

UNITIL ENERGY SYSTEMS, INC.
 December 31, 2023 MSCR Balance Incremental Cost - Recovery
 Calculation of Increment to the Storm Recovery Adjustment Factor
 Effective June 1, 2024

| Description | Amount |
|---|--------------------------|
| Incremental Annual Recovery (Page 2) | \$ 1,291,205 |
| Sales (kWh) - 12 months ending December 31, 2023 | <u>1,131,876,030</u> |
| Storm Recovery Adjustment Factor (Increment, \$/kWh)* | <u><u>\$ 0.00114</u></u> |

* To be added to the current Storm Recovery Adjustment Factor.

| | | |
|---|-----------------|----------------|
| | Current SRAF \$ | - |
| plus: recovery of 12/31/2023 Balance (proposed for effect 6/1/2024) | \$ | <u>0.00114</u> |
| Total SRAF for effect June 1, 2024: | \$ | 0.00114 |

UNITIL ENERGY SYSTEMS, INC.
December 31, 2023 MSCR Balance - Recovery Schedule

| Line No. | Year (A) | Beginning Balance With Interest (B) | Annual Recovery (C) | Ending Balance (D) | Balance Subject to Interest (E) | Interest Rate (F) | Interest (G) | Cumulative Interest (H) | |
|----------|--|---|---------------------------|--------------------------|---------------------------------------|-------------------------|-----------------|-------------------------------|--|
| 1 | June 2024 - May 2025 | \$ 3,654,362 | \$ 1,291,205 | \$ 2,363,157 | \$ 3,008,759 | 4.01% | \$ 120,651 | \$ 120,651 | |
| 2 | June 2025 - May 2026 | \$ 2,483,808 | \$ 1,291,205 | \$ 1,192,603 | \$ 1,838,205 | 4.01% | \$ 73,712 | \$ 194,363 | |
| 3 | June 2026 - May 2027 | \$ 1,266,315 | \$ 1,291,205 | \$ (24,891) | \$ 620,712 | 4.01% | \$ 24,891 | \$ 219,254 | |
| 4 | Total Recovery | | \$ 3,873,616 | | | | \$ 219,254 | | |
| 5 | <u>Interest Savings Calculation</u> | | | | | | | | |
| 6 | June 2024 - May 2025 | \$ 3,654,362 | \$ - | \$ 3,654,362 | \$ 3,654,362 | 4.01% | \$ 146,540 | \$ 146,540 | |
| 7 | June 2025 - May 2026 | \$ 3,800,902 | \$ - | \$ 3,800,902 | \$ 3,800,902 | 4.01% | \$ 152,416 | \$ 298,956 | |
| 8 | June 2026 - May 2027 | \$ 3,953,318 | \$ - | \$ 3,953,318 | \$ 3,953,318 | 4.01% | \$ 158,528 | \$ 457,484 | |
| 9 | Total Recovery | | \$ - | | | | \$ 457,484 | | |
| 10 | Interest Savings under SRAF Proposal (Line 9 - Line 4) | | | | | | | <u>\$ 238,230</u> | |

Column
Notes

- (A) Time period
- (B) Prior period Column (D) + Prior period Column (G)
- (C) Annual Recovery
- (D) Column (B) - Column (C)
- (E) (Column (B) + Column (D)) ÷ 2
- (F) UES's Cost of Debt net of deferred taxes
- (G) Column (E) times Column (F)
- (H) Prior Year Column (H) + Current Year Column (G)

SUMMARY OF DELIVERY SERVICE RATES

Each bill rendered for electric delivery service shall be calculated through the application of the effective rates as listed below.

| Class | | Distribution Charge* | Non-Transmission External Delivery Charge** | Transmission External Delivery Charge** | Total External Delivery Charge** | Stranded Cost Charge** | Storm Recovery Adjustment Factor*** | System Benefits Charge**** | Revenue Decoupling Adjustment Factor** | Total Delivery Charges |
|---|---|----------------------|---|---|----------------------------------|------------------------|---------------------------------------|----------------------------|--|---------------------------------------|
| D | Customer Charge | \$16.22 | | | | | | (1) | | \$16.22 |
| | All kWh | \$0.04612 | \$0.01396 | \$0.03090 | \$0.04486 | (\$0.00010) | \$0.00000 <i>\$0.00114</i> | \$0.00727 | \$0.00186 | \$0.10001 <i>\$0.10115</i> |
| G2 | Customer Charge | \$29.19 | | | | | | | | \$29.19 |
| | All kW | \$12.13 | | | | \$0.00 | | | | \$12.13 |
| | All kWh | \$0.00000 | \$0.01396 | \$0.03090 | \$0.04486 | (\$0.00010) | \$0.00000 <i>\$0.00114</i> | \$0.00727 | (\$0.00002) | \$0.05201 <i>\$0.05315</i> |
| G2 - kWh meter | Customer Charge | \$18.38 | | | | | | | | \$18.38 |
| | All kWh | \$0.03270 | \$0.01396 | \$0.03090 | \$0.04486 | (\$0.00010) | \$0.00000 <i>\$0.00114</i> | \$0.00727 | (\$0.00002) | \$0.08471 <i>\$0.08585</i> |
| G2 - Quick Recovery Water Heat and/or Space Heat | Customer Charge | \$9.73 | | | | | | | | \$9.73 |
| | All kWh | \$0.03669 | \$0.01396 | \$0.03090 | \$0.04486 | (\$0.00010) | \$0.00000 <i>\$0.00114</i> | \$0.00727 | (\$0.00002) | \$0.08870 <i>\$0.08984</i> |
| G1 | Customer Charge | \$162.18 | Secondary Voltage | | | | | | | \$162.18 |
| | Customer Charge | \$86.49 | Primary Voltage | | | | | | | \$86.49 |
| | All kVA | \$8.53 | | | | \$0.00 | | | | \$8.53 |
| | All kWh | \$0.00000 | \$0.01396 | \$0.03090 | \$0.04486 | (\$0.00010) | \$0.00000 <i>\$0.00114</i> | \$0.00727 | \$0.00014 | \$0.05217 <i>\$0.05331</i> |
| ALL GENERAL | Transformer Ownership Credit (kW/kVa) | | | | | | | | | (\$0.50) |
| | Voltage Discount at 4,160 Volts or Over (all kW/kVA and kWh) | | | | | | | | | 2.00% |
| | Voltage Discount at 34,500 Volts or Over (all kW/kVA and kWh) | | | | | | | | | 3.50% |

(1) Includes low-income portion of \$0.00150 per kWh, energy efficiency portion of \$0.00577 per kWh and lost base revenue portion of \$0.00000 per kWh.

* Authorized by NHPUC Order No. 26,837 in Case No. DE 23-014, dated May 31, 2023
 ** Authorized by NHPUC Order No. 26,865 in Case No. DE 23-057, dated July 31, 2023
 *** Authorized by NHPUC Order No. ~~26,236~~ in Case No. DE ~~19-043~~, dated ~~April 22, 2019~~
 **** Authorized by NHPUC Order No. 26,911 in Case No. DE 23-098, dated December 11, 2023

Issued: ~~April 29, 2024~~ December 27, 2023
 Effective: ~~June~~ January 1, 2024

Issued By: Daniel Hurstak
 Vice President and Treasurer

SUMMARY OF DELIVERY SERVICE RATES (continued)

| Class | Distribution Charge* | Non-Transmission | Transmission | External Delivery Charge** | Stranded Cost Charge** | Storm Recovery Adjustment Factor*** | System Benefits Charge**** | Total Delivery Charges |
|--------------------------|-------------------------|----------------------------|-------------------------------|------------------------------|-----------------------------|-------------------------------------|----------------------------|---------------------------------------|
| | | External Delivery Charge** | External Delivery Charge** | | | | | |
| OL | | | | | | | (1) | |
| All kWh | \$0.00000 | \$0.01396 | \$0.03090 | \$0.04486 | (\$0.00010) | \$0.00000 | \$0.00727 | \$0.05203 \$0.05317 |
| <i>Luminaire Charges</i> | | | | | | | | |
| Category | Lamp Size Nominal Watts | Lumens (Approx.) | All-Night Service Monthly kWh | Midnight Service Monthly kWh | Description | Price Per Luminaire | | |
| | | | | | | Per Mo. | Per Year | |
| Company | 100 | 3,500 | 43 | 20 | Mercury Vapor Street | \$13.73 | \$164.76 | |
| Company | 175 | 7,000 | 71 | 33 | Mercury Vapor Street | \$15.73 | \$188.76 | |
| Company | 250 | 11,000 | 100 | 46 | Mercury Vapor Street | \$17.25 | \$207.00 | |
| Company | 400 | 20,000 | 157 | 73 | Mercury Vapor Street | \$17.25 | \$207.00 | |
| Company | 1,000 | 60,000 | 372 | 173 | Mercury Vapor Street | \$24.78 | \$297.36 | |
| Company | 250 | 11,000 | 100 | 46 | Mercury Vapor Flood | \$18.25 | \$219.00 | |
| Company | 400 | 20,000 | 157 | 73 | Mercury Vapor Flood | \$21.57 | \$258.84 | |
| Company | 1,000 | 60,000 | 380 | 176 | Mercury Vapor Flood | \$25.29 | \$303.48 | |
| Company | 100 | 3,500 | 48 | 22 | Mercury Vapor Power Bracket | \$13.44 | \$161.28 | |
| Company | 175 | 7,000 | 71 | 33 | Mercury Vapor Power Bracket | \$14.65 | \$175.80 | |
| Company | 50 | 4,000 | 23 | 11 | Sodium Vapor Street | \$13.73 | \$164.76 | |
| Company | 100 | 9,500 | 48 | 22 | Sodium Vapor Street | \$15.73 | \$188.76 | |
| Company | 150 | 16,000 | 65 | 30 | Sodium Vapor Street | \$17.25 | \$207.00 | |
| Company | 250 | 30,000 | 102 | 47 | Sodium Vapor Street | \$19.53 | \$234.36 | |
| Company | 400 | 50,000 | 161 | 75 | Sodium Vapor Street | \$24.78 | \$297.36 | |
| Company | 1,000 | 140,000 | 380 | 176 | Sodium Vapor Street | \$42.51 | \$510.12 | |
| Company | 150 | 16,000 | 65 | 30 | Sodium Vapor Flood | \$18.25 | \$219.00 | |
| Company | 250 | 30,000 | 102 | 47 | Sodium Vapor Flood | \$21.57 | \$258.84 | |
| Company | 400 | 50,000 | 161 | 75 | Sodium Vapor Flood | \$25.29 | \$303.48 | |
| Company | 1,000 | 140,000 | 380 | 176 | Sodium Vapor Flood | \$42.89 | \$514.68 | |
| Company | 50 | 4,000 | 23 | 11 | Sodium Vapor Power Bracket | \$13.44 | \$161.28 | |
| Company | 100 | 9,500 | 48 | 22 | Sodium Vapor Power Bracket | \$14.65 | \$175.80 | |
| Company | 175 | 8,800 | 74 | 34 | Metal Halide Street | \$17.25 | \$207.00 | |
| Company | 1,000 | 86,000 | 374 | 174 | Metal Halide Flood | \$25.29 | \$303.48 | |
| Company | 35 | 3,000 | 12 | 6 | LED Area Light Fixture | \$13.44 | \$161.28 | |
| Company | 47 | 4,000 | 16 | 7 | LED Area Light Fixture | \$14.65 | \$175.80 | |
| Company | 30 | 3,300 | 10 | 5 | LED Street Light Fixture | \$13.73 | \$164.76 | |
| Company | 50 | 5,000 | 17 | 8 | LED Street Light Fixture | \$15.73 | \$188.76 | |
| Company | 100 | 11,000 | 35 | 16 | LED Street Light Fixture | \$17.25 | \$207.00 | |
| Company | 120 | 18,000 | 42 | 19 | LED Street Light Fixture | \$19.53 | \$234.36 | |
| Company | 140 | 18,000 | 48 | 22 | LED Street Light Fixture | \$24.78 | \$297.36 | |
| Company | 260 | 31,000 | 90 | 42 | LED Street Light Fixture | \$42.51 | \$510.12 | |
| Company | 70 | 10,000 | 24 | 11 | LED Flood Light Fixture | \$18.25 | \$219.00 | |
| Company | 90 | 10,000 | 31 | 14 | LED Flood Light Fixture | \$21.57 | \$258.84 | |
| Company | 110 | 15,000 | 38 | 18 | LED Flood Light Fixture | \$25.29 | \$303.48 | |
| Company | 370 | 46,000 | 128 | 59 | LED Flood Light Fixture | \$42.89 | \$514.68 | |
| Customer Paid | 35 | 3,000 | 12 | 6 | LED Area Light Fixture | \$7.00 | \$84.00 | |
| Customer Paid | 47 | 4,000 | 16 | 7 | LED Area Light Fixture | \$8.21 | \$98.52 | |
| Customer Paid | 30 | 3,300 | 10 | 5 | LED Street Light Fixture | \$9.71 | \$116.52 | |
| Customer Paid | 50 | 5,000 | 17 | 8 | LED Street Light Fixture | \$11.92 | \$143.04 | |
| Customer Paid | 100 | 11,000 | 35 | 16 | LED Street Light Fixture | \$12.48 | \$149.76 | |
| Customer Paid | 120 | 18,000 | 42 | 19 | LED Street Light Fixture | \$14.76 | \$177.12 | |
| Customer Paid | 140 | 18,000 | 48 | 22 | LED Street Light Fixture | \$17.83 | \$213.96 | |
| Customer Paid | 260 | 31,000 | 90 | 42 | LED Street Light Fixture | \$33.56 | \$402.72 | |
| Customer Paid | 70 | 10,000 | 24 | 11 | LED Flood Light Fixture | \$11.24 | \$134.88 | |
| Customer Paid | 90 | 10,000 | 31 | 14 | LED Flood Light Fixture | \$14.56 | \$174.72 | |
| Customer Paid | 110 | 15,000 | 38 | 18 | LED Flood Light Fixture | \$17.36 | \$208.32 | |
| Customer Paid | 370 | 46,000 | 128 | 59 | LED Flood Light Fixture | \$27.00 | \$324.00 | |

