \$48,751	\$0.008 \$22 798 \$0.008 \$6 761 \$0.008 \$6 \$6 \$100 \$43 \$143	\$0.006 \$16,801 1,867,958 \$0.006 \$10,336 1,294,404 \$0.006 \$7,162 \$22,906 \$46,727 \$69,633	\$0.007 \$0 0 \$0.007 \$0 0 \$0.007 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	0 50.004 50 3,987,281 30.004 515,664 0 50.004 50 58,659 539,023 547,682	\$0 0 50,005 50 0 50,005 50 0 50,005 50 50 50 50	\$11,029 0 \$0,001 \$0 9,234,988 \$0,001 \$13,223 0 \$0,001 \$0 \$5,769 \$24,252 \$31,021	\$0.002 \$0 106,592 \$0.002 \$198 0 \$0.002 \$0 \$341 \$426 \$768
### Headblock horemental charge Headblock promental revenues #### Headblock promental revenues ####################################	242,642 \$0.031 \$7,635 0 \$0.031 \$0 \$0 \$25,237 \$25,237 \$15,39 \$15,39	4,538 \$0,041 \$186 0 \$0,041 \$0 \$0 \$877 \$877	\$0 10,570,040 \$0.022 \$236,556 0 \$0.022 \$0 \$0 \$1,397,114 \$1,397,114	\$0 37,225 \$0,029 \$1,083 0 \$0,029 \$0 \$0 \$6,264 \$6,264	\$0.010 \$166,723 668,437 \$0.010 \$6,666 2,246,854 \$0.010 \$22,408 5180,148 \$241,291 \$421,439	\$0.013 \$237 \$82 \$0.013 \$8 \$0.013 \$15 \$388 \$346 \$734	\$0.009 \$193,648 2,283,483 \$0.009 \$21,233 2,966,606 \$0.009 \$27,585 \$82,052 \$316,699 \$398,751	\$0.012 \$1,971 13,639 \$0.012 \$165 19,754 \$0.012 \$239 \$592 \$2,916 \$3,508	\$0.006 \$0 2,618,686 \$0.006 \$15,648 0 \$0.006 \$0 \$13,417 \$72,794 \$86,211	\$0.008 \$0 2 \$0.008 \$0 0 \$0.008 \$0 \$1,652 \$0 \$1,652 \$1,652	\$0.006 \$11,780 459,811 \$0.006 \$2,844 957,689 \$0.006 \$5,924 \$24,993 \$23,758 \$48,751	\$0.008 \$22 798 \$0.008 \$6 761 \$0.008 \$6 \$100 \$43 \$143	\$0.006 \$16,801 1,867,958 \$0.006 \$10,336 1,294,404 \$0.006 \$7,162 \$22,906 \$45,727 \$69,633	\$0.007 \$0 0 \$0.007 \$0 0 \$0.007 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	0 50.004 50 3,987,281 50.004 515,664 0 50.004 50 58,659 539,023 547,682	\$0 0 0 50.005 50 0 50.005 50 0 50.005 50 50 50 50 50 50 50 50 50 50 50 50	\$11,029 0 \$0.001 \$0 9,234,988 \$0.001 \$13,273 0 \$0.001 \$0 \$4,252 \$31,021	\$0.002 \$0 106.592 \$0.002 \$198 0 \$0.002 \$0 \$341 \$426 \$768
Headblock horemental charge Headblock horemental charge	242,642 \$0.031 \$7,635 0 \$0.031 \$0 \$25,237 \$25,237	4,538 \$0.041 \$186 0 \$0.041 \$0 \$0 \$877 \$877	\$0 10,570,040 \$0.022 \$236,556 0 \$0.022 \$0 \$1,397,114 \$1,397,114	\$0 37,225 \$0,029 \$1,083 0 \$0,029 \$0 \$0 \$6,264 \$6,264	\$0.010 \$166,723 668,437 \$0.010 \$6,666 2,246,854 \$0.010 \$22,408 \$180,148 \$241,291 \$421,439	\$0.013 \$237 \$82 \$0.013 \$8 1.191 \$0.013 \$15 515 5388 \$346 \$774	\$0.009 \$193,648 2,283,483 \$0.009 \$21,233 2,966,606 \$0.009 \$27,585 \$82,052 \$316,699 \$398,751	\$0.012 \$1,971 13,639 \$0.012 \$165 19,754 \$0.012 \$239 \$592 \$2,916 \$3,508	\$0.006 \$0 2,618,686 \$0.006 \$15,648 0 \$0.006 \$0 \$13,417 \$72,794 \$86,211	\$0.008 \$0 2 \$0.008 \$0 0 \$0.008 \$0 51,652 \$0 \$1,652	\$0.006 \$11,780 459,811 \$0.006 \$2,844 957,689 \$0.006 \$5,924 \$24,993 \$23,758 \$48,751	\$0.008 \$22 798 \$0.008 \$6 761 \$0.008 \$6 \$100 \$43 \$143	\$0.006 \$16,801 1,867,958 \$0.006 \$10,336 1,294,404 \$0.006 \$7,162 \$22,906 \$46,727 \$69,633	\$0.007 \$0 \$0.007 \$0 \$0.007 \$0 \$0.007 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	0 \$0.004 \$0 3,987,281 \$0.004 \$15,664 0 \$0.004 \$0 \$3,659 \$39,023 \$47,682	\$0 0 50.005 50 0 50.005 50 0 50.005 50 50 50 50 50 50 50 50 50 50 50 50	\$11,029 0 \$0,001 \$0 9,234,988 \$0,001 \$13,223 0 \$0,001 \$0,001 \$0 \$0,001 \$	\$0.002 \$0 106,592 \$0.002 \$198 0 \$0.002 \$0 \$0 \$341 \$426 \$768
Headblock horemental charge Headblock horemental charge	242,642 \$0.031 \$7,635 0 \$0.031 \$0 \$5 \$5 \$5 \$55,237 \$25,237 \$15,39 \$66 \$66 \$66 \$66 \$66 \$66 \$66 \$6	4,538 50.041 5186 0 50.041 50 50 5877 5877 \$20.01 0%	\$0 10,570,040 \$0,022 \$236,556 0 \$0,022 \$0 \$0,022 \$0 \$1,397,114 \$1,397,114 \$15,399	\$0 37,225 \$0,029 \$1,083 0 \$0,029 \$0 \$0 \$0 \$6,264 \$6,264 \$6,264 \$20,01 0% \$0,08238	\$0.010 \$166,723 \$68,437 \$0.010 \$6,666 \$2,246,854 \$0.010 \$22,408 \$341,291 \$421,439 \$62,03 \$63,59 3% \$50,5007	\$0.013 \$237 \$82 \$0.013 \$8 \$0.013 \$15 \$345 \$346 \$734 \$82.67 3%	\$0,009 \$193,648 2,283,483 \$0,009 \$71,233 2,966,606 \$0,009 \$27,585 \$2,052 \$316,699 \$3198,751	\$0.012 \$1,971 13,639 \$0.012 \$165 19,754 \$0.012 \$239 \$2,916 \$3,508	\$0.006 \$0 2,618,686 \$0.006 \$15,688 0 \$0.006 \$0 \$13,417 \$72,794 \$86,211	\$0.008 \$0 2 \$0.008 \$0 0 \$0.008 \$0 \$1,652 \$1,652 \$1,652 \$1,055 22 \$1,050 25 2% \$0.3658	\$0,006 \$11,780 459,811 \$0,006 \$2,844 957,689 \$0,006 \$5,924 \$24,993 \$23,758 \$48,751 \$62,08 \$63,68 3% \$0,3000	\$0.008 \$22 798 \$0.008 \$6 761 \$0.008 \$6 \$6 \$100 \$43 \$143 \$143	\$0,006 \$16,87,958 \$0,006 \$10,336 \$1,294,404 \$0,006 \$7,162 \$22,906 \$46,727 \$69,633 \$185,80 \$190,43 2% \$0,2602	\$0.007 \$0 \$0.007 \$0 \$0.007 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	0 \$0,004 \$0 3,987,281 \$0,004 \$15,664 0 \$0,004 \$0 \$0,004 \$0 \$0,004 \$0 \$0,004 \$0 \$0,004 \$0 \$0,004 \$0 \$0,004 \$0 \$0,004 \$0 \$0,004 \$0 \$0,004 \$0 \$0,004 \$0 \$0,004 \$0 \$0,004 \$0 \$0,004 \$0 \$0,004 \$0 \$0,004 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0.005 \$0.005 \$0.005 \$0.005 \$0 \$0.005 \$0 \$0.005 \$0 \$0 \$0.005 \$0 \$0.005 \$0 \$0 \$0.005 \$0 \$0.005 \$0 \$0.005 \$0 \$0.005 \$0 \$0.005 \$0 \$0.005 \$0 \$0.005 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$11,029 0 50,001 50 9,234,888 50,001 513,223 0 50,001 50 50 54,252 531,021 5813,22 3%	\$0.002 \$0 106.592 \$0.002 \$198 0 \$0.002 \$0 \$0.002 \$0 \$344 \$426 \$768 \$1,066.18 \$3,066.18
80 Headblock incremental charge Headblock incremental revenues 22 Tailblock incremental revenues 23 Tailblock incremental revenues 24 Tailblock incremental revenues 25 Totals 26 Customer revenues 26 Volumetric revenues 27 Totals 28 Customer of Check 29 Check 29 Check 20 Ch	242,642 50.031 57.635 0 50.031 50 50 515,237 515,237 515,39 515,39 6%	4,538 \$0.041 \$186 0 \$0.041 \$0 \$5 \$877 \$877 \$20.01 \$20.01 \$20.01	\$0 10,570,040 \$0.022 \$236,556 0 \$0.022 \$0 \$1,397,114 \$1,397,114 \$1,397,114	\$0 37,225 \$0,029 \$1,083 0 \$0,029 \$0 \$6,264 \$6,264	\$0.010 \$166,723 668,437 \$0.010 \$6,666 2,246,854 \$0.010 \$22,408 \$180,148 \$241,291 \$421,439 \$62,03 \$63.59 3%	\$0.013 \$237 \$82 \$0.013 \$8 1,191 \$0.013 \$15 \$388 \$346 \$734 \$80.64 \$82.67	\$0,009 \$193,6483 \$2,283,483 \$0,009 \$21,233 2,966,606 \$0,009 \$27,585 \$82,052 \$316,699 \$398,751 \$186,03 \$190,71 3%	\$0.012 \$1,971 13,639 \$0.012 \$165 \$165 \$0.012 \$239 \$592 \$2,916 \$3,508	\$0.006 \$0 2,618,696 \$0.006 \$15,648 0 \$0.006 \$0 \$13,417 \$72,794 \$86,211 \$796,32 \$815,58 2%	\$0.008 \$0 2 \$0.008 \$0 0 \$0.008 \$0 \$1,652 \$0 \$1,652 \$1,652	\$0.006 \$11,780 459,811 \$0.006 \$2,844 957,689 \$0.006 \$5,924 \$24,993 \$22,758 \$48,751 \$62.08 \$63.68 3%	\$0.008 \$22 798 \$0.008 \$6 761 \$0.008 \$6 \$100 \$43 \$143 \$143	\$0.006 \$16,801 1,867,958 \$0.006 \$10,336 1,294,404 \$0.006 \$7,162 \$22,906 \$46,727 \$69,633 \$185,80 \$190,43 2%	\$0.007 \$0 \$0.007 \$0 \$0.007 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	0 50.004 50 3.987,281 50.004 515,664 50 50.004 50 50,004 50 50,004 50 53,659 539,023 547,682	\$0.005 \$0.005 \$0.005 \$0.005 \$0.005 \$0 \$0.005 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$11,029 0 \$0,001 \$0 9,234,988 \$0,001 \$13,223 0 \$0,001 \$0 \$54,769 \$34,252 \$31,021	\$0.002 \$0 106.592 \$0.002 \$198 0 \$0.002 \$0 \$341 \$426 \$768
Headblock horemental charge Headblock horemental revenues	242,642 \$0.031 \$7,635 0 \$0.031 \$0 \$0 \$5,031 \$0 \$5,031 \$0 \$5,031 \$0 \$5,031 \$0 \$5,031 \$0 \$5,031 \$0 \$5,031 \$0 \$5,031	4,538 50.041 5186 0 50.041 50 50 5877 \$877 \$20.01 50.6335 \$0.6335 \$0.6744	\$0 10,570,040 \$0,022 \$236,556 0 \$0,022 \$0 \$0 \$1,397,114 \$1,397,114 \$1,397,114 \$1,397,114	\$0 37,225 \$0,029 \$1,083 0 \$0,029 \$0 \$0 \$6,264 \$6,264 \$20,01 \$20,01 \$0% \$0,8238 \$0,8529	\$0.010 \$166,723 \$68,437 \$0.010 \$6,666 2,246,854 \$0.010 \$22,408 \$341,21 \$421,439 \$62,03 \$63,59 \$5 \$5,5007 \$5,5007 \$5,5107 2%	\$0.013 \$237 \$82 \$0.013 \$8 1,191 \$0.013 \$15 \$388 \$346 \$734 \$82.67 \$0.6509 \$0.6639 2%	\$0.009 \$193,483 2,283,483 50.009 \$21,233 2,966,606 \$0.009 \$27,585 \$82,052 \$316,603 \$190,71 36 \$0.4558 \$0.4558 \$0.4651 2%	\$0.012 \$1,971 13,639 \$0.012 \$165 19,754 \$0.012 \$239 \$592 \$2,216 \$3,508 \$241.83 \$247.92 36 \$0.505 \$0.	\$0.006 \$0 2,618,696 \$0.006 \$15,648 0 \$0.006 \$0 \$13,417 \$72,794 \$86,211 \$796,32 \$815,58 26 \$0 \$0.2814 \$0.2874	\$0.008 \$0 2 2 50.008 \$0 0 50.008 \$0 \$1,652 \$1,035.22 \$1,000.25 2% \$0.3658 \$0.3736	\$0.006 \$11,780 \$11,780 \$0.006 \$2,844 \$757,689 \$0.006 \$5,924 \$24,993 \$23,758 \$48,751 \$61.08 \$61.68 3% \$0.0000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000 \$0.000 \$0.00	\$0.008 \$22 798 \$0.008 \$6 761 \$0.008 \$6 \$143 \$143 \$143 \$0.008 \$0.0	\$0.006 \$16,801 1,867,958 \$0.006 \$10,336 1,294,404 \$0.006 \$7,162 \$22,906 \$46,77 \$69,633 \$190,43 2% \$0.2602 \$0.2662 \$0.2662 \$0.2662 \$0.2668 \$2%	\$0.007 \$0 0 \$0.007 \$0 0 \$0.007 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	0 \$0.004 \$0 3,987,281 \$0.004 \$15,664 0 \$0.004 \$0 \$0.004 \$0 \$39,023 \$47,682 \$211,64 \$842,39 3% \$0.01819 \$0.18188	50 0 50.005 50 0 50.005 50 0 50.005 50 50 50 50 50 50 50 50 50 50 50 50	\$11,029 0 50,001 50 9,234,988 \$0,001 513,223 0 50,001 50 542,552 531,021 5843,22 3% 50,0693 50,0693 50,0693	\$0.002 \$0 106.592 \$0.002 \$198 0 \$0.002 \$0 \$341 \$426 \$768 \$1,068.14 \$1,066.18 3%
Headblock horemental charge Headblock horemental revenues	242,642 \$0.031 \$7,635 0 \$0.031 \$0 \$0 \$5,031 \$0 \$5,031 \$0 \$5,031 \$0 \$5,031 \$0 \$5,031 \$0 \$5,031 \$0 \$5,031 \$0 \$5,031	4,538 50.041 5186 0 50.041 50 50 5877 \$877 \$20.01 50.6335 \$0.6335 \$0.6744	\$0 10,570,040 \$0,022 \$236,556 0 \$0,022 \$0 \$0 \$1,397,114 \$1,397,114 \$1,397,114 \$1,397,114	\$0 37,225 \$0,029 \$1,083 0 \$0,029 \$0 \$0 \$6,264 \$6,264 \$20,01 \$20,01 \$0% \$0,8238 \$0,8529	\$0.010 \$166,723 \$68,437 \$0.010 \$6,666 2,246,854 \$0.010 \$22,408 \$180,148 \$241,29 \$421,439 \$62,03 \$65,59 3% \$0.5007 \$5,5107 2% \$0.3469 \$0.3469 \$0.3469 \$0.3469	\$0.013 \$237 \$82 \$0.013 \$8 11,191 \$0.013 \$15 \$388 \$346 \$734 \$80.64 \$82.67 \$0.6509 \$0.6639 2% \$0.4639	\$0,009 \$193,483 \$0,009 \$11,233 \$0,009 \$21,233 \$2,966,606 \$0,009 \$27,585 \$82,052 \$316,699 \$398,751 \$186,03 \$190,71 3% \$0,4558 \$0,4651 2% \$0,3136 \$0,3136 \$0,3136 \$0,3136 \$0,3136 \$0,3136	\$0.012 \$1,971 13,639 \$0.012 \$165 19,754 \$0.012 \$239 \$2,216 \$3,508 \$241,83 \$247,92 36 \$50,509 \$50,604 \$50,607 \$50,604 \$50,607 \$50,604 \$50,607 \$50,604 \$50,607 \$50,604 \$50,607 \$50,604 \$50,607 \$50,604 \$50,607 \$50,604 \$50,607 \$50,604 \$50,607 \$50,604 \$50,607 \$	\$0.006 \$0 2,618,696 \$0.006 \$15,648 0 \$0.006 \$0 \$13,417 \$72,794 \$86,211 \$796,32 \$815,58 26 \$0 \$0.2814 \$0.2874	\$0.008 \$0 2 2 50.008 \$0 0 50.008 \$0 \$1,652 \$1,035.22 \$1,000.25 2% \$0.3658 \$0.3736	\$0,006 \$11,780 \$10,006 \$2,844 \$17,089 \$0,006 \$5,924 \$24,993 \$23,758 \$48,751 \$62,08 \$63,68 3% \$0,000	\$0.008 \$22 798 \$0.008 \$6 761 \$0.008 \$6 \$100 \$43 \$143 \$143 \$0.708 \$2.78 3% \$0.3927 \$0.4007 2% \$0.2725	\$0.006 \$16,801 1,867,958 \$0.006 \$10,336 1,294,404 \$0.006 \$7,162 \$22,906 \$46,273 \$69,633 \$190,43 2% \$0.2602 \$0.2658 2% \$0.1791 \$0.1891	\$0.007 0 0 50.007 \$0 0 \$0.007 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	0 \$0.004 \$0 3,987,281 \$0.004 \$15,664 0 \$0.004 \$0 \$0.004 \$0 \$39,023 \$47,682 \$211,64 \$842,39 3% \$0.01819 \$0.18188	50 0 50.005 50 0 50.005 50 0 50.005 50 50 50 50 50 50 50 50 50 50 50 50	\$11,029 0 50,001 50 9,234,988 \$0,001 513,223 0 50,001 50 542,552 531,021 5843,22 3% 50,0693 50,0693 50,0693	\$0.002 \$0 106.592 \$0.002 \$198 0 \$0.002 \$0 \$341 \$426 \$768 \$1,068.14 \$1,066.18 3%
80 Headblock horemental charge Headblock promental charge Headblock promental revenues 82 84 Tailblock incremental revenues 85 Tailblock incremental revenues 86 Tailblock incremental revenues 86 Catalomer revenues 87 Catalomer Check 98 Rete impacts 90 Retermental Catalomer Check 90 Retermental Catalomer Catalomer Catalomer 90 Charge 90 Retermental Catalomer Catalomer Catalomer 90 Charge 91 Catalomer 92 Catalomer 93 Charge 94 Winter volumetic 95 Headblock 96 August 1, 2022 Rates 97 Charge 98 Winter volumetic 99 Headblock 99 August 1, 2022 Rates 99 Charge 102 Catalomer 103 Catalomer 104 Catalomer 105 Catalomer 106 September 1, 2022 Rates 107 Catalomer 108 Charge 109 Summer Volumeric	242,642 \$0.031 \$7,635 0 \$0.031 \$0 \$0 \$5,031 \$0 \$5,031 \$0 \$5,031 \$0 \$5,031 \$0 \$5,031 \$0 \$5,031 \$0 \$5,031 \$0 \$5,031	4,538 50.041 5186 0 50.041 50 50 5877 \$877 \$20.01 50.6335 \$0.6335 \$0.6744	\$0 10,570,040 \$0,022 \$236,556 0 \$0,022 \$0 \$0 \$1,397,114 \$1,397,114 \$1,397,114 \$1,397,114	\$0 37,225 \$0,029 \$1,083 0 \$0,029 \$0 \$0 \$6,264 \$6,264 \$20,01 \$20,01 \$0% \$0,8238 \$0,8529	\$0.010 \$166,723 \$68,437 \$0.010 \$6,668 \$1.010 \$5,246,854 \$0.010 \$2,246,854 \$0.010 \$2,246,854 \$1.010 \$2,241,291 \$421,439 \$62,03 \$63,39 \$65,500 \$	\$0.013 \$237 \$82 \$0.013 \$8 1,191 \$0.013 \$15 \$388 \$346 \$734 \$82.67 3% \$0.6509 \$0.6639 2% \$0.4510	\$0,009 \$193,648 2,283,483 \$0,009 \$11,233 2,966,606 \$0,009 \$27,585 \$2,052 \$316,699 \$398,751 \$186,03 \$190,71 3% \$0,4558 \$0,4651 \$0,4558 \$0,4651 \$0,4558 \$0,4651	\$0.012 \$1,971 13,639 \$0.012 \$165 19,754 \$0.012 \$239 \$592 \$2,916 \$33,508 \$241,83 \$247,92 3% \$0.5925 \$0.6046 \$50.4077	\$0.006 \$0 2,618,696 \$0.006 \$15,648 0 \$0.006 \$0 \$13,417 \$72,794 \$86,211 \$796,32 \$815,58 26 \$0 \$0.2814 \$0.2874	\$0.008 \$0 2 2 50.008 \$0 0 50.008 \$0 \$1,652 \$1,035.22 \$1,000.25 2% \$0.3658 \$0.3736	\$0.006 \$11,780 \$11,780 \$0.006 \$2,844 \$57,689 \$0.006 \$5,24 \$24,993 \$23,758 \$48,751 \$62.08 \$63.68 \$50.000 \$0.0000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.00000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.00000 \$0.00000 \$0.000000 \$0.000000 \$0.000000 \$0.00000000	\$0.008 \$22 798 \$0.008 \$6 761 \$0.008 \$6 \$100 \$43 \$143 \$143 \$3 \$6 \$2.78 3% \$0.3927 \$0.4007 \$0.4007 \$0.4007 \$0.4007 \$0.4007	\$0.006 \$16,801 1.867,958 \$0.006 \$10,336 \$1,294,404 \$0.006 \$7,162 \$22,906 \$46,727 \$69,633 2% \$185.80 \$190.43 2% \$0.2602 \$0.2658 2.258 \$0.2602 \$0.2658 \$	\$0.007 \$0 0 \$0.007 \$0 \$0.007 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	0 0 0.004 50	50 0 50.005 50 0 50.005 50 0 50.005 50 50 50 50 50 50 50 50 50 50 50 50	\$11,029 0 50,001 50 9,234,988 \$0,001 513,223 0 50,001 50 542,552 531,021 5843,22 3% 50,0693 50,0693 50,0693	\$0.002 \$0 106.592 \$0.002 \$198 0 \$0.002 \$0 \$341 \$426 \$768 \$1,068.14 \$1,066.18 3%
Meadblock incremental charge Headblock incremental revenues	242,642 \$0.031 \$7,635 0 \$0.031 \$0 \$0 \$5,031 \$0 \$5,031 \$0 \$5,031 \$0 \$5,031 \$0 \$5,031 \$0 \$5,031 \$0 \$5,031 \$0 \$5,031	4,538 50.041 5186 0 50.041 50 50 5877 \$877 \$20.01 50.6335 \$0.6335 \$0.6744	\$0 10,570,040 \$0,022 \$236,556 0 \$0,022 \$0 \$0 \$1,397,114 \$1,397,114 \$1,397,114 \$1,397,114	\$0 37,225 \$0,029 \$1,083 0 \$0,029 \$0 \$0 \$6,264 \$6,264 \$20,01 \$20,01 \$0% \$0,8238 \$0,8529	\$0.010 \$166,723 \$68,437 \$0.010 \$6,666 2,246,854 \$0.010 \$22,408 \$180,148 \$241,29 \$421,439 \$62,03 \$65,59 3% \$0.5007 \$5,5107 2% \$0.3469 \$0.3469 \$0.3469 \$0.3469	\$0.013 \$237 \$82 \$0.013 \$8 11,191 \$0.013 \$15 \$388 \$346 \$734 \$80.64 \$82.67 \$0.6509 \$0.6639 2% \$0.4639	\$0,009 \$193,483 \$0,009 \$11,233 \$0,009 \$21,233 \$2,966,606 \$0,009 \$27,585 \$82,052 \$316,699 \$398,751 \$186,03 \$190,71 3% \$0,4558 \$0,4651 2% \$0,3136 \$0,3136 \$0,3136 \$0,3136 \$0,3136 \$0,3136	\$0.012 \$1,971 13,639 \$0.012 \$165 19,754 \$0.012 \$239 \$2,216 \$3,508 \$241,83 \$247,92 36 \$50,509 \$50,604 \$50,607 \$50,604 \$50,607 \$50,604 \$50,607 \$50,604 \$50,607 \$50,604 \$50,607 \$50,604 \$50,607 \$50,604 \$50,607 \$50,604 \$50,607 \$50,604 \$50,607 \$50,604 \$50,607 \$	\$0.006 \$0 2,618,696 \$0.006 \$15,648 0 \$0.006 \$0 \$13,417 \$72,794 \$86,211 \$796,32 \$815,58 26 \$0 \$0.2814 \$0.2874	\$0.008 \$0 2 2 50.008 \$0 0 50.008 \$0 \$1,652 \$1,035.22 \$1,000.25 2% \$0.3658 \$0.3736	\$0,006 \$11,780 \$10,006 \$2,844 \$17,089 \$0,006 \$5,924 \$24,993 \$23,758 \$48,751 \$62,08 \$63,68 3% \$0,000	\$0.008 \$22 798 \$0.008 \$6 761 \$0.008 \$6 \$100 \$43 \$143 \$143 \$0.708 \$2.78 3% \$0.3927 \$0.4007 2% \$0.2725	\$0.006 \$16,801 1,867,958 \$0.006 \$10,336 1,294,404 \$0.006 \$7,162 \$22,906 \$46,273 \$69,633 \$190,43 2% \$0.2602 \$0.2658 2% \$0.1791 \$0.1891	\$0.007 0 0 50.007 \$0 0 \$0.007 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	0 0 0.004 50	50 0 50.005 50 0 50.005 50 0 50.005 50 50 50 50 50 50 50 50 50 50 50 50	\$11,029 0 50,001 50 9,234,988 \$0,001 513,223 0 50,001 50 542,552 531,021 5843,22 3% 50,0693 50,0693 50,0693	\$0.002 \$0 106.592 \$0.002 \$198 0 \$0.002 \$0 \$341 \$426 \$768 \$1,068.14 \$1,066.18 3%
Headblock horemental charge Headblock horemental revenues	242,642 50.031 57.835 0 031 50.031 50 50.331 50 50.33.37 555,237 555,237 50.4873 60 50.4873 50.4873 50.5187	4,538 50.041 5186 0 0 50.041 50 50 50 5377 5877 520.01 520.01 50.6335 50.6744 6%	50 10.570,040 50.022 50 50.22 50 50 50.51,397,114 51,39	\$0 37,225 \$0,029 \$1,083 0 \$0,029 \$0 \$0,029 \$0 \$6,764 \$6,764 \$6,764 \$0,8238 \$0,8529 4%	\$0.010 \$166,723 \$0.010 \$6,666 \$0.010 \$6,666 \$0.010 \$2,246,84 \$0.010 \$22,468 \$341,291 \$421,439 \$421,439 \$55,507 \$55,507 \$5	\$0.013 \$237 \$82 \$0.013 \$8 1.191 \$0.013 \$15 \$346 \$346 \$734 \$2.67 \$0.64 \$2.67 \$0.64 \$2.67 \$0.64 \$2.67 \$0.64 \$0	\$0.009 \$193,483 \$0.009 \$21,239 \$0.009 \$21,239 \$0.009 \$27,585 \$2,052 \$316,699 \$398,751 \$186.03 \$190,71 3% \$0.4558 \$0.4558 \$0.3259 \$0.3229 3% \$0.3229 3%	\$0.012 \$1.971 13,639 \$0.012 \$105 19,754 \$0.012 \$239 \$5092 \$2,916 \$3,508 \$241.83 \$247.92 36 50.525 \$0.6046 26 50.6046 27 \$0.4198 36 \$0.5925 \$0.6049 26 \$0.6049 27 \$0.6049 28 50 50 50 50 50 50 50 50 50 50 50 50 50	\$0,006 \$0 2,618,686 \$13,648 \$15,648 \$0 \$0,006 \$0 \$11,417 \$72,794 \$86,211 \$796,32 \$813,58 2% \$0,2814 \$2,50 \$0,2814	\$0.008 50 2 \$0.008 \$0 0 \$0.008 \$0 \$1,652 \$1,652 \$1,652 \$1,652 \$1,652 \$1,060.25 2% \$0.3736 \$0.37	\$0.006 \$11,780 \$0.006 \$2,941 \$0.006 \$2,006 \$2,006 \$5,924 \$23,758 \$48,751 \$62,08 \$61,68 \$3% \$0.3020 \$0.	\$0.008 \$22 798 \$0.008 \$6 761 \$0.008 \$6 \$100 \$33 \$143 \$143 \$2,008 \$0.70 \$82,78 \$0.3927 \$0.4007 29 \$0.2725 39 50 50 50 50 50 50 50 50 50 50 50 50 50	\$0.006 \$16,801 \$0,008 \$0,008 \$0,008 \$10,008 \$1,294,404 \$0.006 \$7,162 \$22,906 \$46,727 \$69,633 \$185,80 \$190,43 \$2% \$0,2692 \$0,26	\$0.007 \$0 0 \$0.007 \$0 \$0.007 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	0 0 50 004 50 00	50 0 0 0 50.005 50 0 0 50.005 50 0 50.005 50 50 50 50 50 50 50 50 50 50 50 50	\$11,029 0 50,001 50 9,224,988 \$0,002 513,223 0 0 50,001 50 54,252 531,021 5821,65 5843,22 3% 50,0693 50,0707 2%	\$0.002 50 106,592 \$0.002 \$198 0 \$0.002 \$0 \$0.002 \$0 \$1,068.14 \$1,066.18 3% \$0.0001 \$0.00
Headblock horemental charge Headblock horemental revenues	242,642 50.031 57.635 0 50.031 50 50 50,5237 525,237 525,237 525,237 50,4873 50,4873 50,4873	4,538 50.041 5186 0 50.041 50 50 50 50 50 50 50 50 50 50 50 50 50	50 10.570,040 50.022 50 50 50 50 51,397,114 51,397,114 51,397,114 51,397,114 51,397,114 51,397,114 51,397,114	\$0 37,225 \$0,029 \$1,083 0 \$0,029 \$0 \$0 \$6,264 \$6,264 \$6,264 \$20,01 \$0 \$0 \$0,8238 \$0,8238 \$0,8238	\$0.010 \$166,723 \$0.610 \$6,668,437 \$0.010 \$6,666 \$0.010 \$22,468,54 \$0.010 \$22,468,54 \$0.010 \$22,41,491 \$421,493 \$421,493 \$521,493 \$53,5107 \$53,5107 \$53,5507	\$0.013 \$237 \$82 \$0.013 \$8 \$1,191 \$0.013 \$15 \$388 \$346 \$774 \$80.64 \$82.67 3% \$9.6639 \$2.66 3% \$9.664 \$9.6639 \$9.6639 \$9.6639 \$9.6639 \$9.66599 \$0.6659 \$0.6659	\$0.009 \$193,483 \$0.009 \$21,283,483 \$0.009 \$27,283 \$82,052 \$316,699 \$390,71 3% \$9,0451 \$9,0451 \$0,4558 \$0,4558 \$0,329 3% \$0,358 \$	\$0.012 \$1,971 13,639 \$0.012 \$105 \$0.012 \$105 \$0.012 \$2,316 \$3,208 \$2,41,83 \$247,92 3% \$0.604	\$0,006 \$2,618,686 \$0,006 \$15,648 \$0,006 \$0 \$13,417 \$72,794 \$86,211 \$796.32 \$2% \$0.2814 \$0.2874 \$2%	\$0.008 50 2 \$0.008 \$0 \$0.008 \$0 \$1,652 \$1,652 \$1,052 \$1,052 \$1,052 \$2,000 \$0.008 \$0 \$1,052 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0.006 \$11,780 \$0.206 \$2,245 \$0.006 \$5,924 \$0.006 \$5,924 \$24,993 \$48,751 \$62.08 \$63.68 3% \$0.3020 \$0.3	\$0.008 \$22 798 \$0.008 \$6 \$1.008 \$6 \$5.008 \$6 \$143 \$143 \$143 \$5143 \$9.70 \$82.78 3% \$0.2725 \$0.2	\$0.006 \$16,801 \$1,807,958 \$0.006 \$01,0346 \$1,294,404 \$0.006 \$7,102 \$22,906 \$46,727 \$59,633 \$25,904 \$2,906 \$	\$0.007 \$0 \$0.007 \$0 \$0.007 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	0 50.004 50 3,987,281 50.004 515,664 0 50.004 50 58,659 539,023 547,682 582,164 5842,39 3% 50.1819 50.1858 2%	50 0 0 0 0 0 50,005 50 0 50,005 50 50 50 50 50 50 50 50 50 50 50 50	\$11,029 0 \$0.001 \$0 \$0.001 \$0 \$0.001 \$13,233 0 \$0.001 \$0 \$0.001 \$0 \$0.001 \$524,252 \$31,021 \$821,65 \$843,52 \$90 \$0.0093 \$0.0707 2%	\$0,002 50 106,592 \$0,002 \$198 0 50,002 50 50,002 50 \$1,068,14 \$1,068,14 \$1,068,14 \$1,069,19 2%
80 Headblock incremental charge Headblock incremental revenues 22 Tailblock incremental revenues 23 Tailblock incremental revenues 24 Tailblock incremental revenues 25 Tailblock incremental revenues 25 Tailblock incremental revenues 26 Tailblock incremental revenues 27 Tailblock incremental revenues 27 Tailblock 2007 Ta	242,642 50.031 57.835 0 031 50.031 50 50.331 50 50.33.37 555,237 555,237 50.4873 60 50.4873 50.4873 50.5187	4,538 50.041 5186 0 0 50.041 50 50 50 5377 5877 520.01 520.01 50.6335 50.6744 6%	50 10.570,040 50.022 50 50.22 50 50 50.51,397,114 51,39	\$0 37,225 \$0,029 \$1,083 0 \$0,029 \$0 \$0,029 \$0 \$6,764 \$6,764 \$6,764 \$0,8238 \$0,8529 4%	\$0.010 \$166,723 \$0.010 \$6,666 \$0.010 \$6,666 \$0.010 \$2,246,84 \$0.010 \$22,468 \$341,291 \$421,439 \$421,439 \$55,507 \$55,507 \$5	\$0.013 \$237 \$82 \$0.013 \$8 1.191 \$0.013 \$15 \$346 \$346 \$734 \$2.67 \$0.64 \$2.67 \$0.64 \$2.67 \$0.64 \$2.67 \$0.64 \$0	\$0.009 \$193,483 \$0.009 \$21,239 \$0.009 \$21,239 \$0.009 \$27,585 \$2,052 \$316,699 \$398,751 \$186.03 \$190,71 3% \$0.4558 \$0.4558 \$0.3259 \$0.3229 3% \$0.3229 3%	\$0.012 \$1.971 13,639 \$0.012 \$105 19,754 \$0.012 \$239 \$5092 \$2,916 \$3,508 \$241.83 \$247.92 36 50.525 \$0.6046 26 50.6046 27 \$0.4198 36 \$0.5925 \$0.6049 26 \$0.6049 27 \$0.6049 28 50 50 50 50 50 50 50 50 50 50 50 50 50	\$0,006 \$0 2,618,686 \$13,648 \$15,648 \$0 \$0,006 \$0 \$11,417 \$72,794 \$86,211 \$796,32 \$813,58 2% \$0,2814 \$2,50 \$0,2814	\$0.008 50 2 \$0.008 \$0 0 \$0.008 \$0 \$1,652 \$1,652 \$1,652 \$1,652 \$1,652 \$1,060.25 2% \$0.3736 \$0.37	\$0.006 \$11,780 \$0.006 \$2,941 \$0.006 \$2,006 \$2,006 \$5,924 \$23,758 \$48,751 \$62,08 \$61,68 \$3% \$0.3020 \$0.	\$0.008 \$22 798 \$0.008 \$6 761 \$0.008 \$6 \$100 \$33 \$143 \$143 \$2,008 \$0.70 \$82,78 \$0.3927 \$0.4007 29 \$0.2725 39 50 50 50 50 50 50 50 50 50 50 50 50 50	\$0.006 \$16,801 \$0,008 \$0,008 \$0,008 \$10,008 \$1,294,404 \$0.006 \$7,162 \$22,906 \$46,727 \$69,633 \$185,80 \$190,43 \$2% \$0,2692 \$0,26	\$0.007 \$0 0 \$0.007 \$0 \$0.007 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	0 0 50 004 50 00	50 0 0 0 50.005 50 0 0 50.005 50 0 50.005 50 50 50 50 50 50 50 50 50 50 50 50	\$11,029 0 50,001 50 9,224,988 \$0,002 513,223 0 0 50,001 50 54,252 531,021 5821,65 5843,22 3% 50,0693 50,0707 2%	\$0.002 50 106,592 \$0.002 \$198 0 \$0.002 \$0 \$0.002 \$0 \$1,068.14 \$1,066.18 3% \$0.0001 \$0.00

