

## Attachment A: Load Asset Coincident Peak Contribution

### A.1 Coincident Peak Contribution

The following describes the Host Participant's procedures for determining and reporting to the ISO, each Load Asset's share of the Coincident Peak Contribution, with the exception of loads that are assigned a Coincident Peak Contribution of zero for the purposes of assigning obligations and tracking load shifts as described in Market Rule 1 Section III.13.7.5.1, for which the Host Participant has meter reading responsibility. The Host Participant shall:

- (1) Determine each individual customer's contribution to peak load, using the utility specific customer identifier(s) such as premise, meter, or account number.
  - (a) The customer's contribution to peak load shall reflect the hourly integrated electric consumption, on the peak day and hour as specified by ISO, adjusted for losses and unaccounted for energy below the PTF.
    - (i) If hourly interval billing metered data was used for load estimation and reporting to ISO, the individual customer's contribution to peak load should be based upon the hourly metered usage.
    - (ii) If hourly interval billing metered data was not used for load estimation and reporting to the ISO, the individual customer's contribution to peak load shall be based upon the hourly estimated value determined using the relevant retail regulatory authority's customer load profiling techniques.
- (2) The aggregation of individual customers by Load Asset that is used for the settlement reporting to ISO for the Energy Market shall also be used to aggregate the individual customer's contribution to coincident peak load (plus losses and unaccounted for energy). This aggregated value will be the Load Asset's Coincident Peak Contribution.
- (3) The Host Participant will report to the ISO, for each registered Load Asset within the metering domain, each Load Asset's Coincident Peak Contribution, in MW to three decimal places. The sum of all the Load Assets being reported by each Host Participant will equal the total Metering Domain's Coincident Peak Contribution for each settlement day.
- (4) The individual Load Assets' Coincident Peak Contribution within a Metering Domain will be scaled to reflect customer additions and deletions that occur within the Metering Domain during the Capacity Commitment Period. The individual customer's contribution(s) to peak load value shall be used to assign capacity load obligations for the Capacity Commitment Period.
- (5) If the coincident peak load details (i.e., date, hour end, and total load by Metering Domain) reported by the ISO are preliminary then, instead of determining each

individual customer's contribution to peak load, the Host Participant may determine Coincident Peak Contribution at the Load Asset level.

- (6) In the event that a net change in position of 10% or more of a Metering Domain's contribution to the New England Control Area coincident peak is reached, the Host Participant shall report such change to the ISO. If after verification it is determined that the net gain or loss of customers by a Host Participant is 10% or more, the ISO shall change the Coincident Peak Contribution to be reported by the Host Participant, as well as changing the denominator of the system-wide allocation equation. The impact of these adjustments is to reallocate the net gain or loss of load within a particular Metering Domain to the New England Control Area as a whole.

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## A.2 Determination Timeline

The Host Participant and ISO provide the following data within the timelines described below:

- (a) The ISO shall report the New England Control Area coincident peak load details (i.e., date, hour end, and total load by Metering Domain) for each calendar year to each Host Participant, by Metering Domain, no later than March 1 of the following calendar year. If a notification of a Meter Data Error RBA that may change the coincident peak load details has been submitted to the ISO, then the coincident peak load details reported by the ISO to each Host Participant shall be preliminary. If no such notification has been submitted, then the coincident peak load details shall be final.
- (b) If the coincident peak load details reported by the ISO no later than March 1 were preliminary, then (i) the ISO shall report the final coincident peak load details to each Host Participant no later than July 1; and (ii) on the first day of the Obligation Month that begins 45 or more days after the ISO's report of the final coincident peak load details, each Host Participant shall begin reporting the daily Coincident Peak Contribution based on the ISO's report of the final coincident peak load details.

The Host Participant submits daily Coincident Peak Contributions pursuant to the schedule in ISO New England Manual for Market Rule 1 Accounting, M-28. Changes to individual Load Asset daily Coincident Peak Contribution may be submitted to the ISO for the Data Reconciliation Process and the Meter Data Error RBA Process, as appropriate.

