

				Portfolio
Portfolio	Planned	Threshold	Actual	
1 Lifetime kWh Savings	59,524,113	38,690,673	64,417,276	
2 Annual kWh Savings	6,656,215	4,326,540	6,825,734	
3 Summer Peak Demand kW	710	462	672	
4 Winter Peak Demand kW	846	550	1,203	
6 Total Resource Benefits	\$ 10,873,464		13,367,011	
7 Total Utility Costs ^{1,2}	\$ 4,370,805		4,253,862	
8 Net Benefits	\$ 6,502,659	\$ 4,226,728	\$ 9,113,149	
9 Total				

		Granite State Test		Source
		Planned	Actual	
10	Total Benefits	\$ 13,625,608	\$ 14,080,775	Planned and Actual from
11	Performance Incentive	\$ 186,852	\$ 206,546	from row 9 above
12	Total Utility Costs	\$ 4,370,805	\$ 4,253,862	from row 7 above
13	Portfolio GST BCR	2.99	3.16	row 10 divided by rows 11 and 12

Costs, Benefits, and PI Expressed in 2021 Dollars.

¹ Note that in order to avoid a circular reference in the calculation of performance incentive, "Total Utility Costs" is calculated net of Smart Start.

² Net of Smart Start

io Planned Versus Actual Performance - 2021

% of Plan	Design Coefficient	Actual Coefficient	Planned PI	125% of Planned PI	Actual PI
108%	1.575%	1.704%	\$ 68,840	\$ 86,050	\$ 72,506
103%	0.450%	0.461%	\$ 19,669	\$ 24,586	\$ 19,630
95%	0.405%	0.383%	\$ 17,702	\$ 22,127	\$ 16,305
142%	0.270%	0.338%	\$ 11,801	\$ 14,751	\$ 14,357
123%					
97%					
140%	1.575%	1.969%	\$ 68,840	\$ 86,050	\$ 83,748
	4.275%	4.855%	\$ 186,852	\$ 233,565	\$ 206,546

Cost Eff Tab
l1+12

sts" does not include the value of PI.

Source
Planned and Actual from Cost Eff Tab
Planned and Actual from Cost Eff Tab
Planned and Actual from Cost Eff Tab
Planned and Actual from Cost Eff Tab
Planned and Actual from Benefits Tab
Planned and Actual from Cost Eff Tab
Line 5 minus line 6

Illustrative PI achievement "if the Annual kWh Savings component receives 35% incentive weightage while t

				Portfolio
Portfolio	Planned	Threshold	Actual	
1 Lifetime kWh Savings	59,524,113	38,690,673	64,417,276	
2 Annual kWh Savings	6,656,215	4,326,540	6,825,734	
3 Summer Peak Demand kW	710	462	672	
4 Winter Peak Demand kW	846	550	1,203	
6 Total Resource Benefits	\$ 10,873,464		13,367,011	
7 Total Utility Costs ^{1,2}	\$ 4,370,805		4,253,862	
8 Net Benefits	\$ 6,502,659	\$ 4,226,728	\$ 9,113,149	
9 Total				

		Granite State Test		Source
		Planned	Actual	
10	Total Benefits	\$ 13,625,608	\$ 14,080,775	Planned and Actual from
11	Performance Incentive	\$ 186,852	\$ 203,830	from row 9 above
12	Total Utility Costs	\$ 4,370,805	\$ 4,253,862	from row 7 above
13	Portfolio GST BCR	2.99	3.16	row 10 divided by rows 1

Costs, Benefits, and PI Expressed in 2021 Dollars.

¹ Note that in order to avoid a circular reference in the calculation of performance incentive, "Total Utility Cos

² Net of Smart Start

the Lifetime kWh Savings receives 10%".

