

Electric Programs	Actual		
	2018	2019	2020
Cumulative Lifetime MWh Savings <sup>1</sup>	1,159,881	1,407,509	1,577,261
Cumulative Annual MWh Savings <sup>1</sup>	93,273	123,500	131,917
Cumulative Annual Savings as a % of Delivery Sales <sup>2</sup>	0.87%	1.15%	1.22%
Cumulative Program Funding	\$34,568,859	\$46,725,963	\$62,526,821
Program Cost per Lifetime kWh Savings	\$0.030	\$0.033	\$0.040

Note: (1) Savings shown are adjusted gross for 2018, 2019, and 2020. Savings for 2021 and after are net.

(2) Savings measured against 2014 sales for 2018, 2019, and 2020. Savings measured against 2019 sales for 2021, 2022, and 2023. Savings measured against 2022 sales for 2024, 2025, and 2026.

2014 Cumulative MWh Sales	10,782,973
2019 Cumulative MWh Sales	10,511,806
2022 Cumulative MWh Sales	10,584,947

Record

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		Planned	Filed Plan	
2021	2022	2023	2024	2025
1,381,226	978,860	957,048	864,189	868,507
130,678	85,936	82,170	101,021	100,388
1.24%	0.82%	0.78%	0.95%	0.95%
\$63,713,456	\$46,794,192	\$60,825,179	\$69,187,378	\$71,716,137
\$0.046	\$0.048	\$0.064	\$0.080	\$0.083

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2026
863,867
99,538
0.94%
\$74,027,403
\$0.086

Natural Gas Programs	Actual		
	2018	2019	2020
Cumulative Lifetime MMBtu Savings <sup>1</sup>	2,614,159	2,940,794	2,863,018
Cumulative Annual MMBtu Savings <sup>1</sup>	169,023	198,844	185,638
Cumulative Annual Savings as a % of Delivery Sales <sup>2</sup>	0.72%	0.85%	0.79%
Cumulative Program Funding	\$7,768,720	\$9,671,433	\$10,770,212
Program Cost per Lifetime MMBtu Savings	\$2.97	\$3.29	\$3.76

Note: (1) Savings shown are adjusted gross for 2018, 2019, and 2020. Savings for 2021 and after are net.

(2) Savings measured against 2014 sales for 2018, 2019, and 2020. Savings measured against 2019 sales for 2021, 2022, and 2023. Savings measured against 2022 sales for 2024, 2025, and 2026.

2014 Cumulative MMBtu Sales	23,352,672
2019 Cumulative MMBtu Sales	25,119,063
2022 Cumulative MMBtu Sales	24,314,195

Record

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		Planned	Filed Plan	
2021	2022	2023	2024	2025
2,608,541	2,251,025	2,639,195	2,112,465	2,151,192
176,682	159,119	187,425	162,166	165,311
0.70%	0.63%	0.75%	0.67%	0.68%
\$10,184,861	\$9,819,133	\$11,367,360	\$12,455,140	\$12,972,250
\$3.90	\$4.36	\$4.31	\$5.90	\$6.03

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2026
2,191,344
167,491
0.69%
\$13,411,016
\$6.12

Plan or Actual	Year	Utility	Category	Amount
Actual	2022	Eversource	System Benefits Charge	\$39,298,390
Actual	2022	Eversource	FCM	\$4,964,274
Actual	2022	Eversource	FCM payment	\$0
Actual	2022	Eversource	RGGI	\$1,842,316
Actual	2022	Eversource	Interest	\$497,730
Actual	2022	Eversource	Carryforward Over/(Under) Recovery	\$54,980
<b>Actual</b>	<b>2022</b>	<b>Eversource</b>	<b>Total</b>	<b>\$46,657,690</b>
Plan	2022	Eversource	System Benefits Charge	\$38,167,867
Plan	2022	Eversource	FCM	\$4,777,338
Plan	2022	Eversource	FCM payment	\$0
Plan	2022	Eversource	RGGI	\$1,810,439
Plan	2022	Eversource	Interest	\$0
Plan	2022	Eversource	Carryforward Over/(Under) Recovery	\$0
<b>Plan</b>	<b>2022</b>	<b>Eversource</b>	<b>Total</b>	<b>\$44,755,644</b>

Footnote: 2022 System Benefits Charge includes unspent funding from the Company's share of the \$400,000 for the NH Department of Energy to promulgate the benefits of Energy Efficiency.

Actual	2021	Eversource	System Benefits Charge	\$41,008,456
Actual	2021	Eversource	FCM	\$5,368,766
Actual	2021	Eversource	FCM payment	-\$1,000
Actual	2021	Eversource	RGGI	\$2,367,135
Actual	2021	Eversource	Interest	\$255,214
Actual	2021	Eversource	Carryforward Over/(Under) Recovery	\$48,853
<b>Actual</b>	<b>2021</b>	<b>Eversource</b>	<b>Total</b>	<b>\$49,047,424</b>

Plan	2021	Eversource	System Benefits Charge	\$41,185,610
Plan	2021	Eversource	FCM	\$5,834,218
Plan	2021	Eversource	FCM payment	\$0
Plan	2021	Eversource	RGGI	\$1,846,709
Plan	2021	Eversource	Interest	\$0
Plan	2021	Eversource	Carryforward Over/(Under) Recovery	\$1,252,498
<b>Plan</b>	<b>2021</b>	<b>Eversource</b>	<b>Total</b>	<b>\$50,119,035</b>

Actual	2020	Eversource	System Benefits Charge	\$39,947,717
Actual	2020	Eversource	FCM	\$5,798,907
Actual	2020	Eversource	FCM payment	\$0
Actual	2020	Eversource	RGGI	\$1,901,502
Actual	2020	Eversource	Interest	\$376,702
Actual	2020	Eversource	Carryforward Over/(Under) Recovery	\$168,725
<b>Actual</b>	<b>2020</b>	<b>Eversource</b>	<b>Total</b>	<b>\$48,193,553</b>

Plan	2020	Eversource	System Benefits Charge	\$41,185,610
Plan	2020	Eversource	FCM	\$5,834,218
Plan	2020	Eversource	FCM payment	\$0
Plan	2020	Eversource	RGGI	\$1,846,709
Plan	2020	Eversource	Interest	\$0
Plan	2020	Eversource	Carryforward Over/(Under) Recovery	\$1,252,498
<b>Plan</b>	<b>2020</b>	<b>Eversource</b>	<b>Total</b>	<b>\$50,119,035</b>

Actual	2019	Eversource	System Benefits Charge	\$28,129,559
Actual	2019	Eversource	FCM	\$6,452,916
Actual	2019	Eversource	FCM payment	-\$173
Actual	2019	Eversource	RGGI	\$1,393,749
Actual	2019	Eversource	Interest	\$456,157
Actual	2019	Eversource	Carryforward Over/(Under) Recovery	\$684,753
<b>Actual</b>	<b>2019</b>	<b>Eversource</b>	<b>Total</b>	<b>\$37,116,961</b>

Plan	2019	Eversource	System Benefits Charge	\$29,288,061
Plan	2019	Eversource	FCM	\$5,777,224
Plan	2019	Eversource	FCM payment	\$0
Plan	2019	Eversource	RGGI	\$1,867,533
Plan	2019	Eversource	Interest	\$0
Plan	2019	Eversource	Carryforward Over/(Under) Recovery	-\$385,554
<b>Plan</b>	<b>2019</b>	<b>Eversource</b>	<b>Total</b>	<b>\$36,547,264</b>

Actual	2018	Eversource	System Benefits Charge	\$21,536,924
Actual	2018	Eversource	FCM	\$6,284,117
Actual	2018	Eversource	FCM payment	-\$44,903
Actual	2018	Eversource	RGGI	\$1,882,847
Actual	2018	Eversource	Interest	\$264,368
Actual	2018	Eversource	Carryforward Over/(Under) Recovery	\$0
<b>Actual</b>	<b>2018</b>	<b>Eversource</b>	<b>Total</b>	<b>\$29,923,353</b>

Plan	2018	Eversource	System Benefits Charge	\$21,613,000
Plan	2018	Eversource	FCM	\$5,719,000
Plan	2018	Eversource	FCM payment	\$0
Plan	2018	Eversource	RGGI	\$1,890,000
Plan	2018	Eversource	Interest	\$0
Plan	2018	Eversource	Carryforward Over/(Under) Recovery	-\$608,000
<b>Plan</b>	<b>2018</b>	<b>Eversource</b>	<b>Total</b>	<b>\$28,614,000</b>



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<b>Program Funding by Category</b>				
<b>Plan or Actual</b>	<b>Year</b>	<b>Utility</b>	<b>Category</b>	<b>Amount</b>
Plan	2018	Liberty - Electric	System Benefits Charge	\$2,486,071
Plan	2018	Liberty - Electric	Carryforward	\$22,660
Plan	2018	Liberty - Electric	RGGI	\$217,087
Plan	2018	Liberty - Electric	FCM	\$606,853
<b>Plan</b>	<b>2018</b>	<b>Liberty - Electric</b>	<b>Total</b>	<b>\$3,332,671</b>
Actual	2018	Liberty - Electric	System Benefits Charge	\$2,494,292
Actual	2018	Liberty - Electric	RGGI Funding	\$210,395
Actual	2018	Liberty - Electric	FCM Payments	\$669,230
Actual	2018	Liberty - Electric	Interest	\$44,241
<b>Actual</b>	<b>2018</b>	<b>Liberty - Electric</b>	<b>Total</b>	<b>\$3,418,158</b>
Plan	2019	Liberty - Electric	System Benefits Charge	\$3,424,682
Plan	2019	Liberty - Electric	Carryforward	\$13,024
Plan	2019	Liberty - Electric	RGGI	\$213,985
Plan	2019	Liberty - Electric	FCM	\$632,524
<b>Plan</b>	<b>2019</b>	<b>Liberty - Electric</b>	<b>Total</b>	<b>\$4,284,216</b>
Actual	2019	Liberty - Electric	System Benefits Charge	\$3,311,243
Actual	2019	Liberty - Electric	RGGI Funding	\$216,196
Actual	2019	Liberty - Electric	FCM Payments	\$738,156
Actual	2019	Liberty - Electric	Interest	\$91,899
<b>Actual</b>	<b>2019</b>	<b>Liberty - Electric</b>	<b>Total</b>	<b>\$4,357,494</b>
Plan	2020	Liberty - Electric	System Benefits Charge	\$4,882,641
Plan	2020	Liberty - Electric	Carryforward	\$693,083
Plan	2020	Liberty - Electric	RGGI	\$212,954
Plan	2020	Liberty - Electric	FCM	\$609,155
<b>Plan</b>	<b>2020</b>	<b>Liberty - Electric</b>	<b>Total</b>	<b>\$6,397,833</b>
Actual	2020	Liberty - Electric	System Benefits Charge	\$4,614,349
Actual	2020	Liberty - Electric	RGGI Funding	\$214,280
Actual	2020	Liberty - Electric	FCM Payments	\$623,179
Actual	2020	Liberty - Electric	Interest	\$76,676
<b>Actual</b>	<b>2020</b>	<b>Liberty - Electric</b>	<b>Total</b>	<b>\$5,528,484</b>
Plan	2021	Liberty - Electric	System Benefits Charge	\$4,882,641
Plan	2021	Liberty - Electric	Carryforward	\$693,083
Plan	2021	Liberty - Electric	RGGI	\$212,954
Plan	2021	Liberty - Electric	FCM	\$609,155
<b>Plan</b>	<b>2021</b>	<b>Liberty - Electric</b>	<b>Total</b>	<b>\$6,397,833</b>

