

RESIDENTIAL DELIVERY SERVICE RATE R

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service in individual urban, rural and farm residences and apartments. Service under this rate is available to those Customers who receive all of their electric service requirements hereunder, except that controlled electric service for thermal storage devices is available under Load Controlled Delivery Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

This rate is not applicable to commercial purposes except as specified hereafter. Multiple use of Delivery Service within the residence through one meter shall be billed in accordance with the predominant use of the demand. When wired for connection to the same meter, Delivery Service under this rate shall include the residence and connecting and adjacent buildings used exclusively for noncommercial purposes.

The use of single-phase motors of 3 H.P. rating or less is permitted under this rate provided such use does not interfere with the quality of service rendered to other Customers. Upon written application to the Company, the use of larger motors may be authorized where existing distribution facilities permit.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge \$15.00 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charge..... 6.285¢

Regulatory Reconciliation Adjustment..... (0.043)¢

Pole Plant Adjustment Mechanism..... 0.270¢

Transmission Charge 2.965¢

Stranded Cost Recovery..... 1.261¢

Issued: August 19, 2024

Issued by: /s/ Robert S. Coates, Jr.
Robert S. Coates, Jr.

Effective: August 1, 2024

Title: President, Eversource NH Operations

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge\$5.58 per month

Energy Charges:

Distribution Charge.....2.860¢ per kilowatt-hour
Regulatory Reconciliation Adjustment..... (0.024)¢ per kilowatt-hour
Pole Plant Adjustment Mechanism..... 0.150¢ per kilowatt-hour
Transmission Charge2.295¢ per kilowatt-hour
Stranded Cost Recovery.....1.261¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Meter Charge\$5.58 per month

Energy Charges:

Distribution Charge.....2.860¢ per kilowatt-hour
Regulatory Reconciliation Adjustment..... (0.024)¢ per kilowatt-hour
Pole Plant Adjustment Mechanism..... 0.150¢ per kilowatt-hour
Transmission Charge2.295¢ per kilowatt-hour
Stranded Cost Recovery.....0.642¢ per kilowatt-hour

Issued: August 19, 2024

Issued by: Robert S. Coates, Jr.
Robert S. Coates, Jr

Effective: August 1, 2024

Title: President, Eversource NH Operations

CAPACITY CHARGE

The Company's studies may show that, in order to more closely follow cost of service, it is necessary or desirable to utilize meters capable of measuring rate of taking of electric service in kilowatts. The Company may install such meters either for all Customers served under this rate or for only those Customers whose usage of electricity is uncharacteristic of this class. At any time, the Company may file a revision of the rate form and/or charges of this rate to provide for an appropriate capacity charge. After such revision of this rate, any Customer who is subject to higher billing under this rate will have the option of continuing to take service under this rate or to take service under any other rate of the Company's Tariff which may be available.

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

| | |
|--------------------------------------|---------------------------|
| Meter Charge | \$5.58 per month |
| Energy Charges: | |
| Distribution Charge | 2.860¢ per kilowatt-hour |
| Regulatory Reconciliation Adj | (0.02)¢ per kilowatt-hour |
| Pole Plant Adjustment Mechanism | 0.150¢ per kilowatt-hour |
| Transmission Charge | 2.295¢ per kilowatt-hour |
| Stranded Cost Recovery | 1.261¢ per kilowatt-hour |

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

| | | | |
|------------|-----------------|------------|--|
| Issued: | August 19, 2024 | Issued by: | <u>/s/ Robert S. Coates, Jr.</u> Robert S. Coates, Jr |
| Effective: | August 1, 2024 | Title: | <u>President, Eversource NH Operations</u> |

Authorized by NHPUC Order No. 26,888 in Docket DE 23-070 dated September 20, 2023 and NHPUC Order No. 26,892 in Docket DE 23-075 dated September 29, 2023 and NHPUC Order No. 26,938 in Docket No. DE 23-091 dated January 26, 2024 and Order No. 27,021 dated June 20, 2024 in Docket No. DE 24-035 and Order No. 27,041 dated July 31, 2024 in Docket No. DE 24-070. Pursuant to Commission Order No. 26,648 Rate R-OTOD is closed to enrollment effective July 15, 2022. Effective January 15, 2023 Rate R-OTOD will be retired and all existing customers still on this rate will be moved to Rate R, which can be found on Pages 41-43, and this page will be cancelled. Information on the current Residential Time of Day rate, Rate R-OTOD-2 can be found on Pages 47A-47D.

CAPACITY CHARGE

The Company's studies may show that, in order to more closely follow cost of service, it is necessary or desirable to utilize meters capable of measuring rate of taking of electric service in kilowatts. The Company may install such meters either for all Customers served under this rate or for only those Customers whose usage of electricity is uncharacteristic of this class. At any time, the Company may file a revision of the rate form and/or charges of this rate to provide for an appropriate capacity charge. After such revision of this rate, any Customer who is subject to higher billing under this rate will have the option of continuing to take service under this rate or to take service under any other rate of the Company's Tariff which may be available.

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

| | |
|--------------------------------------|----------------------------|
| Meter Charge | \$5.58 per month |
| Energy Charges: | |
| Distribution Charge..... | 2.860¢ per kilowatt-hour |
| Regulatory Reconciliation Adj | (0.024)¢ per kilowatt-hour |
| Pole Plant Adjustment Mechanism..... | 0.150¢ per kilowatt-hour |
| Transmission Charge | 2.295¢ per kilowatt-hour |
| Stranded Cost Recovery..... | 1.261¢ per kilowatt-hour |

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Issued: August 19, 2024 Issued by: /s/ Robert S. Coates, Jr.
Robert S. Coates, Jr.

Effective: August 1, 2024 Title: President, Eversource NH Operations

GENERAL DELIVERY SERVICE RATE G

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service for any use. It is available to (1) those Customers at existing delivery points who were receiving service hereunder on General Service Rate G on January 1, 1983, and who have continuously received service under that rate and this successor since that date, and (2) all other Customers whose loads as defined for billing purposes do not exceed 100 kilowatts. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B.

Customers taking service under this rate shall provide any necessary transforming and regulating devices on the Customer's side of the meter. Controlled electric service for thermal storage devices is available under Load Controlled Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts, or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, Delivery Service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH

| | <u>Single-Phase Service</u> | <u>Three-Phase Service</u> |
|---|---|--------------------------------|
| Customer Charge | \$18.58 per month | \$37.13 per month |
| Customer's Load Charges: | <u>Per Kilowatt of Customer Load in Excess of 5.0 Kilowatts</u> | |
| Distribution Charge..... | \$14.01 | |
| Regulatory Reconciliation Adjustment..... | \$(0.14) | |
| Pole Plant Adjustment Mechanism..... | \$0.89 | |
| Transmission Charge | \$7.65 | |
| Stranded Cost Recovery..... | \$1.13 | |

Issued: August 19, 2024 Issued by: /s/ Robert S. Coates, Jr.
 Robert S. Coates, Jr.

Effective: August 1, 2024 Title: President, Eversource NH Operations

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

| | |
|-------------------------------------|--------|
| First 500 kilowatt-hours | 3.233¢ |
| Next 1,000 kilowatt-hours | 2.617¢ |
| All additional kilowatt-hours | 1.976¢ |

Transmission Charge

| | |
|-------------------------------------|--------|
| First 500 kilowatt-hours | 2.765¢ |
| Next 1,000 kilowatt-hours | 1.040¢ |
| All additional kilowatt-hours | 0.558¢ |

Stranded Cost Recovery.....1.007¢

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Service measured by this meter will be billed monthly as follows:

Meter Charge\$5.58 per month

Energy Charges:

| | |
|-------------------------------------|----------------------------|
| Distribution Charge..... | 2.860¢ per kilowatt-hour |
| Regulatory Reconciliation Adj | (0.024)¢ per kilowatt-hour |
| Pole Plant Adjustment Mechanism.. | 0.150¢ per kilowatt-hour |
| Transmission Charge | 2.295¢ per kilowatt-hour |
| Stranded Cost Recovery..... | 1.320¢ per kilowatt-hour |

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that

Issued: August 19, 2024

Issued by: /s/Robert S. Coates, Jr.
 Robert S. Coates, Jr.

Effective: August 1, 2025

Title: President, Eversource NH Operations

Authorized by NHPUC Order No. 26,888 in Docket DE 23-070 dated September 20, 2023 and NHPUC Order No. 26,892 in Docket DE 23-075 dated September 29, 2023 and NHPUC Order No. 26,938 in Docket No. DE 23-091 dated January 26, 2024 and Order No. 27,021 dated June 20, 2024 in Docket No. DE 24-035 and Order No. 27,041 dated July 31, 2024 in Docket No. DE 24-070.

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

Radio-Controlled Option 1.576¢
8-Hour, 10-Hour or 11-Hour Option 2.860¢

Regulatory Reconciliation Adjustment:

Radio-Controlled Option or 8-Hour Option..... (0.024)¢
10-Hour or 11-Hour Option (0.024)¢

Pole Plant Adjustment Mechanism

Radio-Controlled Option or 8-Hour Option..... 0.150¢
10-Hour or 11-Hour Option 0.150¢

Transmission Charge 2.295¢

Stranded Cost Recovery (When service is taken
in conjunction with Rate R) 0.642¢

Stranded Cost Recovery (When service is taken
in conjunction with Rate G) 0.679¢

METERS

Under this rate, the Company will install one meter with appropriate load control devices.

ELECTRIC THERMAL STORAGE EQUIPMENT APPROVED FOR LOAD CONTROL

Load Controlled Service is available under this rate to electric thermal storage installations meeting the Company's specifications as to type, size and electrical characteristics in accordance with the following guidelines.

I. Electric Thermal Storage Space Heating Equipment

Adequate control and switching equipment must be installed to provide capability for staggering the commencement of the charging period with respect to other electric thermal storage devices and for permitting partial charging on warmer days, and for controlling service to the thermal storage devices.

The storage capability of the electric thermal storage device must be adequate to heat the Customer's whole premises under design conditions and must be properly sized to ensure a constant rate of charging during the period which service under this rate is available as determined by the Company in accordance with its customary procedures. A smaller-sized electric thermal storage device may be approved by the Company for use in the Customer's premises under the Radio-Controlled Option.

Issued: August 19, 2024

Issued by: /s/ Robert S. Coates, Jr.
Robert S. Coates, Jr

Effective: August 1, 2024

Title: President, Eversource NH Operations

PRIMARY GENERAL DELIVERY SERVICE RATE GV

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for high voltage Delivery Service. It is available upon the signing of a Service Agreement for such service at specified delivery points to Customers whose maximum demand shall not exceed 1,000 kilowatts. Service rendered hereunder shall exclude backup and standby service provided under Backup Delivery Service Rate B. Outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

Suitable transforming, controlling and regulating apparatus, acceptable to and approved by the Company, shall be provided at the expense of the Customer. In locations in which space limitations or other factors make it impossible or inadvisable, in the opinion of the Company, for the Customer to have transforming apparatus devoted to its exclusive use, and in secondary network areas in which primary service is not made available by the Company at its option, Delivery Service shall be supplied from Company-owned transforming apparatus which also supplies other Customers. In such cases, this rate is available provided the Customer pays an annual rental charge equal to eighteen percent (18.0%) of the cost of the equivalent transformer capacity the Customer would furnish or rent to serve the load if exclusive use of a transformer bank by him were possible or if primary, three-phase service were available and provided the Customer pays in full the estimated cost of installing such equivalent transformer capacity at the time Delivery Service is initiated.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal voltage determined by the Company, generally 2,400/4,160, 4,800/8,320, 7,200/12,470, or 19,920/34,500 volts. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge\$242.13 per month

Issued: August 19, 2024

Issued by: /s/ Robert S. Coates, Jr.
Robert S. Coates, Jr

Effective: August 1, 2024

Title: President, Eversource NH Operations

Per Kilowatt of Maximum Demand

Demand Charges:

Distribution Charges:

First 100 kilowatts..... \$8.25

Excess Over 100 kilowatts..... \$7.96

Regulatory Reconciliation Adjustment..... \$(0.06)

Pole Plant Adjustment Mechanism..... \$0.37

Transmission Charge \$10.24

Stranded Cost Recovery..... \$1.09

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

First 200,000 kilowatt-hours..... 0.760¢

All additional kilowatt-hours 0.676¢

Stranded Cost Recovery..... 0.890¢

Issued: August 19, 2024

Issued by: /s/ Robert S. Coates, Jr.
Robert S. Coates, Jr.

Effective: August 1, 2024

Title: President, Eversource NH Operations

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal voltage determined by the Company, generally 2,400/4,160, 4,800/8,320, 7,200/12,470, or 19,920/34,500 volts. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge\$242.13 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:.....12.031¢

Transmission Charges:.....14.321¢

Regulatory Reconciliation Adjustment.....(0.084)¢

Pole Plant Adjustment Mechanism.....0.518¢

Stranded Cost Recovery Charges.....2.402¢

PRIMARY METERING LOSS ADJUSTMENT

When at the Company's option Delivery Service is metered at delivery voltage (2,400 volts nominal and above), all energy meter readings shall be reduced by one and three-quarters percent (1.75%). Where feasible and at the Company's option, a value other than one and three-quarters percent (1.75%) may be used when specific data is available and this value is a more accurate representation of electrical losses.

CONTRACT TERM

The contract term shall be for not less than one year and for such longer periods as maybe determined by the operation of the sections in this rate entitled "Guarantees" and "Apparatus".

Issued: August 19, 2024

Issued by: /s/ Robert S. Coates, Jr.
Robert S. Coates, Jr.

Effective: August 1, 2024

Title: President, Eversource, NH Operations

Authorized by NHPUC Order No. 26,667 in Docket No. DE 21-078, dated August 15, 2022 and Order No. 26,690 in Docket No. 21-078 dated September 28, 2022 and Order No. 26,847 in Docket No. DE 23-053 dated June 14, 2023 and NHPUC Order No. 26,888 in Docket DE 23-070 dated September 20, 2023 and NHPUC Order No. 26,892 in Docket DE 23-075 dated September 29, 2023 and NHPUC Order No. 26,938 in Docket No. DE 23-091 dated January 26, 2024 and Order No. 27,021 dated June 20, 2024 in Docket No. DE 24-035 and Order No. 27,041 dated July 31, 2024 in Docket No. DE 24-070.

Backup Contract Demand: An amount of demand which the Customer may impose on the Company's distribution system under this Rate Schedule to back up the Customer's generating facilities. Backup Contract Demand shall be the normal output rating in kilowatts of the Customer's generating facilities as determined by the Company from time to time by test operation for those Customers who have a non-zero Supplemental Demand (i.e., whose maximum demand exceeds their generating capacity). For Customers whose generating capacity is larger than their total internal load, Backup Contract Demand shall be based on thirty minute meter readings for on-peak periods during the current month and previous eleven months. For Customers who would otherwise be served under Rate GV, Backup Contract Demand shall be the greater of: a) the highest kilowatt demand during those periods, or b) 80% of the highest kilovolt-ampere demand during those periods. For Customers who would otherwise be served under Rate LG, Backup Contract Demand shall be the highest kilovolt-ampere demand during those periods.

Backup Demand: The amount of demand in kilowatts delivered to the Customer under this Rate Schedule during a particular thirty minute interval. Backup Demand shall be the lesser of: a) Backup Contract Demand minus the amount of generation registered by the generation meter, or b) the total amount of demand registered. If such amount is less than zero, it shall be deemed to be equal to zero.

