

NORTHERN UTILITIES, INC.
NEW HAMPSHIRE DIVISION
Calculation of the Projected Over or Under Collection of the
Winter 2023-2024 Period Cost of Gas
DG 23-085
January 2024 Estimated

1	Under/(Over) collection as of 11/01/23	\$ (1,313,582)	Table 2, PG. 2, Line 87, October
2			
3	Forecasted firm therm sales 01/01/24 - 4/30/24		
4	Residential heat & non heat	10,964,841	Table 2, PG. 1, Line 2
5	HLF Classes	1,678,594	Table 2, PG. 1, Line 3
6	LLF Classes	9,686,273	Table 2, PG. 1, Line 4
7			
8	Current recovery rate per therm		
9	Residential heat & non heat	\$0.6849	Table 2, PG. 1, Line 7
10	HLF classes	\$0.6154	Table 2, PG. 1, Line 8
11	LLF classes	\$0.6969	Table 2, PG. 1, Line 9
12			
13	Total	\$ (15,293,190)	(LN 4 * Ln 9) + (LN 5 * LN 10) + (LN 6 * LN 11)
14			
15	Forecasted recovered costs at current rates 01/01/24 - 04/30/24	\$ (15,293,190)	LN 13
16	Actual recovered costs 11/01/23 - 12/31/23	\$ (6,603,453)	Table 2, PG. 1, Line 14
17	Estimated total recovered costs 11/01/23 - 04/30/24	\$ (21,896,644)	LN 15 + LN 16
18			
19	Revised projected direct gas costs [1]	\$ 19,760,940	Table 2, PG. 1, Line 57, Winter
20	Revised projected indirect gas costs [2]	\$ 715,862	Table 2, PG. 2, Line 89, Winter
21	Revised total projected gas costs 11/01/23 - 04/30/24	\$ 20,476,802	LN 19 + LN 20
22			
23	Projected April 30, 2024 Winter Period Balance	\$ (2,733,424)	LN 1 + LN 17 + LN 21
24			
25	April 30, 2024 Target Balance [3]	\$ (2,636,390)	Table 3, PG. 2, Line 87, April
26			
27	Variance from Target Balance	\$ (97,033)	LN 23 - LN 25
28			
29	Total Projected Gas Costs	\$ 20,476,802	LN 21
30			
31	Under/(over) collection as percent of total gas costs	-0.47%	LN 27 / LN 29

NOTES

[1] Reflects futures prices as of January 18, 2024

[2] Includes: Working Capital Allowance, Bad Debt Allowance, Production and Storage Capacity, Miscellaneous Overhead and Interest

[3] Updated to reflect actual account balance as of October 31, 2023

Northern Utilities
NEW HAMPSHIRE (Over) / Undercollection Analysis, Balances and Interest Calculation

