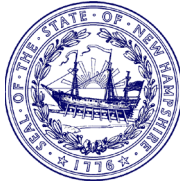


STATE OF NEW HAMPSHIRE

CHAIRMAN
Daniel C. Goldner

COMMISSIONER
Pradip K. Chattopadhyay

COMMISSIONER
Carleton B. Simpson



Tel. (603) 271-2431

Website:
www.puc.nh.gov

PUBLIC UTILITIES COMMISSION

21 S. Fruit St., Suite 10
Concord, N.H. 03301-2429

November 30, 2023

Patrick H. Taylor
Chief Regulatory Counsel
Northern Utilities
6 Liberty Lane West
Hampton, NH 03842

Re: Docket No. DG 23-085
Petition for Approval of 2023-2024 Winter and 2024 Summer Cost of Gas
Tariff Pages: 6th rev pgs 40, 41; 17th rev pgs 42, 43; 11th rev pg 62; 24th rev pg 86; 25th rev
pg 86; 23rd rev pg 88; 24th rev pg 88; 7th rev pg 141; 6th rev pgs 156, 158
Tariff No. 12
Effective Date: November 1, 2023

Dear Attorney Taylor:

Employees of the New Hampshire Public Utilities Commission have reviewed the tariff filing received on November 7, 2023, in the above-captioned proceeding and confirm compliance with New Hampshire Code of Administrative Rules, Puc 1600. A copy of this letter is being entered into the docket and the tariff filing will be placed in our permanent file.

In accordance with the Secretarial letter issued March 17, 2020, this letter will be filed electronically only at this time. I have attached date-stamped copies of the filed tariff pages to the email to the service list and can send physical copies upon request. As a note, identical versions of the 24th Revised Page 86 and the 25th Revised Page 88 were filed in Docket No. DG 23-086 on November 3, 2023. The date stamps on these pages reflect that they were first received on November 3, 2023.

Please e-mail me at tariffs@puc.nh.gov if I can be of assistance.

Sincerely,

/s/ *Ben Martin-McDonough*

Ben Martin-McDonough
Tariff Administrator

cc: Service List

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Anticipated Cost of Gas
New Hampshire Division
Period Covered: November 1, 2023 - April 30, 2024

(Col 1)	(Col 2)	(Col 3)
<u>ANTICIPATED DIRECT COST OF GAS</u>		
Purchased Gas:		
Demand Costs:	\$4,367,366	
Supply Costs:	\$7,242,684	
Storage & Peaking Gas:		
Demand, Capacity:	\$13,183,877	
Commodity Costs:	\$10,069,783	
Interruptible Included Above	\$0	
Inventory Finance Charge	\$8,639	
Capacity Release, & Asset Management	(\$10,298,558)	
Re-entry Rate & Conversion Rate Revenues	\$ (25,000)	
Total Anticipated Direct Cost of Gas		<u>\$24,548,790</u>
<u>ANTICIPATED INDIRECT COST OF GAS</u>		
Adjustments:		
Prior Period Under/(Over) Collection	(\$1,375,864)	
Interest	(\$77,319)	
Refunds	\$0	
<u>Interruptible Margins</u>	<u>\$0</u>	
Total Adjustments		(\$1,453,183)
Working Capital:		
Total Anticipated Direct Cost of Gas	\$24,548,790	
Working Capital Percentage	<u>0.2160%</u>	
Working Capital Allowance	\$ 53,021	
Plus: Working Capital Reconciliation (Acct 173)	\$242	
Total Working Capital Allowance		\$53,233
Bad Debt:		
Bad Debt Allowance	\$136,573	
Plus: Bad Debt Reconciliation (Acct 173)	\$20,873	
Total Bad Debt Allowance		\$157,446
Local Production and Storage Capacity		\$214,538
Miscellaneous Overhead-82.38% Allocated to Winter Season		<u>\$504,091</u>
Total Anticipated Indirect Cost of Gas		(\$523,875)
Total Cost of Gas		<u>\$24,024,915</u>

