

**SUMMARY OF DELIVERY SERVICE RATES**

Each bill rendered for electric delivery service shall be calculated through the application of the effective rates as listed below.

Class		Distribution Charge*	Non-Transmission External Delivery Charge**	Transmission External Delivery Charge**	Total External Delivery Charge**	Stranded Cost Charge**	Storm Recovery Adjustment Factor***	System Benefits Charge****	Revenue Decoupling Adjustment Factor**	Total Delivery Charges
<b>D</b>	Customer Charge	\$16.22						(1)		\$16.22
	All kWh	\$0.04612	\$0.01396	\$0.03090	\$0.04486	(\$0.00010)	\$0.00114	\$0.00727	\$0.00186	\$0.10115
<b>G2</b>	Customer Charge	\$29.19								\$29.19
	All kW	\$12.13				\$0.00				\$12.13
	All kWh	\$0.00000	\$0.01396	\$0.03090	\$0.04486	(\$0.00010)	\$0.00114	\$0.00727	(\$0.00002)	\$0.05315
<b>G2 - kWh meter</b>	Customer Charge	\$18.38								\$18.38
	All kWh	\$0.03270	\$0.01396	\$0.03090	\$0.04486	(\$0.00010)	\$0.00114	\$0.00727	(\$0.00002)	\$0.08585
<b>G2 - Quick Recovery Water Heat and/or Space Heat</b>	Customer Charge	\$9.73								\$9.73
	All kWh	\$0.03669	\$0.01396	\$0.03090	\$0.04486	(\$0.00010)	\$0.00114	\$0.00727	(\$0.00002)	\$0.08984
<b>G1</b>	Customer Charge	\$162.18	Secondary Voltage							\$162.18
	Customer Charge	\$86.49	Primary Voltage							\$86.49
	All kVA	\$8.53				\$0.00				\$8.53
	All kWh	\$0.00000	\$0.01396	\$0.03090	\$0.04486	(\$0.00010)	\$0.00114	\$0.00727	\$0.00014	\$0.05331
<b>ALL GENERAL</b>	Transformer Ownership Credit (kW/kVa)									(\$0.50)
	Voltage Discount at 4,160 Volts or Over (all kW/kVA and kWh)									2.00%
	Voltage Discount at 34,500 Volts or Over (all kW/kVA and kWh)									3.50%

(1) Includes low-income portion of \$0.00150 per kWh, energy efficiency portion of \$0.00577 per kWh and lost base revenue portion of \$0.00000 per kWh.

\* Authorized by NHPUC Order No. 26,837 in Case No. DE 23-014, dated May 31, 2023  
 \*\* Authorized by NHPUC Order No. 26,865 in Case No. DE 23-057, dated July 31, 2023  
 \*\*\* Authorized by NHPUC Order No. in Case No. DE , dated  
 \*\*\*\* Authorized by NHPUC Order No. 26,911 in Case No. DE 23-098, dated December 11, 2023

Issued: April 29, 2024  
 Effective: June 1, 2024

Issued By: Daniel Hurstak  
 Vice President and Treasurer

**SUMMARY OF DELIVERY SERVICE RATES (continued)**

Class	Distribution Charge*	Non-Transmission	Transmission	External Delivery Charge**	Stranded Cost Charge**	Storm Recovery Adjustment Factor***	System Benefits Charge****	Total Delivery Charges
		External Delivery Charge**	External Delivery Charge**					
<b>OL</b>								
All kWh	\$0.00000	\$0.01396	\$0.03090	\$0.04486	(\$0.00010)	\$0.00114	\$0.00727	\$0.05317