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Actual	2021	Liberty - Electric	System Benefits Charge	\$4,762,864
Actual	2021	Liberty - Electric	RGGI Funding	\$217,037
Actual	2021	Liberty - Electric	FCM Payments	\$599,079
Actual	2021	Liberty - Electric	Interest	\$60,747
<b>Actual</b>	<b>2021</b>	<b>Liberty - Electric</b>	<b>Total</b>	<b>\$5,639,727</b>

Plan	2022	Liberty - Electric	System Benefits Charge	\$4,574,590
Plan	2022	Liberty - Electric	Carryforward	\$562,199
Plan	2022	Liberty - Electric	RGGI	\$207,114
Plan	2022	Liberty - Electric	FCM	\$550,278
<b>Plan</b>	<b>2022</b>	<b>Liberty - Electric</b>	<b>Total</b>	<b>\$5,894,180</b>

Actual	2022	Liberty - Electric	System Benefits Charge	\$4,375,968
Actual	2022	Liberty - Electric	RGGI Funding	\$266,112
Actual	2022	Liberty - Electric	FCM Payments	\$551,700
Actual	2022	Liberty - Electric	Interest	\$85,770
<b>Actual</b>	<b>2022</b>	<b>Liberty - Electric</b>	<b>Total</b>	<b>\$5,280,536</b>

**Program Funding by Category**

Plan or Actual	Year	Utility	Category	Amount
Plan	2018	New Hampshire Electric Cooperative, Inc.	System Benefits Charge	\$2,073,822
Plan	2018	New Hampshire Electric Cooperative, Inc.	Carryforward	(\$36,000)
Plan	2018	New Hampshire Electric Cooperative, Inc.	RGGI	\$199,810
Plan	2018	New Hampshire Electric Cooperative, Inc.	FCM	
<b>Plan</b>	<b>2018</b>	<b>New Hampshire Electric Cooperative, Inc.</b>	<b>Total</b>	<b>\$2,237,632</b>
Actual	2018	New Hampshire Electric Cooperative, Inc.	Carryforward	\$260,845
Actual	2018	New Hampshire Electric Cooperative, Inc.	System Benefits Charge	\$2,161,104
Actual	2018	New Hampshire Electric Cooperative, Inc.	RGGI Funding	\$207,233
Actual	2018	New Hampshire Electric Cooperative, Inc.	FCM Payments	\$121,156
Actual	2018	New Hampshire Electric Cooperative, Inc.	Interest	\$33,088
<b>Actual</b>	<b>2018</b>	<b>New Hampshire Electric Cooperative, Inc.</b>	<b>Total</b>	<b>\$2,783,426</b>
Plan	2019	New Hampshire Electric Cooperative, Inc.	System Benefits Charge	\$2,826,128
Plan	2019	New Hampshire Electric Cooperative, Inc.	Carryforward	\$56,949
Plan	2019	New Hampshire Electric Cooperative, Inc.	RGGI	\$201,249
Plan	2019	New Hampshire Electric Cooperative, Inc.	FCM	\$75,000
<b>Plan</b>	<b>2019</b>	<b>New Hampshire Electric Cooperative, Inc.</b>	<b>Total</b>	<b>\$3,159,326</b>
Actual	2019	New Hampshire Electric Cooperative, Inc.	Carryforward	\$689,115
Actual	2019	New Hampshire Electric Cooperative, Inc.	System Benefits Charge	\$2,852,780
Actual	2019	New Hampshire Electric Cooperative, Inc.	RGGI Funding	\$209,602
Actual	2019	New Hampshire Electric Cooperative, Inc.	FCM Payments	\$135,196
Actual	2019	New Hampshire Electric Cooperative, Inc.	Interest	\$68,253
<b>Actual</b>	<b>2019</b>	<b>New Hampshire Electric Cooperative, Inc.</b>	<b>Total</b>	<b>\$3,954,946</b>
Plan	2020	New Hampshire Electric Cooperative, Inc.	System Benefits Charge	\$4,005,978
Plan	2020	New Hampshire Electric Cooperative, Inc.	Carryforward	\$306,139
Plan	2020	New Hampshire Electric Cooperative, Inc.	RGGI	\$204,082
Plan	2020	New Hampshire Electric Cooperative, Inc.	FCM	\$100,000
<b>Plan</b>	<b>2020</b>	<b>New Hampshire Electric Cooperative, Inc.</b>	<b>Total</b>	<b>\$4,616,199</b>
Actual	2020	New Hampshire Electric Cooperative, Inc.	Carryforward	\$1,226,564
Actual	2020	New Hampshire Electric Cooperative, Inc.	System Benefits Charge	\$4,079,423
Actual	2020	New Hampshire Electric Cooperative, Inc.	RGGI Funding	\$156,526
Actual	2020	New Hampshire Electric Cooperative, Inc.	FCM Payments	\$107,185
Actual	2020	New Hampshire Electric Cooperative, Inc.	Interest	\$67,212
<b>Actual</b>	<b>2020</b>	<b>New Hampshire Electric Cooperative, Inc.</b>	<b>Total</b>	<b>\$5,636,910</b>
Plan	2021	New Hampshire Electric Cooperative, Inc.	System Benefits Charge	\$4,207,235
Plan	2021	New Hampshire Electric Cooperative, Inc.	Carryforward	\$1,326,020
Plan	2021	New Hampshire Electric Cooperative, Inc.	RGGI	\$217,812
Plan	2021	New Hampshire Electric Cooperative, Inc.	FCM	\$105,325
<b>Plan</b>	<b>2021</b>	<b>New Hampshire Electric Cooperative, Inc.</b>	<b>Total</b>	<b>\$5,856,392</b>
Actual	2021	New Hampshire Electric Cooperative, Inc.	Carryforward	\$1,601,977
Actual	2021	New Hampshire Electric Cooperative, Inc.	System Benefits Charge	\$4,206,230
Actual	2021	New Hampshire Electric Cooperative, Inc.	RGGI Funding	\$217,812
Actual	2021	New Hampshire Electric Cooperative, Inc.	FCM Payments	\$106,892
Actual	2021	New Hampshire Electric Cooperative, Inc.	Interest	\$73,576

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Actual	2021	New Hampshire Electric Cooperative, Inc.	Total	
				At
Plan	2022	New Hampshire Electric Cooperative, Inc.	System Benefits Charge	\$3,873,367
Plan	2022	New Hampshire Electric Cooperative, Inc.	Carryforward	\$1,532,159
Plan	2022	New Hampshire Electric Cooperative, Inc.	RGGI	\$207,011
Plan	2022	New Hampshire Electric Cooperative, Inc.	FCM	\$100,000
<b>Plan</b>	<b>2022</b>	<b>New Hampshire Electric Cooperative, Inc.</b>	<b>Total</b>	<b>\$5,712,537</b>
Actual	2022	New Hampshire Electric Cooperative, Inc.	Carryforward	\$1,728,845
Actual	2022	New Hampshire Electric Cooperative, Inc.	System Benefits Charge	\$3,944,242
Actual	2022	New Hampshire Electric Cooperative, Inc.	RGGI Funding	\$215,045
Actual	2022	New Hampshire Electric Cooperative, Inc.	FCM Payments	\$111,556
Actual	2022	New Hampshire Electric Cooperative, Inc.	Interest	\$141,091
<b>Actual</b>	<b>2022</b>	<b>New Hampshire Electric Cooperative, Inc.</b>	<b>Total</b>	<b>\$6,140,779</b>

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Plan/Actual	Year	Utility	Sector	Category
Actual	2022	UES Electric	A-Res	Carryforward Over/(Under) Recovery
Actual	2022	UES Electric	A-Res	EEC Revenue Net of LI Funding
Actual	2022	UES Electric	A-Res	FCM Proceeds
Actual	2022	UES Electric	A-Res	Interest
Actual	2022	UES Electric	A-Res	RGGI Proceeds
Actual	2022	UES Electric	B-LowInc	Carryforward Over/(Under) Recovery
Actual	2022	UES Electric	B-LowInc	EEC Revenue Net of LI Funding
Actual	2022	UES Electric	B-LowInc	FCM Proceeds
Actual	2022	UES Electric	B-LowInc	Interest
Actual	2022	UES Electric	B-LowInc	RGGI Proceeds
Actual	2022	UES Electric	C-C&I	Carryforward Over/(Under) Recovery
Actual	2022	UES Electric	C-C&I	EEC Revenue Net of LI Funding
Actual	2022	UES Electric	C-C&I	FCM Proceeds
Actual	2022	UES Electric	C-C&I	Interest
Actual	2022	UES Electric	C-C&I	RGGI Proceeds
Planned	2022	UES Electric	A-Res	Carryforward Over/(Under) Recovery
Planned	2022	UES Electric	A-Res	EEC Revenue Net of LI Funding
Planned	2022	UES Electric	A-Res	FCM Proceeds
Planned	2022	UES Electric	A-Res	Interest
Planned	2022	UES Electric	A-Res	RGGI Proceeds
Planned	2022	UES Electric	B-LowInc	Carryforward Over/(Under) Recovery
Planned	2022	UES Electric	B-LowInc	EEC Revenue Net of LI Funding
Planned	2022	UES Electric	B-LowInc	FCM Proceeds
Planned	2022	UES Electric	B-LowInc	Interest
Planned	2022	UES Electric	B-LowInc	RGGI Proceeds
Planned	2022	UES Electric	C-C&I	Carryforward Over/(Under) Recovery
Planned	2022	UES Electric	C-C&I	EEC Revenue Net of LI Funding
Planned	2022	UES Electric	C-C&I	FCM Proceeds
Planned	2022	UES Electric	C-C&I	Interest
Planned	2022	UES Electric	C-C&I	RGGI Proceeds
Actual	2021	UES Electric	A-Res	Carryforward Over/(Under) Recovery
Actual	2021	UES Electric	A-Res	EEC Revenue Net of LI Funding
Actual	2021	UES Electric	A-Res	FCM Proceeds
Actual	2021	UES Electric	A-Res	Interest
Actual	2021	UES Electric	A-Res	RGGI Proceeds
Actual	2021	UES Electric	B-LowInc	Carryforward Over/(Under) Recovery
Actual	2021	UES Electric	B-LowInc	EEC Revenue Net of LI Funding
Actual	2021	UES Electric	B-LowInc	FCM Proceeds
Actual	2021	UES Electric	B-LowInc	Interest
Actual	2021	UES Electric	B-LowInc	RGGI Proceeds
Actual	2021	UES Electric	C-C&I	Carryforward Over/(Under) Recovery
Actual	2021	UES Electric	C-C&I	EEC Revenue Net of LI Funding
Actual	2021	UES Electric	C-C&I	FCM Proceeds