			1			Base Rates	1		1		1	
Rate				8/1/2022 Rates		Request for Rates Effective 9/1/2022		oposed Base Rates Effective 9/1/2022		M Decrease for delayed first step full recovery effective 8/1/23		oposed Rate Effective 8/1/23
						(a)		(b)		(c)		(d)
R1	Customer Charge		\$	15.39	\$	-	\$	15.39	\$	-	\$	15.39
	Winter LDAC Charge	Charge for 1st Therms	\$	0.4873	\$	0.0315	\$	0.5188	\$	(0.0515)	\$	0.4673
	Energy Charge Block Size	Charge for Therms over 1st Cutoff for First Block	\$	0.4873	\$	0.0315	\$	0.5188	\$	(0.0515)	\$	0.4673
	Cost of Gas Summer	Cost of Gas Rate Charge for 1st Therms	\$	0.4873	\$	0.0315	\$	0.5188	\$	(0.0515)	\$	0.4673
	LDAC Charge Energy Charge	Charge for Therms over 1st	\$	0.4873	\$	0.0315	\$	0.5188	\$	(0.0515)	\$	0.4673
	Block Size Cost of Gas	Cutoff for First Block Cost of Gas Rate		-				-				
R3	Customer Charge		\$	15.39	\$	-	\$	15.39	\$	-	\$	15.39
	Winter LDAC Charge	Charge for 1st Therms	\$	0.6337	\$	0.0224	\$	0.6561	\$	(0.0352)	\$	0.6209
	Energy Charge Block Size	Charge for Therms over 1st Cutoff for First Block	\$	0.6337	\$	0.0224	\$	0.6561	\$	(0.0352)	\$	0.6209
	Cost of Gas	Cost of Gas Rate										
	Summer LDAC Charge	Charge for 1st Therms	\$	0.6337	\$	0.0224	\$	0.6561	\$	(0.0352)	\$	0.6209
	Energy Charge	Charge for Therms over 1st Cutoff for First Block	\$	0.6337	\$	0.0224	\$	0.6561	\$	(0.0352)	\$	0.6209
	Block Size Cost of Gas	Cutoff for First Block Cost of Gas Rate		-				-				
R4	Winter Customer Ch		\$	8.47	\$	-	\$	8.47	\$	-	\$	8.47
	Summer Customer	•	\$	15.39	\$	_	\$	15.39	\$	-	\$	15.3924
	Winter	Charge for 1st Therms	\$	0.3485	\$	0.0123	\$	0.3608	\$	(0.0194)		0.3414
	LDAC Charge Energy Charge	Charge for Therms over 1st	\$	0.3485	\$	0.0123	\$	0.3608	\$	(0.0194)		0.3414
	Block Size Cost of Gas	Cutoff for First Block Cost of Gas Rate		-	_	0.0.120		-	Ť	(0.0.0.7)	Ψ	3.3.12.
	Summer	Charge for 1st Therms	\$	0.6337	\$	0.0224	\$	0.6561	\$	(0.0352)	\$	0.6209
	LDAC Charge Energy Charge Block Size	Charge for Therms over 1st Cutoff for First Block	\$	0.6337	\$	0.0224	\$	0.6561	\$	(0.0352)	\$	0.6209
	Cost of Gas	Cost of Gas Rate										
41	Customer Charge		\$	62.03	\$	1.56	\$	63.59	\$	(2.48)	\$	61.11
	Winter LDAC Charge	Charge for 1st Therms	\$	0.5007	\$	0.0100	\$	0.5107	\$	(0.0160)	\$	0.4947
	Energy Charge Block Size	Charge for Therms over 1st Cutoff for First Block	\$	0.3469 100	\$	0.0100	\$ \$	0.3569 100	\$	(0.0160)	\$	0.3409
	Cost of Gas	Cost of Gas Rate										
	Summer LDAC Charge	Charge for 1st Therms	\$	0.5007	\$	0.0100	\$	0.5107	\$	(0.0160)	\$	0.4947
	Energy Charge Block Size	Charge for Therms over 1st Cutoff for First Block	\$	0.3469 20	\$	0.0100	\$ \$	0.3569 20	\$	(0.0160)	\$	0.3409
	Cost of Gas	Cost of Gas Rate										
42	Customer Charge Winter	Charge for 1st Therms	\$ \$	186.03 0.4558	\$		\$	190.71 0.4651	\$	(7.42) (0.0149)		183.29 0.4502
	LDAC Charge				_						١.	
	Energy Charge Block Size	Charge for Therms over 1st Cutoff for First Block	\$	0.3136 1,000	\$	0.0093	\$	0.3229 1,000	\$	(0.0149)	\$	0.3080
	Cost of Gas Summer	Cost of Gas Rate Charge for 1st Therms	\$	0.4558	\$	0.0093	\$	0.4651	\$	(0.0149)	\$	0.4502
	LDAC Charge Energy Charge Block Size	Charge for Therms over 1st Cutoff for First Block	\$	0.3136 400	\$	0.0093	\$	0.3229 400	\$	(0.0149)	\$	0.3080
	Cost of Gas	Cost of Gas Rate										
43	Customer Charge		\$	796.32	\$	19.25	\$	815.57	\$	(30.82)	\$	784.76
	Winter LDAC Charge	Charge for 1st Therms	\$	0.2814	\$	0.0060	\$	0.2874	\$	(0.0097)		0.2777
	Energy Charge Block Size	Charge for Therms over 1st Cutoff for First Block	\$	0.2814	\$	0.0060	\$	0.2874	\$	(0.0097)	\$	0.2777
	Cost of Gas	Cost of Gas Rate									Ì	
	Summer LDAC Charge	Charge for 1st Therms	\$	0.1392	\$	0.0060	\$	0.1452	\$	(0.0097)	\$	0.1355
	Energy Charge Block Size	Charge for Therms over 1st Cutoff for First Block	\$	0.1392	\$	0.0060	\$	0.1452 -	\$	(0.0097)	\$	0.1355
<u>Ļ</u>	Cost of Gas	Cost of Gas Rate			_							
(a)	32 blvi Increase for 5	Second Step adjustment effective 8	s/1/2(フン - until n	pyt	rare case						

⁽a) \$2.5M Increase for Second Step adjustment effective 8/1/2022 - until next rate case

⁽b) Proposed Rate Effective 8/1/22 including step 2 adjustment

						Base Rates					
Rate			_	/1/2022 Rates		Request for Rates Effective 9/1/2022		posed Base Rates ffective 9/1/2022	\$4M Decrease for delayed first step full recovery effective 8/1/23	Proposed Rate Ef 8/1/23	fective
						(a)		(b)	(c)	(d)	
51	Customer Charge		\$	62.08	\$	1.60	\$	63.68	\$ (2.51)	\$	61.17
	Winter LDAC Charge	Charge for 1st Therms	\$	0.3020	\$	0.0062	\$	0.3082	\$ (0.0101)	\$ (0.2981
	Energy Charge Block Size	Charge for Therms over 1st Cutoff for First Block	\$	0.2034 100	\$	0.0062	\$	0.2096 100	\$ (0.0101)	\$ 0	0.1995
	Cost of Gas Summer LDAC Charge	Cost of Gas Rate Charge for 1st Therms	\$	0.3020	\$	0.0062	\$	0.3082	\$ (0.0101)	\$ 0	0.2981
	Energy Charge Block Size	Charge for Therms over 1st Cutoff for First Block	\$	0.2034 100	\$	0.0062	\$	0.2096 100	\$ (0.0101)	\$ 0	0.1995
	Cost of Gas	Cost of Gas Rate									
52	Customer Charge		\$	185.80	\$	4.63	\$	190.43	\$ (7.30)	\$ 1	183.13
	Winter LDAC Charge	Charge for 1st Therms	\$	0.2602	\$	0.0055	\$	0.2657	\$ (0.0087)	\$ 0	0.2570
	Energy Charge Block Size	Charge for Therms over 1st Cutoff for First Block	\$	0.1791 1,000	\$	0.0055	\$	0.1846 1,000	\$ (0.0087)	\$ 0).1759
	Cost of Gas Summer	Cost of Gas Rate Charge for 1st Therms	\$	0.1933	\$	0.0055	\$	0.1988	\$ (0.0087)	\$ 0	0.1901
	LDAC Charge Energy Charge Block Size	Charge for Therms over 1st Cutoff for First Block	\$	0.1174 1,000	\$	0.0055	\$	0.1229 1,000	\$ (0.0087)	\$ 0	0.1142
	Cost of Gas	Cost of Gas Rate		1,000				1,000			
53	Customer Charge		\$	821.64	\$	20.75	\$	842.39	\$ (32.77)	\$ 8	309.62
	Winter LDAC Charge	Charge for 1st Therms	\$	0.1819	\$	0.0039	\$	0.1858	\$ (0.0061)	\$ (0.1797
	Energy Charge Block Size	Charge for Therms over 1st Cutoff for First Block	\$	0.1819	\$	0.0039	\$ \$	0.1858 -	\$ (0.0061)	\$ 0	0.1797
	Cost of Gas Summer	Cost of Gas Rate Charge for 1st Therms	\$	0.0936	\$	0.0039	\$	0.0975	\$ (0.0061)	\$ 0	0.0914
	LDAC Charge Energy Charge	Charge for Therms over 1st	\$	0.0936	\$	0.0039	\$	0.0975	\$ (0.0061)	\$ 0	0.0914
	Block Size	Cutoff for First Block		-			\$	-			
54	Cost of Gas Customer Charge	Cost of Gas Rate	\$	821.65	\$	21.57	\$	843.22	\$ (32.77)	ė c	310.44
54	Winter LDAC Charge	Charge for 1st Therms	\$	0.0693	\$	0.0014	\$	0.0707	\$ (0.0023)		0.0685
	Energy Charge Block Size Cost of Gas	Charge for Therms over 1st Cutoff for First Block Cost of Gas Rate	\$	0.0693	\$	0.0014	\$	0.0707	\$ (0.0023)	\$ 0	0.0685
	Summer LDAC Charge	Charge for 1st Therms	\$	0.0397	\$	0.0014	\$	0.0411	\$ (0.0023)	\$	0.0389
	Energy Charge Block Size	Charge for Therms over 1st Cutoff for First Block	\$	0.0397	\$	0.0014	\$	0.0411	\$ (0.0023)	\$ 0	0.0389
	Cost of Gas	Cost of Gas Rate									
R5	Customer Charge Winter	Charge for 1st Therms	\$ \$	20.01 0.6335	\$	0.0409	\$ \$	20.01 0.6744	\$ - \$ (0.0669)	\$ \$	20.01 0.6075
	LDAC Charge Energy Charge Block Size	Charge for Therms over 1st Cutoff for First Block	\$	0.6335	\$	0.0409	\$	0.6744	\$ (0.0669)	\$ 0	0.6075
	Cost of Gas Summer	Cost of Gas Rate Charge for 1st Therms	\$	0.6335	\$	0.0409	\$	0.6744	\$ (0.0669)	\$ 0	0.6075
	LDAC Charge Energy Charge Block Size	Charge for Therms over 1st Cutoff for First Block	\$	0.6335	\$	0.0409	\$	0.6744	\$ (0.0669)	\$	0.6075
	Cost of Gas	Cost of Gas Rate	ĺ				-				
R6	Customer Charge Winter	Charge for 1st Therms	\$ \$	20.01 0.8238	\$ \$	0.0291	\$ \$	20.01 0.8529	\$ - \$ (0.0458)	\$ \$	20.01
	LDAC Charge Energy Charge Block Size	Charge for Therms over 1st Cutoff for First Block	\$	0.8238	\$	0.0291	\$	0.8529	\$ (0.0458)	\$ 0	0.8071
	Cost of Gas Summer	Cost of Gas Rate Charge for 1st Therms	\$	0.8238	\$	0.0291	\$	0.8529	\$ (0.0458)	\$ C	0.8071
	LDAC Charge Energy Charge	Charge for Therms over 1st	\$	0.8238	\$	0.0291	\$	0.8529	\$ (0.0458)		0.8071
	Block Size Cost of Gas	Cutoff for First Block Cost of Gas Rate		-			\$	-			
/ \ _	\$2 EM Ingrange for	Cocond Stop adjustment offective 9	= =	22 until n			_	·			

⁽a) \$2.5M Increase for Second Step adjustment effective 8/1/2022 - until next rate case

⁽b) Proposed Rate Effective 8/1/22 including step 2 adjustment

						Base Rates					
Rate			8	/1/2022 Rates		Request for Rates Effective 9/1/2022		posed Base Rates ffective 9/1/2022	\$4M Decrease for delayed first step full recovery effective 8/1/23	Prop	oosed Rate Effective 8/1/23
						(a)		(b)	(c)		(d)
R7	Customer Charge		\$	11.01	\$	-	\$	11.01	\$ -	\$	11.01
	Winter LDAC Charge	Charge for 1st Therms	\$	0.4531	\$	0.0160	\$	0.4691	\$ (0.0252)		0.4439
	Energy Charge Block Size	Charge for Therms over 1st Cutoff for First Block	\$	0.4531	\$	0.0160	\$ \$	0.4691	\$ (0.0252)	\$	0.4439
	Cost of Gas Summer	Cost of Gas Rate Charge for 1st Therms	\$	0.8238	\$	0.0291	\$	0.8529	\$ (0.0458)	\$	0.8071
	LDAC Charge Energy Charge Block Size	Charge for Therms over 1st Cutoff for First Block	\$	0.8238	\$	0.0291	\$	0.8529	\$ (0.0458)	\$	0.8071
	Cost of Gas	Cost of Gas Rate									
44	Customer Charge		\$	80.64	\$	2.03	\$	82.67	\$ (3.23)	\$	79.44
	Winter LDAC Charge	Charge for 1st Therms	\$	0.6509	\$	0.0130	\$	0.6639	\$ (0.0208)	\$	0.6431
	Energy Charge Block Size	Charge for Therms over 1st Cutoff for First Block	\$	0.4509 100	\$	0.0130	\$	0.4639 100	\$ (0.0208)	\$	0.4431
	Cost of Gas Summer LDAC Charge	Cost of Gas Rate Charge for 1st Therms	\$	0.6509	\$	0.0130	\$	0.6639	\$ (0.0208)	\$	0.6431
	Energy Charge Block Size	Charge for Therms over 1st Cutoff for First Block	\$	0.4509 20	\$	0.0130	\$	0.4639 20	\$ (0.0208)	\$	0.4431
	Cost of Gas	Cost of Gas Rate									
45	Customer Charge		\$	241.83	\$	6.09	\$	247.92	\$ (9.64)	\$	238.27
	Winter LDAC Charge	Charge for 1st Therms	\$	0.5925	\$	0.0121	\$	0.6046	\$ (0.0193)	\$	0.5853
	Energy Charge Block Size	Charge for Therms over 1st Cutoff for First Block	\$	0.4077 1,000	\$	0.0121	\$	0.4198 1,000	\$ (0.0193)	\$	0.4005
	Cost of Gas Summer	Cost of Gas Rate Charge for 1st Therms	\$	0.5925	\$	0.0121	\$	0.6046	\$ (0.0193)	\$	0.5853
	LDAC Charge Energy Charge Block Size	Charge for Therms over 1st Cutoff for First Block	\$	0.4077 400	\$	0.0121	\$	0.4198 400	\$ (0.0193)	\$	0.4005
	Cost of Gas	Cost of Gas Rate		400				400			
46	Customer Charge	Cost of Gas Nate	\$	1,035.22	\$	25.03	\$	1,060.25	\$ (40.06)	¢	1,020.19
40	Winter LDAC Charge	Charge for 1st Therms	\$	0.3659	\$	0.0078	\$	0.3737	\$ (0.0126)		0.3610
	Energy Charge Block Size Cost of Gas	Charge for Therms over 1st Cutoff for First Block Cost of Gas Rate	\$	0.3659	\$	0.0078	\$	0.3737	\$ (0.0126)	\$	0.3610
	Summer LDAC Charge	Charge for 1st Therms	\$	0.1810	\$	0.0078	\$	0.1888	\$ (0.0126)	\$	0.1761
	Energy Charge Block Size	Charge for Therms over 1st Cutoff for First Block	\$	0.1810	\$	0.0078	\$	0.1888	\$ (0.0126)	\$	0.1761
	Cost of Gas	Cost of Gas Rate									
55	Customer Charge Winter	Charge for 1st Therms	\$	80.70 0.3927	\$	2.08 0.0080	\$	82.78 0.4007	\$ (3.26) \$ (0.0131)	-	79.52 0.3876
	LDAC Charge Energy Charge Block Size	Charge for Therms over 1st Cutoff for First Block	\$	0.2645 100	\$	0.0080	\$	0.2725 100	\$ (0.0131)	\$	0.2594
	Cost of Gas Summer LDAC Charge	Cost of Gas Rate Charge for 1st Therms	\$	0.3927	\$	0.0080	\$	0.4007	\$ (0.0131)	\$	0.3876
	Energy Charge Block Size	Charge for Therms over 1st Cutoff for First Block	\$	0.2645 100	\$	0.0080	\$	0.2725 100	\$ (0.0131)	\$	0.2594
	Cost of Gas	Cost of Gas Rate									
56	Customer Charge Winter LDAC Charge	Charge for 1st Therms	\$	241.54 0.3383	\$			247.56 0.3455	\$ (9.49) \$ (0.0113)		238.06 0.3342
	Energy Charge Block Size	Charge for Therms over 1st Cutoff for First Block	\$	0.2328 1,000	\$	0.0072	\$	0.2400 1,000	\$ (0.0113)	\$	0.2287
	Cost of Gas Summer	Cost of Gas Rate Charge for 1st Therms	\$	0.2513	\$	0.0072	\$	0.2585	\$ (0.0113)	\$	0.2472
	LDAC Charge Energy Charge Block Size Cost of Gas	Charge for Therms over 1st Cutoff for First Block Cost of Gas Rate	\$	0.1526 1,000	\$	0.0072	\$	0.1598 1,000	\$ (0.0113)	\$	0.1485
<u> </u>		Cost of Gas Rate	<u> </u>	122 until n	<u> </u>		<u> </u>			I	

⁽a) \$2.5M Increase for Second Step adjustment effective 8/1/2022 - until next rate case

⁽b) Proposed Rate Effective 8/1/22 including step 2 adjustment

_				base Rates				
Rate			8/1/2022 Rates	Request for Rates Effective 9/1/2022	posed Base Rates ffective 9/1/2022	M Decrease for delayed irst step full recovery effective 8/1/23	Pro	posed Rate Effective 8/1/23
				(a)	(b)	(c)		(d)
57	Customer Charge		\$ 1,068.13	\$ 26.98	\$ 1,095.11	\$ (42.60)	\$	1,052.51
	<u>Winter</u>	Charge for 1st Therms	\$ 0.2365	\$ 0.0051	\$ 0.2416	\$ (0.0079)	\$	0.2337
	LDAC Charge							
	Energy Charge	Charge for Therms over 1st	\$ 0.2365	\$ 0.0051	\$ 0.2416	\$ (0.0079)	\$	0.2337
	Block Size	Cutoff for First Block	-		\$ -			
	Cost of Gas	Cost of Gas Rate						
	<u>Summer</u>	Charge for 1st Therms	\$ 0.1217	\$ 0.0051	\$ 0.1268	\$ (0.0079)	\$	0.1189
	LDAC Charge							
	Energy Charge	Charge for Therms over 1st	\$ 0.1217	\$ 0.0051	\$ 0.1268	\$ (0.0079)	\$	0.1189
	Block Size	Cutoff for First Block	-		\$ -			
	Cost of Gas	Cost of Gas Rate						
58	Customer Charge		\$ 1,068.14	\$ 28.03	\$ 1,096.17	\$ (42.61)	\$	1,053.57
	Winter	Charge for 1st Therms	\$ 0.0901	\$ 0.0019	\$ 0.0920	\$ (0.0029)	\$	0.0890
	LDAC Charge							
	Energy Charge	Charge for Therms over 1st	\$ 0.0901	\$ 0.0019	\$ 0.0920	\$ (0.0029)	\$	0.0890
	Block Size	Cutoff for First Block	-		\$ -			
	Cost of Gas	Cost of Gas Rate						
	<u>Summer</u>	Charge for 1st Therms	\$ 0.0516	\$ 0.0019	\$ 0.0535	\$ (0.0029)	\$	0.0505
	LDAC Charge							
	Energy Charge	Charge for Therms over 1st	\$ 0.0516	\$ 0.0019	\$ 0.0535	\$ (0.0029)	\$	0.0505
	Block Size	Cutoff for First Block	-		\$ -			
	Cost of Gas	Cost of Gas Rate						

⁽a) \$2.5M Increase for Second Step adjustment effective 8/1/2022 - until next rate case

