

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2024 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING**

| Line | Description | Attachment (# of Pages) |
|-------------|---|--------------------------------|
| 1 | RRA Revenue Requirement and Average Rate | YC/SRA-1 (4 Pages) |
| 2 | Regulatory Assessments/DOE and OCA Consultants Cost | YC/SRA-2 (6 Pages) |
| 3 | Vegetation Management Program (VMP) Cost | YC/SRA-3 (5 Pages) |
| 4 | Property Tax Expense | YC/SRA-4 (6 Pages) |
| 5 | Lost Base Revenue (LBR) due to Net Metering | YC/SRA-5 (5 Pages) |
| 6 | Storm Cost Amortization | YC/SRA-6 (6 Pages) |
| 7 | Rate Case Expense Amortization | YC/SRA-7 (5 Pages) |
| 8 | Bill Impacts | YC/SRA-8 (9 Pages) |
| 9 | Tariff Pages | YC/SRA-9 (40 Pages) |

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2024 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
FORECAST FOR THE PERIOD ENDING JULY 31, 2025
(\$ in 000's)**

| Line | Description | Total RRA | Attachment/Source |
|-------------|--|------------------|--------------------------|
| 1 | Regulatory Assessments/DOE and OCA Consultants Cost | \$ 606 | YC/SRA-2, Page 1, Line 4 |
| 2 | Vegetation Management Program (VMP) Cost | 1,829 | YC/SRA-3, Page 1, Line 4 |
| 3 | Property Tax Expense | (7,218) | YC/SRA-4, Page 1, Line 4 |
| 4 | Lost Base Revenue (LBR) due to Net Metering | 2,216 | YC/SRA-5, Page 1, Line 4 |
| 5 | Storm Cost Amortization | (168) | YC/SRA-6, Page 1, Line 4 |
| 6 | Rate Case Expense Amortization | <u>367</u> | YC/SRA-7, Page 1, Line 4 |
| 7 | Recoverable RRA Revenue Requirement | \$ (2,369) | Sum of Lines 1 to 6 |
| 8 | Forecasted Retail MWH Sales (August 1, 2024 - July 31, 2025) | <u>7,662,372</u> | Company Forecast |
| 9 | Average RRA Rate (cents/kWh) | (0.031) | (Line 7 / Line 8) * 100 |

Note: numbers may not add due to rounding

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2024 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
RRA REVENUE REQUIREMENT (Note A)
FORECAST FOR THE PERIOD ENDING JULY 31, 2025
(\$ in 000's)

| Line | Description | Estimate Jul-24 | Estimate Aug-24 | Estimate Sep-24 | Estimate Oct-24 | Estimate Nov-24 | Estimate Dec-24 | Estimate Jan-25 | Estimate Feb-25 | Estimate Mar-25 | Estimate Apr-25 | Estimate May-25 | Estimate Jun-25 | Estimate Jul-25 | 12 Month Total | Attachment/Source |
|------|--|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|----------------|--|
| 1 | RRA Revenues | | \$ (215) | \$ (177) | \$ (180) | \$ (180) | \$ (205) | \$ (211) | \$ (188) | \$ (187) | \$ (169) | \$ (174) | \$ (191) | \$ (221) | \$ (2,299) | Company Forecast |
| 2 | Total RRA Recoverable Cost | | \$ (2,377) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (2,377) | Sum of YC/SRA-2, Page 2 to YC/SRA-7, Page 2 |
| 3 | Monthly (Over)/Under Recovery | \$ - | \$ (2,162) | \$ 177 | \$ 180 | \$ 180 | \$ 205 | \$ 211 | \$ 188 | \$ 187 | \$ 169 | \$ 174 | \$ 191 | \$ 221 | | Line 2 - Line 1 |
| 4 | Beginning Balance - RRA Cost (Over)/Under Recovery | | \$ 16 | \$ (2,146) | \$ (1,968) | \$ (1,788) | \$ (1,608) | \$ (1,403) | \$ (1,192) | \$ (1,004) | \$ (817) | \$ (648) | \$ (474) | \$ (283) | | Previous month Line 5 |
| 5 | Ending Balance - RRA Cost (Over)/Under Recovery | \$ 16 | \$ (2,146) | \$ (1,968) | \$ (1,788) | \$ (1,608) | \$ (1,403) | \$ (1,192) | \$ (1,004) | \$ (817) | \$ (648) | \$ (474) | \$ (283) | \$ (62) | \$ (62) | YC/SRA-1, Page 3, Line 5, 12 Month Total column; Line 3 + Line 4 |
| 6 | Average Balance - RRA Cost (Over)/Under Recovery | | \$ (1,065) | \$ (2,057) | \$ (1,878) | \$ (1,698) | \$ (1,505) | \$ (1,297) | \$ (1,098) | \$ (911) | \$ (733) | \$ (561) | \$ (379) | \$ (173) | | (Line 4 + Line 5) / 2 |
| 7 | Carrying Charge Rate (Prime Rate) | | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | | DE 19-057 Settlement (Section 9.2) |
| 8 | Monthly Carrying Charge | \$ 100 | \$ (9) | \$ (17) | \$ (15) | \$ (14) | \$ (12) | \$ (11) | \$ (9) | \$ (7) | \$ (6) | \$ (4) | \$ (3) | \$ (1) | \$ (8) | Sum of YC/SRA-2, Page 2 to YC/SRA-7, Page 2 |
| 9 | (Over)/Under Recovery plus Carrying Charge | \$ 116 | | | | | | | | | | | | | \$ (70) | Line 5 + Line 8 |

Note A: Reconcile to 8/1/24 RRA Revenue Requirement in YC/SRA-1, Page 1, Line 7 (\$ in 000's):

| | | |
|---|-------------------|--|
| Total RRA Recoverable Cost at 8/1/24 | \$ (2,377) | Estimate Aug-24 column, Line 2 |
| Less: 7/31/24 RRA Cost Overrecovery Carryover Balance | 16 | Estimate Jul-24 column, Line 5 |
| Less: Carrying Charge through 7/31/25 | (8) | 12 Month Total column, Line 8 |
| Recoverable RRA Revenue Requirement at 8/1/24 | \$ (2,369) | YC/SRA-1, Page 1, Line 7 (may not add due to rounding) |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2024 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
RRA REVENUE REQUIREMENT (Note A)
ACTUAL/FORECAST FOR THE PERIOD ENDING JULY 31, 2024
(\$ in 000's)

| Line | Description | Actual Jul-23 | Actual Aug-23 | Actual Sep-23 | Actual Oct-23 | Actual Nov-23 | Actual Dec-23 | Actual Jan-24 | Actual Feb-24 | Actual Mar-24 | Estimate Apr-24 | Estimate May-24 | Estimate Jun-24 | Estimate Jul-24 | 12 Month Total | Attachment/Source |
|------|--|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|--------------------|--------------------|--------------------|--------------------|--|--|
| 1 | RRA Revenues | \$ 216 | \$ 217 | \$ 177 | \$ 213 | \$ 198 | \$ 240 | \$ 206 | \$ 195 | \$ 191 | \$ 193 | \$ 214 | \$ 245 | \$ 2,505 | Company Actual/Forecast | |
| 2 | Total RRA Recoverable Cost | \$ 2,666 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 2,666 | Sum of MBP/SRA-2, Page 2 to MBP/SRA-7, Page 2 | |
| 0 | Monthly (Over)/Under Recovery | \$ 2,450 | \$ (217) | \$ (177) | \$ (213) | \$ (198) | \$ (240) | \$ (206) | \$ (195) | \$ (191) | \$ (193) | \$ (214) | \$ (245) | | Line 2 - Line 1 | |
| 4 | Beginning Balance - RRA Cost (Over)/Under Recovery | \$ (145) | \$ 2,305 | \$ 2,088 | \$ 1,911 | \$ 1,698 | \$ 1,500 | \$ 1,260 | \$ 1,054 | \$ 859 | \$ 668 | \$ 475 | \$ 261 | | Previous month Line 5 | |
| 5 | Ending Balance - RRA Cost (Over)/Under Recovery | \$ (145) | \$ 2,305 | \$ 2,088 | \$ 1,911 | \$ 1,698 | \$ 1,500 | \$ 1,260 | \$ 1,054 | \$ 859 | \$ 668 | \$ 475 | \$ 261 | \$ 16 | \$ 16 | MBP/SRA-1, Page 3, Line 5, 12 Month Total column; Line 3 + Line 4 |
| 6 | Average Balance - RRA Cost (Over)/Under Recovery | \$ 1,080 | \$ 2,196 | \$ 1,999 | \$ 1,804 | \$ 1,599 | \$ 1,380 | \$ 1,157 | \$ 956 | \$ 763 | \$ 572 | \$ 368 | \$ 139 | | | (Line 4 + Line 5) / 2 |
| 7 | Carrying Charge Rate (Prime Rate) | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | | | DE 19-057 Settlement (Section 9.2) |
| 8 | Monthly Carrying Charge | \$ 16 | \$ 6 | \$ 13 | \$ 12 | \$ 11 | \$ 10 | \$ 8 | \$ 7 | \$ 6 | \$ 5 | \$ 3 | \$ 2 | \$ 1 | \$ 100 | Sum of MBP/SRA-2, Page 2 to MBP/SRA-7, Page 2 |
| 9 | (Over)/Under Recovery plus Carrying Charge | \$ (129) | | | | | | | | | | | | | \$ 116 | Line 5 + Line 8 |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2024 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
RRA REVENUE REQUIREMENT
ACTUAL FOR THE PERIOD ENDING JULY 31, 2023
(\$ in 000's)