Actual	2021 UES Electric	C-C&I	Interest
Actual	2021 UES Electric	C-C&I	RGGI Proceeds
Planned	2021 UES Electric	A-Res	Carryforward Over/(Under) Recovery
Planned	2021 UES Electric	A-Res	EEC Revenue Net of LI Funding
Planned	2021 UES Electric	A-Res	FCM Proceeds
Planned	2021 UES Electric	A-Res	Interest
Planned	2021 UES Electric	A-Res	RGGI Proceeds
Planned	2021 UES Electric	B-LowInc	Carryforward Over/(Under) Recovery
Planned	2021 UES Electric	B-LowInc	EEC Revenue Net of LI Funding
Planned	2021 UES Electric	B-LowInc	FCM Proceeds
Planned	2021 UES Electric	B-LowInc	Interest
Planned	2021 UES Electric	B-LowInc	RGGI Proceeds
Planned	2021 UES Electric	C-C&I	Carryforward Over/(Under) Recovery
Planned	2021 UES Electric	C-C&I	EEC Revenue Net of LI Funding
Planned	2021 UES Electric	C-C&I	FCM Proceeds
Planned	2021 UES Electric	C-C&I	Interest
Planned	2021 UES Electric	C-C&I	RGGI Proceeds
Actual	2020 UES Electric	A-Res	Carryforward Over/(Under) Recovery
Actual	2020 UES Electric	A-Res	EEC Revenue Net of LI Funding
Actual	2020 UES Electric	A-Res	FCM Proceeds
Actual	2020 UES Electric	A-Res	Interest
Actual	2020 UES Electric	A-Res	RGGI Proceeds
Actual	2020 UES Electric	B-LowInc	Carryforward Over/(Under) Recovery
Actual	2020 UES Electric	B-LowInc	EEC Revenue Net of LI Funding
Actual	2020 UES Electric	B-LowInc	FCM Proceeds
Actual	2020 UES Electric	B-LowInc	Interest
Actual	2020 UES Electric	B-LowInc	RGGI Proceeds
Actual	2020 UES Electric	C-C&I	Carryforward Over/(Under) Recovery
Actual	2020 UES Electric	C-C&I	EEC Revenue Net of LI Funding
Actual	2020 UES Electric	C-C&I	FCM Proceeds
Actual	2020 UES Electric	C-C&I	Interest
Actual	2020 UES Electric	C-C&I	RGGI Proceeds
Planned	2020 UES Electric	A-Res	Carryforward Over/(Under) Recovery
Planned	2020 UES Electric	A-Res	EEC Revenue Net of LI Funding
Planned	2020 UES Electric	A-Res	FCM Proceeds
Planned	2020 UES Electric	A-Res	Interest
Planned	2020 UES Electric	A-Res	RGGI Proceeds
Planned	2020 UES Electric	B-LowInc	Carryforward Over/(Under) Recovery
Planned	2020 UES Electric	B-LowInc	EEC Revenue Net of LI Funding
Planned	2020 UES Electric	B-LowInc	FCM Proceeds
Planned	2020 UES Electric	B-LowInc	Interest
Planned	2020 UES Electric	B-LowInc	RGGI Proceeds
Planned	2020 UES Electric	C-C&I	Carryforward Over/(Under) Recovery
Planned	2020 UES Electric	C-C&I	EEC Revenue Net of LI Funding
Planned	2020 UES Electric	C-C&I	FCM Proceeds
Planned	2020 UES Electric	C-C&I	Interest
Planned	2020 UES Electric	C-C&I	RGGI Proceeds



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Actual	2019 UES Electric	A-Res	Carryforward Over/(Under) Recovery
Actual	2019 UES Electric	A-Res	EEC Revenue Net of LI Funding
Actual	2019 UES Electric	A-Res	FCM Proceeds
Actual	2019 UES Electric	A-Res	Interest
Actual	2019 UES Electric	A-Res	RGGI Proceeds
Actual	2019 UES Electric	B-LowInc	Carryforward Over/(Under) Recovery
Actual	2019 UES Electric	B-LowInc	EEC Revenue Net of LI Funding
Actual	2019 UES Electric	B-LowInc	FCM Proceeds
Actual	2019 UES Electric	B-LowInc	Interest
Actual	2019 UES Electric	B-LowInc	RGGI Proceeds
Actual	2019 UES Electric	C-C&I	Carryforward Over/(Under) Recovery
Actual	2019 UES Electric	C-C&I	EEC Revenue Net of LI Funding
Actual	2019 UES Electric	C-C&I	FCM Proceeds
Actual	2019 UES Electric	C-C&I	Interest
Actual	2019 UES Electric	C-C&I	RGGI Proceeds
Planned	2019 UES Electric	A-Res	Carryforward Over/(Under) Recovery
Planned	2019 UES Electric	A-Res	EEC Revenue Net of LI Funding
Planned	2019 UES Electric	A-Res	FCM Proceeds
Planned	2019 UES Electric	A-Res	Interest
Planned	2019 UES Electric	A-Res	RGGI Proceeds
Planned	2019 UES Electric	B-LowInc	Carryforward Over/(Under) Recovery
Planned	2019 UES Electric	B-LowInc	EEC Revenue Net of LI Funding
Planned	2019 UES Electric	B-LowInc	FCM Proceeds
Planned	2019 UES Electric	B-LowInc	Interest
Planned	2019 UES Electric	B-LowInc	RGGI Proceeds
Planned	2019 UES Electric	C-C&I	Carryforward Over/(Under) Recovery
Planned	2019 UES Electric	C-C&I	EEC Revenue Net of LI Funding
Planned	2019 UES Electric	C-C&I	FCM Proceeds
Planned	2019 UES Electric	C-C&I	Interest
Planned	2019 UES Electric	C-C&I	RGGI Proceeds
Actual	2018 UES Electric	A-Res	Carryforward Over/(Under) Recovery
Actual	2018 UES Electric	A-Res	EEC Revenue Net of LI Funding
Actual	2018 UES Electric	A-Res	FCM Proceeds
Actual	2018 UES Electric	A-Res	Interest
Actual	2018 UES Electric	A-Res	RGGI Proceeds
Actual	2018 UES Electric	B-LowInc	Carryforward Over/(Under) Recovery
Actual	2018 UES Electric	B-LowInc	EEC Revenue Net of LI Funding
Actual	2018 UES Electric	B-LowInc	FCM Proceeds
Actual	2018 UES Electric	B-LowInc	Interest
Actual	2018 UES Electric	B-LowInc	RGGI Proceeds
Actual	2018 UES Electric	C-C&I	Carryforward Over/(Under) Recovery
Actual	2018 UES Electric	C-C&I	EEC Revenue Net of LI Funding
Actual	2018 UES Electric	C-C&I	FCM Proceeds
Actual	2018 UES Electric	C-C&I	Interest
Actual	2018 UES Electric	C-C&I	RGGI Proceeds
Planned	2018 UES Electric	A-Res	Carryforward Over/(Under) Recovery
Planned	2018 UES Electric	A-Res	EEC Revenue Net of LI Funding

Planned	2018 UES Electric	A-Res	FCM Proceeds
Planned	2018 UES Electric	A-Res	Interest
Planned	2018 UES Electric	A-Res	RGGI Proceeds
Planned	2018 UES Electric	B-LowInc	Carryforward Over/(Under) Recovery
Planned	2018 UES Electric	B-LowInc	EEC Revenue Net of LI Funding
Planned	2018 UES Electric	B-LowInc	FCM Proceeds
Planned	2018 UES Electric	B-LowInc	Interest
Planned	2018 UES Electric	B-LowInc	RGGI Proceeds
Planned	2018 UES Electric	C-C&I	Carryforward Over/(Under) Recovery
Planned	2018 UES Electric	C-C&I	EEC Revenue Net of LI Funding
Planned	2018 UES Electric	C-C&I	FCM Proceeds
Planned	2018 UES Electric	C-C&I	Interest
Planned	2018 UES Electric	C-C&I	RGGI Proceeds

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**Amount**

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\$230,917

Program Funding by Category				
Plan or Actual	Year	Utility	Category	Amount
Plan	2018	Liberty - Gas	LDAC	\$7,554,407
Plan	2018	Liberty - Gas	Carryforward	\$0
<b>Plan</b>	<b>2018</b>	<b>Liberty - Gas</b>	<b>Total</b>	<b>\$7,554,407</b>
Actual	2018	Liberty - Gas	LDAC	\$6,880,078
Actual	2018	Liberty - Gas	Interest	\$98,511
<b>Actual</b>	<b>2018</b>	<b>Liberty - Gas</b>	<b>Total</b>	<b>\$6,978,589</b>
Plan	2019	Liberty - Gas	LDAC	\$6,558,495
Plan	2019	Liberty - Gas	Carryforward	\$1,573,333
Plan	2019	Liberty - Gas	Allocation to OBF	\$875,000
<b>Plan</b>	<b>2019</b>	<b>Liberty - Gas</b>	<b>Total</b>	<b>\$9,006,828</b>
Actual	2019	Liberty - Gas	LDAC	\$6,634,306
Actual	2019	Liberty - Gas	Interest	\$53,169
<b>Actual</b>	<b>2019</b>	<b>Liberty - Gas</b>	<b>Total</b>	<b>\$6,687,475</b>
Plan	2020	Liberty - Gas	LDAC	\$9,461,864
Plan	2020	Liberty - Gas	Carryforward	(\$259,505)
<b>Plan</b>	<b>2020</b>	<b>Liberty - Gas</b>	<b>Total</b>	<b>\$9,202,359</b>
Actual	2020	Liberty - Gas	LDAC	\$8,360,443
Actual	2020	Liberty - Gas	Interest	\$6,381
<b>Actual</b>	<b>2020</b>	<b>Liberty - Gas</b>	<b>Total</b>	<b>\$8,366,824</b>
Plan	2021	Liberty - Gas	LDAC	\$9,202,359
Plan	2021	Liberty - Gas	Carryforward	\$0
<b>Plan</b>	<b>2021</b>	<b>Liberty - Gas</b>	<b>Total</b>	<b>\$9,202,359</b>
Actual	2021	Liberty - Gas	LDAC	\$9,426,501
Actual	2021	Liberty - Gas	Interest	\$40,771
<b>Actual</b>	<b>2021</b>	<b>Liberty - Gas</b>	<b>Total</b>	<b>\$9,467,272</b>