Backup Energy: The amount of kilowatt-hours delivered to the Customer under this Rate Schedule during a particular thirty minute interval. Backup Energy shall be equal to Backup Demand for that thirty minute interval divided by two.

On-Peak Hours: The period from 7:00 a.m. to 8:00 p.m. weekdays excluding holidays.

Supplemental Demand: The amount of demand in kilowatts delivered to the Customer by the Company in excess of its Backup Demand during a particular thirty minute interval. Supplemental Demand shall be equal to the total amount of demand registered less the amount of Backup Demand taken. If such amount is less than zero, it shall be deemed to be equal to zero. The delivery of Supplemental Demand and related energy shall be billed under the Company's standard rate (Rate G, Rate GV, or Rate LG) available to the Customer for the amount of Supplemental Demand taken.

RATE PER MONTH

| | |
|-----------------------------|--------------------------------|
| Administrative Charge | \$426.57 per month |
| Translation Charge | \$71.56 per recorder per month |

Issued: August 19, 2024

Issued by: /s/ Robert S. Coates, Jr.
Robert S. Coates, Jr.

Effective: August 1, 2024

Title: President, Eversource, NH Operations

Demand Charges:

For Customers who take service at 115,000 volts or higher, the following charges apply:

| | |
|--|--|
| Transmission Charge..... | \$1.61 per KW or KVA, whichever is applicable, of Backup Contract Demand |
| Stranded Cost Recovery (For Customers whose Standard Rate is Rate GV)... | \$0.54 per KW or KVA, whichever is applicable, of Backup Contract Demand |
| Stranded Cost Recovery (For Customers whose Standard Rate is Rate LG).... | \$0.49 per KW or KVA, whichever is applicable, of Backup Contract Demand |
| Pole Plant Adjustment Mechanism | \$0.22 per KW or KVA, whichever is applicable, of Backup Contract Demand |

For all other Customers, in addition to the charges applicable to the Customers who take service at 115,000 volts or higher, the following additional charge applies:

| | |
|-------------------------------------|--|
| Distribution Charge..... | \$6.41 per KW or KVA, whichever is applicable, of Backup Contract Demand |
| Regulatory Reconciliation Adj. | \$(0.04) per KW or KVA, whichever is applicable, of Backup Contract Demand |

Energy Charges:

The energy charges contained in the Standard Rate for Delivery Service, except that the distribution charge is not applicable to Customers who take service at 115,000 volts or higher.

METERING

Metering shall be provided by the Company in accordance with the provisions of the Customer's Standard Rate, except as modifications to such metering may be required by the provisions of this rate. The Company may install any metering equipment necessary to accomplish the purposes of this rate, including the measurement of output from the Customer's generating facilities. Customer shall provide suitable meter locations for the Company's metering facilities. All costs of metering equipment in excess of costs normally incurred by the Company to provide service under Customer's Standard Rate shall be borne by the Customer.

REFUSAL TO PROVIDE ACCESS

In the event that the Customer refuses access to its premises to allow the Company to install metering equipment to measure the output of the Customer's generating facilities, the Company may estimate the amount of demand and energy delivered under this rate. The Customer shall be responsible for payment of all bill amounts calculated hereunder based on such estimates of demand and energy delivered.

Issued: August 19, 2024

Issued by: /s/ Robert S. Coates, Jr.
Robert S. Coates, Jr.

Effective: August 1, 2024

Title: President, Eversource NH Operations

All-Night Service Option:

The monthly kilowatt-hours and distribution rates for each luminaire served under the all-night service option are shown below.

For New and Existing Installations:

| <u>Lamp Nominal</u> | | <u>Monthly KWH per Luminaire</u> | | | | | | | | | | | | <u>Monthly</u> |
|------------------------------------|---------------|----------------------------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|---------------------|
| <u>Light</u> | <u>Power</u> | | | | | | | | | | | | | <u>Distribution</u> |
| <u>Output</u> | <u>Rating</u> | <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>Jun</u> | <u>Jul</u> | <u>Aug</u> | <u>Sep</u> | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> | <u>Rate</u> |
| <u>Lumens</u> | <u>Watts</u> | | | | | | | | | | | | | |
| <u>High Pressure Sodium:</u> | | | | | | | | | | | | | | |
| 4,000 | 50 | 24 | 20 | 20 | 17 | 15 | 13 | 14 | 16 | 18 | 22 | 23 | 25 | \$18.26 |
| 5,800 | 70 | 36 | 30 | 30 | 25 | 22 | 20 | 21 | 24 | 27 | 32 | 35 | 37 | 18.26 |
| 9,500 | 100 | 53 | 44 | 43 | 36 | 33 | 29 | 31 | 36 | 40 | 47 | 51 | 55 | 24.28 |
| 16,000 | 150 | 80 | 66 | 65 | 54 | 49 | 43 | 47 | 53 | 60 | 70 | 75 | 82 | 34.33 |
| 30,000 | 250 | 128 | 107 | 104 | 87 | 78 | 70 | 76 | 86 | 96 | 114 | 122 | 132 | 35.18 |
| 50,000 | 400 | 196 | 163 | 159 | 133 | 120 | 107 | 116 | 132 | 147 | 173 | 186 | 202 | 35.58 |
| 130,000 | 1,000 | 462 | 384 | 375 | 314 | 282 | 252 | 272 | 310 | 347 | 408 | 438 | 475 | 57.09 |
| <u>Metal Halide:</u> | | | | | | | | | | | | | | |
| 5,000 | 70 | 37 | 31 | 30 | 25 | 23 | 20 | 22 | 25 | 28 | 33 | 35 | 38 | \$19.04 |
| 8,000 | 100 | 51 | 42 | 41 | 35 | 31 | 28 | 30 | 34 | 38 | 45 | 48 | 53 | 26.07 |
| 13,000 | 150 | 80 | 66 | 65 | 54 | 49 | 44 | 47 | 54 | 60 | 71 | 76 | 82 | 35.77 |
| 13,500 | 175 | 87 | 72 | 71 | 59 | 53 | 47 | 51 | 58 | 65 | 77 | 82 | 89 | 36.52 |
| 20,000 | 250 | 121 | 101 | 98 | 82 | 74 | 66 | 71 | 81 | 91 | 107 | 115 | 125 | 36.52 |
| 36,000 | 400 | 190 | 158 | 154 | 129 | 116 | 104 | 112 | 127 | 142 | 167 | 180 | 195 | 36.86 |
| 100,000 | 1,000 | 455 | 378 | 369 | 309 | 278 | 248 | 268 | 306 | 341 | 402 | 431 | 468 | 55.26 |
| <u>Light Emitting Diode (LED):</u> | | | | | | | | | | | | | | |
| 2,500 | 28 | 12 | 10 | 10 | 8 | 7 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | \$12.05 |
| 4,100 | 36 | 15 | 13 | 12 | 10 | 9 | 8 | 9 | 10 | 11 | 13 | 14 | 16 | 12.03 |
| 4,800 | 51 | 21 | 18 | 17 | 15 | 13 | 12 | 13 | 14 | 16 | 19 | 20 | 22 | 12.22 |
| 8,500 | 92 | 39 | 32 | 31 | 26 | 24 | 21 | 23 | 26 | 29 | 34 | 37 | 40 | 13.44 |
| 13,300 | 142 | 60 | 50 | 49 | 41 | 36 | 33 | 35 | 40 | 45 | 53 | 57 | 61 | 14.83 |
| 24,500 | 220 | 93 | 77 | 75 | 63 | 57 | 51 | 55 | 62 | 70 | 82 | 88 | 95 | 18.61 |

For Existing Installations Only:

| <u>Lamp Nominal</u> | | <u>Monthly KWH per Luminaire</u> | | | | | | | | | | | | <u>Monthly</u> |
|----------------------|---------------|----------------------------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|---------------------|
| <u>Light</u> | <u>Power</u> | | | | | | | | | | | | | <u>Distribution</u> |
| <u>Output</u> | <u>Rating</u> | <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>Jun</u> | <u>Jul</u> | <u>Aug</u> | <u>Sep</u> | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> | <u>Rate</u> |
| <u>Lumens</u> | <u>Watts</u> | | | | | | | | | | | | | |
| <u>Incandescent:</u> | | | | | | | | | | | | | | |
| 600 | 105 | 44 | 37 | 36 | 30 | 27 | 24 | 26 | 30 | 33 | 39 | 42 | 45 | \$10.51 |
| 1,000 | 105 | 44 | 37 | 36 | 30 | 27 | 24 | 26 | 30 | 33 | 39 | 42 | 45 | 11.74 |
| 2,500 | 205 | 86 | 72 | 70 | 59 | 53 | 47 | 51 | 58 | 65 | 76 | 82 | 89 | 15.06 |
| 6,000 | 448 | 189 | 157 | 153 | 128 | 115 | 103 | 111 | 127 | 142 | 167 | 179 | 194 | 25.89 |

Issued: August 19, 2024

Issued by: /s/ Robert S. Coates, Jr.
 Robert S. Coates, Jr.

Effective: August 1, 2024

Title: President, Eversource NH Operations

| <u>Lamp Nominal</u> | | <u>Monthly KWH per Luminaire</u> | | | | | | | | | | | | <u>Monthly</u> |
|---|---------------|----------------------------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|---------------------|
| <u>Light</u> | <u>Power</u> | <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>Jun</u> | <u>Jul</u> | <u>Aug</u> | <u>Sep</u> | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> | <u>Distribution</u> |
| <u>Output</u> | <u>Rating</u> | | | | | | | | | | | | | <u>Rate</u> |
| <u>Lumens</u> | <u>Watts</u> | | | | | | | | | | | | | |
| <u>Mercury:</u> | | | | | | | | | | | | | | |
| 3,500 | 100 | 49 | 41 | 40 | 34 | 30 | 27 | 29 | 33 | 37 | 44 | 47 | 51 | \$16.10 |
| 7,000 | 175 | 86 | 72 | 70 | 59 | 53 | 47 | 51 | 58 | 65 | 76 | 82 | 89 | 19.37 |
| 11,000 | 250 | 123 | 102 | 100 | 84 | 75 | 67 | 72 | 83 | 92 | 109 | 117 | 126 | 23.96 |
| 15,000 | 400 | 191 | 159 | 155 | 130 | 116 | 104 | 112 | 128 | 143 | 168 | 181 | 196 | 27.40 |
| 20,000 | 400 | 191 | 159 | 155 | 130 | 116 | 104 | 112 | 128 | 143 | 168 | 181 | 196 | 29.58 |
| 56,000 | 1,000 | 455 | 379 | 370 | 309 | 278 | 249 | 268 | 306 | 342 | 402 | 432 | 468 | 47.02 |
| <u>Fluorescent:</u> | | | | | | | | | | | | | | |
| 20,000 | 330 | 139 | 115 | 113 | 94 | 85 | 76 | 82 | 93 | 104 | 123 | 132 | 143 | \$40.12 |
| <u>High Pressure Sodium in Existing Mercury Luminaires:</u> | | | | | | | | | | | | | | |
| 12,000 | 150 | 76 | 63 | 62 | 52 | 46 | 42 | 45 | 51 | 57 | 67 | 72 | 78 | 25.11 |
| 34,200 | 360 | 174 | 145 | 141 | 118 | 106 | 95 | 102 | 117 | 130 | 154 | 165 | 179 | 32.14 |

The 15,000 Lumen Mercury fixture is fitted with a 20,000 lumen lamp. The 600 Lumen Incandescent fixture is fitted with a 1,000 lumen lamp.

Midnight Service Option:

The monthly kilowatt-hours and distribution rates for each luminaire served under the midnight service option are shown below.

| <u>Lamp Nominal</u> | | <u>Monthly KWH per Luminaire</u> | | | | | | | | | | | | <u>Monthly</u> |
|------------------------------|---------------|----------------------------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|---------------------|
| <u>Light</u> | <u>Power</u> | <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>Jun</u> | <u>Jul</u> | <u>Aug</u> | <u>Sep</u> | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> | <u>Distribution</u> |
| <u>Output</u> | <u>Rating</u> | | | | | | | | | | | | | <u>Rate</u> |
| <u>Lumens</u> | <u>Watts</u> | | | | | | | | | | | | | |
| <u>High Pressure Sodium:</u> | | | | | | | | | | | | | | |
| 4,000 | 50 | 12 | 10 | 9 | 7 | 6 | 5 | 6 | 7 | 8 | 10 | 12 | 13 | \$18.26 |
| 5,800 | 70 | 18 | 15 | 13 | 10 | 9 | 8 | 8 | 10 | 12 | 15 | 19 | 20 | 18.26 |
| 9,500 | 100 | 27 | 22 | 19 | 15 | 13 | 12 | 12 | 15 | 18 | 22 | 27 | 29 | 24.28 |
| 16,000 | 150 | 40 | 33 | 28 | 23 | 20 | 17 | 18 | 22 | 26 | 32 | 40 | 43 | 34.33 |
| 30,000 | 250 | 65 | 54 | 46 | 37 | 32 | 28 | 30 | 36 | 42 | 52 | 66 | 69 | 35.18 |
| 50,000 | 400 | 100 | 82 | 70 | 56 | 50 | 43 | 45 | 54 | 64 | 79 | 100 | 106 | 35.58 |
| 130,000 | 1,000 | 234 | 192 | 165 | 132 | 116 | 100 | 106 | 127 | 151 | 186 | 235 | 248 | 57.09 |
| <u>Metal Halide:</u> | | | | | | | | | | | | | | |
| 5,000 | 70 | 19 | 16 | 13 | 11 | 9 | 8 | 9 | 10 | 12 | 15 | 19 | 20 | \$ 19.04 |
| 8,000 | 100 | 26 | 21 | 18 | 15 | 13 | 11 | 12 | 14 | 17 | 21 | 26 | 27 | 26.07 |
| 13,000 | 150 | 41 | 33 | 29 | 23 | 20 | 17 | 18 | 22 | 26 | 32 | 41 | 43 | 35.77 |
| 13,500 | 175 | 44 | 36 | 31 | 25 | 22 | 19 | 20 | 24 | 28 | 35 | 44 | 47 | 36.52 |
| 20,000 | 250 | 61 | 50 | 43 | 35 | 31 | 26 | 28 | 33 | 40 | 49 | 62 | 65 | 36.52 |
| 36,000 | 400 | 96 | 79 | 67 | 54 | 48 | 41 | 44 | 52 | 62 | 76 | 96 | 102 | 36.86 |
| 100,000 | 1,000 | 230 | 189 | 162 | 130 | 114 | 98 | 105 | 125 | 149 | 184 | 231 | 244 | 55.26 |

Issued: August 19, 2024

Issued by: /s/ Robert S. Coates, Jr.
 Robert S. Coates, Jr.