(1) Includes low-income portion of \$0.00150 per kWh, energy efficiency portion of \$0.00577 per kWh and lost base revenue portion of \$0.00000 per kWh.

* Authorized by NHPUC Order No. 26,623 in Case No. DE 21-030, dated May 3, 2022
 ** Authorized by NHPUC Order No. 26,865 in Case No. DE 23-057, dated July 31, 2023
 *** Authorized by NHPUC Order No. ~~26,236~~ in Case No. DE ~~19-043~~, dated ~~April 22, 2019~~
 **** Authorized by NHPUC Order No. 26,911 in Case No. DE 23-098, dated December 11, 2023

SUMMARY OF WHOLE HOUSE RESIDENTIAL TIME OF USE RATES AND ELECTRIC VEHICLE RATES

(DELIVERY AND SUPPLY)

Each bill rendered for electric delivery service and supply service (as applicable) shall be calculated through the application of the effective rates as listed below.

| Class | Customer Charge | DELIVERY RATES | | | | | | | | | | | SUPPLY RATES | | | | | Total Delivery and Supply | Total Delivery and Supply | | | | | |
|-----------|-----------------|----------------------|----------------------|---|---|---|----------------------------------|----------------------------------|---------------|-------------------------------------|-------------------------------------|----------------------------|--|-----------------------|-----------------------|--|--------------------------|---------------------------|---------------------------|--------------------------|-----------------------------------|-----------------------------------|----------|----------|
| | | Distribution Charge* | Distribution Charge* | Non-Transmission External Delivery Charge** | Transmission External Delivery Charge** | Transmission External Delivery Charge** | Total External Delivery Charge** | Total External Delivery Charge** | Stranded Cost | Storm-Recovery Adjustment Factor*** | Storm Recovery Adjustment Factor*** | System Benefits Charge**** | Revenue Decoupling Adjustment Factor** | Total Delivery Charge | Total Delivery Charge | Renewable Portfolio Standard Charge***** | Power Supply Charge***** | | | Power Supply Charge***** | Total Default Service Charge***** | Total Default Service Charge***** | | |
| TOU-D | Customer Charge | \$46.22 | \$16.22 | | | | | | | | | | | | \$16.22 | \$16.22 | | | | | | | \$16.22 | \$16.22 |
| | Off-Peak kWh | \$0.02966 | \$0.04068 | \$0.01396 | (\$0.00175) | (\$0.00359) | \$0.01221 | \$0.01037 | (\$0.00010) | \$0.00000 | \$0.00114 | \$0.00727 | \$0.00186 | \$0.06090 | \$0.06122 | \$0.00577 | \$0.06152 | \$0.08420 | \$0.06729 | \$0.08997 | \$0.12819 | \$0.15119 | | |
| | Mid-Peak kWh | \$0.05438 | \$0.05746 | \$0.01396 | \$0.00027 | \$0.01855 | \$0.01432 | \$0.03251 | (\$0.00010) | \$0.00000 | \$0.00114 | \$0.00727 | \$0.00186 | \$0.07774 | \$0.10014 | \$0.00577 | \$0.06279 | \$0.10531 | \$0.06856 | \$0.11108 | \$0.14630 | \$0.21122 | | |
| | On-Peak kWh | \$0.04691 | \$0.05190 | \$0.01396 | \$0.16980 | \$0.14576 | \$0.18276 | \$0.15972 | (\$0.00010) | \$0.00000 | \$0.00114 | \$0.00727 | \$0.00186 | \$0.23970 | \$0.22179 | \$0.00577 | \$0.07672 | \$0.40395 | \$0.08249 | \$0.40972 | \$0.32319 | \$0.63151 | | |
| TOU-EV-D | Customer Charge | \$5.26 | \$5.26 | | | | | | | | | | | \$5.26 | \$5.26 | | | | | | | | \$5.26 | \$5.26 |
| | Off-Peak kWh | \$0.02966 | \$0.04068 | \$0.01396 | (\$0.00175) | (\$0.00359) | \$0.01221 | \$0.01037 | (\$0.00010) | \$0.00000 | \$0.00114 | \$0.00727 | \$0.00186 | \$0.05904 | \$0.05936 | \$0.00577 | \$0.06152 | \$0.08420 | \$0.06729 | \$0.08997 | \$0.12633 | \$0.14933 | | |
| | Mid-Peak kWh | \$0.05438 | \$0.05746 | \$0.01396 | \$0.00027 | \$0.01855 | \$0.01432 | \$0.03251 | (\$0.00010) | \$0.00000 | \$0.00114 | \$0.00727 | \$0.00186 | \$0.07588 | \$0.09828 | \$0.00577 | \$0.06279 | \$0.10531 | \$0.06856 | \$0.11108 | \$0.14444 | \$0.20936 | | |
| | On-Peak kWh | \$0.04691 | \$0.05190 | \$0.01396 | \$0.16980 | \$0.14576 | \$0.18276 | \$0.15972 | (\$0.00010) | \$0.00000 | \$0.00114 | \$0.00727 | \$0.00186 | \$0.23784 | \$0.21993 | \$0.00577 | \$0.07672 | \$0.40395 | \$0.08249 | \$0.40972 | \$0.32023 | \$0.62965 | | |
| TOU-EV-G2 | Customer Charge | \$29.19 | \$29.19 | | | | | | | | | | | \$29.19 | \$29.19 | | | | | | | | \$29.19 | \$29.19 |
| | All kW | \$6.07 | \$6.07 | | | | | \$0.00 | | | | | | \$6.07 | \$6.07 | | | | | | | | \$6.07 | \$6.07 |
| | Off-Peak kWh | \$0.02192 | \$0.02346 | \$0.01396 | (\$0.00164) | (\$0.00359) | \$0.01235 | \$0.01037 | (\$0.00010) | \$0.00000 | \$0.00114 | \$0.00727 | \$0.00186 | \$0.04448 | \$0.04214 | \$0.00577 | \$0.05658 | \$0.07796 | \$0.06235 | \$0.08373 | \$0.10380 | \$0.12587 | | |
| | Mid-Peak kWh | \$0.02149 | \$0.02244 | \$0.01396 | (\$0.00054) | \$0.01330 | \$0.01342 | \$0.02726 | (\$0.00010) | \$0.00000 | \$0.00114 | \$0.00727 | \$0.00186 | \$0.04208 | \$0.05801 | \$0.00577 | \$0.05024 | \$0.10004 | \$0.06504 | \$0.10581 | \$0.14709 | \$0.16382 | | |
| | On-Peak kWh | \$0.02718 | \$0.03234 | \$0.01396 | \$0.19260 | \$0.17817 | \$0.20656 | \$0.19213 | (\$0.00010) | \$0.00000 | \$0.00114 | \$0.00727 | \$0.00186 | \$0.24091 | \$0.23278 | \$0.00577 | \$0.07200 | \$0.43296 | \$0.07876 | \$0.43873 | \$0.34967 | \$0.67151 | | |
| TOU-EV-G1 | Customer Charge | \$162.18 | \$162.18 | Secondary Voltage | | | | | | | | | | \$162.18 | \$162.18 | | | | | | | | \$162.18 | \$162.18 |
| | Customer Charge | \$86.49 | \$86.49 | Primary Voltage | | | | | | | | | | \$86.49 | \$86.49 | | | | | | | | \$86.49 | \$86.49 |
| | All kVA | \$4.27 | \$4.27 | | | | | \$0.00 | | | | | | \$4.27 | \$4.27 | | | | | | | | \$4.27 | \$4.27 |
| | Off-Peak kWh | \$0.01220 | \$0.01240 | \$0.01396 | (\$0.00163) | (\$0.00359) | \$0.01233 | \$0.01037 | (\$0.00010) | \$0.00000 | \$0.00114 | \$0.00727 | \$0.00186 | \$0.03170 | \$0.03108 | \$0.00700 | MARKET | MARKET | MARKET | MARKET | MARKET | MARKET | MARKET | MARKET |
| | Mid-Peak kWh | \$0.01285 | \$0.01343 | \$0.01396 | (\$0.00036) | \$0.01431 | \$0.01360 | \$0.02827 | (\$0.00010) | \$0.00000 | \$0.00114 | \$0.00727 | \$0.00186 | \$0.03362 | \$0.05001 | \$0.00700 | MARKET | MARKET | MARKET | MARKET | MARKET | MARKET | MARKET | MARKET |
| | On-Peak kWh | \$0.01571 | \$0.01831 | \$0.01396 | \$0.19219 | \$0.17845 | \$0.21115 | \$0.19241 | (\$0.00010) | \$0.00000 | \$0.00114 | \$0.00727 | \$0.00186 | \$0.23403 | \$0.21903 | \$0.00700 | MARKET | MARKET | MARKET | MARKET | MARKET | MARKET | MARKET | MARKET |

ALL GENERAL Transformer Ownership Credit (kW/kVA) (S0.50)
 Voltage Discount at 4,160 Volts or Over (all kW/kVA and kWh) 2.00%
 Voltage Discount at 34,500 Volts or Over (all kW/kVA and kWh) 3.50%

DEFINITIONS Off-Peak kWh: Monday - Friday 8 P.M. - 6 A.M. and All Day Weekends and Weekday Holidays ¹
 Mid-Peak kWh: Monday - Friday 6 A.M. - 3 P.M., excluding Weekday Holidays ¹
 On-Peak kWh: Monday - Friday 3 P.M. - 8 P.M., excluding Weekday Holidays ¹

¹ Holidays observed by the State of New Hampshire pursuant to NH RSA 288:1.