Ratio Planned Versus Actual Performance - 2021					
% of Plan	Design Coefficient	Actual Coefficient	Planned PI	125% of Planned PI	Illustrative Actual PI
108%	0.45%	0.487%	\$ 19,669	\$ 24,586	\$ 20,716
103%	1.58%	1.615%	\$ 68,840	\$ 86,050	\$ 68,705
95%	0.405%	0.383%	\$ 17,702	\$ 22,127	\$ 16,305
142%	0.270%	0.338%	\$ 11,801	\$ 14,751	\$ 14,357
123%					
97%					
140%	1.575%	1.969%	\$ 68,840	\$ 86,050	\$ 83,748
	4.275%	4.792%	\$ 186,852	\$ 233,565	\$ 203,830

Cost Eff Tab
L1+12

sts" does not include the value of PI.

Source
Planned and Actual from Cost Eff Tab
Planned and Actual from Cost Eff Tab
Planned and Actual from Cost Eff Tab
Planned and Actual from Cost Eff Tab
Planned and Actual from Benefits Tab
Planned and Actual from Cost Eff Tab
Line 5 minus line 6

Illustrative PI achievement "if the Annual kWh Savings component receives 35% incentive weightage while the threshold for Summer and Winter Peak Demand Savings is increased from 65% to 75%".

				Portfolio
Portfolio	Planned	Threshold	Actual	
1 Lifetime kWh Savings	59,524,113	38,690,673	64,417,276	
2 Annual kWh Savings	6,656,215	4,326,540	6,825,734	
3 Summer Peak Demand kW	710	533	672	
4 Winter Peak Demand kW	846	635	1,203	
6 Total Resource Benefits	\$ 10,873,464		13,367,011	
7 Total Utility Costs ^{1,2}	\$ 4,370,805		4,253,862	
8 Net Benefits	\$ 6,502,659	\$ 4,226,728	\$ 9,113,149	
9 Total				

	Granite State Test		Source
	Planned	Actual	
10 Total Benefits	\$ 13,625,608	\$ 14,080,775	Planned and Actual from
11 Performance Incentive	\$ 186,852	\$ 203,830	from row 9 above
12 Total Utility Costs	\$ 4,370,805	\$ 4,253,862	from row 7 above
13 Portfolio GST BCR	2.99	3.16	row 10 divided by rows 11 and 12

Costs, Benefits, and PI Expressed in 2021 Dollars.

¹ Note that in order to avoid a circular reference in the calculation of performance incentive, "Total Utility Costs" is calculated as Total Resource Benefits minus Total Utility Costs.

² Net of Smart Start

the Lifetime kWh Savings receives 10%" and "the minimum

Ratio Planned Versus Actual Performance - 2021					
% of Plan	Design Coefficient	Actual Coefficient	Planned PI	125% of Planned PI	Illustrative Actual PI
108%	0.450%	0.487%	\$ 19,669	\$ 24,586	\$ 20,716
103%	1.575%	1.615%	\$ 68,840	\$ 86,050	\$ 68,705
95%	0.405%	0.383%	\$ 17,702	\$ 22,127	\$ 16,305
142%	0.270%	0.338%	\$ 11,801	\$ 14,751	\$ 14,357
123%					
97%					
140%	1.575%	1.969%	\$ 68,840	\$ 86,050	\$ 83,748
	4.275%	4.792%	\$ 186,852	\$ 233,565	\$ 203,830

Cost Eff Tab
l1+12

sts" does not include the value of PI.

Source
Planned and Actual from Cost Eff Tab
Planned and Actual from Cost Eff Tab
Planned and Actual from Cost Eff Tab
Planned and Actual from Cost Eff Tab
Planned and Actual from Benefits Tab
Planned and Actual from Cost Eff Tab
Line 5 minus line 6

Illustrative PI achievement "if all minimum thresholds increased to 100%".