Plan	2022	Liberty - Gas	LDAC	\$8,346,332
Plan	2022	Liberty - Gas	Carryforward	\$614,991
<b>Plan</b>	<b>2022</b>	<b>Liberty - Gas</b>	<b>Total</b>	<b>\$8,961,323</b>
Actual	2022	Liberty - Gas	LDAC	\$7,066,333
Actual	2022	Liberty - Gas	Interest	\$63,713
<b>Actual</b>	<b>2022</b>	<b>Liberty - Gas</b>	<b>Total</b>	<b>\$7,130,048</b>

Plan/Actual	Year	Utility	Sector	Category
Actual	2022	NU-NH Gas	A-Res	Carryforward Over/(Under) Recovery
Actual	2022	NU-NH Gas	A-Res	EEC Revenue
Actual	2022	NU-NH Gas	A-Res	Interest
Actual	2022	NU-NH Gas	B-LowInc	Carryforward Over/(Under) Recovery
Actual	2022	NU-NH Gas	B-LowInc	EEC Revenue
Actual	2022	NU-NH Gas	B-LowInc	Interest
Actual	2022	NU-NH Gas	C-C&I	Carryforward Over/(Under) Recovery
Actual	2022	NU-NH Gas	C-C&I	EEC Revenue
Actual	2022	NU-NH Gas	C-C&I	Interest
Planned	2022	NU-NH Gas	A-Res	Carryforward Over/(Under) Recovery
Planned	2022	NU-NH Gas	A-Res	EEC Revenue
Planned	2022	NU-NH Gas	A-Res	Interest
Planned	2022	NU-NH Gas	B-LowInc	Carryforward Over/(Under) Recovery
Planned	2022	NU-NH Gas	B-LowInc	EEC Revenue
Planned	2022	NU-NH Gas	B-LowInc	Interest
Planned	2022	NU-NH Gas	C-C&I	Carryforward Over/(Under) Recovery
Planned	2022	NU-NH Gas	C-C&I	EEC Revenue
Planned	2022	NU-NH Gas	C-C&I	Interest
Actual	2021	NU-NH Gas	A-Res	Carryforward Over/(Under) Recovery
Actual	2021	NU-NH Gas	A-Res	EEC Revenue
Actual	2021	NU-NH Gas	A-Res	Interest
Actual	2021	NU-NH Gas	B-LowInc	Carryforward Over/(Under) Recovery
Actual	2021	NU-NH Gas	B-LowInc	EEC Revenue
Actual	2021	NU-NH Gas	B-LowInc	Interest
Actual	2021	NU-NH Gas	C-C&I	Carryforward Over/(Under) Recovery
Actual	2021	NU-NH Gas	C-C&I	EEC Revenue
Actual	2021	NU-NH Gas	C-C&I	Interest
Planned	2021	NU-NH Gas	A-Res	Carryforward Over/(Under) Recovery
Planned	2021	NU-NH Gas	A-Res	EEC Revenue
Planned	2021	NU-NH Gas	A-Res	Interest
Planned	2021	NU-NH Gas	B-LowInc	Carryforward Over/(Under) Recovery
Planned	2021	NU-NH Gas	B-LowInc	EEC Revenue
Planned	2021	NU-NH Gas	B-LowInc	Interest
Planned	2021	NU-NH Gas	C-C&I	Carryforward Over/(Under) Recovery
Planned	2021	NU-NH Gas	C-C&I	EEC Revenue
Planned	2021	NU-NH Gas	C-C&I	Interest
Actual	2020	NU-NH Gas	A-Res	Carryforward Over/(Under) Recovery
Actual	2020	NU-NH Gas	A-Res	EEC Revenue
Actual	2020	NU-NH Gas	A-Res	Interest
Actual	2020	NU-NH Gas	B-LowInc	Carryforward Over/(Under) Recovery
Actual	2020	NU-NH Gas	B-LowInc	EEC Revenue
Actual	2020	NU-NH Gas	B-LowInc	Interest
Actual	2020	NU-NH Gas	C-C&I	Carryforward Over/(Under) Recovery



Actual	2020 NU-NH Gas	C-C&I	EEC Revenue
Actual	2020 NU-NH Gas	C-C&I	Interest
Planned	2020 NU-NH Gas	A-Res	Carryforward Over/(Under) Recovery
Planned	2020 NU-NH Gas	A-Res	EEC Revenue
Planned	2020 NU-NH Gas	A-Res	Interest
Planned	2020 NU-NH Gas	B-LowInc	Carryforward Over/(Under) Recovery
Planned	2020 NU-NH Gas	B-LowInc	EEC Revenue
Planned	2020 NU-NH Gas	B-LowInc	Interest
Planned	2020 NU-NH Gas	C-C&I	Carryforward Over/(Under) Recovery
Planned	2020 NU-NH Gas	C-C&I	EEC Revenue
Planned	2020 NU-NH Gas	C-C&I	Interest
Actual	2019 NU-NH Gas	A-Res	Carryforward Over/(Under) Recovery
Actual	2019 NU-NH Gas	A-Res	EEC Revenue
Actual	2019 NU-NH Gas	A-Res	Interest
Actual	2019 NU-NH Gas	B-LowInc	Carryforward Over/(Under) Recovery
Actual	2019 NU-NH Gas	B-LowInc	EEC Revenue
Actual	2019 NU-NH Gas	B-LowInc	Interest
Actual	2019 NU-NH Gas	C-C&I	Carryforward Over/(Under) Recovery
Actual	2019 NU-NH Gas	C-C&I	EEC Revenue
Actual	2019 NU-NH Gas	C-C&I	Interest
Planned	2019 NU-NH Gas	A-Res	Carryforward Over/(Under) Recovery
Planned	2019 NU-NH Gas	A-Res	EEC Revenue
Planned	2019 NU-NH Gas	A-Res	Interest
Planned	2019 NU-NH Gas	B-LowInc	Carryforward Over/(Under) Recovery
Planned	2019 NU-NH Gas	B-LowInc	EEC Revenue
Planned	2019 NU-NH Gas	B-LowInc	Interest
Planned	2019 NU-NH Gas	C-C&I	Carryforward Over/(Under) Recovery
Planned	2019 NU-NH Gas	C-C&I	EEC Revenue
Planned	2019 NU-NH Gas	C-C&I	Interest
Actual	2018 NU-NH Gas	A-Res	Carryforward Over/(Under) Recovery
Actual	2018 NU-NH Gas	A-Res	EEC Revenue
Actual	2018 NU-NH Gas	A-Res	Interest
Actual	2018 NU-NH Gas	B-LowInc	Carryforward Over/(Under) Recovery
Actual	2018 NU-NH Gas	B-LowInc	EEC Revenue
Actual	2018 NU-NH Gas	B-LowInc	Interest
Actual	2018 NU-NH Gas	C-C&I	Carryforward Over/(Under) Recovery
Actual	2018 NU-NH Gas	C-C&I	EEC Revenue
Actual	2018 NU-NH Gas	C-C&I	Interest
Planned	2018 NU-NH Gas	A-Res	Carryforward Over/(Under) Recovery
Planned	2018 NU-NH Gas	A-Res	EEC Revenue
Planned	2018 NU-NH Gas	A-Res	Interest
Planned	2018 NU-NH Gas	B-LowInc	Carryforward Over/(Under) Recovery
Planned	2018 NU-NH Gas	B-LowInc	EEC Revenue
Planned	2018 NU-NH Gas	B-LowInc	Interest
Planned	2018 NU-NH Gas	C-C&I	Carryforward Over/(Under) Recovery
Planned	2018 NU-NH Gas	C-C&I	EEC Revenue
Planned	2018 NU-NH Gas	C-C&I	Interest

Docket DE 23-068  
Record Request PUC 1-002-2  
Dated 8/4/2023  
Attachment PUC 1-002-2a

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**Amount**

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**CPI for Urban Wage Earners and Clerical Workers (CPI-W)  
 Original Data Value**

**Series Id:** CWUR0100SA0

**Not Seasonally Adjusted**

**Series Title:** All items in Northeast urban, urban wage earners and

**Area:** Northeast

**Item:** All items

**Base Period:** 1982-84=100

**Years:** 2012 to 2022

*Forecast CPI-W, based on 2% an  
 for annual inflation).*

Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov
2012	241.321	242.371	243.768	244.581	244.394	243.670	243.422	244.813	246.087	246.128	245.512
2013	245.524	247.015	247.129	246.779	246.855	247.122	247.682	248.220	248.535	247.473	247.450
2014	249.151	249.263	250.666	250.715	251.755	251.645	251.814	251.100	251.134	250.427	249.148
2015	246.795	247.352	248.253	248.670	249.756	250.587	250.236	249.603	249.365	248.818	248.842
2016	248.035	248.297	248.968	250.421	251.111	251.586	251.427	251.510	252.153	252.617	252.550
2017	254.407	255.028	254.725	255.359	255.598	255.462	254.887	255.723	257.297	256.850	256.969
2018	258.709	259.747	259.928	261.033	262.204	262.388	262.254	262.721	263.031	262.776	261.794
2019	262.089	262.620	263.917	264.971	265.678	265.927	266.210	266.409	266.295	266.128	266.452
2020	268.104	268.726	268.182	267.161	267.089	267.877	269.287	269.639	269.960	269.533	269.720
2021	271.700	272.771	274.475	276.633	278.373	281.366	281.956	282.714	283.563	285.769	287.527
2022	290.603	292.657	296.853	298.451	301.406	305.425	304.731	305.502	305.102	305.672	306.017
2023	307.769	309.272	308.212	309.017	309.198	309.713	310.229	310.744	311.259	311.775	312.290
	313.321	313.836	314.351	314.867	315.382						

267.917	Year 0 average index	
276.104	Year 1 average index	3.056% Year 1 change
296.862	Year 2 average index	7.518% Year 2 change
308.570	Year 3 average index	3.944% Year 3 change
		<b>4.839%</b> 3 year average annual change
		<b>0.00550</b> 2023 EE SBC Rate
		<b>0.00577</b> Calculated 2024 EE SBC Rate

<https://data.bls.gov/cgi-bin/surveymost?cw>

**CPI for Urban Wage Earners and Clerical Workers**  
**(Select from list below)**

- U.S. city average, All items - CWUR0000SA0
- U.S. city average, All items less food and energy -
- U.S. city average, Food - CWUR0000SAF1
- U.S. city average, Energy - CWUR0000SA0E
- U.S. city average, Gasoline, all types - CWUR0000
- U.S. city average, Medical care - CWUR0000SAM
- U.S. city average, Physicians' services - CWUR000
- U.S. city average, Hospital services - CWUR0000S
- U.S. city average, Prescription drugs - CWUR0000C
- U.S. city average, Shelter - CWUR0000SAH1
- Northeast region, All items - CWUR0100SA0
- New York, All items - CWURS12ASA0
- Philadelphia, All items - CWURS12BSA0
- South region, All items - CWUR0300SA0
- Atlanta, All items - CWURS35CSA0
- Washington, All items - CWURS35ASA0
- Midwest Region, All items - CWUR0200SA0
- Chicago, All items - CWURS23ASA0
- West region, All items - CWUR0400SA0
- Los Angeles, All items - CWURS49ASA0
- San Francisco, All items - CWURS49BSA0