* Authorized by NHPUC Order No. 26,837 in Case No. DE 23-014, dated May 31, 2023 and NHPUC Order No. 26,865 in Case No. DE 23-057, dated July 31, 2023
 ** Authorized by NHPUC Order No. 26,865 in Case No. DE 23-057, dated July 31, 2023
 *** Authorized by NHPUC Order No. 26,236 in Case No. DE 19-042, dated April 22, 2019
 **** Authorized by NHPUC Order No. 26,911 in Case No. DE 23-098, dated December 11, 2023
 ***** Authorized by NHPUC Order No. 26,910 in Case No. DE 23-054, dated December 8, 2023 and NHPUC Order No. 26,865 in Case No. DE 23-057, dated July 31, 2023

Issued: April 29 - January 4, 2024
 Effective: June February 1, 2024

Issued By: Daniel Hurstak
 Vice President and Treasurer

**SUMMARY OF LOW-INCOME
ELECTRIC ASSISTANCE PROGRAM DISCOUNTS**

Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers

| Tier | Percentage of NH State Median Income & Federal Poverty Guidelines | Discount (5) | Blocks | LI-EAP discount Delivery Only *; Excludes Supply | LI-EAP discount Delivery Only *; Excludes Supply | LI-EAP discount Fixed Default Service ** Supply Only | LI-EAP discount Variable Default Service ** Supply Only | | | | | | | | | | | |
|-------|---|--------------|-----------------|--|--|--|---|-------------|-------------|-------------|-------------|-------------|-----------|-----------|-----------|-----------|-----------|-----------|
| | | | | effective January 1, 2024 (1) | effective June 1, 2024 (1) | June February 2024-July 2024 (2) | Feb-24 (3) | Mar-24 (3) | Apr-24 (3) | May-24 (3) | Jun-24 (3) | Jul-24 (3) | | | | | | |
| 1 (4) | N/A | N/A | | | | | | | | | | | | | | | | |
| 2 | 151 (FPG) - 60 (SMI) | 5% | Customer Charge | (\$0.81) | (\$0.81) | | | | | | | | | | | | | |
| | | | First 750 kWh | (\$0.00500) | (\$0.00506) | (\$0.00536) | (\$0.00808) | (\$0.00525) | (\$0.00431) | (\$0.00415) | (\$0.00428) | (\$0.00535) | | | | | | |
| | | | Excess 750 kWh | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |
| 3 | 126 (FPG) - 150 (FPG) | 19% | Customer Charge | (\$3.08) | (\$3.08) | | | | | | | | | | | | | |
| | | | First 750 kWh | (\$0.01900) | (\$0.01922) | (\$0.02036) | (\$0.03071) | (\$0.01997) | (\$0.01637) | (\$0.01578) | (\$0.01625) | (\$0.02031) | | | | | | |
| | | | Excess 750 kWh | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |
| 4 | 101 (FPG) - 125 (FPG) | 36% | Customer Charge | (\$5.84) | (\$5.84) | | | | | | | | | | | | | |
| | | | First 750 kWh | (\$0.03600) | (\$0.03641) | (\$0.03858) | (\$0.05819) | (\$0.03783) | (\$0.03102) | (\$0.02989) | (\$0.03079) | (\$0.03849) | | | | | | |
| | | | Excess 750 kWh | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |
| 5 | 76 (FPG) - 100 (FPG) | 54% | Customer Charge | (\$8.76) | (\$8.76) | | | | | | | | | | | | | |
| | | | First 750 kWh | (\$0.05401) | (\$0.05462) | (\$0.05788) | (\$0.08729) | (\$0.05674) | (\$0.04653) | (\$0.04484) | (\$0.04619) | (\$0.05773) | | | | | | |
| | | | Excess 750 kWh | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |
| 6 | 0 - 75 (FPG) | 86% | Customer Charge | (\$13.95) | (\$13.95) | | | | | | | | | | | | | |
| | | | First 750 kWh | (\$0.08601) | (\$0.08699) | (\$0.09217) | (\$0.13902) | (\$0.09037) | (\$0.07410) | (\$0.07141) | (\$0.07356) | (\$0.09194) | | | | | | |
| | | | Excess 750 kWh | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |

(1) Discount calculated using total utility charges from Page 4 multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply. Competitively supplied customers billed on a consolidated basis would receive these discounts plus the appropriate fixed default service supply discount.

(2) Discount calculated using Non-G1 class (Residential) Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.

(3) Discount calculated using Non-G1 class (Residential) Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.

(4) Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.

(5) Discounts effective October 1, 2023 in accordance with Order No. 26-870 in DE 22-043.

* Authorized by NHPUC Order No. 26,911 in Case No. DE 23-098, dated December 11, 2023

** Authorized by NHPUC Order No. 26,910 in Case No. DE 23-054, dated December 8, 2023 and NHPUC Order No. 26,865 in Case No. DE 23-057, dated July 31, 2023

NHPUC No. 3 - Electricity Delivery
Unitil Energy Systems, Inc.

~~Eleventh~~^{Ninth} Revised Page 69
~~Superseding Issued in Lieu of Tenth~~^{Eighth}
Revised Page 69

STORM RECOVERY ADJUSTMENT FACTOR SCHEDULE SRAF

The Storm Recovery Adjustment Factor (“SRAF”) shall be billed by the Company to all customers taking Delivery Service from the Company. The purpose of the SRAF is to recover the costs of certain storms as approved by the Commission.

The Company established its initial SRAF as part of its base rate case, DE 10-055 effective May 1, 2011 and since that time has received approval to make adjustments to the SRAF in order to recover the costs associated with other major storms.

Effective ~~June~~^{May} 1, 202~~4~~², the total SRAF is \$0.00~~114000~~ per kWh.

The SRAF was adjusted June 1, 2024 to recover the December 31, 2023 Major Storm Cost Reserve (“MSCR”) deferral balance of \$3,654,362. The adjustment was calculated using a total cost of \$3,873,616, the December 31, 2023 MSCR deferral balance, inclusive of carrying charges. The total cost is being recovered on a levelized basis of \$1,291,205 over a period of three years. Any unamortized balance will accrue carrying charges at an annual rate equaling the Company’s cost of debt, as approved in its most recent base rate case or as otherwise approved by the Commission, net of deferred taxes. Based on actual unit sales for twelve months ending December 2023, the adjustment was set at \$0.00114 per kWh and will remain in place until these storm costs have been fully recovered.

Authorized by NHPUC Order No. ~~26,236~~ in Case No. DE ~~19-043~~, dated ~~April 22, 2019~~

Issued: ~~April 29~~^{May 9}, 202~~4~~²
Effective: ~~June~~^{May} 1, 202~~4~~²

Issued by: ~~Daniel Hurstak~~^{Robert B. Hevert}
~~Sr.~~ Vice President ~~and Treasurer~~

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Unitil Energy Systems, Inc.
Typical Bill Impacts - April 1, 2024 vs. June 1, 2024
Due to Changes in the Storm Recovery Adjustment Factor
Impact on D Rate Customers

| <u>Average kWh</u> | <u>Total Bill Using Rates 4/1/2024</u> | <u>Total Bill Using Rates 6/1/2024</u> | <u>Total Difference</u> | <u>% Total Difference</u> |
|------------------------|--|--|-----------------------------|-----------------------------------|
| 125 | \$42.12 | \$42.26 | \$0.14 | 0.3% |
| 150 | \$47.30 | \$47.47 | \$0.17 | 0.4% |
| 200 | \$57.66 | \$57.89 | \$0.23 | 0.4% |
| 250 | \$68.02 | \$68.30 | \$0.28 | 0.4% |
| 300 | \$78.38 | \$78.72 | \$0.34 | 0.4% |
| 350 | \$88.74 | \$89.14 | \$0.40 | 0.4% |
| 400 | \$99.10 | \$99.55 | \$0.46 | 0.5% |
| 450 | \$109.46 | \$109.97 | \$0.51 | 0.5% |
| 500 | \$119.82 | \$120.39 | \$0.57 | 0.5% |
| 525 | \$124.99 | \$125.59 | \$0.60 | 0.5% |
| 550 | \$130.17 | \$130.80 | \$0.63 | 0.5% |
| 575 | \$135.35 | \$136.01 | \$0.66 | 0.5% |
| 600 | \$140.53 | \$141.22 | \$0.68 | 0.5% |
| 625 | \$145.71 | \$146.43 | \$0.71 | 0.5% |
| 650 | \$150.89 | \$151.63 | \$0.74 | 0.5% |
| 675 | \$156.07 | \$156.84 | \$0.77 | 0.5% |
| 700 | \$161.25 | \$162.05 | \$0.80 | 0.5% |
| 725 | \$166.43 | \$167.26 | \$0.83 | 0.5% |
| 750 | \$171.61 | \$172.47 | \$0.86 | 0.5% |
| 775 | \$176.79 | \$177.68 | \$0.88 | 0.5% |
| 825 | \$187.15 | \$188.09 | \$0.94 | 0.5% |
| 925 | \$207.87 | \$208.93 | \$1.05 | 0.5% |
| 1,000 | \$223.41 | \$224.55 | \$1.14 | 0.5% |
| 1,250 | \$275.21 | \$276.63 | \$1.42 | 0.5% |
| 1,500 | \$327.01 | \$328.72 | \$1.71 | 0.5% |
| 2,000 | \$430.60 | \$432.88 | \$2.28 | 0.5% |
| 3,500 | \$741.39 | \$745.38 | \$3.99 | 0.5% |
| 5,000 | \$1,052.17 | \$1,057.87 | \$5.70 | 0.5% |

| | <u>Rates - Effective April 1, 2024</u> | <u>Rates - Proposed June 1, 2024</u> | <u>Difference</u> |
|--------------------------------------|--|--|-------------------|
| Customer Charge | \$16.22 | \$16.22 | \$0.00 |
| | <u>kWh</u> | <u>kWh</u> | <u>kWh</u> |
| Distribution Charge: | \$0.04612 | \$0.04612 | \$0.00000 |
| External Delivery Charge | \$0.04486 | \$0.04486 | \$0.00000 |
| Stranded Cost Charge | (\$0.00010) | (\$0.00010) | \$0.00000 |
| Storm Recovery Adjustment Factor | \$0.00000 | \$0.00114 | \$0.00114 |
| System Benefits Charge | \$0.00727 | \$0.00727 | \$0.00000 |
| Revenue Decoupling Adjustment Factor | \$0.00186 | \$0.00186 | \$0.00000 |
| Default Service Charge | <u>\$0.10718</u> | <u>\$0.10718</u> | <u>\$0.00000</u> |
| TOTAL | \$0.20719 | \$0.20833 | \$0.00114 |