| Line | Description | Actual Jul-22 | Actual Aug-22 | Actual Sep-22 | Actual Oct-22 | Actual Nov-22 | Actual Dec-22 | Actual Jan-23 | Actual Feb-23 | Actual Mar-23 | Actual Apr-23 | Actual May-23 | Actual Jun-23 | Actual Jul-23 | 12 Month Total | Attachment/Source |
|------|--|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|----------------|--|
| 1 | RRA Revenues | \$ 128 | \$ 345 | \$ 184 | \$ 195 | \$ 206 | \$ 214 | \$ 215 | \$ 187 | \$ 164 | \$ 205 | \$ 195 | \$ 274 | \$ 2,511 | | Company Actual |
| 2 | Total RRA Recoverable Cost | \$ 2,807 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 2,807 | DE 22-010 (06/16/2022), MBP/EAD-1, Page 3, Line 2 |
| 3 | Monthly (Over)/Under Recovery | \$ 2,680 | \$ (345) | \$ (184) | \$ (195) | \$ (206) | \$ (214) | \$ (215) | \$ (187) | \$ (164) | \$ (205) | \$ (195) | \$ (274) | | | Line 2 - Line 1 |
| 4 | Beginning Balance - RRA Cost (Over)/Under Recovery | \$ (441) | \$ 2,239 | \$ 1,894 | \$ 1,710 | \$ 1,515 | \$ 1,309 | \$ 1,095 | \$ 880 | \$ 693 | \$ 529 | \$ 324 | \$ 129 | | | Previous month Line 5 |
| 5 | Ending Balance - RRA Cost (Over)/Under Recovery | \$ (441) | \$ 2,239 | \$ 1,894 | \$ 1,710 | \$ 1,515 | \$ 1,309 | \$ 1,095 | \$ 880 | \$ 693 | \$ 529 | \$ 324 | \$ 129 | \$ (145) | \$ (145) | MBP/SRA-1, Page 4, Line 7, 12 Month Total column; Line 3 + Line 4 |
| 6 | Average Balance - RRA Cost (Over)/Under Recovery | \$ 899 | \$ 2,066 | \$ 1,802 | \$ 1,612 | \$ 1,412 | \$ 1,202 | \$ 987 | \$ 786 | \$ 611 | \$ 426 | \$ 226 | \$ (8) | | | (Line 4 + Line 5) / 2 |
| 7 | Carrying Charge Rate (Prime Rate) | 0.4583% | 0.4775% | 0.5208% | 0.5792% | 0.6058% | 0.6250% | 0.6450% | 0.6517% | 0.6667% | 0.6858% | 0.6875% | 0.6908% | | | DE 19-057 Settlement (Section 9.2) Sum of MBP/SRA-2, Page 3 to MBP/SRA-7, Page 3 |
| 8 | Monthly Carrying Charge | \$ (42) | \$ 3 | \$ 8 | \$ 8 | \$ 8 | \$ 7 | \$ 6 | \$ 5 | \$ 4 | \$ 3 | \$ 2 | \$ 1 | \$ (0) | \$ 16 | |
| 9 | (Over)/Under Recovery plus Carrying Charge | \$ (483) | | | | | | | | | | | | | \$ (129) | Line 5 + Line 8 |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2024 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
DOE ASSESSMENT AND DOE/OCA CONSULTANTS COST
FORECAST FOR THE PERIOD ENDING JULY 31, 2025
(\$ in 000's)

| Line | Description | Total Regulatory Assessments/Consultant Costs | Attachment/Source |
|-------------|---|--|---|
| 1 | Estimated (Over)/Under recovery, plus Carrying Charge as of July 31, 2024 | \$ 80 | YC/SRA-2, Page 3, Line 11 |
| 2 | Recoverable Annual Assessments/Consultants Cost | 512 | YC/SRA-2, Page 5, Line 10 |
| 3 | Estimated Carrying Charge (August 1, 2024 - July 31, 2025) | <u>14</u> | YC/SRA-2, Page 2, Line 10 excluding 7/31/23 Balance |
| 4 | Total RRA Recoverable Assessments/Consultants Cost (August 1, 2024 - July 31, 2025) | \$ 606 | Line 1 + Line 2 + Line 3 |
| 5 | Forecasted Retail MWH Sales (August 1, 2024 - July 31, 2025) | <u>7,662,372</u> | Company Forecast |
| 6 | RRA Assessments/Consultants Cost Rate (cents/kWh) | 0.008 | (Line 4 / Line 5) * 100 |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2024 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
DOE ASSESSMENT AND DOE/OCA CONSULTANTS COST
FORECAST FOR THE PERIOD ENDING JULY 31, 2025
(\$ in 000's)

| Line | Description | Estimate Jul-24 | Estimate Aug-24 | Estimate Sep-24 | Estimate Oct-24 | Estimate Nov-24 | Estimate Dec-24 | Estimate Jan-25 | Estimate Feb-25 | Estimate Mar-25 | Estimate Apr-25 | Estimate May-25 | Estimate Jun-25 | Estimate Jul-25 | 12 Month Total | Attachment/Source |
|------|---|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|---|--|
| 1 | Regulatory Assessments/Consultants Cost Revenues | \$ 57 | \$ 47 | \$ 48 | \$ 48 | \$ 55 | \$ 56 | \$ 50 | \$ 50 | \$ 45 | \$ 46 | \$ 51 | \$ 59 | \$ 613 | Company Forecast | |
| 2 | Underrecovered Regulatory Assessments Cost | \$ 378 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 378 | YC/SRA-2, Page 5, Line 4 | |
| 3 | Unrecovered Consultants Cost | \$ 134 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 134 | YC/SRA-2, Page 5, Line 9 | |
| 4 | Underrecovered Regulatory Assessments/Consultants Cost | \$ 512 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 512 | Line 2 + Line 3 | |
| 5 | Monthly (Over)/Under Recovery | \$ - | \$ 454 | \$ (47) | \$ (48) | \$ (48) | \$ (55) | \$ (56) | \$ (50) | \$ (50) | \$ (45) | \$ (46) | \$ (51) | \$ (59) | Line 4 - Line 1 | |
| 6 | Beginning Balance - Regulatory Assessments/Consultants Cost (Over)/Under Recovery | \$ (25) | \$ 429 | \$ 382 | \$ 334 | \$ 286 | \$ 231 | \$ 175 | \$ 125 | \$ 75 | \$ 30 | \$ (16) | \$ (67) | | Previous month Line 7 | |
| 7 | Ending Balance - Regulatory Assessments/Consultants Cost (Over)/Under Recovery | \$ (25) | \$ 429 | \$ 382 | \$ 334 | \$ 286 | \$ 231 | \$ 175 | \$ 125 | \$ 75 | \$ 30 | \$ (16) | \$ (67) | \$ (126) | \$ (126) | YC/SRA-2, Page 3, Line 7, 12 Month Total column; Line 5 + Line 6 |
| 8 | Average Balance - Regulatory Assements/Consultants Cost (Over)/Under Recovery | \$ 202 | \$ 406 | \$ 358 | \$ 310 | \$ 259 | \$ 203 | \$ 150 | \$ 100 | \$ 53 | \$ 7 | \$ (42) | \$ (97) | | (Line 6 + Line 7) / 2 | |
| 9 | Carrying Charge Rate (Prime Rate) | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | DE 19-057 Settlement (Section 9.2) YC/SRA-2, Page 3, Line 10, 12 Month | |
| 10 | Monthly Carrying Charge | \$ 105 | \$ 1 | \$ 3 | \$ 3 | \$ 2 | \$ 2 | \$ 1 | \$ 1 | \$ 1 | \$ 0 | \$ 0 | \$ (0) | \$ (1) | \$ 119 | Total column; Line 8 * Line 9 |
| 11 | (Over)/Under Recovery plus Carrying Charge | \$ 80 | | | | | | | | | | | | | \$ (7) | Line 7 + Line 10 |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2024 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
DOE ASSESSMENT AND DOE/OCA CONSULTANTS COST
ACTUAL/FORECAST FOR THE PERIOD ENDING JULY 31, 2024
(\$ in 000's)