Issued: November 7, 2023

Effective Date: November 1, 2023

Authorized by NHPUC Order No. 26,897, in Docket No. DG 23-085, dated October 31, 2023

Issued By:

Daniel Hurstak

Vice President and Treasurer



Anticipated Cost of Gas
New Hampshire Division
Period Covered: May 1, 2024 - October 31, 2024

	(Col 1)	(Col 2)	(Col 3)
<u>ANTICIPATED DIRECT COST OF GAS</u>			
Purchased Gas:			
Demand Costs:		\$ 951,984	
Supply Costs:		\$ 1,728,822	
Storage & Peaking Gas:			
Demand, Capacity:		\$ 497,977	
Commodity Costs:		\$ 41,833	
Interruptible Included Above		\$0	
Inventory Finance Charge		\$0	
Capacity Release & Asset Management		\$0	
Re-entry Rate and Conversion Rate Revenues		\$0	
Total Anticipated Direct Cost of Gas		\$ 3,220,615	
<u>ANTICIPATED INDIRECT COST OF GAS</u>			
Adjustments:			
Prior Period Under/(Over) Collection		\$298,724	
Interest		(\$47,448)	
Refunds		\$0	
<u>Interruptible Margins</u>		\$0	
Total Adjustments		\$251,276	
Working Capital:			
Total Anticipated Direct Cost of Gas		\$3,220,615	
Working Capital Percentage		<u>0.2160%</u>	
Working Capital Allowance		\$6,956	
Plus: Working Capital Reconciliation (Acct 173)		\$45	
Total Working Capital Allowance			\$7,001
Bad Debt:			
Bad Debt Allowance		\$20,484	
Plus: Bad Debt Reconciliation (Acct 173)		\$3,119	
Total Bad Debt Allowance			\$23,603
Local Production and Storage Capacity			\$0
Miscellaneous Overhead-17.62% Allocated to Summer Season			\$107,784
Total Anticipated Indirect Cost of Gas			\$389,663
Total Cost of Gas			\$ 3,610,279

Issued: November 7, 2023

Effective Date: May 1, 2024

Authorized by NHPUC Order No. 26,897, in Docket No. DG 23-085, dated October 31, 2023

Issued By: Daniel Hurstak
 Vice President and Treasurer



CALCULATION OF FIRM SALES COST OF GAS RATE

Period Covered: November 1, 2023 - April 30, 2024

(Col 1)	(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas	\$24,487,416	
Projected Prorated Sales (11/01/23 - 04/30/24)	32,992,252	
Direct Cost of Gas Rate		\$0.7422 per therm
Demand Cost of Gas Rate	\$7,227,684	\$0.2191 per therm
Commodity Cost of Gas Rate	\$17,321,106	\$0.5250 per therm
Total Direct Cost of Gas Rate	\$24,548,790	\$0.7441 per therm
Total Anticipated Indirect Cost of Gas	(\$523,875)	
Projected Prorated Sales (11/01/23 - 04/30/24)	32,992,252	
Indirect Cost of Gas		(\$0.0159) per therm
TOTAL PERIOD AVERAGE COST OF GAS		\$0.7282 per therm

RESIDENTIAL COST OF GAS RATE - 11/01/23	COGwr	\$0.7282 per therm
	Maximum (COG+25%)	\$0.9103

COM/IND LOW WINTER USE COST OF GAS RATE - 11/01/23	COGwl	\$0.6587 per therm
	Maximum (COG+25%)	\$0.8234

C&I HLF DEMAND COSTS ALLOCATED PER SMBA	\$424,870
PLUS: RESIDENTIAL DEMAND REALLOCATION TO C&I HLF	(\$1,676)
C&I HLF TOTAL ADJUSTED DEMAND COSTS	\$423,195
C&I HLF PROJECTED PRORATED SALES (11/01/23 - 04/30/24)	2,480,131
DEMAND COST OF GAS RATE	\$0.1706