STATE OF VERMONT  
PUBLIC SERVICE BOARD

Docket No. 7533

Investigation Re: Establishment of a Standard- )  
Offer Program for Qualifying Sustainably Priced )  
Energy Enterprise Development ("SPEED") )  
Resources )

Order entered: 9/30/2009

**ORDER ESTABLISHING A STANDARD-OFFER PROGRAM**  
**FOR QUALIFYING SPEED RESOURCES**

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ISO-NE rules permit generators to either settle through the ISO-NE system, with the costs and revenue opportunities associated with participating through the ISO-NE settlement process, or by serving as a "load reducer" consistent with ISO-NE rules for small generators. Pursuant to ISO-NE Operating Procedure No. 14, generators that are smaller than 1 MW, or generators less than 5 MW that do not meet the ISO-NE requirements for telemetering,<sup>48</sup> have the option of:

- "Registering as a 'Settlement Only Generator,' which is eligible to participate in the ICAP Market, and in the Energy Market according to MWh generated;" or
- "Treating the unit as a load reducer, in which case the unit is not registered with ISO and has no direct ICAP or other market settlement implications."<sup>49</sup>

#### Settlement Subgroup Recommendation

For purposes of settling producer payments, the Settlement Subgroup recommended that the billing model used for Rule 4.100 projects also be used for settlement of standard-offer projects by the SPEED Facilitator. The procedure is as follows:

the Purchasing Agent interrogates the output meter and acquires the hourly output data for each project. The hourly output data for each project is then evaluated against the applicable power purchase rate for that time frame. Monthly invoices of the amounts owed each producer are generated. The total monthly amount owed to the producers is then distributed pro rata to each of the Vermont utilities along with the pro rata share of the administrative fees of the Purchasing Agent owed by the utilities. The utilities pay Purchasing Agent their pro rata share of total producer monthly bills and administrative fees. The Purchasing Agent then remits those revenues to the producers less the producers' share of the Purchasing Agent administrative fees.<sup>50</sup>

Under the ISO-NE process, utilities report load to Vermont Electric Power Company, Inc. ("VELCO"), which then submits Vermont's load data to ISO-NE. Generators are treated for settlement purposes as either generation, or, as noted above, as load reducers. Generators

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48. Pursuant to ISO-NE Operating Procedure 18, Section V.A., "Instantaneous metering is required for all Generators and Loads which are modeled and defined in the ISO Energy Management System (EMS) and are eligible to participate in the hourly markets." For smaller generators, participation through the EMS and instantaneous metering, and the associated requirements for telemetry, is generally not required.

49. ISO-NE Operating Procedure 14, Section II.A.3.

50. Settlement Subgroup Report at 2.

registered as load reducers are considered negative load for reporting purposes. Since Vermont utilities are assessed charges based upon load, categorizing generators as load reducers also reduces the charges assessed by ISO-NE.<sup>51</sup> After VELCO reports total Vermont load to ISO-NE, VELCO then assigns an ownership percentage of the generation to each Vermont utility and reduces each utility's load by its allocated ownership percentage.

In order to report the amount of load reduced by the generators, the SPEED Facilitator must transmit accurate data regarding the amount of electricity produced by each generator. The Settlement Subgroup Report describes this proposed process as follows:

The SPEED facilitator would interrogate producer meters daily and transmit the hourly information to VELCO. VELCO would then "disaggregate" the producer's output and distribute it pro rata to each of the Vermont utilities so that each Vermont utility's hourly load would be reduced by their pro rata allocation of generation. VELCO would then transmit the adjusted load data to ISO-NE . . . . ISO-NE would see Vermont loads which are net of the generation of the standard-offer projects. Therefore market settlements calculated for each Vermont utility would be based on that reduced load in all markets and for all charges that use load as the basis for allocation, including ISO-NE administrative fees.<sup>52</sup>

The Settlement Subgroup Report concluded that standard-offer generators should be treated as "load reducers" because that model would likely provide the most value to utility customers.<sup>53</sup>

The Settlement Subgroup reached consensus that projects above 15 kW<sup>54</sup> should be subject to metering and reporting requirements that allow the SPEED Facilitator to access hourly

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51. This includes capacity charges, transmission charges, and charges for ancillary service markets. See, Settlement Subgroup Report, Appendix A, for a list of the various categories and estimates of monthly impacts and savings to Vermont utilities and their ratepayers.

