SUMMARY OF DELIVERY SERVICE RATES

Each bill rendered for electric delivery service shall be calculated through the application of the effective rates as listed below.

<u>Class</u>		Distribution <u>Charge*</u>	Non-Transmission External Delivery <u>Charge**</u>	Transmission External Delivery Charge**	Total External Delivery Charge**	Stranded Cost Charge**	Storm Recovery Adjustment Factor***	System Benefits Charge**** (1)	Revenue Decoupling Adjustment Factor****	Total Delivery <u>Charges</u>
D	Customer Charge	\$16.22						(-)		\$16.22
	All kWh	\$0.04612	\$0.01396	\$0.03090	\$0.04486	(\$0.00010)	\$0.00000	\$0.00700	\$0.00186	\$0.09974
G2	Customer Charge	\$29.19								\$29.19
	All kW	\$12.13				\$0.00				\$12.13
	All kWh	\$0.00000	\$0.01396	\$0.03090	\$0.04486	(\$0.00010)	\$0.00000	\$0.00700	(\$0.00002)	\$0.05174
G2 - kWh meter	Customer Charge	\$18.38								\$18.38
	All kWh	\$0.03270	\$0.01396	\$0.03090	\$0.04486	(\$0.00010)	\$0.00000	\$0.00700	(\$0.00002)	\$0.08444
G2 - Quick Recovery Water Heat and/or Space Heat	Customer Charge	\$9.73								\$9.73
- Treat and of Space Treat	All kWh	\$0.03669	\$0.01396	\$0.03090	\$0.04486	(\$0.00010)	\$0.00000	\$0.00700	(\$0.00002)	\$0.08843
G1	Customer Charge Customer Charge		Secondary Voltage Primary Voltage							\$162.18 \$86.49
	All kVA	\$8.53				\$0.00				\$8.53
	All kWh	\$0.00000	\$0.01396	\$0.03090	\$0.04486	(\$0.00010)	\$0.00000	\$0.00700	\$0.00014	\$0.05190
ALL GENERAL		4,160 Volts or O	Va) ver (all kW/kVA and k Over (all kW/kVA and	/						(\$0.50) 2.00% 3.50%

⁽¹⁾ Includes low-income portion of \$0.00150 per kWh, energy efficiency portion of \$0.00550 per kWh and lost base revenue portion of \$0.00000 per kWh.

*Authorized by NHPUC Order No. 26,837 in Case No. DE 23-014, dated May 31, 2023

**Authorized by NHPUC Order No. in Case No. DE 19-043, dated April 22, 2019

****Authorized by NHPUC Order No. 26,745 in Case No. DE 22-081, dated December 14, 2022

****Authorized by NHPUC Order No. in Case No. , dated

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Sr. Vice President

Non-Transmission

Transmission

Total
Delivery
Charges

\$0.05176

SUMMARY OF DELIVERY SERVICE RATES (continued)