⁽b) Proposed Rate Effective 8/1/22 including step 2 adjustment

Liberty Utilities (EnergyNorth Natural Gas) d/b/a Liberty Bill Impact Analysis

Residential Non-Heating (R1)	:.)														
PROPOSED	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	Winter	May-23	Jun-23	Jul-23	Aug-23	Sep-22	Oct-22	Summer	Total
average Usage (Therms)	20	26	27	26	23	19	140	14	11	9	9	11	13	69	209
Winter: Cust. Chg	\$15.39	\$15.39	\$15.39	\$15.39	\$15.39	\$15.39	\$92.35								
Headblock	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00								
Tailblock HB Threshold	\$10.18	\$13.29	\$14.13	\$13.53	\$11.90	\$9.70	\$72.74								
Summer: Cust. Chg								\$15.39	\$15.39	\$15.39	\$15.39	\$15.39	\$15.39	\$92.35	\$184.71
Headblock								\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Tailblock HB Threshold								\$7.51	\$5.92	\$4.81	\$4.92	\$5.48	\$6.94	\$35.58	\$108.31
							4								
Total Base Rate Amount	\$25.58	\$28.69	\$29.52	\$28.92	\$27.29	\$25.09	\$165.09	\$22.90	\$21.32	\$20.20	\$20.31	\$20.87	\$22.33	\$127.93	\$293.02
COG Rate - (Winter) COG amount - Winter	\$0.1230	\$0.1230	\$0.1230	\$0.1230	\$0.1230	\$0.1230	\$0.1230								
COG amount - Winter	\$2.41	\$3.15	\$3.35	\$3.21	\$2.82	\$2.30	\$17.24								
COG Rate - (Summer) COG amount - Summer								\$0.0000 \$0.00	\$0.0000 \$0.00	\$0.0000 \$0.00	\$0.0000 \$0.00	\$0.0000 \$0.00	\$0.0000 \$0.00	\$0.0000 \$0.00	\$0.0826 \$17.24
cod amount - summer									30.00	30.00	\$0.00	\$0.00	\$0.00	30.00	
LDAC LDAC amount	\$0.1318 \$2.59	\$0.1318 \$3.38	\$0.1318 \$3.59	\$0.1318 \$3.44	\$0.1318 \$3.02	\$0.1318 \$2.46	\$0.1318 \$18.48	\$0.1318 \$1.91	\$0.1318 \$1.51	\$0.1318 \$1.22	\$0.1318 \$1.25	\$0.1318 \$1.39	\$0.1318 \$1.76	\$0.1318 \$9.04	\$0.1318 \$27.52
LDAC amount	32.33	33.30	\$3.35	23.44	\$5.02	32.40	\$10.40	\$1.51	\$1.51	\$1.22	\$1.25	\$1.39	\$1.70	35.04	327.32
Total Bill	\$30.58	\$35.22	\$36.46	\$35.56	\$33.14	\$29.86	\$200.81	\$24.81	\$22.82	\$21.42	\$21.56	\$22.27	\$24.09	\$136.97	\$337.78
Winter Season (Jan Apr., Nov Dec.	:.)							Summer Seaso	n (May - Oct.)						
Residential Non-Heating (R1) CURRENT															
	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	Winter	May-23	Jun-23	Jul-23	Aug-23	Sep-22	Oct-22	Summer	Total
average Usage (Therms)	20	26	27	26	23	19	140	14	11	9	9	11	13	69	209
Winter:															
Cust. Chg Headblock	\$15.39 \$0.00	\$15.39 \$0.00	\$15.39 \$0.00	\$15.39 \$0.00	\$15.39 \$0.00	\$15.39 \$0.00	\$92.35 \$0.00								
Tailblock	\$9.57	\$12.49	\$13.27	\$12.71	\$11.18	\$9.11	\$68.32								
HB Threshold															
Summer:															
Cust. Chg								\$15.39	\$15.39	\$15.39	\$15.39	\$15.39	\$15.39	\$92.35	\$184.71
Headblock Tailblock								\$0.00 \$7.05	\$0.00 \$5.56	\$0.00 \$4.51	\$0.00 \$4.62	\$0.00 \$5.15	\$0.00 \$6.52	\$0.00 \$33.42	\$0.00 \$101.74
HB Threshold								\$7.05	\$3.30	y-1.51	Ş4.0 <u>2</u>	\$3.13	ψ0.3 <u>2</u>	Ç33.42	Ģ101.74
Total Base Rate Amount	\$24.96	\$27.88	\$28.66	\$28.10	\$26.57	424.50						400 54	424.04		\$286.45
Total base Nate Amount							\$160.68	\$22.45	\$20.06						
		*=		320.10	320.37	\$24.50	\$160.68	\$22.45	\$20.96	\$19.91	\$20.01	\$20.54	\$21.91	\$125.77	\$200.43
COG Rate - (Winter)	\$0.1230	\$0.1230	\$0.1230	\$0.1230	\$0.1230	\$0.1230	\$0.1230	\$22.45	\$20.96	\$19.91	\$20.01	\$20.54	\$21.91	\$125.77	3200.43
COG Rate - (Winter) COG amount - Winter	\$0.1230 \$2.41							\$22.45	\$20.96	\$19.91	\$20.01	\$20.54	\$21.91	\$125.77	\$200.43
COG amount - Winter COG Rate - (Summer)		\$0.1230	\$0.1230	\$0.1230	\$0.1230	\$0.1230	\$0.1230	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0826
COG amount - Winter		\$0.1230	\$0.1230	\$0.1230	\$0.1230	\$0.1230	\$0.1230								
COG amount - Winter COG Rate - (Summer) COG amount - Summer	\$2.41	\$0.1230 \$3.15 \$0.1318	\$0.1230 \$3.35 \$0.1318	\$0.1230 \$3.21 \$0.1318	\$0.1230 \$2.82 \$0.1318	\$0.1230 \$2.30 \$0.1318	\$0.1230 \$17.24 \$0.1318	\$0.0000 \$0.00 \$0.1318	\$0.0000 \$0.00 \$0.1318	\$0.0000 \$0.00 \$0.1318	\$0.0000 \$0.00 \$0.1318	\$0.0000 \$0.00 \$0.1318	\$0.0000 \$0.00 \$0.1318	\$0.0000 \$0.00 \$0.1318	\$0.0826 \$17.24 \$0.1318
COG amount - Winter COG Rate - (Summer) COG amount - Summer	\$2.41	\$0.1230 \$3.15	\$0.1230 \$3.35	\$0.1230 \$3.21	\$0.1230 \$2.82	\$0.1230 \$2.30	\$0.1230 \$17.24	\$0.0000 \$0.00	\$0.0000 \$0.00	\$0.0000 \$0.00	\$0.0000 \$0.00	\$0.0000 \$0.00	\$0.0000 \$0.00	\$0.0000 \$0.00	\$0.0826 \$17.24
COG Rate - (Winter) COG amount - Winter COG Rate - (Summer) COG amount - Summer LDAC LDAC amount	\$2.41	\$0.1230 \$3.15 \$0.1318	\$0.1230 \$3.35 \$0.1318	\$0.1230 \$3.21 \$0.1318	\$0.1230 \$2.82 \$0.1318	\$0.1230 \$2.30 \$0.1318	\$0.1230 \$17.24 \$0.1318	\$0.0000 \$0.00 \$0.1318	\$0.0000 \$0.00 \$0.1318	\$0.0000 \$0.00 \$0.1318	\$0.0000 \$0.00 \$0.1318	\$0.0000 \$0.00 \$0.1318	\$0.0000 \$0.00 \$0.1318	\$0.0000 \$0.00 \$0.1318	\$0.0826 \$17.24 \$0.1318
COG amount - Winter COG Rate - (Summer) COG amount - Summer LDAC LDAC amount Total Bill DIFFERENCE:	\$2.41 \$0.1318 \$2.59 \$29.96	\$0.1230 \$3.15 \$0.1318 \$3.38 \$34.41	\$0.1230 \$3.35 \$0.1318 \$3.59 \$35.60	\$0.1230 \$3.21 \$0.1318 \$3.44 \$34.74	\$0.1230 \$2.82 \$0.1318 \$3.02 \$32.42	\$0.1230 \$2.30 \$0.1318 \$2.46 \$29.27	\$0.1230 \$17.24 \$0.1318 \$18.48 \$196.40	\$0.0000 \$0.00 \$0.1318 \$1.91 \$24.35	\$0.0000 \$0.00 \$0.1318 \$1.51 \$22.46	\$0.0000 \$0.00 \$0.1318 \$1.22 \$21.13	\$0.0000 \$0.00 \$0.1318 \$1.25 \$21.26	\$0.0000 \$0.00 \$0.1318 \$1.39 \$21.93	\$0.0000 \$0.00 \$0.1318 \$1.76 \$23.67	\$0.0000 \$0.00 \$0.1318 \$9.04 \$134.81	\$0.0826 \$17.24 \$0.1318 \$27.52 \$331.21
COG amount - Winter COG Rate - (Summer) COG amount - Summer LDAC LDAC LDAC amount Total Bill DIFFERENCE:	\$2.41 \$0.1318 \$2.59 \$29.96	\$0.1230 \$3.15 \$0.1318 \$3.38 \$34.41	\$0.1230 \$3.35 \$0.1318 \$3.59 \$35.60	\$0.1230 \$3.21 \$0.1318 \$3.44 \$34.74	\$0.1230 \$2.82 \$0.1318 \$3.02 \$32.42	\$0.1230 \$2.30 \$0.1318 \$2.46 \$29.27	\$0.1230 \$17.24 \$0.1318 \$18.48 \$196.40	\$0.0000 \$0.00 \$0.1318 \$1.91 \$24.35	\$0.0000 \$0.00 \$0.1318 \$1.51 \$22.46	\$0.0000 \$0.00 \$0.1318 \$1.22 \$21.13	\$0.0000 \$0.00 \$0.1318 \$1.25 \$21.26	\$0.0000 \$0.00 \$0.1318 \$1.39 \$21.93	\$0.0000 \$0.00 \$0.1318 \$1.76 \$23.67	\$0.0000 \$0.00 \$0.1318 \$9.04 \$134.81	\$0.0826 \$17.24 \$0.1318 \$27.52 \$331.21
COG amount - Winter COG Rate - (Summer) COG amount - Summer LDAC LDAC amount Total Bill DIFFERENCE:	\$2.41 \$0.1318 \$2.59 \$29.96	\$0.1230 \$3.15 \$0.1318 \$3.38 \$34.41	\$0.1230 \$3.35 \$0.1318 \$3.59 \$35.60	\$0.1230 \$3.21 \$0.1318 \$3.44 \$34.74	\$0.1230 \$2.82 \$0.1318 \$3.02 \$32.42	\$0.1230 \$2.30 \$0.1318 \$2.46 \$29.27	\$0.1230 \$17.24 \$0.1318 \$18.48 \$196.40	\$0.0000 \$0.00 \$0.1318 \$1.91 \$24.35	\$0.0000 \$0.00 \$0.1318 \$1.51 \$22.46	\$0.0000 \$0.00 \$0.1318 \$1.22 \$21.13	\$0.0000 \$0.00 \$0.1318 \$1.25 \$21.26	\$0.0000 \$0.00 \$0.1318 \$1.39 \$21.93 \$0.33 1.52%	\$0.0000 \$0.00 \$0.1318 \$1.76 \$23.67	\$0.0000 \$0.00 \$0.1318 \$9.04 \$134.81	\$0.0826 \$17.24 \$0.1318 \$27.52 \$331.21
COG amount - Winter COG Rate - (Summer) COG amount - Summer LDAC LDAC amount Total Bill % Change Base Rate	\$2.41 \$0.1318 \$2.59 \$29.96 \$0.62 2.06% \$0.62	\$0.1230 \$3.15 \$0.1318 \$3.38 \$34.41 \$0.81 2.34%	\$0.1230 \$3.35 \$0.1318 \$3.59 \$35.60 \$0.86 2.41% \$0.86	\$0.1230 \$3.21 \$0.1318 \$3.44 \$34.74 \$0.82 2.36% \$0.82	\$0.1230 \$2.82 \$0.1318 \$3.02 \$32.42 \$0.72 2.23%	\$0.1230 \$2.30 \$0.1318 \$2.46 \$29.27 \$0.59 2.01%	\$0.1230 \$17.24 \$0.1318 \$18.48 \$196.40 \$4.41 2.25% \$4.41	\$0.0000 \$0.00 \$0.1318 \$1.91 \$24.35 \$0.46 1.87%	\$0.0000 \$0.00 \$0.1318 \$1.51 \$22.46 \$0.36 1.60%	\$0.0000 \$0.00 \$0.1318 \$1.22 \$21.13 \$0.29 1.38%	\$0.0000 \$0.00 \$0.1318 \$1.25 \$21.26 \$0.30 1.40%	\$0.0000 \$0.00 \$0.1318 \$1.39 \$21.93 \$0.33 1.52% \$0.33	\$0.0000 \$0.00 \$0.1318 \$1.76 \$23.67 \$0.42 1.78% \$0.42	\$0.0000 \$0.00 \$0.1318 \$9.04 \$134.81 \$2.16 1.60%	\$0.0826 \$17.24 \$0.1318 \$27.52 \$331.21 \$6.57 1.98%
COG amount - Winter COG Rate - (Summer) COG amount - Summer LDAC LDAC amount Total Bill DIFFERENCE: Total Bill % Change	\$2.41 \$0.1318 \$2.59 \$29.96 \$0.62 2.06%	\$0.1230 \$3.15 \$0.1318 \$3.38 \$34.41 \$0.81 2.34%	\$0.1230 \$3.35 \$0.1318 \$3.59 \$35.60 \$0.86 2.41%	\$0.1230 \$3.21 \$0.1318 \$3.44 \$34.74 \$0.82 2.36%	\$0.1230 \$2.82 \$0.1318 \$3.02 \$32.42 \$0.72 2.23%	\$0.1230 \$2.30 \$0.1318 \$2.46 \$29.27 \$0.59 2.01%	\$0.1230 \$17.24 \$0.1318 \$18.48 \$196.40 \$4.41 2.25%	\$0.0000 \$0.00 \$0.1318 \$1.91 \$24.35	\$0.0000 \$0.00 \$0.1318 \$1.51 \$22.46 \$0.36 1.60%	\$0.0000 \$0.00 \$0.1318 \$1.22 \$21.13 \$0.29 1.38%	\$0.0000 \$0.00 \$0.1318 \$1.25 \$21.26 \$0.30 1.40%	\$0.0000 \$0.00 \$0.1318 \$1.39 \$21.93 \$0.33 1.52%	\$0.0000 \$0.00 \$0.1318 \$1.76 \$23.67 \$0.42 1.78%	\$0.0000 \$0.00 \$0.1318 \$9.04 \$134.81 \$2.16 1.60%	\$0.0826 \$17.24 \$0.1318 \$27.52 \$331.21 \$6.57 1.98%
COG amount - Winter COG Rate - (Summer) COG amount - Summer LDAC LDAC amount Total Bill DIFFERENCE: Total Bill & Change Base Rate % Change COG & LDAC	\$2.41 \$0.1318 \$2.59 \$29.96 \$0.62 2.06% \$0.62 2.47% \$0.00	\$0.1230 \$3.15 \$0.1318 \$3.38 \$34.41 \$0.81 2.34% \$0.81 2.89% \$0.00	\$0.1230 \$3.35 \$0.1318 \$3.59 \$35.60 \$0.86 2.41% \$0.86 2.99% \$0.00	\$0.1230 \$3.21 \$0.1318 \$3.44 \$34.74 \$0.82 2.36% \$0.82 2.92% \$0.00	\$0.1230 \$2.82 \$0.1318 \$3.02 \$32.42 \$0.72 2.23% \$0.72 2.72% \$0.00	\$0.1230 \$2.30 \$0.1318 \$2.46 \$29.27 \$0.59 2.01% \$0.59 2.40% \$0.00	\$0.1230 \$17.24 \$0.1318 \$18.48 \$196.40 \$4.41 2.25% \$4.41 2.75% \$0.00	\$0.0000 \$0.000 \$0.1318 \$1.91 \$24.35 \$0.46 1.87% \$0.46 2.03% \$0.00	\$0.0000 \$0.00 \$0.1318 \$1.51 \$22.46 \$0.36 1.60% \$0.36 1.71% \$0.00	\$0.0000 \$0.00 \$0.1318 \$1.22 \$21.13 \$0.29 1.38% \$0.29 1.46% \$0.00	\$0.0000 \$0.00 \$0.1318 \$1.25 \$21.26 \$0.30 1.40% \$0.30 1.49%	\$0.0000 \$0.00 \$0.1318 \$1.39 \$21.93 \$0.33 1.52% \$0.33 1.62%	\$0.0000 \$0.00 \$0.1318 \$1.76 \$23.67 \$0.42 1.78% \$0.42 1.92% \$0.00	\$0.0000 \$0.00 \$0.1318 \$9.04 \$134.81 \$2.16 1.60% \$2.16 1.72% \$0.00	\$0.0826 \$17.24 \$0.1318 \$27.52 \$331.21 \$6.57 1.98% \$6.57 2.29% \$0.00
COG amount - Winter COG Rate - (Summer) COG amount - Summer LDAC LDAC amount Total Bill DIFFERENCE: Total Bill % Change Base Rate % Change COG & LDAC	\$2.41 \$0.1318 \$2.59 \$29.96 \$0.62 2.06% \$0.62 2.47%	\$0.1230 \$3.15 \$0.1318 \$3.38 \$34.41 \$0.81 2.34% \$0.81	\$0.1230 \$3.35 \$0.1318 \$3.59 \$35.60 \$0.86 2.41% \$0.86 2.99%	\$0.1230 \$3.21 \$0.1318 \$3.44 \$34.74 \$0.82 2.36% \$0.82 2.92%	\$0.1230 \$2.82 \$0.1318 \$3.02 \$32.42 \$0.72 2.23% \$0.72 2.72%	\$0.1230 \$2.30 \$0.1318 \$2.46 \$29.27 \$0.59 2.01%	\$0.1230 \$17.24 \$0.1318 \$18.48 \$196.40 \$4.41 2.25% \$4.41 2.75%	\$0.0000 \$0.000 \$0.1318 \$1.91 \$24.35 \$0.46 1.87% \$0.46 2.03% \$0.00 0.00%	\$0.0000 \$0.000 \$0.1318 \$1.51 \$22.46 \$0.36 1.60% \$0.36 1.71% \$0.00 0.00%	\$0.0000 \$0.00 \$0.1318 \$1.22 \$21.13 \$0.29 1.38%	\$0.0000 \$0.00 \$0.1318 \$1.25 \$21.26 \$0.30 1.40%	\$0.0000 \$0.00 \$0.1318 \$1.39 \$21.93 \$0.33 1.52%	\$0.000 \$0.00 \$0.1318 \$1.76 \$23.67 \$0.42 1.78% \$0.42	\$0.0000 \$0.000 \$0.1318 \$9.04 \$134.81 \$2.16 1.60% \$2.16 1.72%	\$0.0826 \$17.24 \$0.1318 \$27.52 \$331.21 \$6.57 1.98% \$6.57 2.29%
COG Rate - (Winter) COG amount - Winter COG Rate - (Summer) COG amount - Summer LDAC LDAC amount Total Bill DIFFERENCE: Total Bill % Change Base Rate % Change COG & LDAC % Change Winter Season (Jan Apr., Nov Dec.	\$0.1318 \$2.59 \$29.96 \$0.62 2.06% \$0.62 2.47% \$0.00 0.00%	\$0.1230 \$3.15 \$0.1318 \$3.38 \$34.41 \$0.81 2.34% \$0.81 2.89% \$0.00	\$0.1230 \$3.35 \$0.1318 \$3.59 \$35.60 \$0.86 2.41% \$0.86 2.99% \$0.00	\$0.1230 \$3.21 \$0.1318 \$3.44 \$34.74 \$0.82 2.36% \$0.82 2.92% \$0.00	\$0.1230 \$2.82 \$0.1318 \$3.02 \$32.42 \$0.72 2.23% \$0.72 2.72% \$0.00	\$0.1230 \$2.30 \$0.1318 \$2.46 \$29.27 \$0.59 2.01% \$0.59 2.40% \$0.00	\$0.1230 \$17.24 \$0.1318 \$18.48 \$196.40 \$4.41 2.25% \$4.41 2.75% \$0.00	\$0.0000 \$0.000 \$0.1318 \$1.91 \$24.35 \$0.46 1.87% \$0.46 2.03% \$0.00	\$0.0000 \$0.000 \$0.1318 \$1.51 \$22.46 \$0.36 1.60% \$0.36 1.71% \$0.00 0.00%	\$0.0000 \$0.00 \$0.1318 \$1.22 \$21.13 \$0.29 1.38% \$0.29 1.46% \$0.00	\$0.0000 \$0.00 \$0.1318 \$1.25 \$21.26 \$0.30 1.40% \$0.30 1.49%	\$0.0000 \$0.00 \$0.1318 \$1.39 \$21.93 \$0.33 1.52% \$0.33 1.62%	\$0.0000 \$0.00 \$0.1318 \$1.76 \$23.67 \$0.42 1.78% \$0.42 1.92% \$0.00	\$0.0000 \$0.00 \$0.1318 \$9.04 \$134.81 \$2.16 1.60% \$2.16 1.72% \$0.00	\$0.0826 \$17.24 \$0.1318 \$27.52 \$331.21 \$6.57 1.98% \$6.57 2.29% \$0.00
COG amount - Winter COG Rate - (Summer) COG amount - Summer LDAC LDAC amount Total Bill DIFFERENCE: Total Bill See Rate % Change Base Rate % Change COG & LDAC % Change Winter Season (Jan Apr., Nov Dec.	\$0.1318 \$2.59 \$29.96 \$0.62 2.06% \$0.62 2.47% \$0.00 0.00%	\$0.1230 \$3.15 \$0.1318 \$3.38 \$34.41 \$0.81 2.89% \$0.00 0.00%	\$0.1230 \$3.35 \$0.1318 \$3.59 \$35.60 \$0.86 2.41% \$0.86 2.99% \$0.00 0.00%	\$0.1230 \$3.21 \$0.1318 \$3.44 \$34.74 \$0.82 2.36% \$0.82 2.92% \$0.00 0.00%	\$0.1230 \$2.82 \$0.1318 \$3.02 \$32.42 \$0.72 2.23% \$0.72 2.72% \$0.00 0.00%	\$0.1230 \$2.30 \$0.1318 \$2.46 \$29.27 \$0.59 2.40% \$0.00 0.00%	\$0.1230 \$17.24 \$0.1318 \$18.48 \$196.40 \$4.41 2.75% \$4.41 2.75% \$0.00 0.00%	\$0.0000 \$0.00 \$0.1318 \$1.91 \$24.35 \$0.46 1.87% \$0.46 2.03% \$0.00 0.00% \$Summer Seaso	\$0.0000 \$0.00 \$0.1318 \$1.51 \$22.46 \$0.36 1.60% \$0.36 1.71% \$0.00 0.00%	\$0.0000 \$0.00 \$0.1318 \$1.22 \$21.13 \$0.29 1.38% \$0.29 1.46% \$0.00 0.00%	\$0.0000 \$0.00 \$0.1318 \$1.25 \$21.26 \$0.30 1.40% \$0.30 1.49%	\$0.0000 \$0.00 \$0.1318 \$1.39 \$21.93 \$0.33 1.52% \$0.33 1.62% \$0.00 0.00%	\$0.0000 \$0.00 \$0.1318 \$1.76 \$23.67 \$0.42 1.78% \$0.42 1.92% \$0.00 0.00%	\$0.0000 \$0.00 \$0.1318 \$9.04 \$134.81 \$2.16 1.60% \$2.16 1.72% \$0.00 0.00%	\$0.0826 \$17.24 \$0.1318 \$27.52 \$331.21 \$6.57 1.98% \$6.57 2.29% \$0.00 0.00%
COG amount - Winter COG Rate - (Summer) COG amount - Summer LDAC LDAC amount Total Bill % Change Base Rate % Change COG & LDAC % Change Winter Season (Jan Apr., Nov Dec. Residential Heating (R3) PROPOSED	\$2.41 \$0.1318 \$2.59 \$29.96 \$0.62 2.06% \$0.62 2.47% \$0.00 0.00%	\$0.1230 \$3.15 \$0.1318 \$3.38 \$34.41 \$0.81 2.34% \$0.81 2.89% \$0.00 0.00%	\$0.1230 \$3.35 \$0.1318 \$3.59 \$35.60 \$0.86 2.41% \$0.86 2.99% \$0.00 0.00%	\$0.1230 \$3.21 \$0.1318 \$3.44 \$34.74 \$0.82 2.36% \$0.82 2.92% \$0.00 0.00%	\$0.1230 \$2.82 \$0.1318 \$3.02 \$32.42 \$0.72 2.23% \$0.00 0.00%	\$0.1230 \$2.30 \$0.1318 \$2.46 \$29.27 \$0.59 2.40% \$0.00 0.00%	\$0.1230 \$17.24 \$0.1318 \$18.48 \$196.40 \$4.41 2.25% \$4.41 2.75% \$0.00 0.00%	\$0.0000 \$0.00 \$0.1318 \$1.91 \$24.35 \$0.46 1.87% \$0.46 2.03% \$0.00% \$0.00% \$0.00%	\$0.0000 \$0.00 \$0.1318 \$1.51 \$22.46 \$0.36 1.60% \$0.36 1.71% \$0.00 0.00% n (May - Oct.)	\$0.0000 \$0.00 \$0.1318 \$1.22 \$21.13 \$0.29 1.38% \$0.29 1.46% \$0.00 0.00%	\$0.0000 \$0.00 \$0.1318 \$1.25 \$21.26 \$0.30 1.40% \$0.30 1.49% \$0.00 0.00%	\$0.0000 \$0.00 \$0.1318 \$1.39 \$21.93 \$0.33 1.52% \$0.33 1.62% \$0.00 0.00%	\$0.0000 \$0.00 \$0.1318 \$1.76 \$23.67 \$0.42 1.78% \$0.42 1.92% \$0.00 0.00%	\$0.0000 \$0.00 \$0.1318 \$9.04 \$134.81 \$2.16 1.60% \$2.16 1.72% \$0.00 0.00%	\$0.0826 \$17.24 \$0.1318 \$27.52 \$331.21 \$6.57 1.98% \$0.00 0.00%
COG amount - Winter COG Rate - (Summer) COG amount - Summer LDAC LDAC amount Total Bill % Change Base Rate % Change COG & LDAC % Change Winter Season (Jan Apr., Nov Dec. Residential Heating (R3)	\$0.1318 \$2.59 \$29.96 \$0.62 2.06% \$0.62 2.47% \$0.00 0.00%	\$0.1230 \$3.15 \$0.1318 \$3.38 \$34.41 \$0.81 2.89% \$0.00 0.00%	\$0.1230 \$3.35 \$0.1318 \$3.59 \$35.60 \$0.86 2.41% \$0.86 2.99% \$0.00 0.00%	\$0.1230 \$3.21 \$0.1318 \$3.44 \$34.74 \$0.82 2.36% \$0.82 2.92% \$0.00 0.00%	\$0.1230 \$2.82 \$0.1318 \$3.02 \$32.42 \$0.72 2.23% \$0.72 2.72% \$0.00 0.00%	\$0.1230 \$2.30 \$0.1318 \$2.46 \$29.27 \$0.59 2.40% \$0.00 0.00%	\$0.1230 \$17.24 \$0.1318 \$18.48 \$196.40 \$4.41 2.75% \$4.41 2.75% \$0.00 0.00%	\$0.0000 \$0.00 \$0.1318 \$1.91 \$24.35 \$0.46 1.87% \$0.46 2.03% \$0.00 0.00% \$Summer Seaso	\$0.0000 \$0.00 \$0.1318 \$1.51 \$22.46 \$0.36 1.60% \$0.36 1.71% \$0.00 0.00%	\$0.0000 \$0.00 \$0.1318 \$1.22 \$21.13 \$0.29 1.38% \$0.29 1.46% \$0.00 0.00%	\$0.0000 \$0.00 \$0.1318 \$1.25 \$21.26 \$0.30 1.40% \$0.30 1.49%	\$0.0000 \$0.00 \$0.1318 \$1.39 \$21.93 \$0.33 1.52% \$0.33 1.62% \$0.00 0.00%	\$0.0000 \$0.00 \$0.1318 \$1.76 \$23.67 \$0.42 1.78% \$0.42 1.92% \$0.00 0.00%	\$0.0000 \$0.00 \$0.1318 \$9.04 \$134.81 \$2.16 1.60% \$2.16 1.72% \$0.00 0.00%	\$0.0826 \$17.24 \$0.1318 \$27.52 \$331.21 \$6.57 1.98% \$6.57 2.29% \$0.00 0.00%
COG amount - Winter COG Rate - (Summer) COG amount - Summer LDAC LDAC amount Total Bill % Change Base Rate % Change COG & LDAC % Change Winter Season (Jan Apr., Nov Dec. Residential Heating (R3) PROPOSED average Usage (Therms)	\$0.1318 \$2.59 \$2.996 \$0.62 2.06% \$0.62 2.47% \$0.00 0.00%	\$0.1230 \$3.15 \$0.1318 \$3.38 \$34.41 \$0.81 2.34% \$0.81 2.89% \$0.00 0.00%	\$0.1230 \$3.35 \$0.1318 \$3.59 \$35.60 \$0.86 2.41% \$0.86 2.99% \$0.00 0.00%	\$0.1230 \$3.21 \$0.1318 \$3.44 \$34.74 \$0.82 2.36% \$0.82 2.92% \$0.00 0.00%	\$0.1230 \$2.82 \$0.1318 \$3.02 \$32.42 \$0.72 2.23% \$0.72 2.72% \$0.00 0.00%	\$0.1230 \$2.30 \$0.1318 \$2.46 \$29.27 \$0.59 2.40% \$0.00 0.00%	\$0.1230 \$17.24 \$0.1318 \$18.48 \$196.40 \$4.41 2.75% \$0.00 0.00%	\$0.0000 \$0.00 \$0.1318 \$1.91 \$24.35 \$0.46 1.87% \$0.46 2.03% \$0.00% \$0.00% \$0.00%	\$0.0000 \$0.00 \$0.1318 \$1.51 \$22.46 \$0.36 1.60% \$0.36 1.71% \$0.00 0.00% n (May - Oct.)	\$0.0000 \$0.00 \$0.1318 \$1.22 \$21.13 \$0.29 1.38% \$0.29 1.46% \$0.00 0.00%	\$0.0000 \$0.00 \$0.1318 \$1.25 \$21.26 \$0.30 1.40% \$0.30 1.49% \$0.00 0.00%	\$0.0000 \$0.00 \$0.1318 \$1.39 \$21.93 \$0.33 1.52% \$0.33 1.62% \$0.00 0.00%	\$0.0000 \$0.00 \$0.1318 \$1.76 \$23.67 \$0.42 1.78% \$0.42 1.92% \$0.00 0.00%	\$0.0000 \$0.00 \$0.1318 \$9.04 \$134.81 \$2.16 1.60% \$2.16 1.72% \$0.00 0.00%	\$0.0826 \$17.24 \$0.1318 \$27.52 \$331.21 \$6.57 1.98% \$0.00 0.00%
COG amount - Winter COG Rate - (Summer) COG amount - Summer LDAC LDAC amount Total Bill % Change Base Rate % Change COG & LDAC % Change Winter Season (Jan Apr., Nov Dec. Residential Heating (R3) PROPOSED average Usage (Therms)	\$2.41 \$0.1318 \$2.59 \$29.96 \$0.62 2.06% \$0.62 2.47% \$0.00 0.00%	\$0.1230 \$3.15 \$0.1318 \$3.38 \$34.41 \$0.81 2.34% \$0.81 2.89% \$0.00 0.00%	\$0.1230 \$3.35 \$0.1318 \$3.59 \$35.60 \$0.86 2.41% \$0.86 2.99% \$0.00 0.00%	\$0.1230 \$3.21 \$0.1318 \$3.44 \$34.74 \$0.82 2.36% \$0.82 2.92% \$0.00 0.00%	\$0.1230 \$2.82 \$0.1318 \$3.02 \$32.42 \$0.72 2.23% \$0.00 0.00%	\$0.1230 \$2.30 \$0.1318 \$2.46 \$29.27 \$0.59 2.40% \$0.00 0.00%	\$0.1230 \$17.24 \$0.1318 \$18.48 \$196.40 \$4.41 2.25% \$4.41 2.75% \$0.00 0.00%	\$0.0000 \$0.00 \$0.1318 \$1.91 \$24.35 \$0.46 1.87% \$0.46 2.03% \$0.00% \$0.00% \$0.00%	\$0.0000 \$0.00 \$0.1318 \$1.51 \$22.46 \$0.36 1.60% \$0.36 1.71% \$0.00 0.00% n (May - Oct.)	\$0.0000 \$0.00 \$0.1318 \$1.22 \$21.13 \$0.29 1.38% \$0.29 1.46% \$0.00 0.00%	\$0.0000 \$0.00 \$0.1318 \$1.25 \$21.26 \$0.30 1.40% \$0.30 1.49% \$0.00 0.00%	\$0.0000 \$0.00 \$0.1318 \$1.39 \$21.93 \$0.33 1.52% \$0.33 1.62% \$0.00 0.00%	\$0.0000 \$0.00 \$0.1318 \$1.76 \$23.67 \$0.42 1.78% \$0.42 1.92% \$0.00 0.00%	\$0.0000 \$0.00 \$0.1318 \$9.04 \$134.81 \$2.16 1.60% \$2.16 1.72% \$0.00 0.00%	\$0.0826 \$17.24 \$0.1318 \$27.52 \$331.21 \$6.57 1.98% \$0.00 0.00%
COG amount - Winter COG Rate - (Summer) COG amount - Summer LDAC LDAC amount Total Bill % Change Base Rate % Change COG & LDAC % Change Winter Season (Jan Apr., Nov Dec. Residential Heating (R3) PROPOSED average Usage (Therms) Winter: Cust. Chg Headblock Tailblock	\$0.1318 \$2.59 \$29.96 \$0.62 2.06% \$0.62 2.47% \$0.00 0.00%	\$0.1230 \$3.15 \$0.1318 \$3.38 \$34.41 \$0.81 2.89% \$0.00 0.00%	\$0.1230 \$3.35 \$0.1318 \$3.59 \$35.60 \$0.86 2.41% \$0.86 2.99% \$0.00 0.00%	\$0.1230 \$3.21 \$0.1318 \$3.44 \$34.74 \$0.82 2.92% \$0.00 0.00%	\$0.1230 \$2.82 \$0.1318 \$3.02 \$32.42 \$0.72 2.72% \$0.00 0.00%	\$0.1230 \$2.30 \$0.1318 \$2.46 \$29.27 \$0.59 2.40% \$0.00 0.00%	\$0.1230 \$17.24 \$0.1318 \$18.48 \$196.40 \$4.41 2.25% \$4.41 2.75% \$0.00 0.00%	\$0.0000 \$0.00 \$0.1318 \$1.91 \$24.35 \$0.46 1.87% \$0.46 2.03% \$0.00% \$0.00% \$0.00%	\$0.0000 \$0.00 \$0.1318 \$1.51 \$22.46 \$0.36 1.60% \$0.36 1.71% \$0.00 0.00% n (May - Oct.)	\$0.0000 \$0.00 \$0.1318 \$1.22 \$21.13 \$0.29 1.38% \$0.29 1.46% \$0.00 0.00%	\$0.0000 \$0.00 \$0.1318 \$1.25 \$21.26 \$0.30 1.40% \$0.30 1.49% \$0.00 0.00%	\$0.0000 \$0.00 \$0.1318 \$1.39 \$21.93 \$0.33 1.52% \$0.33 1.62% \$0.00 0.00%	\$0.0000 \$0.00 \$0.1318 \$1.76 \$23.67 \$0.42 1.78% \$0.42 1.92% \$0.00 0.00%	\$0.0000 \$0.00 \$0.1318 \$9.04 \$134.81 \$2.16 1.60% \$2.16 1.72% \$0.00 0.00%	\$0.0826 \$17.24 \$0.1318 \$27.52 \$331.21 \$6.57 1.98% \$0.00 0.00%
COG amount - Winter COG Rate - (Summer) COG amount - Summer LDAC LDAC amount Total Bill McChange Base Rate McChange COG & LDAC McChange Winter Season (Jan Apr., Nov Dec. Residential Heating (R3) PROPOSED average Usage (Therms) Winter: Cust. Cng Headolock	\$0.1318 \$2.59 \$29.96 \$0.62 2.06% \$0.62 2.47% \$0.00 0.00%	\$0.1230 \$3.15 \$0.1318 \$3.38 \$34.41 \$0.81 2.34% \$0.81 2.89% \$0.00 0.00%	\$0.1230 \$3.35 \$0.1318 \$3.59 \$35.60 \$0.86 2.41% \$0.86 2.99% \$0.00 0.00%	\$0.1230 \$3.21 \$0.1318 \$3.44 \$34.74 \$0.82 2.36% \$0.82 2.92% \$0.00 0.00%	\$0.1230 \$2.82 \$0.1318 \$3.02 \$32.42 \$0.72 2.23% \$0.72 2.72% \$0.00 0.00%	\$0.1230 \$2.30 \$0.1318 \$2.46 \$29.27 \$0.59 2.40% \$0.00 0.00% Apr-23 62 \$15.39 \$0.00	\$0.1230 \$17.24 \$0.1318 \$18.48 \$196.40 \$4.41 2.25% \$4.41 2.75% \$0.00 0.00%	\$0.0000 \$0.00 \$0.1318 \$1.91 \$24.35 \$0.46 1.87% \$0.46 2.03% \$0.00% \$0.00% \$0.00%	\$0.0000 \$0.00 \$0.1318 \$1.51 \$22.46 \$0.36 1.60% \$0.36 1.71% \$0.00 0.00% n (May - Oct.)	\$0.0000 \$0.00 \$0.1318 \$1.22 \$21.13 \$0.29 1.38% \$0.29 1.46% \$0.00 0.00%	\$0.0000 \$0.00 \$0.1318 \$1.25 \$21.26 \$0.30 1.40% \$0.30 1.49% \$0.00 0.00%	\$0.0000 \$0.00 \$0.1318 \$1.39 \$21.93 \$0.33 1.52% \$0.33 1.62% \$0.00 0.00%	\$0.0000 \$0.00 \$0.1318 \$1.76 \$23.67 \$0.42 1.78% \$0.42 1.92% \$0.00 0.00%	\$0.0000 \$0.00 \$0.1318 \$9.04 \$134.81 \$2.16 1.60% \$2.16 1.72% \$0.00 0.00%	\$0.0826 \$17.24 \$0.1318 \$27.52 \$331.21 \$6.57 1.98% \$6.57 2.29% \$0.00 0.00%
