

Public Service Company of New Hampshire, d/b/a Eversource Energy

Docket No. DE 23-043
 Record Request RR-001
 Dated 4/1/24
 Attachment RR-001
 Page 1 of 1

	Market	UNIT	23-Aug	23-Sep	23-Oct	23-Nov	23-Dec	24-Jan
(a)	* Energy	\$/MWh	\$28.92	\$32.84	\$24.39	\$37.14	\$37.28	\$63.04
(b)	* Other Market Cost Component Loadings	\$/MWh	\$9.54	\$10.79	\$10.71	\$9.90	\$12.55	\$11.11
(c)	* Total Wholesale Rate including Capacity, Ancillary Market, Mystic (All Hours)	\$/MWh	\$38.46	\$43.63	\$35.10	\$47.04	\$49.83	\$74.15
	Eversource							
(d)	**Forward Price (All Hours)	\$/MWh	\$42.25	\$29.28	\$28.72	\$54.61	\$102.01	\$137.31
(e)	**Forecasted Wholesale Load	MWh	331,769	260,801	253,323	268,179	324,789	337,928
(f)	***Base Energy Service Procurement Rate	\$/MWh	\$92.55	\$73.43	\$69.58	\$103.90	\$181.46	\$236.46

Source: * Energy. Load and Rates - Comparison Report (Eversource DE 23-043)
 **"Forward Price (All Hours)" & "Forecasted Wholesale Load" to Docket No. DE 23-043 (June 15, 2023), Attachment LJI-3, Page 1 of 1 (Bates 27)
 ***"Base Energy Service Procurement Rate (\$/MWh)" to Docket No. DE 23-043 (June 15, 2023), Attachment MBP/SRA-1, Page 1 of 4, Line 5 * 1000 (Bates 61)

Public Service Company of New Hampshire d/b/a Eversource Energy
Docket No. DE 23-043

Date Request Received: April 01, 2024
Data Request No. RR-002

Date of Response: April 08, 2024
Page 1 of 1

Request from: New Hampshire Public Utilities Commission

Witness: Littlehale, Parker

Request:

Please provide the same information for the previous **five** default service cycles, in a similar tabular manner, in live Excel format.

	Market	UNIT	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24
(a)	* Energy	\$/MWh	\$ 28.92	\$ 32.84	\$ 24.39	\$ 37.14	\$ 37.28	\$ 63.04
(b)	* Other Market Cost Component Loadings	\$/MWh	\$ 9.54	\$ 10.79	\$ 10.71	\$ 9.90	\$ 12.55	\$ 11.11
(c)	* Total Wholesale Rate including Capacity, Ancillary Market, Mystic (All Hours)	\$/MWh	\$ 38.46	\$ 43.63	\$ 35.10	\$ 47.04	\$ 49.83	\$ 74.15
	Eversource							
(d)	**Forward Price (All Hours)	\$/MWh	\$ 42.25	\$29.28	\$ 28.72	\$ 54.61	\$ 102.01	\$ 137.31
(e)	Forecasted Load	MWh	229,604	211,405	186,513	199,615	224,141	264,138
(f)	Base Energy Service Procurement Rate	\$/MWh	\$ 92.55	\$ 73.43	\$ 69.58	\$ 103.90	\$ 181.46	\$ 236.46

Source: *Energy, Load and Rates - Comparison Report (Eversource DE 23-043)

** Forward Prices - DE 23-043 Exhibit 2 Bates Page 27

Response:

Please see Attachment RR-002 that recreates the table provided by the Commission, with the same modifications as noted for the response to RR-001, for the previous five default service rate periods.