*Annual increases over May 2023. (Fed target*

<b>Dec</b>	<b>Annual</b>	<b>HALF1</b>	<b>HALF2</b>
244.664	244.228	243.351	245.104
247.658	247.287	246.737	247.836
247.631	250.371	250.533	250.209
247.902	248.848	248.569	249.128
252.622	250.941	249.736	252.147
257.251	255.796	255.097	256.496
261.385	261.498	260.668	262.327
266.403	265.258	264.200	266.316
270.449	268.811	267.857	269.765
288.316	280.430	275.886	284.974
305.734	301.513	297.566	305.460
<b>312.805</b>	<b>310.190</b>		

**CPI for Urban Wage Earners and Clerical Workers (CPI-W)  
 Original Data Value**

Series Id: CWUR0100SA0

Not Seasonally Adjusted

Series Title: All items in Northeast urban, urban wage earners and

Area: Northeast

Item: All items

Base Period: 1982-84=100

Years: 2012 to 2022

*Forecast CPI-W, based on 2% an  
 for annual inflation).*

Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov
2012	241.321	242.371	243.768	244.581	244.394	243.670	243.422	244.813	246.087	246.128	245.512
2013	245.524	247.015	247.129	246.779	246.855	247.122	247.682	248.220	248.535	247.473	247.450
2014	249.151	249.263	250.666	250.715	251.755	251.645	251.814	251.100	251.134	250.427	249.148
2015	246.795	247.352	248.253	248.670	249.756	250.587	250.236	249.603	249.365	248.818	248.842
2016	248.035	248.297	248.968	250.421	251.111	251.586	251.427	251.510	252.153	252.617	252.550
2017	254.407	255.028	254.725	255.359	255.598	255.462	254.887	255.723	257.297	256.850	256.969
2018	258.709	259.747	259.928	261.033	262.204	262.388	262.254	262.721	263.031	262.776	261.794
2019	262.089	262.620	263.917	264.971	265.678	265.927	266.210	266.409	266.295	266.128	266.452
2020	268.104	268.726	268.182	267.161	267.089	267.877	269.287	269.639	269.960	269.533	269.720
2021	271.700	272.771	274.475	276.633	278.373	281.366	281.956	282.714	283.563	285.769	287.527
2022	290.603	292.657	296.853	298.451	301.406	305.425	304.731	305.502	305.102	305.672	306.017
2023	307.769	309.272	308.212	309.017	309.198	309.713	310.229	310.744	311.259	311.775	312.290
2024	313.321	313.836	314.351	314.867	315.382	315.908	316.433	316.959	317.485	318.010	318.536
2025	319.587	320.113	320.638	321.164	321.690						

276.104	Year 0 average index
296.862	Year 1 average index
308.570	Year 2 average index
314.618	Year 3 average index
	7.518% Year 1 change
	3.944% Year 2 change
	1.960% Year 3 change
	<b>4.474%</b> 3 year average annual change
	<b>0.00577</b> Calculated 2024 EE SBC Rate
	<b>0.00603</b> Calculated 2025 EE SBC Rate



<https://data.bls.gov/cgi-bin/surveymost?cw>

**CPI for Urban Wage Earners and Clerical Workers  
(Select from list below)**

- U.S. city average, All items - CWUR0000SA0
- U.S. city average, All items less food and energy -
- U.S. city average, Food - CWUR0000SAF1
- U.S. city average, Energy - CWUR0000SA0E
- U.S. city average, Gasoline, all types - CWUR0000
- U.S. city average, Medical care - CWUR0000SAM
- U.S. city average, Physicians' services - CWUR000
- U.S. city average, Hospital services - CWUR0000S
- U.S. city average, Prescription drugs - CWUR0000
- U.S. city average, Shelter - CWUR0000SAH1
- Northeast region, All items - CWUR0100SA0
- New York, All items - CWURS12ASA0
- Philadelphia, All items - CWURS12BSA0
- South region, All items - CWUR0300SA0
- Atlanta, All items - CWURS35CSA0
- Washington, All items - CWURS35ASA0
- Midwest Region, All items - CWUR0200SA0
- Chicago, All items - CWURS23ASA0
- West region, All items - CWUR0400SA0
- Los Angeles, All items - CWURS49ASA0
- San Francisco, All items - CWURS49BSA0

*Annual increases over May 2023. (Fed target*

<b>Dec</b>	<b>Annual</b>	<b>HALF1</b>	<b>HALF2</b>
244.664	244.228	243.351	245.104
247.658	247.287	246.737	247.836
247.631	250.371	250.533	250.209
247.902	248.848	248.569	249.128
252.622	250.941	249.736	252.147
257.251	255.796	255.097	256.496
261.385	261.498	260.668	262.327
266.403	265.258	264.200	266.316
270.449	268.811	267.857	269.765
288.316	280.430	275.886	284.974
305.734	301.513	297.566	305.460
<b>312.805</b>	310.190		
<b>319.061</b>	316.179		

**CPI for Urban Wage Earners and Clerical Workers (CPI-W)  
 Original Data Value**

**Series Id:** CWUR0100SA0

**Not Seasonally Adjusted**

**Series Title:** All items in Northeast urban, urban wage earners and

**Area:** Northeast

**Item:** All items

**Base Period:** 1982-84=100

**Years:** 2012 to 2022

*Forecast CPI-W, based on 2% an  
 for annual inflation).*

Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov
2012	241.321	242.371	243.768	244.581	244.394	243.670	243.422	244.813	246.087	246.128	245.512
2013	245.524	247.015	247.129	246.779	246.855	247.122	247.682	248.220	248.535	247.473	247.450
2014	249.151	249.263	250.666	250.715	251.755	251.645	251.814	251.100	251.134	250.427	249.148
2015	246.795	247.352	248.253	248.670	249.756	250.587	250.236	249.603	249.365	248.818	248.842
2016	248.035	248.297	248.968	250.421	251.111	251.586	251.427	251.510	252.153	252.617	252.550
2017	254.407	255.028	254.725	255.359	255.598	255.462	254.887	255.723	257.297	256.850	256.969
2018	258.709	259.747	259.928	261.033	262.204	262.388	262.254	262.721	263.031	262.776	261.794
2019	262.089	262.620	263.917	264.971	265.678	265.927	266.210	266.409	266.295	266.128	266.452
2020	268.104	268.726	268.182	267.161	267.089	267.877	269.287	269.639	269.960	269.533	269.720
2021	271.700	272.771	274.475	276.633	278.373	281.366	281.956	282.714	283.563	285.769	287.527
2022	290.603	292.657	296.853	298.451	301.406	305.425	304.731	305.502	305.102	305.672	306.017
2023	307.769	309.272	308.212	309.017	309.198	309.713	310.229	310.744	311.259	311.775	312.290
2024	313.321	313.836	314.351	314.867	315.382	315.908	316.433	316.959	317.485	318.010	318.536
2025	319.587	320.113	320.638	321.164	321.690	322.226	322.762	323.298	323.834	324.370	324.906
2026	325.979	326.515	327.051	327.587	328.123						

296.862	Year 0 average index
308.570	Year 1 average index
314.618	Year 2 average index
320.910	Year 3 average index
	3.944% Year 1 change
	1.960% Year 2 change
	2.000% Year 3 change
	<b>2.635%</b> 3 year average annual change
	<b>0.00603</b> Calculated 2025 EE SBC Rate
	<b>0.00619</b> Calculated 2026 EE SBC Rate

<https://data.bls.gov/cgi-bin/surveymost?cw>

**CPI for Urban Wage Earners and Clerical Workers  
(Select from list below)**

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- U.S. city average, All items less food and energy -
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- U.S. city average, Energy - CWUR0000SA0E
- U.S. city average, Gasoline, all types - CWUR0000
- U.S. city average, Medical care - CWUR0000SAM
- U.S. city average, Physicians' services - CWUR000
- U.S. city average, Hospital services - CWUR0000S
- U.S. city average, Prescription drugs - CWUR0000
- U.S. city average, Shelter - CWUR0000SAH1
- Northeast region, All items - CWUR0100SA0
- New York, All items - CWURS12ASA0
- Philadelphia, All items - CWURS12BSA0
- South region, All items - CWUR0300SA0
- Atlanta, All items - CWURS35CSA0
- Washington, All items - CWURS35ASA0
- Midwest Region, All items - CWUR0200SA0
- Chicago, All items - CWURS23ASA0
- West region, All items - CWUR0400SA0
- Los Angeles, All items - CWURS49ASA0
- San Francisco, All items - CWURS49BSA0

*Annual increases over May 2023. (Fed target*

<b>Dec</b>	<b>Annual</b>	<b>HALF1</b>	<b>HALF2</b>
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247.902	248.848	248.569	249.128
252.622	250.941	249.736	252.147
257.251	255.796	255.097	256.496
261.385	261.498	260.668	262.327
266.403	265.258	264.200	266.316
270.449	268.811	267.857	269.765
288.316	280.430	275.886	284.974
305.734	301.513	297.566	305.460
312.805	310.190		
319.061	316.179		
325.443	322.503		

<b>Electric Programs</b>	<b>Actual</b>			
	<b>2018</b>	<b>2019</b>	<b>2020</b>	<b>2021</b>
Program Budget	\$4,584,719	\$5,361,456	\$8,191,475	\$8,435,452
Annual kWh Savings	19,001,495	22,075,092	27,036,207	23,763,602
Lifetime kWh Savings	127,101,552	150,268,072	181,277,533	125,165,351
kW Reduction	2,577	3,380	3,639	3,694
No. of Participants	207,345	390,587	529,707	518,793
<b>Natural Gas Programs</b>	<b>Actual</b>			
	<b>2018</b>	<b>2019</b>	<b>2020</b>	<b>2021</b>
Program Budget	\$1,523,677	\$1,237,158	\$1,279,245	\$1,182,810
Annual MMBtu Savings	39,582	25,805	15,500	19,348
Lifetime MMBtu Savings	624,524	424,122	265,920	321,610
No. of Participants	5,550	4,154	2,528	2,570

Docket DE 23-068  
Record Request PUC 1-005-1  
Dated 8/4/2023  
Attachment PUC 1-005-1

	Planned	Filed Plan		
2022	2023	2024	2025	2026
\$4,082,033	\$6,326,235	\$7,676,235	\$8,555,004	\$9,147,200
6,220,226	10,062,045	8,818,050	10,156,638	10,998,480
66,420,905	104,780,286	108,556,962	127,798,110	138,645,027
1,091	1,489	1,544	1,806	1,952
36,834	88,922	28,919	31,066	33,559
	Planned	Filed Plan		
2022	2023	2024	2025	2026
\$1,349,621	\$1,385,396	\$1,518,141	\$1,457,572	\$1,505,849
27,766	19,684	29,210	27,620	28,671
453,555	325,765	477,217	450,436	467,738
3,887	2,809	4,090	3,877	4,032