COG amount - Winter COG Rate - (Summer) COG amount - Summer LDAC LDAC amount Total Bill % Change Base Rate % Change COG & LDAC Winter Season (Jan Apr., Nov Dec. Residential Heating (R3) PROPOSED average Usage (Therms) Winter: Cust. Chg Headblock Tailblock Hea Threshold Summer:	\$0.1318 \$2.59 \$29.96 \$0.62 2.06% \$0.62 2.47% \$0.00 0.00%	\$0.1230 \$3.15 \$0.1318 \$3.38 \$34.41 \$0.81 2.34% \$0.81 2.89% \$0.00 0.00%	\$0.1230 \$3.35 \$0.1318 \$3.59 \$35.60 \$0.86 2.41% \$0.86 2.99% \$0.00 0.00%	\$0.1230 \$3.21 \$0.1318 \$3.44 \$34.74 \$0.82 2.36% \$0.82 2.92% \$0.00 0.00%	\$0.1230 \$2.82 \$0.1318 \$3.02 \$32.42 \$0.72 2.23% \$0.72 2.72% \$0.00 0.00%	\$0.1230 \$2.30 \$0.1318 \$2.46 \$29.27 \$0.59 2.40% \$0.00 0.00% Apr-23 62 \$15.39 \$0.00	\$0.1230 \$17.24 \$0.1318 \$18.48 \$196.40 \$4.41 2.25% \$4.41 2.75% \$0.00 0.00%	\$0.0000 \$0.00 \$0.00 \$0.1318 \$1.91 \$24.35 \$0.46 1.87% \$0.46 2.03% \$0.00 0.00% \$Summer Seaso May-23 33	\$0.0000 \$0.00 \$0.1318 \$1.51 \$22.46 \$0.36 1.60% \$0.36 1.71% \$0.00 0.00% n (May - Oct.) Jun-23	\$0.0000 \$0.00 \$0.1318 \$1.22 \$21.13 \$0.29 1.38% \$0.29 1.46% \$0.00 0.00%	\$0.0000 \$0.00 \$0.1318 \$1.25 \$21.26 \$0.30 1.40% \$0.30 1.49% \$0.00 0.00%	\$0.0000 \$0.00 \$0.1318 \$1.39 \$21.93 \$0.33 1.52% \$0.00 0.00%	\$0.0000 \$0.00 \$0.1318 \$1.76 \$23.67 \$0.42 1.78% \$0.42 1.92% \$0.00 0.00%	\$0.0000 \$0.00 \$0.1318 \$9.04 \$134.81 \$2.16 1.60% \$2.16 1.72% \$0.00 0.00%	\$0.0826 \$17.24 \$0.1318 \$27.52 \$331.21 \$6.57 1.98% \$0.00 0.00% Total
COG amount - Winter COG Rate - (Summer) COG amount - Summer LDAC LDAC amount Total Bill % Change Base Rate % Change COG & LDAC % Change Winter Season (Jan Apr., Nov Dec. Residential Heating (R3) PROPOSED average Usage (Therms) Winter: Cust. Cng Headblock Tailblock HB Threshold Summer: Cust. Cng Cust. Chg	\$0.1318 \$2.59 \$29.96 \$0.62 2.06% \$0.62 2.47% \$0.00 0.00%	\$0.1230 \$3.15 \$0.1318 \$3.38 \$34.41 \$0.81 2.34% \$0.81 2.89% \$0.00 0.00%	\$0.1230 \$3.35 \$0.1318 \$3.59 \$35.60 \$0.86 2.41% \$0.86 2.99% \$0.00 0.00%	\$0.1230 \$3.21 \$0.1318 \$3.44 \$34.74 \$0.82 2.36% \$0.82 2.92% \$0.00 0.00%	\$0.1230 \$2.82 \$0.1318 \$3.02 \$32.42 \$0.72 2.23% \$0.72 2.72% \$0.00 0.00%	\$0.1230 \$2.30 \$0.1318 \$2.46 \$29.27 \$0.59 2.40% \$0.00 0.00% Apr-23 62 \$15.39 \$0.00	\$0.1230 \$17.24 \$0.1318 \$18.48 \$196.40 \$4.41 2.25% \$4.41 2.75% \$0.00 0.00%	\$0.0000 \$0.0000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000	\$0.0000 \$0.00 \$0.1318 \$1.51 \$22.46 \$0.36 1.60% \$0.36 1.71% \$0.00 0.00% In (May - Oct.)	\$0.0000 \$0.00 \$0.1318 \$1.22 \$21.13 \$0.29 1.38% \$0.29 1.46% \$0.00 0.00%	\$0.0000 \$0.00 \$0.1318 \$1.25 \$21.26 \$0.30 1.40% \$0.30 1.49% \$0.00 0.00%	\$0.0000 \$0.00 \$0.1318 \$1.39 \$21.93 \$0.33 1.52% \$0.33 1.62% \$0.00 0.00%	\$0.0000 \$0.00 \$0.1318 \$1.76 \$23.67 \$0.42 1.78% \$0.42 1.92% \$0.00 0.00%	\$0.0000 \$0.00 \$0.1318 \$9.04 \$134.81 \$2.16 1.60% \$2.16 1.72% \$0.00 0.00%	\$0.0826 \$17.24 \$0.1318 \$27.52 \$331.21 \$6.57 2.29% \$0.00 0.00%
COG amount - Winter COG Rate - (Summer) COG amount - Summer LDAC LDAC amount Total Bill % Change Base Rate % Change COG & LDAC % Change Winter Season (Jan Apr., Nov Dec. Residential Heating (R3) PROPOSED average Usage (Therms) Winter: Cust. Cng Headblock Tailblock Hea Threshold Summer: Cust. Cng Headblock Tailblock Summer: Cust. Cng Headblock Tailblock	\$0.1318 \$2.59 \$29.96 \$0.62 2.06% \$0.62 2.47% \$0.00 0.00%	\$0.1230 \$3.15 \$0.1318 \$3.38 \$34.41 \$0.81 2.34% \$0.81 2.89% \$0.00 0.00%	\$0.1230 \$3.35 \$0.1318 \$3.59 \$35.60 \$0.86 2.41% \$0.86 2.99% \$0.00 0.00%	\$0.1230 \$3.21 \$0.1318 \$3.44 \$34.74 \$0.82 2.36% \$0.82 2.92% \$0.00 0.00%	\$0.1230 \$2.82 \$0.1318 \$3.02 \$32.42 \$0.72 2.23% \$0.72 2.72% \$0.00 0.00%	\$0.1230 \$2.30 \$0.1318 \$2.46 \$29.27 \$0.59 2.40% \$0.00 0.00% Apr-23 62 \$15.39 \$0.00	\$0.1230 \$17.24 \$0.1318 \$18.48 \$196.40 \$4.41 2.25% \$4.41 2.75% \$0.00 0.00%	\$0.0000 \$0.00 \$0.00 \$0.1318 \$1.91 \$24.35 \$0.46 1.87% \$0.46 2.03% \$0.00 0.00% \$Summer Seaso May-23 33	\$0.0000 \$0.00 \$0.1318 \$1.51 \$22.46 \$0.36 1.60% \$0.36 1.71% \$0.00 0.00% n (May - Oct.) Jun-23	\$0.0000 \$0.00 \$0.1318 \$1.22 \$21.13 \$0.29 1.38% \$0.29 1.46% \$0.00 0.00%	\$0.0000 \$0.00 \$0.1318 \$1.25 \$21.26 \$0.30 1.40% \$0.30 1.49% \$0.00 0.00%	\$0.0000 \$0.00 \$0.1318 \$1.39 \$21.93 \$0.33 1.52% \$0.00 0.00%	\$0.0000 \$0.00 \$0.1318 \$1.76 \$23.67 \$0.42 1.78% \$0.42 1.92% \$0.00 0.00%	\$0.0000 \$0.00 \$0.1318 \$9.04 \$134.81 \$2.16 1.60% \$2.16 1.72% \$0.00 0.00%	\$0.0826 \$17.24 \$0.1318 \$27.52 \$331.21 \$6.57 1.98% \$0.00 0.00%
COG amount - Winter COG Rate - (Summer) COG amount - Summer LDAC LDAC amount Total Bill % Change Base Rate % Change COG & LDAC % Change Winter Season (Jan Apr., Nov Dec. Residential Heating (R3) PROPOSED average Usage (Therms) Winter: Cust. Chg Headblock Tailblock HB Threshold Summer: Cust. Chg Headblock Summer: Cust. Chg Headblock Summer: Cust. Chg	\$0.1318 \$2.59 \$29.96 \$0.62 2.06% \$0.62 2.47% \$0.00 0.00%	\$0.1230 \$3.15 \$0.1318 \$3.38 \$34.41 \$0.81 2.34% \$0.81 2.89% \$0.00 0.00%	\$0.1230 \$3.35 \$0.1318 \$3.59 \$35.60 \$0.86 2.41% \$0.86 2.99% \$0.00 0.00%	\$0.1230 \$3.21 \$0.1318 \$3.44 \$34.74 \$0.82 2.36% \$0.82 2.92% \$0.00 0.00%	\$0.1230 \$2.82 \$0.1318 \$3.02 \$32.42 \$0.72 2.23% \$0.72 2.72% \$0.00 0.00%	\$0.1230 \$2.30 \$0.1318 \$2.46 \$29.27 \$0.59 2.40% \$0.00 0.00% Apr-23 62 \$15.39 \$0.00	\$0.1230 \$17.24 \$0.1318 \$18.48 \$196.40 \$4.41 2.25% \$4.41 2.75% \$0.00 0.00%	\$0.0000 \$0.000 \$0.1318 \$1.91 \$24.35 \$0.46 1.87% \$0.06 2.03% \$0.00 0.00% \$Summer Seaso May-23 33	\$0.0000 \$0.00 \$0.1318 \$1.51 \$22.46 \$0.36 1.60% \$0.36 1.71% \$0.00 0.00% In (May - Oct.) Jun-23 18	\$0.0000 \$0.00 \$0.1318 \$1.22 \$21.13 \$0.29 1.38% \$0.29 1.46% \$0.00 0.00%	\$0.0000 \$0.00 \$0.1318 \$1.25 \$21.26 \$0.30 1.40% \$0.30 0.00% \$1.49%	\$0.0000 \$0.00 \$0.1318 \$1.39 \$21.93 \$0.33 1.52% \$0.00 0.00% \$ep-22 18	\$0.0000 \$0.00 \$0.1318 \$1.76 \$23.67 \$0.42 1.78% \$0.42 1.92% \$0.00 0.00% Oct-22 38	\$0.0000 \$0.00 \$0.1318 \$9.04 \$134.81 \$2.16 1.60% \$2.16 1.72% \$0.00 0.00% \$ummer 134	\$0.0826 \$17.24 \$0.1318 \$27.52 \$331.21 \$6.57 1.98% \$0.00 0.00% Total 791
COG amount - Winter COG Rate - (Summer) COG amount - Summer LDAC LDAC amount Total Bill Winter Season (Jan Apr., Nev Dec. Residential Heating (R3) PROPOSED average Usage (Therms) Winter: Cust. Chg Headblock Taliblock Summer: Cust. Chg Headblock Taliblock Summer: Cust. Chg Headblock Taliblock	\$0.1318 \$2.59 \$29.96 \$0.62 2.06% \$0.62 2.47% \$0.00 0.00%	\$0.1230 \$3.15 \$0.1318 \$3.38 \$34.41 \$0.81 2.34% \$0.81 2.89% \$0.00 0.00%	\$0.1230 \$3.35 \$0.1318 \$3.59 \$35.60 \$0.86 2.41% \$0.86 2.99% \$0.00 0.00%	\$0.1230 \$3.21 \$0.1318 \$3.44 \$34.74 \$0.82 2.36% \$0.82 2.92% \$0.00 0.00%	\$0.1230 \$2.82 \$0.1318 \$3.02 \$32.42 \$0.72 2.23% \$0.72 2.72% \$0.00 0.00%	\$0.1230 \$2.30 \$0.1318 \$2.46 \$29.27 \$0.59 2.40% \$0.00 0.00% Apr-23 62 \$15.39 \$0.00	\$0.1230 \$17.24 \$0.1318 \$18.48 \$196.40 \$4.41 2.25% \$4.41 2.75% \$0.00 0.00%	\$0.0000 \$0.000 \$0.1318 \$1.91 \$24.35 \$0.46 1.87% \$0.06 2.03% \$0.00 0.00% \$Summer Seaso May-23 33	\$0.0000 \$0.00 \$0.1318 \$1.51 \$22.46 \$0.36 1.60% \$0.36 1.71% \$0.00 0.00% In (May - Oct.) Jun-23 18	\$0.0000 \$0.00 \$0.1318 \$1.22 \$21.13 \$0.29 1.38% \$0.29 1.46% \$0.00 0.00%	\$0.0000 \$0.00 \$0.1318 \$1.25 \$21.26 \$0.30 1.40% \$0.30 0.00% \$1.49%	\$0.0000 \$0.00 \$0.1318 \$1.39 \$21.93 \$0.33 1.52% \$0.00 0.00% \$ep-22 18	\$0.0000 \$0.00 \$0.1318 \$1.76 \$23.67 \$0.42 1.78% \$0.42 1.92% \$0.00 0.00% Oct-22 38	\$0.0000 \$0.00 \$0.1318 \$9.04 \$134.81 \$2.16 1.60% \$2.16 1.72% \$0.00 0.00% \$ummer 134	\$0.0826 \$17.24 \$0.1318 \$27.52 \$331.21 \$6.57 1.98% \$0.00 0.00% Total 791
COG amount - Winter COG Rate - (Summer) COG amount - Summer LDAC LDAC amount Total Bill Winter Schange Base Rate % Change COG & LDAC % Change Winter Season (Jan Apr., Nov Dec. Residential Heating (R3) PROPOSED average Usage (Therms) Winter: Cust. Chg Headblock Tailblock HB Threshold Summer: Cust. Chg Headblock Tailblock HB Threshold Total Base Rate Amount	\$0.1318 \$2.59 \$29.96 \$0.62 2.06% \$0.62 2.47% \$0.00 0.00% 2.3 \$15.39 \$0.00 \$54.63	\$0.1230 \$3.15 \$0.1318 \$3.38 \$34.41 \$0.81 2.89% \$0.00 0.00% \$0.00 \$	\$0.1230 \$3.35 \$0.1318 \$3.59 \$35.60 \$0.86 2.41% \$0.86 2.99% \$0.00 0.00% \$145 \$15.39 \$0.00 \$95.38	\$0.1230 \$3.21 \$0.1318 \$3.44 \$34.74 \$0.82 2.36% \$0.82 2.92% \$0.00 0.00% \$15.39 \$0.00 \$90.88	\$0.1230 \$2.82 \$0.1318 \$3.02 \$3.242 \$0.72 2.72% \$0.00 0.00% \$15.39 \$0.00 \$69.16	\$0.1230 \$2.30 \$0.1318 \$2.46 \$29.27 \$0.59 2.40% \$0.00 0.00% \$0.00 \$	\$0.1230 \$17.24 \$0.1318 \$18.48 \$196.40 \$4.41 2.75% \$0.00 0.00% \$4.41 2.75% \$0.00 0.00%	\$0.0000 \$0.000 \$0.1318 \$1.91 \$24.35 \$0.46 1.87% \$0.46 2.03% \$0.00	\$0.0000 \$0.00 \$0.1318 \$1.51 \$22.46 \$0.36 1.60% \$0.36 1.71% \$0.00 0.00% on (May - Oct.) Jun-23 18	\$0.0000 \$0.000 \$0.1318 \$1.22 \$21.13 \$0.29 1.38% \$0.29 1.46% \$0.00 0.00%	\$0.0000 \$0.00 \$0.1318 \$1.25 \$21.26 \$0.30 1.40% \$0.30 1.49% \$0.00 0.00% Aug-23 14	\$0.0000 \$0.00 \$0.1318 \$1.39 \$21.93 \$0.33 1.52% \$0.33 1.62% \$0.00 0.00% \$\$ sep-22 18	\$0.0000 \$0.00 \$0.1318 \$1.76 \$23.67 \$0.42 1.78% \$0.42 1.92% \$0.00 0.00% \$0.00 \$0.00% \$0.55 \$0.00 \$0.00% \$0.55 \$0.00 \$0.00%	\$0.0000 \$0.000 \$0.1318 \$9.04 \$134.81 \$2.16 1.60% \$2.16 1.72% \$0.00 0.00% \$2.134 \$2.16 1.72% \$2.16 1.72	\$0.0826 \$17.24 \$0.1318 \$27.52 \$331.21 \$6.57 1.98% \$0.00 0.00% Total 791
COG amount - Winter COG Rate - (Summer) COG amount - Summer LDAC LDAC amount Total Bill Winter Cof & LDAC % Change Base Rate % Change Winter Season (Jan Apr., Nov Dec. Residential Heating (R3) PROPOSED average Usage (Therms) Winter: Cust. Chg Headblock Tailblock HB Threshold	\$0.1318 \$2.59 \$29.96 \$0.62 2.06% \$0.62 2.47% \$0.00 0.00% \$3 \$3 \$3 \$3 \$3 \$3 \$3 \$3 \$3 \$3 \$3 \$3 \$3	\$0.1230 \$3.15 \$0.1318 \$3.38 \$34.41 \$0.81 2.34% \$0.00 0.00% Dec-22 122 \$15.39 \$0.00 \$79.99	\$0.1230 \$3.35 \$0.1318 \$3.560 \$0.86 2.41% \$0.86 2.99% \$0.00 0.00% Jan-23 145 \$15.39 \$0.00 \$95.38	\$0.1230 \$3.21 \$0.1318 \$3.44 \$34.74 \$0.82 2.36% \$0.82 2.92% \$0.00 0.00% \$15.39 \$0.00 \$90.88	\$0.1230 \$2.82 \$0.1318 \$3.02 \$32.42 \$0.72 2.23% \$0.72 2.72% \$0.00 0.00% Mar-23 105	\$0.1230 \$2.30 \$0.1318 \$2.46 \$2.9.27 \$0.59 2.40% \$0.00 0.00% Apr-23 62 \$15.39 \$0.00 \$40.97	\$0.1230 \$17.24 \$0.1318 \$18.48 \$196.40 \$4.41 2.25% \$4.41 2.75% \$0.00 0.00% \$1.00 \$1.0	\$0.0000 \$0.000 \$0.1318 \$1.91 \$24.35 \$0.46 1.87% \$0.46 2.03% \$0.00	\$0.0000 \$0.00 \$0.1318 \$1.51 \$22.46 \$0.36 1.60% \$0.36 1.71% \$0.00 0.00% on (May - Oct.) Jun-23 18	\$0.0000 \$0.000 \$0.1318 \$1.22 \$21.13 \$0.29 1.38% \$0.29 1.46% \$0.00 0.00%	\$0.0000 \$0.00 \$0.1318 \$1.25 \$21.26 \$0.30 1.40% \$0.30 1.49% \$0.00 0.00% Aug-23 14	\$0.0000 \$0.00 \$0.1318 \$1.39 \$21.93 \$0.33 1.52% \$0.33 1.62% \$0.00 0.00% \$\$ sep-22 18	\$0.0000 \$0.00 \$0.1318 \$1.76 \$23.67 \$0.42 1.78% \$0.42 1.92% \$0.00 0.00% \$0.00 \$0.00% \$0.55 \$0.00 \$0.00% \$0.55 \$0.00 \$0.00%	\$0.0000 \$0.000 \$0.1318 \$9.04 \$134.81 \$2.16 1.60% \$2.16 1.72% \$0.00 0.00% \$2.134 \$2.16 1.72% \$2.16 1.72	\$0.0826 \$17.24 \$0.1318 \$27.52 \$331.21 \$6.57 1.98% \$0.00 0.00% Total 791
COG amount - Winter COG Rate - (Summer) COG amount - Summer LDAC LDAC amount Total Bill Winter COG & LDAC Winter Season (Jan Apr., Nov Dec. Residential Heating (R3) PROPOSED awerage Usage (Therms) Winter: Cust. Chg Headblock Taliblock Ha Threshold Summer: Cust. Chg Headblock Taliblock HB Threshold Total Base Rate Amount COG Rate - (Winter) COG amount - Winter	\$0.1318 \$2.59 \$29.96 \$0.62 2.06% \$0.62 2.47% \$0.00 0.00% \$1.23 \$3 \$15.39 \$0.00 \$54.63	\$0.1230 \$3.15 \$0.1318 \$3.38 \$34.41 \$0.81 2.34% \$0.81 2.89% \$0.00 0.00% \$0.000 \$79.99	\$0.1230 \$3.35 \$0.1318 \$3.59 \$35.60 \$0.86 2.41% \$0.86 2.99% \$0.00 0.00% \$145 \$15.39 \$0.00 \$95.38	\$0.1230 \$3.21 \$0.1318 \$3.44 \$34.74 \$0.82 2.36% \$0.82 2.92% \$0.00 0.00% \$15.39 \$0.00 \$90.88	\$0.1230 \$2.82 \$0.1318 \$3.02 \$32.42 \$0.72 2.23% \$0.72 2.72% \$0.00 0.00% \$15.39 \$0.00 \$69.16	\$0.1230 \$2.30 \$0.1318 \$2.46 \$29.27 \$0.59 2.40% \$0.00 0.00% Apr-23 62 \$15.39 \$0.00 \$40.97	\$0.1230 \$17.24 \$0.1318 \$18.48 \$196.40 \$4.41 2.25% \$4.41 2.75% \$0.00 0.00% \$0.000 \$4.31.01	\$0.0000 \$0.0000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000	\$0.0000 \$0.00 \$0.1318 \$1.51 \$22.46 \$0.36 1.60% \$0.36 1.71% \$0.00 0.00% Jun-23 18	\$0.0000 \$0.00 \$0.1318 \$1.22 \$21.13 \$0.29 1.38% \$0.29 1.46% \$0.00 0.00%	\$0.0000 \$0.00 \$0.1318 \$1.25 \$21.26 \$0.30 1.40% \$0.30 1.49% \$0.00 0.00% Aug-23 14	\$0.0000 \$0.00 \$0.1318 \$1.39 \$21.93 \$0.33 1.52% \$0.33 1.62% \$0.00 0.00% \$\$ \$\$ \$	\$0.0000 \$0.00 \$0.1318 \$1.76 \$23.67 \$0.42 1.78% \$0.42 1.92% \$0.00 0.00% \$0.00 \$0.00% \$0.00 \$0.00% \$0.00 \$0.00% \$0.0	\$0.0000 \$0.00 \$0.1318 \$9.04 \$134.81 \$2.16 1.60% \$2.16 1.72% \$0.00 0.00% \$2.14 1.72% \$0.00 0.00%	\$0.0826 \$17.24 \$0.1318 \$27.52 \$331.21 \$6.57 2.29% \$0.00 0.00% Total 791 \$186.45 \$0.00 \$518.97
COG Rate - (Summer) COG Amount - Summer LDAC LDAC amount - Summer LDAC LDAC amount Total Bill % Change Base Rate % Change COG & LDAC % Change Winter Season (Jan Apr., Nov Dec. Residential Heating (R3) PROPOSED average Usage (Therms) Winter: Cust. Chg Headblock Tailblock HB Threshold Summer: Cust. Chg Headblock Tailblock HB Threshold Total Base Rate Amount COG Rate - (Winter) COG Gamount - Winter COG Gamount - Winter	\$0.1318 \$2.59 \$29.96 \$0.62 2.06% \$0.62 2.47% \$0.00 0.00% \$1.33 \$15.39 \$0.00 \$54.63	\$0.1230 \$3.15 \$0.1318 \$3.38 \$34.41 \$0.81 2.34% \$0.81 2.89% \$0.00 0.00% \$0.000 \$79.99	\$0.1230 \$3.35 \$0.1318 \$3.59 \$35.60 \$0.86 2.41% \$0.86 2.99% \$0.00 0.00% \$145 \$15.39 \$0.00 \$95.38	\$0.1230 \$3.21 \$0.1318 \$3.44 \$34.74 \$0.82 2.36% \$0.82 2.92% \$0.00 0.00% \$15.39 \$0.00 \$90.88	\$0.1230 \$2.82 \$0.1318 \$3.02 \$32.42 \$0.72 2.23% \$0.72 2.72% \$0.00 0.00% \$15.39 \$0.00 \$69.16	\$0.1230 \$2.30 \$0.1318 \$2.46 \$29.27 \$0.59 2.40% \$0.00 0.00% Apr-23 62 \$15.39 \$0.00 \$40.97	\$0.1230 \$17.24 \$0.1318 \$18.48 \$196.40 \$4.41 2.25% \$4.41 2.75% \$0.00 0.00% \$0.000 \$4.31.01	\$0.0000 \$0.000 \$0.000 \$0.1318 \$1.91 \$24.35 \$0.46 1.87% \$0.46 2.03% \$0.00 0.00% \$3.000 \$3.33 \$3.3	\$0.0000 \$0.00 \$0.1318 \$1.51 \$22.46 \$0.36 1.71% \$0.00 0.00% In (May - Oct.) Jun-23 18 \$15.68 \$0.00 \$11.71 \$27.40	\$0.0000 \$0.00 \$0.1318 \$1.22 \$21.13 \$0.29 1.38% \$0.29 1.46% \$0.00 0.00% \$1.23 13	\$0.0000 \$0.00 \$0.1318 \$1.25 \$21.26 \$0.30 1.49% \$0.30 0.00% \$0.00 0.00% \$15.68 \$0.00 \$8.94 \$24.62	\$0.0000 \$0.00 \$0.1318 \$1.39 \$21.93 \$0.33 1.52% \$0.33 1.62% \$0.00 0.00% \$\$ sep-22 18 \$\$ \$15.68 \$0.00 \$11.60 \$\$ \$27.28	\$0.0000 \$0.00 \$0.1318 \$1.76 \$23.67 \$0.42 1.78% \$0.42 1.92% \$0.00 0.00% Oct-22 38 \$15.68 \$0.00 \$25.22 \$40.90	\$0.0000 \$0.00 \$0.00 \$0.1318 \$9.04 \$134.81 \$2.16 1.60% \$2.16 1.72% \$0.00 0.00% \$3.00	\$0.0826 \$17.24 \$0.1318 \$27.52 \$331.21 \$6.57 2.29% \$0.00 0.00% Total 791 \$186.45 \$0.00 \$518.97
COG amount - Winter COG Rate - (Summer) COG amount - Summer LDAC LDAC amount Total Bill % Change Base Rate % Change COG & LDAC % Change Winter Season (Jan Apr., Nov Dec. Residential Heating (R3) PROPOSED average Usage (Therms) Winter: Cust. Chg Headblock Tailblock HB Threshold Summer: Cust. Chg Headblock Tailblock HB Threshold Total Base Rate Amount COG Rate - (Winter) COG amount - Winter COG Rate - (Summer)	\$0.1318 \$2.59 \$29.96 \$0.62 2.06% \$0.62 2.47% \$0.00 0.00% \$15.39 \$0.00 \$54.63	\$0.1230 \$3.15 \$0.1318 \$3.38 \$34.41 \$0.81 2.34% \$0.81 2.89% \$0.00 0.00% \$0.00 \$79.99	\$0.1230 \$3.35 \$0.1318 \$3.59 \$35.60 \$0.86 2.41% \$0.86 2.99% \$0.00 0.00% \$145 \$15.39 \$0.00 \$95.38 \$110.77 \$1.2295 \$178.75	\$0.1230 \$3.21 \$0.1318 \$3.44 \$34.74 \$0.82 2.36% \$0.82 2.92% \$0.00 0.00% \$15.39 \$0.00 \$90.88	\$0.1230 \$2.82 \$0.1318 \$3.02 \$32.42 \$0.72 2.23% \$0.72 2.72% \$0.00 0.00% \$15.39 \$0.00 \$69.16 \$84.55 \$1.2295 \$129.61	\$0.1230 \$2.30 \$2.30 \$0.1318 \$2.46 \$29.27 \$0.59 2.40% \$0.00 0.00% \$0.00 \$40.97	\$0.1230 \$17.24 \$0.1318 \$18.48 \$18.49 \$196.40 \$4.41 2.75% \$0.00 0.00% \$0.00 \$431.01 \$523.35 \$0.00 \$431.01	\$0.0000 \$0.0000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000	\$0.0000 \$0.00 \$0.1318 \$1.51 \$22.46 \$0.36 1.71% \$0.00 0.00% in (May - Oct.) Jun-23 18 \$15.68 \$0.00 \$11.71 \$27.40	\$0.0000 \$0.00 \$0.1318 \$1.22 \$21.13 \$0.29 1.38% \$0.29 1.46% \$0.00 0.00% Jul-23 13	\$0.0000 \$0.00 \$0.1318 \$1.25 \$21.26 \$0.30 1.40% \$0.30 1.49% \$0.00 0.00% \$1.49% \$0.00 \$0.00 \$0.00%	\$0.0000 \$0.00 \$0.1318 \$1.39 \$21.93 \$0.33 1.52% \$0.33 1.62% \$0.00 0.00% \$1.62 \$2.28 \$1.2295 \$21.74	\$0.0000 \$0.00 \$0.1318 \$1.76 \$23.67 \$0.42 1.78% \$0.42 1.92% \$0.00 0.00% \$15.68 \$0.00 \$25.22 \$40.90	\$0.0000 \$0.00 \$0.1318 \$9.04 \$134.81 \$2.16 1.60% \$2.16 1.72% \$0.00 0.00% \$3.00	\$0.0826 \$17.24 \$0.1318 \$27.52 \$331.21 \$6.57 2.29% \$0.00 0.00% Total 791 \$186.45 \$0.00 \$518.97 \$705.42
COG amount - Winter COG Rate - (Summer) COG amount - Summer LDAC LDAC LDAC LDAC LDAC LDAC LDAC LDAC LDAC	\$0.1318 \$2.59 \$29.96 \$0.62 2.06% \$0.62 2.47% \$0.00 0.00% \$3.00 \$54.63 \$70.02 \$1.2295 \$10.238	\$0.1230 \$3.15 \$0.1318 \$3.38 \$34.41 \$0.81 2.89% \$0.00 0.00% \$0.00 \$79.99 \$95.38 \$1.2295 \$149.90	\$0.1230 \$3.35 \$0.1318 \$3.59 \$35.60 \$0.86 2.41% \$0.86 2.99% \$0.00 0.00% \$145 \$15.39 \$0.00 \$95.38 \$110.77 \$1.2295 \$178.75	\$0.1230 \$3.21 \$0.1318 \$3.44 \$34.74 \$0.82 2.36% \$0.82 2.92% \$0.00 0.00% \$15.39 \$0.00 \$90.88 \$15.39 \$15.39 \$17.32 \$17.32 \$17.32	\$0.1230 \$2.82 \$0.1318 \$3.02 \$3.242 \$0.72 2.23% \$0.72 2.72% \$0.00 0.00% \$15.39 \$0.90 \$69.16 \$15.39 \$0.90 \$15.39 \$0.90 \$15.39 \$0.90 \$15.39 \$0.90 \$15.39 \$0.90 \$15.39 \$15.39 \$15.39 \$15.39 \$15.30	\$0.1230 \$2.30 \$0.1318 \$2.46 \$29.27 \$0.59 2.40% \$0.00 0.00% \$15.39 \$0.00 \$40.97 \$56.36 \$12.295 \$76.78	\$0.1230 \$17.24 \$0.1318 \$18.48 \$196.40 \$4.41 2.75% \$0.00 0.00% \$4.41 2.75% \$0.00 0.00% \$4.41 2.75% \$0.00 543.101 \$523.36 \$1.2295 \$807.74	\$0.0000 \$0.000 \$0.000 \$0.1318 \$1.91 \$24.35 \$0.46 1.87% \$0.06 1.87% \$0.00 0.00% \$Summer Seaso May-23 33 33 \$15.68 \$0.00 \$21.71 \$37.39	\$0.0000 \$0.00 \$0.1318 \$1.51 \$22.46 \$0.36 1.60% \$0.36 1.71% \$0.00 0.00% In (May - Oct.) Jun-23 18 \$15.68 \$0.00 \$11.71 \$27.40	\$0.0000 \$0.00 \$0.1318 \$1.22 \$21.13 \$0.29 1.38% \$0.29 1.46% \$0.00 0.00% 131-23 13	\$0.0000 \$0.00 \$0.1318 \$1.25 \$21.26 \$0.30 1.49% \$0.00 0.00% \$1.49% \$0.00	\$0.0000 \$0.00 \$0.1318 \$1.39 \$21.93 \$0.33 1.62% \$0.00 0.00% \$ep-22 18 \$15.68 \$0.00 \$11.60 \$27.28	\$0.0000 \$0.00 \$0.1318 \$1.76 \$23.67 \$0.42 1.78% \$0.42 1.92% \$0.00 0.00% \$0.00 \$0.00% \$0.00 \$0.00% \$0.00 \$0.00% \$0.00 \$0.00% \$0.00% \$0.00 \$0.00% \$0.00 \$	\$0.0000 \$0.00 \$0.1318 \$9.04 \$134.81 \$2.16 1.60% \$2.16 1.72% \$0.00 0.00% \$34.09 \$0.00 \$87.96 \$182.05	\$0.0826 \$17.24 \$0.1318 \$27.52 \$331.21 \$6.57 1.98% \$0.00 0.00% Total 791 \$186.45 \$0.00 \$518.97 \$705.42
COG amount - Winter COG Rate - (Summer) COG amount - Summer LDAC LDAC amount Total Bill DIFFERENCE: Total Bill % Change Base Rate % Change COG & LDAC % Change Winter Season (Jan Apr., Nov Dec. Residential Heating (R3) PROPOSED average Usage (Therms) Winter: Cust. Chg Headblock Tailblock HB Threshold Summer: Cust. Chg Headblock Tailblock HB Threshold Total Base Rate Amount COG Rate - (Winter) COG amount - Winter COG Gamount - Winter	\$0.1318 \$2.59 \$29.96 \$0.62 2.06% \$0.62 2.47% \$0.00 0.00% \$15.39 \$0.00 \$54.63	\$0.1230 \$3.15 \$0.1318 \$3.38 \$34.41 \$0.81 2.34% \$0.81 2.89% \$0.00 0.00% \$0.00 \$79.99	\$0.1230 \$3.35 \$0.1318 \$3.59 \$35.60 \$0.86 2.41% \$0.86 2.99% \$0.00 0.00% \$145 \$15.39 \$0.00 \$95.38 \$110.77 \$1.2295 \$178.75	\$0.1230 \$3.21 \$0.1318 \$3.44 \$34.74 \$0.82 2.36% \$0.82 2.92% \$0.00 0.00% \$15.39 \$0.00 \$90.88	\$0.1230 \$2.82 \$0.1318 \$3.02 \$32.42 \$0.72 2.23% \$0.72 2.72% \$0.00 0.00% \$15.39 \$0.00 \$69.16 \$84.55 \$1.2295 \$129.61	\$0.1230 \$2.30 \$2.30 \$0.1318 \$2.46 \$29.27 \$0.59 2.40% \$0.00 0.00% \$0.00 \$40.97	\$0.1230 \$17.24 \$0.1318 \$18.48 \$18.49 \$196.40 \$4.41 2.75% \$0.00 0.00% \$0.00 \$431.01 \$523.35 \$0.00 \$431.01	\$0.0000 \$0.0000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000	\$0.0000 \$0.00 \$0.1318 \$1.51 \$22.46 \$0.36 1.71% \$0.00 0.00% in (May - Oct.) Jun-23 18 \$15.68 \$0.00 \$11.71 \$27.40	\$0.0000 \$0.00 \$0.1318 \$1.22 \$21.13 \$0.29 1.38% \$0.29 1.46% \$0.00 0.00% Jul-23 13	\$0.0000 \$0.00 \$0.1318 \$1.25 \$21.26 \$0.30 1.40% \$0.30 1.49% \$0.00 0.00% \$1.49% \$0.00 \$0.00 \$0.00%	\$0.0000 \$0.00 \$0.1318 \$1.39 \$21.93 \$0.33 1.52% \$0.33 1.62% \$0.00 0.00% \$1.62 \$2.28 \$1.2295 \$21.74	\$0.0000 \$0.00 \$0.1318 \$1.76 \$23.67 \$0.42 1.78% \$0.42 1.92% \$0.00 0.00% \$15.68 \$0.00 \$25.22 \$40.90	\$0.0000 \$0.00 \$0.1318 \$9.04 \$134.81 \$2.16 1.60% \$2.16 1.72% \$0.00 0.00% \$3.00	\$0.0826 \$17.24 \$0.1318 \$27.52 \$331.21 \$6.57 2.29% \$0.00 0.00% Total 791 \$186.45 \$0.00 \$518.97 \$705.42