C&I HLF COMMODITY COSTS ALLOCATED PER SMBA	\$1,245,479
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF	\$4,566
C&I HLF TOTAL ADJUSTED COMMODITY COSTS	\$1,250,045
C&I HLF PROJECTED PRORATED SALES (11/01/23 - 04/30/24)	2,480,131
COMMODITY COST OF GAS RATE	\$0.5040

INDIRECT COST OF GAS (\$0.0159)

TOTAL C&I HLF COST OF GAS RATE \$0.6587

COM/IND HIGH WINTER USE COST OF GAS RATE - 11/01/23	COGwh	\$0.7402 per therm
	Maximum (COG+25%)	\$0.9253

C&I LLF COMMODITY COSTS ALLOCATED PER SMBA	\$3,268,276
PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I LLF	(\$12,889)
C&I LLF TOTAL ADJUSTED DEMAND COSTS	\$3,255,387
C&I LLF PROJECTED PRORATED SALES (11/01/23 - 04/30/24)	14,311,515
DEMAND COST OF GAS RATE	\$0.2275

C&I LLF COMMODITY COSTS ALLOCATED PER SMBA	\$7,538,022
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I LLF	\$27,635
C&I LLF TOTAL ADJUSTED COMMODITY COSTS	\$7,565,657
C&I LLF PROJECTED PRORATED SALES (11/01/23 - 04/30/24)	14,311,515
COMMODITY COST OF GAS RATE	\$0.5286

INDIRECT COST OF GAS (\$0.0159)

TOTAL C&I LLF COST OF GAS RATE \$0.7402

Issued: November 7, 2023
 Effective Date: November 1, 2023
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Issued By: Daniel Hurstak
 Vice President and Treasurer



CALCULATION OF FIRM SALES COST OF GAS RATE

Period Covered: May 1, 2024 - October 31, 2024

(Col 1)	(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas	\$3,220,615	
Projected Prorated Sales (05/01/24 - 10/31/24)	7,054,322	
Direct Cost of Gas Rate		\$0.4565 per therm
Demand Cost of Gas Rate	\$1,449,961	\$0.2055 per therm
Commodity Cost of Gas Rate	\$1,770,654	\$0.2510 per therm
Total Direct Cost of Gas Rate	\$3,220,615	\$0.4565 per therm
Total Anticipated Indirect Cost of Gas	\$389,663	
Projected Prorated Sales (05/01/24 - 10/31/24)	7,054,322	
Indirect Cost of Gas		\$0.0552 per therm
TOTAL PERIOD AVERAGE COST OF GAS		\$0.5117 per therm

RESIDENTIAL COST OF GAS RATE - 05/01/24	COGwr	\$0.5117 per therm
	Maximum Preapproved Adjustment (COG+25%)*	\$0.6396

COM/IND LOW WINTER USE COST OF GAS RATE - 05/01/24	COGwl	\$0.4443 per therm
	Maximum Preapproved Adjustment (COG+25%)*	\$0.5554

C&I HLF DEMAND COSTS ALLOCATED PER SMBA	\$235,276
PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF	\$21,784
C&I HLF TOTAL ADJUSTED DEMAND COSTS	\$257,060
C&I HLF PROJECTED PRORATED SALES (05/01/24 - 10/31/24)	1,861,021
DEMAND COST OF GAS RATE	\$0.1381
C&I HLF COMMODITY COSTS ALLOCATED PER SMBA	\$467,121
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF	\$3
C&I HLF TOTAL ADJUSTED COMMODITY COSTS	\$467,125
C&I HLF PROJECTED PRORATED SALES (05/01/24 - 10/31/24)	1,881,021
COMMODITY COST OF GAS RATE	\$0.2510
INDIRECT COST OF GAS	\$0.0552
TOTAL C&I HLF COST OF GAS RATE	\$0.4443