		Winter						
Sales Revenues		(Actual)	(Actual)	(Forecast)	(Forecast)	(Forecast)	(Forecast)	
	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	Winter
1	Volumes							
2	Residential Heat & Non Heat			3,620,784	3,145,375	2,671,575	1,527,106	
3	Sales HLF Classes			554,302	481,522	408,988	233,783	
4	Sales LLF Classes			3,198,579	2,778,605	2,360,053	1,349,036	
5	Total			7,373,664	6,405,502	5,440,616	3,109,925	22,329,709
6	Rates							
7	Residential Heat & Non Heat CGA			\$0.6849	\$0.6849	\$0.6849	\$0.6849	
8	Sales HLF Classes CGA			\$0.6154	\$0.6154	\$0.6154	\$0.6154	
9	Sales LLF Classes CGA			\$0.6969	\$0.6969	\$0.6969	\$0.6969	
10	Revenues							
11	Residential Heat & Non Heat			\$ (2,479,875)	\$ (2,154,268)	\$ (1,829,762)	\$ (1,045,915)	
12	Sales HLF Classes			\$ (341,117)	\$ (296,328)	\$ (251,691)	\$ (143,870)	
13	Sales LLF Classes			\$ (2,229,089)	\$ (1,936,410)	\$ (1,644,721)	\$ (940,143)	
14	Total Sales	\$ (2,971,924)	\$ (3,631,529)	\$ (5,050,082)	\$ (4,387,006)	\$ (3,726,174)	\$ (2,129,928)	\$ (21,896,644)
15								
16								
17	Gas Costs and Credits							
18		(Actual)	(Actual)	(Forecast)	(Forecast)	(Forecast)	(Forecast)	
19		Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	
20	Demand Costs (net of Capacity Assignment)							
21	Pipeline			\$ 297,310	\$ 297,310	\$ 297,310	\$ 547,694	\$ 1,439,624
22	Storage			\$ 944,617	\$ 944,617	\$ 944,617	\$ 944,617	\$ 3,778,467
23	On-system Peaking			\$ 290,051	\$ 290,051	\$ 290,051	\$ 132,428	\$ 1,002,582
24	Off-System Peaking			\$ 104,459	\$ 104,459	\$ 104,459	\$ -	\$ 313,377
25	Total Demand Costs			\$ 1,636,437	\$ 1,636,437	\$ 1,636,437	\$ 1,624,739	\$ 6,534,050
26	Asset Management and Capacity Release							
27	NUI AMA Revenue			\$ (2,164,517)	\$ (2,164,517)	\$ (2,164,517)	\$ (2,164,517)	
28	NUI Capacity Release							
29	NUI AMA Rev & Cap. Release Subtotal			\$ (858,213)	\$ (858,213)	\$ (858,213)	\$ (858,213)	
30	NH AMA Revenue			\$ (858,213)	\$ (858,213)	\$ (858,213)	\$ (858,213)	
31	NH Capacity Release							
32	NH Total Asset Management and Capacity Release			\$ (858,213)	\$ (858,213)	\$ (858,213)	\$ (858,213)	
33								
34	Re-entry Rate & Conversion Rate Revenue			\$ (4,167)	\$ (4,167)	\$ (4,167)	\$ (4,167)	\$ (25,000)
35								
36	Net Demand Costs	\$ 755,895	\$ 765,497	\$ 774,057	\$ 774,057	\$ 774,057	\$ 762,359	\$ 4,605,924
37								
38	NUI Commodity Costs							
39	NUI Total Pipeline Volumes			723,894	677,191	568,894	968,631	
40	Pipeline Costs Modeled in Sendout™			\$ 4,470,111	\$ 4,053,327	\$ 2,102,517	\$ 2,625,100	
41	NYMEX Price Used for Forecast			\$ 3,7060	\$ 3,6340	\$ 3,3280	\$ 3,0520	
42	NYMEX Price Used for Update			\$ 2,6190	\$ 2,6970	\$ 2,4130	\$ 2,4070	
43	Increase/(Decrease) NYMEX Price			\$ (1.09)	\$ (0.94)	\$ (0.92)	\$ (0.65)	
44	% of Pipeline Volumes Tied to NYMEX			84.00%	83.00%	100.00%	100.00%	
45	Increase/(Decrease) in Pipeline Costs			\$ (660,973)	\$ (526,658)	\$ (520,538)	\$ (624,767)	
46	Updated Pipeline Costs			\$ 3,809,139	\$ 3,526,669	\$ 1,581,980	\$ 2,000,333	
47	New Hampshire Allocated Percentage			37.48%	37.09%	35.77%	32.28%	
48	NH Updated Pipeline Costs			\$ 1,427,642	\$ 1,307,899	\$ 565,891	\$ 645,693	
49								
50	NH Commodity Costs							
51	Pipeline			\$ 1,427,642	\$ 1,307,899	\$ 565,891	\$ 645,693	
52	Storage			\$ 952,902	\$ 893,145	\$ 802,607	\$ -	
53	Peaking			\$ 3,079,730	\$ 1,473,923	\$ 1,006,667	\$ 11,988	
54	Total Commodity Costs	\$ 1,174,812	\$ 1,806,251	\$ 5,460,274	\$ 3,674,966	\$ 2,375,165	\$ 657,680	\$ 15,149,150
55	Inventory Finance Charge			\$ 2,012	\$ 1,730	\$ 1,416	\$ 708	\$ 5,866
56								
57	Total Anticipated Direct Cost of Gas	\$ 1,930,708	\$ 2,571,749	\$ 6,236,343	\$ 4,450,754	\$ 3,150,638	\$ 1,420,748	\$ 19,760,940