Unitil Energy Systems, Inc.
Typical Bill Impacts - April 1, 2024 vs. June 1, 2024
Due to Changes in the Storm Recovery Adjustment Factor
Impact on G2 Rate Customers

| <u>Load Factor</u> | <u>Average Monthly kW</u> | <u>Average Monthly kWh</u> | <u>Total Bill Using Rates 4/1/2024</u> | <u>Total Bill Using Rates 6/1/2024</u> | <u>Total Difference</u> | <u>% Total Difference</u> |
|--------------------|---------------------------|----------------------------|--|--|-------------------------|---------------------------|
| 20% | 5 | 730 | \$201.08 | \$201.92 | \$0.83 | 0.4% |
| 20% | 10 | 1,460 | \$372.98 | \$374.64 | \$1.66 | 0.4% |
| 20% | 15 | 2,190 | \$544.87 | \$547.37 | \$2.50 | 0.5% |
| 20% | 25 | 3,650 | \$888.66 | \$892.82 | \$4.16 | 0.5% |
| 20% | 50 | 7,300 | \$1,748.14 | \$1,756.46 | \$8.32 | 0.5% |
| 20% | 75 | 10,950 | \$2,607.61 | \$2,620.09 | \$12.48 | 0.5% |
| 20% | 100 | 14,600 | \$3,467.08 | \$3,483.73 | \$16.64 | 0.5% |
| 20% | 150 | 21,900 | \$5,186.03 | \$5,211.00 | \$24.97 | 0.5% |
| 36% | 5 | 1,314 | \$290.08 | \$291.58 | \$1.50 | 0.5% |
| 36% | 10 | 2,628 | \$550.97 | \$553.97 | \$3.00 | 0.5% |
| 36% | 15 | 3,942 | \$811.86 | \$816.36 | \$4.49 | 0.6% |
| 36% | 25 | 6,570 | \$1,333.64 | \$1,341.13 | \$7.49 | 0.6% |
| 36% | 50 | 13,140 | \$2,638.09 | \$2,653.07 | \$14.98 | 0.6% |
| 36% | 75 | 19,710 | \$3,942.55 | \$3,965.02 | \$22.47 | 0.6% |
| 36% | 100 | 26,280 | \$5,247.00 | \$5,276.96 | \$29.96 | 0.6% |
| 36% | 150 | 39,420 | \$7,855.90 | \$7,900.84 | \$44.94 | 0.6% |
| 50% | 5 | 1,825 | \$367.95 | \$370.03 | \$2.08 | 0.6% |
| 50% | 10 | 3,650 | \$706.71 | \$710.87 | \$4.16 | 0.6% |
| 50% | 15 | 5,475 | \$1,045.48 | \$1,051.72 | \$6.24 | 0.6% |
| 50% | 25 | 9,125 | \$1,723.00 | \$1,733.40 | \$10.40 | 0.6% |
| 50% | 50 | 18,250 | \$3,416.81 | \$3,437.61 | \$20.81 | 0.6% |
| 50% | 75 | 27,375 | \$5,110.62 | \$5,141.82 | \$31.21 | 0.6% |
| 50% | 100 | 36,500 | \$6,804.43 | \$6,846.04 | \$41.61 | 0.6% |
| 50% | 150 | 54,750 | \$10,192.04 | \$10,254.46 | \$62.42 | 0.6% |

| | <u>Rates - Effective April 1, 2024</u> | <u>Rates - Proposed June 1, 2024</u> | <u>Difference</u> |
|--------------------------------------|--|--------------------------------------|-------------------|
| Customer Charge | \$29.19 | \$29.19 | \$0.00 |
| | <u>All kW</u> | <u>All kW</u> | <u>All kW</u> |
| Distribution Charge | \$12.13 | \$12.13 | \$0.00 |
| Stranded Cost Charge | \$0.00 | \$0.00 | \$0.00 |
| TOTAL | \$12.13 | \$12.13 | \$0.00 |
| | <u>kWh</u> | <u>kWh</u> | <u>kWh</u> |
| Distribution Charge | \$0.00000 | \$0.00000 | \$0.00000 |
| External Delivery Charge | \$0.04486 | \$0.04486 | \$0.00000 |
| Stranded Cost Charge | (\$0.00010) | (\$0.00010) | \$0.00000 |
| Storm Recovery Adj. Factor | \$0.00000 | \$0.00114 | \$0.00114 |
| System Benefits Charge | \$0.00727 | \$0.00727 | \$0.00000 |
| Revenue Decoupling Adjustment Factor | (\$0.00002) | (\$0.00002) | \$0.00000 |
| Default Service Charge | \$0.10038 | \$0.10038 | \$0.00000 |
| TOTAL | \$0.15239 | \$0.15353 | \$0.00114 |

Unitil Energy Systems, Inc.
Typical Bill Impacts - April 1, 2024 vs. June 1, 2024
Due to Changes in the Storm Recovery Adjustment Factor
Impact on G2 kWh Meter Rate Customers

| Average Monthly kWh | Total Bill Using Rates 4/1/2024 | Total Bill Using Rates 6/1/2024 | Total Difference | % Total Difference |
|------------------------------------|--|--|-----------------------------|-----------------------------------|
| 15 | \$21.16 | \$21.17 | \$0.02 | 0.1% |
| 75 | \$32.26 | \$32.35 | \$0.09 | 0.3% |
| 150 | \$46.14 | \$46.31 | \$0.17 | 0.4% |
| 250 | \$64.65 | \$64.94 | \$0.29 | 0.4% |
| 350 | \$83.16 | \$83.56 | \$0.40 | 0.5% |
| 450 | \$101.67 | \$102.18 | \$0.51 | 0.5% |
| 550 | \$120.18 | \$120.81 | \$0.63 | 0.5% |
| 650 | \$138.69 | \$139.43 | \$0.74 | 0.5% |
| 750 | \$157.20 | \$158.05 | \$0.85 | 0.5% |
| 900 | \$184.96 | \$185.99 | \$1.03 | 0.6% |

| | Rates - Effective April 1, 2024 | Rates - Proposed June 1, 2024 | Difference |
|--------------------------------------|--|--|-----------------------|
| Customer Charge | \$18.38 | \$18.38 | \$0.00 |
| | <u>All kWh</u> | <u>All kWh</u> | <u>All kWh</u> |
| Distribution Charge | \$0.03270 | \$0.03270 | \$0.00000 |
| External Delivery Charge | \$0.04486 | \$0.04486 | \$0.00000 |
| Stranded Cost Charge | (\$0.00010) | (\$0.00010) | \$0.00000 |
| Storm Recovery Adjustment Factor | \$0.00000 | \$0.00114 | \$0.00114 |
| System Benefits Charge | \$0.00727 | \$0.00727 | \$0.00000 |
| Revenue Decoupling Adjustment Factor | (\$0.00002) | (\$0.00002) | \$0.00000 |
| Default Service Charge | <u>\$0.10038</u> | <u>\$0.10038</u> | <u>\$0.00000</u> |
| TOTAL | \$0.18509 | \$0.18623 | \$0.00114 |

Unitil Energy Systems, Inc.
Typical Bill Impacts - April 1, 2024 vs. June 1, 2024
Due to Changes in the Storm Recovery Adjustment Factor
Impact on G2 QRWH and SH Rate Customers

| Average kWh | Total Bill Using Rates 4/1/2024 | Total Bill Using Rates 6/1/2024 | Total Difference | % Total Difference |
|------------------------|--|--|-----------------------------|-----------------------------------|
| 100 | \$28.64 | \$28.75 | \$0.11 | 0.4% |
| 200 | \$47.55 | \$47.77 | \$0.23 | 0.5% |
| 300 | \$66.45 | \$66.80 | \$0.34 | 0.5% |
| 400 | \$85.36 | \$85.82 | \$0.46 | 0.5% |
| 500 | \$104.27 | \$104.84 | \$0.57 | 0.5% |
| 750 | \$151.54 | \$152.40 | \$0.86 | 0.6% |
| 1,000 | \$198.81 | \$199.95 | \$1.14 | 0.6% |
| 1,500 | \$293.35 | \$295.06 | \$1.71 | 0.6% |
| 2,000 | \$387.89 | \$390.17 | \$2.28 | 0.6% |
| 2,500 | \$482.43 | \$485.28 | \$2.85 | 0.6% |

| | Rates - Effective April 1, 2024 | Rates - Proposed June 1, 2024 | Difference |
|--------------------------------------|--|--|-----------------------|
| Customer Charge | \$9.73 | \$9.73 | \$0.00 |
| | <u>All kWh</u> | <u>All kWh</u> | <u>All kWh</u> |
| Distribution Charge | \$0.03669 | \$0.03669 | \$0.00000 |
| External Delivery Charge | \$0.04486 | \$0.04486 | \$0.00000 |
| Stranded Cost Charge | (\$0.00010) | (\$0.00010) | \$0.00000 |
| Storm Recovery Adjustment Factor | \$0.00000 | \$0.00114 | \$0.00114 |
| System Benefits Charge | \$0.00727 | \$0.00727 | \$0.00000 |
| Revenue Decoupling Adjustment Factor | (\$0.00002) | (\$0.00002) | \$0.00000 |
| Default Service Charge | <u>\$0.10038</u> | <u>\$0.10038</u> | <u>\$0.00000</u> |
| TOTAL | \$0.18908 | \$0.19022 | \$0.00114 |