| Line | Description | Actual Jul-23 | Actual Aug-23 | Actual Sep-23 | Actual Oct-23 | Actual Nov-23 | Actual Dec-23 | Actual Jan-24 | Actual Feb-24 | Actual Mar-24 | Estimate Apr-24 | Estimate May-24 | Estimate Jun-24 | Estimate Jul-24 | 12 Month Total | Attachment/Source | | | | | | | | | | | | | | |
|------|---|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|--------------------|--------------------|--------------------|--------------------|-------------------|-------------------|---------|---------|---------|---------|---------|---------|---------|---------|---------|-----|-------|------------------------------------|-------------------------------------|---|
| 1 | Regulatory Assessments/Consultants Cost Revenues | \$ | 171 | \$ | 171 | \$ | 140 | \$ | 169 | \$ | 156 | \$ | 190 | \$ | 163 | \$ | 154 | \$ | 151 | \$ | 152 | \$ | 169 | \$ | 194 | \$ | 1,979 | Company Actual/Forecast | | |
| 2 | Underrecovered Regulatory Assessments Cost | | \$ | 1,605 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | 1,605 | DE 23-021 MBP/SRA-2, Page 5, Line 4 | |
| 3 | Unrecovered Consultants Cost | | \$ | 293 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | 293 | DE 23-021 MBP/SRA-2, Page 5, Line 9 | |
| 4 | Underrecovered Regulatory Assessments/Consultants Cost | | \$ | 1,898 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | 1,898 | Line 2 + Line 3 | |
| 5 | Monthly (Over)/Under Recovery | \$ | - | \$ | 1,727 | \$ | (171) | \$ | (140) | \$ | (169) | \$ | (156) | \$ | (190) | \$ | (163) | \$ | (154) | \$ | (151) | \$ | (152) | \$ | (169) | \$ | (194) | | Line 4 - Line 1 | |
| 6 | Beginning Balance - Regulatory Assessments/Consultants Cost (Over)/Under Recovery | | \$ | 56 | \$ | 1,783 | \$ | 1,611 | \$ | 1,471 | \$ | 1,303 | \$ | 1,147 | \$ | 957 | \$ | 794 | \$ | 641 | \$ | 490 | \$ | 338 | \$ | 169 | | | Previous month Line 7 | |
| 7 | Ending Balance - Regulatory Assessments/Consultants Cost (Over)/Under Recovery | \$ | 56 | \$ | 1,783 | \$ | 1,611 | \$ | 1,471 | \$ | 1,303 | \$ | 1,147 | \$ | 957 | \$ | 794 | \$ | 641 | \$ | 490 | \$ | 338 | \$ | 169 | \$ | (25) | \$ | (25) | YC/SRA-2, Page 4, Line 7, 12 Month Total column; Line 5 + Line 6 |
| 8 | Average Balance - Regulatory Assements/Consultants Cost (Over)/Under Recovery | | \$ | 919 | \$ | 1,697 | \$ | 1,541 | \$ | 1,387 | \$ | 1,225 | \$ | 1,052 | \$ | 876 | \$ | 717 | \$ | 565 | \$ | 414 | \$ | 253 | \$ | 72 | | | (Line 6 + Line 7) / 2 | |
| 9 | Carrying Charge Rate (Prime Rate) | | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | | | DE 19-057 Settlement (Section 9.2) | | |
| 10 | Monthly Carrying Charge | \$ | 29 | \$ | 7 | \$ | 12 | \$ | 11 | \$ | 10 | \$ | 9 | \$ | 7 | \$ | 6 | \$ | 5 | \$ | 4 | \$ | 3 | \$ | 2 | \$ | 1 | \$ | 105 | YC/SRA-2, Page 4, Line 10, 12 Month Total column; Line 8 * Line 9 |
| 11 | (Over)/Under Recovery plus Carrying Charge | \$ | 85 | | | | | | | | | | | | | | | | | | | | | | | | \$ | 80 | Line 7 + Line 10 | |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2024 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
DOE ASSESSMENT AND DOE/OCA CONSULTANTS COST
ACTUAL FOR THE PERIOD ENDING JULY 31, 2023
(\$ in 000's)

| Line | Description | Actual Jul-22 | Actual Aug-22 | Actual Sep-22 | Actual Oct-22 | Actual Nov-22 | Actual Dec-22 | Actual Jan-23 | Actual Feb-23 | Actual Mar-23 | Actual Apr-23 | Actual May-23 | Actual Jun-23 | Actual Jul-23 | 12 Month Total | Attachment/Source |
|------|---|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|--|-------------------|
| 1 | Regulatory Assessments/Consultants Cost Revenues | \$ 28 | \$ 76 | \$ 41 | \$ 43 | \$ 45 | \$ 47 | \$ 47 | \$ 41 | \$ 36 | \$ 45 | \$ 43 | \$ 60 | \$ 554 | Company Actual | |
| 2 | Underrecovered Regulatory Assessments Cost | \$ 409 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 409 | DE 22-010, MBP/EAD-2, Page 4, Line 4 | |
| 3 | Unrecovered Consultants Cost | \$ 199 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 199 | DE 22-010, MBP/EAD-2, Page 4, Line 10 | |
| 4 | Underrecovered Regulatory Assessments/Consultants Cost | \$ 608 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 608 | Line 2 + Line 3 | |
| 5 | Monthly (Over)/Under Recovery | \$ - | \$ 580 | \$ (76) | \$ (41) | \$ (43) | \$ (45) | \$ (47) | \$ (47) | \$ (41) | \$ (36) | \$ (45) | \$ (43) | \$ (60) | Line 4 - Line 1 | |
| 6 | Beginning Balance - Regulatory Assessments/Consultants Cost (Over)/Under Recovery | \$ 2 | \$ 582 | \$ 506 | \$ 465 | \$ 422 | \$ 377 | \$ 329 | \$ 282 | \$ 241 | \$ 205 | \$ 159 | \$ 116 | | Previous month Line 7 | |
| 7 | Ending Balance - Regulatory Assessments/Consultants Cost (Over)/Under Recovery | \$ 2 | \$ 582 | \$ 506 | \$ 465 | \$ 422 | \$ 377 | \$ 329 | \$ 282 | \$ 241 | \$ 205 | \$ 159 | \$ 116 | \$ 56 | DE 23-021, Attachment MBP/SRA-2, Page 4, Line 7, 12 Month Total column; Line 5 + Line 6 | |
| 8 | Average Balance - Regulatory Assements/Consultants Cost (Over)/Under Recovery | \$ 292 | \$ 544 | \$ 485 | \$ 444 | \$ 399 | \$ 353 | \$ 306 | \$ 261 | \$ 223 | \$ 182 | \$ 138 | \$ 86 | | (Line 6 + Line 7) / 2 | |
| 9 | Carrying Charge Rate (Prime Rate) | 0.4583% | 0.4775% | 0.5208% | 0.5792% | 0.6058% | 0.6250% | 0.6450% | 0.6517% | 0.6667% | 0.6858% | 0.6875% | 0.6908% | | DE 19-057 Settlement (Section 9.2) | |
| 10 | Monthly Carrying Charge | \$ 8 | \$ 1 | \$ 3 | \$ 3 | \$ 3 | \$ 2 | \$ 2 | \$ 2 | \$ 2 | \$ 1 | \$ 1 | \$ 1 | \$ 1 | DE 23-021, Attachment MBP/SRA-2, Page 4, Line 10, 12 Month Total column; Line 8 * Line 9 | |
| 11 | (Over)/Under Recovery plus Carrying Charge | \$ 10 | | | | | | | | | | | | \$ 85 | Line 7 + Line 10 | |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2024 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
DOE ASSESSMENT AND DOE/OCA CONSULTANTS COST
ACTUALS FOR THE PERIOD JANUARY 1, 2023 TO DECEMBER 31, 2023
(\$ in 000's)