		Non-Transmission	Transmission				
		External	External	External	Stranded	Storm Recovery	System
	Distribution	Delivery	Delivery	Delivery	Cost	Adjustment	Benefits
Class	Charge*	Charge**	Charge**	Charge**	Charge**	Factor***	Charge****
							(1)
OL							()
All kWh	\$0.00000	\$0.01396	\$0.03090	\$0.04486	(\$0.00010)	\$0.00000	\$0.00700
		*********	******	****	(**************************************	*******	40.00.00
	Luminaire Cha	irges					
		o .					
	Lamp Size		All-Night Service	Midnight Service			
	Nominal	Lumens	Monthly	Monthly		Price Per	Luminaire
Category	Watts	(Approx.)	kWh	kWh	Description	Per Mo.	Per Year
Company	100	3,500	43	20	Mercury Vapor Street	\$13.73	\$164.76
Company	175	7,000	71	33	Mercury Vapor Street	\$15.73	\$188.76
Company	250	11,000	100	46	Mercury Vapor Street	\$17.25	\$207.00
Company	400	20,000	157	73	Mercury Vapor Street	\$17.25	\$207.00
Company	1,000	60,000	372	173	Mercury Vapor Street	\$24.78	\$297.36
Company	250	11,000	100	46	Mercury Vapor Flood	\$18.25	\$219.00
Company	400	20,000	157	73	Mercury Vapor Flood	\$21.57	\$258.84
Company	1,000	60,000	380	176	Mercury Vapor Flood	\$25.29	\$303.48
Company	100	3,500	48	22	Mercury Vapor Power Bracket	\$13.44	\$161.28
Company	175	7,000	71	33	Mercury Vapor Power Bracket	\$14.65	\$175.80
Company	50	4,000	23	11	Sodium Vapor Street	\$13.73	\$164.76
Company	100	9,500	48	22	Sodium Vapor Street	\$15.73	\$188.76
Company	150	16,000	65	30	Sodium Vapor Street	\$17.25	\$207.00
Company	250	30,000	102	47	Sodium Vapor Street	\$19.53	\$234.36
Company	400	50,000	161	75	Sodium Vapor Street	\$24.78	\$297.36
Company	1,000	140,000	380	176	Sodium Vapor Street	\$42.51	\$510.12
Company	150	16,000	65	30	Sodium Vapor Flood	\$18.25	\$219.00
Company	250	30,000	102	47	Sodium Vapor Flood	\$21.57	\$258.84
Company	400	50,000	161	75	Sodium Vapor Flood	\$25.29	\$303.48
Company	1,000	140,000	380	176	Sodium Vapor Flood	\$42.89	\$514.68
Company	50	4,000	23	11	Sodium Vapor Power Bracket	\$13.44	\$161.28
Company	100	9,500	48	22	Sodium Vapor Power Bracket	\$14.65	\$175.80
Company	175	8,800	74	34	Metal Halide Street	\$17.25	\$207.00
Company	1,000	86,000	374	174	Metal Halide Flood	\$25.29	\$303.48
Company	35	3,000	12	6	LED Area Light Fixture	\$13.44	\$161.28
Company	47	4,000	16	7	LED Area Light Fixture	\$14.65	\$175.80
Company	30	3,300	10	5	LED Street Light Fixture	\$13.73	\$164.76
Company	50	5,000	17	8	LED Street Light Fixture	\$15.73	\$188.76
Company	100	11,000	35	16	LED Street Light Fixture	\$17.25	\$207.00
Company	120	18,000	42	19	LED Street Light Fixture	\$19.53	\$234.36
Company	140	18,000	48	22	LED Street Light Fixture	\$24.78	\$297.36
Company	260	31,000	90	42	LED Street Light Fixture	\$42.51	\$510.12
Company	70	10,000	24	11	LED Flood Light Fixture	\$18.25	\$219.00
Company	90	10,000	31	14	LED Flood Light Fixture	\$21.57	\$258.84
Company	110	15,000	38	18	LED Flood Light Fixture	\$25.29	\$303.48
Company	370	46,000	128	59	LED Flood Light Fixture	\$42.89	\$514.68
Customer Paid	35	3,000	12	6	LED Area Light Fixture	\$7.00	\$84.00
Customer Paid	47	4,000	16	7	LED Area Light Fixture	\$8.21	\$98.52
Customer Paid	30	3,300	10	5	LED Street Light Fixture	\$9.71	\$116.52
Customer Paid	50	5,000	17	8	LED Street Light Fixture	\$11.92	\$143.04
Customer Paid	100	11,000	35	16	LED Street Light Fixture	\$12.48	\$149.76
Customer Paid	120	18,000	42	19	LED Street Light Fixture	\$14.76	\$177.12
Customer Paid	140	18,000	48	22	LED Street Light Fixture	\$17.83	\$213.96
Customer Paid	260	31,000	90	42	LED Street Light Fixture	\$33.56	\$402.72
Customer Paid	70	10,000	24	11	LED Flood Light Fixture	\$11.24	\$134.88
Customer Paid	90	10,000	31	14	LED Flood Light Fixture	\$14.56	\$174.72
Customer Paid	110	15,000	38	18	LED Flood Light Fixture	\$17.36	\$208.32
Customer Paid	370	46,000	128	59	LED Flood Light Fixture	\$27.00	\$324.00
		•			٤		

 $⁽¹⁾ Includes low-income portion of \$0.00150 \ per \ kWh, energy \ efficiency portion of \$0.00550 \ per \ kWh \ and lost base revenue portion of \$0.00000 \ per \ kWh.$

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Sr. Vice President

^{*} Authorized by NHPUC Order No. 26,623 in Case No. DE 21-030, dated May 3, 2022

^{**} Authorized by NHPUC Order No. in Case No. , dat

^{***} Authorized by NHPUC Order No. 26,236 in Case No. DE 19-043, dated April 22, 2019

^{****} Authorized by NHPUC Order No. 26,745 in Case No. DE 22-081, dated December 14, 2022

SUMMARY OF WHOLE HOUSE RESIDENTIAL TIME OF USE RATES AND ELECTRIC VEHICLE RATES

(DELIVERY AND SUPPLY)

Each bill rendered for electric delivery service and supply service (as applicable) shall be calculated through the application of the effective rates as listed below.