Effective: August 1, 2024

Title: President, Eversource NH Operations

| <u>Lamp Nominal</u> | | <u>Monthly KWH per Luminaire</u> | | | | | | | | | | | | <u>Monthly</u> |
|-----------------------------|---------------|----------------------------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|---------------------|
| <u>Light</u> | <u>Power</u> | | | | | | | | | | | | | <u>Distribution</u> |
| <u>Output</u> | <u>Rating</u> | <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>Jun</u> | <u>Jul</u> | <u>Aug</u> | <u>Sep</u> | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> | <u>Rate</u> |
| <u>Lumens</u> | <u>Watts</u> | | | | | | | | | | | | | |
| Light Emitting Diode (LED): | | | | | | | | | | | | | | |
| 2,500 | 28 | 6 | 5 | 4 | 3 | 3 | 3 | 3 | 3 | 4 | 5 | 6 | 6 | \$12.05 |
| 4,100 | 36 | 8 | 6 | 5 | 4 | 4 | 3 | 3 | 4 | 5 | 6 | 8 | 8 | 12.03 |
| 4,800 | 51 | 11 | 9 | 8 | 6 | 5 | 5 | 5 | 6 | 7 | 9 | 11 | 12 | 12.22 |
| 8,500 | 92 | 20 | 16 | 14 | 11 | 10 | 8 | 9 | 11 | 13 | 16 | 20 | 21 | 13.44 |
| 13,300 | 142 | 30 | 25 | 21 | 17 | 15 | 13 | 14 | 16 | 20 | 24 | 30 | 32 | 14.83 |
| 24,500 | 220 | 47 | 39 | 33 | 26 | 23 | 20 | 21 | 26 | 30 | 37 | 47 | 50 | 18.61 |

MODIFICATION OF SERVICE OPTION

Municipal and state roadway lighting Customers may request a modification of service from the all-night service option to the midnight service option during the calendar months of January and February of each year, otherwise known as the open enrollment period. Requests received from municipal and state roadway lighting Customers after the open enrollment period shall be implemented during the subsequent open enrollment period, unless the Company determines that it is feasible and practicable to implement the request prior to the subsequent enrollment period. All other Customers may request a modification of service from the all-night service option to the midnight service option at any time. Customers requesting a modification of service from the all-night service option to the midnight service option are responsible to pay to the Company the installed cost of any additional equipment required to provide service under the midnight service option. The installed cost includes the cost of the additional equipment, labor, vehicles and overheads. The Customer is responsible to pay such costs prior to the installation of the equipment. If such a request is made concurrent with the Company’s existing schedule for lamp replacement and maintenance, the Customer is responsible to pay to the Company the cost of any additional equipment required, including overheads. The Customer is responsible to pay such costs prior to the installation of the equipment.

Customers requesting a modification of service from the midnight service option to the all-night service option are responsible to pay to the Company the installation cost of the equipment required to provide service under the all-night service option. The installation cost includes the cost of labor, vehicles and overheads. The Customer is responsible to pay such costs prior to the installation of the equipment. If such a request is made concurrent with the Company’s existing schedule for lamp replacement and maintenance, no additional costs are required to modify service from the midnight service option to the all-night service option.

The Company will utilize fixed price estimates per luminaire for the installed cost, the additional equipment cost and the equipment installation cost and will update the fixed price estimates per luminaire each year based upon current costs. In the event traffic control is required during a modification of service option or for equipment repair, the Customer is responsible to coordinate and to provide traffic control and to pay all costs associated with traffic control. In the event the Customer is a residential or General Delivery Service Rate G Customer, the Company may coordinate and provide traffic control on the Customer’s behalf and the Customer shall reimburse the Company for all costs associated with the traffic control provided by the Company. The scheduling of work associated with the modification of a service option will be made at the Company’s discretion with consideration given to minimizing travel and set-up time.

Issued: August 19, 2024 Issued by: /s/ Robert S. Coates, Jr.
 Robert S. Coates, Jr.

Effective: August 1, 2024 Title: President, Eversource NH Operations

which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatt-hours used for billing purposes shall be the amount specified for the calendar month in which the later meter read date occurred for service rendered under the metered Rate Schedule.

All-Night Service Option:

The monthly kilowatt-hours and distribution rates for each fixture served under the all-night service option are shown below.

| <u>Lamp Nominal</u> | <u>Light Output Lumens</u> | <u>Power Rating Watts</u> | <u>Monthly KWH per Fixture</u> | | | | | | | | | | <u>Monthly Distribution Rate</u> | | |
|------------------------------|----------------------------|---------------------------|--------------------------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|----------------------------------|------------|------------|
| | | | <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>Jun</u> | <u>Jul</u> | <u>Aug</u> | <u>Sep</u> | <u>Oct</u> | | <u>Nov</u> | <u>Dec</u> |
| <u>High Pressure Sodium:</u> | | | | | | | | | | | | | | | |
| 4,000 | 50 | | 24 | 20 | 20 | 17 | 15 | 13 | 14 | 16 | 18 | 22 | 23 | 25 | \$7.39 |
| 5,800 | 70 | | 36 | 30 | 30 | 25 | 22 | 20 | 21 | 24 | 27 | 32 | 35 | 37 | 7.74 |
| 9,500 | 100 | | 53 | 44 | 43 | 36 | 33 | 29 | 31 | 36 | 40 | 47 | 51 | 55 | 8.23 |
| 16,000 | 150 | | 80 | 66 | 65 | 54 | 49 | 43 | 47 | 53 | 60 | 70 | 75 | 82 | 8.98 |
| 30,000 | 250 | | 128 | 107 | 104 | 87 | 78 | 70 | 76 | 86 | 96 | 114 | 122 | 132 | 10.39 |
| 50,000 | 400 | | 196 | 163 | 159 | 133 | 120 | 107 | 116 | 132 | 147 | 173 | 186 | 202 | 12.34 |
| 130,000 | 1,000 | | 462 | 384 | 375 | 314 | 282 | 252 | 272 | 310 | 347 | 408 | 438 | 475 | 19.99 |
| <u>Metal Halide:</u> | | | | | | | | | | | | | | | |
| 5,000 | 70 | | 37 | 31 | 30 | 25 | 23 | 20 | 22 | 25 | 28 | 33 | 35 | 38 | \$7.77 |
| 8,000 | 100 | | 51 | 42 | 41 | 35 | 31 | 28 | 30 | 34 | 38 | 45 | 48 | 53 | 8.15 |
| 13,000 | 150 | | 80 | 66 | 65 | 54 | 49 | 44 | 47 | 54 | 60 | 71 | 76 | 82 | 8.99 |
| 13,500 | 175 | | 87 | 72 | 71 | 59 | 53 | 47 | 51 | 58 | 65 | 77 | 82 | 89 | 9.18 |
| 20,000 | 250 | | 121 | 101 | 98 | 82 | 74 | 66 | 71 | 81 | 91 | 107 | 115 | 125 | 10.18 |
| 36,000 | 400 | | 190 | 158 | 154 | 129 | 116 | 104 | 112 | 127 | 142 | 167 | 180 | 195 | 12.14 |
| 100,000 | 1,000 | | 455 | 378 | 369 | 309 | 278 | 248 | 268 | 306 | 341 | 402 | 431 | 468 | 19.79 |

LED's and other technologies accepted by the Company:

| | | |
|--------------------------------------|----------------|-------------|
| | <u>Per</u> | <u>Per</u> |
| | <u>Fixture</u> | <u>Watt</u> |
| Monthly Distribution Rates | \$3.83 | \$0.01215 |

Monthly KWH per Fixture will be calculated to the nearest whole (1.0) KWH as follows:

Total Fixture Wattage divided by 1,000 times the monthly hours of operation below

| <u>Monthly Hours of Operation</u> | | | | | | | | | | | |
|-----------------------------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>Jun</u> | <u>Jul</u> | <u>Aug</u> | <u>Sep</u> | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> |
| 421 | 350 | 342 | 286 | 257 | 230 | 248 | 283 | 316 | 372 | 399 | 433 |

Issued: August 19, 2024

Issued by: /s/ Robert S. Coates, Jr.
 Robert S. Coates, Jr.

Effective: August 1, 2024

Title: President, Eversource NH Operations

Midnight Service Option:

The monthly kilowatt-hours and distribution rates for each fixture served under the midnight service option are shown below.

| Lamp Nominal Light Output Lumens | Power Rating Watts | Monthly KWH per Fixture | | | | | | | | | | | | Monthly Distribution Rate |
|--|-----------------------|-------------------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|---------------------------|
| | | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | |
| High Pressure Sodium: | | | | | | | | | | | | | | |
| 4,000 | 50 | 12 | 10 | 9 | 7 | 6 | 5 | 6 | 7 | 8 | 10 | 12 | 13 | \$7.39 |
| 5,800 | 70 | 18 | 15 | 13 | 10 | 9 | 8 | 8 | 10 | 12 | 15 | 19 | 20 | 7.74 |
| 9,500 | 100 | 27 | 22 | 19 | 15 | 13 | 12 | 12 | 15 | 18 | 22 | 27 | 29 | 8.23 |
| 16,000 | 150 | 40 | 33 | 28 | 23 | 20 | 17 | 18 | 22 | 26 | 32 | 40 | 43 | 8.98 |
| 30,000 | 250 | 65 | 54 | 46 | 37 | 32 | 28 | 30 | 36 | 42 | 52 | 66 | 69 | 10.39 |
| 50,000 | 400 | 100 | 82 | 70 | 56 | 50 | 43 | 45 | 54 | 64 | 79 | 100 | 106 | 12.34 |
| 130,000 | 1,000 | 234 | 192 | 165 | 132 | 116 | 100 | 106 | 127 | 151 | 186 | 235 | 248 | 19.99 |
| Metal Halide: | | | | | | | | | | | | | | |
| 5,000 | 70 | 19 | 16 | 13 | 11 | 9 | 8 | 9 | 10 | 12 | 15 | 19 | 20 | \$7.77 |
| 8,000 | 100 | 26 | 21 | 18 | 15 | 13 | 11 | 12 | 14 | 17 | 21 | 26 | 27 | 8.15 |
| 13,000 | 150 | 41 | 33 | 29 | 23 | 20 | 17 | 18 | 22 | 26 | 32 | 41 | 43 | 8.99 |
| 13,500 | 175 | 44 | 36 | 31 | 25 | 22 | 19 | 20 | 24 | 28 | 35 | 44 | 47 | 9.18 |
| 20,000 | 250 | 61 | 50 | 43 | 35 | 31 | 26 | 28 | 33 | 40 | 49 | 62 | 65 | 10.18 |
| 36,000 | 400 | 96 | 79 | 67 | 54 | 48 | 41 | 44 | 52 | 62 | 76 | 96 | 102 | 12.14 |
| 100,000 | 1,000 | 230 | 189 | 162 | 130 | 114 | 98 | 105 | 125 | 149 | 184 | 231 | 244 | 19.79 |

LED's and other technologies accepted by the Company:

| | | |
|--------------------------------------|----------------|-------------|
| | Per Fixture | Per Watt |
| Monthly Distribution Rates | \$3.83 | \$0.01215 |

Monthly KWH per Fixture will be calculated to the nearest whole (1.0) KWH as follows:

Total Fixture Wattage divided by 1,000 times the monthly hours of operation below

| Monthly Hours of Operation | | | | | | | | | | | |
|----------------------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
| 213 | 175 | 150 | 120 | 106 | 91 | 97 | 116 | 138 | 170 | 214 | 226 |

LEAP YEAR ADJUSTMENT TO ENERGY

During any leap year, the energy (Kilowatt-hour) usage during the month of February for all fixtures shall be increased by 3.4 percent for the purpose of determining total energy charges under this rate.

Issued: August 19, 2024
 Issued by: /s/ Robert S. Coates, Jr.
 Robert S. Coates, Jr.

Effective: August 1, 2024
 Title: President, Eversource NH Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY
 PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
 DBA EVERSOURCE ENERGY
 MONTHLY RATES

1st Revised Page 86C
 Superseding Original Page 86C
 Rate EOL-2

All-Night Service Option:

The monthly kilowatt-hours and distribution rates for each fixture served under the all-night service option are shown below.

LED's and other technologies accepted by the Company:

| | | |
|--------------------------------------|----------------|-------------|
| | Per | Per |
| | <u>Fixture</u> | <u>Watt</u> |
| Monthly Distribution Rates | \$3.35 | \$0.01215 |

Monthly KWH per Fixture will be calculated to the nearest whole (1.0) KWH as follows:

Total Fixture Wattage divided by 1,000 times the monthly hours of operation below

| <u>Monthly Hours of Operation</u> | | | | | | | | | | | |
|-----------------------------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>Jun</u> | <u>Jul</u> | <u>Aug</u> | <u>Sep</u> | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> |
| 421 | 350 | 342 | 286 | 257 | 230 | 248 | 283 | 316 | 372 | 399 | 433 |

Midnight Service Option:

The monthly kilowatt-hours and distribution rates for each fixture served under the midnight service option are shown below.

LED's and other technologies accepted by the Company:

| | | |
|--------------------------------------|----------------|-------------|
| | Per | Per |
| | <u>Fixture</u> | <u>Watt</u> |
| Monthly Distribution Rates | \$3.35 | \$0.01215 |

Monthly KWH per Fixture will be calculated to the nearest whole (1.0) KWH as follows:

Total Fixture Wattage divided by 1,000 times the monthly hours of operation below

| <u>Monthly Hours of Operation</u> | | | | | | | | | | | |
|-----------------------------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>Jun</u> | <u>Jul</u> | <u>Aug</u> | <u>Sep</u> | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> |
| 213 | 175 | 150 | 120 | 106 | 91 | 97 | 116 | 138 | 170 | 214 | 226 |

Issued: August 19, 2024

Issued by: /s/Robert S. Coates, Jr.
 Robert S. Coates, Jr.

Effective: August 1, 2024

Title: President, Eversource NH Operations

RESIDENTIAL DELIVERY SERVICE RATE R

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service in individual urban, rural and farm residences and apartments. Service under this rate is available to those Customers who receive all of their electric service requirements hereunder, except that controlled electric service for thermal storage devices is available under Load Controlled Delivery Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

This rate is not applicable to commercial purposes except as specified hereafter. Multiple use of Delivery Service within the residence through one meter shall be billed in accordance with the predominant use of the demand. When wired for connection to the same meter, Delivery Service under this rate shall include the residence and connecting and adjacent buildings used exclusively for noncommercial purposes.

The use of single-phase motors of 3 H.P. rating or less is permitted under this rate provided such use does not interfere with the quality of service rendered to other Customers. Upon written application to the Company, the use of larger motors may be authorized where existing distribution facilities permit.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge \$~~3.81~~5.00 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charge..... ~~5.35~~6.285¢

Regulatory Reconciliation Adjustment..... ~~(0.0437)~~¢

Pole Plant Adjustment Mechanism..... 0.270¢

Transmission Charge 2.965¢

Stranded Cost Recovery..... 1.261¢

Issued: ~~February 15~~August 19, 2024
Coates, Jr.

Issued by: _____/s/~~Douglas W. Foley~~ Robert S.