| Line # | FERC Account | FERC Account/Consultant Description | Reference | Jan-23 | Feb-23 | Mar-23 | Apr-23 | May-23 | Jun-23 | Jul-23 | Aug-23 | Sep-23 | Oct-23 | Nov-23 | Dec-23 | Total 2023 |
|--------|---|--|-------------------------|--------|--------|--------|--------|--------|--------|----------|----------|----------|--------|--------|--------|------------|
| 1 | Annual DOE Assessments | | | | | | | | | | | | | | | |
| 2 | 928000 | Actual DOE Assessments | (A) | \$ 590 | \$ 590 | \$ 590 | \$ 590 | \$ 590 | \$ 590 | \$ 199 | \$ 199 | \$ 199 | \$ 487 | \$ 487 | \$ 487 | \$ 5,598 |
| 3 | 928000 | Cost Recovery in Base Distribution Rates | (B) | 435 | 435 | 435 | 435 | 435 | 435 | 435 | 435 | 435 | 435 | 435 | 435 | 5,220 |
| 4 | 928000 | Assessments (Over)/Under Recovery | Line 2 - Line 3 | \$ 155 | \$ 155 | \$ 155 | \$ 155 | \$ 155 | \$ 155 | \$ (236) | \$ (236) | \$ (236) | \$ 52 | \$ 52 | \$ 52 | \$ 378 |
| 5 | Consultants Cost | | | | | | | | | | | | | | | |
| 6 | 928000 | River Consulting Group | (C) | 1 | 8 | - | 29 | 4 | 2 | 2 | - | - | - | - | - | 46 |
| 7 | 928000 | Dunsky Energy Consulting | (C) | - | - | - | - | 26 | 5 | - | 11 | - | - | 3 | 15 | 60 |
| 8 | 928000 | Exeter Associates | (C) | - | - | - | - | - | - | - | - | - | - | - | 26 | 26 |
| 9 | 928000 | The Brattle Group | (C) | - | - | 2 | - | - | - | - | - | - | - | - | - | 2 |
| 10 | 928000 | DOE/OCA Consultant Costs | Sum of Line 6 to Line 9 | \$ 1 | \$ 8 | \$ 2 | \$ 29 | \$ 30 | \$ 6 | \$ 2 | \$ 11 | \$ - | \$ - | \$ 3 | \$ 41 | \$ 134 |
| 11 | Annual Assessments and Consultants Costs | | | | | | | | | | | | | | | |
| | | | Line 4 + Line 10 | \$ 156 | \$ 163 | \$ 157 | \$ 184 | \$ 185 | \$ 161 | \$ (234) | \$ (225) | \$ (236) | \$ 52 | \$ 55 | \$ 93 | \$ 512 |

(A) Total 2023 from YC/SRA-2, Page 6, Line 33

(B) DE 19-057 Settlement Agreement, Section 9.1(a) Bates pages 14 and 15; Regulatory Commission annual assessments and consultants hired or retained by the Commission and OCA. In accordance with RSA 363-A:6, amounts above or below the total Commission assessment, less amounts charged to base distribution and default Energy Service, shall be recovered through the RRA. The amount in base distribution rates pertaining to Commission assessments is \$5,220,056 reflecting the fiscal year 2020 assessment to PSNH and excludes \$10,000 which is to be recovered through the default Energy Service rate per Docket No. DE 14-238 and RSA 363-A:2, III. Additionally, legal and consulting outside service charges related to Commission approved special assessments assessed by the Commission to the Company for the expenses of experts employed by the Commission, Staff, and OCA pursuant to the provisions of RSA 365:37, II, RSA 365:38-a, and RSA363:28, III shall also be recovered through the RRA. The Settling Parties acknowledge that current base distribution rates do not include any costs associated with consultants hired or retained by the Commission, Staff, and OCA, and any costs incurred within the calendar year shall be included in the RRA for recovery in the year following the year in which they are incurred. To the extent any such costs are recovered through another rate or method, they shall not be recovered through the RRA.

| Annual Assessment Installment Payments | | | | | |
|--|--------------|--------------|--------------|--------------|--------------|
| Fiscal Year (FY) | 1 (Aug) | 2 (Oct) | 3 (Jan) | 4 (Apr) | Total |
| 2020 | \$ 1,048,089 | \$ 1,393,989 | \$ 1,393,989 | \$ 1,393,989 | \$ 5,230,056 |
| 2021 | \$ 1,166,219 | \$ 1,426,065 | \$ 1,426,065 | \$ 1,426,065 | \$ 5,444,414 |
| 2022 | \$ 946,548 | \$ 1,840,462 | \$ 1,840,462 | \$ 1,840,462 | \$ 6,467,934 |
| 2023 | \$ 1,381,264 | \$ 1,772,502 | \$ 1,772,502 | \$ 1,772,502 | \$ 6,698,770 |
| 2024 | \$ 598,864 | \$ 1,464,287 | \$ 1,464,287 | \$ 1,464,287 | \$ 4,991,725 |
| Distribution Base Rate Recovery | | | | | \$ 5,220,056 |
| Energy Service Rate Recovery | | | | | \$ 10,000 |

(C) Please see Attachment YC/SRA-2, Page 6 for a detailed invoice listing of DOE/OCA Consultants Costs.

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2024 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
DOE ASSESSMENT AND DOE/OCA CONSULTANTS COST INVOICE LISTING**

| Line | Docket No. | Docket Description | Vendor Name | Invoice Date | Invoice # | Invoice Amount |
|------|--|--------------------------|--------------------------|--------------|-----------|-------------------|
| 1 | DE 20-161 | LCIRP | River Consulting Group | 1/10/2023 | 12606 | \$ 1,126 |
| 2 | DE 20-161 | LCIRP | River Consulting Group | 2/13/2023 | 12609 | 7,685 |
| 3 | DE 20-170 | EV Charging Rate Design | The Brattle Group | 3/2/2023 | 12617 | 2,250 |
| 4 | DE 20-161 | LCIRP | River Consulting Group | 4/5/2023 | 12623 | 8,811 |
| 5 | DE 20-161 | LCIRP | River Consulting Group | 4/11/2023 | 12628 | 19,345 |
| 6 | DE 22-030 | Step 3 Adjustment | River Consulting Group | 4/11/2023 | 12634 | 780 |
| 7 | DE 22-060 | VDER Study | Dunsky Energy Consluting | 5/11/2023 | 12645 | 12,628 |
| 8 | DE 22-060 | VDER Study | Dunsky Energy Consluting | 5/12/2023 | 12648 | 13,146 |
| 9 | DE 20-161 | LCIRP | River Consulting Group | 5/17/2023 | 12650 | 4,108 |
| 10 | DE 19-057 | Step 2 PEMI Disallowance | River Consulting Group | 6/7/2023 | 12653 | 1,590 |
| 11 | DE 22-060 | VDER Study | Dunsky Energy Consluting | 6/14/2023 | 12658 | 4,792 |
| 12 | DE 20-161 | LCIRP | River Consulting Group | 7/26/2023 | 12662 | 2,120 |
| 13 | DE 22-060 | VDER Study | Dunsky Energy Consluting | 8/10/2023 | 12672 | 11,405 |
| 14 | DE 22-060 | VDER Study | Dunsky Energy Consluting | 10/26/2023 | 12705 | 3,177 |
| 15 | DE 22-060 | VDER Study | Dunsky Energy Consluting | 12/5/2023 | 12719 | 6,506 |
| 16 | DE 22-060 | VDER Study | Dunsky Energy Consluting | 12/5/2023 | 12722 | 8,056 |
| 17 | INV 2023-001 | DES Procurement | Exeter Associates | 12/5/2023 | 12725 | 26,249 |
| 18 | Total EV, LCIRP, Step 2, Step 3 and VDER Proceeding Costs | | | | | \$ 133,774 |

| Line | Annual Assessment | Assessment Description | Vendor Name | Invoice Date | Invoice # | Invoice Amount | Less Allocation to Energy Service | Net Distribution Amount |
|------|---|-----------------------------------|-------------------------|--------------|-----------|---------------------|-----------------------------------|-------------------------|
| 19 | | | | | | | | |
| 20 | FY 2023 | Assessment Q3 Installment | NH Department of Energy | 2/15/2023 | 02152023 | \$ 1,772,502 | \$ 2,500 | \$ 1,770,002 |
| 21 | FY 2023 | Assessment Q4 Installment | NH Department of Energy | 4/15/2023 | 04152023 | 1,772,502 | 2,500 | 1,770,002 |
| 22 | FY 2024 | Assessment Q1 Installment | NH Department of Energy | 9/15/2023 | 09152023 | 598,864 | 2,500 | 596,364 |
| 23 | FY 2024 | Assessment Q2 Installment | NH Department of Energy | 12/15/2023 | 12152023 | 1,464,287 | 2,500 | 1,461,787 |
| 24 | Total Department of Energy (DOE) Assessments | | | | | \$ 5,608,155 | \$ 10,000 | \$ 5,598,155 |
| 25 | DE 19-057 | DOE Assessment Base Rate Recovery | | | | | | 5,220,056 |
| 26 | RRA Recoverable - CY 2023 | | | | | | | <u>\$ 378,099</u> |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2024 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
VEGETATION MANAGEMENT PROGRAM (VMP) COST
FORECAST FOR THE PERIOD ENDING JULY 31, 2025
(\$ in 000's)