52. Settlement Subgroup Report at 3.

53. Settlement Subgroup Report at 4. The Settlement Subgroup Report states that ratepayers would receive greater value from having developers that accept the standard offer treated as load reducers rather than as generators, the capacity of which could be bid into relevant ISO-NE capacity markets. The Report notes that generators below a certain size may be restricted from participating in such markets. For example, the ISO-NE Forward Capacity Market ("FCM") will not accept projects less than 100 kW, and it is possible that many of the standard-offer projects would be less than 100 kW. In addition, even projects larger than 100 kW would be unlikely to realize the majority of the capacity value in the FCM for several years.

54. The Subgroup divided the settlement methodologies into "larger" generators, those above 15 kW, and "smaller" generators. The Subgroup acknowledged that the precise cut-off is somewhat arbitrary. Settlement Subgroup Report at 6.

Great Bay states that the settlement model used under Rule 4.100 is inconsistent with Act 45, in that the revenues to the developers are reduced by the developer's share of the Purchasing Agent's administrative fees. Great Bay cites to Section 8005(g)(2), which states that the "SPEED Facilitator shall distribute the electricity purchased and any associated costs" to the utility. In addition, Great Bay indicates that it supports the Settlement Subgroup's recommendation to treat projects as load reducers.

### Discussion and Conclusions

We generally agree with and accept the recommendation of the Settlement Subgroup with respect to the "Settlement of Producer Payments" for projects over 15 kW. The SPEED facilitator shall function in a manner that is substantially similar to the Purchasing Agent for existing Rule 4.100 projects as described above. However, in the case of standard-offer projects, the SPEED Facilitator may need to rely on the distribution utilities and/or third parties, as necessary, to conduct the meter interrogations necessary to determine hourly output data for each project. This process has been demonstrated to be effective in the context of Rule 4.100 projects. No parties have objected to the proposal. We find no reason to question its application here and therefore accept the proposal.

We generally agree with and adopt the recommendations of the Settlement Subgroup with respect to load reduction as the preferred path to settlement. The SPEED Facilitator shall work with VELCO and the distribution utilities to implement this framework in a manner consistent with statutory requirements and the requirements of this Order to allocate the products fairly among the distribution utilities. Based on the representations in the Settlement Subgroup Report, we conclude that the value to ratepayers of treating standard-offer projects as load reducers for settlement purposes should exceed the benefits that would be realized by registering the standard-offer projects as generation assets that could receive capacity payments in the ISO-NE Forward Capacity Market.

With respect to generators under 15 kW, we conclude that some accommodation is necessary to address the economic challenges presented by a requirement that the meter be