Unitil Energy Systems, Inc.
Typical Bill Impacts - April 1, 2024 vs. June 1, 2024
Due to Changes in the Storm Recovery Adjustment Factor
Impact on G1 Rate Customers

| Load Factor | Average Monthly kVa | Average Monthly kWh | Total Bill Using Rates 4/1/2024 | Total Bill Using Rates 6/1/2024 | Total Difference | % Total Difference |
|--------------------|----------------------------|----------------------------|--|--|-------------------------|---------------------------|
| 25.0% | 200 | 36,500 | \$6,509.52 | \$6,551.13 | \$41.61 | 0.6% |
| 25.0% | 400 | 73,000 | \$12,856.86 | \$12,940.08 | \$83.22 | 0.6% |
| 25.0% | 600 | 109,500 | \$19,204.20 | \$19,329.03 | \$124.83 | 0.7% |
| 25.0% | 800 | 146,000 | \$25,551.54 | \$25,717.98 | \$166.44 | 0.7% |
| 25.0% | 1,000 | 182,500 | \$31,898.88 | \$32,106.93 | \$208.05 | 0.7% |
| 25.0% | 1,500 | 273,750 | \$47,767.23 | \$48,079.31 | \$312.08 | 0.7% |
| 25.0% | 2,000 | 365,000 | \$63,635.58 | \$64,051.68 | \$416.10 | 0.7% |
| 25.0% | 2,500 | 456,250 | \$79,503.93 | \$80,024.06 | \$520.13 | 0.7% |
| 25.0% | 3,000 | 547,500 | \$95,372.28 | \$95,996.43 | \$624.15 | 0.7% |
| 40.0% | 200 | 58,400 | \$9,294.32 | \$9,360.90 | \$66.58 | 0.7% |
| 40.0% | 400 | 116,800 | \$18,426.47 | \$18,559.62 | \$133.15 | 0.7% |
| 40.0% | 600 | 175,200 | \$27,558.61 | \$27,758.34 | \$199.73 | 0.7% |
| 40.0% | 800 | 233,600 | \$36,690.76 | \$36,957.06 | \$266.30 | 0.7% |
| 40.0% | 1,000 | 292,000 | \$45,822.90 | \$46,155.78 | \$332.88 | 0.7% |
| 40.0% | 1,500 | 438,000 | \$68,653.26 | \$69,152.58 | \$499.32 | 0.7% |
| 40.0% | 2,000 | 584,000 | \$91,483.62 | \$92,149.38 | \$665.76 | 0.7% |
| 40.0% | 2,500 | 730,000 | \$114,313.98 | \$115,146.18 | \$832.20 | 0.7% |
| 40.0% | 3,000 | 876,000 | \$137,144.34 | \$138,142.98 | \$998.64 | 0.7% |
| 57.0% | 200 | 83,220 | \$12,450.44 | \$12,545.31 | \$94.87 | 0.8% |
| 57.0% | 400 | 166,440 | \$24,738.69 | \$24,928.43 | \$189.74 | 0.8% |
| 57.0% | 600 | 249,660 | \$37,026.95 | \$37,311.56 | \$284.61 | 0.8% |
| 57.0% | 800 | 332,880 | \$49,315.20 | \$49,694.68 | \$379.48 | 0.8% |
| 57.0% | 1,000 | 416,100 | \$61,603.46 | \$62,077.81 | \$474.35 | 0.8% |
| 57.0% | 1,500 | 624,150 | \$92,324.09 | \$93,035.63 | \$711.53 | 0.8% |
| 57.0% | 2,000 | 832,200 | \$123,044.73 | \$123,993.44 | \$948.71 | 0.8% |
| 57.0% | 2,500 | 1,040,250 | \$153,765.37 | \$154,951.26 | \$1,185.89 | 0.8% |
| 57.0% | 3,000 | 1,248,300 | \$184,486.01 | \$185,909.07 | \$1,423.06 | 0.8% |
| 71.0% | 200 | 103,660 | \$15,049.59 | \$15,167.76 | \$118.17 | 0.8% |
| 71.0% | 400 | 207,320 | \$29,936.99 | \$30,173.34 | \$236.34 | 0.8% |
| 71.0% | 600 | 310,980 | \$44,824.40 | \$45,178.91 | \$354.52 | 0.8% |
| 71.0% | 800 | 414,640 | \$59,711.80 | \$60,184.49 | \$472.69 | 0.8% |
| 71.0% | 1,000 | 518,300 | \$74,599.21 | \$75,190.07 | \$590.86 | 0.8% |
| 71.0% | 1,500 | 777,450 | \$111,817.72 | \$112,704.02 | \$886.29 | 0.8% |
| 71.0% | 2,000 | 1,036,600 | \$149,036.24 | \$150,217.96 | \$1,181.72 | 0.8% |
| 71.0% | 2,500 | 1,295,750 | \$186,254.75 | \$187,731.91 | \$1,477.16 | 0.8% |
| 71.0% | 3,000 | 1,554,900 | \$223,473.26 | \$225,245.85 | \$1,772.59 | 0.8% |

| | Rates - Effective April 1, 2024 | Rates - Proposed June 1, 2024 | Difference |
|----------------------------------|--|--------------------------------------|-------------------|
| Customer Charge | \$162.18 | \$162.18 | \$0.00 |
| | All kVA | All kVA | All kVA |
| Distribution Charge | \$8.53 | \$8.53 | \$0.00 |
| Stranded Cost Charge | <u>\$0.00</u> | <u>\$0.00</u> | <u>\$0.00</u> |
| TOTAL | \$8.53 | \$8.53 | \$0.00 |
| | All kWh | All kWh | All kWh |
| Distribution Charge | \$0.00000 | \$0.00000 | \$0.00000 |
| External Delivery Charge | \$0.04486 | \$0.04486 | \$0.00000 |
| Stranded Cost Charge | (\$0.00010) | (\$0.00010) | \$0.00000 |
| Storm Recovery Adjustment Factor | \$0.00000 | \$0.00114 | \$0.00114 |
| System Benefits Charge | \$0.00727 | \$0.00727 | \$0.00000 |
| Default Service Charge* | <u>\$0.07513</u> | <u>\$0.07513</u> | <u>\$0.00000</u> |
| TOTAL | \$0.12716 | \$0.12830 | \$0.00114 |

* Default Service Charge for the G1 class is determined monthly. For purposes of this comparison, the April 2024 rate is unchanged.

Unitil Energy Systems, Inc.
Typical Bill Impacts - April 1, 2024 vs. June 1, 2024
Due to Changes in the Storm Recovery Adjustment Factor
Impact on OL Rate Customers *

| | Nominal Watts | Lumens | Type | Average Monthly kWh | Total Bill Using Rates 4/1/2024 | Total Bill Using Rates 6/1/2024 | Total Difference | % Total Difference |
|------------------------------|---------------|---------|------|---------------------|---------------------------------|---------------------------------|------------------|--------------------|
| <u>Mercury Vapor:</u> | | | | | | | | |
| 1 | 100 | 3,500 | ST | 43 | \$20.28 | \$20.33 | \$0.05 | 0.2% |
| 2 | 175 | 7,000 | ST | 71 | \$26.55 | \$26.63 | \$0.08 | 0.3% |
| 3 | 250 | 11,000 | ST | 100 | \$32.49 | \$32.61 | \$0.11 | 0.4% |
| 4 | 400 | 20,000 | ST | 157 | \$41.18 | \$41.36 | \$0.18 | 0.4% |
| 5 | 1,000 | 60,000 | ST | 372 | \$81.48 | \$81.90 | \$0.42 | 0.5% |
| 6 | 250 | 11,000 | FL | 100 | \$33.49 | \$33.61 | \$0.11 | 0.3% |
| 7 | 400 | 20,000 | FL | 157 | \$45.50 | \$45.68 | \$0.18 | 0.4% |
| 8 | 1,000 | 60,000 | FL | 380 | \$83.21 | \$83.64 | \$0.43 | 0.5% |
| 9 | 100 | 3,500 | PB | 48 | \$20.76 | \$20.81 | \$0.05 | 0.3% |
| 10 | 175 | 7,000 | PB | 71 | \$25.47 | \$25.55 | \$0.08 | 0.3% |
| <u>High Pressure Sodium:</u> | | | | | | | | |
| 11 | 50 | 4,000 | ST | 23 | \$17.24 | \$17.26 | \$0.03 | 0.2% |
| 12 | 100 | 9,500 | ST | 48 | \$23.05 | \$23.10 | \$0.05 | 0.2% |
| 13 | 150 | 16,000 | ST | 65 | \$27.16 | \$27.23 | \$0.07 | 0.3% |
| 14 | 250 | 30,000 | ST | 102 | \$35.08 | \$35.19 | \$0.12 | 0.3% |
| 15 | 400 | 50,000 | ST | 161 | \$49.32 | \$49.50 | \$0.18 | 0.4% |
| 16 | 1,000 | 140,000 | ST | 380 | \$100.43 | \$100.86 | \$0.43 | 0.4% |
| 17 | 150 | 16,000 | FL | 65 | \$28.16 | \$28.23 | \$0.07 | 0.3% |
| 18 | 250 | 30,000 | FL | 102 | \$37.12 | \$37.23 | \$0.12 | 0.3% |
| 19 | 400 | 50,000 | FL | 161 | \$49.83 | \$50.01 | \$0.18 | 0.4% |
| 20 | 1,000 | 140,000 | FL | 380 | \$100.81 | \$101.24 | \$0.43 | 0.4% |
| 21 | 50 | 4,000 | PB | 23 | \$16.95 | \$16.97 | \$0.03 | 0.2% |
| 22 | 100 | 9,500 | PB | 48 | \$21.97 | \$22.02 | \$0.05 | 0.2% |
| <u>Metal Halide:</u> | | | | | | | | |
| 23 | 175 | 8,800 | ST | 74 | \$28.53 | \$28.61 | \$0.08 | 0.3% |
| 24 | 1,000 | 86,000 | FL | 374 | \$82.29 | \$82.72 | \$0.43 | 0.5% |
| <u>LED</u> | | | | | | | | |
| 25 | 35 | 3,000 | AL | 12 | \$15.27 | \$15.28 | \$0.01 | 0.1% |
| 26 | 47 | 4,000 | AL | 16 | \$17.09 | \$17.11 | \$0.02 | 0.1% |
| 27 | 30 | 3,300 | ST | 10 | \$15.25 | \$15.27 | \$0.01 | 0.1% |
| 28 | 50 | 5,000 | ST | 17 | \$18.32 | \$18.34 | \$0.02 | 0.1% |
| 29 | 100 | 11,000 | ST | 35 | \$22.58 | \$22.62 | \$0.04 | 0.2% |
| 30 | 120 | 18,000 | ST | 42 | \$25.93 | \$25.98 | \$0.05 | 0.2% |
| 31 | 140 | 18,000 | ST | 48 | \$32.10 | \$32.15 | \$0.05 | 0.2% |
| 32 | 260 | 31,000 | ST | 90 | \$56.23 | \$56.33 | \$0.10 | 0.2% |
| 33 | 70 | 10,000 | FL | 24 | \$21.91 | \$21.94 | \$0.03 | 0.1% |
| 34 | 90 | 10,000 | FL | 31 | \$26.29 | \$26.33 | \$0.04 | 0.1% |
| 35 | 110 | 15,000 | FL | 38 | \$31.08 | \$31.12 | \$0.04 | 0.1% |
| 36 | 370 | 46,000 | FL | 128 | \$62.40 | \$62.54 | \$0.15 | 0.2% |

