

STATE OF NEW HAMPSHIRE

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**PUBLIC UTILITIES COMMISSION**

21 S. Fruit St., Suite 10  
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May 24, 2024

Matthew Campbell  
Senior Counsel  
Northern Utilities, Inc.  
6 Liberty Lane West  
Hampton, NH 03842

Re: Docket No. DG 23-086  
Petition for Approval of Revenue Decoupling Adjustment Factor  
Tariff Pages: Original Page 170  
Tariff No. 12  
Effective Date: May 1, 2024

Dear Attorney Campbell:

Employees of the New Hampshire Public Utilities Commission have reviewed the tariff filing received on April 23, 2024, in the above-captioned proceeding and confirm compliance with the New Hampshire Code of Administrative Rules, Puc chapter 1600. A copy of this letter is being entered into the docket and the tariff filing will be placed in our permanent file.

In accordance with the Secretarial letter issued March 17, 2020, this letter will be filed electronically only at this time. I have attached a date-stamped copy of the filed tariff page with the email to the service list and can send a physical copy upon request.

Please e-mail me at [tariffs@puc.nh.gov](mailto:tariffs@puc.nh.gov) if I can be of assistance.

Sincerely,

/s/ *Ben Martin-McDonough*

Ben Martin-McDonough  
Tariff Administrator

cc: Service List

**CALCULATION OF REVENUE DECOUPLING ADJUSTMENT FACTOR ("RDAF")**

**OFF-PEAK - MAY 1, 2024 THROUGH OCTOBER 31, 2024**

Line #	Description	Class Groups			
		Residential Heating R-5, R-10	Residential Non Heating R-6	C&I High Load Factor G-50, G-51, G-52	C&I Low Load Factor G-40, G-41, G-42
1	Beginning Balance - August 1, 2022	\$0	\$0	\$0	\$0
2	Monthly Revenue Variances (MRV) - August 1, 2022 - October 31, 2022; May 1, 2023 - October 31, 2023 (1)	(\$548,296)	(\$6,681)	\$37,589	(\$3,606)
3	Collections/(Credits) associated with current RDAF (thru October 2023)	\$0	\$0	\$0	\$0
4	Carrying Costs - (August 22 - October 2023)	(\$33,889)	(\$386)	\$2,341	(\$297)
5	Revenue Decoupling Adjustment (RDA) for credit/(collection)	(\$582,184)	(\$7,067)	\$39,931	(\$3,903)
6	RDA Cap (+/-)	\$281,733	\$11,771	\$106,975	\$216,745
7	RDA Deferral	(\$300,451)	\$0	\$0	\$0
8	RDA eligible for credit/(collection)	(\$281,733)	(\$7,067)	\$39,931	(\$3,903)
9	Estimated Firm Sales & Firm Transportation Volumes (therms) (May 1, 2024 - October 31, 2024)	2,631,203	75,754	11,462,614	5,173,303
10	<b>Off Peak RDAF Rate (\$/therm)</b>	<b>\$0.1071</b>	<b>\$0.0933</b>	<b>(\$0.0035)</b>	<b>\$0.0008</b>

(1) The initial off-peak period includes August 1 - October 31, 2022 actual MRV plus 3 months actual and 3 months estimate RMV for May 1 - October 31, 2023.

*Authorized by NHPUC Order No. 26,993 in Docket No. 23-086, dated April 12, 2024*

Issued: April 23, 2024  
Effective: May 1, 2024

Issued by: Daniel Hurstak  
Title: Vice President and Treasurer



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