Authorized by ~~NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022 and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022, and NHPUC Order No. 26,863 in Docket DE 23-021 dated July 28, 2023 and NHPUC Order No. 26,888 in Docket DE 23-070 dated September 20, 2023 and NHPUC Order No. 26,892 in Docket DE 23-075 dated September 29, 2023 and NHPUC Order No. 26,938 in Docket No. DE 23-091 dated January 26, 2024 and Order No. 27,021 dated June 20, 2024 in Docket No. DE 24-035 and Order No. 27,041 dated July 31, 2024 in Docket No. DE 24-070.~~

~~Douglas W. Foley Robert S. Coates,~~

Jr. _____

Effective: ~~February-August~~ 1, 2024
Operations

Title: President, Eversource NH ~~Electric~~

Authorized by ~~NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022 and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022, and NHPUC Order No. 26,863 in Docket DE 23-021 dated July 28, 2023 and NHPUC Order No. 26,888 in Docket DE 23-070 dated September 20, 2023 and NHPUC Order No. 26,892 in Docket DE 23-075 dated September 29, 2023 and NHPUC Order No. 26,938 in Docket No. DE 23-091 dated January 26, 2024, and Order No. 27,021 dated June 20, 2024 in Docket No. DE 24-035 and Order No. 27,041 dated July 31, 2024 in Docket No. DE 24-070.~~

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge\$4.875.58 per month

Energy Charges:

Distribution Charge.....2.495860¢ per kilowatt-hour
Regulatory Reconciliation Adjustment..... (0.0246)¢ per kilowatt-hour
Pole Plant Adjustment Mechanism..... 0.150¢ per kilowatt-hour
Transmission Charge2.295¢ per kilowatt-hour
Stranded Cost Recovery.....1.261¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Meter Charge\$4.875.58 per month

Energy Charges:

Distribution Charge.....2.495860¢ per kilowatt-hour
Regulatory Reconciliation Adjustment..... (0.0246)¢ per kilowatt-hour
Pole Plant Adjustment Mechanism..... 0.150¢ per kilowatt-hour
Transmission Charge2.295¢ per kilowatt-hour
Stranded Cost Recovery.....0.642¢ per kilowatt-hour

Issued: February 15~~August 19~~, 2024
W. Foley

Issued by: Robert S. Coates, Jr./Douglas

— Douglas W. Foley Robert S.

Coates, Jr

Effective: ~~February-August~~ 1, 2024
Operations

Title: President, Eversource NH Electric

Authorized by ~~NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022 and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022, and NHPUC Order No. 26,863 in Docket DE 23-021 dated July 28, 2023 and NHPUC Order No. 26,888 in Docket DE 23-070 dated September 20, 2023 and NHPUC Order No. 26,892 in Docket DE 23-075 dated September 29, 2023 and NHPUC Order No. 26,938 in Docket No. DE 23-091 dated January 26, 2024 and Order No. 27,021 dated June 20, 2024 in Docket No. DE 24-035 and Order No. 27,041 dated July 31, 2024 in Docket No. DE 24-070.~~

SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge\$~~32.086.78~~ per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m.
weekdays excluding Holidays)1~~5.2567.489~~¢

Off-Peak Hours (all other hours)~~0.9791.122~~¢

Regulatory Reconciliation Adjustment..... (~~0.0437~~)¢

Pole Plant Adjustment Mechanism..... 0.270¢

Transmission Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m.
weekdays excluding Holidays)2.965¢

Off-Peak Hours (all other hours)1.936¢

Stranded Cost Recovery1.055¢

The On-Peak Hours shall be the hours after 7:00 a.m. and before 8:00 p.m. weekdays excluding holidays as defined in this Tariff. The Off-Peak Hours shall be all hours not included in the On-Peak Hours.

Issued: ~~February 15~~August 19, 2024
Coates, Jr

Issued by: _____/s/ ~~Douglas W. Foley~~Robert S.

Douglas W. FoleyRobert S.

Coates, Jr

Authorized by ~~NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022 and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022, and NHPUC Order No. 26,863 in Docket DE 23-021 dated July 28, 2023. and NHPUC Order No. 26,888 in Docket DE 23-070 dated September 20, 2023 and NHPUC Order No. 26,892 in Docket DE 23-075 dated September 29, 2023 and NHPUC Order No. 26,938 in Docket No. DE 23-091 dated January 26, 2024 and Order No. 27,021 dated June 20, 2024 in Docket No. DE 24-035 and Order No. 27,041 dated July 31, 2024 in Docket No. DE 24-070.~~ Pursuant to Commission Order No. 26,648 Rate R-OTOD is closed to enrollment effective July 15, 2022. Effective January 15, 2023 Rate R-OTOD will be retired and all existing customers still on this rate will be moved to Rate R, which can be found on Pages 41-43, and this page will be cancelled. Information on the current Residential Time of Day rate, Rate R-OTOD-2 can be found on Pages 47A-47D.

Effective: ~~February-August~~ 1, 2024
Operations

Title: President, Eversource NH-~~Electric~~

Authorized by ~~NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022 and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022, and NHPUC Order No. 26,863 in Docket DE 23-021 dated July 28, 2023, and NHPUC Order No. 26,888 in Docket DE 23-070 dated September 20, 2023 and NHPUC Order No. 26,892 in Docket DE 23-075 dated September 29, 2023 and NHPUC Order No. 26,938 in Docket No. DE 23-091 dated January 26, 2024 and Order No. 27,021 dated June 20, 2024 in Docket No. DE 24-035 and Order No. 27,041 dated July 31, 2024 in Docket No. DE 24-070.~~ Pursuant to Commission Order No. 26,648 Rate R-OTOD is closed to enrollment effective July 15, 2022. Effective January 15, 2023 Rate R-OTOD will be retired and all existing customers still on this rate will be moved to Rate R, which can be found on Pages 41-43, and this page will be cancelled. Information on the current Residential Time of Day rate, Rate R-OTOD-2 can be found on Pages 47A-47D.

CAPACITY CHARGE

The Company's studies may show that, in order to more closely follow cost of service, it is necessary or desirable to utilize meters capable of measuring rate of taking of electric service in kilowatts. The Company may install such meters either for all Customers served under this rate or for only those Customers whose usage of electricity is uncharacteristic of this class. At any time, the Company may file a revision of the rate form and/or charges of this rate to provide for an appropriate capacity charge. After such revision of this rate, any Customer who is subject to higher billing under this rate will have the option of continuing to take service under this rate or to take service under any other rate of the Company's Tariff which may be available.

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

| | |
|--------------------------------------|-----------------------------|
| Meter Charge | \$4,875.58 per month |
| Energy Charges: | |
| Distribution Charge | 2.495860¢ per kilowatt-hour |
| Regulatory Reconciliation Adj | (0.026)¢ per kilowatt-hour |
| Pole Plant Adjustment Mechanism | 0.150¢ per kilowatt-hour |
| Transmission Charge | 2.295¢ per kilowatt-hour |
| Stranded Cost Recovery | 1.261¢ per kilowatt-hour |

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

| | | | |
|------------|--|------------|---|
| Issued: | February 15 <u>August 19</u> , 2024 | Issued by: | <u>/s/ Douglas W. Foley Robert S. Coates, Jr.</u> <u>Robert S. Coates, Jr Douglas W. Foley</u> |
| Effective: | February <u>August</u> 1, 2024 | Title: | <u>President, Eversource NH Electric Operations</u> |

Meter Charge\$~~4.87~~5.58 per month

Energy Charges:

Distribution Charge.....2.~~495860~~¢ per kilowatt-hour

Regulatory Reconciliation Adj(~~0.0246~~)¢ per kilowatt-hour

Pole Plant Adjustment Mechanism.....0.150¢ per kilowatt-hour

Transmission Charge2.295¢ per kilowatt-hour

Stranded Cost Recovery..... 0.642¢ per kilowatt-hour

SERVICE CHARGE

When the Company establishes or re-establishes a Delivery Service account for a Customer at a meter location, the Company will be entitled to assess a service charge in addition to all other charges under this rate. The service charge will be \$10.00 if the Company does not have to send an employee to the meter location to establish or re-establish Delivery Service.

When it is necessary for the Company to send an employee to the meter location to establish or re-establish Delivery Service, the service charge will be \$35.00. When it is necessary for the Company to send an employee to the meter location outside of normal working hours to establish or re-establish Delivery Service, the service charge will be \$80.00. The Company will be entitled to assess an \$26.00 service charge when it is necessary to send an employee to the Customer location to collect a delinquent bill. This charge shall apply regardless of any action taken by the Company including accepting a payment, making a deferred payment arrangement or leaving a collection notice at the Customer's premises.

Issued: ~~February 15~~August 19, 2024
Coates, Jr.

Issued by: _____/s/ Douglas W. FoleyRobert S.

Robert S. Coates, Jr.~~Douglas~~

Authorized by ~~NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022 and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022, and NHPUC Order No. 26,863 in Docket DE 23-021 dated July 28, 2023 and~~ NHPUC Order No. 26,888 in Docket DE 23-070 dated September 20, 2023 and NHPUC Order No. 26,892 in Docket DE 23-075 dated September 29, 2023 and NHPUC Order No. 26,938 in Docket No. DE 23-091 dated January 26, 2024 and Order No. 27,021 dated June 20, 2024 in Docket No. DE 24-035 and Order No. 27,041 dated July 31, 2024 in Docket No. DE 24-070. Effective January 15, 2023 Rate R-OTOD will be retired and all existing customers still on this rate will be moved to Rate R, which can be found on Pages 41-43, and this page will be cancelled. Information on the current Residential Time of Day rate, Rate R-OTOD-2 can be found on Pages 47A-47D.

~~W. Foley~~

Effective: ~~February-August~~ 1, 2024
Operations

Title: President, Eversource NH Electric

Authorized by ~~NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022 and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022, and NHPUC Order No. 26,863 in Docket DE 23-021 dated July 28, 2023 and~~ NHPUC Order No. 26,888 in Docket DE 23-070 dated September 20, 2023 and NHPUC Order No. 26,892 in Docket DE 23-075 dated September 29, 2023 and NHPUC Order No. 26,938 in Docket No. DE 23-091 dated January 26, 2024 and Order No. 27,021 dated June 20, 2024 in Docket No. DE 24-035 and Order No. 27,041 dated July 31, 2024 in Docket No. DE 24-070. Effective January 15, 2023 Rate R-OTOD will be retired and all existing customers still on this rate will be moved to Rate R, which can be found on Pages 41-43, and this page will be cancelled. Information on the current Residential Time of Day rate, Rate R-OTOD-2 can be found on Pages 47A-47D.

SERVICE AGREEMENT

The term of the Service Agreement shall be one year and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge\$~~16.508.00~~ per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (1:00 p.m. to 7:00 p.m.
weekdays excluding Holidays)~~6.4567.524~~¢

Off-Peak Hours (all other hours)~~4.7185.498~~¢

Regulatory Reconciliation Adjustment.... ..~~(0.0437)~~¢

Pole Plant Adjustment Mechanism.....0.270¢

Transmission Charges:

On-Peak Hours (1:00 p.m. to 7:00 p.m.
weekdays excluding Holidays) 9.955¢

Off-Peak Hours (all other hours) 1.162¢

Stranded Cost Recovery.....1.055¢

The On-Peak Hours shall be the hours after 1:00 p.m. and before 7:00 p.m. weekdays excluding holidays as defined in this Tariff. The Off-Peak Hours shall be all hours not included in the On-Peak Hours.

Issued: ~~February 15~~August 19, 2024
Coates, Jr.

Issued by: _____/s/ Douglas W. FoleyRobert S.

Robert S. Coates, Jr.Douglas W.

Authorized by NHPUC Order No. 26,648 in Docket No. DE 21-119, dated July 15, 2022 and ~~NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022 and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022, and NHPUC Order No. 26,863 in Docket DE 23-021 dated July 28, 2023 and NHPUC Order No. 26,888 in Docket DE 23-070 dated September 20, 2023 and NHPUC Order No. 26,892 in Docket DE 23-075 dated September 29, 2023 and NHPUC Order No. 26,938 in Docket No. DE 23-091 dated January 26, 2024 and Order No. 27,021 dated June 20, 2024 in Docket No. DE 24-035 and Order No. 27,041 dated July 31, 2024 in Docket No. DE 24-070.~~

~~Foley~~

Effective: ~~February-August~~ 1, 2024

Title: President, Eversource NH ~~Electric~~ Operations

Authorized by NHPUC Order No. 26,648 in Docket No. DE 21-119, dated July 15, 2022 and ~~NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022 and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022, and NHPUC Order No. 26,863 in Docket DE 23-021 dated July 28, 2023 and NHPUC Order No. 26,888 in Docket DE 23-070 dated September 20, 2023 and NHPUC Order No. 26,892 in Docket DE 23-075 dated September 29, 2023 and NHPUC Order No. 26,938 in Docket No. DE 23-091 dated January 26, 2024 and Order No. 27,021 dated June 20, 2024 in Docket No. DE 24-035 and Order No. 27,041 dated July 31, 2024 in Docket No. DE 24-070.~~

CAPACITY CHARGE

The Company's studies may show that, in order to more closely follow cost of service, it is necessary or desirable to utilize meters capable of measuring rate of taking of electric service in kilowatts. The Company may install such meters either for all Customers served under this rate or for only those Customers whose usage of electricity is uncharacteristic of this class. At any time, the Company may file a revision of the rate form and/or charges of this rate to provide for an appropriate capacity charge. After such revision of this rate, any Customer who is subject to higher billing under this rate will have the option of continuing to take service under this rate or to take service under any other rate of the Company's Tariff which may be available.

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

| | |
|--------------------------------------|-----------------------------|
| Meter Charge | \$4.875.58 per month |
| Energy Charges: | |
| Distribution Charge..... | 2.495860¢ per kilowatt-hour |
| Regulatory Reconciliation Adj | (0.0246)¢ per kilowatt-hour |
| Pole Plant Adjustment Mechanism..... | 0.150¢ per kilowatt-hour |
| Transmission Charge | 2.295¢ per kilowatt-hour |
| Stranded Cost Recovery..... | 1.261¢ per kilowatt-hour |

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Issued: February 15 August 19, 2024 Issued by: _____/s/ Douglas W. Foley Robert S. Coates, Jr.

Robert S. Coates, Jr. Douglas

W. Foley

Effective: ~~February-August~~ 1, 2024
Operations

Title: President, Eversource NH Electric

Authorized by NHPUC Order No. 26,569 in Docket No. DE 21-117, dated January 25, 2022 ~~and NHPUC Order No. 26,570 in Docket No. DE 21-029, dated January 25, 2022 and NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022 and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022, and NHPUC Order No. 26,863 in Docket DE 23-021 dated July 28, 2023~~ and NHPUC Order No. 26,888 in Docket DE 23-070 dated September 20, 2023 and NHPUC Order No. 26,892 in Docket DE 23-075 dated September 29, 2023 and NHPUC Order No. 26,938 in Docket No. DE 23-091 dated January 26, 2024 and Order No. 27,021 dated June 20, 2024 in Docket No. DE 24-035 and Order No. 27,041 dated July 31, 2024 in Docket No. DE 24-070.

Meter Charge\$4,875.58 per month

Energy Charges:

Distribution Charge.....2.495860¢ per kilowatt-hour

Regulatory Reconciliation Adj(0.0246)¢ per kilowatt-hour

Pole Plant Adjustment Mechanism.....0.150¢ per kilowatt-hour

Transmission Charge2.295¢ per kilowatt-hour

Stranded Cost Recovery 0.642¢ per kilowatt-hour

SERVICE CHARGE

When the Company establishes or re-establishes a Delivery Service account for a Customer at a meter location, the Company will be entitled to assess a service charge in addition to all other charges under this rate. The service charge will be \$10.00 if the Company does not have to send an employee to the meter location to establish or re-establish Delivery Service.