STANDARD OFFER PROGRAM  
DEVELOPER PROJECTS WITH CONTRACTS  
10/19/09 - 2/24/23

TECHNOLOGY	PROJECT NAME	CAPACITY (KW)	COMMISSIONING DATE	PROGRAM TRANCHE	OWNER	CONTACT PERSON	PHONE	PROJECT LOCATION	HOST UTILITY
Biomass	Cersosimo Lumber Biomass	865	December 21, 2012	50 MW	Cersosimo Lumber Company, Inc	Michael Cersosimo	(802) 257-7076	Brattleboro	GMP
Farm Methane	Audets Cow Power	190	November 22, 2010	50 MW	Audets Cow Power LLC	Marie Audet	(802) 758-2179	Bridport	GMP
Farm Methane	Chaput Family Farms	300	August 3, 2010	50 MW	Chaput Family Farms	Reg Chaput	(802) 988-2844	North Troy	VEC
Farm Methane	Dubois Energy, LLC	450	November 17, 2010	50 MW	Dubois Energy, LLC	Bernard Dubois	(802) 759-2906	Addison	GMP
Farm Methane	Four Hills Digester	450	September 7, 2012	50 MW	Four Hills Farm	Ronald Hill	(802) 349-6627	Bristol	GMP
Farm Methane	Gervais Farm Engine 2	200	May 10, 2012	50 MW	Gervais Family Farm, Inc.	Clement Gervais	(802) 933-8339	Ensbury Falls	ENOSBURG
Farm Methane	Kane's Cow Power	225	November 3, 2011	50 MW	Kane's Cow Power, LLC	Nancy Kane	(802) 933-5526	Ensbury Falls	GMP
Farm Methane	Maplehurst Farm Methane	150	July 13, 2012	50 MW	The Gebbie's Maplehurst Farm	Peter & Sandy Gebbie	(802) 533-2984	Greensboro	HARDWICK
Food Waste	Cabot Creamery	250	2019 RFP	Agri-Mark, Inc.	Aaron Page	(802) 563-3993	Cabot	GMP	Food Waste
Food Waste	Franklin Foods Resource Recovery	710	2019 RFP	PurposeEnergy-Ensburgh Falls, LLC	Eric Fitch	(617) 202-9156	Ensbury Falls	ENOSBURG	Food Waste
Food Waste	Middlebury Resource Recovery	1,014	2018 RFP	Middlebury Resource Recovery Ctr, LLC	Eric Fitch	(617) 224-8747	Middlebury	GMP	Food Waste
Food Waste	The Saint	1,014	2019 RFP	PurposeEnergy-St. Albans, LLC	Eric Fitch	(617) 202-9156	St. Albans	GMP	Food Waste
Hydroelectric	Ball Mountain Hydroelectric	2,200	April 28, 2016	50 MW	Blue Heron Hydro, LLC	Matt Ocwieja	(973) 998-8409	Jamaica	GMP
Hydroelectric	Bellows Falls Minimum Flow	650	2022 RFP	Great River Hydro, LLC	Chuck Mekus	(603) 991-2664	Bellows Falls	GMP	Hydroelectric
Hydroelectric	Factory Falls	150	May 1, 2012	50 MW	Factory Falls, Inc.	William Handly	(802) 885-5360	Springfield	GMP
Hydroelectric	Harriman Reservoir Minimum Flow	1,700	2021 RFP	Great River Hydro, LLC	Rebecca Acosta	(508) 769-4814	Whittingham	JACKSONVILLE	Hydroelectric
Hydroelectric	North Hartland	138	January 9, 2012	50 MW	North Hartland, LLC	Andrew Locke	(617) 367-0032	Hartland	GMP
Hydroelectric	Townshend Dam Hydroelectric	960	April 26, 2016	50 MW	Blue Heron Hydro LLC	Matt Ocwieja	(973) 998-8409	Townshend	GMP
Hydroelectric	Troy Hydro Project	816	November 14, 2013	50 MW	Troy Mills Hydroelectric Inc.	Jonathan Chase	(802) 895-2980	Troy	VEC
Hydroelectric	West Charleston Hydro	675	April 12, 2011	50 MW	Gravity Renewables Inc.	Mark Hinton	(802) 754-9946	West Charleston	VEC
Solar PV	100 Bobbin Mill Road	50	February 1, 2013	50 MW	Roderick Ames & Irene M. Ames	Rod Ames	(802) 343-8256	Newport	VEC
Solar PV	63 Acre Solar	2,200	2020 RFP	Triand Partners, LP	Thomas Garden	(617) 413-7805	Clarendon	GMP	Solar PV
Solar PV	Adams Road Solar	2,200	2020 RFP	DG Adams Road LLC	Ben Fajella	(561) 304-5237	Pittsford	GMP	Solar PV
Solar PV	Advance Transit Building	32	December 17, 2010	50 MW	Advance Transit, Inc.	Adams Carroll	(802) 295-1824	White River Jct.	GMP
Solar PV	Apple Hill Solar Project	2,000	2013 RFP	Apple Hill Solar LLC	Michael Melone	(212) 681-6974	Bennington	GMP	Solar PV
Solar PV	Barton Solar Farm	1,890	November 18, 2014	50 MW	Barton Solar, LLC	Robert Grant	(978) 352-4920	Barton	VEC
Solar PV	Battle Creek 1 Solar	2,200	September 26, 2019	2016 RFP	Battle Creek Solar LLC	Christopher Little	(651) 268-2053	Bennington	GMP
Solar PV	Berlin Dog River Solar	2,200	2022 RFP	Berlin Dog River Solar LLC	Kevin Davis	(802) 281-3213	Berlin	GMP	Solar PV
Solar PV	Boardman Hill Solar	2,200	2021 RFP	Boardman Hill Solar, LLC	Jesse Stowell	(802) 917-2550	West Rutland	GMP	Solar PV
Solar PV	Bridport West Solar Farm	2,000	July 3, 2015	50 MW	Terraform Solar XVII, LLC	Jeff Lewis	(203) 286-9023	Bridport	GMP
Solar PV	Bristol Solar	2,200	2020 RFP	Bristol Solar, LLC	Andrew Thomas	(802) 999-3377	Bristol	GMP	Solar PV
Solar PV	Butternut Mountain Farm Solar	103	December 31, 2012	50 MW	Vermont Acer, LLC	Ira Marvin	(802) 888-3491	Morrisville	MORRISVILLE
Solar PV	Champlain Valley Solar Farm	2,000	July 24, 2015	2013 RFP	Terraform Solar XVII, LLC	Jeff Lewis	(203) 286-9023	Middlebury	GMP
Solar PV	Charlotte Hinesburg Rd Project	2,000	July 2, 2014	50 MW	Charlotte Solar, LLC	Dustin Webber, CFO	(203) 698-0090	Charlotte	GMP