				Portfolio
Portfolio	Planned	Threshold	Actual	
1 Lifetime kWh Savings	59,524,113	59,524,113	64,417,276	
2 Annual kWh Savings	6,656,215	6,656,215	6,825,734	
3 Summer Peak Demand kW	710	710	672	
4 Winter Peak Demand kW	846	846	1,203	
6 Total Resource Benefits	\$ 10,873,464		13,367,011	
7 Total Utility Costs ^{1,2}	\$ 4,370,805		4,253,862	
8 Net Benefits	\$ 6,502,659	\$ 6,502,659	\$ 9,113,149	
9 Total				

		Granite State Test		Source
		Planned	Actual	
10	Total Benefits	\$ 13,625,608	\$ 14,080,775	Planned and Actual from
11	Performance Incentive	\$ 186,852	\$ 190,240	from row 9 above
12	Total Utility Costs	\$ 4,370,805	\$ 4,253,862	from row 7 above
13	Portfolio GST BCR	2.99	3.17	row 10 divided by rows 11 and 12

Costs, Benefits, and PI Expressed in 2021 Dollars.

¹ Note that in order to avoid a circular reference in the calculation of performance incentive, "Total Utility Costs" is

² Net of Smart Start

io Planned Versus Actual Performance - 2021

% of Plan	Design Coefficient	Actual Coefficient	Planned PI	125% of Planned PI	Illustrative Actual PI
108%	1.575%	1.704%	\$ 68,840	\$ 86,050	\$ 72,506
103%	0.450%	0.461%	\$ 19,669	\$ 24,586	\$ 19,630
95%	0.405%	0.000%	\$ 17,702	\$ 22,127	\$ -
142%	0.270%	0.338%	\$ 11,801	\$ 14,751	\$ 14,357
123%					
97%					
140%	1.575%	1.969%	\$ 68,840	\$ 86,050	\$ 83,748
	4.275%	4.472%	\$ 186,852	\$ 233,565	\$ 190,240

Cost Eff Tab
L1+12

sts" does not include the value of PI.

Source

Planned and Actual from Cost Eff Tab
Planned and Actual from Cost Eff Tab
Planned and Actual from Cost Eff Tab
Planned and Actual from Cost Eff Tab
Planned and Actual from Benefits Tab
Planned and Actual from Cost Eff Tab
Line 5 minus line 6

Illustrative PI achievement "if all minimum thresholds increased to 110%".

				Portfolio
Portfolio	Planned	Threshold	Actual	
1 Lifetime kWh Savings	59,524,113	65,476,524	64,417,276	
2 Annual kWh Savings	6,656,215	7,321,837	6,825,734	
3 Summer Peak Demand kW	710	781	672	
4 Winter Peak Demand kW	846	931	1,203	
6 Total Resource Benefits	\$ 10,873,464		13,367,011	
7 Total Utility Costs ^{1,2}	\$ 4,370,805		4,253,862	
8 Net Benefits	\$ 6,502,659	\$ 7,152,925	\$ 9,113,149	
9 Total				

		Granite State Test		Source
		Planned	Actual	
10	Total Benefits	\$ 13,625,608	\$ 14,080,775	Planned and Actual from
11	Performance Incentive	\$ 186,852	\$ 98,105	from row 9 above
12	Total Utility Costs	\$ 4,370,805	\$ 4,253,862	from row 7 above
13	Portfolio GST BCR	2.99	3.24	row 10 divided by rows 11 and 12

Costs, Benefits, and PI Expressed in 2021 Dollars.

¹ Note that in order to avoid a circular reference in the calculation of performance incentive, "Total Utility Costs" is

² Net of Smart Start

Ratio Planned Versus Actual Performance - 2021

% of Plan	Design Coefficient	Actual Coefficient	Planned PI	125% of Planned PI	Illustrative Actual PI
108%	1.575%	0.000%	\$ 68,840	\$ 86,050	\$ -
103%	0.450%	0.000%	\$ 19,669	\$ 24,586	\$ -
95%	0.405%	0.000%	\$ 17,702	\$ 22,127	\$ -
142%	0.270%	0.338%	\$ 11,801	\$ 14,751	\$ 14,357
123%					
97%					
140%	1.575%	1.969%	\$ 68,840	\$ 86,050	\$ 83,748
	4.275%	2.306%	\$ 186,852	\$ 233,565	\$ 98,105

Cost Eff Tab
L1+12

sts" does not include the value of PI.