<b>Electric Programs</b>	<b>Actual</b>			
	<b>2018</b>	<b>2019</b>	<b>2020</b>	<b>2021</b>
Program Budget	\$2,634,776	\$4,307,277	\$8,318,564	\$9,600,993
Annual kWh Savings	626,405	1,100,303	2,832,150	2,537,485
Lifetime kWh Savings	10,450,707	19,712,612	60,943,991	48,041,319
kW Reduction	98	270	569	584
No. of Participants	1,024	1,580	1,522	2,066
<b>Natural Gas Programs</b>	<b>Actual</b>			
	<b>2018</b>	<b>2019</b>	<b>2020</b>	<b>2021</b>
Program Budget	\$871,212	\$1,092,832	\$1,420,939	\$1,502,512
Annual MMBtu Savings	10,140	12,833	15,838	21,077
Lifetime MMBtu Savings	175,419	234,982	327,683	479,488
No. of Participants	477	692	685	431



Docket DE 23-068  
Record Request PUC 1-005-1  
Dated 8/4/2023  
Attachment PUC 1-005-1

	Planned	Filed Plan		
2022	2023	2024	2025	2026
\$6,038,134	\$9,466,186	\$9,822,086	\$10,340,107	\$10,850,684
934,220	2,374,495	805,624	855,173	911,058
15,431,848	46,350,340	14,688,464	15,479,371	16,410,496
187	486	214	225	240
1,395	2,352	2,333	2,370	2,406
	Planned	Filed Plan		
2022	2023	2024	2025	2026
\$1,498,279	\$1,550,274	\$1,759,593	\$1,709,553	\$1,780,640
10,915	18,204	10,932	10,402	10,618
230,825	365,951	224,832	216,106	220,722
433	422	213	207	212

4th Quarter Report  
January 2018 - December 2018

Residential Third Party Financing Option  
Funded Through the Statewide Programs

Description	Electric Utilities					Gas Utilities			Grand Total
	Liberty Utilities	NHEC	Eversource	Unitil	Sub-total Electric	LU Gas	Unitil Gas	Sub-total Gas	
Amount Available for Interest Rate Buy-Downs									
Budget	\$ 2,825	\$ 15,000	\$ 47,626	\$ 4,000	\$ 69,451	\$ 23,309	\$ 3,500	\$ 26,809	\$ 96,260
Less: Interest Rate Buy-Downs Paid	\$ 2,695	\$ 5,400	\$ 8,466	\$ -	\$ 16,561	\$ 7,792	\$ 2,859	\$ 10,651	\$ 27,211
Remaining Budget	\$ 130	\$ 9,600	\$ 39,160	\$ 4,000	\$ 52,890	\$ 15,517	\$ 641	\$ 16,158	\$ 69,049
Less: Potential Interest Rate Buy-Downs <sup>1</sup>	\$ -	\$ 1,174	\$ 7,973	\$ -	\$ 9,147	\$ 505	\$ -	\$ 505	\$ 9,651
Amount Available for Interest Rate Buy-Downs	\$ 130	\$ 8,426	\$ 31,188	\$ 4,000	\$ 43,744	\$ 15,013	\$ 641	\$ 15,654	\$ 59,397
Year-to-date Project Loan Information									
No. of Projects Financed	6	6	16	-	28	13	5	18	46
Total Project Cost <sup>2</sup>	\$ 49,586	\$ 53,232	\$ 161,450	\$ -	\$ 264,268	\$ 86,732	\$ 11,041	\$ 97,773	\$ 362,041
Average Project Cost <sup>2</sup>	\$ 8,264	\$ 8,872	\$ 10,091	\$ -	\$ 9,438	\$ 6,672	\$ 2,208	\$ 5,432	\$ 7,870
Total Loan Amount	\$ 28,784	\$ 48,508	\$ 90,008	\$ -	\$ 167,300	\$ 69,729	\$ 33,256	\$ 102,985	\$ 270,286
Average Loan Amount	\$ 4,797	\$ 8,085	\$ 5,625	\$ -	\$ 5,975	\$ 5,364	\$ 6,651	\$ 5,721	\$ 5,876
Average Loan Term (years)	3.3	4.8	4.0	-	4.0	4.0	50.0	16.8	9.0
Total Interest Rate Buy-Down Amount	\$ 2,695	\$ 5,400	\$ 8,466	\$ -	\$ 16,561	\$ 7,792	\$ 2,859	\$ 10,651	\$ 27,211
Average Interest Rate Buy-Down Amount	\$ 449	\$ 900	\$ 529	\$ -	\$ 591	\$ 599	\$ 572	\$ 592	\$ 592
Average Gross Interest Rate	6.16%	6.66%	6.40%	-	6.40%	6.53%	5.99%	6.38%	6.39%
Average Customer Interest Rate	2.00%	2.00%	2.00%	-	2.00%	2.00%	2.00%	2.00%	2.00%
Average Sq. Footage of Home (HPWES Projects)	1,995	2,159	2,021	-	2,045	1,621	2,090	1,751	1,930
Total Estimated Annual Space Heating Energy Savings (MMBtu) <sup>3</sup>	293	211	496	-	1,000	585	37	622	1,622
Average Estimated Annual Space Heating Energy Savings (MMBtu)	49	42	45	-	36	48	36	35	35
No. of Loan Write-offs	-	-	-	-	-	-	-	-	-
Total Loan Write-off Amount	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Pre-paid Interest Rate Buy-Down Amount Associated with Loan Write-off	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Notes:

(1) Includes utility and customer costs.

(2) Also reported in the applicable Residential program reports. Includes space heating savings associated with all fuel sources.

4th Quarter Report  
January 2019 - December 2019

Residential Third Party Financing Option  
Funded Through the Statewide Programs

Description	Electric Utilities					Gas Utilities			Grand Total
	Liberty Utilities	NHEC	Eversource	Unitil	Sub-total Electric	LU Gas	Unitil Gas	Sub-total Gas	
Amount Available for Interest Rate Buy-Downs									
Budget	\$ 5,791	\$ 15,000	\$ 31,188	\$ 4,000	\$ 55,979	\$ 7,964	\$ 3,500	\$ 11,464	\$ 67,443
Less: Interest Rate Buy-Downs Paid	\$ 2,794	\$ 5,417	\$ 22,825	\$ 467	\$ 31,504	\$ -	\$ 5,178	\$ 5,178	\$ 36,682
Remaining Budget	\$ 2,997	\$ 9,583	\$ 8,362	\$ 3,533	\$ 24,475	\$ 7,964	\$ (1,678)	\$ 6,286	\$ 30,761
Less: Potential Interest Rate Buy-Downs <sup>1</sup>	\$ 677	\$ 1,264	\$ 1,571	\$ -	\$ 3,512	\$ 85	\$ -	\$ 85	\$ 3,598
Amount Available for Interest Rate Buy-Downs	\$ 2,320	\$ 8,319	\$ 6,792	\$ 3,533	\$ 20,963	\$ 7,879	\$ (1,678)	\$ 6,201	\$ 27,163
Year-to-date Project Loan Information									
No. of Projects Financed	7	5	28	1	41	-	7	7	48
Total Project Cost <sup>2</sup>	\$ 72,609	\$ 65,509	\$ 326,916	\$ 8,405	\$ 473,439	\$ -	\$ 60,430	\$ 60,430	\$ 533,869
Average Project Cost <sup>2</sup>	\$ 10,373	\$ 13,102	\$ 11,676	\$ 8,405	\$ 11,547	\$ -	\$ 8,633	\$ 8,633	\$ 11,122
Total Loan Amount	\$ 38,585	\$ 43,917	\$ 199,087	\$ 4,977	\$ 286,566	\$ -	\$ 53,261	\$ 53,261	\$ 339,827
Average Loan Amount	\$ 5,512	\$ 8,783	\$ 7,110	\$ 4,977	\$ 6,989	\$ -	\$ 7,609	\$ 7,609	\$ 7,080
Average Loan Term (years)	3.2	5.8	4.6	4.0	4.5	-	4.6	4.6	4.5
Total Interest Rate Buy-Down Amount	\$ 2,794	\$ 5,147	\$ 22,825	\$ 467	\$ 31,234	\$ -	\$ 5,178	\$ 5,178	\$ 36,412
Average Interest Rate Buy-Down Amount	\$ 399	\$ 1,029	\$ 815	\$ 467	\$ 762	\$ -	\$ 740	\$ 740	\$ 759
Average Gross Interest Rate	6.28%	6.52%	6.49%	6.49%	6.46%	-	6.06%	6.06%	6.40%
Average Customer Interest Rate	2.00%	2.00%	2.00%	2.00%	2.00%	-	2.00%	2.00%	2.00%
Average Sq. Footage of Home (HPWES Projects)	1,764	2,100	1,855	3,500	1,909	-	-	-	1,631
Total Estimated Annual Space Heating Energy Savings (MMBtu) <sup>3</sup>	309	281	1,108	30	1,728	-	-	-	1,728
Average Estimated Annual Space Heating Energy Savings (MMBtu)	44	56	40	-	42	-	-	-	36
No. of Loan Write-offs	-	-	-	-	-	-	-	-	-
Total Loan Write-off Amount	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Pre-paid Interest Rate Buy-Down Amount Associated with Loan Write-off	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Notes:

- (1) Includes utility and customer costs.
- (2) Also reported in the applicable Residential program reports. Includes space heating savings associated with all fuel sources.