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TECHNOLOGY	PROJECT NAME	CAPACITY (kW)	COMMISSIONING DATE	PROGRAM TRANCHE	OWNER	CONTACT PERSON	PHONE	PROJECT LOCATION	HOST UTILITY
Solar PV	Chelsea Solar Project	2,000		2013 RFP	Chelsea Solar, LLC	Michael Melone	(212) 681-6974	Bennington	GMP
Solar PV	Chester Solar Farm	2,000	December 2, 2014	50 MW	Chester Power Partners, LLC	Dustin Webber, CFO	(203) 698-0090	Chester	GMP
Solar PV	Claire Solar Farm	2,200	August 11, 2014	50 MW	Claire Solar Partners, LLC	Joe Larkin	(802) 734-8337	South Burlington	GMP
Solar PV	Clarendon Solar Project	2,000	July 4, 2014	50 MW	Clarendon Solar Farm LLC	Victor Contract	(610) 668-0300	Clarendon	GMP
Solar PV	Clarke Solar Center, LLC	800	April 24, 2015	50 MW	SunESolarXVI Lessor, LLC	Jeff Lewis	(203) 286-9023	Rutland	GMP
Solar PV	Coventry Solar Project	2,200	August 15, 2014	50 MW	Coventry Photovoltaic, LLC	Jesse Grossman	(201) 499-1030	Coventry	VEC
Solar PV	Cross Pollination One	2,000	September 4, 2013	50 MW	Cross Pollination, Inc.	Paul Lekstutis	(802) 233-0991	New Haven	GMP
Solar PV	Ethan Allen Solar	2,200		2019 RFP	DG Vermont Solar, LLC	Gary Morris	(561) 691-2299	St. Albans	GMP
Solar PV	Evergreen Road Solar	2,200		2020 RFP	Evergreen Road Solar, LLC	Thomas Hand	(802) 688-3776	Fair Haven	GMP
Solar PV	Ferrisburgh Solar Farm	1,047	November 30, 2010	50 MW	Ferrisburgh Solar Farm Operating, LLC	Brian Waxler	(802) 863-8210	Ferrisburgh	GMP
Solar PV	Golden Solar	2,200	November 1, 2021	2017 RFP	Golden Solar, LLC	Troy McBride	(802) 281-3213	St. Johnsbury	GMP
Solar PV	Gray Solar	2,200		2016 RFP	Otter Creek Solar, LLC	Michael Melone	(212) 681-6974	Rutland	GMP
Solar PV	Halladay Solar	2,200		2021 RFP	Halladay Solar, LLC	Thomas Hand	(802) 688-3776	Middlebury	GMP
Solar PV	IRA Rentals Solar	37	July 17, 2013	50 MW	Roderick Ames & Irene M. Ames	Rod Ames	(802) 343-8256	Newport	VEC
Solar PV	Kendall Hill Solar (was Pittsford)	2,200		2020 RFP	ER Kendall Hill Solar LLC	Jesse Stowell	(802) 540-8364	Pittsford	GMP
Solar PV	Kingsbury Solar	48	January 25, 2012	50 MW	Kingsbury Branch Hydro Company, LLC	Robert Porter	(802) 223-1610	East Montpelier	GMP
Solar PV	Leunig's Building	26	December 31, 2010	50 MW	Leunigs Building, LLC	Robert Fuller	(802) 343-6132	Burlington	BED
Solar PV	Limerick Road Solar Farm	2,166	February 11, 2014	50 MW	Limerick Road Solar LLC	Christopher Davis	(802) 985-9218	Shelburne	GMP
Solar PV	MacKinnon Solar	2,200	August 23, 2021	2018 RFP	MacKinnon Solar LLC	Steve Broyer	(612) 326-1500	Rutland	GMP
Solar PV	MartinBrookPV	1,500	December 13, 2018	2015 RFP	MartinBrookPV, LLC	Joseph Lerner	(303) 615-3102	Williamstown	WEC
Solar PV	Midway Ave Solar	2,200		2022 RFP	Midway Ave Solar LLC	Thomas Hand	(802) 688-3776	Berlin	GMP
Solar PV	Next Generation Solar Farm	2,200	December 21, 2017	2014 RFP	Next Generation Solar Farm, LLC	Chris Franz	(909) 973-2227	New Haven	GMP
Solar PV	Northshire	16	December 29, 2011	50 MW	Equinox Mountain Partners	Clark French	(772) 321-0683	Manchester Ctr.	GMP