Source
Planned and Actual from Cost Eff Tab
Planned and Actual from Cost Eff Tab
Planned and Actual from Cost Eff Tab
Planned and Actual from Cost Eff Tab
Planned and Actual from Benefits Tab
Planned and Actual from Cost Eff Tab
Line 5 minus line 6

Portfolio Planned Vers				
Portfolio	Planned	Threshold	Actual	% of Plan
1 Lifetime kWh Savings	91,340,304	68,505,228	63,553,714	70%
2 Annual kWh Savings	8,036,153	6,027,115	4,916,180	61%
3 Summer Peak Demand kW	675	439	326	48%
4 Winter Peak Demand kW	1,450	942	1,100	76%
6 Total Resource Benefits	\$ 15,966,347		12,818,923	80%
7 Total Utility Costs ^{1,2}	\$ 5,414,728		3,388,279	63%
8 Net Benefits	\$ 10,551,619	\$ 7,913,714	\$ 9,430,644	89%
9 Total				

	Granite State Test		Source
	Planned	Actual	
10 Total Benefits	\$ 15,966,347	\$ 12,818,923	Planned and Actual from Cost Ef
11 Performance Incentive	\$ 243,663	\$ 56,954	from row 9 above
12 Total Utility Costs	\$ 5,414,728	\$ 3,388,279	from row 7 above
13 Portfolio GST BCR	2.82	3.72	row 10 divided by rows 11+12

Costs, Benefits, and PI Expressed in 2022 Dollars.

¹ Note that in order to avoid a circular reference in the calculation of performance incentive, "Total Utility C

² Net of Smart Start

us Actual Performance - 2022					
Design Coefficient	Actual Coefficient	Planned PI	125% of Planned PI	Actual PI	Source
1.575%	0.000%	\$ 85,282	\$ 106,602	\$ -	Planned and Actual from Cost Eff Tab
0.450%	0.000%	\$ 24,366	\$ 30,458	\$ -	Planned and Actual from Cost Eff Tab
0.540%	0.000%	\$ 29,240	\$ 36,549	\$ -	Planned and Actual from Cost Eff Tab
0.360%	0.273%	\$ 19,493	\$ 24,366	\$ 9,258	Planned and Actual from Cost Eff Tab
					Planned and Actual from Benefits Tab
					Planned and Actual from Cost Eff Tab
1.575%	1.408%	\$ 85,282	\$ 106,602	\$ 47,696	Line 5 minus line 6
4.500%	1.681%	\$ 243,663	\$ 304,578	\$ 56,954	

f Tab

osts" does not include the value of PI.

Illustrative PI achievement "if the Annual kWh Savings component receives 35% incentive weightage while the

Portfolio Planned Versus Actual					
Portfolio	Planned	Threshold	Actual	% of Plan	Design Coefficient
1 Lifetime kWh Savings	91,340,304	68,505,228	63,553,714	70%	0.450%
2 Annual kWh Savings	8,036,153	6,027,115	4,916,180	61%	1.575%
3 Summer Peak Demand kW	675	439	326	48%	0.540%
4 Winter Peak Demand kW	1,450	942	1,100	76%	0.360%
6 Total Resource Benefits	\$ 15,966,347		12,818,923	80%	
7 Total Utility Costs ^{1,2}	\$ 5,414,728		3,388,279	63%	
8 Net Benefits	\$ 10,551,619	\$ 7,913,714	\$ 9,430,644	89%	1.575%
9 Total					4.500%

	Granite State Test		Source
	Planned	Actual	
10 Total Benefits	\$ 15,966,347	\$ 12,818,923	Planned and Actual from Cost Eff Tab
11 Performance Incentive	\$ 243,663	\$ 56,954	from row 9 above
12 Total Utility Costs	\$ 5,414,728	\$ 3,388,279	from row 7 above
13 Portfolio GST BCR	2.82	3.72	row 10 divided by rows 11+12

Costs, Benefits, and PI Expressed in 2022 Dollars.

¹ Note that in order to avoid a circular reference in the calculation of performance incentive, "Total Utility Cost

² Net of Smart Start

e Lifetime kWh Savings receives 10%".