*Luminaire Charges*

Category	Lamp Size	Lumens (Approx.)	All-Night Service	Midnight Service	Description	Price Per Luminaire	
	Nominal Watts		Monthly kWh	Monthly kWh		Per Mo.	Per Year
Company	100	3,500	43	20	Mercury Vapor Street	\$13.73	\$164.76
Company	175	7,000	71	33	Mercury Vapor Street	\$15.73	\$188.76
Company	250	11,000	100	46	Mercury Vapor Street	\$17.25	\$207.00
Company	400	20,000	157	73	Mercury Vapor Street	\$17.25	\$207.00
Company	1,000	60,000	372	173	Mercury Vapor Street	\$24.78	\$297.36
Company	250	11,000	100	46	Mercury Vapor Flood	\$18.25	\$219.00
Company	400	20,000	157	73	Mercury Vapor Flood	\$21.57	\$258.84
Company	1,000	60,000	380	176	Mercury Vapor Flood	\$25.29	\$303.48
Company	100	3,500	48	22	Mercury Vapor Power Bracket	\$13.44	\$161.28
Company	175	7,000	71	33	Mercury Vapor Power Bracket	\$14.65	\$175.80
Company	50	4,000	23	11	Sodium Vapor Street	\$13.73	\$164.76
Company	100	9,500	48	22	Sodium Vapor Street	\$15.73	\$188.76
Company	150	16,000	65	30	Sodium Vapor Street	\$17.25	\$207.00
Company	250	30,000	102	47	Sodium Vapor Street	\$19.53	\$234.36
Company	400	50,000	161	75	Sodium Vapor Street	\$24.78	\$297.36
Company	1,000	140,000	380	176	Sodium Vapor Street	\$42.51	\$510.12
Company	150	16,000	65	30	Sodium Vapor Flood	\$18.25	\$219.00
Company	250	30,000	102	47	Sodium Vapor Flood	\$21.57	\$258.84
Company	400	50,000	161	75	Sodium Vapor Flood	\$25.29	\$303.48
Company	1,000	140,000	380	176	Sodium Vapor Flood	\$42.89	\$514.68
Company	50	4,000	23	11	Sodium Vapor Power Bracket	\$13.44	\$161.28
Company	100	9,500	48	22	Sodium Vapor Power Bracket	\$14.65	\$175.80
Company	175	8,800	74	34	Metal Halide Street	\$17.25	\$207.00
Company	1,000	86,000	374	174	Metal Halide Flood	\$25.29	\$303.48
Company	35	3,000	12	6	LED Area Light Fixture	\$13.44	\$161.28
Company	47	4,000	16	7	LED Area Light Fixture	\$14.65	\$175.80
Company	30	3,300	10	5	LED Street Light Fixture	\$13.73	\$164.76
Company	50	5,000	17	8	LED Street Light Fixture	\$15.73	\$188.76
Company	100	11,000	35	16	LED Street Light Fixture	\$17.25	\$207.00
Company	120	18,000	42	19	LED Street Light Fixture	\$19.53	\$234.36
Company	140	18,000	48	22	LED Street Light Fixture	\$24.78	\$297.36
Company	260	31,000	90	42	LED Street Light Fixture	\$42.51	\$510.12
Company	70	10,000	24	11	LED Flood Light Fixture	\$18.25	\$219.00
Company	90	10,000	31	14	LED Flood Light Fixture	\$21.57	\$258.84
Company	110	15,000	38	18	LED Flood Light Fixture	\$25.29	\$303.48
Company	370	46,000	128	59	LED Flood Light Fixture	\$42.89	\$514.68
Customer Paid	35	3,000	12	6	LED Area Light Fixture	\$7.00	\$84.00
Customer Paid	47	4,000	16	7	LED Area Light Fixture	\$8.21	\$98.52
Customer Paid	30	3,300	10	5	LED Street Light Fixture	\$9.71	\$116.52
Customer Paid	50	5,000	17	8	LED Street Light Fixture	\$11.92	\$143.04
Customer Paid	100	11,000	35	16	LED Street Light Fixture	\$12.48	\$149.76
Customer Paid	120	18,000	42	19	LED Street Light Fixture	\$14.76	\$177.12
Customer Paid	140	18,000	48	22	LED Street Light Fixture	\$17.83	\$213.96
Customer Paid	260	31,000	90	42	LED Street Light Fixture	\$33.56	\$402.72
Customer Paid	70	10,000	24	11	LED Flood Light Fixture	\$11.24	\$134.88
Customer Paid	90	10,000	31	14	LED Flood Light Fixture	\$14.56	\$174.72
Customer Paid	110	15,000	38	18	LED Flood Light Fixture	\$17.36	\$208.32
Customer Paid	370	46,000	128	59	LED Flood Light Fixture	\$27.00	\$324.00

(1) Includes low-income portion of \$0.00150 per kWh, energy efficiency portion of \$0.00577 per kWh and lost base revenue portion of \$0.00000 per kWh.

\* Authorized by NHPUC Order No. 26,623 in Case No. DE 21-030, dated May 3, 2022

\*\* Authorized by NHPUC Order No. 26,865 in Case No. DE 23-057, dated July 31, 2023

\*\*\* Authorized by NHPUC Order No. in Case No. DE , dated

\*\*\*\* Authorized by NHPUC Order No. 26,911 in Case No. DE 23-098, dated December 11, 2023

**SUMMARY OF WHOLE HOUSE RESIDENTIAL TIME OF USE RATES AND ELECTRIC VEHICLE RATES  
 (DELIVERY AND SUPPLY)**

Each bill rendered for electric delivery service and supply service (as applicable) shall be calculated through the application of the effective rates as listed below.