Residential Heating (R3) CURRENT															T
average Usage (Therms)	Nov-22 83	Dec-22 122	Jan-23 145	Feb-23 139	Mar-23 105	Apr-23 62	Winter 657	May-23 33	Jun-23 18	Jul-23 13	Aug-23 14	Sep-22 18	Oct-22 38	Summer 134	75
Winter:															
Cust. Chg	\$15.39	\$15.39	\$15.39	\$15.39	\$15.39	\$15.39	\$92.34								
Headblock Tailblock	\$0.00 \$52.77	\$0.00 \$77.26	\$0.00 \$92.13	\$0.00 \$87.78	\$0.00 \$66.80	\$0.00 \$39.57	\$0.00 \$416.31								
HB Threshold	J32.77	Ç//	732.13	\$07.70	\$00.00	433.37	\$410.51								
Summer:															
Cust. Chg Headblock								\$15.39 \$0.00	\$15.39 \$0.00	\$15.39 \$0.00	\$15.39 \$0.00	\$15.39 \$0.00	\$15.39 \$0.00	\$92.34 \$0.00	\$18
Failblock HB Threshold								\$20.97	\$11.32	\$8.48	\$8.64	\$11.20	\$24.36	\$84.96	\$50
Total Base Rate Amount	\$68.16	\$92.65	\$107.52	\$103.17	\$82.19	\$54.96	\$508.65	\$36.36	\$26.71	\$23.87	\$24.03	\$26.59	\$39.75	\$177.30	\$68
								\$30.30	320.71	323.07	324.03	\$20.33	Ş33.73	\$177.50	500
COG Rate - (Winter) COG amount - Winter	\$1.2295 \$102.38	\$1.2295 \$149.90	\$1.2295 \$178.75	\$1.2295 \$170.32	\$1.2295 \$129.61	\$1.2295 \$76.78	\$1.2295 \$807.74								
COG Rate - (Summer)								\$1.2295	\$1.2295	\$1.2295	\$1.2295	\$1.2295	\$1.2295	\$1.2295	\$1.
COG amount - Summer								\$40.68	\$21.95	\$16.45	\$16.75	\$21.74	\$47.26	\$164.85	\$9
LDAC LDAC amount	\$0.1318 \$10.98	\$0.1318 \$16.07	\$0.1318 \$19.16	\$0.1318 \$18.26	\$0.1318 \$13.89	\$0.1318 \$8.23	\$0.1318 \$86.59	\$0.1318 \$4.36	\$0.1318 \$2.35	\$0.1318 \$1.76	\$0.1318 \$1.80	\$0.1318 \$2.33	\$0.1318 \$5.07	\$0.1318 \$17.67	\$0. \$10
Fotal Bill	\$181.51	\$258.62	\$305.43	\$291.74	\$225.69	\$139.98	\$1,402.98	\$81.40	\$51.01	\$42.09	\$42.58	\$50.66	\$92.08	\$359.82	\$1,7
DIFFERENCE:															
Fotal Bill % Change	\$1.87 1.03%	\$2.73 1.06%	\$3.26 1.07%	\$3.10 1.06%	\$2.36 1.05%	\$1.40 1.00%	\$14.72 1.05%	\$1.03 1.27%	\$0.69 1.36%	\$0.59 1.41%	\$0.60 1.40%	\$0.69 1.36%	\$1.15 1.25%	\$4.75 1.32%	\$1 1.
Base Rate	\$1.87	\$2.73	\$3.26	\$3.10	\$2.36	\$1.40	\$14.72	\$1.03	\$0.69	\$0.59	\$0.60	\$0.69	\$1.15	\$4.75	\$1
% Change	2.74%	2.95%	3.03%	3.01%	2.87%	2.55%	2.89%	2.84%	2.59%	2.48%	2.48%	2.59%	2.90%	2.68%	2.
COG & LDAC 6 Change	\$0.00 0.00%	\$0.00 0.00%	\$0.00 0.00%	\$0.00 0.00%	\$0.00 0.00%	\$0.00 0.00%	\$0.00 0.00%	\$0.00 0.00%	\$0.00 0.00%	\$0.00 0.00%	\$0.00 0.00%	\$0.00 0.00%	\$0.00 0.00%	\$0.00 0.00%	\$0 0.
Winter Season (Jan Apr., Nov De								Summer Seaso	n (May - Oct.)						
Low Income Residential Heating (R4) PROPOSED															Т
overage Usage (Therms)	Nov-22 81	Dec-22 118	Jan-23 140	Feb-23 133	Mar-23 103	Apr-23	Winter 636	May-23	Jun-23 18	Jul-23 14	Aug-23	Sep-22 18	Oct-22 38	Summer 134	7
Winter:	-					-							-		
Cust. Chg	\$8.47	\$8.47	\$8.47	\$8.47	\$8.47	\$8.47	\$50.82								
Headblock	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00								
Tailblock HB Threshold	\$28.06	\$41.10	\$48.95	\$46.34	\$35.74	\$21.50	\$221.69								
Summer:															
Cust. Chg Headblock								\$8.47 \$0.00	\$8.47 \$0.00	\$8.47 \$0.00	\$8.47 \$0.00	\$8.47 \$0.00	\$8.47 \$0.00	\$50.82 \$0.00	\$1 \$
Tailblock								\$21.53	\$12.08	\$9.07	\$9.21	\$11.57	\$24.62	\$88.08	\$3
HB Threshold															
Total Base Rate Amount	\$36.53	\$49.57	\$57.42	\$54.81	\$44.21	\$29.97	\$272.51	\$30.00	\$20.55	\$17.54	\$17.68	\$20.04	\$33.09	\$138.90	\$4
COG Rate - (Winter) COG amount - Winter	\$1.2295 \$98.99	\$1.2295 \$144.99	\$1.2295 \$172.69	\$1.2295 \$163.49	\$1.2295 \$126.10	\$1.2295 \$75.86	\$1.2295 \$782.12								
COG Rate - (Summer)	,,,,,,							\$1.2295	\$1.2295	\$1.2295	\$1.2295	\$1.2295	\$1.2295	\$1.2295	\$1.
COG amount - Summer								\$40.35	\$22.63	\$17.00	\$17.26	\$21.68	\$46.15	\$165.08	\$9
LDAC LDAC amount	\$0.1318 \$10.61	\$0.1318 \$15.54	\$0.1318 \$18.51	\$0.1318 \$17.53	\$0.1318 \$13.52	\$0.1318 \$8.13	\$0.1318 \$83.84	\$0.1318 \$4.33	\$0.1318 \$2.43	\$0.1318 \$1.82	\$0.1318 \$1.85	\$0.1318 \$2.32	\$0.1318 \$4.95	\$0.1318 \$17.70	\$0. \$10
Fotal Bill	\$146.14	\$210.10	\$248.62	\$235.82	\$183.83	\$113.96	\$1,138.47	\$74.68	\$45.60	\$36.36	\$36.79	\$44.05	\$84.19	\$321.68	\$1,4
Winter Season (Jan Apr., Nov De		7210110	\$24010 <u>2</u>	Ų ESSIOE	\$105.05	Ų113.50	\$2,130.47	Summer Seaso		730.30	430.73	ψ-1103	ψ04123	Ų SELIOO	72)-
Low Income Residential Heating (R4) CURRENT															т—
average Usage (Therms)	Nov-22 81	Dec-22 118	Jan-23 140	Feb-23 133	Mar-23 103	Apr-23 62	Winter 636	May-23 33	Jun-23 18	Jul-23 14	Aug-23	Sep-22 18	Oct-22 38	Summer 134	Т
Winter:															
Cust. Chg	\$15.39	\$15.39	\$15.39	\$15.39	\$15.39	\$15.39	\$92.34								
Headblock Tailblock	\$0.00 \$51.02	\$0.00 \$74.73	\$0.00 \$89.00	\$0.00 \$84.26	\$0.00 \$64.99	\$0.00 \$39.10	\$0.00 \$403.10								
HB Threshold	,J1.02	Ţ. 4.75	+=3.00		+		Ţ.23.20								
Summer: Cust. Chg								\$15.39	\$15.39	\$15.39	\$15.39	\$15.39	\$15.39	\$92.34	\$1
Headblock								\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$
Failblock HB Threshold								\$20.80	\$11.66	\$8.76	\$8.90	\$11.18	\$23.78	\$85.08	\$4
Total Base Rate Amount	\$66.41	\$90.12	\$104.39	\$99.65	\$80.38	\$54.49	\$495.44	\$36.19	\$27.05	\$24.15	\$24.29	\$26.57	\$39.17	\$177.42	\$6
COG Rate - (Winter)	\$1.2295	\$1.2295	\$1.2295	\$1.2295	\$1.2295	\$1.2295	\$1.2295								
COG amount - Winter	\$98.99	\$144.99	\$172.69	\$163.49	\$126.10	\$75.86	\$782.12								
COG Rate - (Summer) COG amount - Summer								\$1.2295	\$1.2295	\$1.2295 \$17.00	\$1.2295	\$1.2295	\$1.2295	\$1.2295 \$165.08	\$1. \$9
	60.4346	¢0.4346	¢0.4346	¢0.4346	¢0.4240	60.4340	0.1210	\$40.35	\$22.63		\$17.26	\$21.68	\$46.15		
LDAC	\$0.1318	\$0.1318 \$15.54	\$0.1318 \$18.51	\$0.1318 \$17.53	\$0.1318 \$13.52	\$0.1318 \$8.13	0.1318 \$83.84	\$0.1318 \$4.33	\$0.1318 \$2.43	\$0.1318 \$1.82	\$0.1318 \$1.85	\$0.1318 \$2.32	\$0.1318 \$4.95	\$0.1318 \$17.70	\$0. \$10
LDAC amount	\$10.61	,···	,··-												

					Liberty U		yNorth Natural Impact Analysis	Gas) d/b/a Libert	у						
202 Winter Season (Jan Apr., Nov Dec. 202 DIFFERENCE:	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	Winter	Summer Seaso May-23	n (May - Oct.) Jun-23	Jul-23	Aug-23	Sep-22	Oct-22	Summer	Total
03 Total Bill 04 % Change	(\$29.88) -16.98%	(\$40.55) -16.18%	(\$46.98) -15.89%	(\$44.84) -15.98%	(\$36.17) -16.44%	(\$24.51) -17.70%	(\$222.93) -16.38%	(\$6.19) -7.65%	(\$6.51) -12.49%	(\$6.61) -15.38%	(\$6.61) -15.22%	(\$6.53) -12.90%	(\$6.08) -6.74%	(\$38.52) -10.69%	(\$261.45) -15.19%
05 06 Base Rate 07 % Change	(\$29.88) -44.99%	(\$40.55) -45.00%	(\$46.98) -45.00%	(\$44.84) -45.00%	(\$36.17) -45.00%	(\$24.51) -44.99%	(\$222.93) -45.00%	(\$6.19) -17.09%	(\$6.51) -24.06%	(\$6.61) -27.37%	(\$6.61) -27.20%	(\$6.53) -24.56%	(\$6.08) -15.52%	(\$38.52) -21.71%	(\$261.45) -38.86%
08 09 COG & LDAC	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10 % Change 11 Winter Season (Jan Apr., Nov Dec.	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00% Summer Seaso	0.00% n (May - Oct.)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
12 Commercial/Industrial - Low Annual U 13 PROPOSED															
14 15 average Usage (Therms) 16	Nov-22 272	Dec-22 423	Jan-23 521	Feb-23 496	Mar-23 364	Apr-23 196	Winter 2,273	May-23 91	Jun-23 39	Jul-23 26	Aug-23 26	Sep-22 40	Oct-22 108	Summer 330	7otal 2,603
17 Winter: 18 Cust. Chg	\$63.59	\$63.59	\$63.59	\$63.59	\$63.59	\$63.59	\$381.54								
19 Headblock 20 Tailblock 21 HB Threshold	\$51.07 \$61.44	\$51.07 \$115.24	\$51.07 \$150.39	\$51.07 \$141.29	\$51.07 \$94.35	\$51.07 \$34.22	\$306.42 \$596.93								
22 23 Summer: 24 Cust. Chg								\$63.59	\$63.59	\$63.59	\$63.59	\$63.59	\$63.59	\$381.54	\$763.08
125 Headblock 126 Tailblock 127 HB Threshold								\$10.21 \$25.25	\$10.21 \$6.80	\$10.21 \$2.03	\$10.21 \$2.31	\$10.21 \$7.09	\$10.21 \$31.38	\$61.28 \$74.86	\$367.70 \$671.79
228 229 Total Base Rate Amount	\$176.10	\$229.90	\$265.05	\$255.95	\$209.01	\$148.88	\$1,284.89	\$99.06	\$80.60	\$75.83	\$76.12	\$80.89	\$105.18	\$517.68	\$1,802.57
230 231 COG Rate - (Winter)	\$1.2303	\$1.2303	\$1.2303	\$1.2303	\$1.2303	\$1.2303	\$1.2303								
232 COG amount - Winter 233 234 COG Rate - (Summer)	\$334.86	\$520.33	\$641.50	\$610.13	\$448.32	\$241.01	\$2,796.15	\$1.2303	\$1.2303	\$1.2303	\$1.2303	\$1.2303	\$1.2303	\$1.2303	\$1.2303
235 COG amount - Summer 236								\$111.66	\$48.05	\$31.60	\$32.58	\$49.05	\$132.78	\$405.71	\$3,201.86
237 LDAC 238 LDAC amount	\$0.0991 \$26.97	\$0.0991 \$41.91	\$0.0991 \$51.67	\$0.0991 \$49.15	\$0.0991 \$36.11	\$0.0991 \$19.41	\$0.0991 \$225.23	\$0.0991 \$8.99	\$0.0991 \$3.87	\$0.0991 \$2.55	\$0.0991 \$2.62	\$0.0991 \$3.95	\$0.0991 \$10.70	\$0.0991 \$32.68	\$0.0991 \$257.91
239 240 Total Bill	\$537.94	\$792.15	\$958.22	\$915.23	\$693.44	\$409.30	\$4,306.27	\$219.71	\$132.52	\$109.97	\$111.32	\$133.90	\$248.66	\$956.07	\$5,262.34
241 Winter Season (Jan Apr., Nov Dec.		r Uso (G 41)						Summer Seaso	n (May - Oct.)						
242 Commercial/Industrial - Low Annual U														T _	
244 245 average Usage (Therms) 246	Nov-22 272	Dec-22 423	Jan-23 521	Feb-23 496	Mar-23 364	Apr-23 196	2,273	May-23 91	Jun-23 39	Jul-23 26	Aug-23 26	Sep-22 40	Oct-22 108	Summer 330	7otal 2,603
247 Winter: 248 Cust. Chg	\$62.03	\$62.03	\$62.03	\$62.03	\$62.03	\$62.03	\$372.18								
149 Headblock 150 Tailblock	\$50.07 \$59.73	\$50.07 \$112.02	\$50.07 \$146.18	\$50.07 \$137.34	\$50.07 \$91.71	\$50.07 \$33.26	\$300.43 \$580.25								
PS1 HB Threshold	,,,,	, .	,	,		,									
253 Summer: 254 Cust. Chg								\$62.03	\$62.03	\$62.03	\$62.03	\$62.03	\$62.03	\$372.18	\$744.36
255 Headblock 256 Tailblock 257 HB Threshold								\$10.01 \$24.55	\$10.01 \$6.61	\$10.01 \$1.97	\$10.01 \$2.25	\$10.01 \$6.89	\$10.01 \$30.50	\$60.09 \$72.76	\$360.52 \$653.01
258 259 Total Base Rate Amount 260	\$171.83	\$224.12	\$258.29	\$249.44	\$203.82	\$145.37	\$1,252.86	\$96.59	\$78.65	\$74.02	\$74.29	\$78.94	\$102.54	\$505.03	\$1,757.90
261 COG Rate - (Winter) 262 COG amount - Winter	\$1.2303 \$334.86	\$1.2303 \$520.33	\$1.2303 \$641.50	\$1.2303 \$610.13	\$1.2303 \$448.32	\$1.2303 \$241.01	\$1.2303 \$2,796.15								
263 264 COG Rate - (Summer) 265 COG amount - Summer								\$0.1203 \$10.92	\$0.1203 \$4.70	\$0.1203 \$3.09	\$0.1203 \$3.19	\$0.1203 \$4.80	\$0.1203 \$12.98	\$0.1203 \$39.67	\$1.0897 \$2,835.82
266 267 LDAC 268 LDAC amount	\$0.0991 \$26.97	\$0.0991 \$41.91	\$0.0991 \$51.67	\$0.0991 \$49.15	\$0.0991 \$36.11	\$0.0991 \$19.41	\$0.0991 \$225.23	\$0.0991 \$8.99	\$0.0991 \$3.87	\$0.0991 \$2.55	\$0.0991 \$2.62	\$0.0991 \$3.95	\$0.0991 \$10.70	\$0.0991 \$32.68	\$0.0991 \$257.91
269 270 Total Bill	\$533.67	\$786.37	\$951.46	\$908.72	\$688.24	\$405.79	\$4,274.25	\$116.50	\$87.22	\$79.65	\$80.10	\$87.68	\$126.22	\$577.38	\$4,851.63
71 DIFFERENCE:															
272 Total Bill 273 % Change 274	\$4.27 0.80%	\$5.78 0.73%	\$6.76 0.71%	\$6.51 0.72%	\$5.19 0.75%	\$3.51 0.87%	\$32.03 0.75%	\$103.21 88.59%	\$45.30 51.93%	\$30.32 38.07%	\$31.22 38.97%	\$46.21 52.70%	\$122.43 97.00%	\$378.69 65.59%	\$410.71 8.47%
P75 Base Rate 976 % Change	\$4.27 2.49%	\$5.78 2.58%	\$6.76 2.62%	\$6.51 2.61%	\$5.19 2.55%	\$3.51 2.42%	\$32.03 2.56%	\$2.47 2.55%	\$1.95 2.48%	\$1.82 2.45%	\$1.82 2.46%	\$1.96 2.48%	\$2.64 2.57%	\$12.65 2.50%	\$44.67 2.54%
277 278 COG & LDAC 279 % Change	\$0.00 0.00%	\$100.74 505.93%	\$43.35 505.93%	\$28.51 505.93%	\$29.39 505.93%	\$44.25 505.93%	\$119.80 505.93%	\$366.04 505.93%	\$366.04 11.83%						
280 Winter Season (Jan Apr., Nov Dec. 281 Commercial/Industrial - Medium Annu)			0.0070	0.0070	0.00%	0.00%	Summer Seaso		303.33%	303.3370	303.3370	303.33%	303.33%	11.05/0
PROPOSED 283	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	Winter	May-23	Jun-23	Jul-23	Aug-23	Sep-22	Oct-22	Summer	Total
284 average Usage (Therms) 285	2,568	3,796	4,442	4,284	3,296	2,004	20,390	1,039	507	350	368	548	1,203	4,014	24,404
286 Winter: 287 Cust. Chg	\$190.71	\$190.71	\$190.71	\$190.71	\$190.71	\$190.71	\$1,144.25								
188 Headblock 189 Tailblock	\$46.51 \$796.93	\$46.51 \$1,193.70	\$46.51 \$1,402.35	\$46.51 \$1,351.07	\$46.51 \$1,031.98	\$46.51 \$615.04	\$279.03 \$6,391.07								
190 HB Threshold															
192 Summer: 193 Cust. Chg 194 Headblock 195 Tailblock								\$190.71 \$186.02 \$206.38	\$190.71 \$186.02 \$34.44	\$190.71 \$162.55 \$0.00	\$190.71 \$171.25 \$0.00	\$190.71 \$186.02 \$47.64	\$190.71 \$186.02 \$259.31	\$1,144.25 \$1,077.89 \$547.77	\$2,288.49 \$1,356.92 \$6,938.84
96 HB Threshold 97															
798 Total Base Rate Amount	\$1,034.14	\$1,430.92	\$1,639.57	\$1,588.28	\$1,269.19	\$852.25	\$7,814.35	\$583.11	\$411.17	\$353.26	\$361.95	\$424.37	\$636.04	\$2,769.90	\$10,584.2
800 COG Rate - (Winter) 801 COG amount - Winter 802	\$1.2303 \$3,159.08	\$1.2303 \$4,670.66	\$1.2303 \$5,465.55	\$1.2303 \$5,270.16	\$1.2303 \$4,054.53	\$1.2303 \$2,466.14	\$1.2303 \$25,086.12								
03 COG Rate - (Summer) 04 COG amount - Summer								\$1.2303 \$1,278.36	\$1.2303 \$623.33	\$1.2303 \$430.03	\$1.2303 \$453.03	\$1.2303 \$673.62	\$1.2303 \$1,480.00	\$1.2303 \$4,938.37	\$1.2303 \$30,024.4