		DELIVERY RATES									SUPPLY RATES			
			Non-Transmission	Transmission	Total				Revenue		Renewable		Total	
			External	External	External	Stranded	Storm Recovery	System	Decoupling	Total	Portfolio	Power	Default	Total
		Distribution	Delivery	Delivery	Delivery	Cost	Adjustment	Benefits	Adjustment	Delivery	Standard	Supply	Service	Delivery and
Class		Charge*	Charge**	Charge**	Charge**	Charge**	Factor***	Charge****	Factor****	Charges	Charge*****	Charge*****	Charge*****	Supply
TOU-D	Customer Charge	\$16.22								\$16.22				\$16.22
	Off-Peak kWh	\$0.04068	\$0.01396	(\$0.00359)	\$0.01037	(\$0.00010)	\$0.00000	\$0.00700	\$0.00186	\$0.05981	\$0.00570	\$0.10558	\$0.11128	\$0.17109
	Mid-Peak kWh	\$0.04068	\$0.01396	\$0.01855	\$0.01037	(\$0.00010)	\$0.00000	\$0.00700	\$0.00186	\$0.05981	\$0.00570	\$0.10338	\$0.11128	\$0.17109 \$0.23612
	On-Peak kWh	\$0.05740	\$0.01396	\$0.01833	\$0.03231	(\$0.00010)	\$0.00000	\$0.00700	\$0.00186	\$0.09873	\$0.00570	\$0.13109	\$0.50678	\$0.72716
	Oli-1 cak k w li	\$0.03190	\$0.01390	30.14370	\$0.13972	(\$0.00010)	30.00000	\$0.00700	\$0.00180	30.22036	\$0.00570	\$0.50108	\$0.50078	30.72710
TOU-EV-D	Customer Charge	\$5.26								\$5.26				\$5.26
	Off-Peak kWh	\$0.04068	\$0.01396	(\$0.00359)	\$0.01037	(\$0.00010)	\$0.00000	\$0.00700	\$0.00186	\$0.05981	\$0.00570	\$0.10558	\$0.11128	\$0.17109
	Mid-Peak kWh	\$0.05746	\$0.01396	\$0.01855	\$0.03251	(\$0.00010)	\$0.00000	\$0.00700	\$0.00186	\$0.09873	\$0.00570	\$0.13169	\$0.13739	\$0.23612
	On-Peak kWh	\$0.05190	\$0.01396	\$0.14576	\$0.15972	(\$0.00010)	\$0.00000	\$0.00700	\$0.00186	\$0.22038	\$0.00570	\$0.50108	\$0.50678	\$0.72716
TOU-EV-G2	Customer Charge	\$29.19								\$29.19				\$29.19
100-EV-G2	Customer Charge	\$29.19								\$29.19				\$29.19
	All kW	\$6.07				\$0.00				\$6.07				\$6.07
	Off-Peak kWh	\$0.02346	\$0.01396	(\$0.00359)	\$0.01037	(\$0.00010)	\$0.00000	\$0.00700	(\$0.00002)	\$0.04071	\$0.00570	\$0.10102	\$0.10672	\$0.14743
	Mid-Peak kWh	\$0.02244	\$0.01396	\$0.01330	\$0.02726	(\$0.00010)	\$0.00000	\$0.00700	(\$0.00002)	\$0.05658	\$0.00570	\$0.12916	\$0.13486	\$0.19144
	On-Peak kWh	\$0.03234	\$0.01396	\$0.17817	\$0.19213	(\$0.00010)	\$0.00000	\$0.00700	(\$0.00002)	\$0.23135	\$0.00570	\$0.55349	\$0.55919	\$0.79054
TOU-EV-G1	Customer Charge	6162.19	C J V-14							\$162.18				\$162.18
IOU-EV-GI	Customer Charge		Secondary Voltage Primary Voltage							\$86.49				\$162.18 \$86.49
	Customer Charge	\$60.49	rimary vonage							300.49				300.49
	All kVA	\$4.27				\$0.00				\$4.27				\$4.27
	Off-Peak kWh	\$0.01240	\$0.01396	(\$0.00359)	\$0.01037	(\$0.00010)	\$0.00000	\$0.00700	\$0.00014	\$0.02981	\$0.00686	MARKET	MARKET	MARKET
	Mid-Peak kWh	\$0.01343	\$0.01396	\$0.01431	\$0.02827	(\$0.00010)	\$0.00000	\$0.00700	\$0.00014	\$0.04874	\$0.00686	MARKET	MARKET	MARKET
	On-Peak kWh	\$0.01831	\$0.01396	\$0.17845	\$0.19241	(\$0.00010)	\$0.00000	\$0.00700	\$0.00014	\$0.21776	\$0.00686	MARKET	MARKET	MARKET
ALL	Transformer Owners													(\$0.50)
GENERAL	0	,	ver (all kW/kVA and kV	,										2.00%
	Voltage Discount at	34,500 Volts or	Over (all kW/kVA and k	Wh)										3.50%