Class		DELIVERY RATES								SUPPLY RATES			Total Delivery and Supply	
		Distribution Charge*	Non-Transmission External Delivery Charge**	Transmission External Delivery Charge**	Total External Delivery Charge**	Stranded Cost Charge**	Storm Recovery Adjustment Factor***	System Benefits Charge****	Revenue Decoupling Adjustment Factor**	Total Delivery Charges	Renewable Portfolio Standard Charge*****	Power Supply Charge*****		Total Default Service Charge*****
TOU-D	Customer Charge	\$16.22								\$16.22				\$16.22
	Off-Peak kWh	\$0.04068	\$0.01396	(\$0.00359)	\$0.01037	(\$0.00010)	\$0.00114	\$0.00727	\$0.00186	\$0.06122	\$0.00577	\$0.08420	\$0.08997	\$0.15119
	Mid-Peak kWh	\$0.05746	\$0.01396	\$0.01855	\$0.03251	(\$0.00010)	\$0.00114	\$0.00727	\$0.00186	\$0.10014	\$0.00577	\$0.10531	\$0.11108	\$0.21122
	On-Peak kWh	\$0.05190	\$0.01396	\$0.14576	\$0.15972	(\$0.00010)	\$0.00114	\$0.00727	\$0.00186	\$0.22179	\$0.00577	\$0.40395	\$0.40972	\$0.63151
TOU-EV-D	Customer Charge	\$5.26								\$5.26				\$5.26
	Off-Peak kWh	\$0.04068	\$0.01396	(\$0.00359)	\$0.01037	(\$0.00010)	\$0.00114	\$0.00727		\$0.05936	\$0.00577	\$0.08420	\$0.08997	\$0.14933
	Mid-Peak kWh	\$0.05746	\$0.01396	\$0.01855	\$0.03251	(\$0.00010)	\$0.00114	\$0.00727		\$0.09828	\$0.00577	\$0.10531	\$0.11108	\$0.20936
	On-Peak kWh	\$0.05190	\$0.01396	\$0.14576	\$0.15972	(\$0.00010)	\$0.00114	\$0.00727		\$0.21993	\$0.00577	\$0.40395	\$0.40972	\$0.62965
TOU-EV-G2	Customer Charge	\$29.19								\$29.19				\$29.19
	All kW	\$6.07				\$0.00				\$6.07				\$6.07
	Off-Peak kWh	\$0.02346	\$0.01396	(\$0.00359)	\$0.01037	(\$0.00010)	\$0.00114	\$0.00727		\$0.04214	\$0.00577	\$0.07796	\$0.08373	\$0.12587
	Mid-Peak kWh	\$0.02244	\$0.01396	\$0.01330	\$0.02726	(\$0.00010)	\$0.00114	\$0.00727		\$0.05801	\$0.00577	\$0.10004	\$0.10581	\$0.16382
	On-Peak kWh	\$0.03234	\$0.01396	\$0.17817	\$0.19213	(\$0.00010)	\$0.00114	\$0.00727		\$0.23278	\$0.00577	\$0.43296	\$0.43873	\$0.67151
TOU-EV-G1	Customer Charge	\$162.18	Secondary Voltage							\$162.18				\$162.18
	Customer Charge	\$86.49	Primary Voltage							\$86.49				\$86.49
	All kVA	\$4.27				\$0.00				\$4.27				\$4.27
	Off-Peak kWh	\$0.01240	\$0.01396	(\$0.00359)	\$0.01037	(\$0.00010)	\$0.00114	\$0.00727		\$0.03108	\$0.00700	MARKET	MARKET	MARKET
	Mid-Peak kWh	\$0.01343	\$0.01396	\$0.01431	\$0.02827	(\$0.00010)	\$0.00114	\$0.00727		\$0.05001	\$0.00700	MARKET	MARKET	MARKET
On-Peak kWh	\$0.01831	\$0.01396	\$0.17845	\$0.19241	(\$0.00010)	\$0.00114	\$0.00727		\$0.21903	\$0.00700	MARKET	MARKET	MARKET	
ALL GENERAL	Transformer Ownership Credit (kW/kVa)													(\$0.50)
	Voltage Discount at 4,160 Volts or Over (all kW/kVA and kWh)													2.00%
	Voltage Discount at 34,500 Volts or Over (all kW/kVA and kWh)													3.50%

**DEFINITIONS**  
 Off-Peak kWh: Monday - Friday 8 P.M. - 6 A.M. and All Day Weekends and Weekday Holidays <sup>1</sup>  
 Mid-Peak kWh: Monday - Friday 6 A.M. - 3 P.M., excluding Weekday Holidays <sup>1</sup>  
 On-Peak kWh: Monday - Friday 3 P.M. - 8 P.M., excluding Weekday Holidays <sup>1</sup>

<sup>1</sup> Holidays observed by the State of New Hampshire pursuant to NH RSA 288:1.