Northern Utilities
NEW HAMPSHIRE (Over) / Undercollection Analysis, Balances and Interest Calculation

		Winter						
	Oct-23	(Actual) Nov-23	(Actual) Dec-23	(Forecast) Jan-24	(Forecast) Feb-24	(Forecast) Mar-24	(Forecast) Apr-24	Winter
Working Capital								
Total Anticipated Direct Cost of Gas		\$ 2,050,479	\$ 2,691,520	\$ 6,356,115	\$ 4,570,526	\$ 3,270,410	\$ 1,540,519	
Working Capital Percentage		0.2160%	0.2160%	0.2160%	0.2160%	0.2160%	0.2160%	
Working Capital Allowance		\$ 4,429	\$ 5,813	\$ 13,728	\$ 9,872	\$ 7,064	\$ 3,327	\$ 44,233
Beginning Period Working Capital Balance		\$ (368)	\$ 4,074	\$ 9,937	\$ 23,784	\$ 33,859	\$ 41,187	
End of Period Working Capital Allowance		\$ 4,061	\$ 9,887	\$ 23,665	\$ 33,655	\$ 40,922	\$ 44,515	
Interest		\$ 13	\$ 49	\$ 119	\$ 203	\$ 265	\$ 304	\$ 953
End of period with Interest	\$ (368)	\$ 4,074	\$ 9,937	\$ 23,784	\$ 33,859	\$ 41,187	\$ 44,818	
Bad Debt								
Projected Bad Debt	\$ -	\$ 2,049	\$ 7,148	\$ 9,162	\$ 9,162	\$ 9,162	\$ 9,162	\$ 45,844
Beginning Period Bad Debt Balance		\$ 74,485	\$ 77,069	\$ 84,788	\$ 94,583	\$ 104,447	\$ 114,381	
End of Period Bad Debt Balance		\$ 76,535	\$ 84,217	\$ 93,950	\$ 103,745	\$ 113,609	\$ 123,543	
Interest		\$ 535	\$ 571	\$ 633	\$ 702	\$ 772	\$ 843	\$ 4,056
End of Period Bad Debt Balance with Interest	\$ 74,485	\$ 77,069	\$ 84,788	\$ 94,583	\$ 104,447	\$ 114,381	\$ 124,385	
Local Production and Storage Capacity		\$ 35,756	\$ 35,756	\$ 35,756	\$ 35,756	\$ 35,756	\$ 35,756	
		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Miscellaneous Overhead		\$ 84,015	\$ 84,015	\$ 84,015	\$ 84,015	\$ 84,015	\$ 84,015	
Gas Cost Other than Bad Debt and Working Capital Over/Under Collection								
Beginning Balance Over/Under Collection	\$ (1,387,700)	\$ (1,387,700)	\$ (2,322,237)	\$ (3,282,025)	\$ (1,994,614)	\$ (1,824,573)	\$ (2,294,875)	
Net Costs - Revenues		\$ (921,444)	\$ (940,009)	\$ 1,306,033	\$ 183,520	\$ (455,764)	\$ (589,409)	
Ending Balance before Interest		\$ (2,309,144)	\$ (3,262,247)	\$ (1,975,992)	\$ (1,811,094)	\$ (2,280,337)	\$ (2,884,284)	
Average Balance		\$ (1,848,422)	\$ (2,792,242)	\$ (2,629,008)	\$ (1,902,854)	\$ (2,052,455)	\$ (2,589,580)	
Interest Rate		8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	
Interest Expense		\$ (13,093)	\$ (19,778)	\$ (18,622)	\$ (13,479)	\$ (14,538)	\$ (18,343)	
Ending Balance Incl Interest Expense	\$ (1,387,700)	\$ (2,322,237)	\$ (3,282,025)	\$ (1,994,614)	\$ (1,824,573)	\$ (2,294,875)	\$ (2,902,627)	
Total Over/Under Collection Ending Balance	\$ (1,313,582)	\$ (2,241,094)	\$ (3,187,300)	\$ (1,876,247)	\$ (1,686,267)	\$ (2,139,307)	\$ (2,733,424)	
Total Indirect Cost of Gas	\$ (1,313,582)	\$ 113,705	\$ 113,575	\$ 124,791	\$ 126,232	\$ 122,496	\$ 115,064	\$ 715,862
Total Cost of Gas	\$ (1,313,582)	\$ 2,044,412	\$ 2,685,323	\$ 6,361,135	\$ 4,576,986	\$ 3,273,134	\$ 1,535,811	\$ 20,476,802
Total Interest	\$ -	\$ (12,545)	\$ (19,158)	\$ (17,870)	\$ (12,573)	\$ (13,501)	\$ (17,197)	\$ (92,843)