4th Quarter Report  
January 2020 - December 2020

Residential Third Party Financing Option  
Funded Through the Statewide Programs

Description	Electric Utilities					Gas Utilities			Grand Total
	Liberty Utilities	NHEC	Eversource	Unitil	Sub-total Electric	LU Gas	Unitil Gas	Sub-total Gas	
Amount Available for Interest Rate Buy-Downs									
Budget	\$ 5,791	\$ 11,942	\$ 50,397	\$ 1,500	\$ 69,630	\$ 7,964	\$ 3,200	\$ 11,164	\$ 80,794
Less: Interest Rate Buy-Downs Paid	\$ 507	\$ 2,898	\$ 8,215	\$ 3,780	\$ 15,400	\$ 1,980	\$ -	\$ 1,980	\$ 17,380
Remaining Budget	\$ 5,284	\$ 9,044	\$ 42,182	\$ (2,280)	\$ 54,230	\$ 5,984	\$ 3,200	\$ 9,184	\$ 63,414
Less: Potential Interest Rate Buy-Downs <sup>1</sup>	\$ 1,717	\$ -	\$ -	\$ -	\$ 1,717	\$ 1,980	\$ -	\$ 1,980	\$ 3,697
Amount Available for Interest Rate Buy-Downs	\$ 3,567	\$ 9,044	\$ 42,182	\$ (2,280)	\$ 52,513	\$ 4,004	\$ 3,200	\$ 7,204	\$ 59,717
Year-to-date Project Loan Information									
No. of Projects Financed	3	3	12	4	22	1	-	1	23
Total Project Cost <sup>2</sup>	\$ 26,040	\$ 33,997	\$ 161,258	\$ 49,323	\$ 270,617	\$ 21,472	\$ -	\$ 21,472	\$ 292,090
Average Project Cost <sup>2</sup>	\$ 8,680	\$ 11,332	\$ 13,438	\$ 12,331	\$ 12,301	\$ 21,472	\$ -	\$ 21,472	\$ 12,700
Total Loan Amount	\$ 8,521	\$ 24,746	\$ 85,460	\$ 33,725	\$ 152,453	\$ 8,643	\$ -	\$ 8,643	\$ 161,096
Average Loan Amount	\$ 2,840	\$ 8,249	\$ 7,122	\$ 8,431	\$ 6,930	\$ 8,643	\$ -	\$ 8,643	\$ 7,004
Average Loan Term (years)	2.7	5.3	4.2	5.5	4.4	5.0	-	5.0	4.4
Total Interest Rate Buy-Down Amount	\$ 507	\$ 2,898	\$ 8,215	\$ 3,780	\$ 15,400	\$ 1,980	\$ -	\$ 1,980	\$ 17,380
Average Interest Rate Buy-Down Amount	\$ 169	\$ 966	\$ 685	\$ 945	\$ 700	\$ 1,980	\$ -	\$ 1,980	\$ 756
Average Gross Interest Rate	6.33%	6.49%	6.66%	5.99%	6.47%	5.99%	-	5.99%	6.45%
Average Customer Interest Rate	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%
Average Sq. Footage of Home (HPWES Projects)	1,997	1,753	1,903	4,000	2,276	6,826	-	6,826	2,474
Total Estimated Annual Space Heating Energy Savings (MMBtu) <sup>3</sup>	82	143	574	-	799	118	-	118	917
Average Estimated Annual Space Heating Energy Savings (MMBtu)	12	48	48	-	36	118	0	118	40
No. of Loan Write-offs	-	-	-	-	-	-	-	-	-
Total Loan Write-off Amount	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Pre-paid Interest Rate Buy-Down Amount Associated with Loan Write-off	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Notes:

- (1) Includes utility and customer costs.
- (2) Also reported in the applicable Residential program reports. Includes space heating savings associated with all fuel sources.

4th Quarter Report  
January 2021 - December 2021

Residential Third Party Financing Option  
Funded Through the Statewide Programs

Description	Electric Utilities					Gas Utilities			Grand Total
	Liberty Utilities	NHEC	Eversource	Unitil	Sub-total Electric	LU Gas	Unitil Gas	Sub-total Gas	
Amount Available for Interest Rate Buy-Downs									
Budget	\$ 5,791	\$ 11,942	\$ 50,397	\$ 1,500	\$ 69,630	\$ 6,400	\$ 3,200	\$ 9,600	\$ 79,230
Less: Interest Rate Buy-Downs Paid	\$ 633	\$ 1,201	\$ 19,838	\$ 3,127	\$ 24,799	\$ 2,306	\$ 2,279	\$ 4,586	\$ 29,384
Remaining Budget	\$ 5,158	\$ 10,741	\$ 30,559	\$ (1,627)	\$ 44,831	\$ 4,094	\$ 921	\$ 5,014	\$ 49,846
Less: Potential Interest Rate Buy-Downs <sup>1</sup>	\$ 440	\$ -	\$ -	\$ -	\$ 440	\$ 411	\$ -	\$ 411	\$ 851
Amount Available for Interest Rate Buy-Downs	\$ 4,718	\$ 10,741	\$ 30,559	\$ (1,627)	\$ 44,391	\$ 3,683	\$ 921	\$ 4,604	\$ 48,995
Year-to-date Project Loan Information									
No. of Projects Financed	2	1	20	3	26	1	3	4	30
Total Project Cost <sup>2</sup>	\$ 24,694	\$ 18,477	\$ 379,903	\$ 39,895	\$ 462,968	\$ 30,876	\$ 27,450	\$ 58,326	\$ 521,294
Average Project Cost <sup>2</sup>	\$ 12,347	\$ 18,477	\$ 18,995	\$ 13,298	\$ 17,806	\$ 30,876	\$ 9,150	\$ 14,581	\$ 17,376
Total Loan Amount	\$ 8,494	\$ 10,476	\$ 176,008	\$ 26,945	\$ 221,924	\$ 15,000	\$ 24,350	\$ 39,350	\$ 261,274
Average Loan Amount	\$ 4,247	\$ 10,476	\$ 8,800	\$ 8,982	\$ 8,536	\$ 15,000	\$ 8,117	\$ 9,838	\$ 8,709
Average Loan Term (years)	3.0	5.0	5.9	5.0	5.5	7.0	5.0	5.5	5.5
Total Interest Rate Buy-Down Amount	\$ 633	\$ 1,201	\$ 19,838	\$ 3,127	\$ 24,799	\$ 2,306	\$ 2,278	\$ 4,585	\$ 29,383
Average Interest Rate Buy-Down Amount	\$ 316	\$ 1,201	\$ 992	\$ 1,042	\$ 954	\$ 2,306	\$ 759	\$ 1,146	\$ 979
Average Gross Interest Rate	7.25%	6.99%	6.23%	5.99%	6.31%	6.99%	5.99%	6.24%	6.30%
Average Customer Interest Rate	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%
Average Sq. Footage of Home (HPwES Projects)	1,724	2,561	1,730	1,216	1,703	349	-	87	1,487
Total Estimated Annual Space Heating Energy Savings (MMBtu) <sup>3</sup>	291	255	2,310	44	2,900	49	-	49	2,949
Average Estimated Annual Space Heating Energy Savings (MMBtu)	291	255	128	-	112	49	-	12	98
No. of Loan Write-offs	-	-	-	-	-	-	-	-	-
Total Loan Write-off Amount	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Pre-paid Interest Rate Buy-Down Amount Associated with Loan Write-off	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Notes:

- (1) Includes utility and customer costs.
- (2) Also reported in the applicable Residential program reports. Includes space heating savings associated with all fuel sources.

4th Quarter Report  
January 2022 - December 2022

Residential Third Party Financing Option  
Funded Through the Statewide Programs

Description	Electric Utilities					Gas Utilities			Grand Total
	Liberty Utilities	NHEC	Eversource	Unitil	Sub-total Electric	LU Gas	Unitil Gas	Sub-total Gas	
Amount Available for Interest Rate Buy-Downs									
Budget	\$ 5,791	\$ 15,000	\$ 30,559	\$ 4,250	\$ 55,600	\$ 6,400	\$ -	\$ 6,400	\$ 62,000
Less: Interest Rate Buy-Downs Paid	\$ -	\$ -	\$ 24,027	\$ -	\$ 24,027	\$ -	\$ -	\$ -	\$ 24,027
Remaining Budget	\$ 5,791	\$ 15,000	\$ 6,532	\$ 4,250	\$ 31,573	\$ 6,400	\$ -	\$ 6,400	\$ 37,973
Less: Potential Interest Rate Buy-Downs <sup>1</sup>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 442	\$ -	\$ 442	\$ 442
Amount Available for Interest Rate Buy-Downs	\$ 5,791	\$ 15,000	\$ 6,532	\$ 4,250	\$ 31,573	\$ 5,958	\$ -	\$ 5,958	\$ 37,532
Year-to-date Project Loan Information									
No. of Projects Financed	-	-	21	-	21	-	-	-	21
Total Project Cost <sup>2</sup>	\$ -	\$ -	\$ 410,691	\$ -	\$ 410,691	\$ -	\$ -	\$ -	\$ 410,691
Average Project Cost <sup>2</sup>	-	-	\$ 19,557	-	\$ 19,557	-	-	-	\$ 19,557
Total Loan Amount	\$ -	\$ -	\$ 201,056	\$ -	\$ 201,056	\$ -	\$ -	\$ -	\$ 201,056
Average Loan Amount	-	-	\$ 9,574	-	\$ 9,574	-	-	-	\$ 9,574
Average Loan Term (years)	-	5.0	5.2	-	5.2	-	-	-	5.2
Total Interest Rate Buy-Down Amount	\$ -	\$ -	\$ 24,027	\$ -	\$ 24,027	\$ -	\$ -	\$ -	\$ 24,027
Average Interest Rate Buy-Down Amount	-	-	\$ 1,144	-	\$ 1,144	-	-	-	\$ 1,144
Average Gross Interest Rate	0.00%	0.00%	6.49%	0.00%	6.49%	0.00%	0.00%	0.00%	6.49%
Average Customer Interest Rate	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%
Average Sq. Footage of Home (HPwES Projects)	-	-	2,194	-	2,194	-	-	-	2,194
Total Estimated Annual Space Heating Energy Savings (MMBtu) <sup>3</sup>	-	-	1,611	-	1,611	-	-	-	1,611
Average Estimated Annual Space Heating Energy Savings (MMBtu)	-	-	77	-	77	-	-	-	77
No. of Loan Write-offs	-	-	-	-	-	-	-	-	-
Total Loan Write-off Amount	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Pre-paid Interest Rate Buy-Down Amount Associated with Loan Write-off	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Notes:

- (1) Includes utility and customer costs.
- (2) Also reported in the applicable Residential program reports. Includes space heating savings associated with all fuel sources.