COM/IND HIGH WINTER USE COST OF GAS RATE - 05/01/24	COGwh	\$0.5622 per therm
	Maximum Preapproved Adjustment (COG+25%)*	\$0.7028

C&I LLF DEMAND COSTS ALLOCATED PER SMBA	\$582,672
PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I LLF	\$53,949
C&I LLF TOTAL ADJUSTED DEMAND COSTS	\$636,621
C&I LLF PROJECTED PRORATED SALES (05/01/24 - 10/31/24)	2,486,344
DEMAND COST OF GAS RATE	\$0.2560
C&I LLF COMMODITY COSTS ALLOCATED PER SMBA	\$624,079
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I LLF	\$4
C&I LLF TOTAL ADJUSTED COMMODITY COSTS	\$624,083
C&I LLF PROJECTED PRORATED SALES (05/01/24 - 10/31/24)	2,486,344
COMMODITY COST OF GAS RATE	\$0.2510
INDIRECT COST OF GAS	\$0.0552
TOTAL C&I LLF COST OF GAS RATE	\$0.5622

Issued: November 7, 2023
 Effective Date: May 1, 2024
 Authorized by NHPUC Order No. 26,897, in Docket No. DG 23-085, dated October 31, 2023.

Issued By: Daniel Hurstak
 Vice President and Treasurer



Local Delivery Adjustment Clause

Rate Schedule	GAP	EEC	LRR	ERC	ITMC	RCE	RPC	PTAM	RAAM	LDAC
Residential Heating	\$0.0061	\$0.0520	\$0.0000	\$0.0023	\$0.0000	\$0.0000	\$0.0269	\$0.0000	\$0.0010	\$0.0883
Residential Non-Heating	\$0.0061	\$0.0520	\$0.0000	\$0.0023	\$0.0000	\$0.0000	\$0.0269	\$0.0000	\$0.0010	\$0.0883
Small C&I	\$0.0061	\$0.0257	\$0.0000	\$0.0023	\$0.0000	\$0.0000	\$0.0011	\$0.0000	\$0.0010	\$0.0362
Medium C&I	\$0.0061	\$0.0257	\$0.0000	\$0.0023	\$0.0000	\$0.0000	\$0.0011	\$0.0000	\$0.0010	\$0.0362
Large C&I	\$0.0061	\$0.0257	\$0.0000	\$0.0023	\$0.0000	\$0.0000	\$0.0011	\$0.0000	\$0.0010	\$0.0362
No Previous Sales Service										

Issued: November 7, 2023
 Effective: With Service Rendered On and After November 1, 2023
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Issued by: Daniel Hurstak
 Title: Vice President and Treasurer



NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION
CURRENTLY EFFECTIVE RESIDENTIAL RATES

Winter Season November 2023 - April 2024		Tariff Rates	Total Delivery Rates (Includes LDAC)	Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas
Residential Heating	Tariff Rate R 5: Monthly Customer Charge Base Distribution RDAF Total Distribution LDAC Gas Cost Adjustment: Cost of Gas	\$22.20 \$0.9259 \$0.0434 \$0.9693 \$0.0883 \$0.7282	\$22.20 \$1.0576	\$22.20 \$1.7858
Residential Heating Low Income	Tariff Rate R 10: Monthly Customer Charge Base Distribution RDAF Total Distribution LDAC Gas Cost Adjustment: Cost of Gas	\$22.20 \$0.9259 \$0.0434 \$0.9693 \$0.0883 \$0.7282	\$22.20 \$1.0576	\$22.20 \$1.7858
Discount*	Monthly Customer Charge	(\$9.99)	(\$9.99)	(\$9.99)
Discount*	Base Distribution	(\$0.4167)	(\$0.4362)	(\$0.7639)
Discount*	RDAF	(\$0.0195)		
No Discount	LDAC	\$0.0000		
Discount*	Gas Cost Adjustment: Cost of Gas	(\$0.3277)		
Residential Non-Heating	Tariff Rate R 6: Monthly Customer Charge Base Distribution RDAF Total Distribution LDAC Gas Cost Adjustment: Cost of Gas	\$22.20 \$1.4005 \$0.0588 \$1.4593 \$0.0883 \$0.7282	\$22.20 \$1.5476	\$22.20 \$2.2758

*: Discount applicable to winter months November through April only.