Public Service Company of New Hampshire, d/b/a Eversource Energy

Docket No. DE 23-043

Record Request RR-002

Dated 4/1/2024

Attachment RR-002

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	Market	UNIT	23-Feb	23-Mar	23-Apr	23-May	23-Jun	23-Jul
(a)	* Energy	\$/MWh	\$65.60	\$31.05	\$27.23	\$23.12	\$35.07	\$39.10
(b)	* Other Market Cost Component Loadings	\$/MWh	\$24.57	\$17.99	\$16.86	\$19.69	\$11.06	\$10.05
(c)	* Total Wholesale Rate including Capacity, Ancillary Market, Mystic (All Hours)	\$/MWh	\$90.17	\$49.04	\$44.09	\$42.81	\$46.13	\$49.15
Eversource								
(d)	**Forward Price (All Hours)	\$/MWh	\$252.09	\$145.44	\$80.28	\$53.85	\$55.86	\$72.00
(e)	**Forecasted Wholesale Load	MWh	326,546	317,492	275,141	275,133	318,248	384,939
(f)	***Base Energy Service Procurement Rate	\$/MWh	\$402.12	\$230.98	\$150.51	\$118.43	\$113.50	\$150.07

Source: * Energy and Rates - <https://www.iso-ne.com/isoexpress/web/reports/load-and-demand/-/tree/mthly-whl-load-cost-rpt> (February 2024)
 **"Forward Price (All Hours)" & "Forecasted Wholesale Load" to Docket No. DE 22-021 (December 8, 2022), Attachment L1L-3, Page 1 of 1 (Bates 31)
 ***"Base Energy Service Procurement Rate (\$/MWh)" to Docket No. DE 22-021 (December 8, 2022), Attachment MBP-1, Page 1 of 4, Line 5 * 1000 (Bates 51)

	Market	UNIT	22-Aug	22-Sep	22-Oct	22-Nov	22-Dec	23-Jan
(a)	* Energy	\$/MWh	\$96.78	\$61.54	\$52.57	\$67.81	\$121.38	\$50.88
(b)	* Other Market Cost Component Loadings	\$/MWh	\$13.39	\$16.01	\$16.10	\$20.14	\$17.74	\$26.39
(c)	* Total Wholesale Rate including Capacity, Ancillary Market, Mystic (All Hours)	\$/MWh	\$110.17	\$77.55	\$68.67	\$87.95	\$139.12	\$77.27
Eversource								
(d)	**Forward Price (All Hours)	\$/MWh	\$70.74	\$62.72	\$63.38	\$118.42	\$216.76	\$253.40
(e)	***Forecasted Wholesale Load	MWh	354,667	283,067	278,026	298,410	362,702	362,280
(f)	***Base Energy Service Procurement Rate	\$/MWh	\$165.75	\$148.81	\$141.31	\$186.29	\$293.03	\$343.03

Source: * Energy and Rates - <https://www.iso-ne.com/isoexpress/web/reports/load-and-demand/-/tree/mthly-whl-load-cost-rpt> (February 2023)
 ** Forward Prices - no proxy attachment for this procurement
 ***"Forecasted Wholesale Load (MWh)" & "Base Energy Service Procurement Rate (\$/MWh)" to Docket No. DE 22-021 (June 16, 2022), Attachment MBP-1, Page 1 of 4, Line 1 & Line 5 * 1000 (Bates 53)

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	Market	UNIT	22-Feb	22-Mar	22-Apr	22-May	22-Jun	22-Jul
(a)	* Energy	\$/MWh	\$108.59	\$65.21	\$55.42	\$71.98	\$71.49	\$89.86
(b)	* Other Market Cost Component Loadings	\$/MWh	\$8.37	\$8.06	\$8.02	\$11.94	\$16.17	\$18.61
(c)	* Total Wholesale Rate including Capacity, Ancillary Market, Mystic (All Hours)	\$/MWh	\$116.96	\$73.27	\$63.44	\$83.92	\$87.66	\$108.47
	Eversource							
(d)	**Forward Price (All Hours)	\$/MWh	\$120.63	\$77.85	\$47.97	\$36.16	\$38.54	\$47.02
(e)	**Forecasted Wholesale Load	MWh	304,696	296,950	255,172	254,896	289,252	359,303
(f)	***Base Energy Service Procurement Rate	\$/MWh	\$178.98	\$121.60	\$86.19	\$71.09	\$70.63	\$79.09