5 Winter Season (Jan - Ann Nov - Dec	١				Liberty U		yNorth Natural Impact Analysis	Gas) d/b/a Libert						I.	ı
5 Winter Season (Jan Apr., Nov Dec. 5 Commercial/Industrial - Medium Annu		/inter Use (G-	42)					Summer Seaso	on (May - Oct.)						
LDAC LDAC amount	\$0.0991 \$254.46	\$0.0991 \$376.22	\$0.0991 \$440.25	\$0.0991 \$424.51	\$0.0991 \$326.59	\$0.0991 \$198.65	\$0.0991 \$2,020.67	\$0.0991 \$102.97	\$0.0991 \$50.21	\$0.0991 \$34.64	\$0.0991 \$36.49	\$0.0991 \$54.26	\$0.0991 \$119.21	\$0.0991 \$397.78	\$0.0991 \$2,418.46
Total Bill	\$4,447.68	\$6,477.79	\$7,545.37	\$7,282.95	\$5,650.32	\$3,517.03	\$34,921.14	\$1,964.44	\$1,084.70	\$817.93	\$851.47	\$1,152.26	\$2,235.25	\$8,106.05	\$43,027.2
Winter Season (Jan Apr., Nov Dec. Commercial/Industrial - Medium Annu		/inter Use (G-	42)					Summer Seaso	on (May - Oct.)						
CURRENT	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	Winter	May-23	Jun-23	Jul-23	Aug-23	Sep-22	Oct-22	Summer	Total
average Usage (Therms)	2,568	3,796	4,442	4,284	3,296	2,004	20,390	1,039	507	350	368	548	1,203	4,014	24,404
7 Winter: B Cust. Chg 9 Headblock	\$186.03 \$455.76	\$186.03 \$455.76	\$186.03 \$455.76	\$186.03 \$455.76	\$186.03 \$455.76	\$186.03 \$455.76	\$1,116.18 \$2,734.55								
D Tailblock 1 HB Threshold	\$491.71	\$877.05	\$1,079.70	\$1,029.89	\$719.99	\$315.05	\$4,513.38								
2 3 Summer:															
4 Cust. Chg 5 Headblock								\$186.03 \$182.30	\$186.03 \$182.30	\$186.03 \$159.30	\$186.03 \$167.82	\$186.03 \$182.30	\$186.03 \$182.30	\$1,116.18 \$1,056.34	\$2,232.3
5 Tailblock 7 HB Threshold 3								\$200.44	\$33.45	\$0.00	\$0.00	\$46.27	\$251.84	\$532.00	\$5,045.38
Total Base Rate Amount	\$1,133.49	\$1,518.84	\$1,721.49	\$1,671.68	\$1,361.77	\$956.84	\$8,364.11	\$568.77	\$401.78	\$345.33	\$353.85	\$414.60	\$620.17	\$2,704.52	\$11,068.6
1 COG Rate - (Winter) 2 COG amount - Winter	\$1.2303 \$3,159.08	\$1.2303 \$4,670.66	\$1.2303 \$5,465.55	\$1.2303 \$5,270.16	\$1.2303 \$4,054.53	\$1.2303 \$2,466.14	\$1.2303 \$25,086.12								
3 4 COG Rate - (Summer) 5 COG amount - Summer								\$1.2303 \$1,278.36	\$1.2303 \$623.33	\$1.2303 \$430.03	\$1.2303 \$453.03	\$1.2303 \$673.62	\$1.2303 \$1,480.00	\$1.2303 \$4,938.37	\$1.2303 \$30,024.4
5 7 LDAC	\$0.0991	\$0.0991	\$0.0991	\$0.0991	\$0.0991	\$0.0991	\$0.0991	\$0.0991	\$0.0991	\$0.0991	\$0.0991	\$0.0991	\$0.0991	\$0.0991	\$0.0991
B LDAC amount	\$254.46	\$376.22	\$440.25	\$424.51	\$326.59	\$198.65	\$2,020.67	\$102.97	\$50.21	\$34.64	\$36.49	\$54.26	\$119.21	\$397.78	\$2,418.46
Total Bill DIFFERENCE:	\$4,547.03	\$6,565.72	\$7,627.29	\$7,366.35	\$5,742.90	\$3,621.62	\$35,470.91 (\$549.76)	\$1,950.10	\$1,075.32	\$810.00	\$843.37	\$1,142.49	\$2,219.39	\$8,040.66	\$43,511.5
2 Total Bill 3 % Change 4	(\$99.35) -2.18%	(\$87.93) -1.34%	(\$81.92) -1.07%	(\$83.40) -1.13%	(\$92.58) -1.61%	-2.89%	-1.55%	\$14.34 0.74%	\$9.39 0.87%	\$7.93 0.98%	\$8.10 0.96%	\$9.77 0.86%	\$15.86 0.71%	\$65.39 0.81%	(\$484.38 -1.11%
5 Base Rate 5 % Change	(\$99.35) -8.77%	(\$87.93) -5.79%	(\$81.92) -4.76%	(\$83.40) -4.99%	(\$92.58) -6.80%	(\$104.59) -10.93%	(\$549.76) -6.57%	\$14.34 2.52%	\$9.39 2.34%	\$7.93 2.30%	\$8.10 2.29%	\$9.77 2.36%	\$15.86 2.56%	\$65.39 2.42%	(\$484.38 -4.38%
7 B COG & LDAC 9 % Change	\$0.00 0.00%	\$0.00 0.00%	\$0.00 0.00%	\$0.00 0.00%	\$0.00 0.00%	\$0.00 0.00%	(\$0.00) 0.00%	\$0.00 0.00%	\$0.00 0.00%	\$0.00 0.00%	\$0.00 0.00%	\$0.00 0.00%	\$0.00 0.00%	\$0.00 0.00%	\$0.00 0.00%
Winter Season (Jan Apr., Nov Dec. 1 Commercial/Industrial - High Annual U)							Summer Seaso							
PROPOSED	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	Winter	May-23	Jun-23	Jul-23	Aug-23	Sep-22	Oct-22	Summer	Total
4 average Usage (Therms)	23,661	31,955	31,276	29,903	24,765	17,078	158,638	11,030	6,524	5,278	6,059	7,044	12,595	48,531	207,169
Winter: 7 Cust. Chg	\$815.58	\$815.58	\$815.58	\$815.58	\$815.58	\$815.58	\$4,893.45								
B Headblock B Tailblock D HB Threshold	\$0.00 \$6,799.78	\$0.00 \$9,183.34	\$0.00 \$8,988.11	\$0.00 \$8,593.46	\$0.00 \$7,117.02	\$0.00 \$4,907.91	\$0.00 \$45,589.63								
2 Summer:															
3 Cust. Chg 4 Headblock								\$815.58 \$0.00	\$815.58 \$0.00	\$815.58 \$0.00	\$815.58 \$0.00	\$815.58 \$0.00	\$815.58 \$0.00	\$4,893.45 \$0.00	\$9,786.90 \$0.00
5 Tailblock 5 HB Threshold 7								\$1,601.49	\$947.33	\$766.37	\$879.79	\$1,022.85	\$1,828.79	\$7,046.63	\$52,636.2
B Total Base Rate Amount	\$7,615.36	\$9,998.92	\$9,803.69	\$9,409.04	\$7,932.59	\$5,723.49	\$50,483.08	\$2,417.07	\$1,762.90	\$1,581.95	\$1,695.36	\$1,838.42	\$2,644.37	\$11,940.08	\$62,423.1
COG Rate - (Winter) 1 COG amount - Winter	\$1.2303 \$29,110.30	\$1.2303 \$39,314.46	\$1.2303 \$38,478.68	\$1.2303 \$36,789.15	\$1.2303 \$30,468.40	\$1.2303 \$21,011.08	\$1.2303 \$195,172.08								
2 3 COG Rate - (Summer)								\$1.2303	\$1.2303	\$1.2303	\$1.2303	\$1.2303	\$1.2303	\$1.2303	\$1.2303
4 COG amount - Summer 5 5 LDAC	\$0.0991	\$0.0991	\$0.0991	\$0.0991	\$0.0991	\$0.0991	\$0.0991	\$13,569.79	\$8,026.90	\$6,493.63	\$7,454.64 \$0.0991	\$8,666.81	\$15,495.75 \$0.0991	\$59,707.51	\$254,879.5
7 LDAC amount B	\$2,344.82	\$3,166.76	\$3,099.44	\$2,963.35	\$2,454.21	\$1,692.43	\$15,721.01	\$1,093.04	\$646.56	\$523.06	\$600.47	\$698.11	\$1,248.17	\$4,809.41	\$20,530.4
Total Bill		\$52,480.14	\$51,381.81	\$49,161.54	\$40,855.21	\$28,427.00	\$261,376.16	\$17,079.90	\$10,436.37	\$8,598.63	\$9,750.47	\$11,203.34	\$19,388.29	\$76,456.99	\$337,833.1
O Winter Season (Jan Apr., Nov Dec. 1 Commercial/Industrial - High Annual L 2 CURRENT		er Use (G-43)						Summer Seaso	on (May - Oct.)					1	1
2 CURRENT 3 4 average Usage (Therms)	Nov-22 23,661	Dec-22 31,955	Jan-23 31,276	Feb-23 29,903	Mar-23 24,765	Apr-23 17,078	Winter 158,638	May-23 11,030	Jun-23 6,524	Jul-23 5,278	Aug-23 6,059	Sep-22 7,044	Oct-22 12,595	Summer 48,531	Total 207,169
5 Winter:															
7 Cust. Chg B Headblock B Tailblock	\$796.32 \$0.00 \$3,293.63	\$796.32 \$0.00 \$4,448.16	\$796.32 \$0.00	\$796.32 \$0.00	\$796.32 \$0.00 \$3,447.29	\$796.32 \$0.00 \$2,377.26	\$4,777.92 \$0.00 \$22,082.38								
O HB Threshold	\$3,293.03	34,446.10	\$4,353.60	\$4,162.44	33,447.23	32,377.20	322,002.30								
Summer: Cust. Chg								\$796.32	\$796.32	\$796.32	\$796.32	\$796.32	\$796.32	\$4,777.92	\$9,555.84
Headblock Tailblock								\$0.00 \$1,535.33	\$0.00 \$908.19	\$0.00 \$734.71	\$0.00 \$843.44	\$0.00 \$980.59	\$0.00 \$1,753.24	\$0.00 \$6,755.49	\$0.00 \$28,837.8
5 HB Threshold 7 B Total Base Rate Amount	\$4,089.95	\$5,244.48	\$5,149.92	\$4,958.76	\$4,243.61	\$3,173.58	\$26,860.30	\$2,331.65	\$1,704.51	\$1,531.03	\$1,639.76	\$1,776.91	\$2,549.56	\$11,533.41	\$38,393.7
COG Rate - (Winter)	\$1.2303	\$1.2303	\$1.2303	\$1.2303	\$1.2303	\$1.2303	\$1.2303	. ,	. ,	. ,		. ,	. ,	. ,	, , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
COG amount - Winter	\$29,110.30	\$39,314.46	\$38,478.68	\$36,789.15	\$30,468.40	\$21,011.08	\$195,172.08		44	44					A
3 COG Rate - (Summer) 4 COG amount - Summer 5								\$1.2303 \$13,569.79	\$1.2303 \$8,026.90	\$1.2303 \$6,493.63	\$1.2303 \$7,454.64	\$1.2303 \$8,666.81	\$1.2303 \$15,495.75	\$1.2303 \$59,707.51	\$1.2303 \$254,879.
5 LDAC 7 LDAC amount	\$0.0991 \$2,344.82	\$0.0991 \$3,166.76	\$0.0991 \$3,099.44	\$0.0991 \$2,963.35	\$0.0991 \$2,454.21	\$0.0991 \$1,692.43	\$0.0991 \$15,721.01	\$0.0991 \$1,093.04	\$0.0991 \$646.56	\$0.0991 \$523.06	\$0.0991 \$600.47	\$0.0991 \$698.11	\$0.0991 \$1,248.17	\$0.0991 \$4,809.41	\$0.0991 \$20,530.4
B Total Bill			\$46,728.04					\$16,994.47	\$10,377.97	\$8,547.71	\$9,694.87	\$11,141.83	\$19,293.48	\$76,050.33	\$313,803.7

0.0000000000000000000000000000000000000							Impact Analysis								
10 DIFFERENCE: 11 Total Bill	Nov-22 \$3,525.41	Dec-22 \$4,754.43	Jan-23 \$4,653.77	Feb-23 \$4,450.28	Mar-23 \$3,688.98	Apr-23 \$2,549.91	Winter \$23,622.78	May-23 \$85.42	Jun-23 \$58.39	Jul-23 \$50.92	Aug-23 \$55.60	Sep-22 \$61.51	Oct-22 \$94.81	\$406.66	\$24,029.4
2 % Change 3	9.92%	9.96%	9.96%	9.95%	9.93%	9.85%	9.94%	0.50%	0.56%	0.60%	0.57%	0.55%	0.49%	0.53%	7.66%
4 Base Rate	\$3,525.41	\$4,754.43	\$4,653.77	\$4,450.28	\$3,688.98	\$2,549.91	\$23,622.78	\$85.42	\$58.39	\$50.92	\$55.60	\$61.51	\$94.81	\$406.66	\$24,029.4
5 % Change	86.20%	90.66%	90.37%	89.75%	86.93%	80.35%	87.95%	3.66%	3.43%	3.33%	3.39%	3.46%	3.72%	3.53%	62.59%
COG & LDAC	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
% Change	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
9 Winter Season (Jan Apr., Nov D								Summer Seaso	on (May - Oct.)						
0 Commercial/Industrial - Low Annua 1 PROPOSED	l Use, Low Winter	Use (G-51)													
2	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	Winter	May-23	Jun-23	Jul-23	Aug-23	Sep-22	Oct-22	Summer	Total
3 average Usage (Therms)	279	339	379	366	317	261	1,942	225	194	173	191	195	212	1,190	3,133
5 Winter:															
6 Cust. Chg 7 Headblock	\$63.68 \$30.82	\$63.68 \$30.82	\$63.68 \$30.82	\$63.68 \$30.82	\$63.68 \$30.82	\$63.68 \$30.82	\$382.06 \$184.94								
8 Tailblock	\$37.60	\$50.14	\$58.58	\$55.75	\$45.52	\$33.81	\$281.39								
9 HB Threshold 0															
1 Summer: 2 Cust. Chg								\$63.68	\$63.68	\$63.68	\$63.68	\$63.68	\$63.68	\$382.06	\$764.1
3 Headblock								\$30.82	\$30.82	\$30.82	\$30.82	\$30.82	\$30.82	\$184.94	\$369.8
4 Tailblock 5 HB Threshold								\$26.18	\$19.79	\$15.30	\$19.11	\$19.96	\$23.43	\$123.77	\$405.1
6															
7 Total Base Rate Amount 8	\$132.10	\$144.64	\$153.08	\$150.26	\$140.02	\$128.31	\$848.39	\$120.68	\$114.29	\$109.80	\$113.61	\$114.46	\$117.93	\$690.77	\$1,539.
COG Rate - (Winter)	\$1.2284	\$1.2284	\$1.2284	\$1.2284	\$1.2284	\$1.2284	\$1.2284								
COG amount - Winter	\$343.14	\$416.62	\$466.09	\$449.54	\$389.55	\$320.93	\$2,385.88								
2 COG Rate - (Summer)								\$1.2284	\$1.2284	\$1.2284	\$1.2284	\$1.2284	\$1.2284	\$1.2284	\$1.228
3 COG amount - Summer 4								\$276.25	\$238.79	\$212.50	\$234.83	\$239.79	\$260.12	\$1,462.28	\$3,848.
5 LDAC	\$0.0991	\$0.0991	\$0.0991	\$0.0991	\$0.0991	\$0.0991	\$0.0991	\$0.0991	\$0.0991	\$0.0991	\$0.0991	\$0.0991	\$0.0991	\$0.0991	\$0.099
6 LDAC amount 7	\$27.68	\$33.61	\$37.60	\$36.27	\$31.43	\$25.89	\$192.48	\$22.29	\$19.26	\$17.14	\$18.94	\$19.34	\$20.98	\$117.97	\$310.4
8 Total Bill	\$502.92	\$594.86	\$656.78	\$636.06	\$560.99	\$475.13	\$3,426.75	\$419.22	\$372.35	\$339.45	\$367.39	\$373.59	\$399.03	\$2,271.02	\$5,697.
9 Winter Season (Jan Apr., Nov D	ec.)							Summer Seaso	on (May - Oct.)						
Commercial/Industrial - Low Annua CURRENT	l Use, Low Winter	Use (G-51)												1	ı
2	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	Winter	May-23	Jun-23	Jul-23	Aug-23	Sep-22	Oct-22	Summer	Total
average Usage (Therms)	279	339	379	366	317	261	1,942	225	194	173	191	195	212	1,190	3,133
5 Winter:															
6 Cust. Chg 7 Headblock	\$62.08 \$30.20	\$62.08 \$30.20	\$62.08 \$30.20	\$62.08 \$30.20	\$62.08 \$30.20	\$62.08 \$30.20	\$372.48 \$181.23								
8 Tailblock	\$36.49	\$48.66	\$56.85	\$54.11	\$44.17	\$32.81	\$273.08								
9 HB Threshold 0															
1 Summer:															
2 Cust. Chg 3 Headblock								\$62.08 \$30.20	\$62.08 \$30.20	\$62.08 \$30.20	\$62.08 \$30.20	\$62.08 \$30.20	\$62.08 \$30.20	\$372.48 \$181.23	\$744.9 \$362.4
4 Tailblock								\$25.41	\$19.20	\$14.85	\$18.55	\$19.37	\$22.74	\$120.12	\$393.2
5 HB Threshold 6															
7 Total Base Rate Amount	\$128.77	\$140.94	\$149.14	\$146.39	\$136.46	\$125.09	\$826.79	\$117.69	\$111.49	\$107.13	\$110.83	\$111.65	\$115.02	\$673.83	\$1,500.
8 9 COG Rate - (Winter)	\$1.2284	\$1.2284	\$1.2284	\$1.2284	\$1.2284	\$1.2284	\$1.2284								
0 COG amount - Winter	\$343.14	\$416.62	\$466.09	\$449.54	\$389.55	\$320.93	\$2,385.88								
1 2 COG Rate - (Summer)								\$1.2284	\$1.2284	\$1.2284	\$1.2284	\$1.2284	\$1.2284	\$1.2284	\$1.228
3 COG amount - Summer								\$276.25	\$238.79	\$212.50	\$234.83	\$239.79	\$260.12	\$1,462.28	\$3,848.
5 LDAC	\$0.0991	\$0.0991	\$0.0991	\$0.0991	\$0.0991	\$0.0991	\$0.0991	\$0.0991	\$0.0991	\$0.0991	\$0.0991	\$0.0991	\$0.0991	\$0.0991	\$0.099
6 LDAC amount 7	\$27.68	\$33.61	\$37.60	\$36.27	\$31.43	\$25.89	\$192.48	\$22.29	\$19.26	\$17.14	\$18.94	\$19.34	\$20.98	\$117.97	\$310.4
Total Bill	\$499.60	\$591.17	\$652.83	\$632.20	\$557.43	\$471.92	\$3,405.15	\$416.23	\$369.55	\$336.78	\$364.61	\$370.78	\$396.12	\$2,254.08	\$5,659.2
9 0 DIFFERENCE :	·														
1 Total Bill	\$3.33	\$3.70	\$3.94	\$3.86	\$3.56	\$3.21	\$21.60	\$2.99	\$2.80	\$2.67	\$2.78	\$2.81	\$2.91	\$16.95	\$38.55
2 % Change 3	0.67%	0.63%	0.60%	0.61%	0.64%	0.68%	0.63%	0.72%	0.76%	0.79%	0.76%	0.76%	0.73%	0.75%	0.68%
4 Base Rate	\$3.33	\$3.70	\$3.94	\$3.86	\$3.56	\$3.21	\$21.60	\$2.99	\$2.80	\$2.67	\$2.78	\$2.81	\$2.91	\$16.95	\$38.55
5 % Change 6	2.58%	2.62%	2.65%	2.64%	2.61%	2.57%	2.61%	2.54%	2.51%	2.49%	2.51%	2.51%	2.53%	2.52%	2.57%
7 COG & LDAC	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.00
8 % Change	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
9 Winter Season (Jan Apr., Nov D	ec.)							Summer Seaso	on (May - Oct.)						
0 Commercial/Industrial - Medium Ar 1 PROPOSED	nnual Use, Low W	inter Use (G-5	52)												
2	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	Winter	May-23	Jun-23	Jul-23	Aug-23	Sep-22	Oct-22	Summer	Total
3 average Usage (Therms) 4	20	26	27	26	23	19	140	14	11	9	9	11	13	69	209
Winter:															
6 Cust. Chg 7 Headblock	\$190.43 \$5.22	\$190.43 \$6.81	\$190.43 \$7.24	\$190.43 \$6.93	\$190.43 \$6.10	\$190.43 \$4.97	\$1,142.55 \$37.27								
8 Tailblock	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00								
9 HB Threshold															
1 Summer:								4.	4	4					
2 Cust. Chg 3 Headblock								\$190.43 \$2.88	\$190.43 \$2.27	\$190.43 \$1.84	\$190.43 \$1.89	\$190.43 \$2.10	\$190.43 \$2.66	\$1,142.55 \$13.64	\$2,285. \$50.9
4 Tailblock								\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5 HB Threshold 6															
7 Total Base Rate Amount	\$195.64	\$197.24	\$197.66	\$197.36	\$196.52	\$195.40	\$1,179.82	\$193.30	\$192.70	\$192.27	\$192.31	\$192.53	\$193.09	\$1,156.19	\$2,336.
8 9 COG Rate - (Winter)	\$1.2284	\$1.2284	\$1.2284	\$1.2284	\$1.2284	\$1.2284	\$1.2284								
0 COG amount - Winter	\$24.11	\$31.48	\$33.46	\$32.03	\$28.18	\$22.97	\$172.24								
1								\$1.2284	\$1.2284	\$1.2284	\$1.2284	\$1.2284	\$1.2284	\$1.2284	\$1.228
2 COG Rate - (Summer)															