Issued: November 3, 2023
Effective: With Service Rendered On and After November 1, 2023
Authorized by NHPUC Order No. 26,859 in Docket No. DG 22-020, dated July 12, 2023,
Order No. 26,896 in Docket No. DG 23-086, dated October 31, 2023,
and by NHPUC Order No. 26,897 in Docket No. DG 23-085, dated October 31, 2023.

Issued by: Daniel Hurstak
Title: Vice President and Treasurer



NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION
CURRENTLY EFFECTIVE RESIDENTIAL RATES

Summer Season May 2024 - October 2024		Tariff Rates	Total Delivery Rates (Includes LDAC)	Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas	
Residential Heating	<u>Tariff Rate R 5:</u>				
	Monthly Customer Charge	\$22.20	\$22.20	\$22.20	
	Base Distribution	\$0.9259	\$1.1213	\$1.6330	
	RDAF	\$0.1071			
	Total Distribution	\$1.0330			
	LDAC	\$0.0883			
	<u>Gas Cost Adjustment:</u>				
Cost of Gas	\$0.5117				
Residential Heating Low Income	<u>Tariff Rate R 10:</u>				
	Monthly Customer Charge	\$22.20	\$22.20	\$22.20	
	Base Distribution	\$0.9259	\$1.1213	\$1.6330	
	RDAF	\$0.1071			
	Total Distribution	\$1.0330			
	LDAC	\$0.0883			
	<u>Gas Cost Adjustment:</u>				
	Cost of Gas	\$0.5117			
	Discount*	Monthly Customer Charge	\$0.00	\$0.00	\$0.00
	Discount*	Base Distribution	\$0.0000	\$0.0000	\$0.0000
Discount*	RDAF	\$0.0000			
No Discount	LDAC	\$0.0000			
Discount*	<u>Gas Cost Adjustment:</u>				
	Cost of Gas	\$0.0000			
Residential Non-Heating	<u>Tariff Rate R 6:</u>				
	Monthly Customer Charge	\$22.20	\$22.20	\$22.20	
	Base Distribution	\$1.4005	\$1.5821	\$2.0938	
	RDAF	\$0.0933			
	Total Distribution	\$1.4938			
	LDAC	\$0.0883			
	<u>Gas Cost Adjustment:</u>				
	Cost of Gas	\$0.5117			

*: Discount applicable to winter months November through April only.

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Issued by: **Daniel Hurstak**
 Title: Vice President and Treasurer



NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION
CURRENTLY EFFECTIVE C & I RATES

	Winter Season November 2023 - April 2024	Tariff Rates	Total Delivery Rates (Includes LDAC)	Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas
C&I Low Annual/High Winter	Tariff Rate G 40: Monthly Customer Charge All usage RDAF Total Usage LDAC Gas Cost Adjustment: Cost of Gas	\$80.00 \$0.2554 \$0.0169 \$0.2723 \$0.0362 \$0.7402	\$80.00 \$0.3085	\$80.00 \$1.0487
C&I Low Annual/Low Winter	Tariff Rate G 50: Monthly Customer Charge All usage RDAF Total Usage LDAC Gas Cost Adjustment: Cost of Gas	\$80.00 \$0.2338 (\$0.0112) \$0.2226 \$0.0362 \$0.6587	\$80.00 \$0.2588	\$80.00 \$0.9175
C&I Medium Annual/High Winter	Tariff Rate G 41: Monthly Customer Charge All usage RDAF Total Usage LDAC Gas Cost Adjustment: Cost of Gas	\$225.00 \$0.2881 \$0.0169 \$0.3050 \$0.0362 \$0.7402	\$225.00 \$0.3412	\$225.00 \$1.0814
C&I Medium Annual/Low Winter	Tariff Rate G 51: Monthly Customer Charge All usage RDAF Total Usage LDAC Gas Cost Adjustment: Cost of Gas	\$225.00 \$0.1763 (\$0.0112) \$0.1651 \$0.0362 \$0.6587	\$225.00 \$0.2013	\$225.00 \$0.8600
C&I High Annual/High Winter	Tariff Rate G 42: Monthly Customer Charge All usage RDAF Total Usage LDAC Gas Cost Adjustment: Cost of Gas	\$1,350.00 \$0.2182 \$0.0169 \$0.2351 \$0.0362 \$0.7402	\$1,350.00 \$0.2713	\$1,350.00 \$1.0115
C&I High Annual/Low Winter	Tariff Rate G 52: Monthly Customer Charge All usage RDAF Total Usage LDAC Gas Cost Adjustment: Cost of Gas	\$1,350.00 \$0.1791 (\$0.0112) \$0.1679 \$0.0362 \$0.6587	\$1,350.00 \$0.2041	\$1,350.00 \$0.8628