| Line | Description | Total VMP Costs | Attachment/Source |
|------|---|------------------|---|
| 1 | Estimated (Over)/Under recovery, plus Carrying Charge as of July 31, 2024 | \$ (29) | YC/SRA-3, Page 3, Line 12 |
| 2 | Recoverable VMP Costs | 1,780 | YC/SRA-3, Page 5, Line 21 / 1,000 |
| 3 | Estimated Carrying Charge (August 1, 2024 - July 31, 2025) | <u>78</u> | YC/SRA-3, Page 2, Line 11 excluding 7/31/24 Balance |
| 4 | Total RRA Recoverable VMP Costs (August 1, 2024 - July 31, 2025) | \$ 1,829 | Line 1 + Line 2 + Line 3 |
| 5 | Forecasted Retail MWH Sales (August 1, 2024 - July 31, 2025) | <u>7,662,372</u> | Company Forecast |
| 6 | RRA VMP Cost Rate (cents/kWh) | 0.024 | (Line 4 / Line 5) * 100 |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2024 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
VEGETATION MANAGEMENT PROGRAM (VMP) COST
FORECAST FOR THE PERIOD ENDING JULY 31, 2025
(\$ in 000's)

| Line | Description | Estimate Jul-24 | Estimate Aug-24 | Estimate Sep-24 | Estimate Oct-24 | Estimate Nov-24 | Estimate Dec-24 | Estimate Jan-25 | Estimate Feb-25 | Estimate Mar-25 | Estimate Apr-25 | Estimate May-25 | Estimate Jun-25 | Estimate Jul-25 | 12 Month Total | Attachment/Source |
|------|---|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|----------------|--|
| 1 | Vegetation Management Program Revenues/(Refunds) | \$ | 172 | \$ 142 | \$ 144 | \$ 144 | \$ 164 | \$ 169 | \$ 150 | \$ 149 | \$ 135 | \$ 139 | \$ 153 | \$ 177 | \$ 1,839 | Company Forecast |
| 2 | 2023 Actual VMP Costs | \$ | 34,237 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 34,237 | YC/SRA-3, Page 5, Line 15 |
| 3 | Less: Reimbursable VMP Costs | | 3,230 | - | - | - | - | - | - | - | - | - | - | - | 3,230 | YC/SRA-3, Page 5, Line 16 |
| 4 | Less: 2022 VMP Carryover | | 2,126 | - | - | - | - | - | - | - | - | - | - | - | 2,126 | YC/SRA-3, Page 5, Line 18 |
| 5 | Less: VMP Cost Recovery in Base Distribution Rates | | 27,100 | - | - | - | - | - | - | - | - | - | - | - | 27,100 | YC/SRA-3, Page 5, Line 20 |
| 6 | Excesss Base Distribution RRA Recoverable VMP Cost | \$ | 1,780 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 1,780 | Line 2 - Line 3 - Line 4 - Line 5 |
| 7 | Monthly (Over)/Under Recovery | \$ - | \$ 1,608 | \$ (142) | \$ (144) | \$ (144) | \$ (164) | \$ (169) | \$ (150) | \$ (149) | \$ (135) | \$ (139) | \$ (153) | \$ (177) | | Line 6 - Line , except Estimate Aug-23 |
| 8 | Beginning Balance - VMP Costs (Over)/Under Recovery | \$ | 129 | \$ 1,737 | \$ 1,595 | \$ 1,451 | \$ 1,307 | \$ 1,143 | \$ 974 | \$ 824 | \$ 674 | \$ 539 | \$ 400 | \$ 247 | | Previous month Line 7 |
| 9 | Ending Balance - VMP Costs (Over)/Under Recovery | \$ 129 | \$ 1,737 | \$ 1,595 | \$ 1,451 | \$ 1,307 | \$ 1,143 | \$ 974 | \$ 824 | \$ 674 | \$ 539 | \$ 400 | \$ 247 | \$ 70 | \$ 70 | MBP/SRA-3, Page 3, Line 8, 12 Month Total column: Line 6 + Line 7 |
| 10 | Average Balance - VMP Costs (Over)/Under Recovery | \$ | 933 | \$ 1,666 | \$ 1,523 | \$ 1,379 | \$ 1,225 | \$ 1,058 | \$ 899 | \$ 749 | \$ 607 | \$ 469 | \$ 324 | \$ 159 | | (Line 8 + Line 9) / 2 |
| 11 | Carrying Charge Rate (Prime Rate) | | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | | DE 19-057 Settlement (Section 9.2) MBP/SRA-3, Page 3, Line 11, 12 Month |
| 12 | Monthly Carrying Charge | \$ (158) | \$ 7 | \$ 12 | \$ 11 | \$ 10 | \$ 9 | \$ 7 | \$ 6 | \$ 5 | \$ 4 | \$ 3 | \$ 2 | \$ 1 | \$ (80) | Total column: Line 10 * Line 11 |
| 13 | (Over)/Under Recovery plus Carrying Charge | \$ (29) | | | | | | | | | | | | | \$ (10) | Line 9 + Line 12 |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2024 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
VEGETATION MANAGEMENT PROGRAM (VMP) COST
ACTUAL/FORECAST FOR THE PERIOD ENDING JULY 31, 2024
(\$ in 000's)

| Line | Description | Actual Jul-23 | Actual Aug-23 | Actual Sep-23 | Actual Oct-23 | Actual Nov-23 | Actual Dec-23 | Actual Jan-24 | Actual Feb-24 | Actual Mar-24 | Estimate Apr-24 | Estimate May-24 | Estimate Jun-24 | Estimate Jul-24 | 12 Month Total | Attachment/Source |
|------|---|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|--------------------|--------------------|--------------------|--------------------|-------------------|--|
| 1 | Vegetation Management Program Revenues/(Refunds) | \$ | (51) | \$ (51) | \$ (42) | \$ (50) | \$ (47) | \$ (57) | \$ (49) | \$ (46) | \$ (45) | \$ (46) | \$ (51) | \$ (58) | \$ (592) | Company Actual/Forecast |
| 2 | 2022 Actual VMP Costs | \$ | 33,091 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 33,091 | DE 23-021 (05/01/2023), Attachment MBP/SRA-3, Page 5, Line 14 |
| 3 | Less: Reimbursable VMP Costs | | 8,117 | - | - | - | - | - | - | - | - | - | - | - | 8,117 | DE 23-021 (05/01/2023), Attachment MBP/SRA-3, Page 5, Line 15 |
| 4 | Less: VMP Cost Recovery in Base Distribution Rates | | 27,100 | - | - | - | - | - | - | - | - | - | - | - | 27,100 | DE 23-021 (05/01/2023), Attachment MBP/SRA-3, Page 5, Line 17 |
| 5 | VMP Costs Carried Over into 2023 | \$ | (2,126) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (2,126) | Line 2 - Line 3 -Line 4 |
| 6 | Monthly (Over)/Under Recovery | \$ - | \$ 51 | \$ 51 | \$ 42 | \$ 50 | \$ 47 | \$ 57 | \$ 49 | \$ 46 | \$ 45 | \$ 46 | \$ 51 | \$ 58 | | Line 5 - Line 1, except Estimate Aug-23 |
| 7 | Beginning Balance - VMP Costs (Over)/Under Recovery | \$ | (463) | \$ (412) | \$ (361) | \$ (319) | \$ (269) | \$ (222) | \$ (165) | \$ (116) | \$ (70) | \$ (25) | \$ 20 | \$ 71 | | Previous month Line 7 |
| 8 | Ending Balance - VMP Costs (Over)/Under Recovery | \$ (463) | \$ (412) | \$ (361) | \$ (319) | \$ (269) | \$ (222) | \$ (165) | \$ (116) | \$ (70) | \$ (25) | \$ 20 | \$ 71 | \$ 129 | \$ 129 | YC/SRA-3, Page 4, Line 8, 12 Month Total column; Line 6 + Line 7 |
| 9 | Average Balance - VMP Costs (Over)/Under Recovery | \$ | (438) | \$ (387) | \$ (340) | \$ (294) | \$ (245) | \$ (194) | \$ (141) | \$ (93) | \$ (48) | \$ (3) | \$ 46 | \$ 100 | | (Line 7 + Line 8) / 2 |
| 10 | Carrying Charge Rate (Prime Rate) | | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | | DE 19-057 Settlement (Section 9.2) |
| 11 | Monthly Carrying Charge | \$ (144) | \$ (3) | \$ (3) | \$ (2) | \$ (2) | \$ (2) | \$ (1) | \$ (1) | \$ (1) | \$ (0) | \$ (0) | \$ 0 | \$ 1 | \$ (158) | YC/SRA-3, Page 4, Line 11, 12 Month Total column; Line 9 * Line 10 |
| 12 | (Over)/Under Recovery plus Carrying Charge | \$ (607) | | | | | | | | | | | | | \$ (29) | Line 8 + Line 11 |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2024 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
VEGETATION MANAGEMENT PROGRAM (VMP) COST
ACTUAL FOR THE PERIOD ENDING JULY 31, 2023
(\$ in 000's)