2nd Quarter Report  
January 2023 - June 2023

Residential Third Party Financing Option  
Funded Through the Statewide Programs

Description	Electric Utilities					Gas Utilities			Grand Total
	Liberty Utilities	NHEC	Eversource	Unitil	Sub-total Electric	LU Gas	Unitil Gas	Sub-total Gas	
Amount Available for Interest Rate Buy-Downs									
Budget	\$ 5,791	\$ 15,000	\$ 6,532	\$ 10,241	\$ 37,564	\$ 6,400	\$ 23,000	\$ 29,400	\$ 66,964
Less: Interest Rate Buy-Downs Paid	\$ 1,488	\$ -	\$ 2,307	\$ 1,867	\$ 5,661	\$ -	\$ -	\$ -	\$ 5,661
Remaining Budget	\$ 4,303	\$ 15,000	\$ 4,225	\$ 8,374	\$ 31,903	\$ 6,400	\$ 23,000	\$ 29,400	\$ 61,303
Less: Potential Interest Rate Buy-Downs <sup>1</sup>	\$ -	\$ -	\$ 3,409	\$ -	\$ 3,409	\$ -	\$ -	\$ -	\$ 3,409
Amount Available for Interest Rate Buy-Downs	\$ 4,303	\$ 15,000	\$ 817	\$ 8,374	\$ 28,494	\$ 6,400	\$ 23,000	\$ 29,400	\$ 57,894
Year-to-date Project Loan Information									
No. of Projects Financed	2	-	1	1	4	-	-	-	4
Total Project Cost <sup>2</sup>	\$ 26,525	\$ -	\$ 24,409	\$ 18,140	\$ 69,073	\$ -	\$ -	\$ -	\$ 69,073
Average Project Cost <sup>2</sup>	\$ 13,262	\$ -	\$ 24,409	\$ 18,140	\$ 17,268	\$ -	\$ -	\$ -	\$ 17,268
Total Loan Amount	\$ 14,325	\$ -	\$ 15,000	\$ 12,140	\$ 41,464	\$ -	\$ -	\$ -	\$ 41,464
Average Loan Amount	\$ 7,162	\$ -	\$ 15,000	\$ 12,140	\$ 10,366	\$ -	\$ -	\$ -	\$ 10,366
Average Loan Term (years)	5.0	-	7.0	7.0	6.0	-	-	-	6.0
Total Interest Rate Buy-Down Amount	\$ 1,488	\$ -	\$ 2,307	\$ 1,867	\$ 5,661	\$ -	\$ -	\$ -	\$ 5,661
Average Interest Rate Buy-Down Amount	\$ 744	\$ -	\$ 2,307	\$ 1,867	\$ 1,415	\$ -	\$ -	\$ -	\$ 1,415
Average Gross Interest Rate	6.49%	0.00%	6.99%	6.99%	6.74%	0.00%	0.00%	0.00%	6.74%
Average Customer Interest Rate	2.00%	0.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%
Average Sq. Footage of Home (HPwES Projects)	1,374	-	1,872	2,080	1,675	-	-	-	1,675
Total Estimated Annual Space Heating Energy Savings (MMBtu) <sup>3</sup>	143	-	44	24	211	-	-	-	211
Average Estimated Annual Space Heating Energy Savings (MMBtu)	72	-	44	-	53	-	-	-	53
No. of Loan Write-offs	-	-	-	-	-	-	-	-	-
Total Loan Write-off Amount	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Pre-paid Interest Rate Buy-Down Amount Associated with Loan Write-off	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Notes:

- (1) Includes utility and customer costs.
- (2) Also reported in the applicable Residential program reports. Includes space heating savings associated with all fuel sources.

Savings and Budgets	2018	2019 <sup>1</sup>	2020 <sup>2</sup>	2021 <sup>2</sup>	2022 <sup>2</sup>	2023 <sup>2</sup>
<b>C&amp;I ADR</b>						
Program Budget	N/A	\$ 385,992	\$ 761,840	\$ 274,492	\$ 691,763	\$ 604,086
Active kW Reduction	N/A	5,118	13,392	11,211	9,658	10,114
No. of Participants	N/A	46	56	54	47	43
<b>Residential ADR</b>						
Program Budget	N/A	N/A	\$ 168,453	\$ 159,209	\$ 156,032	\$ 201,051
Active kW Reduction	N/A	N/A	1,122	1,375	1,239	2,687
No. of Participants	N/A	N/A	1,596	1,954	1,878	2,168

Notes:

1: February 28, 2020 ADR supplemental information filing in Docket No. DE 17-136.

2: Utility Quarterly Reports



: DE 23-068

UC 1-006-4

d 8/4/2023

UC 1-006-4

	2017	2018	2019	2020
Planned PI	\$1,113,434	\$1,489,021	\$1,902,597	\$2,611,277
Maximum Achievable PI	\$1,391,793	\$1,861,276	\$2,378,246	\$3,264,096
Actual PI	\$1,266,977	\$1,692,845	\$2,157,015	\$2,183,772
Actual PI as % of Planned PI	114%	114%	113%	84%
Actual PI as % of Maximum Achievable PI	91%	91%	91%	67%

Docket DE 23-068  
Record Request PUC 1-007-4  
Dated 8/4/2023  
Attachment PUC 1-007-4

2021	2022
\$2,611,277	\$2,316,534
\$3,264,096	\$2,895,667
\$2,749,894	\$1,823,146
105%	79%
84%	63%

	2017	2018	2019	2020
Planned PI	\$127,490	\$173,741	\$223,348	\$333,536
Maximum Achievable PI	\$159,363	\$217,176	\$279,185	\$416,920
Actual PI	\$143,767	\$161,008	\$196,000	\$320,987
Actual PI as % of Planned PI	113%	93%	88%	96%
Actual PI as % of Maximum Achievable PI	90%	74%	70%	77%

Docket DE 23-068  
Record Request PUC 1-007-4  
Dated 8/4/2023  
Attachment PUC 1-007-4

2021	2022
\$333,536	\$307,280
\$416,920	\$384,099
\$335,189	\$240,161
100%	78%
80%	63%

	2017	2018	2019	2020
Planned PI	\$92,902	\$119,782	\$164,444	\$240,394
Maximum Achievable PI	\$116,128	\$149,728	\$205,555	\$300,493
Actual PI	\$88,932	\$110,563	\$143,980	\$223,781
Actual PI as % of Planned PI	96%	92%	88%	93%
Actual PI as % of Maximum Achievable PI	77%	74%	70%	74%

Docket DE 23-068  
Record Request PUC 1-007-4  
Dated 8/4/2023  
Attachment PUC 1-007-4

2021	2022
\$196,686	\$243,663
\$245,858	\$304,579
\$206,546	\$133,024
105%	55%
84%	44%

	2017	2018	2019	2020
Planned PI	\$188,430	\$228,617	\$295,833	\$425,897
Maximum Achievable PI	\$235,537	\$285,772	\$369,792	\$532,371
Actual PI	\$178,793	\$231,180	\$303,000	\$472,193
Actual PI as % of Planned PI	95%	101%	102%	111%
Actual PI as % of Maximum Achievable PI	76%	81%	82%	89%



Docket DE 23-068  
Record Request PUC 1-007-4  
Dated 8/4/2023  
Attachment PUC 1-007-4

2021	2022
\$425,897	\$331,592
\$532,371	\$414,490
\$472,357	\$355,180
111%	107%
89%	86%

	2017	2018	2019	2020
Planned PI	\$325,255	\$393,832	\$423,934	\$479,744
Maximum Achievable PI	\$406,568	\$492,290	\$529,918	\$599,680
Actual PI	\$237,145	\$387,978	\$423,421	\$440,944
Actual PI as % of Planned PI	73%	99%	100%	92%
Actual PI as % of Maximum Achievable PI	58%	79%	80%	74%

Docket DE 23-068  
Record Request PUC 1-007-4  
Dated 8/4/2023  
Attachment PUC 1-007-4

2021	2022
\$479,744	\$467,178
\$599,680	\$583,972
\$454,900	\$195,816
95%	42%
76%	34%

	2017	2018	2019	2020
Planned PI	\$78,000	\$109,848	\$120,373	\$133,615
Maximum Achievable PI	\$97,500	\$137,310	\$150,467	\$167,018
Actual PI	\$75,680	\$118,489	\$142,087	\$69,339
Actual PI as % of Planned PI	97%	108%	118%	52%
Actual PI as % of Maximum Achievable PI	78%	86%	94%	42%

Docket DE 23-068  
Record Request PUC 1-007-4  
Dated 8/4/2023  
Attachment PUC 1-007-4

2021	2022
\$133,615	\$153,136
\$167,018	\$191,420
\$128,222	\$151,647
96%	99%
77%	79%

**PUC 1-004-2 part 4: Liberty**

Year	Measure Name	Quantity	Total Incentive Amount for Measures
2021	Faucet Aerator, Gas	957	\$6,699
2021	Pre Rinse Spray Valve, Gas	59	\$7,800
2021	Programmable Thermostat, Gas	341	\$8,525
2021	Low Flow Showerhead, Gas	433	\$15,389
2022	Faucet Aerator, Gas	40	\$280
2022	Pre Rinse Spray Valve, Gas	18	\$2,565
2022	Programmable Thermostat, Gas	118	\$2,950
2022	Low Flow Showerhead, Gas	358	\$13,081
YTD 2023	Faucet Aerator, Gas	129	\$1,548
YTD 2023	Pre Rinse Spray Valve, Gas	6	\$923
YTD 2023	Programmable Thermostat, Gas	33	\$825
YTD 2023	Low Flow Showerhead, Gas	78	\$2,820

**/ - Small Business - Gas**

Total Program Rebates/Services Spend	% Incentive to Rebates/Services Spend (Column D/E)	Total Program Spend (including non-incentives)	% Incentive to Program Spend (Column D/G)
\$1,331,792	0.50%	\$1,548,647	0.43%
\$1,331,792	0.59%	\$1,548,647	0.50%
\$1,331,792	0.64%	\$1,548,647	0.55%
\$1,331,792	1.16%	\$1,548,647	0.99%
\$1,058,458	0.03%	\$1,245,463	0.02%
\$1,058,458	0.24%	\$1,245,463	0.21%
\$1,058,458	0.28%	\$1,245,463	0.24%
\$1,058,458	1.24%	\$1,245,463	1.05%
\$276,908	0.56%	\$409,710	0.38%
\$276,908	0.33%	\$409,710	0.23%
\$276,908	0.30%	\$409,710	0.20%
\$276,908	1.02%	\$409,710	0.69%

**PUC 1-004-2 part 4: Unutil**

Year	Measure Name	Quantity	Total Incentive Amount for Measures
2021	Faucet Aerator, Gas	334	\$2,337
2021	Pre Rinse Spray Valve, Gas	3	\$296
2021	Programmable Thermostat, Gas	58	\$8,700
2021	Low Flow Showerhead, Gas	174	\$6,960
2022	Faucet Aerator, Gas	337	\$2,359
2022	Pre Rinse Spray Valve, Gas	3	\$395
2022	Programmable Thermostat, Gas	200	\$29,935
2022	Low Flow Showerhead, Gas	175	\$7,000
YTD 2023	Faucet Aerator, Gas	49	\$343
YTD 2023	Pre Rinse Spray Valve, Gas	0	\$0
YTD 2023	Programmable Thermostat, Gas	76	\$6,460
YTD 2023	Low Flow Showerhead, Gas	15	\$600

The vast majority of measures and associated costs in 2022 and 2023 were associated with interve



**- Small Business - Gas**

Total Program Rebates/Services Spend	% Incentive to Rebates/Services Spend (Column D/E)	Total Program Spend (including non-incentives)	% Incentive to Program Spend (Column D/G)
\$396,000	0.59%	\$483,665	0.48%
\$396,000	0.07%	\$483,665	0.06%
\$396,000	2.20%	\$483,665	1.80%
\$396,000	1.76%	\$483,665	1.44%
\$270,639	0.87%	\$364,502	0.65%
\$270,639	0.15%	\$364,502	0.11%
\$270,639	11.06%	\$364,502	8.21%
\$270,639	2.59%	\$364,502	1.92%
\$66,021	0.52%	\$97,462	0.35%
\$66,021	0.00%	\$97,462	0.00%
\$66,021	9.78%	\$97,462	6.63%
\$66,021	0.91%	\$97,462	0.62%

ention in low income housing authorities and were provided at no cost to the customer.