Issued: November 3, 2023

Effective: With Service Rendered On and After November 1, 2023

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Issued by:

Daniel Hurstak
Vice President and Treasurer

Title:



NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION
CURRENTLY EFFECTIVE C & I RATES

Summer May 2024 - October 2024		Tariff Rates	Total Delivery Rates (Includes LDAC)	Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas
C&I Low Annual/High Winter	Tariff Rate G 40:			
	Monthly Customer Charge	\$80.00	\$80.00	\$80.00
	All usage	\$0.2554	\$0.2924	\$0.8546
	RDAF	\$0.0008		
	Total Usage	\$0.2562		
	LDAC	\$0.0362		
	Gas Cost Adjustment: Cost of Gas	\$0.5622		
C&I Low Annual/Low Winter	Tariff Rate G 50:			
	Monthly Customer Charge	\$80.00	\$80.00	\$80.00
	All usage	\$0.2338	\$0.2665	\$0.7108
	RDAF	(\$0.0035)		
	Total Usage	\$0.2303		
	LDAC	\$0.0362		
	Gas Cost Adjustment: Cost of Gas	\$0.4443		
C&I Medium Annual/High Winter	Tariff Rate G 41:			
	Monthly Customer Charge	\$225.00	\$225.00	\$225.00
	All usage	\$0.2881	\$0.3251	\$0.8873
	RDAF	\$0.0008		
	Total Usage	\$0.2889		
	LDAC	\$0.0362		
	Gas Cost Adjustment: Cost of Gas	\$0.5622		
C&I Medium Annual/Low Winter	Tariff Rate G 51:			
	Monthly Customer Charge	\$225.00	\$225.00	\$225.00
	All usage	\$0.1763	\$0.2090	\$0.6533
	RDAF	(\$0.0035)		
	Total Usage	\$0.1728		
	LDAC	\$0.0362		
	Gas Cost Adjustment: Cost of Gas	\$0.4443		
C&I High Annual/High Winter	Tariff Rate G 42:			
	Monthly Customer Charge	\$1,350.00	\$1,350.00	\$1,350.00
	All usage	\$0.2182	\$0.2552	\$0.8174
	RDAF	\$0.0008		
	Total Usage	\$0.2190		
	LDAC	\$0.0362		
	Gas Cost Adjustment: Cost of Gas	\$0.5622		
C&I High Annual/Low Winter	Tariff Rate G 52:			
	Monthly Customer Charge	\$1,350.00	\$1,350.00	\$1,350.00
	All usage	\$0.1094	\$0.1421	\$0.5864
	RDAF	(\$0.0035)		
	Total Usage	\$0.1059		
	LDAC	\$0.0362		
	Gas Cost Adjustment: Cost of Gas	\$0.4443		

Issued: November 7, 2023

Effective: With Service Rendered On and After May 1, 2024

Issued by:

Title:

Daniel Hurstak
Vice President and Treasurer

Authorized by NHPUC Order No. 26,859 in Docket No. DG 22-020, dated July 12, 2023,
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and by NHPUC Order No. 26,897 in Docket No. DG 23-085, dated October 31, 2023.