\* Authorized by NHPUC Order No. 26,837 in Case No. DE 23-014, dated May 31, 2023 and NHPUC Order No. 26,865 in Case No. DE 23-057, dated July 31, 2023  
 \*\* Authorized by NHPUC Order No. 26,865 in Case No. DE 23-057, dated July 31, 2023  
 \*\*\* Authorized by NHPUC Order No. in Case No. DE , dated  
 \*\*\*\* Authorized by NHPUC Order No. 26,911 in Case No. DE 23-098, dated December 11, 2023  
 \*\*\*\*\* Authorized by NHPUC Order No. 26,910 in Case No. DE 23-054, dated December 8, 2023 and NHPUC Order No. 26,865 in Case No. DE 23-057, dated July 31, 2023

**SUMMARY OF LOW-INCOME  
 ELECTRIC ASSISTANCE PROGRAM DISCOUNTS**

**Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers**

Tier	Percentage of NH State Median Income & Federal Poverty Guidelines	Discount (5)	Blocks	LI-EAP discount Delivery Only *; Excludes Supply	LI-EAP discount Fixed Default Service ** Supply Only	LI-EAP discount Variable Default Service ** Supply Only	
				effective June 1, 2024 (1)	June 2024-July 2024 (2)	Jun-24 (3)	Jul-24 (3)
1 (4)	N/A	N/A					
2	151 (FPG) - 60 (SMI)	5%	Customer Charge	(\$0.81)			
			First 750 kWh Excess 750 kWh	(\$0.00506) \$0.00000	(\$0.00536) \$0.00000	(\$0.00428) \$0.00000	(\$0.00535) \$0.00000
3	126 (FPG) - 150 (FPG)	19%	Customer Charge	(\$3.08)			
			First 750 kWh Excess 750 kWh	(\$0.01922) \$0.00000	(\$0.02036) \$0.00000	(\$0.01625) \$0.00000	(\$0.02031) \$0.00000
4	101 (FPG) - 125 (FPG)	36%	Customer Charge	(\$5.84)			
			First 750 kWh Excess 750 kWh	(\$0.03641) \$0.00000	(\$0.03858) \$0.00000	(\$0.03079) \$0.00000	(\$0.03849) \$0.00000
5	76 (FPG) - 100 (FPG)	54%	Customer Charge	(\$8.76)			
			First 750 kWh Excess 750 kWh	(\$0.05462) \$0.00000	(\$0.05788) \$0.00000	(\$0.04619) \$0.00000	(\$0.05773) \$0.00000
6	0 - 75 (FPG)	86%	Customer Charge	(\$13.95)			
			First 750 kWh Excess 750 kWh	(\$0.08699) \$0.00000	(\$0.09217) \$0.00000	(\$0.07356) \$0.00000	(\$0.09194) \$0.00000

(1) Discount calculated using total utility charges from Page 4 multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply. Competitively supplied customers billed on a consolidated basis would receive these discounts plus the appropriate fixed default service supply discount.

(2) Discount calculated using Non-G1 class (Residential) Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.

(3) Discount calculated using Non-G1 class (Residential) Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.

(4) Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.

(5) Discounts effective October 1, 2023 in accordance with Order No. 26-870 in DE 22-043.

\* Authorized by NHPUC Order No. \_\_\_\_\_ in Case No. DE \_\_\_\_\_, dated \_\_\_\_\_

\*\* Authorized by NHPUC Order No. 26,910 in Case No. DE 23-054, dated December 8, 2023 and NHPUC Order No. 26,865 in Case No. DE 23-057, dated July 31, 2023

STORM RECOVERY ADJUSTMENT FACTOR  
SCHEDULE SRAF

The Storm Recovery Adjustment Factor (“SRAF”) shall be billed by the Company to all customers taking Delivery Service from the Company. The purpose of the SRAF is to recover the costs of certain storms as approved by the Commission.

The Company established its initial SRAF as part of its base rate case, DE 10-055 effective May 1, 2011 and since that time has received approval to make adjustments to the SRAF in order to recover the costs associated with other major storms.

Effective June 1, 2024, the total SRAF is \$0.00114 per kWh.

The SRAF was adjusted June 1, 2024 to recover the December 31, 2023 Major Storm Cost Reserve (“MSCR”) deferral balance of \$3,654,362. The adjustment was calculated using a total cost of \$3,873,616, the December 31, 2023 MSCR deferral balance, inclusive of carrying charges. The total cost is being recovered on a levelized basis of \$1,291,205 over a period of three years. Any unamortized balance will accrue carrying charges at an annual rate equaling the Company’s cost of debt, as approved in its most recent base rate case or as otherwise approved by the Commission, net of deferred taxes. Based on actual unit sales for twelve months ending December 2023, the adjustment was set at \$0.00114 per kWh and will remain in place until these storm costs have been fully recovered.

*Authorized by NHPUC Order No. \_\_\_\_\_ in Case No. DE \_\_\_\_\_, dated \_\_\_\_\_*

Issued: April 29, 2024  
Effective: June 1, 2024

Issued by: Daniel Hurstak  
Vice President and Treasurer

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