| <u>Luminaire Charges For Year Round Service:</u> | | | | | | | |
|--|------------------|------------------------|-----------------------|-----------------------|--|--------------|--|
| Rates - Effective April 1, 2024 | | Mercury Vapor Rate/Mo. | Sodium Vapor Rate/Mo. | Metal Halide Rate/Mo. | | LED Rate/Mo. | |
| Customer Charge | \$0.00 | 1 \$13.73 | 11 \$13.73 | 23 \$17.25 | | 25 \$13.44 | |
| | | 2 \$15.73 | 12 \$15.73 | 24 \$25.29 | | 26 \$14.65 | |
| | <u>All kWh</u> | 3 \$17.25 | 13 \$17.25 | | | 27 \$13.73 | |
| Distribution Charge | \$0.00000 | 4 \$17.25 | 14 \$19.53 | | | 28 \$15.73 | |
| External Delivery Charge | \$0.04486 | 5 \$24.78 | 15 \$24.78 | | | 29 \$17.25 | |
| Stranded Cost Charge | (\$0.00010) | 6 \$18.25 | 16 \$42.51 | | | 30 \$19.53 | |
| Storm Recovery Adj. Factor | \$0.00000 | 7 \$21.57 | 17 \$18.25 | | | 31 \$24.78 | |
| System Benefits Charge | \$0.00727 | 8 \$25.29 | 18 \$21.57 | | | 32 \$42.51 | |
| Default Service Charge | <u>\$0.10038</u> | 9 \$13.44 | 19 \$25.29 | | | 33 \$18.25 | |
| TOTAL | \$0.15241 | 10 \$14.65 | 20 \$42.89 | 21 \$13.44 | | 34 \$21.57 | |
| | | | 22 \$14.65 | | | 35 \$25.29 | |
| | | | | | | 36 \$42.89 | |

| Rates - Proposed June 1, 2024 | | Mercury Vapor Rate/Mo. | Sodium Vapor Rate/Mo. | Metal Halide Rate/Mo. | | LED Rate/Mo. | |
|-------------------------------|------------------|------------------------|-----------------------|-----------------------|--|--------------|--|
| Customer Charge | \$0.00 | 1 \$13.73 | 11 \$13.73 | 23 \$17.25 | | 25 \$13.44 | |
| | | 2 \$15.73 | 12 \$15.73 | 24 \$25.29 | | 26 \$14.65 | |
| | <u>All kWh</u> | 3 \$17.25 | 13 \$17.25 | | | 27 \$13.73 | |
| Distribution Charge | \$0.00000 | 4 \$17.25 | 14 \$19.53 | | | 28 \$15.73 | |
| External Delivery Charge | \$0.04486 | 5 \$24.78 | 15 \$24.78 | | | 29 \$17.25 | |
| Stranded Cost Charge | (\$0.00010) | 6 \$18.25 | 16 \$42.51 | | | 30 \$19.53 | |
| Storm Recovery Adj. Factor | \$0.00114 | 7 \$21.57 | 17 \$18.25 | | | 31 \$24.78 | |
| System Benefits Charge | \$0.00727 | 8 \$25.29 | 18 \$21.57 | | | 32 \$42.51 | |
| Default Service Charge | <u>\$0.10038</u> | 9 \$13.44 | 19 \$25.29 | | | 33 \$18.25 | |
| TOTAL | \$0.15355 | 10 \$14.65 | 20 \$42.89 | 21 \$13.44 | | 34 \$21.57 | |
| | | | 22 \$14.65 | | | 35 \$25.29 | |
| | | | | | | 36 \$42.89 | |

| Difference | | Mercury Vapor Rate/Mo. | Sodium Vapor Rate/Mo. | Metal Halide Rate/Mo. | | LED Rate/Mo. | |
|----------------------------|------------------|------------------------|-----------------------|-----------------------|--|--------------|--|
| Customer Charge | \$0.00 | 1 \$0.00 | 11 \$0.00 | 23 \$0.00 | | 25 \$0.00 | |
| | | 2 \$0.00 | 12 \$0.00 | 24 \$0.00 | | 26 \$0.00 | |
| | <u>All kWh</u> | 3 \$0.00 | 13 \$0.00 | | | 27 \$0.00 | |
| Distribution Charge | \$0.00000 | 4 \$0.00 | 14 \$0.00 | | | 28 \$0.00 | |
| External Delivery Charge | \$0.00000 | 5 \$0.00 | 15 \$0.00 | | | 29 \$0.00 | |
| Stranded Cost Charge | \$0.00000 | 6 \$0.00 | 16 \$0.00 | | | 30 \$0.00 | |
| Storm Recovery Adj. Factor | \$0.00114 | 7 \$0.00 | 17 \$0.00 | | | 31 \$0.00 | |
| System Benefits Charge | \$0.00000 | 8 \$0.00 | 18 \$0.00 | | | 32 \$0.00 | |
| Default Service Charge | <u>\$0.00000</u> | 9 \$0.00 | 19 \$0.00 | | | 33 \$0.00 | |
| TOTAL | \$0.00114 | 10 \$0.00 | 20 \$0.00 | 21 \$0.00 | | 34 \$0.00 | |
| | | | 22 \$0.00 | | | 35 \$0.00 | |
| | | | | | | 36 \$0.00 | |

* Luminaire charges based on All-Night Service option.

Unitil Energy Systems, Inc.
Typical Bill Impacts - April 1, 2024 vs. June 1, 2024
Due to Changes in the Storm Recovery Adjustment Factor
Impact on Tariffed Customer Supplied LED Rate Customers

| | <u>Nominal Watts</u> | <u>Lumens</u> | <u>Type</u> | <u>Current Average Monthly kWh</u> | <u>Total Bill Using Rates 4/1/2024</u> | <u>Total Bill Using Rates 6/1/2024</u> | <u>Total Difference</u> | <u>% Total Difference</u> |
|----|--------------------------|---------------|-------------|--|--|--|-----------------------------|-----------------------------------|
| | <u>CS LED</u> | | | | | | | |
| 1 | 35 | 3,000 | AL | 12 | \$8.83 | \$8.84 | \$0.01 | 0.2% |
| 2 | 47 | 4,000 | AL | 16 | \$10.65 | \$10.67 | \$0.02 | 0.2% |
| 3 | 30 | 3,300 | ST | 10 | \$11.23 | \$11.25 | \$0.01 | 0.1% |
| 4 | 50 | 5,000 | ST | 17 | \$14.51 | \$14.53 | \$0.02 | 0.1% |
| 5 | 100 | 11,000 | ST | 35 | \$17.81 | \$17.85 | \$0.04 | 0.2% |
| 6 | 120 | 18,000 | ST | 42 | \$21.16 | \$21.21 | \$0.05 | 0.2% |
| 7 | 140 | 18,000 | ST | 48 | \$25.15 | \$25.20 | \$0.05 | 0.2% |
| 8 | 260 | 31,000 | ST | 90 | \$47.28 | \$47.38 | \$0.10 | 0.2% |
| 9 | 70 | 10,000 | FL | 24 | \$14.90 | \$14.93 | \$0.03 | 0.2% |
| 10 | 90 | 10,000 | FL | 31 | \$19.28 | \$19.32 | \$0.04 | 0.2% |
| 11 | 110 | 15,000 | FL | 38 | \$23.15 | \$23.19 | \$0.04 | 0.2% |
| 12 | 370 | 46,000 | FL | 128 | \$46.51 | \$46.65 | \$0.15 | 0.3% |

Rates - Effective April 1, 2024

| | |
|------------------------------|------------------|
| Customer Charge | \$0.00 |
| | <u>All kWh</u> |
| Distribution Charge | \$0.00000 |
| External Delivery Charge | \$0.04486 |
| Stranded Cost Charge | (\$0.00010) |
| Storm Recovery Adj. Factor | \$0.00000 |
| System Benefits Charge | \$0.00727 |
| Fixed Default Service Charge | <u>\$0.10038</u> |
| TOTAL | \$0.15241 |

Rates - Proposed June 1, 2024

| | |
|------------------------------|------------------|
| Customer Charge | \$0.00 |
| | <u>All kWh</u> |
| Distribution Charge | \$0.00000 |
| External Delivery Charge | \$0.04486 |
| Stranded Cost Charge | (\$0.00010) |
| Storm Recovery Adj. Factor | \$0.00114 |
| System Benefits Charge | \$0.00727 |
| Fixed Default Service Charge | <u>\$0.10038</u> |
| TOTAL | \$0.15355 |

Difference

| | |
|------------------------------|------------------|
| Customer Charge | \$0.00 |
| Distribution Charge | \$0.00000 |
| External Delivery Charge | \$0.00000 |
| Stranded Cost Charge | \$0.00000 |
| Storm Recovery Adj. Factor | \$0.00114 |
| System Benefits Charge | \$0.00000 |
| Fixed Default Service Charge | <u>\$0.00000</u> |
| TOTAL | \$0.00114 |

Luminaire Charges:

Luminaire Charges:

Luminaire Charges:

| | <u>CS LED Rate/Mo.</u> |
|----|------------------------|
| 1 | \$7.00 |
| 2 | \$8.21 |
| 3 | \$9.71 |
| 4 | \$11.92 |
| 5 | \$12.48 |
| 6 | \$14.76 |
| 7 | \$17.83 |
| 8 | \$33.56 |
| 9 | \$11.24 |
| 10 | \$14.56 |
| 11 | \$17.36 |
| 12 | \$27.00 |

| | <u>CS LED Rate/Mo.</u> |
|----|------------------------|
| 1 | \$7.00 |
| 2 | \$8.21 |
| 3 | \$9.71 |
| 4 | \$11.92 |
| 5 | \$12.48 |
| 6 | \$14.76 |
| 7 | \$17.83 |
| 8 | \$33.56 |
| 9 | \$11.24 |
| 10 | \$14.56 |
| 11 | \$17.36 |
| 12 | \$27.00 |

| | |
|----|---------------|
| 1 | \$0.00 |
| 2 | \$0.00 |
| 3 | \$0.00 |
| 4 | \$0.00 |
| 5 | \$0.00 |
| 6 | \$0.00 |
| 7 | \$0.00 |
| 8 | \$0.00 |
| 9 | \$0.00 |
| 10 | \$0.00 |
| 11 | \$0.00 |
| 12 | \$0.00 |