| Line | Description | Actual Jul-22 | Actual Aug-22 | Actual Sep-22 | Actual Oct-22 | Actual Nov-22 | Actual Dec-22 | Actual Jan-23 | Actual Feb-23 | Actual Mar-23 | Actual Apr-23 | Actual May-23 | Actual Jun-23 | Actual Jul-23 | 12 Month Total | Attachment/Source |
|------|---|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|----------------|--|
| 1 | Vegetation Management Program Revenues/(Refunds) | \$ (40) | \$ (108) | \$ (58) | \$ (61) | \$ (65) | \$ (67) | \$ (68) | \$ (59) | \$ (52) | \$ (64) | \$ (61) | \$ (86) | \$ (790) | | Company Actual |
| 2 | 2021 Actual VMP Costs | \$ 34,589 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 34,589 | DE 22-010 (06/16/2022), MBP/EAD-3, Page 4, Line 14 |
| 3 | Less: Reimbursable VMP Costs | 8,292 | - | - | - | - | - | - | - | - | - | - | - | - | 8,292 | DE 22-010 (06/16/2022), MBP/EAD-3, Page 4, Line 15 |
| 4 | Less: VMP Cost Recovery in Base Distribution Rates | 27,100 | - | - | - | - | - | - | - | - | - | - | - | - | 27,100 | DE 22-010 (06/16/2022), MBP/EAD-3, Page 4, Line 17 |
| 5 | Overrecovered VMP Costs | \$ (803) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (803) | Line 2 - Line 3 - Line 4 |
| 6 | Monthly (Over)/Under Recovery | \$ - | \$ (763) | \$ 108 | \$ 58 | \$ 61 | \$ 65 | \$ 67 | \$ 68 | \$ 59 | \$ 52 | \$ 64 | \$ 61 | \$ 86 | | Line 5 - Line 1 |
| 7 | Beginning Balance - VMP Costs (Over)/Under Recovery | \$ (450) | \$ (1,213) | \$ (1,105) | \$ (1,047) | \$ (985) | \$ (921) | \$ (853) | \$ (786) | \$ (727) | \$ (675) | \$ (611) | \$ (550) | | | Previous month Line 7 DE 23-021 (5/1/2023), Attachment MBP/SRA-3, Page 4, Line 8, 12 Month Total column; Line 8 previous + Line 6 |
| 8 | Ending Balance - VMP Costs (Over)/Under Recovery | \$ (450) | \$ (1,213) | \$ (1,105) | \$ (1,047) | \$ (985) | \$ (921) | \$ (853) | \$ (786) | \$ (727) | \$ (675) | \$ (611) | \$ (550) | \$ (463) | \$ (463) | |
| 9 | Average Balance - VMP Costs (Over)/Under Recovery | \$ (832) | \$ (1,159) | \$ (1,076) | \$ (1,016) | \$ (953) | \$ (887) | \$ (820) | \$ (756) | \$ (701) | \$ (643) | \$ (580) | \$ (507) | | | (Line 7 + Line 8) / 2 |
| 10 | Carrying Charge Rate (Prime Rate) | 0.4583% | 0.4775% | 0.5208% | 0.5792% | 0.6058% | 0.6250% | 0.6450% | 0.6517% | 0.6667% | 0.6858% | 0.6875% | 0.6908% | | | DE 19-057 Settlement (Section 9.2) DE 23-021 (5/1/2023), Attachment MBP/SRA-3, Page 4, Line 11, 12 Month Total column; Line 9 * Line 10 |
| 11 | Monthly Carrying Charge | \$ (85) | \$ (4) | \$ (6) | \$ (6) | \$ (6) | \$ (6) | \$ (6) | \$ (5) | \$ (5) | \$ (5) | \$ (4) | \$ (4) | \$ (3) | \$ (144) | |
| 12 | (Over)/Under Recovery plus Carrying Charge | \$ (535) | | | | | | | | | | | | | \$ (607) | Line 8 + Line 11 |

** Docket No. DE 23-021, Attachment MBP/SRA-3, Page 4, 12 Month Total column (May 1, 2023)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
 AUGUST 1, 2024 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
 VEGETATION MANAGEMENT PROGRAM (VMP) COST
 CALENDAR YEAR 2023

| Line | Work Order | Program Description | Reference | Actual Jan-23 | Actual Feb-23 | Actual Mar-23 | Actual Apr-23 | Actual May-23 | Actual Jun-23 | Actual Jul-23 | Actual Aug-23 | Actual Sep-23 | Actual Oct-23 | Actual Nov-23 | Actual Dec-23 | Total |
|------|------------|--|--|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|----------------|----------------|----------------|---------------|
| 1 | CUSTR006 | Customer Request | Company Records | \$ 11,423 | \$ 14,279 | \$ 21,607 | \$ 37,182 | \$ 39,183 | \$ 40,921 | \$ 25,543 | \$ 149,257 | \$ 54,838 | \$ 83,604 | \$ 7,747 | \$ (418) | \$ 485,167 |
| 2 | ETRE0006 | Scheduled Maintenance Trimming (SMT) | Company Records | 1,343,021 | 1,913,288 | 1,707,410 | 1,921,574 | 1,957,919 | 2,303,855 | 1,168,102 | 2,092,560 | 1,587,998 | 1,447,450 | 1,408,045 | 1,162,865 | 20,014,088 |
| 3 | HSPOT006 | Hot Spot Trimming | Company Records | 280 | - | - | 1,502 | - | 2,341 | 3,477 | 6,762 | 962 | 1,387 | 1,170 | 6,947 | 24,828 |
| 4 | MCYCL006 | Midcycle Trimming | Company Records | 1,981 | (1,428) | - | - | - | - | - | 2,445 | 200 | 1,598 | - | 2,896 | 7,692 |
| 5 | MSFK0006 | Make Safe | Company Records | - | - | 775 | - | - | 781 | 1,911 | 5,222 | 0 | 738 | 422 | 528 | 10,377 |
| 6 | ROMOW006 | ROW Mowing | Company Records | 106,692 | 43,660 | 11,521 | 887 | 44,954 | 128,368 | (7,373) | 75,631 | (29,520) | 19,565 | (5,985) | (2,581) | 385,818 |
| 7 | STRIM006 | ROW Side Trimming | Company Records | - | 36,580 | 72,333 | 48,011 | 126,774 | 81,014 | 179,840 | 521,644 | 246,139 | 95,825 | (0) | 12,340 | 1,420,500 |
| 8 | TMNT0006 | ETT MAINTENANCE Tree Trimming | Company Records | 127,837 | 84,069 | 23,597 | 136,386 | 250,127 | - | 59,458 | 192,679 | 208,422 | 163,529 | 47,966 | 226,008 | 1,520,077 |
| 9 | | Subtotal: SMT | Sum of Lines 1 to 8 | \$ 1,591,234 | \$ 2,090,449 | \$ 1,837,244 | \$ 2,145,542 | \$ 2,418,957 | \$ 2,557,280 | \$ 1,430,959 | \$ 3,046,201 | \$ 2,069,038 | \$ 1,813,695 | \$ 1,459,365 | \$ 1,408,585 | \$ 23,868,547 |
| 10 | NHETOM06 | Enhanced Tree Trimming (ETT) | Company Records | - | 40,000 | 37,325 | 20,673 | 8,735 | (2,352) | 73,373 | 83,513 | 567,924 | (139,530) | 17,819 | (74,691) | 632,789 |
| 11 | NHRMV006 | Hazard Tree Removal | Company Records | 974,974 | 283,217 | 388,397 | 611,262 | 950,393 | 1,078,229 | 1,805,076 | 3,023,501 | 768,837 | (411,388) | 145,972 | 8,809,752 | |
| 12 | NHROW006 | Full Width ROW Clearing | Company Records | 35,437 | 116,310 | 147,665 | 8,301 | 7,335 | 29,168 | 8,862 | 24,079 | 25,975 | (7,911) | 0 | (48,984) | 346,237 |
| 13 | TRIREL06 | NH Reliability | Company Records | - | - | - | - | - | 44,165 | 43,538 | 394,411 | 526 | 114,995 | (20,747) | 2,650 | 579,538 |
| 14 | | Subtotal: REP | Sum of Lines 10 to 13 | \$ 1,010,411 | \$ 439,527 | \$ 573,387 | \$ 640,236 | \$ 966,463 | \$ 1,149,210 | \$ 1,930,848 | \$ 3,525,505 | \$ 1,363,262 | \$ (443,833) | \$ (811,646) | \$ 24,947 | \$ 10,368,316 |
| 15 | | Total VMP Costs | Line 9 + Line 14 | \$ 2,601,645 | \$ 2,529,976 | \$ 2,410,630 | \$ 2,785,778 | \$ 3,385,420 | \$ 3,706,490 | \$ 3,361,808 | \$ 6,571,705 | \$ 3,432,300 | \$ 1,369,862 | \$ 647,719 | \$ 1,433,532 | \$ 34,236,864 |
| 16 | | Less: Reimbursable VMP Costs | Company Records | 345,514 | 800,414 | 528,373 | 738,109 | - | - | - | - | - | - | - | 817,661 | 3,230,071 |
| 17 | | VMP Costs, Net of Reimbursables | Line 15 - Line 16 DE 23-021, MBP/NSKA-3, Page 5, Line 18 | \$ 2,256,131 | \$ 1,729,561 | \$ 1,882,258 | \$ 2,047,669 | \$ 3,385,420 | \$ 3,706,490 | \$ 3,361,808 | \$ 6,571,705 | \$ 3,432,300 | \$ 1,369,862 | \$ 647,719 | \$ 615,871 | \$ 31,006,793 |
| 18 | | Less: 2022 VMP Carryover | Line 17 - Line 18 | 177,198 | 177,198 | 177,198 | 177,198 | 177,198 | 177,198 | 177,198 | 177,198 | 177,198 | 177,198 | 177,198 | 177,198 | 1,126,381 |
| 19 | | VMP Costs, Net of Reimbursables & Carryover | Line 17 - Line 18 | \$ 2,078,932 | \$ 1,552,363 | \$ 1,705,059 | \$ 1,870,471 | \$ 3,208,221 | \$ 3,529,292 | \$ 3,184,609 | \$ 6,394,507 | \$ 3,255,101 | \$ 1,192,663 | \$ 470,521 | \$ 438,673 | \$ 28,880,412 |
| 20 | | VMP Cost Recovery in Base Distribution | Section 6.2(a) | 2,258,333 | 2,258,333 | 2,258,333 | 2,258,333 | 2,258,333 | 2,258,333 | 2,258,333 | 2,258,333 | 2,258,333 | 2,258,333 | 2,258,333 | 2,258,333 | 27,100,000 |
| 21 | | Excess Base Distribution Recoverable VMP Costs (Section 6.2 (c)) | Line 19 - Line 20 | \$ (179,401) | \$ (705,971) | \$ (553,274) | \$ (387,862) | \$ 949,888 | \$ 1,270,958 | \$ 926,276 | \$ 4,136,173 | \$ 996,768 | \$ (1,065,670) | \$ (1,787,813) | \$ (1,819,661) | \$ 1,780,412 |
| 22 | | Excess Base Distribution Recoverable VMP Cost Percentage (Section 6.2 (c)) | Line 21 / Line 20 | | | | | | | | | | | | | 6.6% |