							Impact Analysis		- (0.0 0-+-)						
Winter Season (Jan Apr., Nov Dec.)	Nov 22	Dos 22	lon 22	Feb-23	Mar-23	Any 22	Winter	Summer Seaso		Jul-23	Aug 22	Con 22	Oct-22	- Cummor	Total
LDAC	\$0.0091	\$0.0091	Jan-23 \$0.0091	\$0.0091	\$0.0091	Apr-23 \$0.0091	\$0.0091	\$0.0091	Jun-23 \$0.0091	\$0.0091	Aug-23 \$0.0091	\$0.0091	\$0.0091	\$0.0091	\$0.0091
LDAC amount	\$0.18	\$0.23	\$0.25	\$0.24	\$0.21	\$0.17	\$1.28	\$0.13	\$0.10	\$0.08	\$0.09	\$0.10	\$0.12	\$0.62	\$1.90
Total Bill	\$219.93	\$228.95	\$231.37	\$229.63	\$224.91	\$218.54	\$1,353.33	\$211.22	\$206.83	\$203.73	\$204.05	\$205.60	\$209.64	\$1,241.07	\$2,594.4
Winter Season (Jan Apr., Nov Dec.) Commercial/Industrial - Medium Annua	al Hee Low Wi	nter Use (G-5	:2)					Summer Seaso	n (May - Oct.)						
CURRENT															
average Usage (Therms)	Nov-22 20	Dec-22 26	Jan-23 27	Feb-23 26	Mar-23 23	Apr-23 19	Winter 140	May-23 14	Jun-23 11	Jul-23 9	Aug-23	Sep-22 11	Oct-22 13	Summer 69	Total 209
Winter:															
Cust. Chg Headblock	\$185.80 \$3.79	\$185.80 \$4.95	\$185.80 \$5.27	\$185.80 \$5.04	\$185.80 \$4.43	\$185.80 \$3.61	\$1,114.80 \$27.10								
Tailblock	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00								
HB Threshold															
Summer: Cust. Chg								\$185.80	\$185.80	\$185.80	\$185.80	\$185.80	\$185.80	\$1,114.80	\$2,229.6
Headblock								\$2.80	\$2.21	\$1.79	\$1.83	\$2.04	\$2.59	\$13.26	\$40.36
Tailblock HB Threshold								\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Base Rate Amount	\$189.59	\$190.75	\$191.07	\$190.84	\$190.23	\$189.41	\$1,141.90	\$188.60	\$188.01	\$187.59	\$187.63	\$187.84	\$188.39	\$1,128.06	\$2,269.9
COG Rate - (Winter)	\$1,2284	\$1.2284	\$1.2284	\$1.2284	\$1.2284	\$1.2284	\$1,2284								
COG amount - Winter	\$24.11	\$31.48	\$33.46	\$32.03	\$28.18	\$22.97	\$172.24								
COG Rate - (Summer)								\$1.2284	\$1.2284	\$1.2284	\$1.2284	\$1.2284	\$1.2284	\$1.2284	\$1.2284
COG amount - Summer							ļ	\$17.78	\$14.03	\$11.38	\$11.65	\$12.98	\$16.43	\$84.25	\$256.49
LDAC	\$0.0991	\$0.0991	\$0.0991	\$0.0991	\$0.0991	\$0.0991	\$0.0991	\$0.0991	\$0.0991	\$0.0991	\$0.0991	\$0.0991	\$0.0991	\$0.0991	\$0.0991
LDAC amount	\$1.95	\$2.54	\$2.70	\$2.58	\$2.27	\$1.85	\$13.90	\$1.43	\$1.13	\$0.92	\$0.94	\$1.05	\$1.33	\$6.80	\$20.69
Total Bill	\$215.65	\$224.78	\$227.22	\$225.46	\$220.69	\$214.24	\$1,328.04	\$207.81	\$203.17	\$199.89	\$200.22	\$201.87	\$206.14	\$1,219.10	\$2,547.1
DIFFERENCE: Total Bill	\$4.28	\$4.18	\$4.15	\$4.17	\$4.22	\$4.30	\$25.30	\$3.40	\$3.66	\$3.84	\$3.82	\$3.73	\$3.50	\$21.96	\$47.26
% Change	1.99%	1.86%	1.83%	1.85%	1.91%	2.01%	1.90%	1.64%	1.80%	1.92%	1.91%	1.85%	1.70%	1.80%	1.86%
Base Rate	\$6.05	\$6.48	\$6.60	\$6.52	\$6.29	\$5.98	\$37.92	\$4.71	\$4.69	\$4.68	\$4.68	\$4.68	\$4.70	\$28.13	\$66.05
% Change	3.19%	3.40%	3.45%	3.41%	3.31%	3.16%	3.32%	2.50%	2.49%	2.49%	2.49%	2.49%	2.49%	2.49%	2.91%
COG & LDAC % Change	(\$1.77) -6.78%	(\$2.31) -6.78%	(\$2.45) -6.78%	(\$2.35) -6.78%	(\$2.06) -6.78%	(\$1.68) -6.78%	(\$12.62) -6.78%	(\$1.30) -6.78%	(\$1.03) -6.78%	(\$0.83) -6.78%	(\$0.85) -6.78%	(\$0.95) -6.78%	(\$1.20) -6.78%	(\$6.17) -6.78%	(\$18.79 -6.78%
	-						-								
Mileton Conson (Inc., Aug. Nov., Don.)															
Winter Season (Jan Apr., Nov Dec.)		. =	()					Summer Seaso	n (May - Oct.)						
Commercial/Industrial - High Annual Us PROPOSED	e, Load Factor	Less Than 90)% (G-53)					Summer Seaso							
Commercial/Industrial - High Annual Us PROPOSED	Nov-22	Dec-22	Jan-23	Feb-23 139	Mar-23	Apr-23	Winter 657	May-23	Jun-23	Jul-23	Aug-23	Sep-22 18	Oct-22 38	Summer 134	Total 791
Commercial/Industrial - High Annual Us PROPOSED average Usage (Therms)	Nov-22			Feb-23 139	Mar-23 105	Apr-23	Winter 657	May-23	Jun-23	Jul-23 13				Summer 134	
Commercial/Industrial - High Annual U: PROPOSED average Usage (Therms) Winter: Cust. Chg	Nov-22 83 \$842.39	Dec-22 122 \$842.39	Jan-23 145 \$842.39	139 \$842.39	105 \$842.39	62 \$842.39	657 \$5,054.36	May-23	Jun-23						
Commercial/Industrial - High Annual U: PROPOSED average Usage (Therms) Winter: Cust. Chg Headblock	Nov-22 83	Dec-22 122	Jan-23 145	139	105	62	657	May-23	Jun-23						
Commercial/Industrial - High Annual U: PROPOSED average Usage (Therms) Winter: Cust. Chg Headblock	83 \$842.39 \$0.00	Dec-22 122 \$842.39 \$0.00	Jan-23 145 \$842.39 \$0.00	\$842.39 \$0.00	\$842.39 \$0.00	\$842.39 \$0.00	\$5,054.36 \$0.00	May-23	Jun-23						
Commercial/Industrial - High Annual U: PROPOSED average Usage (Therms) Winter: Cust. Chg Headblock Tailblock HB Threshold Summer:	83 \$842.39 \$0.00	Dec-22 122 \$842.39 \$0.00	Jan-23 145 \$842.39 \$0.00	\$842.39 \$0.00	\$842.39 \$0.00	\$842.39 \$0.00	\$5,054.36 \$0.00	May-23 33	Jun-23 18	13	14	18	38	134	791
Commercial/Industrial - High Annual U: PROPOSED average Usage (Therms) Winter: Cust. Chg Headblock Tailblock HB Threshold Summer: Cust. Chg Headblock	83 \$842.39 \$0.00	Dec-22 122 \$842.39 \$0.00	Jan-23 145 \$842.39 \$0.00	\$842.39 \$0.00	\$842.39 \$0.00	\$842.39 \$0.00	\$5,054.36 \$0.00	May-23	Jun-23 18 \$842.39 \$0.00			\$842.39 \$0.00		\$5,054.36 \$0.00	791 \$10,108. \$0.00
Commercial/Industrial - High Annual U: PROPOSED average Usage (Therms) Winter: Cust. Chg Headblock Tailblock HB Threshold Summer: Cust. Chg Headblock Tailblock	83 \$842.39 \$0.00	Dec-22 122 \$842.39 \$0.00	Jan-23 145 \$842.39 \$0.00	\$842.39 \$0.00	\$842.39 \$0.00	\$842.39 \$0.00	\$5,054.36 \$0.00	May-23 33 \$842.39	Jun-23 18	13 \$842.39	14 \$842.39	18 \$842.39	\$842.39	\$5,054.36	791 \$10,108.
Commercial/Industrial - High Annual U: PROPOSED average Usage (Therms) Winter: Cust. Chg Headblock Tailblock HB Threshold Summer: Cust. Chg Headblock Tailblock HB Threshold	Nov-22 83 \$842.39 \$0.00 \$15.48	Dec-22 122 \$842.39 \$0.00 \$22.66	Jan-23 145 \$842.39 \$0.00 \$27.02	\$842.39 \$0.00 \$25.74	\$842.39 \$0.00 \$19.59	\$842.39 \$0.00 \$11.61	\$5,054.36 \$0.00 \$122.09	May-23 33 \$842.39 \$0.00 \$3.23	Jun-23 18 \$842.39 \$0.00 \$1.74	\$842.39 \$0.00 \$1.31	\$842.39 \$0.00 \$1.33	\$842.39 \$0.00 \$1.72	\$842.39 \$0.00 \$3.75	\$5,054.36 \$0.00 \$13.08	\$10,108: \$0.00 \$135.1
Commercial/Industrial - High Annual U: PROPOSED average Usage (Therms) Winter: Cust. Chg Headblock Tailblock HB Threshold Summer: Cust. Chg Headblock Tailblock HB Threshold Total Base Rate Amount	Nov-22 83 \$842.39 \$0.00 \$15.48	Dec-22 122 \$842.39 \$0.00 \$22.66	Jan-23 145 \$842.39 \$0.00 \$27.02	\$842.39 \$0.00 \$25.74 \$868.14	\$842.39 \$0.00 \$19.59	\$842.39 \$0.00 \$11.61	\$5,054.36 \$0.00 \$122.09	May-23 33 \$842.39 \$0.00	Jun-23 18 \$842.39 \$0.00	\$842.39 \$0.00	\$842.39 \$0.00	\$842.39 \$0.00	\$842.39 \$0.00	\$5,054.36 \$0.00	\$10,108: \$0.00 \$135.1
Commercial/Industrial - High Annual U: PROPOSED average Usage (Therms) Winter: Cust. Chg Headblock Tailblock HB Threshold Summer: Cust. Chg Headblock Tailblock HB Threshold Total Base Rate Amount COG Rate - (Winter)	Nov-22 83 \$842.39 \$0.00 \$15.48	Dec-22 122 \$842.39 \$0.00 \$22.66	Jan-23 145 \$842.39 \$0.00 \$27.02	\$842.39 \$0.00 \$25.74	\$842.39 \$0.00 \$19.59	\$842.39 \$0.00 \$11.61	\$5,054.36 \$0.00 \$122.09	May-23 33 \$842.39 \$0.00 \$3.23	Jun-23 18 \$842.39 \$0.00 \$1.74	\$842.39 \$0.00 \$1.31	\$842.39 \$0.00 \$1.33	\$842.39 \$0.00 \$1.72	\$842.39 \$0.00 \$3.75	\$5,054.36 \$0.00 \$13.08	\$10,108. \$0.00 \$135.1
Commercial/Industrial - High Annual U: PROPOSED average Usage (Therms) Winter: Cust. Chg Headblock Tailiblock HB Threshold Summer: Cust. Chg Headblock Tailiblock HB Threshold Total Base Rate Amount COG Rate - (Winter) COG amount - Winter	83 \$842.39 \$0.00 \$15.48 \$857.87 \$1.2284	Dec-22 122 \$842.39 \$0.00 \$22.66 \$865.05	\$842.39 \$0.00 \$27.02 \$869.41 \$1.2284	\$842.39 \$0.00 \$25.74 \$868.14 \$1.2284	\$842.39 \$0.00 \$19.59 \$861.98 \$1.2284	\$842.39 \$0.00 \$11.61 \$854.00 \$1.2284	\$5,054.36 \$0.00 \$122.09 \$5,176.46 \$1.2284	May-23 33 \$842.39 \$0.00 \$3.23	Jun-23 18 \$842.39 \$0.00 \$1.74	\$842.39 \$0.00 \$1.31	\$842.39 \$0.00 \$1.33	\$842.39 \$0.00 \$1.72	\$842.39 \$0.00 \$3.75	\$5,054.36 \$0.00 \$13.08	\$10,108. \$0.00 \$135.1: \$10,243.
Commercial/industrial - High Annual U: PROPOSED average Usage (Therms) Winter: Cust. Chg Headblock Tailblock HB Threshold Summer: Cust. Chg Headblock Tailblock HB Threshold Total Base Rate Amount COG Rate - (Winter)	83 \$842.39 \$0.00 \$15.48 \$857.87 \$1.2284	Dec-22 122 \$842.39 \$0.00 \$22.66 \$865.05 \$1.2284	\$842.39 \$0.00 \$27.02 \$869.41 \$1.2284	\$842.39 \$0.00 \$25.74 \$868.14 \$1.2284	\$842.39 \$0.00 \$19.59 \$861.98 \$1.2284	\$842.39 \$0.00 \$11.61 \$854.00 \$1.2284	\$5,054.36 \$0.00 \$122.09 \$5,176.46 \$1.2284	May-23 33 \$842.39 \$0.00 \$3.23 \$845.62	Jun-23 18 \$842.39 \$0.00 \$1.74 \$844.14	\$842.39 \$0.00 \$1.31 \$843.70	\$842.39 \$0.00 \$1.33 \$843.72	\$842.39 \$0.00 \$1.72 \$844.12	\$842.39 \$0.00 \$3.75 \$846.14	\$5,054.36 \$0.00 \$13.08	791 \$10,108. \$0.00 \$135.1 \$10,243.
Commercial/Industrial - High Annual U: PROPOSED average Usage (Therms) Winter: Cust. Chg Headblock Tailblock HB Threshold Summer: Cust. Chg Headblock Tailblock HB Threshold Total Base Rate Amount COG Rate - (Winter) COG amount - Winter COG amount - Winter COG amount - Summer LDAC	\$83 \$842.39 \$0.00 \$15.48 \$102.29 \$0.00991	\$842.39 \$0.00 \$22.66 \$865.05 \$1.2284 \$149.77	\$842.39 \$0.00 \$27.02 \$869.41 \$1.2284 \$178.59	\$842.39 \$0.00 \$25.74 \$868.14 \$1.2284 \$170.16	\$842.39 \$0.00 \$19.59 \$861.98 \$1.2284 \$129.49	\$842.39 \$0.00 \$11.61 \$854.00 \$1.2284 \$76.71	\$5,054.36 \$0,00 \$122.09 \$5,176.46 \$1,2284 \$807.02	\$842.39 \$0.00 \$3.23 \$845.62 \$1.2284 \$40.65	Jun-23 18 \$842.39 \$0.00 \$1.74 \$844.14 \$1.2284 \$21.93 \$0.0091	\$842.39 \$0.00 \$1.31 \$843.70 \$1.2284 \$16.44 \$0.0991	\$842.39 \$0.00 \$1.33 \$843.72 \$1.2284 \$16.74 \$0.0991	\$842.39 \$0.00 \$1.72 \$844.12 \$1.2284 \$21.72 \$0.0991	\$842.39 \$0.00 \$3.75 \$846.14 \$1.2284 \$47.22 \$0.0991	\$5,054.36 \$0.00 \$13.08 \$5,067.44 \$1,2284 \$164.70 \$0.0991	\$10,108. \$0.00 \$135.1' \$10,243. \$1,2284 \$971.7' \$0.0991
Commercial/Industrial - High Annual U: PROPOSED average Usage (Therms) Winter: Cust. Chg Headblock Tailblock HB Threshold Summer: Cust. Chg Headblock Tailblock HB Threshold Total Base Rate Amount COG Rate - (Winter) COG amount - Winter COG amount - Summer LDAC	\$83 \$842.39 \$0.00 \$15.48 \$857.87 \$1.2284 \$102.29	\$842.39 \$0.00 \$22.66 \$865.05 \$1.2284 \$149.77	\$842.39 \$0.00 \$27.02 \$869.41 \$1.2284 \$178.59	\$842.39 \$0.00 \$25.74 \$868.14 \$1.2284 \$170.16	\$842.39 \$0.00 \$19.59 \$861.98 \$1.2284 \$129.49	\$842.39 \$0.00 \$11.61 \$854.00 \$1.2284 \$76.71	\$5,054.36 \$0.00 \$122.09 \$5,176.46 \$1.2284 \$807.02	May-23 33 \$842.39 \$0.00 \$3.23 \$845.62 \$1.2284 \$40.65	\$842.39 \$0.00 \$1.74 \$844.14	\$842.39 \$0.00 \$1.31 \$843.70 \$1.2284 \$16.44	\$842.39 \$0.00 \$1.33 \$843.72 \$1.2284 \$16.74	\$842.39 \$0.00 \$1.72 \$844.12 \$1.2284 \$21.72	\$842.39 \$0.00 \$3.75 \$846.14 \$1.2284 \$47.22	\$5,054.36 \$0.00 \$13.08 \$5,067.44 \$1,2284 \$164.70	\$10,108. \$0.00 \$135.1: \$10,243.
Commercial/Industrial - High Annual U: PROPOSED average Usage (Therms) Winter: Cust. Chg Headblock Tailblock HB Threshold Summer: Cust. Chg Headblock Tailblock HB Threshold Total Base Rate Amount COG Rate - (Winter) COG amount - Winter COG amount - Summer LDAC LDAC amount	\$83 \$842.39 \$0.00 \$15.48 \$102.29 \$0.00991	\$842.39 \$0.00 \$22.66 \$865.05 \$1.2284 \$149.77	\$842.39 \$0.00 \$27.02 \$869.41 \$1.2284 \$178.59	\$842.39 \$0.00 \$25.74 \$868.14 \$1.2284 \$170.16	\$842.39 \$0.00 \$19.59 \$861.98 \$1.2284 \$129.49	\$842.39 \$0.00 \$11.61 \$854.00 \$1.2284 \$76.71	\$5,054.36 \$0,00 \$122.09 \$5,176.46 \$1,2284 \$807.02	\$842.39 \$0.00 \$3.23 \$845.62 \$1.2284 \$40.65	Jun-23 18 \$842.39 \$0.00 \$1.74 \$844.14 \$1.2284 \$21.93 \$0.0091	\$842.39 \$0.00 \$1.31 \$843.70 \$1.2284 \$16.44 \$0.0991	\$842.39 \$0.00 \$1.33 \$843.72 \$1.2284 \$16.74 \$0.0991	\$842.39 \$0.00 \$1.72 \$844.12 \$1.2284 \$21.72 \$0.0991	\$842.39 \$0.00 \$3.75 \$846.14 \$1.2284 \$47.22 \$0.0991	\$5,054.36 \$0.00 \$13.08 \$5,067.44 \$1,2284 \$164.70 \$0.0991	\$10,108: \$0.00 \$135.1: \$10,243: \$1.2284 \$971.7: \$0.0991 \$78.39
Commercial/Industrial - High Annual U: PROPOSED average Usage (Therms) Winter: Cust. Chg Headblock Tailblock HB Threshold Summer: Cust. Chg Headblock Tailblock HB Ibreshold Total Base Rate Amount COG Rate - (Winter) COG amount - Winter COG amount - Summer LDAC LDAC amount Total Bill	83 \$842.39 \$0.00 \$15.48 \$857.87 \$1.2284 \$102.29 \$0.0991 \$8.25	\$842.39 \$0.00 \$22.66 \$865.05 \$1.2284 \$149.77	\$842.39 \$0.00 \$27.02 \$869.41 \$1.2284 \$178.59	\$842.39 \$0.00 \$25.74 \$868.14 \$1.2284 \$170.16	\$842.39 \$0.00 \$19.59 \$861.98 \$1.2284 \$129.49	\$842.39 \$0.00 \$11.61 \$854.00 \$1.2284 \$76.71 \$0.0991 \$6.19	\$5,054.36 \$0.00 \$122.09 \$5,176.46 \$1.2284 \$807.02	\$842.39 \$0.00 \$3.23 \$845.62 \$1.2284 \$40.65 \$0.0991 \$3.28 \$889.55	\$842.39 \$0.00 \$1.74 \$844.14 \$1.2284 \$21.93 \$0.0991 \$1.77 \$867.84	\$842.39 \$0.00 \$1.31 \$843.70 \$1.2284 \$16.44 \$0.0991 \$1.33	\$842.39 \$0.00 \$1.33 \$843.72 \$1.2284 \$16.74 \$0.0991 \$1.35	\$842.39 \$0.00 \$1.72 \$844.12 \$1.2284 \$21.72 \$0.0991 \$1.75	\$842.39 \$0.00 \$3.75 \$846.14 \$1.2284 \$47.22 \$0.0991 \$3.81	\$5,054.36 \$0.00 \$13.08 \$5,067.44 \$1.2284 \$164.70 \$0.0991 \$13.29	\$10,108.: \$0.00 \$135.17 \$10,243.: \$1,2284 \$971.72 \$0.0991
Commercial/Industrial - High Annual U: PROPOSED average Usage (Therms) winter: Cust. Chg Headblock Tailblock HB Threshold Summer: Cust. Chg Headblock Tailblock HB Threshold Total Base Rate Amount COG Rate - (Winter) COG amount - Winter COG amount - Summer LDAC LDAC amount Total Bill Winter Season (Jan Apr., Nov Dec.) Commercial/Industrial - High Annual U:	\$83 \$842.39 \$0.00 \$15.48 \$857.87 \$1.2284 \$102.29 \$0.0991 \$8.25 \$968.41	\$842.39 \$0.00 \$22.66 \$865.05 \$1.2284 \$149.77 \$0.0991 \$12.08 \$1,026.90	\$842.39 \$0.00 \$27.02 \$869.41 \$1.2284 \$178.59 \$0.0991 \$14.41 \$1,062.41	\$842.39 \$0.00 \$25.74 \$868.14 \$1.2284 \$170.16	\$842.39 \$0.00 \$19.59 \$861.98 \$1.2284 \$129.49	\$842.39 \$0.00 \$11.61 \$854.00 \$1.2284 \$76.71 \$0.0991 \$6.19	\$5,054.36 \$0.00 \$122.09 \$5,176.46 \$1.2284 \$807.02	\$842.39 \$0.00 \$3.23 \$845.62 \$1.2284 \$40.65 \$0.0991 \$3.28	\$842.39 \$0.00 \$1.74 \$844.14 \$1.2284 \$21.93 \$0.0991 \$1.77 \$867.84	\$842.39 \$0.00 \$1.31 \$843.70 \$1.2284 \$16.44 \$0.0991 \$1.33	\$842.39 \$0.00 \$1.33 \$843.72 \$1.2284 \$16.74 \$0.0991 \$1.35	\$842.39 \$0.00 \$1.72 \$844.12 \$1.2284 \$21.72 \$0.0991 \$1.75	\$842.39 \$0.00 \$3.75 \$846.14 \$1.2284 \$47.22 \$0.0991 \$3.81	\$5,054.36 \$0.00 \$13.08 \$5,067.44 \$1.2284 \$164.70 \$0.0991 \$13.29	\$10,108: \$0.00 \$135.1: \$10,243: \$1.2284 \$971.7: \$0.0991 \$78.39
Commercial/Industrial - High Annual U: PROPOSED average Usage (Therms) Winter: Cust. Chg Headblock Tailblock HB Threshold Summer: Cust. Chg Headblock Tailblock HB Threshold Total Base Rate Amount COG Rate - (Winter) COG amount - Winter COG amount - Summer LDAC	\$83 \$842.39 \$0.00 \$15.48 \$857.87 \$1.2284 \$102.29 \$0.0991 \$8.25 \$968.41	\$842.39 \$0.00 \$22.66 \$865.05 \$1.2284 \$149.77 \$0.0991 \$12.08 \$1,026.90	\$842.39 \$0.00 \$27.02 \$869.41 \$1.2284 \$178.59 \$0.0991 \$14.41 \$1,062.41	\$842.39 \$0.00 \$25.74 \$868.14 \$1.2284 \$170.16	\$842.39 \$0.00 \$19.59 \$861.98 \$1.2284 \$129.49	\$842.39 \$0.00 \$11.61 \$854.00 \$1.2284 \$76.71 \$0.0991 \$6.19	\$5,054.36 \$0.00 \$122.09 \$5,176.46 \$1.2284 \$807.02	\$842.39 \$0.00 \$3.23 \$845.62 \$1.2284 \$40.65 \$0.0991 \$3.28 \$889.55	\$842.39 \$0.00 \$1.74 \$844.14 \$1.2284 \$21.93 \$0.0991 \$1.77 \$867.84	\$842.39 \$0.00 \$1.31 \$843.70 \$1.2284 \$16.44 \$0.0991 \$1.33	\$842.39 \$0.00 \$1.33 \$843.72 \$1.2284 \$16.74 \$0.0991 \$1.35	\$842.39 \$0.00 \$1.72 \$844.12 \$1.2284 \$21.72 \$0.0991 \$1.75	\$842.39 \$0.00 \$3.75 \$846.14 \$1.2284 \$47.22 \$0.0991 \$3.81	\$5,054.36 \$0.00 \$13.08 \$5,067.44 \$1.2284 \$164.70 \$0.0991 \$13.29	\$10,108: \$0.00 \$135.1: \$10,243: \$1.2284 \$971.7: \$0.0991 \$78.39
Commercial/Industrial - High Annual U: PROPOSED average Usage (Therms) Winter: Cust. Chg Headblock Tailblock HB Threshold Summer: Cust. Chg Headblock Tailblock HB Threshold Total Base Rate Amount COG Rate - (Winter) COG amount - Winter COG amount - Winter COG Rate - (Summer) COG amount - Summer LDAC LDAC amount Total Bill Winter Season (Jan Apr., Nov Dec.) Commercial/Industrial - High Annual U: CURRENT	83 \$842.39 \$0.00 \$15.48 \$857.87 \$1.2284 \$102.29 \$0.0991 \$8.25 \$968.41	\$842.39 \$0.00 \$22.66 \$865.05 \$1.2284 \$149.77 \$0.0991 \$12.08	\$842.39 \$0.00 \$27.02 \$869.41 \$1.2284 \$178.59 \$0.0991 \$14.41 \$1,062.41	\$842.39 \$0.00 \$25.74 \$868.14 \$1.2284 \$170.16 \$0.0991 \$13.73 \$1,052.03	\$842.39 \$0.00 \$19.59 \$861.98 \$1.2284 \$129.49 \$0.0991 \$10.45 \$1,001.92	\$842.39 \$0.00 \$11.61 \$854.00 \$1.2284 \$76.71 \$0.0991 \$6.19	\$5,054.36 \$0.00 \$122.09 \$5,176.46 \$1,2284 \$807.02 \$0.0991 \$65.11 \$6,048.58	\$842.39 \$0.00 \$3.23 \$845.62 \$1.2284 \$40.65 \$0.0991 \$3.28 \$889.55	\$842.39 \$0.00 \$1.74 \$844.14 \$1.2284 \$21.93 \$0.0991 \$1.77 \$867.84	\$842.39 \$0.00 \$1.31 \$843.70 \$1.2284 \$16.44 \$0.0991 \$1.33 \$861.46	\$842.39 \$0.00 \$1.33 \$843.72 \$1.2284 \$16.74 \$0.0991 \$1.35 \$861.81	\$842.39 \$0.00 \$1.72 \$844.12 \$1.2284 \$21.72 \$0.0991 \$1.75 \$867.59	\$842.39 \$0.00 \$3.75 \$846.14 \$1.2284 \$47.22 \$0.0991 \$3.81 \$897.17	\$5,054.36 \$0.00 \$13.08 \$5,067.44 \$164.70 \$0.0991 \$13.29 \$5,245.43	\$10,108. \$0.00 \$135.1: \$10,243. \$1,2284. \$971.7: \$0.0991 \$78.39
Commercial/Industrial - High Annual Use PROPOSED average Usage (Therms) winter: Cust. Chg Headblock Tailblock HB Threshold Summer: Cust. Chg Headblock Tailblock HB Threshold Total Base Rate Amount COG Rate - (Winter) COG amount - Winter COG amount - Summer LDAC LDAC amount Total Bill Winter Season (Jan Apr., Nov Dec.) Commercial/Industrial - High Annual Use CURRENT average Usage (Therms) Winter:	Nov-22 83	\$842.39 \$0.00 \$22.66 \$865.05 \$1.2284 \$149.77 \$0.0991 \$12.08 \$1,026.90	\$842.39 \$0.00 \$27.02 \$869.41 \$1.2284 \$178.59 \$0.0991 \$14.41 \$1,062.41	\$842.39 \$0.00 \$25.74 \$868.14 \$1.2284 \$170.16 \$0.0991 \$13.73 \$1,052.03	\$842.39 \$0.00 \$19.59 \$861.98 \$1.2284 \$129.49 \$0.0991 \$10.45 \$1,001.92	\$842.39 \$0.00 \$11.61 \$854.00 \$1.2284 \$76.71 \$0.0991 \$6.19 \$936.90	\$5,054.36 \$0.00 \$122.09 \$5,176.46 \$1.2284 \$807.02 \$0.0991 \$65.11 \$6,048.58	May-23 33 \$842.39 \$0.00 \$3.23 \$845.62 \$1.2284 \$40.65 \$0.0991 \$3.28 \$889.55	\$842.39 \$0.00 \$1.74 \$844.14 \$1.2284 \$21.93 \$0.0991 \$1.77 \$867.84 In (May - Oct.)	\$842.39 \$0.00 \$1.31 \$843.70 \$1.2284 \$16.44 \$0.0991 \$1.33 \$861.46	\$842.39 \$0.00 \$1.33 \$843.72 \$1.2284 \$16.74 \$0.0991 \$1.35 \$861.81	\$842.39 \$0.00 \$1.72 \$844.12 \$1.2284 \$21.72 \$0.0991 \$1.75 \$867.59	\$842.39 \$0.00 \$3.75 \$846.14 \$1.2284 \$47.22 \$0.0991 \$3.81 \$897.17	\$5,054.36 \$0.00 \$13.08 \$5,067.44 \$1.2284 \$164.70 \$0.0991 \$13.29 \$5,245.43	791 \$10,108. \$0.00 \$135.1: \$10,243.: \$1,2284 \$971.7: \$0.0991 \$78.39 \$11,294.0
Commercial/Industrial - High Annual Us PROPOSED average Usage (Therms) winter: Cust. Chg Headblock Tailblock HB Threshold Summer: Cust. Chg Headblock Tailblock HB Threshold Total Base Rate Amount COG Rate - (Winter) COG amount - Winter COG amount - Winter COG amount - Summer LDAC LDAC amount Total Bill Winter Season (Jan Apr., Nov Dec.) Commercial/Industrial - High Annual Us CURRENT average Usage (Therms) Winter: Cust. Chg	\$83 \$842.39 \$0.00 \$15.48 \$0.00	\$842.39 \$0.00 \$22.66 \$865.05 \$1.2284 \$149.77 \$0.0991 \$12.08 \$1,026.90 Dec-22 122	\$842.39 \$0.00 \$27.02 \$869.41 \$1.2284 \$178.59 \$0.0991 \$14.41 \$1,062.41	\$842.39 \$0.00 \$25.74 \$868.14 \$1.2284 \$170.16 \$0.0991 \$13.73 \$1,052.03	\$842.39 \$0.00 \$19.59 \$861.98 \$1.2284 \$129.49 \$0.0991 \$10.45 \$1,001.92	\$842.39 \$0.00 \$11.61 \$854.00 \$1.2284 \$76.71 \$0.0991 \$6.19 \$936.90 Apr-23 62	\$5,054.36 \$0.00 \$122.09 \$5,176.46 \$1.2284 \$807.02 \$0.0991 \$65.11 \$6,048.58	May-23 33 \$842.39 \$0.00 \$3.23 \$845.62 \$1.2284 \$40.65 \$0.0991 \$3.28 \$889.55	\$842.39 \$0.00 \$1.74 \$844.14 \$1.2284 \$21.93 \$0.0991 \$1.77 \$867.84 In (May - Oct.)	\$842.39 \$0.00 \$1.31 \$843.70 \$1.2284 \$16.44 \$0.0991 \$1.33 \$861.46	\$842.39 \$0.00 \$1.33 \$843.72 \$1.2284 \$16.74 \$0.0991 \$1.35 \$861.81	\$842.39 \$0.00 \$1.72 \$844.12 \$1.2284 \$21.72 \$0.0991 \$1.75 \$867.59	\$842.39 \$0.00 \$3.75 \$846.14 \$1.2284 \$47.22 \$0.0991 \$3.81 \$897.17	\$5,054.36 \$0.00 \$13.08 \$5,067.44 \$1.2284 \$164.70 \$0.0991 \$13.29 \$5,245.43	791 \$10,108.: \$0.00 \$135.17 \$10,243.: \$1,2284 \$971.72 \$0.0991 \$78.39 \$11,294.0
Commercial/Industrial - High Annual U: PROPOSED average Usage (Therms) Winter: Cust. Chg Headblock Tailblock HB Threshold Summer: Cust. Chg Headblock Tailblock HB Threshold Total Base Rate Amount COG Rate - (Winter) COG amount - Winter COG amount - Winter LDAC LDAC amount - Summer LDAC LDAC amount - Summer LDAC LDAC amount Total Bill Winter Season (Jan Apr., Nov Dec.) Commercial/Industrial - High Annual U: CURRENT average Usage (Therms) Winter: Cust. Chg Headblock Tailblock	\$83 \$842.39 \$0.00 \$15.48 \$857.87 \$1.2284 \$102.29 \$0.0991 \$8.25 \$968.41 \$102.29 \$100.000 \$15.00	\$842.39 \$0.00 \$22.66 \$865.05 \$1.2284 \$149.77 \$0.0991 \$12.08 \$1,026.90 \$1.2284 \$149.77	\$842.39 \$0.00 \$27.02 \$869.41 \$1.2284 \$178.59 \$0.0991 \$14.41 \$1,062.41 \$1,062.41 \$1,062.41	\$842.39 \$0.00 \$25.74 \$868.14 \$1.2284 \$170.16 \$0.0991 \$13.73 \$1,052.03	\$842.39 \$0.00 \$19.59 \$861.98 \$1.2284 \$129.49 \$0.0991 \$10.45 \$1,001.92	\$842.39 \$0.00 \$11.61 \$854.00 \$1.2284 \$76.71 \$0.0991 \$6.19 \$936.90 Apr-23 62 \$821.64	\$5,054.36 \$0.00 \$122.09 \$5,176.46 \$1.2284 \$807.02 \$65.11 \$6,048.58	May-23 33 \$842.39 \$0.00 \$3.23 \$845.62 \$1.2284 \$40.65 \$0.0991 \$3.28 \$889.55	\$842.39 \$0.00 \$1.74 \$844.14 \$1.2284 \$21.93 \$0.0991 \$1.77 \$867.84 In (May - Oct.)	\$842.39 \$0.00 \$1.31 \$843.70 \$1.2284 \$16.44 \$0.0991 \$1.33 \$861.46	\$842.39 \$0.00 \$1.33 \$843.72 \$1.2284 \$16.74 \$0.0991 \$1.35 \$861.81	\$842.39 \$0.00 \$1.72 \$844.12 \$1.2284 \$21.72 \$0.0991 \$1.75 \$867.59	\$842.39 \$0.00 \$3.75 \$846.14 \$1.2284 \$47.22 \$0.0991 \$3.81 \$897.17	\$5,054.36 \$0.00 \$13.08 \$5,067.44 \$1.2284 \$164.70 \$0.0991 \$13.29 \$5,245.43	791 \$10,108. \$0.00 \$135.1: \$10,243.: \$1,2284 \$971.7: \$0.0991 \$78.39 \$11,294.0
Commercial/Industrial - High Annual Use PROPOSED average Usage (Therms) winter: Cust. Chg Headblock Tailblock HB Threshold Summer: Cust. Chg Headblock Tailblock HB Threshold Total Base Rate Amount COG Rate - (Winter) COG amount - Winter COG amount - Summer LDAC LDAC amount Total Bill Winter Season (Jan Apr., Nov Dec.) COMMERCIAL High Annual Use CURRENT average Usage (Therms) Winter: Cust. Chg Headblock Tailblock HB Threshold	\$83 \$842.39 \$0.00 \$15.48 \$0.00	\$842.39 \$0.00 \$22.66 \$865.05 \$1.2284 \$149.77 \$0.0991 \$12.08 \$1,026.90 Dec-22 122	\$842.39 \$0.00 \$27.02 \$869.41 \$1.2284 \$178.59 \$0.0991 \$14.41 \$1,062.41	\$842.39 \$0.00 \$25.74 \$868.14 \$1.2284 \$170.16 \$0.0991 \$13.73 \$1,052.03	\$842.39 \$0.00 \$19.59 \$861.98 \$1.2284 \$129.49 \$0.0991 \$10.45 \$1,001.92	\$842.39 \$0.00 \$11.61 \$854.00 \$1.2284 \$76.71 \$0.0991 \$6.19 \$936.90 Apr-23 62	\$5,054.36 \$0.00 \$122.09 \$5,176.46 \$1.2284 \$807.02 \$0.0991 \$65.11 \$6,048.58	May-23 33 \$842.39 \$0.00 \$3.23 \$845.62 \$1.2284 \$40.65 \$0.0991 \$3.28 \$889.55	\$842.39 \$0.00 \$1.74 \$844.14 \$1.2284 \$21.93 \$0.0991 \$1.77 \$867.84 In (May - Oct.)	\$842.39 \$0.00 \$1.31 \$843.70 \$1.2284 \$16.44 \$0.0991 \$1.33 \$861.46	\$842.39 \$0.00 \$1.33 \$843.72 \$1.2284 \$16.74 \$0.0991 \$1.35 \$861.81	\$842.39 \$0.00 \$1.72 \$844.12 \$1.2284 \$21.72 \$0.0991 \$1.75 \$867.59	\$842.39 \$0.00 \$3.75 \$846.14 \$1.2284 \$47.22 \$0.0991 \$3.81 \$897.17	\$5,054.36 \$0.00 \$13.08 \$5,067.44 \$1.2284 \$164.70 \$0.0991 \$13.29 \$5,245.43	791 \$10,108. \$0.00 \$135.1' \$10,243. \$1,2284 \$971.7: \$0.0991 \$78.39
Commercial/Industrial - High Annual U: PROPOSED average Usage (Therms) Winter: Cust. Chg Headblock Tailblock HB Threshold Summer: Cust. Chg Headblock Tailblock HB Threshold Total Base Rate Amount COG Rate - (Winter) COG amount - Winter COG amount - Summer LDAC LDAC amount - Summer LDAC UDAC amount - Summer LDAC UDAC amount - Summer LDAC UDAC amount - Winter COG are - (Winter) COG amount - Summer LDAC UDAC UDAC amount - Summer LDAC LDAC - LDAC	\$83 \$842.39 \$0.00 \$15.48 \$0.00	\$842.39 \$0.00 \$22.66 \$865.05 \$1.2284 \$149.77 \$0.0991 \$12.08 \$1,026.90 Dec-22 122	\$842.39 \$0.00 \$27.02 \$869.41 \$1.2284 \$178.59 \$0.0991 \$14.41 \$1,062.41	\$842.39 \$0.00 \$25.74 \$868.14 \$1.2284 \$170.16 \$0.0991 \$13.73 \$1,052.03	\$842.39 \$0.00 \$19.59 \$861.98 \$1.2284 \$129.49 \$0.0991 \$10.45 \$1,001.92	\$842.39 \$0.00 \$11.61 \$854.00 \$1.2284 \$76.71 \$0.0991 \$6.19 \$936.90 Apr-23 62	\$5,054.36 \$0.00 \$122.09 \$5,176.46 \$1.2284 \$807.02 \$0.0991 \$65.11 \$6,048.58	\$842.39 \$0.00 \$3.23 \$845.62 \$1.2284 \$40.65 \$0.0991 \$3.28 \$889.55 \$ummer Seaso May-23 33	\$842.39 \$0.00 \$1.74 \$844.14 \$1.2284 \$21.93 \$0.0991 \$1.77 \$867.84 In (May - Oct.)	\$842.39 \$0.00 \$1.31 \$843.70 \$1.2284 \$16.44 \$0.0991 \$1.33 \$861.46	\$842.39 \$0.00 \$1.33 \$843.72 \$1.2284 \$16.74 \$0.0991 \$1.35 \$861.81	\$842.39 \$0.00 \$1.72 \$844.12 \$1.2284 \$21.72 \$0.0991 \$1.75 \$867.59	\$842.39 \$0.00 \$3.75 \$846.14 \$1.2284 \$47.22 \$0.0991 \$3.81 \$897.17	\$5,054.36 \$0.00 \$13.08 \$5,067.44 \$1.2284 \$164.70 \$0.0991 \$13.29 \$5,245.43	791 \$10,108. \$0.00 \$135.1' \$10,243. \$1,2284. \$971.7' \$0.0991 \$78.39 \$11,294.4
Commercial/Industrial - High Annual Use PROPOSED average Usage (Therms) Winter: Cust. Chg Headblock Tailblock HB Threshold Summer: Cust. Chg Headblock Tailblock HB Threshold Total Base Rate Amount COG Rate - (Winter) COG Amount - Winter COG Amount - Summer LDAC LDAC amount - Summer LDAC LDAC amount Total Bill Winter Season (Jan Apr., Nov Dec.) Commercial/Industrial - High Annual Use CURRENT average Usage (Therms) Winter: Cust. Chg Headblock Tailblock HB Threshold Summer: Cust. Chg Headblock Tailblock HB Threshold Summer: Cust. Chg Headblock Tailblock	\$83 \$842.39 \$0.00 \$15.48 \$0.00	\$842.39 \$0.00 \$22.66 \$865.05 \$1.2284 \$149.77 \$0.0991 \$12.08 \$1,026.90 Dec-22 122	\$842.39 \$0.00 \$27.02 \$869.41 \$1.2284 \$178.59 \$0.0991 \$14.41 \$1,062.41	\$842.39 \$0.00 \$25.74 \$868.14 \$1.2284 \$170.16 \$0.0991 \$13.73 \$1,052.03	\$842.39 \$0.00 \$19.59 \$861.98 \$1.2284 \$129.49 \$0.0991 \$10.45 \$1,001.92	\$842.39 \$0.00 \$11.61 \$854.00 \$1.2284 \$76.71 \$0.0991 \$6.19 \$936.90 Apr-23 62	\$5,054.36 \$0.00 \$122.09 \$5,176.46 \$1.2284 \$807.02 \$0.0991 \$65.11 \$6,048.58	\$842.39 \$0.00 \$3.23 \$845.62 \$1.2284 \$40.65 \$0.0991 \$3.28 \$889.55 \$ummer Seaso	\$42.39 \$0.00 \$1.74 \$844.14 \$1.2284 \$21.93 \$0.0991 \$1.77 \$867.84 In (May - Oct.)	\$842.39 \$0.00 \$1.31 \$843.70 \$1.2284 \$16.44 \$0.0991 \$1.33 \$861.46	\$842.39 \$0.00 \$1.33 \$843.72 \$1.2284 \$16.74 \$0.0991 \$1.35 \$861.81	\$842.39 \$0.00 \$1.72 \$844.12 \$1.2284 \$21.72 \$0.0991 \$1.75 \$867.59	\$842.39 \$0.00 \$3.75 \$846.14 \$1.2284 \$47.22 \$0.0991 \$3.81 \$897.17	\$5,054.36 \$0.00 \$13.08 \$5,067.44 \$164.70 \$0.0991 \$13.29 \$5,245.43	\$10,108. \$0.00 \$135.1 \$10,243. \$1,228. \$971.7 \$0.099: \$78.39 \$11,294.
Commercial/Industrial - High Annual Use PROPOSED average Usage (Therms) Winter: Cust. Chg Headblock Tailblock HB Threshold Summer: Cust. Chg Headblock Tailblock HB Threshold Total Base Rate Amount COG Rate - (Winter) COG amount - Winter COG Amount - Summer LDAC LDAC amount - Summer LDAC LDAC amount - High Annual Use COMMERCIAL Total Bill Winter Season (Jan Apr., Nov Dec.) COmmercial/Industrial - High Annual Use COMMERCIAL Total Bill Winter Season (Jan Apr., Nov Dec.) Commercial/Industrial - High Annual Use COMMERCIAL Total Bill Winter Season (Jan Apr., Nov Dec.) Commercial/Industrial - High Annual Use Commercial/Industri	\$83 \$842.39 \$0.00 \$15.48 \$0.00	\$842.39 \$0.00 \$22.66 \$865.05 \$1.2284 \$149.77 \$0.0991 \$12.08 \$1,026.90 Dec-22 122	\$842.39 \$0.00 \$27.02 \$869.41 \$1.2284 \$178.59 \$0.0991 \$14.41 \$1,062.41	\$842.39 \$0.00 \$25.74 \$868.14 \$1.2284 \$170.16 \$0.0991 \$13.73 \$1,052.03	\$842.39 \$0.00 \$19.59 \$861.98 \$1.2284 \$129.49 \$0.0991 \$10.45 \$1,001.92	\$842.39 \$0.00 \$11.61 \$854.00 \$1.2284 \$76.71 \$0.0991 \$6.19 \$936.90 Apr-23 62	\$5,054.36 \$0.00 \$122.09 \$5,176.46 \$1.2284 \$807.02 \$0.0991 \$65.11 \$6,048.58	\$842.39 \$0.00 \$3.23 \$845.62 \$1.2284 \$40.65 \$0.0991 \$3.28 \$889.55 \$Ummer Seaso May-23 33	\$842.39 \$0.00 \$1.74 \$844.14 \$1.2284 \$21.93 \$0.0991 \$1.77 \$867.84 In (May - Oct.) Jun-23 18	\$842.39 \$0.00 \$1.31 \$843.70 \$1.2284 \$16.44 \$0.0991 \$1.33 \$861.46	\$842.39 \$0.00 \$1.33 \$843.72 \$1.2284 \$16.74 \$0.0991 \$1.35 \$861.81 Aug-23 14	\$842.39 \$0.00 \$1.72 \$844.12 \$1.2284 \$21.72 \$0.0991 \$1.75 \$867.59 \$ep-22 18	\$842.39 \$0.00 \$3.75 \$846.14 \$1.2284 \$47.22 \$0.0991 \$3.81 \$897.17 Oct-22 38	\$5,054.36 \$0.00 \$13.08 \$5,067.44 \$164.70 \$0.0991 \$13.29 \$5,245.43 \$ummer 134	791 \$10,108. \$0.00 \$135.1' \$10,243. \$1,2284. \$791.7: \$0.0991 \$78.39 \$11,294.4
Commercial/Industrial - High Annual Us- PROPOSED average Usage (Therms) winter: Cust. Chg Headblock Tailblock HB Threshold Summer: Cust. Chg Headblock Tailblock HB Threshold Total Base Rate Amount COG Rate - (Winter) COG amount - Winter COG amount - Summer LDAC LDAC amount - Summer LDAC LDAC amount Total Bill Winter Season (Jan Apr., Nov Dec.) Commercial/Industrial - High Annual Use CURRENT average Usage (Therms) Winter: Cust. Chg Headblock Tailblock HB Threshold Summer: Cust. Chg Headblock Tailblock HB Threshold Summer: Cust. Chg Headblock Tailblock	\$83 \$842.39 \$0.00 \$15.48 \$0.00	\$842.39 \$0.00 \$22.66 \$865.05 \$1.2284 \$149.77 \$0.0991 \$12.08 \$1,026.90 Dec-22 122	\$842.39 \$0.00 \$27.02 \$869.41 \$1.2284 \$178.59 \$0.0991 \$14.41 \$1,062.41	\$842.39 \$0.00 \$25.74 \$868.14 \$1.2284 \$170.16 \$0.0991 \$13.73 \$1,052.03	\$842.39 \$0.00 \$19.59 \$861.98 \$1.2284 \$129.49 \$0.0991 \$10.45 \$1,001.92	\$842.39 \$0.00 \$11.61 \$854.00 \$1.2284 \$76.71 \$0.0991 \$6.19 \$936.90 Apr-23 62	\$5,054.36 \$0.00 \$122.09 \$5,176.46 \$1.2284 \$807.02 \$0.0991 \$65.11 \$6,048.58	\$842.39 \$0.00 \$3.23 \$845.62 \$1.2284 \$40.65 \$0.0991 \$3.28 \$889.55 \$Ummer Seaso May-23 33	\$842.39 \$0.00 \$1.74 \$844.14 \$1.2284 \$21.93 \$0.0991 \$1.77 \$867.84 In (May - Oct.) Jun-23 18	\$842.39 \$0.00 \$1.31 \$843.70 \$1.2284 \$16.44 \$0.0991 \$1.33 \$861.46	\$842.39 \$0.00 \$1.33 \$843.72 \$1.2284 \$16.74 \$0.0991 \$1.35 \$861.81 Aug-23 14	\$842.39 \$0.00 \$1.72 \$844.12 \$1.2284 \$21.72 \$0.0991 \$1.75 \$867.59 \$ep-22 18	\$842.39 \$0.00 \$3.75 \$846.14 \$1.2284 \$47.22 \$0.0991 \$3.81 \$897.17 Oct-22 38	\$5,054.36 \$0.00 \$13.08 \$5,067.44 \$164.70 \$0.0991 \$13.29 \$5,245.43 \$ummer 134	791 \$10,108. \$0.00 \$135.1' \$10,243. \$1,2284 \$971.7: \$0.0991 \$78.39 \$11,294.4 Total 791 \$9,859.6 \$0.00 \$74.04
Commercial/Industrial - High Annual Use PROPOSED average Usage (Therms) Winter: Cust. Chg Headblock Tailblock HB Threshold Summer: Cust. Chg Headblock Tailblock HB Threshold Total Base Rate Amount COG Rate - (Winter) COG amount - Winter COG amount - Winter COG amount - Summer LDAC LDAC amount Total Bill Winter Season (Jan Apr., Nov Dec.) Commercial/Industrial - High Annual Use CURRENT average Usage (Therms) Winter: Cust. Chg Headblock Tailblock HB Threshold Summer: Cust. Chg Headblock Tailblock HB Threshold Total Base Rate Amount COG Rate - (Winter)	Nov-22 83	\$842.39 \$0.00 \$22.66 \$865.05 \$1.2284 \$149.77 \$0.0991 \$12.08 \$1,026.90 \$2.22 \$2.122 \$821.64 \$0.00 \$11.41	\$842.39 \$0.00 \$27.02 \$869.41 \$1.2284 \$178.59 \$0.0991 \$14.41 \$1,062.41 \$1,062.41 \$2.00 \$3.161	\$842.39 \$0.00 \$25.74 \$868.14 \$1.2284 \$170.16 \$0.0991 \$13.73 \$1,052.03	\$842.39 \$0.00 \$19.59 \$861.98 \$1.2284 \$129.49 \$0.0991 \$10.45 \$1,001.92 \$821.64 \$0.00 \$9.87	\$842.39 \$0.00 \$11.61 \$854.00 \$1.2284 \$76.71 \$0.0991 \$6.19 \$936.90 \$936.90 \$821.64 \$0.00 \$5.85	\$5,054.36 \$0.00 \$122.09 \$5,176.46 \$1.2284 \$807.02 \$0.0991 \$65.11 \$6,048.58 \$4,929.84 \$0.00 \$61.49	\$842.39 \$0.00 \$3.23 \$845.62 \$1.2284 \$40.65 \$0.0991 \$3.28 \$889.55 \$\text{Summer Seaso}\$\text{May-23}\$ 33	\$42.39 \$0.00 \$1.74 \$844.14 \$1.2284 \$21.93 \$0.0991 \$1.77 \$867.84 In (May - Oct.) Jun-23 18	\$842.39 \$0.00 \$1.31 \$843.70 \$1.2284 \$16.44 \$0.0991 \$1.33 \$861.46	\$842.39 \$0.00 \$1.33 \$843.72 \$1.2284 \$16.74 \$0.091 \$1.35 \$861.81 Aug-23 14	\$842.39 \$0.00 \$1.72 \$844.12 \$1.2284 \$21.72 \$0.0991 \$1.75 \$867.59	\$842.39 \$0.00 \$3.75 \$846.14 \$1.2284 \$47.22 \$0.0991 \$3.81 \$897.17	\$5,054.36 \$0.00 \$13.08 \$5,067.44 \$1.2284 \$164.70 \$0.0991 \$13.29 \$5,245.43	791 \$10,108: \$0.00 \$135.1: \$10,243: \$1.2284 \$971.7: \$0.0991 \$78.39 \$11,294.6 Total 791
Commercial/Industrial - High Annual U: PROPOSED average Usage (Therms) Winter: Cust. Chg Headblock Tailblock HB Threshold Summer: Cust. Chg Headblock Tailblock HB Threshold Total Base Rate Amount COG Rate - (Winter) COG amount - Winter COG Rate - (Summer) COG amount - Summer LDAC LDAC amount - Summer LDAC LDAC amount Total Bill Winter Season (Jan Apr., Nov Dec.) Commercial/Industrial - High Annual U: CURRENT average Usage (Therms) Winter: Cust. Chg Headblock Tailblock HB Threshold Summer: Cust. Chg Headblock Tailblock HB Threshold Total Base Rate Amount	\$83 \$842.39 \$0.00 \$15.48 \$857.87 \$1.2284 \$102.29 \$0.0091 \$8.25 \$968.41 \$0.00 \$7.79 \$829.43	\$842.39 \$0.00 \$22.66 \$865.05 \$1.2284 \$149.77 \$0.0991 \$12.08 \$1,026.90 Dec-22 122 \$821.64 \$0.00 \$11.41	\$842.39 \$0.00 \$27.02 \$869.41 \$1.2284 \$178.59 \$0.0991 \$14.41 \$1,062.41 \$1,062.41 \$2.164 \$0.00 \$13.61	\$842.39 \$0.00 \$25.74 \$868.14 \$1.2284 \$170.16 \$0.0991 \$13.73 \$1,052.03	\$842.39 \$0.00 \$19.59 \$861.98 \$1.2284 \$129.49 \$0.0991 \$10.45 \$1,001.92 \$821.64 \$0.00 \$9.87	\$842.39 \$0.00 \$11.61 \$854.00 \$1.2284 \$76.71 \$0.0991 \$6.19 \$936.90 Apr-23 62 \$821.64 \$0.00 \$5.85	\$5,054.36 \$0.00 \$122.09 \$5,176.46 \$1.2284 \$807.02 \$0.0991 \$65.11 \$6,048.58 \$Winter \$57 \$4,929.84 \$0.00 \$61.49	\$842.39 \$0.00 \$3.23 \$845.62 \$1.2284 \$40.65 \$0.0991 \$3.28 \$889.55 \$\text{Summer Seaso}\$\text{May-23}\$ 33	\$42.39 \$0.00 \$1.74 \$844.14 \$1.2284 \$21.93 \$0.0991 \$1.77 \$867.84 In (May - Oct.) Jun-23 18	\$842.39 \$0.00 \$1.31 \$843.70 \$1.2284 \$16.44 \$0.0991 \$1.33 \$861.46	\$842.39 \$0.00 \$1.33 \$843.72 \$1.2284 \$16.74 \$0.091 \$1.35 \$861.81 Aug-23 14	\$842.39 \$0.00 \$1.72 \$844.12 \$1.2284 \$21.72 \$0.0991 \$1.75 \$867.59	\$842.39 \$0.00 \$3.75 \$846.14 \$1.2284 \$47.22 \$0.0991 \$3.81 \$897.17	\$5,054.36 \$0.00 \$13.08 \$5,067.44 \$1.2284 \$164.70 \$0.0991 \$13.29 \$5,245.43	791 \$10,108.: \$0.00 \$135.17 \$10,243.9 \$1,2284 \$971.72 \$0.0991 \$78.39 \$11,294.0