When it is necessary for the Company to send an employee to the meter location to establish or re-establish Delivery Service, the service charge will be \$35.00. When it is necessary for the Company to send an employee to the meter location outside of normal working hours to establish or re-establish Delivery Service, the service charge will be \$80.00. The Company will be entitled to assess an \$26.00 service charge when it is necessary to send an employee to the Customer location to collect a delinquent bill. This charge shall apply regardless of any action taken by the Company including accepting a payment, making a deferred payment arrangement or leaving a collection notice at the Customer's premises.

Issued: ~~February 15~~ August 19, 2024
Coates, Jr.

Issued by: _____/s/ ~~Douglas W. Foley~~ Robert S.

Robert S. Coates, Jr ~~Douglas W. Foley~~

Effective: ~~February~~ August 1, 2024

Title: President, Eversource NH Electric

Authorized by NHPUC Order No. 26,569 in Docket No. DE 21-117, dated January 25, 2022 and NHPUC Order No. 26,570 in Docket No. DE 21-029, dated January 25, 2022 and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022, and NHPUC Order No. 26,768 in Docket DE 22-039 dated January 30, 2023 and NHPUC Order No. 26,863 in Docket DE 23-021 dated July 28, 2023 and NHPUC Order No. 26,888 in Docket DE 23-070 dated September 20, 2023 and NHPUC Order No. 26,892 in Docket DE 23-075 dated September 29, 2023 and NHPUC Order No. 26,938 in Docket No. DE 23-091 dated January 26, 2024 and Order No. 27,021 dated June 20, 2024 in Docket No. DE 24-035 and Order No. 27,041 dated July 31, 2024 in Docket No. DE 24-070.

Operations

Authorized by NHPUC Order No. 26,569 in Docket No. DE 21-117, dated January 25, 2022 ~~and NHPUC Order No. 26,570 in Docket No. DE 21-029, dated January 25, 2022 and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022, and NHPUC Order No. 26,768 in Docket DE 22-039 dated January 30, 2023 and NHPUC Order No. 26,863 in Docket DE 23-021 dated July 28, 2023~~ and NHPUC Order No. 26,888 in Docket DE 23-070 dated September 20, 2023 and NHPUC Order No. 26,892 in Docket DE 23-075 dated September 29, 2023 and NHPUC Order No. 26,938 in Docket No. DE 23-091 dated January 26, 2024 and Order No. 27,021 dated June 20, 2024 in Docket No. DE 24-035 and Order No. 27,041 dated July 31, 2024 in Docket No. DE 24-070.

GENERAL DELIVERY SERVICE RATE G

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service for any use. It is available to (1) those Customers at existing delivery points who were receiving service hereunder on General Service Rate G on January 1, 1983, and who have continuously received service under that rate and this successor since that date, and (2) all other Customers whose loads as defined for billing purposes do not exceed 100 kilowatts. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B.

Customers taking service under this rate shall provide any necessary transforming and regulating devices on the Customer's side of the meter. Controlled electric service for thermal storage devices is available under Load Controlled Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts, or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, Delivery Service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH

| | <u>Single-Phase Service</u> | <u>Three-Phase Service</u> |
|---|---|-----------------------------------|
| Customer Charge | \$ 16,218.58 per month | \$ 32,397.13 per month |
| Customer's Load Charges: | <u>Per Kilowatt of Customer Load in Excess of 5.0 Kilowatts</u> | |
| Distribution Charge..... | \$ 12,224.01 | |
| Regulatory Reconciliation Adjustment..... | \$(0.145) | |
| Pole Plant Adjustment Mechanism..... | \$0.89 | |
| Transmission Charge | \$7.65 | |
| Stranded Cost Recovery..... | \$1.13 | |

Issued: February 15 ~~August 19~~, 2024
Coates, Jr.

Issued by: _____ /s/ Douglas W. Foley ~~Robert S.~~

Robert S. Coates, Jr. ~~Douglas W.~~

Authorized by ~~NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022 and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022 and~~ NHPUC Order No. 26,888 in Docket DE 23-070 dated September 20, 2023 and NHPUC Order No. 26,892 in Docket DE 23-075 dated September 29, 2023 and NHPUC Order No. 26,938 in Docket No. DE 23-091 dated January 26, 2024 and Order No. 27,021 dated June 20, 2024 in Docket No. DE 24-035 and Order No. 27,041 dated July 31, 2024 in Docket No. DE 24-070.

Foley

Effective: ~~February~~ August 1, 2024
Operations

Title: President, Eversource NH Electric

Authorized by ~~NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022 and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022 and~~ NHPUC Order No. 26,888 in Docket DE 23-070 dated September 20, 2023 and NHPUC Order No. 26,892 in Docket DE 23-075 dated September 29, 2023 and NHPUC Order No. 26,938 in Docket No. DE 23-091 dated January 26, 2024 and Order No. 27,021 dated June 20, 2024 in Docket No. DE 24-035 and Order No. 27,041 dated July 31, 2024 in Docket No. DE 24-070.

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

| | |
|-------------------------------------|-------------|
| First 500 kilowatt-hours | 2.8203.233¢ |
| Next 1,000 kilowatt-hours | 2.283617¢ |
| All additional kilowatt-hours | 1.976724¢ |

Transmission Charge

| | |
|-------------------------------------|--------|
| First 500 kilowatt-hours | 2.765¢ |
| Next 1,000 kilowatt-hours | 1.040¢ |
| All additional kilowatt-hours | 0.558¢ |

Stranded Cost Recovery.....1.007¢

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Service measured by this meter will be billed monthly as follows:

Meter Charge\$4.875.58 per month

Energy Charges:

| | |
|-------------------------------------|-----------------------------|
| Distribution Charge..... | 2.860495¢ per kilowatt-hour |
| Regulatory Reconciliation Adj | (0.0246)¢ per kilowatt-hour |
| Pole Plant Adjustment Mechanism.. | 0.150¢ per kilowatt-hour |
| Transmission Charge | 2.295¢ per kilowatt-hour |
| Stranded Cost Recovery..... | 1.320¢ per kilowatt-hour |

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that

Issued: February 15 ~~August 19~~, 2024
Coates, Jr.

Issued by: _____/s/Douglas W. Foley ~~Robert S.~~

Authorized by ~~NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022 and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022 and NHPUC Order No. 26,863 in Docket DE 23-021 dated July 28, 2023 and~~ NHPUC Order No. 26,888 in Docket DE 23-070 dated September 20, 2023 and NHPUC Order No. 26,892 in Docket DE 23-075 dated September 29, 2023 and NHPUC Order No. 26,938 in Docket No. DE 23-091 dated January 26, 2024 and Order No. 27,021 dated June 20, 2024 in Docket No. DE 24-035 and Order No. 27,041 dated July 31, 2024 in Docket No. DE 24-070.

Robert S. Coates, Jr., ~~Douglas W. Foley~~

Effective: ~~February-August 1, 2025~~
4
Operations

Title: President, Eversource NH Electric

Authorized by ~~NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022 and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022 and NHPUC Order No. 26,863 in Docket DE 23-021 dated July 28, 2023 and~~ NHPUC Order No. 26,888 in Docket DE 23-070 dated September 20, 2023 and NHPUC Order No. 26,892 in Docket DE 23-075 dated September 29, 2023 and NHPUC Order No. 26,938 in Docket No. DE 23-091 dated January 26, 2024 and Order No. 27,021 dated June 20, 2024 in Docket No. DE 24-035 and Order No. 27,041 dated July 31, 2024 in Docket No. DE 24-070.

date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

| | |
|---------------------------------------|--|
| Meter Charge | \$ 4.875 .58 per month |
| Energy Charges: | |
| Distribution Charge..... | 2. 495860 ¢ per kilowatt-hour |
| Regulatory Reconciliation Adj..... | (0.0246)¢ per kilowatt-hour |
| Pole Plant Adjustment Mechanism | 0.150¢ per kilowatt-hour |
| Transmission Charge..... | 2.295¢ per kilowatt-hour |
| Stranded Cost Recovery..... | 0.679¢ per kilowatt-hour |

SPACE HEATING SERVICE

Space heating service is available under this rate at those locations which were receiving space heating service under the Transitional Space Heating Service Rate TSH prior to Customer Choice Date and which have continuously received such service since that date. Customers at such locations who have elected this rate shall have the electricity for such service billed separately on a monthly basis as follows:

| | |
|---------------------------------------|--|
| Meter Charge | \$ 3.24 71 per month |
| Energy Charges: | |
| Distribution Charge..... | 4. 295924 ¢ per kilowatt-hour |
| Regulatory Reconciliation Adj..... | (0.0268)¢ per kilowatt-hour |
| Pole Plant Adjustment Mechanism | 0.161¢ per kilowatt-hour |
| Transmission Charge..... | 2.765¢ per kilowatt-hour |
| Stranded Cost Recovery..... | 1.701¢ per kilowatt-hour |

Space heating equipment served under this rate, including heat pumps and associated air circulating equipment, shall be wired by means of approved circuits to permit measurement of such equipment's additional demand and energy use.

Issued: February 15 August 1914, 2024
Coates, Jr.

Issued by: /s/ Douglas W. Foley Robert S.

Robert S. Coates, Jr.

Authorized by NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022 and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022 and NHPUC Order No. 26,863 in Docket DE 23-021 dated July 28, 2023 and NHPUC Order No. 26,888 in Docket DE 23-070 dated September 20, 2023 and NHPUC Order No. 26,892 in Docket DE 23-075 dated September 29, 2023 and NHPUC Order No. 26,938 in Docket No. DE 23-091 dated January 26, 2024 and Order No. 27,021 dated June 20, 2024 in Docket No. DE 24-035 and Order No. 27,041 dated July 31, 2024 in Docket No. DE 24-070.

Effective: ~~February-August~~ 1, 2024
Operations

Title: President, Eversource NH Electric

Authorized by ~~NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022 and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022 and NHPUC Order No. 26,863 in Docket DE 23-021 dated July 28, 2023 and NHPUC Order No. 26,888 in Docket DE 23-070 dated September 20, 2023 and NHPUC Order No. 26,892 in Docket DE 23-075 dated September 29, 2023 and NHPUC Order No. 26,938 in Docket No. DE 23-091 dated January 26, 2024 and Order No. 27,021 dated June 20, 2024 in Docket No. DE 24-035 and Order No. 27,041 dated July 31, 2024 in Docket No. DE 24-070.~~

SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, service will be supplied only at a nominal voltage of 120/208 volts.

| RATE PER MONTH | <u>Single-Phase Service</u> | <u>Three-Phase Service</u> |
|-----------------------|-----------------------------------|---------------------------------|
| Customer Charge | \$ 48.131.98 per month | \$ 80.7800 per month |

Customer's Load Charges:

Per Kilowatt of Customer Load

| | |
|---|-------------------------|
| Distribution Charge..... | \$ 15.657.94 |
| Regulatory Reconciliation Adjustment..... | \$ (0.145) |
| Pole Plant Adjustment Mechanism..... | \$ 0.89 |
| Transmission Charge | \$ 5.04 |
| Stranded Cost Recovery..... | \$ 0.57 |

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

| | |
|---|-------------------------|
| On-Peak Hours (7:00 a.m. to 8:00 p.m. weekdays excluding Holidays) | 5.3506.133 ¢ |
| Off-Peak Hours (all other hours) | 0.8510.976 ¢ |

Stranded Cost Recovery.....0.679¢

Issued: ~~February 15~~ August 19, 2024
Coates, Jr.

Issued by: _____ /s/~~Douglas W. Foley~~ Robert S.

Robert S. Coates, Jr. ~~Douglas~~

| ~~W. Foley~~

| Effective: ~~February-August 1, 2024~~

Title: President, Eversource NH ~~Electric~~ Operations

| Authorized by ~~NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022 and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022 and~~ NHPUC Order No. 26,888 in Docket DE 23-070 dated September 20, 2023 and NHPUC Order No. 26,892 in Docket DE 23-075 dated September 29, 2023 and NHPUC Order No. 26,938 in Docket No. DE 23-091 dated January 26, 2024 and Order No. 27,021 dated June 20, 2024 in Docket No. DE 24-035 and Order No. 27,041 dated July 31, 2024 in Docket No. DE 24-070.

This rate is intended as a rider applicable to Residential Delivery Service Rate R or General Delivery Service Rate G. Therefore, service under this rate must be taken in conjunction with service provided under either Rate R or Rate G in accordance with the terms and conditions therein as now or hereafter effective except as may be specifically provided otherwise in this rate.

LIMITATIONS ON AVAILABILITY

Service under this rate shall not be available where, in the Company's judgment, sufficient distribution system capacity does not exist in order to supply the electrical requirements of the applicant unless the Customer provides for a suitable cash payment or a satisfactory revenue guarantee to the Company, or both.

The availability of this rate is also contingent upon the availability to the Company of personnel and/or other resources necessary to provide service under this rate.

TERM

The term of service under this rate shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

RATE PER MONTH

Customer Charges:

| | |
|---|--|
| Radio-Controlled Option | \$ 6,998.01 per month |
| 8-Hour, 10-Hour or 11-Hour Option | \$ 4,875.76 <u>58</u> per month |

Issued: ~~August 13~~ August 19, 2024
Coates, Jr.

Issued by: _____ /s/ ~~Joseph A. Purington~~ Robert S.
Joseph A. Purington Robert S.

Effective: August 1, 2024~~+~~

Title: _____ President, Eversource NH Electric ~~Operations~~

Authorized by NHPUC Order No. 27,041 dated July 31, 2024 in Docket No. DE 24-070-26,504 ~~in Docket No. DE 19-057, dated July 30, 2021.~~

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

Radio-Controlled Option 1. ~~576375~~¢
8-Hour, 10-Hour or 11-Hour Option 2. ~~860495~~¢

Regulatory Reconciliation Adjustment:

Radio-Controlled Option or 8-Hour Option..... (0.0246)¢
10-Hour or 11-Hour Option (0.0246)¢

Pole Plant Adjustment Mechanism

Radio-Controlled Option or 8-Hour Option..... 0.150¢
10-Hour or 11-Hour Option 0.150¢

Transmission Charge 2.295¢

Stranded Cost Recovery (When service is taken
in conjunction with Rate R) 0.642¢

Stranded Cost Recovery (When service is taken
in conjunction with Rate G) 0.679¢

METERS

Under this rate, the Company will install one meter with appropriate load control devices.

ELECTRIC THERMAL STORAGE EQUIPMENT APPROVED FOR LOAD CONTROL

Load Controlled Service is available under this rate to electric thermal storage installations meeting the Company's specifications as to type, size and electrical characteristics in accordance with the following guidelines.

I. Electric Thermal Storage Space Heating Equipment

Adequate control and switching equipment must be installed to provide capability for staggering the commencement of the charging period with respect to other electric thermal storage devices and for permitting partial charging on warmer days, and for controlling service to the thermal storage devices.

The storage capability of the electric thermal storage device must be adequate to heat the Customer's whole premises under design conditions and must be properly sized to ensure a constant rate of charging during the period which service under this rate is available as determined by the Company in accordance with its customary procedures. A smaller-sized electric thermal storage device may be approved by the Company for use in the Customer's premises under the Radio-Controlled Option.

Issued: ~~February 1~~ August 195, 2024

Issued by: _____ /s/ ~~Douglas W. Foley~~ Robert S. Coates, Jr.