Actual Performance - 2022				
Actual Coefficient	Planned PI	125% of Planned PI	Illustrative Actual PI	Source
0.000%	\$ 24,366	\$ 30,458	\$ -	Planned and Actual from Cost Eff Tab
0.000%	\$ 85,282	\$ 106,602	\$ -	Planned and Actual from Cost Eff Tab
0.000%	\$ 29,240	\$ 36,549	\$ -	Planned and Actual from Cost Eff Tab
0.273%	\$ 19,493	\$ 24,366	\$ 9,258	Planned and Actual from Cost Eff Tab
				Planned and Actual from Benefits Tab
				Planned and Actual from Cost Eff Tab
1.408%	\$ 85,282	\$ 106,602	\$ 47,696	Line 5 minus line 6
1.681%	\$ 243,663	\$ 304,578	\$ 56,954	

s" does not include the value of PI.

Illustrative PI achievement "if the Annual kWh Savings component receives 35% incentive weightage w 10%" and "the minimum threshold for Summer and Winter Peak Demand Savings is increased from 65

Portfolio Planned				
Portfolio	Planned	Threshold	Actual	% of Plan
1 Lifetime kWh Savings	91,340,304	68,505,228	63,553,714	70%
2 Annual kWh Savings	8,036,153	6,027,115	4,916,180	61%
3 Summer Peak Demand kW	675	506	326	48%
4 Winter Peak Demand kW	1,450	1,087	1,100	76%
6 Total Resource Benefits	\$ 15,966,347		12,818,923	80%
7 Total Utility Costs ^{1,2}	\$ 5,414,728		3,388,279	63%
8 Net Benefits	\$ 10,551,619	\$ 7,913,714	\$ 9,430,644	89%
9 Total				

	Granite State Test		Source
	Planned	Actual	
10 Total Benefits	\$ 15,966,347	\$ 12,818,923	Planned and Actual from Cost I
11 Performance Incentive	\$ 243,663	\$ 56,954	from row 9 above
12 Total Utility Costs	\$ 5,414,728	\$ 3,388,279	from row 7 above
13 Portfolio GST BCR	2.82	3.72	row 10 divided by rows 11+12

Costs, Benefits, and PI Expressed in 2022 Dollars.

¹ Note that in order to avoid a circular reference in the calculation of performance incentive, "Total Utili

² Net of Smart Start

while the Lifetime kWh Savings receives
% to 75%".

Versus Actual Performance - 2022						
Design Coefficient	Actual Coefficient	Planned PI	125% of Planned PI	Illustrative Actual PI	Source	
0.450%	0.000%	\$ 24,366	\$ 30,458	\$ -	Planned and Actual from Cost Eff Tab	
1.575%	0.000%	\$ 85,282	\$ 106,602	\$ -	Planned and Actual from Cost Eff Tab	
0.540%	0.000%	\$ 29,240	\$ 36,549	\$ -	Planned and Actual from Cost Eff Tab	
0.360%	0.273%	\$ 19,493	\$ 24,366	\$ 9,258	Planned and Actual from Cost Eff Tab	
					Planned and Actual from Benefits Tab	
					Planned and Actual from Cost Eff Tab	
1.575%	1.408%	\$ 85,282	\$ 106,602	\$ 47,696	Line 5 minus line 6	
4.500%	1.681%	\$ 243,663	\$ 304,578	\$ 56,954		

Eff Tab

ity Costs" does not include the value of PI.

Illustrative PI achievement "if all minimum thresholds increased to 100%".