Updated End of Period Balance ("Target Balance")
 (\$2,636,390)
 Line 87 - April

Northern Utilities
 NEW HAMPSHIRE (Over) / Undercollection Analysis, Balances and Interest Calculation

		Winter						
Sales Revenues		(Forecast)	(Forecast)	(Forecast)	(Forecast)	(Forecast)	(Forecast)	
Volumes	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	Winter
Residential Heat & Non Heat		2,125,956	3,109,808	3,620,784	3,145,375	2,671,575	1,527,106	
Sales HLF Classes		325,460	476,077	554,302	481,522	408,988	233,783	
Sales LLF Classes		1,878,057	2,747,186	3,198,579	2,778,605	2,360,053	1,349,036	
Total		4,329,473	6,333,071	7,373,664	6,405,502	5,440,616	3,109,925	
Rates								
Residential Heat & Non Heat CGA		\$0.7282	\$0.7282	\$0.7282	\$0.7282	\$0.7282	\$0.7282	
Sales HLF Classes CGA		\$0.6587	\$0.6587	\$0.6587	\$0.6587	\$0.6587	\$0.6587	
Sales LLF Classes CGA		\$0.7402	\$0.7402	\$0.7402	\$0.7402	\$0.7402	\$0.7402	
Revenues								
Residential Heat & Non Heat		\$ (1,548,121)	\$ (2,264,563)	\$ (2,636,655)	\$ (2,290,462)	\$ (1,945,441)	\$ (1,112,039)	
Sales HLF Classes		\$ (214,381)	\$ (313,592)	\$ (365,118)	\$ (317,178)	\$ (269,401)	\$ (153,993)	
Sales LLF Classes		\$ (1,390,137)	\$ (2,033,467)	\$ (2,367,588)	\$ (2,056,724)	\$ (1,746,911)	\$ (998,557)	
Total Sales		\$ (3,152,639)	\$ (4,611,621)	\$ (5,369,361)	\$ (4,664,364)	\$ (3,961,753)	\$ (2,264,588)	\$ (24,024,327)
Gas Costs and Credits								
		Winter						
Gas Costs and Credits		(Forecast)	(Forecast)	(Forecast)	(Forecast)	(Forecast)	(Forecast)	
	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	Winter
Demand Costs (net of Capacity Assignment)								
Pipeline		\$ 305,595	\$ 305,595	\$ 297,310	\$ 297,310	\$ 297,310	\$ 547,694	\$ 2,050,814
Storage		\$ 944,617	\$ 944,617	\$ 944,617	\$ 944,617	\$ 944,617	\$ 944,617	\$ 5,667,701
On-system Peaking		\$ 290,051	\$ 290,051	\$ 290,051	\$ 290,051	\$ 290,051	\$ 132,428	\$ 1,582,685
Off-System Peaking		\$ 104,459	\$ 104,459	\$ 104,459	\$ 104,459	\$ 104,459	\$ -	\$ 522,295
Total Demand Costs		\$ 1,644,722	\$ 1,644,722	\$ 1,636,437	\$ 1,636,437	\$ 1,636,437	\$ 1,624,739	\$ 9,823,495
Asset Management and Capacity Release								
NUI AMA Revenue		\$ (2,164,517)	\$ (2,164,517)	\$ (2,164,517)	\$ (2,164,517)	\$ (2,164,517)	\$ (2,164,517)	\$ (12,987,100)
NUI Capacity Release		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