~~Foley~~

Robert S. Coates, Jr ~~Douglas W.~~

Authorized by ~~NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022 and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022 and NHPUC Order No. 26,863 in Docket DE 23-021 dated July 28, 2023 and NHPUC Order No. 26,888 in Docket DE 23-070 dated September 20, 2023 and NHPUC Order No. 26,892 in Docket DE 23-075 dated September 29, 2023 and NHPUC Order No. 26,938 in Docket No. DE 23-091 dated January 26, 2024 and Order No. 27,021 dated June 20, 2024 in Docket No. DE 24-035 and Order No. 27,041 dated July 31, 2024 in Docket No. DE 24-070.~~

Effective: ~~February-August~~ 1, 2024

Title: President, Eversource NH-~~Electric~~ Operations

Authorized by ~~NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022 and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022 and NHPUC Order No. 26,863 in Docket DE 23-021 dated July 28, 2023 and~~ NHPUC Order No. 26,888 in Docket DE 23-070 dated September 20, 2023 and NHPUC Order No. 26,892 in Docket DE 23-075 dated September 29, 2023 and NHPUC Order No. 26,938 in Docket No. DE 23-091 dated January 26, 2024 and Order No. 27,021 dated June 20, 2024 in Docket No. DE 24-035 and Order No. 27,041 dated July 31, 2024 in Docket No. DE 24-070.

PRIMARY GENERAL DELIVERY SERVICE RATE GV

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for high voltage Delivery Service. It is available upon the signing of a Service Agreement for such service at specified delivery points to Customers whose maximum demand shall not exceed 1,000 kilowatts. Service rendered hereunder shall exclude backup and standby service provided under Backup Delivery Service Rate B. Outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

Suitable transforming, controlling and regulating apparatus, acceptable to and approved by the Company, shall be provided at the expense of the Customer. In locations in which space limitations or other factors make it impossible or inadvisable, in the opinion of the Company, for the Customer to have transforming apparatus devoted to its exclusive use, and in secondary network areas in which primary service is not made available by the Company at its option, Delivery Service shall be supplied from Company-owned transforming apparatus which also supplies other Customers. In such cases, this rate is available provided the Customer pays an annual rental charge equal to eighteen percent (18.0%) of the cost of the equivalent transformer capacity the Customer would furnish or rent to serve the load if exclusive use of a transformer bank by him were possible or if primary, three-phase service were available and provided the Customer pays in full the estimated cost of installing such equivalent transformer capacity at the time Delivery Service is initiated.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal voltage determined by the Company, generally 2,400/4,160, 4,800/8,320, 7,200/12,470, or 19,920/34,500 volts. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge~~\$211.21~~42.13 per month

Issued: ~~December 23~~August 19, 2024
Jr.

Issued by: /s/ Joseph A. Purington
Robert S. Coates,
Robert S. Coates, Jr

Effective: ~~January~~August 1, 2024
2024
Authorized by NHPUC Order No. 27,041 dated July 31, 2024 in Docket No. DE 24-070.

Title: President, Eversource NH Electric
Operations

Per Kilowatt of Maximum Demand

Demand Charges:

Distribution Charges:

| | |
|---|------------------------|
| First 100 kilowatts..... | \$ 7,208.25 |
| Excess Over 100 kilowatts..... | \$ 6,947.96 |
| Regulatory Reconciliation Adjustment..... | \$(0.06) |
| Pole Plant Adjustment Mechanism..... | \$0.37 |
| Transmission Charge | \$10.24 |
| Stranded Cost Recovery | \$1.09 |

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

| | |
|-------------------------------------|------------------------|
| First 200,000 kilowatt-hours | 0. 663760 ¢ |
| All additional kilowatt-hours | 0. 590676 ¢ |
| Stranded Cost Recovery | 0.890¢ |

Issued: ~~February 15~~August 19, 2024
Coates, Jr.

Issued by: _____/s/ Douglas W. FoleyRobert S.

Robert S. Coates, Jr.~~Douglas W.~~

Authorized by ~~NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022 and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022 and NHPUC Order No. 26,863 in Docket DE 23-021 dated July 28, 2023 and~~ NHPUC Order No. 26,888 in Docket DE 23-070 dated September 20, 2023 and NHPUC Order No. 26,892 in Docket DE 23-075 dated September 29, 2023 and NHPUC Order No. 26,938 in Docket No. DE 23-091 dated January 26, 2024 and Order No. 27,021 dated June 20, 2024 in Docket No. DE 24-035 and Order No. 27,041 dated July 31, 2024 in Docket No. DE 24-070.

Foley

Effective: ~~February~~ August 1, 2024
Operations

Title: President, Eversource NH Electric

Authorized by ~~NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022 and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022 and NHPUC Order No. 26,863 in Docket DE 23-021 dated July 28, 2023 and NHPUC Order No. 26,888 in Docket DE 23-070 dated September 20, 2023 and NHPUC Order No. 26,892 in Docket DE 23-075 dated September 29, 2023 and NHPUC Order No. 26,938 in Docket No. DE 23-091 dated January 26, 2024 and Order No. 27,021 dated June 20, 2024 in Docket No. DE 24-035 and Order No. 27,041 dated July 31, 2024 in Docket No. DE 24-070.~~

CONTRACT TERM

The contract term shall be for not less than one year and for such longer periods as maybe determined by the operation of the sections in this rate entitled "Guarantees" and "Apparatus".

GUARANTEES

- (a) When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging, or rebuilding its facilities to supply the Customer's premises or other reasonable payments in addition to the payments otherwise provided herein.
- (b) Except as provided by the Terms and Conditions and as modified by the provisions of Paragraph (a) of this section, and exclusive of any charges made under the provisions of the section in this rate entitled "Apparatus" and if applicable, for Default Energy Service, the minimum charge shall be \$1,~~062-217.46~~ per month.

APPARATUS

Substation foundations, structures, and all necessary controlling, regulating, transforming, and protective apparatus shall be furnished, owned, and maintained by the Customer at the Customer's expense. However, controlling, regulating, and transforming apparatus may be rented from the Company at a charge of eighteen percent (18.0%) per year of the equipment cost. The cost of installing such equipment shall be paid in full at the time service is initiated. In no event shall the Company be required to rent apparatus to the Customer the total cost of which shall exceed \$10,000. The Company may refuse to rent pole-mounted apparatus based on environmental and other immediate hazards that are present. In the event the Company refuses to rent a pole-mounted apparatus, the Company shall inform the Customer of the environmental and other immediate hazards that are present and shall provide the Customer with the opportunity to remove the hazards. In the event the environmental and the other immediate hazards are removed by the Customer, the Company shall agree to rent pole-mounted apparatus to the Customer. If a Customer-owned structure supporting a Company owned pole-mounted transformer is deemed insufficient or threatened by trees or other hazards, the Company shall inform the Customer of the hazards and shall provide the Customer with the opportunity to repair or remove the hazard. In the event the Customer refuses to repair or remove the hazard or does not repair or remove the hazard in a timely manner, the Company is authorized to terminate the existing rental agreement and to remove the transformer upon 90 days written notice to the Customer. In cases where the Customer elects to rent apparatus from the Company, the Customer shall guarantee, in addition to any other guarantees, to continue to pay rental therefor for a period of not less than four (4) years. Should the Customer discontinue service before four (4) years shall have elapsed, the guaranteed rental then unpaid shall immediately become due and payable.

Issued: ~~December 23, 2020~~ August 19, 2024
Coates, Jr.
Robert S. Coates, Jr.

Issued by: Joseph A. Purington/s/ Robert S.

Effective: ~~January-August~~ 1, 2024~~+~~

Title: President, Eversource NH ~~Electric~~ Operations

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal voltage determined by the Company, generally 2,400/4,160, 4,800/8,320, 7,200/12,470, or 19,920/34,500 volts. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge\$~~41.21~~42.13 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:.....~~10.49~~52.031¢

Transmission Charges:.....14.321¢

Regulatory Reconciliation Adjustment.....~~(0.084)~~¢

Pole Plant Adjustment Mechanism.....0.518¢

Stranded Cost Recovery Charges.....2.402¢

PRIMARY METERING LOSS ADJUSTMENT

When at the Company's option Delivery Service is metered at delivery voltage (2,400 volts nominal and above), all energy meter readings shall be reduced by one and three-quarters percent (1.75%). Where feasible and at the Company's option, a value other than one and three-quarters percent (1.75%) may be used when specific data is available and this value is a more accurate representation of electrical losses.

CONTRACT TERM

The contract term shall be for not less than one year and for such longer periods as maybe determined by the operation of the sections in this rate entitled "Guarantees" and "Apparatus".

Issued: ~~February 15~~August 19, 2024

Issued by: _____/s/ ~~Douglas W. Foley~~Robert S. Coates, Jr.

Robert S. Coates, Jr.Douglas W. Foley

Effective: ~~February~~August 1, 2024

Title: President, Eversource, NH Electric Operations

Authorized by NHPUC Order No. 26,667 in Docket No. DE 21-078, dated August 15, 2022 and Order No. 26,690 in Docket No. 21-078 dated September 28, 2022 and ~~NHPUC Order No. 26,709 issued in Docket DE 22-030 dated October 20, 2022 and~~ Order No. 26,847 in Docket No. DE 23-053 dated June 14, 2023 and NHPUC Order No. 26,888 in Docket DE 23-070 dated September 20, 2023 and NHPUC Order No. 26,892 in Docket DE 23-075 dated September 29, 2023 and NHPUC Order No. 26,938 in Docket No. DE 23-091 dated January 26, 2024 and Order No. 27,021 dated June 20, 2024 in Docket No. DE 24-035 and Order No. 27,041 dated July 31, 2024 in Docket No. DE 24-070.

LARGE GENERAL DELIVERY SERVICE RATE LG

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for high voltage Delivery Service. It is available upon the signing of a Service Agreement for such service at specified delivery points to Customers whose loads are larger than those that would be permitted under Rate GV of this Tariff. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B. Outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL. Substation foundations and structures, and suitable controlling, regulating, and transforming apparatus, all of which shall be acceptable to and approved by the Company, together with such protective equipment as the Company shall deem necessary for the protection and safe operation of its system, shall be provided at the expense of the Customer.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal delivery voltage determined by the Company, generally 34,500 volts or higher. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge \$~~660.15~~756.79- per month

Demand Charges:

Per Kilovolt-Ampere of Maximum Demand

| | |
|---|------------------------------|
| Distribution Charge..... | \$ 6.98 <u>09</u> |
| Regulatory Reconciliation Adjustment..... | \$ (0.05) |
| Pole Plant Adjustment Mechanism..... | \$0.30 |
| Transmission Charge | \$10.09 |
| Stranded Cost Recovery..... | \$0.98 |

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

| | |
|----------------------|--------------------------------|
| On-Peak Hours..... | 0. 559 <u>641</u> ¢ |
| Off-Peak Hours | 0. 473 <u>542</u> ¢ |

Issued: ~~February 15~~August 19, 2024
Coates, Jr.

Issued by: _____/s/ Douglas W. FoleyRobert S.

Robert S. Coates, Jr.

Douglas W. Foley

Authorized by ~~NHPUC Order No. 26,504 in Docket No. DE 19-057, dated January 25, 2022 and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022 and NHPUC Order No. 26,863 in Docket DE 23-021 dated July 28, 2023 and NHPUC Order No. 26,888 in Docket DE 23-070 dated September 20, 2023 and NHPUC Order No. 26,892 in Docket DE 23-075 dated September 29, 2023 and NHPUC Order No. 26,938 in Docket No. DE 23-091 dated January 26, 2024~~ and Order No. 27,021 dated June 20, 2024 in Docket No. DE 24-035 and Order No. 27,041 dated July 31, 2024 in Docket No. DE 24-070.

Effective: ~~February-August~~ 1, 2024
Operations

Title: President, Eversource, NH Electric

Authorized by ~~NHPUC Order No. 26,504 in Docket No. DE 19-057, dated January 25, 2022 and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022 and NHPUC Order No. 26,863 in Docket DE 23-021 dated July 28, 2023~~ and NHPUC Order No. 26,888 in Docket DE 23-070 dated September 20, 2023 and NHPUC Order No. 26,892 in Docket DE 23-075 dated September 29, 2023 and NHPUC Order No. 26,938 in Docket No. DE 23-091 dated January 26, 2024 and Order No. 27,021 dated June 20, 2024 in Docket No. DE 24-035 and Order No. 27,041 dated July 31, 2024 in Docket No. DE 24-070.

DISCOUNT FOR SERVICE AT 115,000 VOLTS

A monthly discount of fifty-one cents (\$0.5~~84~~) per kilovolt-ampere (KVA) of maximum demand shall be given to Customers who contract to take service under this rate at a delivery voltage of 115,000 volts and to pay charges based on a monthly maximum demand of at least 10,000 kilovolt-amperes. Except as provided in the last sentence of this paragraph, this discount is available only at specified delivery points on the 115,000 volt transmission system of the Company as it exists from time to time where, in the opinion of the Company, there is sufficient capacity in facilities to supply the Customer's requirement and where system integrity and operating flexibility will not be impaired by the addition of the Customer's load. The discount is available also at other delivery points, provided the Customer satisfies the Company's requirements determined under Paragraph (a) of the section of this rate entitled "Guarantees".

In the event that any Customer qualifying for and receiving the discount provided in this section shall require a substantially larger or substantially smaller amount of capacity, the Customer shall so notify the Company in writing at least two (2) years prior to the date when such larger or smaller amount shall be required.

GUARANTEES

- (a) When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging, or rebuilding its facilities to deliver electrical energy properly to the Customer's point of delivery or other reasonable payments in addition to the payments otherwise provided herein.
- (b) Except as provided by the Terms and Conditions and as modified by the provisions of Paragraph (a) of this section, and exclusive of any charges made under the provisions of the section in this rate entitled "Apparatus" and if applicable, for Default Energy Service, the minimum monthly charge shall be \$1,~~126-290.83~~ per month.

Issued: ~~December 23, 2020~~ August 19, 2024
Coates, Jr.

Issued by: Joseph A. Purington/s/ Robert S.

Robert S. Coates, Jr

Effective: ~~January-August~~ 1, 2024~~+~~

Title: President, Eversource NH ~~Electric~~ Operations

Backup Contract Demand: An amount of demand which the Customer may impose on the Company's distribution system under this Rate Schedule to back up the Customer's generating facilities. Backup Contract Demand shall be the normal output rating in kilowatts of the Customer's generating facilities as determined by the Company from time to time by test operation for those Customers who have a non-zero Supplemental Demand (i.e., whose maximum demand exceeds their generating capacity). For Customers whose generating capacity is larger than their total internal load, Backup Contract Demand shall be based on thirty minute meter readings for on-peak periods during the current month and previous eleven months. For Customers who would otherwise be served under Rate GV, Backup Contract Demand shall be the greater of: a) the highest kilowatt demand during those periods, or b) 80% of the highest kilovolt-ampere demand during those periods. For Customers who would otherwise be served under Rate LG, Backup Contract Demand shall be the highest kilovolt-ampere demand during those periods.

Backup Demand: The amount of demand in kilowatts delivered to the Customer under this Rate Schedule during a particular thirty minute interval. Backup Demand shall be the lesser of: a) Backup Contract Demand minus the amount of generation registered by the generation meter, or b) the total amount of demand registered. If such amount is less than zero, it shall be deemed to be equal to zero.

Backup Energy: The amount of kilowatt-hours delivered to the Customer under this Rate Schedule during a particular thirty minute interval. Backup Energy shall be equal to Backup Demand for that thirty minute interval divided by two.