Solar PV	Olde Farmhouse Solar	2,200		2021 RFP	ER Olde Farmhouse Road Solar, LLC	Jesse Stowell	(802) 917-2550	Danville	GMP
Solar PV	Otter Valley Solar Farm	2,180	August 30, 2017	50 MW	Otter Valley Solar Farm, LLC	Michael Melone	(212) 681-6974	Florence	GMP
Solar PV	Pownal Park Solar	2,200	December 30, 2016	2015 RFP	Pownal Park Solar, LLC	Markus Falz	(863) 229-1081	Pownal	GMP
Solar PV	Sand Hill Solar	2,200	September 30, 2022	2019 RFP	ER Sand Hill Solar, LLC	Kelsey Wood	(802) 318-4193	Castleton	GMP
Solar PV	Sheldon Springs Solar	2,200	September 11, 2013	50 MW	EGP Solar 1, LLC	David Shannon	(978) 382-8722	Sheldon	VEC
Solar PV	South Burlington Solar Farm	2,206	June 3, 2011	50 MW	Chittenden County Solar Partners, LLC	Mike Feeney	(802) 872-9600	South Burlington	GMP
Solar PV	Southern Vermont Energy Park	2,000	December 1, 2012	50 MW	SVEP Solar Project Company, LLC	Andrew Soare	(212) 521-5092	Pownal	GMP
Solar PV	Springfield Solar Alliance I	1,000	January 7, 2015	50 MW	SunE SolarXVI Lessor, LLC	Jeffrey Lewis	(203) 286-9023	Springfield	GMP
Solar PV	St Albans Solar Farm	2,000	November 7, 2013	50 MW	SA Solar Services, LLC	Joe Larkin	(802) 734-8337	St. Albans	GMP
Solar PV	Stark Solar	2,200		2018 RFP	Otter Creek Solar LLC	Christopher Little	(651) 268-2053	Bennington	GMP
Solar PV	Steinbern Road Solar	2,200		2022 RFP	Steinberg Road Solar LLC	Thomas Hand	(802) 688-3776	Brandon	GMP
Solar PV	Stone Mill Solar	2,200		2020 RFP	Stone Mill Solar, LLC	Thomas Hand	(802) 688-3776	Castleton	GMP
Solar PV	Sudbury Solar	2,000	April 18, 2016	2013 RFP	Sudbury Solar LLC	Michael Melone	(212) 681-6974	Sudbury	GMP
Solar PV	SunGen1Solar	2,100	August 1, 2012	50 MW	Sun Gen Sharon 1, LLC	Naoto Inoue	(207) 985-0088	Sharon	GMP
Solar PV	Technology Drive Solar	2,000	September 22, 2014	50 MW	WE 90 Tchonology Solar LLC	Justin Lehrer	(914) 328-7452	Brattleboro	GMP
Solar PV	Trolley Tracks Solar	2,050		2020 RFP	Trolley Tracks Solar, LLC	Thomas Hand	(802) 688-3776	Poultney	GMP
Solar PV	Waite Cemetery Solar	2,200		2020 RFP	Encore Redevelopment, LLC	Jesse Stowell	(802) 540-8364	Shaftsbury	GMP
Solar PV	Wallingford Solar	2,200	December 20, 2019	2017 RFP	Wallingford Solar, LLC	Nickolas Manna	(301) 944-5117	Wallingford	GMP
Solar PV	Warner Solar	2,200		2018 RFP	Otter Creek Solar LLC	Christopher Little	(651) 268-2053	Rutland	GMP
Solar PV	Whitcomb Farm Solar	2,200	October 30, 2014	50 MW	Whitcomb Farm Solar, LLC	Marti Bartos	(614) 601-0171	Essex Junction	GMP
Solar PV	White River Junction Solar Farm	2,166	October 19, 2012	50 MW	CRL Solar, LLC	Robert Grant	(978) 352-4920	Hartford	GMP
Solar PV	Williamstown Solar Project	2,000	December 1, 2012	50 MW	GASNA 14P, LLC	Andrew Soare	(212) 521-5092	Williamstown	WEC
Small Wind	Alburgh Wind A	50		2022 RFP	Windmill Point Investments LLC	Paul W. Carroccio	(802) 779-7277	Alburgh	VEC
Small Wind	Alburgh Wind B	50		2022 RFP	Windmill Point Investments LLC	Paul W. Carroccio	(802) 779-7277	Alburgh	VEC