Unitil Energy Systems, Inc.
Domestic Delivery Service
Schedule TOU-D and TOU-EV-D Rate Development
Effective February 1, 2024

| | Summer | | for effect Jun-Jul 2024 | | Winter | | for effect Feb-May 2024 | |
|--|---|------------------------|--|--|--|------------------------|--|--|
| | Volumetric Rates (1) June 1 - Nov 30 | Ratios to Current Rate | Ratios Applied to February 1, 2024 Rates | Ratios Applied to February 1, 2024 Rates | Volumetric Rates (1) Dec 1 - May 31 | Ratios to Current Rate | Ratios Applied to February 1, 2024 Rates | |
| 1 Customer Charge (TOU-EV-D): | | | \$ 5.26 | \$ 5.26 | | | \$ 5.26 | |
| 2 Customer Charge (TOU-D): | | | \$ 16.22 | \$ 16.22 | | | \$ 16.22 | |
| 3 | 5/1/22 Dist. Chg. | 0.03558 | 6/1/23 Dist. Chg \$ 0.04612 | 0.03558 | 6/1/23 Dist. Chg \$ 0.04612 | | | |
| 4 Distribution Charge: | | | | | | | | |
| 5 Off Peak kWh (M-F 8 pm - 6 am, all day weekends and weekday holidays) | \$ 0.03138 | 0.88 | \$ 0.04068 | \$ 0.03060 | 0.86 | \$ 0.03966 | | |
| 6 Mid Peak kWh (M-F 6 am -3 pm excluding weekday holidays) | \$ 0.04433 | 1.25 | \$ 0.05746 | \$ 0.04195 | 1.18 | \$ 0.05438 | | |
| 7 On Peak kWh (M-F 3 pm - 8 pm excluding weekday holidays) | \$ 0.04004 | 1.13 | \$ 0.05190 | \$ 0.03619 | 1.02 | \$ 0.04691 | | |
| 8 | | | | | | | | |
| 9 | 8/1/20 Trans Chg excl reconciliation and interest | \$ 0.03224 | 8/1/23 Trans Chg \$ 0.03449 | \$ 0.03224 | 8/1/23 Trans Chg \$ 0.03449 | | | |
| 10 External Delivery Charge- Transmission: | | | | | | | | |
| 11 Off Peak kWh (M-F 8 pm - 6 am, all day weekends and weekday holidays) | \$ - | | \$ - | \$ 0.00172 | 0.05 | \$ 0.00184 | | |
| 12 Mid Peak kWh (M-F 6 am -3 pm excluding weekday holidays) | \$ 0.02070 | 0.64 | \$ 0.02214 | \$ 0.00370 | 0.11 | \$ 0.00396 | | |
| 13 On Peak kWh (M-F 3 pm - 8 pm excluding weekday holidays) | \$ 0.13961 | 4.33 | \$ 0.14935 | \$ 0.16208 | 5.03 | \$ 0.17339 | | |
| 14 All hours kWh - reconciliation and interest | \$ 0.00408 | | \$ (0.00359) | \$ 0.00408 | | \$ (0.00359) | | |
| 15 | | | | | | | | |
| 16 | 6/1/20 and 12/1/20 DS Chg with annual RPS | \$ 0.07011 | 2/1/24 DS Chg \$ 0.10718 | \$ 0.09291 | 2/1/24 DS Chg \$ 0.10718 | | | |
| 17 Default Service Charge: | | | | | | | | |
| 18 Off Peak kWh (M-F 8 pm - 6 am, all day weekends and weekday holidays) | \$ 0.05885 | 0.84 | \$ 0.08997 | \$ 0.05833 | 0.63 | \$ 0.06729 | | |
| 19 Mid Peak kWh (M-F 6 am -3 pm excluding weekday holidays) | \$ 0.07266 | 1.04 | \$ 0.11108 | \$ 0.05943 | 0.64 | \$ 0.06856 | | |
| 20 On Peak kWh (M-F 3 pm - 8 pm excluding weekday holidays) | \$ 0.26801 | 3.82 | \$ 0.40972 | \$ 0.07151 | 0.77 | \$ 0.08249 | | |

(1) Time Of Use Rates - See DE 20-170 Exhibit 24 Revised, Attachment A Illustrative Rates

Unitil Energy Systems, Inc.
Schedule TOU-D and TOU-EV-D
Comparison of Rates and Ratios from Exh. 24 Revised Attachment A
and February 1, 2024 Rates and Ratios

| | Summer Volumetric Rates | | | | Winter Volumetric Rates | | | | |
|----|---|-------------------|-----------------------------------|-------------------|-----------------------------|-------------------|-----------------------------------|-------------------|---------|
| | Exh.24 Revised Attachment A | Ratio to Mid-Peak | February 1, 2024 Volumetric Rates | Ratio to Mid-Peak | Exh.24 Revised Attachment A | Ratio to Mid-Peak | February 1, 2024 Volumetric Rates | Ratio to Mid-Peak | |
| 1 | | | | | | | | | |
| 2 | | | | | | | | | |
| 3 | | | | | | | | | |
| 4 | Distribution Charge: | | | | | | | | |
| 5 | Off Peak kWh (M-F 8 pm - 6 am, all day weekends and weekday holidays) | \$ 0.03138 | 70.8% | \$ 0.04068 | 70.8% | \$ 0.03060 | 72.9% | \$ 0.03966 | 72.9% |
| 6 | Mid Peak kWh (M-F 6 am -3 pm excluding weekday holidays) | \$ 0.04433 | 100.0% | \$ 0.05746 | 100.0% | \$ 0.04195 | 100.0% | \$ 0.05438 | 100.0% |
| 7 | On Peak kWh (M-F 3 pm - 8 pm excluding weekday holidays) | \$ 0.04004 | 90.3% | \$ 0.05190 | 90.3% | \$ 0.03619 | 86.3% | \$ 0.04691 | 86.3% |
| 8 | | | | | | | | | |
| 9 | | | | | | | | | |
| 10 | External Delivery Charge- Transmission: | | | | | | | | |
| 11 | Off Peak kWh (M-F 8 pm - 6 am, all day weekends and weekday holidays) | \$ - | 0.0% | \$ - | 0.0% | \$ 0.00172 | 46.5% | \$ 0.00184 | 46.5% |
| 12 | Mid Peak kWh (M-F 6 am -3 pm excluding weekday holidays) | \$ 0.02070 | 100.0% | \$ 0.02214 | 100.0% | \$ 0.00370 | 100.0% | \$ 0.00396 | 100.0% |
| 13 | On Peak kWh (M-F 3 pm - 8 pm excluding weekday holidays) | \$ 0.13961 | 674.4% | \$ 0.14935 | 674.6% | \$ 0.16208 | 4380.5% | \$ 0.17339 | 4378.5% |
| 14 | | | | | | | | | |
| 15 | | | | | | | | | |
| 16 | | | | | | | | | |
| 17 | Default Service Charge: | | | | | | | | |
| 18 | Off Peak kWh (M-F 8 pm - 6 am, all day weekends and weekday holidays) | \$ 0.05885 | 81.0% | \$ 0.08997 | 81.0% | \$ 0.05833 | 98.1% | \$ 0.06729 | 98.1% |
| 19 | Mid Peak kWh (M-F 6 am -3 pm excluding weekday holidays) | \$ 0.07266 | 100.0% | \$ 0.11108 | 100.0% | \$ 0.05943 | 100.0% | \$ 0.06856 | 100.0% |
| 20 | On Peak kWh (M-F 3 pm - 8 pm excluding weekday holidays) | \$ 0.26801 | 368.9% | \$ 0.40972 | 368.9% | \$ 0.07151 | 120.3% | \$ 0.08249 | 120.3% |
| 21 | | | | | | | | | |
| 22 | Note: Small variances in ratios due to rounding. | | | | | | | | |

Unitil Energy Systems, Inc.
General Domestic Delivery Service
Schedule TOU-EV-G2 Rate Development
Effective February 1, 2024

| | Summer | | for effect Jun-Jul 2024 | | Winter | | for effect Feb-May 2024 | |
|--|---|------------------------|--|--|--|------------------------|--|--|
| | Volumetric Rates (1) June 1 - Nov 30 | Ratios to Current Rate | Ratios Applied to February 1, 2024 Rates | Ratios Applied to February 1, 2024 Rates | Volumetric Rates (1) Dec 1 - May 31 | Ratios to Current Rate | Ratios Applied to February 1, 2024 Rates | |
| 1 Customer Charge: | | | \$ 29.19 | | | | \$ 29.19 | |
| 2 Distribution Demand Charge (half 5/1/22 rate): | \$ 5.26 | 6/1/23 Dist.Chg | \$ 6.07 | | | 6/1/23 Dist.Chg | \$ 6.07 | |
| 3 | | | | | | | | |
| 4 | 5/1/22 Dist. Chg. (remaining half) | | \$ 0.02046 | 6/1/23 Dist.Chg | \$ 0.02046 | 6/1/23 Dist.Chg | \$ 0.02362 | |
| 5 Distribution Energy Charge: | | | | | | | | |
| 6 Off Peak kWh (M-F 8 pm - 6 am, all day weekends and weekday holidays) | \$ 0.02033 | 0.99 | \$ 0.02346 | | \$ 0.01900 | 0.93 | \$ 0.02193 | |
| 7 Mid Peak kWh (M-F 6 am -3 pm excluding weekday holidays) | \$ 0.01944 | 0.95 | \$ 0.02244 | | \$ 0.01862 | 0.91 | \$ 0.02149 | |
| 8 On Peak kWh (M-F 3 pm - 8 pm excluding weekday holidays) | \$ 0.02802 | 1.37 | \$ 0.03234 | | \$ 0.02355 | 1.15 | \$ 0.02718 | |
| 9 | | | | | | | | |
| 10 | 8/1/20 Trans Chg excl reconciliation and interest | | \$ 0.03224 | 8/1/23 Trans Chg | \$ 0.03224 | 8/1/23 Trans Chg | \$ 0.03449 | |
| 11 External Delivery Charge- Transmission: | | | | | | | | |
| 12 Off Peak kWh (M-F 8 pm - 6 am, all day weekends and weekday holidays) | \$ - | | \$ - | | \$ 0.00185 | 0.06 | \$ 0.00198 | |
| 13 Mid Peak kWh (M-F 6 am -3 pm excluding weekday holidays) | \$ 0.01579 | 0.49 | \$ 0.01689 | | \$ 0.00285 | 0.09 | \$ 0.00305 | |
| 14 On Peak kWh (M-F 3 pm - 8 pm excluding weekday holidays) | \$ 0.16990 | 5.27 | \$ 0.18176 | | \$ 0.18339 | 5.69 | \$ 0.19619 | |
| 15 All hours kWh - reconciliation and interest | \$ 0.00408 | | \$ (0.00359) | | \$ 0.00408 | | \$ (0.00359) | |
| 16 | | | | | | | | |
| 17 | 6/1/20 and 12/1/20 DS Chg with annual RPS | | \$ 0.05897 | 2/1/24 DS Chg | \$ 0.08678 | 2/1/24 DS Chg. | \$ 0.10038 | |
| 18 Default Service Charge: | | | | | | | | |
| 19 Off Peak kWh (M-F 8 pm - 6 am, all day weekends and weekday holidays) | \$ 0.04919 | 0.83 | \$ 0.08373 | | \$ 0.05390 | 0.62 | \$ 0.06235 | |
| 20 Mid Peak kWh (M-F 6 am -3 pm excluding weekday holidays) | \$ 0.06216 | 1.05 | \$ 0.10581 | | \$ 0.05620 | 0.65 | \$ 0.06501 | |
| 21 On Peak kWh (M-F 3 pm - 8 pm excluding weekday holidays) | \$ 0.25774 | 4.37 | \$ 0.43873 | | \$ 0.06809 | 0.78 | \$ 0.07876 | |