On-Peak Hours: The period from 7:00 a.m. to 8:00 p.m. weekdays excluding holidays.

Supplemental Demand: The amount of demand in kilowatts delivered to the Customer by the Company in excess of its Backup Demand during a particular thirty minute interval. Supplemental Demand shall be equal to the total amount of demand registered less the amount of Backup Demand taken. If such amount is less than zero, it shall be deemed to be equal to zero. The delivery of Supplemental Demand and related energy shall be billed under the Company's standard rate (Rate G, Rate GV, or Rate LG) available to the Customer for the amount of Supplemental Demand taken.

RATE PER MONTH

| | |
|-----------------------------|--|
| Administrative Charge | \$372.10 <u>426.57</u> per month |
| Translation Charge | \$62.42 <u>71.56</u> per recorder per month |

Issued: ~~December 23~~August 19, 2024
Jr.

Issued by: /s/ Joseph A. Purington
Robert S. Coates,
Robert S. Coates, Jr.

Effective: ~~January-August~~ 1, 2024

Title: President, Eversource, NH Electric Operations

Demand Charges:

For Customers who take service at 115,000 volts or higher, the following charges apply:

| | |
|--|--|
| Transmission Charge..... | \$1.61 per KW or KVA, whichever is applicable, of Backup Contract Demand |
| Stranded Cost Recovery (For Customers whose Standard Rate is Rate GV)... | \$0.54 per KW or KVA, whichever is applicable, of Backup Contract Demand |
| Stranded Cost Recovery (For Customers whose Standard Rate is Rate LG).... | \$0.49 per KW or KVA, whichever is applicable, of Backup Contract Demand |
| Pole Plant Adjustment Mechanism | \$0.22 per KW or KVA, whichever is applicable, of Backup Contract Demand |

For all other Customers, in addition to the charges applicable to the Customers who take service at 115,000 volts or higher, the following additional charge applies:

| | |
|-------------------------------------|---|
| Distribution Charge..... | \$5,596.41 per KW or KVA, whichever is applicable, of Backup Contract Demand |
| Regulatory Reconciliation Adj. | \$(0.04) per KW or KVA, whichever is applicable, of Backup Contract Demand |

Energy Charges:

The energy charges contained in the Standard Rate for Delivery Service, except that the distribution charge is not applicable to Customers who take service at 115,000 volts or higher.

METERING

Metering shall be provided by the Company in accordance with the provisions of the Customer's Standard Rate, except as modifications to such metering may be required by the provisions of this rate. The Company may install any metering equipment necessary to accomplish the purposes of this rate, including the measurement of output from the Customer's generating facilities. Customer shall provide suitable meter locations for the Company's metering facilities. All costs of metering equipment in excess of costs normally incurred by the Company to provide service under Customer's Standard Rate shall be borne by the Customer.

REFUSAL TO PROVIDE ACCESS

In the event that the Customer refuses access to its premises to allow the Company to install metering equipment to measure the output of the Customer's generating facilities, the Company may estimate the amount of demand and energy delivered under this rate. The Customer shall be responsible for payment of all bill amounts calculated hereunder based on such estimates of demand and energy delivered.

Issued: February 15~~August 19~~, 2024

Issued by: _____ /s/ ~~Douglas W. Foley~~ Robert S. Coates, Jr.

Robert S. Coates, Jr.

Authorized by ~~NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25 and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022 and NHPUC Order No. 26,863 in Docket DE 23-021 dated July 28, 2023 and~~ NHPUC Order No. 26,888 in Docket DE 23-070 dated September 20, 2023 and NHPUC Order No. 26,892 in Docket DE 23-075 dated September 29, 2023 and NHPUC Order No. 26,938 in Docket No. DE 23-091 dated January 26, 2024 and Order No. 27,021 dated June 20, 2024 in Docket No. DE 24-035 and Order No. 27,041 dated July 31, 2024 in Docket No. DE 24-070.

W. Foley

Effective: ~~February-August~~ 1, 2024

Title: President, Eversource NH Electric Operations

Authorized by ~~NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25 and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022 and NHPUC Order No. 26,863 in Docket DE 23-021 dated July 28, 2023 and~~ NHPUC Order No. 26,888 in Docket DE 23-070 dated September 20, 2023 and NHPUC Order No. 26,892 in Docket DE 23-075 dated September 29, 2023 and NHPUC Order No. 26,938 in Docket No. DE 23-091 dated January 26, 2024 and Order No. 27,021 dated June 20, 2024 in Docket No. DE 24-035 and Order No. 27,041 dated July 31, 2024 in Docket No. DE 24-070.

All-Night Service Option:

The monthly kilowatt-hours and distribution rates for each luminaire served under the all-night service option are shown below.

For New and Existing Installations:

| <u>Lamp Nominal</u> | | <u>Monthly KWH per Luminaire</u> | | | | | | | | | | | | <u>Monthly</u> |
|------------------------------|---------------|----------------------------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|---------------------|
| <u>Light</u> | <u>Power</u> | | | | | | | | | | | | | <u>Distribution</u> |
| <u>Output</u> | <u>Rating</u> | | | | | | | | | | | | | <u>Rate</u> |
| <u>Lumens</u> | <u>Watts</u> | <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>Jun</u> | <u>Jul</u> | <u>Aug</u> | <u>Sep</u> | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> | |
| <u>High Pressure Sodium:</u> | | | | | | | | | | | | | | |
| 4,000 | 50 | 24 | 20 | 20 | 17 | 15 | 13 | 14 | 16 | 18 | 22 | 23 | 25 | \$15.938.26 |
| 5,800 | 70 | 36 | 30 | 30 | 25 | 22 | 20 | 21 | 24 | 27 | 32 | 35 | 37 | 15.938.26 |
| 9,500 | 100 | 53 | 44 | 43 | 36 | 33 | 29 | 31 | 36 | 40 | 47 | 51 | 55 | 21.184.28 |
| 16,000 | 150 | 80 | 66 | 65 | 54 | 49 | 43 | 47 | 53 | 60 | 70 | 75 | 82 | 29.9534.33 |
| 30,000 | 250 | 128 | 107 | 104 | 87 | 78 | 70 | 76 | 86 | 96 | 114 | 122 | 132 | 30.695.18 |
| 50,000 | 400 | 196 | 163 | 159 | 133 | 120 | 107 | 116 | 132 | 147 | 173 | 186 | 202 | 31.045.58 |
| 130,000 | 1,000 | 462 | 384 | 375 | 314 | 282 | 252 | 272 | 310 | 347 | 408 | 438 | 475 | 49.8057.09 |

Metal Halide:

| | | | | | | | | | | | | | | |
|---------|-------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-------------|
| 5,000 | 70 | 37 | 31 | 30 | 25 | 23 | 20 | 22 | 25 | 28 | 33 | 35 | 38 | \$16.619.04 |
| 8,000 | 100 | 51 | 42 | 41 | 35 | 31 | 28 | 30 | 34 | 38 | 45 | 48 | 53 | 22.746.07 |
| 13,000 | 150 | 80 | 66 | 65 | 54 | 49 | 44 | 47 | 54 | 60 | 71 | 76 | 82 | 31.205.77 |
| 13,500 | 175 | 87 | 72 | 71 | 59 | 53 | 47 | 51 | 58 | 65 | 77 | 82 | 89 | 31.866.52 |
| 20,000 | 250 | 121 | 101 | 98 | 82 | 74 | 66 | 71 | 81 | 91 | 107 | 115 | 125 | 31.866.52 |
| 36,000 | 400 | 190 | 158 | 154 | 129 | 116 | 104 | 112 | 127 | 142 | 167 | 180 | 195 | 32.156.86 |
| 100,000 | 1,000 | 455 | 378 | 369 | 309 | 278 | 248 | 268 | 306 | 341 | 402 | 431 | 468 | 48.2055.26 |

Light Emitting Diode (LED):

| | | | | | | | | | | | | | | |
|--------|-----|----|----|----|----|----|----|----|----|----|----|----|----|-------------|
| 2,500 | 28 | 12 | 10 | 10 | 8 | 7 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | \$10.512.05 |
| 4,100 | 36 | 15 | 13 | 12 | 10 | 9 | 8 | 9 | 10 | 11 | 13 | 14 | 16 | 10.492.03 |
| 4,800 | 51 | 21 | 18 | 17 | 15 | 13 | 12 | 13 | 14 | 16 | 19 | 20 | 22 | 10.662.22 |
| 8,500 | 92 | 39 | 32 | 31 | 26 | 24 | 21 | 23 | 26 | 29 | 34 | 37 | 40 | 11.723.44 |
| 13,300 | 142 | 60 | 50 | 49 | 41 | 36 | 33 | 35 | 40 | 45 | 53 | 57 | 61 | 12.944.83 |
| 24,500 | 220 | 93 | 77 | 75 | 63 | 57 | 51 | 55 | 62 | 70 | 82 | 88 | 95 | 16.2318.61 |

For Existing Installations Only:

| <u>Lamp Nominal</u> | | <u>Monthly KWH per Luminaire</u> | | | | | | | | | | | | <u>Monthly</u> |
|----------------------|---------------|----------------------------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|---------------------|
| <u>Light</u> | <u>Power</u> | | | | | | | | | | | | | <u>Distribution</u> |
| <u>Output</u> | <u>Rating</u> | | | | | | | | | | | | | <u>Rate</u> |
| <u>Lumens</u> | <u>Watts</u> | <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>Jun</u> | <u>Jul</u> | <u>Aug</u> | <u>Sep</u> | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> | |
| <u>Incandescent:</u> | | | | | | | | | | | | | | |
| 600 | 105 | 44 | 37 | 36 | 30 | 27 | 24 | 26 | 30 | 33 | 39 | 42 | 45 | \$9.1710.51 |
| 1,000 | 105 | 44 | 37 | 36 | 30 | 27 | 24 | 26 | 30 | 33 | 39 | 42 | 45 | 10.2411.74 |
| 2,500 | 205 | 86 | 72 | 70 | 59 | 53 | 47 | 51 | 58 | 65 | 76 | 82 | 89 | 13.1415.06 |
| 6,000 | 448 | 189 | 157 | 153 | 128 | 115 | 103 | 111 | 127 | 142 | 167 | 179 | 194 | 22.5825.89 |

Issued: ~~June 29~~ August 19, 2024
 Jr.

 Foley

Issued by: _____ /s/ ~~Douglas W. Foley~~ Robert S. Coates.

 Robert S. Coates, Jr. Douglas W.

Effective: August 1, 202~~4~~³

Title: President, Eversource NH Electric Operations

| <u>Lamp Nominal</u> | | Monthly KWH per Luminaire | | | | | | | | | | | | Monthly Distribution |
|--|--------------------|---------------------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-------------------------------|
| Light Output Lumens | Power Rating Watts | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Rate |
| Mercury: | | | | | | | | | | | | | | |
| 3,500 | 100 | 49 | 41 | 40 | 34 | 30 | 27 | 29 | 33 | 37 | 44 | 47 | 51 | 14.04 <u>16.10</u> |
| 7,000 | 175 | 86 | 72 | 70 | 59 | 53 | 47 | 51 | 58 | 65 | 76 | 82 | 89 | 19.37 <u>16.90</u> |
| 11,000 | 250 | 123 | 102 | 100 | 84 | 75 | 67 | 72 | 83 | 92 | 109 | 117 | 126 | 23.96 <u>20.90</u> |
| 15,000 | 400 | 191 | 159 | 155 | 130 | 116 | 104 | 112 | 128 | 143 | 168 | 181 | 196 | 27.40 <u>30.90</u> |
| 20,000 | 400 | 191 | 159 | 155 | 130 | 116 | 104 | 112 | 128 | 143 | 168 | 181 | 196 | 29.58 <u>25.80</u> |
| 56,000 | 1,000 | 455 | 379 | 370 | 309 | 278 | 249 | 268 | 306 | 342 | 402 | 432 | 468 | 47.02 <u>41.02</u> |
| Fluorescent: | | | | | | | | | | | | | | |
| 20,000 | 330 | 139 | 115 | 113 | 94 | 85 | 76 | 82 | 93 | 104 | 123 | 132 | 143 | 35.00 <u>40.12</u> |
| High Pressure Sodium in Existing Mercury Luminaires: | | | | | | | | | | | | | | |
| 12,000 | 150 | 76 | 63 | 62 | 52 | 46 | 42 | 45 | 51 | 57 | 67 | 72 | 78 | 21.90 <u>25.11</u> |
| 34,200 | 360 | 174 | 145 | 141 | 118 | 106 | 95 | 102 | 117 | 130 | 154 | 165 | 179 | 28.04 <u>32.14</u> |

The 15,000 Lumen Mercury fixture is fitted with a 20,000 lumen lamp. The 600 Lumen Incandescent fixture is fitted with a 1,000 lumen lamp.

Midnight Service Option:

The monthly kilowatt-hours and distribution rates for each luminaire served under the midnight service option are shown below.

| <u>Lamp Nominal</u> | | Monthly KWH per Luminaire | | | | | | | | | | | | Monthly Distribution |
|-----------------------|--------------------|---------------------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-------------------------------|
| Light Output Lumens | Power Rating Watts | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Rate |
| High Pressure Sodium: | | | | | | | | | | | | | | |
| 4,000 | 50 | 12 | 10 | 9 | 7 | 6 | 5 | 6 | 7 | 8 | 10 | 12 | 13 | 15.93 <u>18.26</u> |
| 5,800 | 70 | 18 | 15 | 13 | 10 | 9 | 8 | 8 | 10 | 12 | 15 | 19 | 20 | 15.93 <u>18.26</u> |
| 9,500 | 100 | 27 | 22 | 19 | 15 | 13 | 12 | 12 | 15 | 18 | 22 | 27 | 29 | 21.18 <u>24.28</u> |
| 16,000 | 150 | 40 | 33 | 28 | 23 | 20 | 17 | 18 | 22 | 26 | 32 | 40 | 43 | 29.95 <u>34.33</u> |
| 30,000 | 250 | 65 | 54 | 46 | 37 | 32 | 28 | 30 | 36 | 42 | 52 | 66 | 69 | 30.69 <u>35.18</u> |
| 50,000 | 400 | 100 | 82 | 70 | 56 | 50 | 43 | 45 | 54 | 64 | 79 | 100 | 106 | 31.04 <u>35.58</u> |
| 130,000 | 1,000 | 234 | 192 | 165 | 132 | 116 | 100 | 106 | 127 | 151 | 186 | 235 | 248 | 49.80 <u>57.09</u> |
| Metal Halide: | | | | | | | | | | | | | | |
| 5,000 | 70 | 19 | 16 | 13 | 11 | 9 | 8 | 9 | 10 | 12 | 15 | 19 | 20 | 16.61 <u>19.04</u> |
| 8,000 | 100 | 26 | 21 | 18 | 15 | 13 | 11 | 12 | 14 | 17 | 21 | 26 | 27 | 22.74 <u>26.07</u> |
| 13,000 | 150 | 41 | 33 | 29 | 23 | 20 | 17 | 18 | 22 | 26 | 32 | 41 | 43 | 31.20 <u>35.77</u> |
| 13,500 | 175 | 44 | 36 | 31 | 25 | 22 | 19 | 20 | 24 | 28 | 35 | 44 | 47 | 31.86 <u>36.52</u> |
| 20,000 | 250 | 61 | 50 | 43 | 35 | 31 | 26 | 28 | 33 | 40 | 49 | 62 | 65 | 31.86 <u>36.52</u> |
| 36,000 | 400 | 96 | 79 | 67 | 54 | 48 | 41 | 44 | 52 | 62 | 76 | 96 | 102 | 32.15 <u>36.86</u> |
| 100,000 | 1,000 | 230 | 189 | 162 | 130 | 114 | 98 | 105 | 125 | 149 | 184 | 231 | 244 | 48.20 <u>55.26</u> |

Issued: ~~June 29~~ August 19, 2024
Coates, Jr.