Source: March 1, 2024 filing, Docket No. DE 24-035, Attachment RDA/JIF/EN/AVM-1, Page 6 of 27 (Bates 32)

(A) DE 19-057 Settlement Agreement language approved on December 15, 2020 per Order No. 26,433 is as follows:

SECTION 6. VEGETATION MANAGEMENT PROGRAM (VMP)

6.1 The Company shall be allowed to include \$27.1 million annually in rates for vegetation management. Of this amount, \$11.6 million annually is associated with enhanced tree trimming ("ETT") and hazard tree removal; \$14.0 million annually is associated with scheduled maintenance trimming ("SMT"); and \$1.5 million annually is associated with full-width right-of-way ("ROW") clearing.

6.2 The following terms apply to annual reconciliation of vegetation management program costs:

(a) The Company may request recovery of its actual annual vegetation management expenses up to 10 percent over, or any amount under, the total amount allowed in base rates (\$27.1 million), credited to or recovered through the annual Regulatory Reconciliation Adjustment Mechanism as further described in Section 9 below.

(b) The Company shall submit a detailed vegetation management plan on or by November 15th each year starting in November 2020 for the following calendar year's vegetation work. The Company shall provide a summary of budgeted costs by program (i.e. ETT/Hazard Tree Removal, SMT and Full-Width ROW Clearing). Further details relating to the contents of the vegetation management plan are included as Appendix 3.

(c) The previous calendar year's actual vegetation activity shall be reconciled to the budget each year in an annual report submitted to the Commission by March 1. If the actual expense incurred in the prior calendar year is less than the amount in base rates (\$27.1 million) the Company may request either to carry that amount into the budget each year in an annual report submitted to the Commission by March 1. If the actual expense incurred in the prior calendar year is less than the amount in base rates (\$27.1 million) the Company may request either to carry that amount into the current program year as an offset to the current year's expenditures or to return the under-spent amount to customers as a credit to the Regulatory Reconciliation Adjustment, subject to Commission approval. If the actual expense incurred in the prior calendar year is greater than the amount in base rates, the Company shall be allowed to recover amounts up to 10 percent of the amount in base rates through the Regulatory Reconciliation Mechanism (\$2.71 million + \$27.1 million = \$29.81 million total), subject to Commission approval. Amounts greater than 10 percent over the amount in base rates shall not be recovered through the Regulatory Reconciliation Adjustment Mechanism or any other recovery mechanism.

(d) The first actual base rate reconciliation to be performed in the March 1, 2021 filing shall reconcile the costs from the period July 1, 2020 through December 31, 2020. The period January 1, 2020 through June 30, 2020 shall be reflected in the Company's recoupment adjustment.

6.3 The Company shall undertake a review of ETT and Hazard Tree Removal activities in an engineering review described in Section 11. The engineering review shall assess the benefits and costs of ETT and Hazard Tree Removal and make recommendations for targeted application of those programs and may result in adjustment to ETT/ Hazard Tree Removal budget after the review has been completed, as determined by the Commission pursuant to Section 11.5 of this Settlement.

SECTION 9.1 ANNUAL REGULATORY RECONCILIATION ADJUSTMENT MECHANISM (VMP)

(b) Vegetation management program variances as described in Section 6 above. The RRA shall include the calendar year over- or under-collection from the Company's Vegetation Management Program. The over- or under-collection shall be credited or charged to the RRA on August 1 of the following year. The Company may request transfer of unspent amounts to the subsequent year's Vegetation Management Program budgets. The amount in base rates shall be \$27.1 million for ETT, Hazard Tree Removal, ROW and SMT programs. **The amount to be recovered in the RRA shall be based on the overall vegetation management program variance for the prior calendar year, rather than variances for individual activities within the overall program.** The first RRA shall recover any over/under recoveries for the July 1, 2020 – December 31, 2020 vegetation management program associated with activities related to ETT, Hazard Tree Removal, and ROW clearing consistent with the expenditures noted in extension of the Temporary Rates Settlement Agreement as described in the Staff's March 24, 2020 letter in this docket. **The first full year of the \$27.1 million total vegetation management program reconciliation shall begin in the 2021 annual reconciliation.**

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2024 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
PROPERTY TAX EXPENSE
FORECAST FOR THE PERIOD ENDING JULY 31, 2025
(\$ in 000's)

| Line | Description | Total Property Tax Expense | Attachment/Source |
|------|---|-------------------------------|---|
| 1 | Estimated (Over)/Under recovery, plus Carrying Charge as of July 31, 2024 | \$ 22 | YC/SRA-4, Page 3, Line 11 |
| 2 | Refundable Property Tax Expense | (6,970) | YC/SRA-4, Page 5, Line 5 / 1,000 |
| 3 | Estimated Carrying Charge (August 1, 2024 - July 31, 2025) | <u>(270)</u> | YC/SRA-4, Page 2, Line 10 excluding 7/31/24 Balance |
| 4 | Total RRA Recoverable Property Tax Expense (August 1, 2024 - July 31, 2025) | \$ (7,218) | Line 1 + Line 2 + Line 3 |
| 5 | Forecasted Retail MWH Sales (August 1, 2024 - July 31, 2025) | <u>7,662,372</u> | Company Forecast |
| 6 | RRA Property Tax Rate (cents/kWh) | (0.094) | (Line 4 / Line 5) * 100 |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2023 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
PROPERTY TAX EXPENSE
FORECAST FOR THE PERIOD ENDING JULY 31, 2025
(\$ in 000's)

