## **REDACTED**

Table 1 - Market Prices

	NH Wholesale Load Cost Components	Unit	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24			
Α	Total Wholesale Rate (All Hours)	\$ / MWh	\$39.57	\$43.37							
В	Energy	\$ / MWh	\$28.92	\$32.84							
С	Capacity	\$ / MWh	\$6.06	\$6.44							
D	Net Commitment Period Compensation	\$ / MWh	\$0.61	\$1.34							
E	Ancillary Markets	\$ / MWh	\$1.85	\$1.97							
F	Misc Credit/Charge	\$ / MWh	(\$0.29)	(\$0.21)							
G	Wholesale Market Service Charge	\$ / MWh	\$0.98	\$0.99							
Н	Real Time Load Obligation	MWh	996,490	920,190							
I	Total Wholesale Costs	\$	\$37,992,503	\$39,908,825							
J	Supplemental Capacity Payment (UES Small Customer Estimate)	\$ / MWh	\$1.44	Sep cost available in Nov	Oct cost available in Dec	Nov cost available in Jan	Dec cost available in Feb	Jan cost available in Mar			
K	IEP Costs (NH Estimate)	\$ / MWh	Program Begins in Dec 2023								

Sources: https://www.iso-ne.com/static-assets/documents/2023/09/2023\_08\_wlc.pdf

https://www.iso-ne.com/committees/key-projects/implemented/forward-capacity-market--retain-resources-for-fuel

Unitil Energy Systems DE 23-054
Default Service Market Rate Comparison

Table 2 - Energy Service Solicitation Price

Unitil Residential (Rate "D")												
		Unit	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Total			
Α	Small Customer Retail Load (Actual/Forecast)*	MWh	33,666	31,362	33,295	34,028	41,495	44,905	218,752			
В	Wholesale Contract Price*	\$/MWh										
С	RPS Adjustment Factor**	\$/MWh	\$8.71	\$8.71	\$8.71	\$8.71	\$8.71	\$9.06	\$8.77			
D	A&G Adjustment Factor	\$/MWh	\$0.78	\$0.99	\$1.24	\$1.24	\$1.04	\$0.97	\$1.02			
E	Working Capital Adjustment	\$/MWh	(\$0.18)	(\$0.25)	(\$0.27)	(\$0.14)	\$0.22	\$0.43	(\$0.02)			
F	Total Small Customer Monthly Energy Service Rate (b+c+d+e)	\$/MWh	\$89.74	\$71.10	\$66.27	\$96.17	\$183.45	\$238.68				
G	Total Small Customer Monthly Energy Service Cost (f x a)	\$	\$3,021,188	\$2,229,765	\$2,206,351	\$3,272,458	\$7,612,065	\$10,717,808	\$29,059,636			
Н	Weighted Average Small Customer Energy Service Rate	\$ / MWh				\$132.84						

<sup>\*</sup>Shade for forecast

<sup>\*\*</sup> Excludes RPS reconciliation and working capital (working capital associated with RPS is included as part of line e).