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Small Wind	Alburgh Wind C	50		2022 RFP	Windmill Point Investments LLC	Paul W. Carroccio	(802) 779-7277	Alburgh	VEC
Small Wind	Greenwich Wind	50	January 23, 2021	2017 RFP	Greenwich Renewable Energy LLC	Steven Salzar	(203) 550-6364	Addison	GMP
Small Wind	Hespos Wind Farm	36		2019 RFP	Michael R. Hespos	Michael R. Hespos	(973) 328-3881	Readsboro	GMP
Small Wind	Howrigan Wind Farm	100		2019 RFP	David and Peggy Howrigan	David Howrigan	(802) 782-4980	Fairfield	VEC
Small Wind	Howrigan Wind Farm II	50		2021 RFP	David and Peggy Howrigan	David Howrigan	(802) 782-4980	Fairfield	VEC
Small Wind	Quarterline Wind	30		2021 RFP	Quarterline Wind Project	Preston T. Billings	(802) 236-3311	Rutland	GMP
Small Wind	Shepard Wind	25		2019 RFP	Patricia A. Mayo and Ralph H. Shepard, Jr. Trust	Ralph H. Shepard	(520) 266-0446	Ferrisburgh	GMP
Small Wind	Tomlinson Wind	90		2018 RFP	Tomlinson Wind, LLC	Jason A. Day	(802) 779-8118	Wardsboro	GMP
Small Wind	Walnut Lane Wind	22		2022 RFP	Walnut Lane Wind	Randy Buker	(802) 760-7828	Wolcott	Morrisville
Small Wind	Way Out Wind Farm Wind	85		2019 RFP	Keith Weitzmann and Robin Lane	Keith Weitzmann	(802) 350-0632	Wardsboro	GMP
Small Wind	West Wind A	75		2022 RFP	West Wind LLC	Brady West	(802) 989-0808	West Glover	VEC
Small Wind	West Wind B	75		2022 RFP	West Wind LLC	Brady West	(802) 989-0808	West Glover	VEC
Large Wind	Stamford Main 4957	2,200		2022 RFP	Stamford Main 4957 LLC	Kevin Davis	(802) 281-3213	Stamford	GMP
<b>UTILITY PROJECTS WITH CONTRACTS</b>									
Solar PV	Center Road Solar	2,100	June 8, 2022	2019 RFP	VPPSA	Ken Nolan	(802) 244-7678	Hardwick	HARDWICK
Solar PV	Lyndonville Solar East (2)	495	May 17, 2018	2015 RFP	VPPSA	Ken Nolan	(802) 244-7678	Lyndonville	LED
Solar PV	Lyndonville Solar West (1)	480	May 17, 2018	2015 RFP	VPPSA	Ken Nolan	(802) 244-7678	Lyndonville	LED
Solar PV	Salvage Road Solar	2,100	September 9, 2021	2019 RFP	VPPSA	Ken Nolan	(802) 244-7678	Morristown	MORRISVILLE
Solar PV	Trombley Hill Solar	855	May 30, 2019	2017 RFP	VPPSA	Ken Nolan	(802) 244-7678	Morristown	MORRISVILLE
<b>TOTAL</b>		<b>129,142</b>							