Winter Season (Jan Apr., Nov De	c.)						mpact Analysis	Summer Seaso	n (May - Oct.)						
	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	Winter	May-23	Jun-23	Jul-23	Aug-23	Sep-22	Oct-22	Summer	Total
LDAC	\$0.0991	\$0.0991	\$0.0991	\$0.0991	\$0.0991	\$0.0991	\$0.0991	\$0.0991	\$0.0991	\$0.0991	\$0.0991	\$0.0991	\$0.0991	\$0.0991	\$0.0991
LDAC amount	\$8.25	\$12.08	\$14.41	\$13.73	\$10.45	\$6.19	\$65.11	\$3.28	\$1.77	\$1.33	\$1.35	\$1.75	\$3.81	\$13.29	\$78.39
Total Bill	\$939.98	\$994.90	\$1,028.25	\$1,018.50	\$971.44	\$910.39	\$5,863.46	\$868.66	\$847.02	\$840.66	\$841.01	\$846.77	\$876.27	\$5,120.38	\$10,983.83
DIFFERENCE: Fotal Bill	\$28.44	\$32.00	\$34.16	\$33.53	\$30.48	\$26.51	\$185.12	\$20.88	\$20.82	\$20.81	\$20.81	\$20.82	\$20.91	\$125.05	\$310.18
% Change	3.03%	3.22%	3.32%	3.29%	3.14%	2.91%	3.16%	2.40%	2.46%	2.48%	2.47%	2.46%	2.39%	2.44%	2.82%
ase Rate	\$28.44	\$32.00	\$34.16	\$33.53	\$30.48	\$26.51	\$185.12	\$20.88	\$20.82	\$20.81	\$20.81	\$20.82	\$20.91	\$125.05	\$310.18
6 Change	3.43%	3.84%	4.09%	4.02%	3.67%	3.20%	3.71%	2.53%	2.53%	2.53%	2.53%	2.53%	2.53%	2.53%	3.12%
COG & LDAC % Change	\$0.00 0.00%	\$0.00 0.00%	\$0.00 0.00%	\$0.00 0.00%	\$0.00 0.00%	\$0.00 0.00%	\$0.00 0.00%	\$0.00 0.00%	\$0.00 0.00%	\$0.00 0.00%	\$0.00 0.00%	\$0.00 0.00%	\$0.00 0.00%	\$0.00 0.00%	\$0.00 0.00%
Winter Season (Jan Apr., Nov De	-1							Summer Seaso	n (May Oct)						
Commercial/Industrial - High Annual PROPOSED		r Greater Tha	ın 90% (G-54)					Julillier Jeasc	ii (iviay - Oct.)					1	
	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	Winter	May-23	Jun-23	Jul-23	Aug-23	Sep-22	Oct-22	Summer	Total
average Usage (Therms)	81	118	140	133	103	62	636	58,766	61,809	64,600	68,379	65,031	64,466	383,051	383,687
Winter:															
Cust. Chg	\$843.22	\$843.22	\$843.22	\$843.22	\$843.22	\$843.22	\$5,059.32								
Headblock Failblock	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00								
Tailblock HP. Throchold	\$5.69	\$8.34	\$9.93	\$9.40	\$7.25	\$4.36	\$44.99								
HB Threshold															
Summer:															
Cust. Chg								\$843.22	\$843.22	\$843.22	\$843.22	\$843.22	\$843.22	\$5,059.32	\$10,118.6
Headblock								\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Tailblock HR Throshold								\$2,417.13	\$2,542.32	\$2,657.10	\$2,812.55	\$2,674.82	\$2,651.60	\$15,755.54	\$15,800.5
HB Threshold															
Total Base Rate Amount	\$848.91	\$851.56	\$853.15	\$852.62	\$850.47	\$847.58	\$5,104.31	\$3,260.35	\$3,385.54	\$3,500.32	\$3,655.77	\$3,518.04	\$3,494.82	\$20,814.86	\$25,919.1
COG Rate - (Winter) COG amount - Winter	\$1.2284 \$98.91	\$1.2284 \$144.86	\$1.2284 \$172.54	\$1.2284 \$163.34	\$1.2284 \$125.99	\$1.2284 \$75.79	\$1.2284 \$781.42								
COG Rate - (Summer) COG amount - Summer								\$1.2284 \$72,187.66	\$1.2284 \$75,926.55	\$1.2284 \$79,354.45	\$1.2284 \$83,996.98	\$1.2284 \$79,883.66	\$1.2284 \$79,190.23	\$1.2284 \$470,539.54	\$1.2284 \$471,320.9
1046	£0.0001	ć0 0004	£0.0001	£0.0004	£0.0001	60.0001	£0.0004	£0.0004	ć0 0001	ć0 0001	60.0001	60.0004	£0.0004	ć0 0001	60 0001
LDAC LDAC amount	\$0.0991 \$7.98	\$0.0991 \$11.69	\$0.0991 \$13.92	\$0.0991 \$13.18	\$0.0991 \$10.16	\$0.0991 \$6.11	\$0.0991 \$63.04	\$0.0991 \$5,823.67	\$0.0991 \$6,125.30	\$0.0991 \$6,401.84	\$0.0991 \$6,776.38	\$0.0991 \$6,444.54	\$0.0991 \$6,388.60	\$0.0991 \$37,960.33	\$0.0991 \$38,023.37
LDAC amount															\$38,023.37
LDAC amount Total Bill Winter Season (Jan Apr., Nov Der Commercial/Industrial - High Annual	\$7.98 \$955.80	\$11.69 \$1,008.11	\$13.92 \$1,039.61	\$13.18	\$10.16	\$6.11	\$63.04	\$5,823.67	\$6,125.30 \$85,437.40	\$6,401.84	\$6,776.38	\$6,444.54	\$6,388.60	\$37,960.33	\$38,023.37
LDAC amount Total Bill Winter Season (Jan Apr., Nov Der Commercial/Industrial - High Annual	\$7.98 \$955.80 c.) Use, Load Facto	\$11.69 \$1,008.11 or Greater Tha	\$13.92 \$1,039.61 in 90% (G-54)	\$13.18 \$1,029.14	\$10.16 \$986.62	\$6.11 \$929.49	\$63.04 \$5,948.77	\$5,823.67 \$81,271.68 Summer Seaso	\$6,125.30 \$85,437.40 n (May - Oct.)	\$6,401.84 \$89,256.62	\$6,776.38 \$94,429.13	\$6,444.54 \$89,846.24	\$6,388.60 \$89,073.65	\$37,960.33 \$529,314.72	\$38,023.37 \$535,263.4
DAC amount fotal Bill Winter Season (Jan Apr., Nov Decommercial/Industrial - High Annual CURRENT	\$7.98 \$955.80	\$11.69 \$1,008.11	\$13.92 \$1,039.61	\$13.18	\$10.16	\$6.11	\$63.04	\$5,823.67 \$81,271.68	\$6,125.30 \$85,437.40	\$6,401.84	\$6,776.38	\$6,444.54	\$6,388.60	\$37,960.33	\$38,023.37
LDAC amount Total Bill Winter Season (Jan Apr., Nov Dec Commercial/Industrial - High Annual CURRENT average Usage (Therms)	\$7.98 \$955.80 c.) Use, Load Facto	\$11.69 \$1,008.11 or Greater Tha	\$13.92 \$1,039.61 on 90% (G-54) Jan-23	\$13.18 \$1,029.14 Feb-23	\$10.16 \$986.62 Mar-23	\$6.11 \$929.49 Apr-23	\$63.04 \$5,948.77 Winter	\$5,823.67 \$81,271.68 Summer Seaso May-23	\$6,125.30 \$85,437.40 In (May - Oct.)	\$6,401.84 \$89,256.62 Jul-23	\$6,776.38 \$94,429.13 Aug-23	\$6,444.54 \$89,846.24 Sep-22	\$6,388.60 \$89,073.65 Oct-22	\$37,960.33 \$529,314.72 Summer	\$38,023.37 \$535,263.49
DAC amount fotal Bill Winter Season (Jan Apr., Nov Decommercial/Industrial - High Annual CURRENT average Usage (Therms) Winter:	\$7.98 \$955.80 c.) Use, Load Facto Nov-22 81	\$11.69 \$1,008.11 or Greater Tha	\$13.92 \$1,039.61 on 90% (G-54) Jan-23 140	\$13.18 \$1,029.14 Feb-23	\$10.16 \$986.62 Mar-23	\$6.11 \$929.49 Apr-23	\$63.04 \$5,948.77 Winter 636	\$5,823.67 \$81,271.68 Summer Seaso May-23	\$6,125.30 \$85,437.40 In (May - Oct.)	\$6,401.84 \$89,256.62 Jul-23	\$6,776.38 \$94,429.13 Aug-23	\$6,444.54 \$89,846.24 Sep-22	\$6,388.60 \$89,073.65 Oct-22	\$37,960.33 \$529,314.72 Summer	\$38,023.33 \$535,263.4
LDAC amount Total Bill Winter Season (Jan Apr., Nov Decommercial/Industrial - High Annual CURRENT average Usage (Therms) Winter:	\$7.98 \$955.80 c.) Use, Load Facto	\$11.69 \$1,008.11 or Greater Tha Dec-22	\$13.92 \$1,039.61 on 90% (G-54) Jan-23	\$13.18 \$1,029.14 Feb-23	\$10.16 \$986.62 Mar-23	\$6.11 \$929.49 Apr-23	\$63.04 \$5,948.77 Winter	\$5,823.67 \$81,271.68 Summer Seaso May-23	\$6,125.30 \$85,437.40 In (May - Oct.)	\$6,401.84 \$89,256.62 Jul-23	\$6,776.38 \$94,429.13 Aug-23	\$6,444.54 \$89,846.24 Sep-22	\$6,388.60 \$89,073.65 Oct-22	\$37,960.33 \$529,314.72 Summer	\$38,023.37 \$535,263.4
LDAC amount Total Bill Winter Season (Jan Apr., Nov Dec Commercial/Industrial - High Annual CURRENT average Usage (Therms) Winter: Cust. Chg Headblock	\$7.98 \$955.80 C.) Use, Load Factor Nov-22 81 \$821.64	\$11.69 \$1,008.11 or Greater That Dec-22 118 \$821.64	\$13.92 \$1,039.61 on 90% (G-54) Jan-23 140 \$821.64	\$13.18 \$1,029.14 Feb-23 133 \$821.64	\$10.16 \$986.62 Mar-23 103	\$6.11 \$929.49 Apr-23 62 \$821.64	\$63.04 \$5,948.77 Winter 636 \$4,929.84	\$5,823.67 \$81,271.68 Summer Seaso May-23	\$6,125.30 \$85,437.40 In (May - Oct.)	\$6,401.84 \$89,256.62 Jul-23	\$6,776.38 \$94,429.13 Aug-23	\$6,444.54 \$89,846.24 Sep-22	\$6,388.60 \$89,073.65 Oct-22	\$37,960.33 \$529,314.72 Summer	\$38,023.37 \$535,263.4
DAC amount otal Bill Winter Season (Jan Apr., Nov De commercial/Industrial - High Annual URRENT verage Usage (Therms) Winter: ust. Chg leadblock	\$7.98 \$955.80 c.) Use, Load Factor Nov-22 81 \$821.64 \$0.00	\$11.69 \$1,008.11 W Greater That Dec-22 118 \$821.64 \$0.00	\$13.92 \$1,039.61 in 90% (G-54) Jan-23 140 \$821.64 \$0.00	\$13.18 \$1,029.14 Feb-23 133 \$821.64 \$0.00	\$10.16 \$986.62 Mar-23 103 \$821.64 \$0.00	\$6.11 \$929.49 Apr-23 62 \$821.64 \$0.00	\$63.04 \$5,948.77 Winter 636 \$4,929.84 \$0.00	\$5,823.67 \$81,271.68 Summer Seaso May-23	\$6,125.30 \$85,437.40 In (May - Oct.)	\$6,401.84 \$89,256.62 Jul-23	\$6,776.38 \$94,429.13 Aug-23	\$6,444.54 \$89,846.24 Sep-22	\$6,388.60 \$89,073.65 Oct-22	\$37,960.33 \$529,314.72 Summer	\$38,023.33 \$535,263.4
DAC amount fotal Bill Winter Season (Jan Apr., Nov Decommercial/Industrial - High Annual CURRENT sverage Usage (Therms) Winter: Cust. Chg Headblock Failblock HB Threshold	\$7.98 \$955.80 c.) Use, Load Factor Nov-22 81 \$821.64 \$0.00	\$11.69 \$1,008.11 W Greater That Dec-22 118 \$821.64 \$0.00	\$13.92 \$1,039.61 in 90% (G-54) Jan-23 140 \$821.64 \$0.00	\$13.18 \$1,029.14 Feb-23 133 \$821.64 \$0.00	\$10.16 \$986.62 Mar-23 103 \$821.64 \$0.00	\$6.11 \$929.49 Apr-23 62 \$821.64 \$0.00	\$63.04 \$5,948.77 Winter 636 \$4,929.84 \$0.00	\$5,823.67 \$81,271.68 Summer Seaso May-23	\$6,125.30 \$85,437.40 In (May - Oct.)	\$6,401.84 \$89,256.62 Jul-23	\$6,776.38 \$94,429.13 Aug-23	\$6,444.54 \$89,846.24 Sep-22	\$6,388.60 \$89,073.65 Oct-22	\$37,960.33 \$529,314.72 Summer	\$38,023.33 \$535,263.4
LDAC amount Total Bill Winter Season (Jan Apr., Nov De Commercial/Industrial - High Annual CURRENT average Usage (Therms) Winter: Cust. Chg Headblock Taliblock HB Threshold Summer:	\$7.98 \$955.80 c.) Use, Load Factor Nov-22 81 \$821.64 \$0.00	\$11.69 \$1,008.11 W Greater That Dec-22 118 \$821.64 \$0.00	\$13.92 \$1,039.61 in 90% (G-54) Jan-23 140 \$821.64 \$0.00	\$13.18 \$1,029.14 Feb-23 133 \$821.64 \$0.00	\$10.16 \$986.62 Mar-23 103 \$821.64 \$0.00	\$6.11 \$929.49 Apr-23 62 \$821.64 \$0.00	\$63.04 \$5,948.77 Winter 636 \$4,929.84 \$0.00	\$5,823.67 \$81,271.68 Summer Seaso May-23 58,766	\$6,125.30 \$85,437.40 In (May - Oct.) Jun-23 61,809	\$89,256.62 Jul-23 64,600	\$6,776.38 \$94,429.13 Aug-23 68,379	\$6,444.54 \$89,846.24 \$ep-22 65,031	\$6,388.60 \$89,073.65 Oct-22 64,466	\$37,960.33 \$529,314.72 Summer 383,051	\$38,023.3: \$535,263.4 Total 383,687
LDAC amount Total Bill Winter Season (Jan Apr., Nov Dec Commercial/Industrial - High Annual CURRENT average Usage (Therms) Winter: Cust. Chg Headblock Tailblock HB Threshold Summer: Cust. Chg	\$7.98 \$955.80 c.) Use, Load Factor Nov-22 81 \$821.64 \$0.00	\$11.69 \$1,008.11 W Greater That Dec-22 118 \$821.64 \$0.00	\$13.92 \$1,039.61 in 90% (G-54) Jan-23 140 \$821.64 \$0.00	\$13.18 \$1,029.14 Feb-23 133 \$821.64 \$0.00	\$10.16 \$986.62 Mar-23 103 \$821.64 \$0.00	\$6.11 \$929.49 Apr-23 62 \$821.64 \$0.00	\$63.04 \$5,948.77 Winter 636 \$4,929.84 \$0.00	\$5,823.67 \$81,271.68 Summer Seasc May-23 58,766	\$6,125.30 \$85,437.40 In (May - Oct.) Jun-23 61,809 \$821.64	\$89,256.62 Jul-23 64,600 \$821.64	\$6,776.38 \$94,429.13 Aug-23 68,379 \$821.64	\$89,846.24 \$89,846.24 \$ep-22 65,031	\$6,388.60 \$89,073.65 Oct-22 64,466	\$37,960.33 \$529,314.72 Summer 383,051	\$38,023.3: \$535,263.4 Total 383,687 \$9,859.68
LDAC amount Total Bill Winter Season (Jan Apr., Nov De Commercial/Industrial - High Annual CURRENT average Usage (Therms) Winter: Cust. Chg Headblock Taliblock HB Threshold Summer:	\$7.98 \$955.80 c.) Use, Load Factor Nov-22 81 \$821.64 \$0.00	\$11.69 \$1,008.11 W Greater That Dec-22 118 \$821.64 \$0.00	\$13.92 \$1,039.61 in 90% (G-54) Jan-23 140 \$821.64 \$0.00	\$13.18 \$1,029.14 Feb-23 133 \$821.64 \$0.00	\$10.16 \$986.62 Mar-23 103 \$821.64 \$0.00	\$6.11 \$929.49 Apr-23 62 \$821.64 \$0.00	\$63.04 \$5,948.77 Winter 636 \$4,929.84 \$0.00	\$5,823.67 \$81,271.68 Summer Seaso May-23 58,766	\$6,125.30 \$85,437.40 In (May - Oct.) Jun-23 61,809	\$89,256.62 Jul-23 64,600	\$6,776.38 \$94,429.13 Aug-23 68,379	\$6,444.54 \$89,846.24 \$ep-22 65,031	\$6,388.60 \$89,073.65 Oct-22 64,466	\$37,960.33 \$529,314.72 Summer 383,051	\$38,023.3; \$535,263.4 Total 383,687 \$9,859.66 \$0.00
LDAC amount Total Bill Winter Season (Jan Apr., Nov Decommercial/Industrial - High Annual CURRENT average Usage (Therms) Winter: Cust. Chg Headblock Taliblock HB Threshold Summer: Cust. Chg Headblock Cust. Chg Headblock	\$7.98 \$955.80 c.) Use, Load Factor Nov-22 81 \$821.64 \$0.00	\$11.69 \$1,008.11 W Greater That Dec-22 118 \$821.64 \$0.00	\$13.92 \$1,039.61 in 90% (G-54) Jan-23 140 \$821.64 \$0.00	\$13.18 \$1,029.14 Feb-23 133 \$821.64 \$0.00	\$10.16 \$986.62 Mar-23 103 \$821.64 \$0.00	\$6.11 \$929.49 Apr-23 62 \$821.64 \$0.00	\$63.04 \$5,948.77 Winter 636 \$4,929.84 \$0.00	\$5,823.67 \$81,271.68 Summer Seaso May-23 58,766 \$821.64 \$0.00	\$6,125.30 \$85,437.40 In (May - Oct.) Jun-23 61,809 \$821.64 \$0.00	\$89,256.62 Jul-23 64,600 \$821.64 \$0.00	\$94,429.13 \$94,429.13 Aug-23 68,379 \$821.64 \$0.00	\$89,846.24 \$89,846.24 \$ep-22 65,031 \$821.64 \$0.00	\$6,388.60 \$89,073.65 Oct-22 64,466 \$821.64 \$0.00	\$37,960.33 \$529,314.72 Summer 383,051 \$4,929.84 \$0.00	\$38,023.3; \$535,263.4 Total 383,687 \$9,859.66 \$0.00
LDAC amount Total Bill Winter Season (Jan Apr., Nov Decommercial/Industrial - High Annual CURRENT average Usage (Therms) Winter: Cust. Chg Headblock Tailblock HB Threshold Summer: Cust. Chg Headblock Tailblock Tailblock Tailblock Tailblock Tailblock	\$7.98 \$955.80 c.) Use, Load Factor Nov-22 81 \$821.64 \$0.00	\$11.69 \$1,008.11 W Greater That Dec-22 118 \$821.64 \$0.00	\$13.92 \$1,039.61 in 90% (G-54) Jan-23 140 \$821.64 \$0.00	\$13.18 \$1,029.14 Feb-23 133 \$821.64 \$0.00	\$10.16 \$986.62 Mar-23 103 \$821.64 \$0.00	\$6.11 \$929.49 Apr-23 62 \$821.64 \$0.00	\$63.04 \$5,948.77 Winter 636 \$4,929.84 \$0.00	\$5,823.67 \$81,271.68 Summer Seaso May-23 58,766 \$821.64 \$0.00	\$6,125.30 \$85,437.40 In (May - Oct.) Jun-23 61,809 \$821.64 \$0.00	\$89,256.62 Jul-23 64,600 \$821.64 \$0.00	\$94,429.13 \$94,429.13 Aug-23 68,379 \$821.64 \$0.00	\$89,846.24 \$89,846.24 \$ep-22 65,031 \$821.64 \$0.00	\$6,388.60 \$89,073.65 Oct-22 64,466 \$821.64 \$0.00	\$37,960.33 \$529,314.72 Summer 383,051 \$4,929.84 \$0.00	\$38,023.3 \$535,263.4 Total 383,687 \$9,859.6i \$0.00 \$471,320.9
LDAC amount Total Bill Winter Season (Jan Apr., Nov Decommercial/Industrial - High Annual CURRENT average Usage (Therms) Winter: Cust. Chg Headblock Tailblock HB Threshold Summer: Cust. Cust. Cust. Cust. Cust. Cust. Chg Headblock Tailblock HB Threshold Total Base Rate Amount	\$7.98 \$955.80 Use, Load Facto Nov-22 81 \$821.64 \$0.00 \$98.91	\$11.69 \$1,008.11 or Greater Tha Dec-22 118 \$821.64 \$0.00 \$144.86	\$13.92 \$1,039.61 in 90% (G-54) Jan-23 140 \$821.64 \$0.00 \$172.54	\$13.18 \$1,029.14 Feb-23 133 \$821.64 \$0.00 \$163.34	\$10.16 \$986.62 Mar-23 103 \$821.64 \$0.00 \$125.99	\$6.11 \$929.49 Apr-23 62 \$821.64 \$0.00 \$75.79	\$63.04 \$5,948.77 Winter 636 \$4,929.84 \$0.00 \$781.42	\$5,823.67 \$81,271.68 Summer Seaso May-23 58,766 \$821.64 \$0.00 \$72,187.66	\$6,125.30 \$85,437.40 n (May - Oct.) Jun-23 61,809 \$821.64 \$0.00 \$75,926.55	\$89,256.62 Jul-23 64,600 \$821.64 \$0.00 \$79,354.45	\$94,429.13 \$94,429.13 Aug-23 68,379 \$821.64 \$0.00 \$83,996.98	\$6,444.54 \$89,846.24 \$ep-22 65,031 \$821.64 \$0.00 \$79,883.66	\$6,388.60 \$89,073.65 Oct-22 64,466 \$821.64 \$0.00 \$79,190.23	\$37,960.33 \$529,314.72 \$ummer 383,051 \$4,929.84 \$0.00 \$470,539.54	\$38,023.3: \$535,263.4 Total 383,687 \$9,859.66 \$0.00 \$471,320.9
LDAC amount Total Bill Winter Season (Jan Apr., Nov Decommercial/Industrial - High Annual CURRENT average Usage (Therms) Winter: Cust. Chg Headblock Tailblock HB Threshold Summer: Cust. Chg Headblock Tailblock HB Threshold Total Base Rate Amount COG Rate - (Winter)	\$7.98 \$955.80 Use, Load Factor 81 \$821.64 \$0.00 \$98.91	\$11.69 \$1,008.11 or Greater That Dec-22 118 \$821.64 \$0.00 \$144.86	\$13.92 \$1,039.61 In 90% (G-54) Jan-23 140 \$821.64 \$0.00 \$172.54	\$13.18 \$1,029.14 Feb-23 133 \$821.64 \$0.00 \$163.34	\$10.16 \$986.62 Mar-23 103 \$821.64 \$0.00 \$125.99	\$6.11 \$929.49 Apr-23 62 \$821.64 \$0.00 \$75.79 \$897.43 \$1.2284	\$63.04 \$5,948.77 Winter 636 \$4,929.84 \$0.00 \$781.42	\$5,823.67 \$81,271.68 Summer Seaso May-23 58,766 \$821.64 \$0.00 \$72,187.66	\$6,125.30 \$85,437.40 n (May - Oct.) Jun-23 61,809 \$821.64 \$0.00 \$75,926.55	\$89,256.62 Jul-23 64,600 \$821.64 \$0.00 \$79,354.45	\$94,429.13 \$94,429.13 Aug-23 68,379 \$821.64 \$0.00 \$83,996.98	\$6,444.54 \$89,846.24 \$ep-22 65,031 \$821.64 \$0.00 \$79,883.66	\$6,388.60 \$89,073.65 Oct-22 64,466 \$821.64 \$0.00 \$79,190.23	\$37,960.33 \$529,314.72 \$ummer 383,051 \$4,929.84 \$0.00 \$470,539.54	\$38,023.3: \$535,263.4 Total 383,687 \$9,859.66 \$0.00 \$471,320.9
LDAC amount Total Bill Winter Season (Jan Apr., Nov Decommercial/Industrial - High Annual CURRENT average Usage (Therms) Winter: Cust. Chg Headblock Tailblock HB Threshold Summer: Cust. Cust. Cust. Cust. Cust. Cust. Chg Headblock Tailblock HB Threshold Total Base Rate Amount	\$7.98 \$955.80 Use, Load Facto Nov-22 81 \$821.64 \$0.00 \$98.91	\$11.69 \$1,008.11 or Greater Tha Dec-22 118 \$821.64 \$0.00 \$144.86	\$13.92 \$1,039.61 in 90% (G-54) Jan-23 140 \$821.64 \$0.00 \$172.54	\$13.18 \$1,029.14 Feb-23 133 \$821.64 \$0.00 \$163.34	\$10.16 \$986.62 Mar-23 103 \$821.64 \$0.00 \$125.99	\$6.11 \$929.49 Apr-23 62 \$821.64 \$0.00 \$75.79	\$63.04 \$5,948.77 Winter 636 \$4,929.84 \$0.00 \$781.42	\$5,823.67 \$81,271.68 Summer Seaso May-23 58,766 \$821.64 \$0.00 \$72,187.66	\$6,125.30 \$85,437.40 n (May - Oct.) Jun-23 61,809 \$821.64 \$0.00 \$75,926.55	\$89,256.62 Jul-23 64,600 \$821.64 \$0.00 \$79,354.45	\$94,429.13 \$94,429.13 Aug-23 68,379 \$821.64 \$0.00 \$83,996.98	\$6,444.54 \$89,846.24 \$ep-22 65,031 \$821.64 \$0.00 \$79,883.66	\$6,388.60 \$89,073.65 Oct-22 64,466 \$821.64 \$0.00 \$79,190.23	\$37,960.33 \$529,314.72 \$ummer 383,051 \$4,929.84 \$0.00 \$470,539.54	\$38,023.3: \$535,263.4 Total 383,687 \$9,859.66 \$0.00 \$471,320.9
LDAC amount Total Bill Winter Season (Jan Apr., Nov De Commercial/Industrial - High Annual CURRENT average Usage (Therms) Winter: Cust. Chg Headblock Tailblock HB Threshold Summer: Cust. Chg Headblock Tailblock HB Threshold Total Base Rate Amount COG Rate - (Winter) COG amount - Winter	\$7.98 \$955.80 Use, Load Factor 81 \$821.64 \$0.00 \$98.91	\$11.69 \$1,008.11 or Greater That Dec-22 118 \$821.64 \$0.00 \$144.86	\$13.92 \$1,039.61 In 90% (G-54) Jan-23 140 \$821.64 \$0.00 \$172.54	\$13.18 \$1,029.14 Feb-23 133 \$821.64 \$0.00 \$163.34	\$10.16 \$986.62 Mar-23 103 \$821.64 \$0.00 \$125.99	\$6.11 \$929.49 Apr-23 62 \$821.64 \$0.00 \$75.79 \$897.43 \$1.2284	\$63.04 \$5,948.77 Winter 636 \$4,929.84 \$0.00 \$781.42	\$5,823.67 \$81,271.68 Summer Seaso May-23 58,766 \$821.64 \$0.00 \$72,187.66	\$6,125.30 \$85,437.40 In (May - Oct.) Jun-23 61,809 \$821.64 \$0.00 \$75,926.55 \$76,748.19	\$89,256.62 Jul-23 64,600 \$821.64 \$0.00 \$79,354.45 \$80,176.09	\$6,776.38 \$94,429.13 Aug-23 68,379 \$821.64 \$0.00 \$83,996.98	\$6,444.54 \$89,846.24 \$ep-22 65,031 \$821.64 \$0.00 \$79,883.66	\$6,388.60 \$89,073.65 Oct-22 64,466 \$821.64 \$0.00 \$79,190.23 \$80,011.87	\$37,960.33 \$529,314.72 Summer 383,051 \$4,929.84 \$0.00 \$470,539.54 \$475,469.38	\$38,023.3; \$535,263.4 Total 383,687 \$9,859,66 \$0.00 \$471,320.5 \$481,180.6
LDAC amount Total Bill Winter Season (Jan Apr., Nov Decommercial/Industrial - High Annual CURRENT average Usage (Therms) Winter: Cust. Chg Headblock Tailblock HB Threshold Summer: Cust. Chg Headblock Tailblock HB Threshold Total Base Rate Amount COG Rate - (Winter)	\$7.98 \$955.80 Use, Load Factor 81 \$821.64 \$0.00 \$98.91	\$11.69 \$1,008.11 or Greater That Dec-22 118 \$821.64 \$0.00 \$144.86	\$13.92 \$1,039.61 In 90% (G-54) Jan-23 140 \$821.64 \$0.00 \$172.54	\$13.18 \$1,029.14 Feb-23 133 \$821.64 \$0.00 \$163.34	\$10.16 \$986.62 Mar-23 103 \$821.64 \$0.00 \$125.99	\$6.11 \$929.49 Apr-23 62 \$821.64 \$0.00 \$75.79 \$897.43 \$1.2284	\$63.04 \$5,948.77 Winter 636 \$4,929.84 \$0.00 \$781.42	\$5,823.67 \$81,271.68 Summer Seaso May-23 58,766 \$821.64 \$0.00 \$72,187.66	\$6,125.30 \$85,437.40 n (May - Oct.) Jun-23 61,809 \$821.64 \$0.00 \$75,926.55	\$89,256.62 Jul-23 64,600 \$821.64 \$0.00 \$79,354.45	\$94,429.13 \$94,429.13 Aug-23 68,379 \$821.64 \$0.00 \$83,996.98	\$6,444.54 \$89,846.24 \$ep-22 65,031 \$821.64 \$0.00 \$79,883.66	\$6,388.60 \$89,073.65 Oct-22 64,466 \$821.64 \$0.00 \$79,190.23	\$37,960.33 \$529,314.72 \$ummer 383,051 \$4,929.84 \$0.00 \$470,539.54	\$38,023.3: \$535,263.4 Total 383,687 \$9,859.66 \$0.00 \$471,320.5 \$481,180.6
LDAC amount Total Bill Winter Season (Jan Apr., Nov Decommercial/Industrial - High Annual CURRENT average Usage (Therms) Winter: Cust. Chg Headblock Tailblock HB Threshold Summer: Cust. Chg Headblock Tailblock Total Base Rate Amount COG Rate - (Winter) COG amount - Winter COG Rate - (Summer) COG amount - Summer	\$7.98 \$955.80 Use, Load Facto Nov-22 81 \$821.64 \$0.00 \$98.91	\$11.69 \$1,008.11 or Greater Tha Dec-22 118 \$821.64 \$0.00 \$144.86 \$966.50 \$1.2284 \$144.86	\$13.92 \$1,039.61 In 90% (G-54) Jan-23 140 \$821.64 \$0.00 \$172.54 \$994.18 \$1.2284 \$172.54	\$13.18 \$1,029.14 \$1,029.14 \$133 \$821.64 \$0.00 \$163.34 \$984.98 \$1.2284 \$163.34	\$10.16 \$986.62 Mar-23 103 \$821.64 \$0.00 \$125.99 \$947.63 \$1.2284 \$125.99	\$6.11 \$929.49 Apr-23 62 \$821.64 \$0.00 \$75.79 \$897.43 \$1.2284 \$75.79	\$63.04 \$5,948.77 Winter 636 \$4,929.84 \$0.00 \$781.42 \$5,711.26 \$1,2284 \$781.42	\$5,823.67 \$81,271.68 Summer Seaso May-23 58,766 \$821.64 \$0.00 \$72,187.66 \$73,009.30	\$85,437.40 (May - Oct.) Jun-23 61,809 \$821.64 \$0.00 \$75,926.55 \$76,748.19	\$89,256.62 Jul-23 64,600 \$821.64 \$0.00 \$79,354.45 \$80,176.09 \$1.2284 \$79,354.45	\$94,429.13 \$94,429.13 Aug-23 68,379 \$821.64 \$0.00 \$83,996.98 \$84,818.62 \$1.2284 \$83,996.98	\$89,846.24 \$89,846.24 \$9,846.24 \$5,031 \$821.64 \$0.00 \$79,883.66 \$80,705.30	\$89,073.65 Oct-22 64,466 \$821.64 \$0.00 \$79,190.23 \$80,011.87	\$37,960.33 \$529,314.72 \$4,929.84 \$0.00 \$470,539.54 \$475,469.38	\$38,023.3: \$535,263.4 Total 383,687 \$9,859.66 \$0.00 \$471,320.5 \$481,180.6 \$1,2284 \$471,320.5
LDAC amount Total Bill Winter Season (Jan Apr., Nov Decommercial/Industrial - High Annual CURRENT average Usage (Therms) Winter: Cust. Chg Headblock Taliblock HB Threshold Summer: Cust. Chg Headblock Taliblock HB Threshold Total Base Rate Amount COG Rate - (Winter) COG Gamount - Winter COG Gamount - Winter COG Gamount - Summer COG Gamount - Summer	\$7.98 \$955.80 Use, Load Facto Nov-22 81 \$821.64 \$0.00 \$98.91 \$920.55 \$1.2284 \$98.91	\$11.69 \$1,008.11 or Greater Tha Dec-22 118 \$821.64 \$0.00 \$144.86 \$966.50 \$1.2284 \$144.86	\$13.92 \$1,039.61 in 90% (G-54) Jan-23 140 \$821.64 \$0.00 \$172.54 \$994.18 \$1.2284 \$172.54	\$13.18 \$1,029.14 Feb-23 133 \$821.64 \$0.00 \$163.34 \$984.98 \$1.2284 \$163.34	\$10.16 \$986.62 Mar-23 103 \$821.64 \$0.00 \$125.99 \$947.63 \$1.2284 \$125.99	\$6.11 \$929.49 Apr-23 62 \$821.64 \$0.00 \$75.79 \$897.43 \$1.2284 \$75.79	\$63.04 \$5,948.77 Winter 636 \$4,929.84 \$0.00 \$781.42 \$5,711.26 \$1.2284 \$781.42	\$5,823.67 \$81,271.68 Summer Sease May-23 58,766 \$821.64 \$0.00 \$72,187.66 \$73,009.30	\$6,125.30 \$85,437.40 In (May - Oct.) Jun-23 61,809 \$821.64 \$0.00 \$75,926.55 \$76,748.19 \$1.2284 \$75,926.55 \$0.0991	\$89,256.62 Jul-23 64,600 \$821.64 \$0.00 \$79,354.45 \$80,176.09	\$4,429.13 \$94,429.13 Aug.23 68,379 \$821.64 \$0.00 \$83,996.98 \$84,818.62 \$1.2284 \$83,996.98 \$0.0991	\$89,846.24 \$89,846.24 \$ep-22 65,031 \$821.64 \$0.00 \$79,883.66 \$80,705.30 \$1.2284 \$79,883.66 \$0.0991	\$89,073.65 Oct-22 64,466 \$821.64 \$0.00 \$79,190.23 \$80,011.87 \$1.2284 \$79,190.23 \$0.0991	\$37,960.33 \$529,314.72 Summer 383,051 \$4,929.84 \$0.00 \$470,539.54 \$475,469.38 \$1,2284 \$470,539.54 \$470,539.54 \$470,539.54	\$38,023.3; \$535,263.4 Total 383,687 \$9,859.68 \$0.00 \$471,320.9 \$481,180.6 \$1.2284 \$471,320.9 \$0.0991
LDAC amount Total Bill Winter Season (Jan Apr., Nov Decommercial/Industrial - High Annual CURRENT average Usage (Therms) Winter: Cust. Chg Headblock Tailblock HB Threshold Summer: Cust. Chg Headblock Tailblock Total Base Rate Amount COG Rate - (Winter) COG amount - Winter COG Rate - (Summer) COG amount - Summer	\$7.98 \$955.80 Use, Load Facto Nov-22 81 \$821.64 \$0.00 \$98.91	\$11.69 \$1,008.11 or Greater Tha Dec-22 118 \$821.64 \$0.00 \$144.86 \$966.50 \$1.2284 \$144.86	\$13.92 \$1,039.61 In 90% (G-54) Jan-23 140 \$821.64 \$0.00 \$172.54 \$994.18 \$1.2284 \$172.54	\$13.18 \$1,029.14 \$1,029.14 \$133 \$821.64 \$0.00 \$163.34 \$984.98 \$1.2284 \$163.34	\$10.16 \$986.62 Mar-23 103 \$821.64 \$0.00 \$125.99 \$947.63 \$1.2284 \$125.99	\$6.11 \$929.49 Apr-23 62 \$821.64 \$0.00 \$75.79 \$897.43 \$1.2284 \$75.79	\$63.04 \$5,948.77 Winter 636 \$4,929.84 \$0.00 \$781.42 \$5,711.26 \$1,2284 \$781.42	\$5,823.67 \$81,271.68 Summer Seaso May-23 58,766 \$821.64 \$0.00 \$72,187.66 \$73,009.30	\$85,437.40 (May - Oct.) Jun-23 61,809 \$821.64 \$0.00 \$75,926.55 \$76,748.19	\$89,256.62 Jul-23 64,600 \$821.64 \$0.00 \$79,354.45 \$80,176.09 \$1.2284 \$79,354.45	\$94,429.13 \$94,429.13 Aug-23 68,379 \$821.64 \$0.00 \$83,996.98 \$84,818.62 \$1.2284 \$83,996.98	\$89,846.24 \$89,846.24 \$9,846.24 \$5,031 \$821.64 \$0.00 \$79,883.66 \$80,705.30	\$89,073.65 Oct-22 64,466 \$821.64 \$0.00 \$79,190.23 \$80,011.87	\$37,960.33 \$529,314.72 \$4,929.84 \$0.00 \$470,539.54 \$475,469.38	\$38,023.3; \$535,263.4 Total 383,687 \$9,859.68 \$0.00 \$471,320.9 \$481,180.6 \$1.2284 \$471,320.9 \$0.0991
LDAC amount Total Bill Winter Season (Jan Apr., Nov Decommercial/Industrial - High Annual CURRENT average Usage (Therms) Winter: Cust. Chg Headblock Taliblock HB Threshold Summer: Cust. Chg Headblock Taliblock HB Threshold Total Base Rate Amount COG Rate - (Winter) COG Gamount - Winter COG Gamount - Winter COG Gamount - Summer COG Gamount - Summer	\$7.98 \$955.80 Use, Load Facto Nov-22 81 \$821.64 \$0.00 \$98.91 \$920.55 \$1.2284 \$98.91	\$11.69 \$1,008.11 or Greater Tha Dec-22 118 \$821.64 \$0.00 \$144.86 \$966.50 \$1.2284 \$144.86	\$13.92 \$1,039.61 in 90% (G-54) Jan-23 140 \$821.64 \$0.00 \$172.54 \$994.18 \$1.2284 \$172.54	\$13.18 \$1,029.14 Feb-23 133 \$821.64 \$0.00 \$163.34 \$984.98 \$1.2284 \$163.34	\$10.16 \$986.62 Mar-23 103 \$821.64 \$0.00 \$125.99 \$947.63 \$1.2284 \$125.99	\$6.11 \$929.49 Apr-23 62 \$821.64 \$0.00 \$75.79 \$897.43 \$1.2284 \$75.79	\$63.04 \$5,948.77 Winter 636 \$4,929.84 \$0.00 \$781.42 \$5,711.26 \$1.2284 \$781.42	\$5,823.67 \$81,271.68 Summer Sease May-23 \$8,766 \$821.64 \$0.00 \$72,187.66 \$73,009.30 \$1,2284 \$72,187.66 \$0.0991 \$5,823.67	\$6,125.30 \$85,437.40 In (May - Oct.) Jun-23 61,809 \$821.64 \$0.00 \$75,926.55 \$76,748.19 \$1.2284 \$75,926.55 \$0.0991 \$6,125.30	\$89,256.62 Jul-23 64,600 \$821.64 \$0.00 \$79,354.45 \$80,176.09 \$1.2284 \$79,354.45 \$0.0991 \$6,401.84	\$4,429.13 \$94,429.13 \$4,429.13 \$821.64 \$0.00 \$83,996.98 \$84,818.62 \$1.2284 \$83,996.98 \$0.0991 \$6,776.38	\$89,846.24 \$89,846.24 \$ep-22 65,031 \$821.64 \$0.00 \$79,883.66 \$80,705.30 \$1.2284 \$79,883.66 \$0.0991	\$89,073.65 Oct-22 64,466 \$821.64 \$0.00 \$79,190.23 \$80,011.87 \$1.2284 \$79,190.23 \$0.0991 \$6,388.60	\$37,960.33 \$529,314.72 Summer 383,051 \$4,929.84 \$0.00 \$470,539.54 \$475,469.38 \$1,2284 \$470,539.54 \$470,539.54 \$470,539.54	\$38,023.3; \$535,263.4 Total 383,687 \$9,859.66 \$0.00 \$471,320.5 \$481,180.6 \$1.2284 \$471,320.5 \$0.0991 \$38,023.3;
LDAC amount Total Bill Winter Season (Jan Apr., Nov Decommercial/Industrial - High Annual CURRENT average Usage (Therms) Winter: Cust. Chg Headblock Tailblock HB Threshold Summer: Cust. Chg Headblock Tailblock HB Threshold Total Base Rate Amount COG Rate - (Winter) COG Gamount - Winter COG amount - Summer LDAC LDAC amount Total Bill DIFFERENCE:	\$7.98 \$955.80 Use, Load Facto Nov-22 81 \$821.64 \$0.00 \$98.91 \$920.55 \$1.2284 \$98.91 \$0.0991 \$7.98	\$11.69 \$1,008.11 or Greater That Dec-22 118 \$821.64 \$0.00 \$144.86 \$966.50 \$1.2284 \$144.86 \$0.0991 \$11.69 \$1,123.05	\$13.92 \$1,039.61 in 90% (G-54) Jan-23 140 \$821.64 \$0.00 \$172.54 \$994.18 \$1.2284 \$172.54	\$13.18 \$1,029.14 \$1,029.14 \$133 \$821.64 \$0.00 \$163.34 \$984.98 \$1.2284 \$163.34 \$0.0991 \$13.18 \$1,161.50	\$10.16 \$986.62 Mar-23 103 \$821.64 \$0.00 \$125.99 \$947.63 \$1.2284 \$125.99 \$0.0991 \$10.16 \$1,083.77	\$6.11 \$929.49 Apr-23 62 \$821.64 \$0.00 \$75.79 \$897.43 \$1.2284 \$75.79 \$0.0991 \$6.11 \$979.33	\$63.04 \$5,948.77 Wrinter 636 \$4,929.84 \$0.00 \$781.42 \$5,711.26 \$1.2284 \$781.42 \$0.0991 \$63.04 \$6,555.72	\$5,823.67 \$81,271.68 Summer Seaso May-23 58,766 \$821.64 \$0.00 \$72,187.66 \$73,009.30 \$1,2284 \$72,187.66 \$0.0991 \$5,823.67 \$151,020.63	\$6,125.30 \$85,437.40 In (May - Oct.) Jun-23 61,809 \$821.64 \$0.00 \$75,926.55 \$76,748.19 \$1.2284 \$75,926.55 \$0.0991 \$6,125.30 \$158,800.05	\$89,256.62 Jul-23 64,600 \$821.64 \$0.00 \$79,354.45 \$80,176.09 \$1.2284 \$79,354.45 \$0.0991 \$6,401.84 \$165,932.39	\$4,429.13 Aug.23 68,379 \$821.64 \$0.00 \$83,996.98 \$84,818.62 \$1.2284 \$83,996.98 \$0.0991 \$6,776.38 \$175,591.98	\$89,846.24 \$89,846.24 \$ep-22 65,031 \$821.64 \$0.00 \$79,883.66 \$80,705.30 \$1,2284 \$79,883.66 \$0.0991 \$6,444.54 \$167,033.49	\$89,073.65 Oct-22 64,466 \$821.64 \$0.00 \$79,190.23 \$80,011.87 \$1.2284 \$79,190.23 \$0.0991 \$6,388.60 \$165,590.70	\$4,929.84 \$0.00 \$470,539.54 \$4,7284 \$470,539.54 \$470,539.54 \$470,539.54 \$470,539.54 \$470,539.54 \$470,539.54 \$470,539.54 \$470,539.54	\$38,023.3; \$535,263.4 Total 383,687 \$9,859.68 \$0.00 \$471,320.9 \$481,180.6 \$1,2284 \$471,320.9 \$0.0991 \$38,023.3; \$990,524.9
LDAC amount Total Bill Winter Season (Jan Apr., Nov Dec Commercial/Industrial - High Annual CURRENT average Usage (Therms) Winter: Cust. Chg Headblock Tailblock HB Threshold Summer: Cust. Chg Headblock Tailblock Total Base Rate Amount COG Rate - (Winter) COG amount - Winter COG Rate - (Summer) COG amount - Summer LDAC LDAC amount Total Bill DIFFERENCE: Total Bill	\$7.98 \$955.80 Use, Load Factor Nov-22 81 \$821.64 \$0.00 \$98.91 \$920.55 \$1.2284 \$98.91 \$0.0991 \$7.98 \$1,027.43	\$11.69 \$1,008.11 or Greater Tha Dec-22 118 \$821.64 \$0.00 \$144.86 \$966.50 \$1.2284 \$144.86 \$0.0991 \$11.69 \$1,123.05	\$13.92 \$1,039.61 In 90% (G-54) Jan-23 140 \$821.64 \$0.00 \$172.54 \$994.18 \$1.2284 \$172.54 \$0.0991 \$13.92 \$1,180.63	\$13.18 \$1,029.14 \$1,029.14 \$133 \$821.64 \$0.00 \$163.34 \$984.98 \$1,2284 \$163.34 \$0.0991 \$13.18 \$1,161.50	\$10.16 \$986.62 Mar-23 103 \$821.64 \$0.00 \$125.99 \$947.63 \$1.2284 \$125.99 \$0.0991 \$10.16 \$1,083.77	\$6.11 \$929.49 Apr-23 62 \$821.64 \$0.00 \$75.79 \$897.43 \$1.2284 \$75.79 \$6.11 \$979.33	\$63.04 \$5,948.77 Winter 636 \$4,929.84 \$0.00 \$781.42 \$5,711.26 \$1.2284 \$781.42 \$6.555.72	\$5,823.67 \$81,271.68 Summer Seasc May-23 \$5,766 \$821.64 \$0.00 \$72,187.66 \$73,009.30 \$1,2284 \$72,187.66 \$5,823.67 \$5,823.67 \$5,823.67 \$1,520.63	\$85,437.40 In (May - Oct.) Jun-23 61,809 \$821.64 50.00 \$75,926.55 \$76,748.19 \$1,2284 \$75,926.55 \$0.0991 \$6,125.30 \$158,800.05	\$89,256.62 Jul-23 64,600 \$821.64 \$0.00 \$79,354.45 \$80,176.09 \$1,2284 \$79,354.45 \$0.091 \$6,401.84 \$165,932.39	\$94,429.13 Aug-23 68,379 \$821.64 \$0.00 \$83,996.98 \$84,818.62 \$1.2284 \$83,996.98 \$0.0991 \$6,776.38 \$175,591.98	\$89,846.24 \$89,846.24 \$89,846.24 \$5,031 \$821.64 \$0.00 \$79,883.66 \$80,705.30 \$1,2284 \$79,883.66 \$0.0991 \$6,444.54 \$167,033.49	\$89,073.65 Oct-22 64,466 \$821.64 \$0.00 \$79,190.23 \$80,011.87 \$1.2284 \$79,190.23 \$0.0991 \$6,388.60 \$165,590.70	\$4,929.84 \$0.00 \$475,469.38 \$1,2284 \$470,539.54 \$475,469.38 \$1,2284 \$470,539.54 \$470,539.54 \$470,539.54 \$470,539.54 \$470,539.54 \$470,539.54 \$470,539.54	\$38,023.3; \$535,263.4 Total 383,687 \$9,859.68 \$0.00 \$471,320.9 \$481,180.6 \$1,2284 \$471,320.9 \$38,023.3; \$990,524.9
LDAC amount Total Bill Winter Season (Jan Apr., Nov Decommercial/Industrial - High Annual CURRENT average Usage (Therms) Winter: Cust. Chg Headblock Tailblock HB Threshold Summer: Cust. Chg Headblock Tailblock HB Threshold Total Base Rate Amount COG Rate - (Winter) COG Gamount - Winter COG amount - Summer LDAC LDAC amount Total Bill DIFFERENCE:	\$7.98 \$955.80 Use, Load Facto Nov-22 81 \$821.64 \$0.00 \$98.91 \$920.55 \$1.2284 \$98.91 \$0.0991 \$7.98	\$11.69 \$1,008.11 or Greater That Dec-22 118 \$821.64 \$0.00 \$144.86 \$966.50 \$1.2284 \$144.86 \$0.0991 \$11.69 \$1,123.05	\$13.92 \$1,039.61 in 90% (G-54) Jan-23 140 \$821.64 \$0.00 \$172.54 \$994.18 \$1.2284 \$172.54	\$13.18 \$1,029.14 \$1,029.14 \$133 \$821.64 \$0.00 \$163.34 \$984.98 \$1.2284 \$163.34 \$0.0991 \$13.18 \$1,161.50	\$10.16 \$986.62 Mar-23 103 \$821.64 \$0.00 \$125.99 \$947.63 \$1.2284 \$125.99 \$0.0991 \$10.16 \$1,083.77	\$6.11 \$929.49 Apr-23 62 \$821.64 \$0.00 \$75.79 \$897.43 \$1.2284 \$75.79 \$0.0991 \$6.11 \$979.33	\$63.04 \$5,948.77 Wrinter 636 \$4,929.84 \$0.00 \$781.42 \$5,711.26 \$1.2284 \$781.42 \$0.0991 \$63.04 \$6,555.72	\$5,823.67 \$81,271.68 Summer Seaso May-23 58,766 \$821.64 \$0.00 \$72,187.66 \$73,009.30 \$1,2284 \$72,187.66 \$0.0991 \$5,823.67 \$151,020.63	\$6,125.30 \$85,437.40 In (May - Oct.) Jun-23 61,809 \$821.64 \$0.00 \$75,926.55 \$76,748.19 \$1.2284 \$75,926.55 \$0.0991 \$6,125.30 \$158,800.05	\$89,256.62 Jul-23 64,600 \$821.64 \$0.00 \$79,354.45 \$80,176.09 \$1.2284 \$79,354.45 \$0.0991 \$6,401.84 \$165,932.39	\$4,429.13 Aug.23 68,379 \$821.64 \$0.00 \$83,996.98 \$84,818.62 \$1.2284 \$83,996.98 \$0.0991 \$6,776.38 \$175,591.98	\$89,846.24 \$89,846.24 \$ep-22 65,031 \$821.64 \$0.00 \$79,883.66 \$80,705.30 \$1,2284 \$79,883.66 \$0.0991 \$6,444.54 \$167,033.49	\$89,073.65 Oct-22 64,466 \$821.64 \$0.00 \$79,190.23 \$80,011.87 \$1.2284 \$79,190.23 \$0.0991 \$6,388.60 \$165,590.70	\$4,929.84 \$0.00 \$470,539.54 \$4,7284 \$470,539.54 \$470,539.54 \$470,539.54 \$470,539.54 \$470,539.54 \$470,539.54 \$470,539.54 \$470,539.54	\$38,023.3; \$535,263.4 Total 383,687 \$9,859.68 \$0.00 \$471,320.9 \$481,180.6 \$1,2284 \$471,320.9 \$0.0991 \$38,023.3; \$990,524.9
LDAC amount Total Bill Winter Season (Jan Apr., Nov De Commercial/Industrial - High Annual CURRENT average Usage (Therms) Winter: Cust. Chg Headblock Taliblock HB Threshold Summer: Cust. Chg Headblock Taliblock HB Threshold Total Base Rate Amount COG Rate - (Winter) COG amount - Winter COG Rate - (Summer) COG amount - Summer LDAC LDAC amount Total Bill DIFFERENCE: Total Bill DIFFERENCE: Total Bill	\$7.98 \$955.80 Use, Load Factor 81 \$821.64 \$0.00 \$98.91 \$920.55 \$1.2284 \$98.91 \$0.0991 \$7.98 \$1,027.43	\$11.69 \$1,008.11 or Greater That Dec-22 118 \$821.64 \$0.00 \$144.86 \$966.50 \$1.2284 \$144.86 \$1,123.05 \$1,123.05	\$13.92 \$1,039.61 Jan-23 140 \$821.64 \$0.00 \$172.54 \$994.18 \$1.2284 \$172.54 \$1.3284 \$172.54	\$13.18 \$1,029.14 \$1,029.14 \$133 \$821.64 \$0.00 \$163.34 \$984.98 \$1,2284 \$163.34 \$0.0991 \$13.18 \$1,161.50	\$10.16 \$986.62 Mar-23 103 \$821.64 \$0.00 \$125.99 \$947.63 \$1.2284 \$125.99 \$0.0991 \$10.16 \$1,083.77	\$6.11 \$929.49 Apr-23 62 \$821.64 \$0.00 \$75.79 \$897.43 \$1.2284 \$75.79 \$0.0991 \$6.11 \$979.33	\$63.04 \$5,948.77 Winter 636 \$4,929.84 \$0.00 \$781.42 \$5,711.26 \$1.2284 \$781.42 \$0.0991 \$63.04 \$6,555.72	\$5,823.67 \$81,271.68 Summer Sease May-23 \$5,766 \$821.64 \$0.00 \$72,187.66 \$73,009:30 \$1,2284 \$772,187.66 \$1,020.63	\$6,125.30 \$85,437.40 In (May - Oct.) Jun-23 61,809 \$821.64 \$0.00 \$75,926.55 \$76,748.19 \$1.2284 \$75,926.55 \$0.0991 \$6,125.30 \$56,125.30 \$158,800.05	\$89,256.62 Jul-23 64,600 \$821.64 \$0.00 \$79,354.45 \$80,176.09 \$1.2284 \$79,354.45 \$0.0991 \$6,401.84 \$165,932.39 (\$76,675.77) -46.21%	\$4,429.13 Aug-23 68,379 \$821.64 \$0.00 \$83,996.98 \$84,818.62 \$1.2284 \$0.0991 \$6,776.38 \$175,591.98 (\$81,162.85) -46.22%	\$89,846.24 \$89,846.24 \$89,846.24 \$821.64 \$0.00 \$79,883.66 \$80,705.30 \$1.2284 \$79,883.65 \$0.0991 \$6,444.54 \$167,033.49	\$89,073.65 Oct-22 64,466 \$821.64 \$0.00 \$79,190.23 \$80,011.87 \$1.2284 \$79,190.23 \$0.0991 \$6,388.60 \$165,590.70 (\$76,517.05) -46.21%	\$4,929.84 \$0.00 \$470,539.54 \$470,539.54 \$470,539.54 \$470,539.54 \$470,539.54 \$470,539.54 \$470,539.54	\$38,023.3; \$535,263.4 Total 383,687 \$9,859,66; \$0.00 \$471,320.9 \$481,180.6 \$1,2284 \$471,320.9 \$0.0991 \$38,023.3; \$990,524.9
LDAC amount Total Bill Winter Season (Jan Apr., Nov Dec Commercial/Industrial - High Annual CURRENT average Usage (Therms) Winter: Cust. Chg Headblock Tailblock HB Threshold Summer: Cust. Chg Headblock Tailblock Total Base Rate Amount COG Rate - (Winter) COG amount - Winter COG Rate - (Summer) COG amount - Summer LDAC LDAC amount Total Bill DIFFERENCE: Total Bill	\$7.98 \$955.80 Use, Load Factor Nov-22 81 \$821.64 \$0.00 \$98.91 \$920.55 \$1.2284 \$98.91 \$0.0991 \$7.98 \$1,027.43	\$11.69 \$1,008.11 or Greater Tha Dec-22 118 \$821.64 \$0.00 \$144.86 \$966.50 \$1.2284 \$144.86 \$0.0991 \$11.69 \$1,123.05	\$13.92 \$1,039.61 In 90% (G-54) Jan-23 140 \$821.64 \$0.00 \$172.54 \$994.18 \$1.2284 \$172.54 \$0.0991 \$13.92 \$1,180.63	\$13.18 \$1,029.14 \$1,029.14 \$133 \$821.64 \$0.00 \$163.34 \$984.98 \$1,2284 \$163.34 \$0.0991 \$13.18 \$1,161.50	\$10.16 \$986.62 Mar-23 103 \$821.64 \$0.00 \$125.99 \$947.63 \$1.2284 \$125.99 \$0.0991 \$10.16 \$1,083.77	\$6.11 \$929.49 Apr-23 62 \$821.64 \$0.00 \$75.79 \$897.43 \$1.2284 \$75.79 \$6.11 \$979.33	\$63.04 \$5,948.77 Winter 636 \$4,929.84 \$0.00 \$781.42 \$5,711.26 \$1.2284 \$781.42 \$6.555.72	\$5,823.67 \$81,271.68 Summer Seasc May-23 \$5,766 \$821.64 \$0.00 \$72,187.66 \$73,009.30 \$1,2284 \$72,187.66 \$5,823.67 \$5,823.67 \$5,823.67 \$1,520.63	\$85,437.40 In (May - Oct.) Jun-23 61,809 \$821.64 50.00 \$75,926.55 \$76,748.19 \$1,2284 \$75,926.55 \$0.0991 \$6,125.30 \$158,800.05	\$89,256.62 Jul-23 64,600 \$821.64 \$0.00 \$79,354.45 \$80,176.09 \$1,2284 \$79,354.45 \$0.091 \$6,401.84 \$165,932.39	\$94,429.13 Aug-23 68,379 \$821.64 \$0.00 \$83,996.98 \$84,818.62 \$1.2284 \$83,996.98 \$0.0991 \$6,776.38 \$175,591.98	\$89,846.24 \$89,846.24 \$89,846.24 \$821.64 \$0.00 \$79,883.66 \$80,705.30 \$1.2284 \$79,883.66 \$0.0991 \$6,444.54 \$167,033.49	\$89,073.65 Oct-22 64,466 \$821.64 \$0.00 \$79,190.23 \$80,011.87 \$1.2284 \$79,190.23 \$0.0991 \$6,388.60 \$165,590.70	\$4,929.84 \$0.00 \$475,469.38 \$1,2284 \$470,539.54 \$475,469.38 \$1,2284 \$470,539.54 \$470,539.54 \$470,539.54 \$470,539.54 \$470,539.54 \$470,539.54 \$470,539.54	\$38,023.3; \$535,263.4 Total 383,687 \$9,859.68 \$0.00 \$471,320.9 \$481,180.6 \$1,2284 \$471,320.9 \$38,023.3; \$990,524.9
LDAC amount Total Bill Winter Season (Jan Apr., Nov Decommercial/Industrial - High Annual CURRENT average Usage (Therms) Winter: Cust. Chg Headblock Tailblock Hill Threshold Summer: Cust. Chg Headblock Tailblock Hill Threshold Total Base Rate Amount COG Rate - (Winter) COG amount - Winter COG Rate - (Summer) COG amount - Summer LDAC LDAC amount Total Bill Winter Bill Winter Cod Rate - (Summer) COG Amount - Summer LDAC LDAC Amount Total Bill Winter Bill Winter Cod Rate - (Summer) COG Amount - Summer LDAC LDAC Amount Total Bill Winter Bill Win	\$7.98 \$955.80 Use, Load Facto Nov-22 81 \$821.64 \$0.00 \$98.91 \$920.55 \$1.2284 \$98.91 \$0.0991 \$7.98 \$1,027.43	\$11.69 \$1,008.11 Dec-22 118 \$821.64 \$0.00 \$144.86 \$966.50 \$1,2284 \$144.86 \$0.0991 \$11.69 \$1,123.05	\$13.92 \$1,039.61 In 90% (G-54) Jan-23 140 \$821.64 \$0.00 \$172.54 \$994.18 \$1.2284 \$172.54 \$0.0991 \$13.92 \$1,180.63 (\$141.02) -11.94% (\$141.02) -14.18%	\$13.18 \$1,029.14 \$1,029.14 \$133 \$821.64 \$0.00 \$163.34 \$1,163.34 \$1,161.50 \$1,161.50 \$1,161.50 \$1,161.50	\$10.16 \$986.62 Mar-23 103 \$821.64 \$0.00 \$125.99 \$947.63 \$1.2284 \$125.99 \$0.0991 \$10.16 \$1,083.77 (\$97.15) -8.96% (\$97.15) -10.25%	\$6.11 \$929.49 Apr-23 62 \$821.64 \$0.00 \$75.79 \$897.43 \$1.2284 \$75.79 \$0.0991 \$6.11 \$979.33 \$49.85) -5.09%	\$63.04 \$5,948.77 Winter 636 \$4,929.84 \$0.00 \$781.42 \$5,711.26 \$1,2284 \$781.42 \$6,555.72 \$606.96 -9.26% \$6606.96 -10.63%	\$5,823.67 \$81,271.68 Summer Sease May-23 \$8,766 \$821.64 \$0.00 \$72,187.66 \$73,009.30 \$1.2284 \$72,187.66 \$5,823.67 \$5,823.67 \$1,5,823.67 \$1,5,823.67 \$1,5,823.67 \$1,5,823.67 \$1,5,823.67 \$1,5,823.67 \$1,5,823.67 \$1,5,823.67	\$6,125.30 \$85,437.40 In (May - Oct.) Jun-23 61,809 \$821.64 \$0.00 \$75,926.55 \$76,748.19 \$1,2284 \$75,926.55 \$0.0991 \$6,125.30 \$158,800.05 (\$73,362.65) -46.20% (\$73,362.65)	\$89,256.62 Jul-23 64,600 \$821.64 \$0.00 \$79,354.45 \$80,176.09 \$1,2284 \$79,354.45 \$0.091 \$6,401.84 \$165,932.39 (\$76,675.77) -46.21% (\$76,675.77)	\$4,429.13 Aug-23 68,379 \$821.64 \$0.00 \$83,996.98 \$84,818.62 \$1.2284 \$83,996.98 \$0.0991 \$6,776.38 \$175,591.98 (\$81,162.85) -46.22% (\$81,162.85)	\$89,846.24 \$89,846.24 \$89,846.24 \$5,031 \$821.64 \$0.00 \$79,883.66 \$80,705.30 \$1.2284 \$79,883.66 \$0.0991 \$6,444.54 \$167,033.49 \$167,187.26 -46.21% \$177,187.26	\$89,073.65 Oct-22 64,466 \$821.64 \$0.00 \$79,190.23 \$80,011.87 \$1.2284 \$79,190.23 \$0.0991 \$6,388.60 \$165,590.70 (\$76,517.05) -46.21%	\$4,929.84 \$0.00 \$475,469.38 \$1,2284 \$470,539.54 \$475,469.38 \$1,2284 \$470,539.54 \$475,469.38 \$1,2284 \$470,539.54 \$475,469.38 \$1,2284 \$470,539.54 \$475,469.38	\$38,023.3; \$535,263.4 Total 383,687 \$9,859.68 \$0.00 \$471,320.5 \$481,180.6 \$1,2284 \$471,320.5 \$0.0991 \$38,023.3; \$990,524.9 (\$455,261.4 -45.96% (\$455,261.4 -94.61%
LDAC amount Total Bill Winter Season (Jan Apr., Nov Decommercial/Industrial - High Annual CURRENT average Usage (Therms) Winter: Cust. Chg Headblock Tailblock His Threshold Summer: Cust. Chg Headblock Tailblock Total Base Rate Amount COG Rate - (Winter) COG amount - Winter COG Rate - (Summer) COG amount - Summer LDAC LDAC amount Total Bill DIFFERENCE: Total Bill % Change Base Rate	\$7.98 \$955.80 Use, Load Facto Nov-22 81 \$821.64 \$0.00 \$98.91 \$920.55 \$1.2284 \$98.91 \$0.0991 \$7.98 \$1,027.43	\$11.69 \$1,008.11 or Greater Tha Dec-22 118 \$821.64 \$0.00 \$144.86 \$0.00 \$144.86 \$0.00 \$1,123.05 \$1,123.05 \$1,123.05	\$13.92 \$1,039.61 In 90% (G-54) Jan-23 140 \$821.64 \$0.00 \$172.54 \$994.18 \$1.2284 \$172.54 \$0.0991 \$13.92 \$1,180.63	\$13.18 \$1,029.14 \$1,029.14 \$133 \$821.64 \$0.00 \$163.34 \$1,2284 \$163.34 \$1,161.50 \$1,161.50 \$1,161.50	\$10.16 \$986.62 Mar-23 103 \$821.64 \$0.00 \$125.99 \$947.63 \$1.2284 \$125.99 \$0.0991 \$10.16 \$1,083.77	\$6.11 \$929.49 Apr-23 62 \$821.64 \$0.00 \$75.79 \$897.43 \$1.2284 \$75.79 \$0.0991 \$6.11 \$979.33	\$63.04 \$5,948.77 Winter 636 \$4,929.84 \$0.00 \$781.42 \$5,711.26 \$1.2284 \$781.42 \$63.04 \$6,555.72	\$5,823.67 \$81,271.68 Summer Sease May-23 \$8,766 \$821.64 \$0.00 \$72,187.66 \$73,009.30 \$1,2284 \$72,187.66 \$0.0991 \$5,823.67 \$15,020.63	\$6,125.30 \$85,437.40 In (May - Oct.) Jun-23 61,809 \$821.64 \$0.00 \$75,926.55 \$76,748.19 \$1.2284 \$75,926.55 \$0.0991 \$6,125.30 \$158,800.05 (\$73,362.65) -46.20%	\$89,256.62 Jul-23 64,600 \$821.64 \$0.00 \$79,354.45 \$80,176.09 \$1.2284 \$79,354.45 \$0.0991 \$6,401.84 \$165,932.39	\$84,429.13 Aug-23 68,379 \$821.64 \$0.00 \$83,996.98 \$84,818.62 \$1.2284 \$83,996.98 \$0.0991 \$6,776.38 \$175,591.98	\$89,846.24 \$89,846.24 \$89,846.24 \$89,846.24 \$65,031 \$821.64 \$0.00 \$79,883.66 \$80,705.30 \$1.2284 \$79,883.66 \$0.0991 \$6,444.54 \$167,033.49 \$17,187.26 46.21%	\$89,073.65 Oct-22 64,466 \$821.64 \$0.00 \$79,190.23 \$80,011.87 \$1.2284 \$79,190.23 \$0.0991 \$6,388.60 \$165,590.70 (\$76,517.05)	\$4,929.84 \$0.00 \$470,539.54 \$475,469.38 \$1.2284 \$470,539.54 \$0.091 \$37,960.33 \$983,969.24	\$38,023.3; \$535,263.4 Total 383,687 \$9,859.66 \$0.00 \$471,320.9 \$481,180.6 \$1.2284 \$471,320.9 \$0.0991 \$38,023.3; \$990,524.9 (\$455,261.4 \$45.96% (\$455,261.4