VII. DELIVERY SERVICE TERMS AND CONDITION

APPENDIX A

Schedule of Administrative Fees and Charges

I. Supplier Balancing Charge: \$0.82 per MMBtu of Daily Imbalance Volumes

- Updated effective every November 1 to reflect the Company’s latest balancing resources and associated capacity costs.
- Daily Imbalance Volumes represent the difference between ATV and ATV adjusted for actual EDDs.

II. Peaking Service Demand Charge: \$ 94.46 per MMBtu per MDPQ per month for November 2023 through April 2024. Provided on Page 6 of Attachment NUI-FXW-6.

- Updated effective every November 1 to reflect the Company’s Peaking resources and associated costs.

III. Company Allowance Calculation: 0.72% - Provided in Attachment NUI-FXW-3

IV. Supplier Services and Associated Fees:

<u>SERVICE</u>	<u>PRICING</u>
Pool Administration (required) Non-Daily Metered Pools only	• \$0.10/month/customer billed @ marketer level
Standard Passthrough Billing (required)	• \$0.60/customer/month billed @ marketer level
Standard Complete Billing (optional – Passthrough Billing fee not required if this service is elected)	• \$1.50/customer/month billed @ marketer level
Customer Administration (required)	• \$10/customer/switch billed @ marketer level

V. Meter Read Charge: \$78.00 when customer phone line is not reporting daily data

VI. Meter Read via Cellular Service: \$20.00 per month

Issued: November 7, 2023

Issued by: Daniel Hurstak

Effective: November 1, 2023

Vice President and Treasurer

Authorized by NHPUC Order No. 26,897 in Docket No. DG 23-085, dated October 31, 2023.



VII. DELIVERY SERVICE TERMS AND CONDITIONS

APPENDIX C

Capacity Allocators

Capacity Allocators shall be calculated and filed with the Commission each year with the Winter Cost of Gas filing. The following Capacity Allocators shall be applicable for capacity assignments during the period of November 1, 2023 through October 31, 2024.

Commercial and Industrial

	<u>High Winter Use</u>	<u>Low Winter Use</u>
Pipeline:	14.38%	64.41%
Storage:	47.63%	19.80%
Peaking:	37.99%	15.79%

Issued: November 7, 2023

Effective: November 1, 2023

Authorized by NHPUC Order No. 26,897 in Docket No. DG 23-085, dated October 31, 2023.

Issued by:

Daniel Hurstak

Vice President and Treasurer



VII. DELIVERY SERVICE TERMS AND CONDITIONS (continued)

Appendix D

**Re-entry Surcharge and Conversion Surcharge
(continued)**

D. Information to be Filed with the Commission:

As part of the annual Cost of Gas filing, the Company shall file with the Commission a report showing the number of customers assessed the Re-entry Surcharge and the Conversion Surcharge and the amount of revenue received for each charge through the prior April 30. Pursuant to the Company's Cost of Gas Clause, the Company will apply such revenues as credits to the Company's New Hampshire Division Cost of Gas.

The following Re-entry Surcharge and Conversion Surcharge shall be applicable for the periods of November 1, 2023 through April 30, 2024 and May 1, 2024 through October 2024.

Effective Dates:	November 1, 2023 – April 30, 2024	May 1, 2024 – October 30, 2024
Re-entry Surcharge:	\$0.0431 per therm	\$0.0000 per therm
Conversion Surcharge, Low Load Factor (G-40, G-41, G-42):	\$0.4875 per therm	\$0.0000 per therm
Conversion Surcharge, High Load Factor (G-50, G-51, G-52):	\$0.5690 per therm	\$0.0000 per therm

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Title: Vice President and Treasurer

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