Portfolio Planned Versus Actual						
Portfolio	Planned	Threshold	Actual	% of Plan	Design Coefficient	Actual Coefficient
1 Lifetime kWh	91,340,304	91,340,304	63,553,714	70%	1.575%	0.000%
2 Annual kWh	8,036,153	8,036,153	4,916,180	61%	0.450%	0.000%
3 Summer Peak	675	675	326	48%	0.540%	0.000%
4 Winter Peak	1,450	1,450	1,100	76%	0.360%	0.000%
6 Total Resource	\$ 15,966,347		12,818,923	80%		
7 Total Utility Cost	\$ 5,414,728		3,388,279	63%		
8 Net Benefits	\$ 10,551,619	\$ 10,551,619	\$ 9,430,644	89%	1.575%	0.000%
9 Total					4.500%	-

	Granite State Test		Source
	Planned	Actual	
10 Total Benefits	\$ 15,966,347	\$ 12,818,923	Planned and Actual from Cost Eff Tab
11 Performance	\$ 243,663	\$ -	from row 9 above
12 Total Utility Cost	\$ 5,414,728	\$ 3,388,279	from row 7 above
13 Portfolio GST	2.82	3.78	row 10 divided by rows 11+12

Costs, Benefits, and PI Expressed in 2022 Dollars.

¹ Note that in order to avoid a circular reference in the calculation of performance incentive, "Total Utility Cost" is

² Net of Smart Start

Performance - 2022				
Planned PI	125% of Planned PI	Illustrative Actual PI	Source	
\$ 85,282	\$ 106,602	\$ -	Planned and Actual from Cost Eff Tab	
\$ 24,366	\$ 30,458	\$ -	Planned and Actual from Cost Eff Tab	
\$ 29,240	\$ 36,549	\$ -	Planned and Actual from Cost Eff Tab	
\$ 19,493	\$ 24,366	\$ -	Planned and Actual from Cost Eff Tab	
			Planned and Actual from Benefits Tab	
			Planned and Actual from Cost Eff Tab	
\$ 85,282	\$ 106,602	\$ -	Line 5 minus line 6	
\$ 243,663	\$ 304,578	\$ -		

osts" does not include the value of PI.

Illustrative PI achievement "if all minimum thresholds increased to 110%".

Portfolio Planned Versus /					
Portfolio	Planned	Threshold	Actual	% of Plan	Design Coefficient
1 Lifetime kWh Savings	91,340,304	100,474,334	63,553,714	70%	1.575%
2 Annual kWh Savings	8,036,153	8,839,769	4,916,180	61%	0.450%
3 Summer Peak Demand kW	675	743	326	48%	0.540%
4 Winter Peak Demand kW	1,450	1,595	1,100	76%	0.360%
6 Total Resource Benefits	\$ 15,966,347		12,818,923	80%	
7 Total Utility Costs ^{1,2}	\$ 5,414,728		3,388,279	63%	
8 Net Benefits	\$ 10,551,619	\$ 11,606,781	\$ 9,430,644	89%	1.575%
9 Total					4.500%

	Granite State Test		Source
	Planned	Actual	
10 Total Benefits	\$ 15,966,347	\$ 12,818,923	Planned and Actual from Cost Eff Tab
11 Performance Incentive	\$ 243,663	\$ -	from row 9 above
12 Total Utility Costs	\$ 5,414,728	\$ 3,388,279	from row 7 above
13 Portfolio GST BCR	2.82	3.78	row 10 divided by rows 11+12

Costs, Benefits, and PI Expressed in 2022 Dollars.

¹ Note that in order to avoid a circular reference in the calculation of performance incentive, "Total Utility Cost

² Net of Smart Start

Actual Performance - 2022				
Actual Coefficient	Planned PI	125% of Planned PI	Illustrative Actual PI	Source
0.000%	\$ 85,282	\$ 106,602	\$ -	Planned and Actual from Cost Eff Tab
0.000%	\$ 24,366	\$ 30,458	\$ -	Planned and Actual from Cost Eff Tab
0.000%	\$ 29,240	\$ 36,549	\$ -	Planned and Actual from Cost Eff Tab
0.000%	\$ 19,493	\$ 24,366	\$ -	Planned and Actual from Cost Eff Tab
				Planned and Actual from Benefits Tab
				Planned and Actual from Cost Eff Tab
0.000%	\$ 85,282	\$ 106,602	\$ -	Line 5 minus line 6
-	\$ 243,663	\$ 304,578	\$ -	

ts" does not include the value of PI.