Issued by: /s/ Douglas W. Foley
Robert S. Coates, Jr.

Effective: August 1, 202~~4~~³

Title: President, Eversource NH ~~Electric~~ Operations

| <u>Lamp Nominal</u> | | <u>Monthly KWH per Luminaire</u> | | | | | | | | | | | | <u>Monthly</u> |
|-----------------------------|------------------|----------------------------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------------------|
| <u>Light</u> | <u>Power</u> | | | | | | | | | | | | | <u>Distribution</u> |
| <u>Output</u> | <u>Rating</u> | <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>Jun</u> | <u>Jul</u> | <u>Aug</u> | <u>Sep</u> | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> | <u>Rate</u> |
| <u>Lumens</u> | <u>Watts</u> | | | | | | | | | | | | | |
| Light Emitting Diode (LED): | | | | | | | | | | | | | | |
| 2,500 | 28 | 6 | 5 | 4 | 3 | 3 | 3 | 3 | 3 | 4 | 5 | 6 | 6 | |
| \$10.51 | 12.05 | | | | | | | | | | | | | |
| 4,100 | 36 | 8 | 6 | 5 | 4 | 4 | 3 | 3 | 4 | 5 | 6 | 8 | 8 | 10.49 12.03 |
| 4,800 | 51 | 11 | 9 | 8 | 6 | 5 | 5 | 5 | 6 | 7 | 9 | 11 | 12 | 10.66 12.22 |
| 8,500 | 92 | 20 | 16 | 14 | 11 | 10 | 8 | 9 | 11 | 13 | 16 | 20 | 21 | 11.72 13.44 |
| 13,300 | 142 | 30 | 25 | 21 | 17 | 15 | 13 | 14 | 16 | 20 | 24 | 30 | 32 | 12.94 14.83 |
| 24,500 | 220 | 47 | 39 | 33 | 26 | 23 | 20 | 21 | 26 | 30 | 37 | 47 | 50 | 16.23 18.61 |

MODIFICATION OF SERVICE OPTION

Municipal and state roadway lighting Customers may request a modification of service from the all-night service option to the midnight service option during the calendar months of January and February of each year, otherwise known as the open enrollment period. Requests received from municipal and state roadway lighting Customers after the open enrollment period shall be implemented during the subsequent open enrollment period, unless the Company determines that it is feasible and practicable to implement the request prior to the subsequent enrollment period. All other Customers may request a modification of service from the all-night service option to the midnight service option at any time. Customers requesting a modification of service from the all-night service option to the midnight service option are responsible to pay to the Company the installed cost of any additional equipment required to provide service under the midnight service option. The installed cost includes the cost of the additional equipment, labor, vehicles and overheads. The Customer is responsible to pay such costs prior to the installation of the equipment. If such a request is made concurrent with the Company’s existing schedule for lamp replacement and maintenance, the Customer is responsible to pay to the Company the cost of any additional equipment required, including overheads. The Customer is responsible to pay such costs prior to the installation of the equipment.

Customers requesting a modification of service from the midnight service option to the all-night service option are responsible to pay to the Company the installation cost of the equipment required to provide service under the all-night service option. The installation cost includes the cost of labor, vehicles and overheads. The Customer is responsible to pay such costs prior to the installation of the equipment. If such a request is made concurrent with the Company’s existing schedule for lamp replacement and maintenance, no additional costs are required to modify service from the midnight service option to the all-night service option.

The Company will utilize fixed price estimates per luminaire for the installed cost, the additional equipment cost and the equipment installation cost and will update the fixed price estimates per luminaire each year based upon current costs. In the event traffic control is required during a modification of service option or for equipment repair, the Customer is responsible to coordinate and to provide traffic control and to pay all costs associated with traffic control. In the event the Customer is a residential or General Delivery Service Rate G Customer, the Company may coordinate and provide traffic control on the Customer’s behalf and the Customer shall reimburse the Company for all costs associated with the traffic control provided by the Company. The scheduling of work associated with the modification of a service option will be made at the Company’s discretion with consideration given to minimizing travel and set-up time.

Issued: ~~June 29~~ August 19, 2024
Coates, Jr.

Issued by: /s/ Douglas W. Foley Robert S.

~~W. Foley~~

Robert S. Coates, Jr.~~Douglas~~

Effective: August 1, 202~~4~~3

Title: President, Eversource NH Electric~~Operations~~

which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatt-hours used for billing purposes shall be the amount specified for the calendar month in which the later meter read date occurred for service rendered under the metered Rate Schedule.

All-Night Service Option:

The monthly kilowatt-hours and distribution rates for each fixture served under the all-night service option are shown below.

| Lamp Nominal Light Output Lumens | Power Rating Watts | Monthly KWH per Fixture | | | | | | | | | | | | Monthly Distribution Rate |
|--|-----------------------|-------------------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|--|
| | | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | |
| High Pressure Sodium: | | | | | | | | | | | | | | |
| 4,000 | 50 | 24 | 20 | 20 | 17 | 15 | 13 | 14 | 16 | 18 | 22 | 23 | 25 | \$ 6.73 ^{6.739.45} |
| 5,800 | 70 | 36 | 30 | 30 | 25 | 22 | 20 | 21 | 24 | 27 | 32 | 35 | 37 | 7.57 ^{7.74} |
| 9,500 | 100 | 53 | 44 | 43 | 36 | 33 | 29 | 31 | 36 | 40 | 47 | 51 | 55 | 7.188 ^{7.23} |
| 16,000 | 150 | 80 | 66 | 65 | 54 | 49 | 43 | 47 | 53 | 60 | 70 | 75 | 82 | 7.838 ^{7.98} |
| 30,000 | 250 | 128 | 107 | 104 | 87 | 78 | 70 | 76 | 86 | 96 | 114 | 122 | 132 | 9.06 ^{10.39} |
| 50,000 | 400 | 196 | 163 | 159 | 133 | 120 | 107 | 116 | 132 | 147 | 173 | 186 | 202 | 10.76 ^{12.34} |
| 130,000 | 1,000 | 462 | 384 | 375 | 314 | 282 | 252 | 272 | 310 | 347 | 408 | 438 | 475 | 17.44 ^{19.99} |
| Metal Halide: | | | | | | | | | | | | | | |
| 5,000 | 70 | 37 | 31 | 30 | 25 | 23 | 20 | 22 | 25 | 28 | 33 | 35 | 38 | \$ 6.78 ^{7.77} |
| 8,000 | 100 | 51 | 42 | 41 | 35 | 31 | 28 | 30 | 34 | 38 | 45 | 48 | 53 | 7.118 ^{7.15} |
| 13,000 | 150 | 80 | 66 | 65 | 54 | 49 | 44 | 47 | 54 | 60 | 71 | 76 | 82 | 7.848 ^{7.99} |
| 13,500 | 175 | 87 | 72 | 71 | 59 | 53 | 47 | 51 | 58 | 65 | 77 | 82 | 89 | 8.019 ^{8.18} |
| 20,000 | 250 | 121 | 101 | 98 | 82 | 74 | 66 | 71 | 81 | 91 | 107 | 115 | 125 | 8.88 ^{10.18} |
| 36,000 | 400 | 190 | 158 | 154 | 129 | 116 | 104 | 112 | 127 | 142 | 167 | 180 | 195 | 10.59 ^{12.14} |
| 100,000 | 1,000 | 455 | 378 | 369 | 309 | 278 | 248 | 268 | 306 | 341 | 402 | 431 | 468 | 17.26 ^{19.79} |

LED's and other technologies accepted by the Company:

| | | |
|--------------------------------------|-----------------------------|--|
| | Per <u>Fixture</u> | Per <u>Watt</u> |
| | \$3.34 | |
| Monthly Distribution Rates | 83 ⁸³ | \$0.0106 ^{0.01215} |

Monthly KWH per Fixture will be calculated to the nearest whole (1.0) KWH as follows:
 Total Fixture Wattage divided by 1,000 times the monthly hours of operation below

| Monthly Hours of Operation | | | | | | | | | | | |
|----------------------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
| 421 | 350 | 342 | 286 | 257 | 230 | 248 | 283 | 316 | 372 | 399 | 433 |

Issued: ~~June 29~~^{August 19, 2024}₄₃ Issued by: _____ /s/ ~~Douglas W. Foley~~^{Robert S. Coates, Jr.}

~~Foley~~^{Robert S. Coates, Jr.}

Effective: August 1, 202~~4~~³

Title: President, Eversource NH Electric Operations

Midnight Service Option:

The monthly kilowatt-hours and distribution rates for each fixture served under the midnight service option are shown below.

| Lamp Nominal Light Output Lumens | Power Rating Watts | Monthly KWH per Fixture | | | | | | | | | | | | Monthly Distribution Rate |
|--|-----------------------|-------------------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|---------------------------|
| | | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | |
| <u>High Pressure Sodium:</u> | | | | | | | | | | | | | | |
| 4,000 | 50 | 12 | 10 | 9 | 7 | 6 | 5 | 6 | 7 | 8 | 10 | 12 | 13 | \$6.457.39 |
| 5,800 | 70 | 18 | 15 | 13 | 10 | 9 | 8 | 8 | 10 | 12 | 15 | 19 | 20 | 6.757.74 |
| 9,500 | 100 | 27 | 22 | 19 | 15 | 13 | 12 | 12 | 15 | 18 | 22 | 27 | 29 | 7.188.23 |
| 16,000 | 150 | 40 | 33 | 28 | 23 | 20 | 17 | 18 | 22 | 26 | 32 | 40 | 43 | 7.838.98 |
| 30,000 | 250 | 65 | 54 | 46 | 37 | 32 | 28 | 30 | 36 | 42 | 52 | 66 | 69 | 9.0610.39 |
| 50,000 | 400 | 100 | 82 | 70 | 56 | 50 | 43 | 45 | 54 | 64 | 79 | 100 | 106 | 10.7612.34 |
| 130,000 | 1,000 | 234 | 192 | 165 | 132 | 116 | 100 | 106 | 127 | 151 | 186 | 235 | 248 | 17.4419.99 |
| <u>Metal Halide:</u> | | | | | | | | | | | | | | |
| 5,000 | 70 | 19 | 16 | 13 | 11 | 9 | 8 | 9 | 10 | 12 | 15 | 19 | 20 | \$6.787.77 |
| 8,000 | 100 | 26 | 21 | 18 | 15 | 13 | 11 | 12 | 14 | 17 | 21 | 26 | 27 | 7.118.15 |
| 13,000 | 150 | 41 | 33 | 29 | 23 | 20 | 17 | 18 | 22 | 26 | 32 | 41 | 43 | 7.848.99 |
| 13,500 | 175 | 44 | 36 | 31 | 25 | 22 | 19 | 20 | 24 | 28 | 35 | 44 | 47 | 8.019.18 |
| 20,000 | 250 | 61 | 50 | 43 | 35 | 31 | 26 | 28 | 33 | 40 | 49 | 62 | 65 | 8.8810.18 |
| 36,000 | 400 | 96 | 79 | 67 | 54 | 48 | 41 | 44 | 52 | 62 | 76 | 96 | 102 | 10.5912.14 |
| 100,000 | 1,000 | 230 | 189 | 162 | 130 | 114 | 98 | 105 | 125 | 149 | 184 | 231 | 244 | 17.2619.79 |

LED's and other technologies accepted by the Company:

| | | |
|--------------------------------------|-------------|--------------|
| | Per Fixture | Per Watt |
| Monthly Distribution Rates | \$3.34 | \$0.01060- |
| | <u>83</u> | <u>01215</u> |

Monthly KWH per Fixture will be calculated to the nearest whole (1.0) KWH as follows:

Total Fixture Wattage divided by 1,000 times the monthly hours of operation below

| Monthly Hours of Operation | | | | | | | | | | | |
|----------------------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
| 213 | 175 | 150 | 120 | 106 | 91 | 97 | 116 | 138 | 170 | 214 | 226 |

LEAP YEAR ADJUSTMENT TO ENERGY

During any leap year, the energy (Kilowatt-hour) usage during the month of February for all fixtures shall be increased by 3.4 percent for the purpose of determining total energy charges under this rate.

Issued: ~~June 29~~ August 19, 2024

Issued by: /s/ Douglas W. Foley Robert S. Coates, Jr.

Robert S. Coates, Jr. Douglas W. Foley

Effective: August 1, 2024

Title: President, Eversource NH ~~Electric~~ Operations

Revised Page 86C

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE ~~Rate EOL-2~~ Superseding Original Page 86C

DBA EVERSOURCE ENERGY

Rate EOL-2

MONTHLY RATES

All-Night Service Option:

The monthly kilowatt-hours and distribution rates for each fixture served under the all-night service option are shown below.

LED's and other technologies accepted by the Company:

| | | |
|--------------------------------------|----------------------------------|--------------------------------------|
| | Per <u>Fixture</u> | Per <u>Watt</u> |
| Monthly Distribution Rates | \$2.92 <u>3.35</u> | \$0.01060 <u>01215</u> |

Monthly KWH per Fixture will be calculated to the nearest whole (1.0) KWH as follows:
Total Fixture Wattage divided by 1,000 times the monthly hours of operation below

| <u>Monthly Hours of Operation</u> | | | | | | | | | | | |
|-----------------------------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>Jun</u> | <u>Jul</u> | <u>Aug</u> | <u>Sep</u> | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> |
| 421 | 350 | 342 | 286 | 257 | 230 | 248 | 283 | 316 | 372 | 399 | 433 |

Midnight Service Option:

The monthly kilowatt-hours and distribution rates for each fixture served under the midnight service option are shown below.

LED's and other technologies accepted by the Company:

| | | |
|--------------------------------------|----------------------------------|--------------------------------------|
| | Per <u>Fixture</u> | Per <u>Watt</u> |
| Monthly Distribution Rates | \$2.92 <u>3.35</u> | \$0.01060 <u>01215</u> |

Monthly KWH per Fixture will be calculated to the nearest whole (1.0) KWH as follows:
Total Fixture Wattage divided by 1,000 times the monthly hours of operation below

| <u>Monthly Hours of Operation</u> | | | | | | | | | | | |
|-----------------------------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>Jun</u> | <u>Jul</u> | <u>Aug</u> | <u>Sep</u> | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> |
| 213 | 175 | 150 | 120 | 106 | 91 | 97 | 116 | 138 | 170 | 214 | 226 |

Issued: ~~February 2~~ August 19, 2024

Issued by: /s/ Douglas W. Foley Robert S.

Authorized by NHPUC Order No. 27,041 dated July 31, 2024 in Docket No. DE 24-070 ~~Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022.~~

Coates, Jr.
~~Robert S. Coates, Jr. Douglas W. Foley~~

Effective: ~~February~~ August 1, 2024~~2~~

Title: ~~President, Eversource NH Electric~~ Operations