NUI AMA Rev & Cap. Release Subtotal		\$ (858,213)	\$ (858,213)	\$ (858,213)	\$ (858,213)	\$ (858,213)	\$ (858,213)	\$ (5,149,279)
NH AMA Revenue		\$ (858,213)	\$ (858,213)	\$ (858,213)	\$ (858,213)	\$ (858,213)	\$ (858,213)	\$ (5,149,279)
NH Capacity Release		\$ (858,213)	\$ (858,213)	\$ (858,213)	\$ (858,213)	\$ (858,213)	\$ (858,213)	\$ (5,149,279)
NH Total Asset Management and Capacity Release		\$ (858,213)	\$ (858,213)	\$ (858,213)	\$ (858,213)	\$ (858,213)	\$ (858,213)	\$ (5,149,279)
Re-entry Rate & Conversion Rate Revenue		\$ (4,167)	\$ (4,167)	\$ (4,167)	\$ (4,167)	\$ (4,167)	\$ (4,167)	\$ (25,000)
Net Demand Costs		\$ 782,342	\$ 782,342	\$ 774,057	\$ 774,057	\$ 774,057	\$ 762,359	\$ 4,649,215
NUI Commodity Costs								
NUI Total Pipeline Volumes		1,206,814	776,970	723,894	677,191	568,894	968,631	
Pipeline Costs Modeled in Sendout™		\$ 3,259,675	\$ 3,439,438	\$ 4,470,111	\$ 4,053,327	\$ 2,102,517	\$ 2,625,100	
NYMEX Price Used for Forecast		\$ 2,9910	\$ 3,4530	\$ 3,7060	\$ 3,6340	\$ 3,3280	\$ 3,0520	
NYMEX Price Used for Update		\$ 2,9910	\$ 3,4530	\$ 3,7060	\$ 3,6340	\$ 3,3280	\$ 3,0520	
% of Pipeline Volumes Tied to NYMEX		100.00%	82.00%	84.00%	83.00%	100.00%	100.00%	
Increase/(Decrease) NYMEX Price		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Increase/(Decrease) in Pipeline Costs		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Updated Pipeline Costs		\$ 3,259,675	\$ 3,439,438	\$ 4,470,111	\$ 4,053,327	\$ 2,102,517	\$ 2,625,100	
New Hampshire Allocated Percentage		36.08%	37.46%	37.48%	37.09%	35.77%	32.28%	
NH Updated Pipeline Costs		\$ 1,176,142	\$ 1,288,500	\$ 1,675,371	\$ 1,503,215	\$ 752,092	\$ 847,363	
NH Commodity Costs								
Pipeline		\$ 1,176,142	\$ 1,288,500	\$ 1,675,371	\$ 1,503,215	\$ 752,092	\$ 847,363	
Storage		\$ -	\$ 822,493	\$ 952,902	\$ 893,145	\$ 802,607	\$ -	
Peaking		\$ 24,212	\$ 1,002,116	\$ 3,079,730	\$ 1,473,923	\$ 1,006,667	\$ 11,988	
Total Commodity Costs		\$ 1,200,354	\$ 3,113,110	\$ 5,708,003	\$ 3,870,283	\$ 2,561,367	\$ 859,351	\$ 17,312,467
Inventory Finance Charge		\$ 1,082	\$ 1,691	\$ 2,012	\$ 1,730	\$ 1,416	\$ 708	
Total Anticipated Direct Cost of Gas		\$ 1,983,778	\$ 3,897,143	\$ 6,484,072	\$ 4,646,070	\$ 3,336,840	\$ 1,622,418	\$ 21,970,322

Updated End of Period Balance ("Target Balance")
 (\$2,636,390)
 Line 87 - April

Northern Utilities
 NEW HAMPSHIRE (Over) / Undercollection Analysis, Balances and Interest Calculation