Off-Peak kWh: Monday - Friday 8 P.M. - 6 A.M. and All Day Weekends and Weekday Holidays 1

DEFINITIONS Mid-Peak kWh: Monday – Friday 6 A.M. - 3 P.M., excluding Weekday Holidays ¹

On-Peak kWh: Monday - Friday 3 P.M. - 8 P.M., excluding Weekday Holidays 1

* Authorized by NHPUC Order No. 26,837 in Case No. DE 23-014, dated May 31, 2023 ** Authorized by NHPUC Order No. in Case No.

*** Authorized by NHPUC Order No. 26,236 in Case No. DE 19-043, dated April 22, 2019

**** Authorized by NHPUC Order No. 26,745 in Case No. DE 22-081, dated December 14, 2022

***** Authorized by NHPUC Order No. in Case No. , dated ***** Authorized by NHPUC Order No. in Case No. , dated

Issued: June 16, 2023 Issued By: Daniel Hurstak Effective: August 1, 2023 Sr. Vice President

Holidays observed by the State of New Hampshire pursuant to NH RSA 288:1.

SUMMARY OF LOW-INCOME ELECTRIC ASSISTANCE PROGRAM DISCOUNTS

Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers

	Percentage of NH State Median Income &			LI-EAP discount Delivery Only *; Excludes Supply	LI-EAP discount Fixed Default Service ** Supply Only	LI-EAP discount Variable Default Service ** Supply Only					
<u>Tier</u>	Federal Poverty <u>Guidelines</u>	Discount (5	<u>Blocks</u>	effective August 1, 2023	August 2023-January 2024	Aug-23 (3)	Sep-23 (3)	Oct-23 (3)	Nov-23 (3)	Dec-23 (3)	<u>Jan-24 (3)</u>
1 (4)	N/A	N/A									
2	151 (FPG) - 60 (SMI)	8%	Customer Charge	(\$1.30)							
			First 750 kWh Excess 750 kWh	(\$0.00798) \$0.00000	(\$0.01061) \$0.00000	(\$0.00735) \$0.00000	(\$0.00576) \$0.00000	(\$0.00535) \$0.00000	(\$0.00790) \$0.00000	(\$0.01533) \$0.00000	(\$0.02002) \$0.00000
3	126 (FPG) - 150 (FPG)	22%	Customer Charge	(\$3.57)							
			First 750 kWh Excess 750 kWh	(\$0.02194) \$0.00000	(\$0.02917) \$0.00000	(\$0.02022) \$0.00000	(\$0.01585) \$0.00000	(\$0.01472) \$0.00000	(\$0.02172) \$0.00000	(\$0.04215) \$0.00000	(\$0.05507) \$0.00000
4	101 (FPG) - 125 (FPG)	36%	Customer Charge	(\$5.84)							
			First 750 kWh Excess 750 kWh	(\$0.03591) \$0.00000	(\$0.04773) \$0.00000	(\$0.03308) \$0.00000	(\$0.02594) \$0.00000	(\$0.02408) \$0.00000	(\$0.03554) \$0.00000	(\$0.06897) \$0.00000	(\$0.09011) \$0.00000
5	76 (FPG) - 100 (FPG)	52%	Customer Charge	(\$8.43)							
			First 750 kWh Excess 750 kWh	(\$0.05186) \$0.00000	(\$0.06894) \$0.00000	(\$0.04779) \$0.00000	(\$0.03747) \$0.00000	(\$0.03479) \$0.00000	(\$0.05133) \$0.00000	(\$0.09962) \$0.00000	(\$0.13016) \$0.00000
6	0 - 75 (FPG)	76%	Customer Charge	(\$12.33)							
			First 750 kWh Excess 750 kWh	(\$0.07580) \$0.00000	(\$0.10075) \$0.00000	(\$0.06984) \$0.00000	(\$0.05477) \$0.00000	(\$0.05084) \$0.00000	(\$0.07502) \$0.00000	(\$0.14559) \$0.00000	(\$0.19024) \$0.00000

⁽¹⁾ Discount calculated using total utility charges from Page 4 multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply. Competitively supplied customers billed on a consolidated basis would receive these discounts plus the appropriate fixed default service supply discount.