(1) Time Of Use Rates - See DE 20-170 Exhibit 24 Revised, Attachment A Illustrative Rates

Unitil Energy Systems, Inc.
Schedule TOU-EV-G2
Comparison of Rates and Ratios from Exh. 24 Revised Attachment A
and February 1, 2024 Rates and Ratios

| | Summer Volumetric Rates | | | | Winter Volumetric Rates | | | | | | | |
|--|-----------------------------|-------------------|-----------------------------------|-------------------|-----------------------------|-------------------|-----------------------------------|-------------------|---------|----|---------|---------|
| | Exh.24 Revised Attachment A | Ratio to Mid-Peak | February 1, 2024 Volumetric Rates | Ratio to Mid-Peak | Exh.24 Revised Attachment A | Ratio to Mid-Peak | February 1, 2024 Volumetric Rates | Ratio to Mid-Peak | | | | |
| 1 | | | | | | | | | | | | |
| 2 | | | | | | | | | | | | |
| 3 | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | |
| 5 Distribution Energy Charge: | \$ | 0.02033 | 104.6% | \$ | 0.02346 | 104.5% | \$ | 0.01900 | 102.0% | \$ | 0.02193 | 102.0% |
| 6 Off Peak kWh (M-F 8 pm - 6 am, all day weekends and weekday holidays) | \$ | 0.01944 | 100.0% | \$ | 0.02244 | 100.0% | \$ | 0.01862 | 100.0% | \$ | 0.02149 | 100.0% |
| 7 Mid Peak kWh (M-F 6 am -3 pm excluding weekday holidays) | \$ | 0.02802 | 144.1% | \$ | 0.03234 | 144.1% | \$ | 0.02355 | 126.5% | \$ | 0.02718 | 126.5% |
| 8 On Peak kWh (M-F 3 pm - 8 pm excluding weekday holidays) | | | | | | | | | | | | |
| 9 | | | | | | | | | | | | |
| 10 | | | | | | | | | | | | |
| 11 External Delivery Charge- Transmission: | \$ | - | 0.0% | \$ | - | 0.0% | \$ | 0.00185 | 64.9% | \$ | 0.00198 | 64.9% |
| 12 Off Peak kWh (M-F 8 pm - 6 am, all day weekends and weekday holidays) | \$ | 0.01579 | 100.0% | \$ | 0.01689 | 100.0% | \$ | 0.00285 | 100.0% | \$ | 0.00305 | 100.0% |
| 13 Mid Peak kWh (M-F 6 am -3 pm excluding weekday holidays) | \$ | 0.16990 | 1076.0% | \$ | 0.18176 | 1076.1% | \$ | 0.18339 | 6434.7% | \$ | 0.19619 | 6432.5% |
| 14 On Peak kWh (M-F 3 pm - 8 pm excluding weekday holidays) | | | | | | | | | | | | |
| 15 | | | | | | | | | | | | |
| 16 | | | | | | | | | | | | |
| 17 | | | | | | | | | | | | |
| 18 Default Service Charge: | \$ | 0.04919 | 79.1% | \$ | 0.08373 | 79.1% | \$ | 0.05390 | 95.9% | \$ | 0.06235 | 95.9% |
| 19 Off Peak kWh (M-F 8 pm - 6 am, all day weekends and weekday holidays) | \$ | 0.06216 | 100.0% | \$ | 0.10581 | 100.0% | \$ | 0.05620 | 100.0% | \$ | 0.06501 | 100.0% |
| 20 Mid Peak kWh (M-F 6 am -3 pm excluding weekday holidays) | \$ | 0.25774 | 414.6% | \$ | 0.43873 | 414.6% | \$ | 0.06809 | 121.2% | \$ | 0.07876 | 121.2% |
| 21 On Peak kWh (M-F 3 pm - 8 pm excluding weekday holidays) | | | | | | | | | | | | |
| 22 | | | | | | | | | | | | |
| 23 Note: Small variances in ratios due to rounding. | | | | | | | | | | | | |

Unitil Energy Systems, Inc.
 General Domestic Delivery Service
 Schedule TOU-EV-G1 Rate Development
Effective August 1, 2023

| | Summer Volumetric Rates (1) | | Ratios Applied to August 1, 2023 Rates | | Winter Volumetric Rates (1) | | Ratios Applied to December 1, 2023 Rates | |
|--|-----------------------------|---|--|-----------|-----------------------------|------------------------|--|-----------|
| | June 1 - Nov 30 | Ratios to Current Rate | | | Dec 1 - May 31 | Ratios to Current Rate | | |
| 1 Customer Charge secondary voltage: | | | \$ | 162.18 | | | \$ | 162.18 |
| 2 Customer Charge primary voltage: | | | \$ | 86.49 | | | \$ | 86.49 |
| 3 Distribution Demand Charge (half 5/1/22 rate): | \$ 3.80 | 6/1/23 Dist.Chg | \$ | 4.27 | | 6/1/23 Dist.Chg | \$ | 4.27 |
| 4 | | | | | | | | |
| 5 | | 5/1/22 Dist. Chg. (remaining half) | \$ | 0.01189 | \$ | 0.01334 | \$ | 0.01189 |
| 6 Distribution Energy Charge: | | | | | | | | |
| 7 Off Peak kWh (M-F 8 pm - 6 am, all day weekends and weekday holidays) | \$ 0.01105 | 0.93 | \$ | 0.01240 | \$ | 0.01087 | \$ | 0.01220 |
| 8 Mid Peak kWh (M-F 6 am -3 pm excluding weekday holidays) | \$ 0.01197 | 1.01 | \$ | 0.01343 | \$ | 0.01145 | \$ | 0.01285 |
| 9 On Peak kWh (M-F 3 pm - 8 pm excluding weekday holidays) | \$ 0.01631 | 1.37 | \$ | 0.01831 | \$ | 0.01400 | \$ | 0.01571 |
| 10 | | | | | | | | |
| 11 | | 8/1/20 Trans Chg excl reconciliation and interest | \$ | 0.03224 | \$ | 0.03449 | \$ | 0.03224 |
| 12 External Delivery Charge- Transmission: | | | | | | | | |
| 13 Off Peak kWh (M-F 8 pm - 6 am, all day weekends and weekday holidays) | \$ - | | \$ | - | \$ | 0.00183 | \$ | 0.00196 |
| 14 Mid Peak kWh (M-F 6 am -3 pm excluding weekday holidays) | \$ 0.01673 | 0.52 | \$ | 0.01790 | \$ | 0.00302 | \$ | 0.00323 |
| 15 On Peak kWh (M-F 3 pm - 8 pm excluding weekday holidays) | \$ 0.17016 | 5.28 | \$ | 0.18204 | \$ | 0.18768 | \$ | 0.20078 |
| 16 All hours kWh - reconciliation and interest | \$ 0.00408 | | \$ | (0.00359) | \$ | 0.00408 | \$ | (0.00359) |
| 17 | | | | | | | | |
| 18 External Delivery Charge - non Transmission (\$/kWh) | | | \$ | 0.01396 | | | \$ | 0.01396 |
| 19 Stranded Cost Charge (\$/kWh) | | | \$ | (0.00010) | | | \$ | (0.00010) |
| 20 System Benefits Charge (\$/kWh) | | | \$ | 0.00700 | | | \$ | 0.00700 |
| 21 Storm Recovery Adjustment Factor (\$/kWh) | | | \$ | - | | | \$ | - |
| 22 Revenue Decoupling Adjustment Factor (\$/kWh) | | | | n/a | | | | n/a |
| 23 | | | | | | | | |
| 24 Total kWh Charges (exclude Default Service all hours market rate): | | | | | | | | |
| 25 Off Peak kWh (8 pm - 6 am, and weekends/holidays) | | | \$ | 0.01240 | | | \$ | 0.01416 |
| 26 Mid Peak kWh (6 am -3 pm, M-F) | | | \$ | 0.03133 | | | \$ | 0.01608 |
| 27 On Peak kWh (3 pm - 8 pm, M-F) | | | \$ | 0.20035 | | | \$ | 0.21649 |
| 28 All hours kWh | | | \$ | 0.01727 | | | \$ | 0.01727 |
| 29 Total kWh Charges incl All hours Charges except Default Service: | | | | | | | | |
| 30 Off Peak kWh (8 pm - 6 am, and weekends/holidays) | | | \$ | 0.02967 | | | \$ | 0.03143 |
| 31 Mid Peak kWh (6 am -3 pm, M-F) | | | \$ | 0.04860 | | | \$ | 0.03335 |
| 32 On Peak kWh (3 pm - 8 pm, M-F) | | | \$ | 0.21762 | | | \$ | 0.23376 |

33 (1) Time Of Use Rates - See DE 20-170 Exhibit 24 Revised, Attachment A Illustrative Rates

Unitil Energy Systems, Inc.
 Schedule TOU-EV-G1
 Comparison of Rates and Ratios from Exh. 24 Revised Attachment A
 and August 1, 2023 Rates and Ratios

| | Summer Volumetric Rates | | August 1, 2023 Volumetric Rates | | Winter Volumetric Rates | | December 1, 2023 Volumetric Rates | |
|--|-----------------------------|-------------------|---------------------------------|--|-----------------------------|-------------------|-----------------------------------|--|
| | Exh.24 Revised Attachment A | Ratio to Mid-Peak | | | Exh.24 Revised Attachment A | Ratio to Mid-Peak | | |

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Distribution Energy Charge:

| | | | | | | | | |
|---|------------|--------|------------|--------|------------|--------|------------|--------|
| Off Peak kWh (M-F 8 pm - 6 am, all day weekends and weekday holidays) | \$ 0.01105 | 92.3% | \$ 0.01240 | 92.3% | \$ 0.01087 | 94.9% | \$ 0.01220 | 94.9% |
| Mid Peak kWh (M-F 6 am -3 pm excluding weekday holidays) | \$ 0.01197 | 100.0% | \$ 0.01343 | 100.0% | \$ 0.01145 | 100.0% | \$ 0.01285 | 100.0% |
| On Peak kWh (M-F 3 pm - 8 pm excluding weekday holidays) | \$ 0.01631 | 136.3% | \$ 0.01831 | 136.3% | \$ 0.01400 | 122.3% | \$ 0.01571 | 122.3% |

External Delivery Charge- Transmission:

| | | | | | | | | |
|---|------------|---------|------------|---------|------------|---------|------------|---------|
| Off Peak kWh (M-F 8 pm - 6 am, all day weekends and weekday holidays) | \$ - | 0.0% | \$ - | 0.0% | \$ 0.00183 | 60.6% | \$ 0.00196 | 60.7% |
| Mid Peak kWh (M-F 6 am -3 pm excluding weekday holidays) | \$ 0.01673 | 100.0% | \$ 0.01790 | 100.0% | \$ 0.00302 | 100.0% | \$ 0.00323 | 100.0% |
| On Peak kWh (M-F 3 pm - 8 pm excluding weekday holidays) | \$ 0.17016 | 1017.1% | \$ 0.18204 | 1017.0% | \$ 0.18768 | 6214.6% | \$ 0.20078 | 6216.1% |

Note: Small variances in ratios due to rounding.