	Oct-23	Winter						Winter
		(Forecast) Nov-23	(Forecast) Dec-23	(Forecast) Jan-24	(Forecast) Feb-24	(Forecast) Mar-24	(Forecast) Apr-24	
Working Capital								
Total Anticipated Direct Cost of Gas		\$ 1,983,778	\$ 3,897,143	\$ 6,484,072	\$ 4,646,070	\$ 3,336,840	\$ 1,622,418	
Working Capital Percentage		0.2160%	0.22%	0.22%	0.22%	0.22%	0.22%	
Working Capital Allowance		\$ 4,285	\$ 8,417	\$ 14,005	\$ 10,035	\$ 7,207	\$ 3,504	\$ 47,452
Beginning Period Working Capital Balance		\$ (368)	\$ 3,929	\$ 12,404	\$ 26,546	\$ 36,805	\$ 44,298	
End of Period Working Capital Allowance		\$ 3,917	\$ 12,347	\$ 26,409	\$ 36,581	\$ 44,012	\$ 47,802	
Interest		\$ 13	\$ 58	\$ 137	\$ 224	\$ 286	\$ 326	\$ 1,044
End of period with Interest	\$ (368)	\$ 3,929	\$ 12,404	\$ 26,546	\$ 36,805	\$ 44,298	\$ 48,128	
Bad Debt								
Projected Bad Debt	\$ -	\$ 9,162	\$ 9,162	\$ 9,162	\$ 9,162	\$ 9,162	\$ 9,162	\$ 54,970
Beginning Period Bad Debt Balance		\$ 74,485	\$ 84,207	\$ 93,997	\$ 103,857	\$ 113,787	\$ 123,787	
End of Period Bad Debt Balance		\$ 83,647	\$ 93,369	\$ 103,159	\$ 113,019	\$ 122,949	\$ 132,949	
Interest		\$ 560	\$ 629	\$ 698	\$ 768	\$ 838	\$ 909	\$ 4,403
End of Period Bad Debt Balance with Interest	\$ 74,485	\$ 84,207	\$ 93,997	\$ 103,857	\$ 113,787	\$ 123,787	\$ 133,858	
Local Production and Storage Capacity		\$ 35,756	\$ 35,756	\$ 35,756	\$ 35,756	\$ 35,756	\$ 35,756	
Miscellaneous Overhead		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
		\$ 84,015	\$ 84,015	\$ 84,015	\$ 84,015	\$ 84,015	\$ 84,015	
Gas Cost Other than Bad Debt and Working Capital								
Beginning Balance Over/Under Collection		\$ (1,387,700)	\$ (2,450,335)	\$ (3,064,504)	\$ (1,847,357)	\$ (1,758,605)	\$ (2,277,992)	
Net Costs - Revenues		\$ (1,049,090)	\$ (594,706)	\$ 1,234,482	\$ 101,477	\$ (505,141)	\$ (522,399)	
Ending Balance before Interest		\$ (2,436,790)	\$ (3,045,041)	\$ (1,830,022)	\$ (1,745,879)	\$ (2,263,746)	\$ (2,800,391)	
Average Balance		\$ (1,912,245)	\$ (2,747,688)	\$ (2,447,263)	\$ (1,796,618)	\$ (2,011,176)	\$ (2,539,191)	
Interest Rate		8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	
Interest Expense		\$ (13,545)	\$ (19,463)	\$ (17,335)	\$ (12,726)	\$ (14,246)	\$ (17,986)	
Ending Balance Incl Interest Expense	\$ (1,387,700)	\$ (2,450,335)	\$ (3,064,504)	\$ (1,847,357)	\$ (1,758,605)	\$ (2,277,992)	\$ (2,818,377)	
Total Over/Under Collection Ending Balance	\$ (1,313,582)	\$ (2,362,198)	\$ (2,958,102)	\$ (1,716,953)	\$ (1,608,013)	\$ (2,109,907)	\$ (2,636,390)	
Total Indirect Cost of Gas	\$ (1,313,582)	\$ 120,245	\$ 118,574	\$ 126,439	\$ 127,234	\$ 123,019	\$ 115,687	\$ 731,198
Total Cost of Gas	\$ (1,313,582)	\$ 2,104,023	\$ 4,015,717	\$ 6,610,511	\$ 4,773,304	\$ 3,459,859	\$ 1,738,105	\$ 22,701,519
Total Interest	\$ -	\$ (12,972)	\$ (18,776)	\$ (16,499)	\$ (11,734)	\$ (13,121)	\$ (16,750)	\$ (89,854)