* Authorized by NHPUC Order No. in Case No. , dated ** Authorized by NHPUC Order No. in Case No. , dated

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Sr. Vice President

⁽²⁾ Discount calculated using Non-G1 class (Residential) Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.

⁽³⁾ Discount calculated using Non-G1 class (Residential) Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.

⁽⁴⁾ Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.

⁽⁵⁾ Discounts effective July 1, 2016 in accordance with Order No. 25-901 in DE 14-078.

CALCULATION OF THE STRANDED COST CHARGE

Uniform per kWh Charge

1.	(Over)/under Recovery - Beginning Balance August 1, 2023	(\$52,427)
2.	Estimated Total Costs (August 2023 - July 2024)	(\$56,920)
3.	Estimated Interest (August 2023 - July 2024)	<u>(\$2,234)</u>
4.	Costs to be Recovered $(L.1 + L.2 + L.3)$	(\$111,580)
5.	Estimated Calendar Month Deliveries in kWh (August 2023 - July 2024)	1,120,359,195
6.	Stranded Cost Charge (\$/kWh) (L.4 / L.5)	(\$0.00010)
	Class D. D. Controlled Off Dool: Weter Heating C2 1:Whymater	
	Class D, D - Controlled Off Peak Water Heating, G2 - kWh meter, G2 - Quick Recovery Water Heating, G2 - Space Heating,	
	G2 - Quick Recovery water Heating, G2 - Space Heating, G2 Controlled Off Peak Water Heating, OL	
7	Stranded Cost Charge (\$/kWh) (L.6)	(\$0.00010)
7.	Stranded Cost Charge (\$\psi \text{KWII}\) (E.0)	(\$0.00010)
	Class G2	
8.	Estimated G2 Demand Revenue (August 2023- July 2024)	\$0
9.	Estimated G2 Deliveries in kW (August 2023- July 2024)	1,254,217
10.	Stranded Cost Charge (\$/kW) (L. 8 / L. 9)	\$0.00
11	G2 Energy Revenue (August 2023- July 2024)	(\$30,839)
	Estimated G2 Calendar Month Deliveries in kWh (August 2023- July 2024)	308,387,516
	Stranded Cost Charge (\$/kWh) (L.11 / L.12)	(\$0.00010)
13.	Stranded Cost Charge (\$\psi \text{KWII}) (E.117 E.12)	(\$0.00010)
	<u>Class G1</u>	
14.	Estimated G1 Demand Revenue (August 2023- July 2024)	\$0
15.	Estimated G1 Deliveries in kVA (August 2023- July 2024)	1,002,209
16.	Stranded Cost Charge (\$/kVA) (L. 14 / L. 15)	\$0.00
1.7	C1 F P (4 + 2002 I 1 2004)	(#20.702)
	G1 Energy Revenue (August 2023- July 2024)	(\$30,793)
	Estimated G1 Calendar Month Deliveries in kWh (August 2023- July 2024)	307,932,201
19.	Stranded Cost Charge (\$/kWh) (L.17 / L.18)	(\$0.00010)

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CALCULATION OF THE EXTERNAL DELIVERY CHARGE

	Calculation of the EDC - <u>Total</u>	Calculation of the EDC - <u>Transmission Only</u>	Calculation of the EDC - <u>Non-Transmission</u>
1. (Over)/under Recovery - Beginning Balance August 1, 2023	\$7,173,720	(\$3,864,525)	\$11,038,245
2. Estimated Total Costs (August 2023 - July 2024)	\$45,897,018	\$38,639,323	\$7,257,696
3. Estimated Wholesale and Wheeling Revenue (August 2023 - July 2024)	\$3,141,206	<u>\$0</u>	<u>\$3,141,206</u>
4. Estimated Interest (August 2023 - July 2024)	\$324,758	(\$152,580)	\$477,338
5. Costs to be Recovered (L.1 + L.2 - L.3 + L. 4)	50,254,291	34,622,218	15,632,072
6. Estimated Calendar Month Deliveries in kWh (August 2023 - July 2024)	1,120,359,195	1,120,359,195	1,120,359,195
7. External Delivery Charge (\$/kWh) (L. 5 / L. 6)	\$0.04486	\$0.03090	\$0.01396

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