Source: * Energy and Rates - <https://www.iso-ne.com/isoexpress/web/reports/load-and-demand/-/tree/mthly-whl-load-cost-rpt> (August 2022)
 **"Forward Price (All Hours)" & "Forecasted Wholesale Load" to Docket No. DE 21-077 (December 9, 2021), Attachment FBW-3, Page 1 of 1 (Bates 24)
 ***"Base Energy Service Procurement Rate (\$/MWh)" to Docket No. DE 21-077 (December 9, 2021), Attachment ELM-1, Page 1 of 4, Line 5 * 1000 (Bates 43)

	Market	UNIT	21-Aug	21-Sep	21-Oct	21-Nov	21-Dec	22-Jan
(a)	* Energy	\$/MWh	\$49.12	\$45.34	\$53.89	\$58.30	\$59.57	\$145.22
(b)	* Other Market Cost Component Loadings	\$/MWh	\$8.40	\$7.93	\$8.52	\$7.97	\$8.38	\$7.72
(c)	* Total Wholesale Rate including Capacity, Ancillary Market, Mystic (All Hours)	\$/MWh	\$57.52	\$53.27	\$62.41	\$66.27	\$67.95	\$152.94
	Eversource							
(d)	**Forward Price (All Hours)	\$/MWh	\$36.82	\$31.47	\$32.43	\$42.83	\$63.74	\$89.47
(e)	**Forecasted Wholesale Load	MWh	333,752	266,133	261,506	278,128	333,359	345,116
(f)	***Base Energy Service Procurement Rate	\$/MWh	\$66.42	\$64.65	\$65.42	\$74.66	\$94.97	\$126.03

Source: * Energy and Rates - <https://www.iso-ne.com/isoexpress/web/reports/load-and-demand/-/tree/mthly-whl-load-cost-rpt> (February 2022)
 **"Forward Price (All Hours)" & "Forecasted Wholesale Load" to Docket No. DE 21-077 (June 17, 2021), Attachment FBW-3, Page 1 of 1 (Bates 23)
 ***"Base Energy Service Procurement Rate (\$/MWh)" to Docket No. DE 21-077 (June 17, 2021), Attachment ELM-1, Page 1 of 4, Line 5 * 1000 (Bates 45)

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Attachment RR-002

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	Market	UNIT	21-Feb	21-Mar	21-Apr	21-May	21-Jun	21-Jul
(a)	* Energy	\$/MWh	\$71.60	\$33.73	\$25.90	\$24.04	\$36.17	\$35.98
(b)	* Other Market Cost Component Loadings	\$/MWh	\$9.50	\$8.81	\$9.06	\$8.73	\$8.39	\$8.11
(c)	* Total Wholesale Rate including Capacity, Ancillary Market, Mystic (All Hours)	\$/MWh	\$81.10	\$42.54	\$34.96	\$32.77	\$44.56	\$44.09
	Eversource							
(d)	**Forward Price (All Hours)	\$/MWh	\$37.64	\$32.50	\$26.44	\$22.65	\$24.00	\$28.66
(e)	**Forecasted Wholesale Load	MWh	305,988	317,363	261,306	248,138	286,432	354,204
(f)	***Base Energy Service Procurement Rate	\$/MWh	\$71.00	\$63.56	\$60.67	\$56.53	\$54.96	\$56.19

Source: * Energy and Rates - <https://www.iso-ne.com/isoexpress/web/reports/load-and-demand/-/tree/mthly-whl-load-cost-rpt> (August 2021)
 **"Forward Price (All Hours)" & "Forecasted Wholesale Load" to Docket No. DE 20-054 (December 10, 2020), Attachment FBW-3, Page 1 of 1 (Bates 25)
 ***"Base Energy Service Procurement Rate (\$/MWh)" to Docket No. DE 20-054 (December 10, 2020), Attachment ELM-1, Page 1 of 4, Line 5 * 1000 (Bates