| Line | Description | Estimate Jul-24 | Estimate Aug-24 | Estimate Sep-24 | Estimate Oct-24 | Estimate Nov-24 | Estimate Dec-24 | Estimate Jan-25 | Estimate Feb-25 | Estimate Mar-25 | Estimate Apr-25 | Estimate May-25 | Estimate Jun-25 | Estimate Jul-25 | 12 Month Total | Attachment/Source |
|------|---|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|----------------|---|
| 1 | Property Tax Expense Revenues | \$ (674) | \$ (555) | \$ (565) | \$ (564) | \$ (644) | \$ (661) | \$ (589) | \$ (585) | \$ (531) | \$ (544) | \$ (599) | \$ (693) | \$ (7,203) | | Company Forecast |
| 2 | 2023 Actual Property Tax Expense | \$ 38,216 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 38,216 | YC/SRA-4, Page 5, Line 3 |
| 3 | Less: Property Tax Expense Recovered in Base Distribution Rates | 45,186 | - | - | - | - | - | - | - | - | - | - | - | - | 45,186 | YC/SRA-4, Page 5, Line 4 |
| 4 | 2023 Refundable Property Tax Expense, Net | \$ (6,970) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (6,970) | Line 2 - Line 3 |
| 5 | Monthly (Over)/Under Recovery | \$ - | \$ (6,296) | \$ 555 | \$ 565 | \$ 564 | \$ 644 | \$ 661 | \$ 589 | \$ 585 | \$ 531 | \$ 544 | \$ 599 | \$ 693 | | Line 4 - Line 1 |
| 6 | Beginning Balance - Property Tax Expense (Over)/Under Recovery | \$ (94) | \$ (6,390) | \$ (5,835) | \$ (5,271) | \$ (4,706) | \$ (4,063) | \$ (3,402) | \$ (2,813) | \$ (2,228) | \$ (1,698) | \$ (1,154) | \$ (555) | | | Previous month Line 7 |
| 7 | Ending Balance - Property Tax Expense (Over)/Under Recovery | \$ (94) | \$ (6,390) | \$ (5,835) | \$ (5,271) | \$ (4,706) | \$ (4,063) | \$ (3,402) | \$ (2,813) | \$ (2,228) | \$ (1,698) | \$ (1,154) | \$ (555) | \$ 138 | \$ 138 | YC/SRA-4, Page 3, Line 7, 12 Month Total column; Line 5 + Line 6 |
| 8 | Average Balance - Property Tax Expense (Over)/Under Recovery | \$ (3,242) | \$ (6,113) | \$ (5,553) | \$ (4,988) | \$ (4,384) | \$ (3,732) | \$ (3,107) | \$ (2,521) | \$ (1,963) | \$ (1,426) | \$ (854) | \$ (209) | | | (Line 6 + Line 7) / 2 |
| 9 | Carrying Charge Rate (Prime Rate) | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | | DE 19-057 Settlement (Section 9.2) |
| 10 | Monthly Carrying Charge | \$ 116 | \$ (23) | \$ (43) | \$ (39) | \$ (35) | \$ (31) | \$ (26) | \$ (22) | \$ (18) | \$ (14) | \$ (10) | \$ (6) | \$ (1) | \$ (153) | YC/SRA-4, Page 3, Line 10, 12 Month Total column; Line 8 * Line 9 |
| 11 | (Over)/Under Recovery plus Carrying Charge | \$ 22 | | | | | | | | | | | | | \$ (16) | Line 7 + Line 10 |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2023 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
PROPERTY TAX EXPENSE
ACTUAL/FORECAST FOR THE PERIOD ENDING JULY 31, 2024
(\$ in 000's)

| Line | Description | Actual Jul-23 | Actual Aug-23 | Actual Sep-23 | Actual Oct-23 | Actual Nov-23 | Actual Dec-23 | Actual Jan-24 | Actual Feb-24 | Actual Mar-24 | Estimate Apr-24 | Estimate May-24 | Estimate Jun-24 | Estimate Jul-24 | 12 Month Total | Attachment/Source |
|------|---|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|--------------------|--------------------|--------------------|--------------------|-------------------|---|
| 1 | Property Tax Expense Revenues | \$ 9 | \$ 9 | \$ 9 | \$ 8 | \$ 9 | \$ 9 | \$ 10 | \$ 9 | \$ 8 | \$ 8 | \$ 8 | \$ 9 | \$ 11 | \$ 109 | Company Actual/Forecast |
| 2 | 2022 Actual Property Tax Expense | | \$ 44,957 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 44,957 | DE 23-021, MBP/SRA-4, Page 5, Line 3 |
| 3 | Less: Property Tax Expense Recovered in Base Distribution Rates | | 45,186 | - | - | - | - | - | - | - | - | - | - | - | 45,186 | DE 23-021, MBP/SRA-4, Page 5, Line 4 |
| 4 | 2022 Refundable Property Tax Expense, Net | | \$ (229) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (229) | Line 2 - Line 3 |
| 5 | Monthly (Over)/Under Recovery | \$ - | \$ (238) | \$ (9) | \$ (8) | \$ (9) | \$ (9) | \$ (10) | \$ (9) | \$ (8) | \$ (8) | \$ (8) | \$ (9) | \$ (11) | | Line 4 - Line 1 |
| 6 | Beginning Balance - Property Tax Expense (Over)/Under Recovery | \$ 244 | \$ 5 | \$ (4) | \$ (12) | \$ (21) | \$ (30) | \$ (40) | \$ (49) | \$ (58) | \$ (66) | \$ (74) | \$ (84) | | | Previous month Line 7 |
| 7 | Ending Balance - Property Tax Expense (Over)/Under Recovery | \$ 244 | \$ 5 | \$ (4) | \$ (12) | \$ (21) | \$ (30) | \$ (40) | \$ (49) | \$ (58) | \$ (66) | \$ (74) | \$ (84) | \$ (94) | \$ (94) | YC/SRA-4, Page 3, Line 7, 12 Month Total column; Line 5 + Line 6 |
| 8 | Average Balance - Property Tax Expense (Over)/Under Recovery | \$ 125 | \$ 1 | \$ (8) | \$ (16) | \$ (25) | \$ (35) | \$ (45) | \$ (53) | \$ (62) | \$ (70) | \$ (79) | \$ (89) | | | (Line 6 + Line 7) / 2 |
| 9 | Carrying Charge Rate (Prime Rate) | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | | | DE 19-057 Settlement (Section 9.2) |
| 10 | Monthly Carrying Charge | \$ 119 | \$ 1 | \$ 0 | \$ (0) | \$ (0) | \$ (0) | \$ (0) | \$ (0) | \$ (0) | \$ (0) | \$ (0) | \$ (1) | \$ (1) | \$ 116 | YC/SRA-4, Page 3, Line 10, 12 Month Total column; Line 8 * Line 9 |
| 11 | (Over)/Under Recovery plus Carrying Charge | \$ 363 | | | | | | | | | | | | | \$ 22 | Line 7 + Line 10 |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2023 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
PROPERTY TAX EXPENSE
ACTUAL FOR THE PERIOD ENDING JULY 31, 2023
(\$ in 000's)

| Line | Description | Actual Jul-22 | Actual Aug-22 | Actual Sep-22 | Actual Oct-22 | Actual Nov-22 | Actual Dec-22 | Actual Jan-23 | Actual Feb-23 | Actual Mar-23 | Actual Apr-23 | Actual May-23 | Actual Jun-23 | Actual Jul-23 | 12 Month Total | Attachment/Source |
|------|---|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|----------------|---|
| 1 | Property Tax Expense Revenues | \$ 108 | \$ 291 | \$ 155 | \$ 164 | \$ 174 | \$ 181 | \$ 181 | \$ 158 | \$ 138 | \$ 173 | \$ 164 | \$ 231 | \$ 2,116 | Company Actual | |
| 2 | 2021 Actual Property Tax Expense | \$ 47,539 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 47,539 | DE 22-010 (06/16/2022), MBP/EAD-4, Page 4, Line 3 |
| 3 | Less: Property Tax Expense Recovered in Base Distribution Rates | 45,186 | - | - | - | - | - | - | - | - | - | - | - | - | 45,186 | DE 22-010 (06/16/2022), MBP/EAD-4, Page 4, Line 4 |
| 4 | 2021 Recoverable Property Tax Expense, Net | \$ 2,353 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 2,353 | Line 2 - Line 3 |
| 5 | Monthly (Over)/Under Recovery | \$ - | \$ 2,245 | \$ (291) | \$ (155) | \$ (164) | \$ (174) | \$ (181) | \$ (181) | \$ (158) | \$ (138) | \$ (173) | \$ (164) | \$ (231) | | Line 4 - Line 1 |
| 6 | Beginning Balance - Property Tax Expense (Over)/Under Recovery | \$ 7 | \$ 2,253 | \$ 1,962 | \$ 1,807 | \$ 1,643 | \$ 1,469 | \$ 1,289 | \$ 1,108 | \$ 950 | \$ 811 | \$ 639 | \$ 475 | | | Previous month Line 7 |
| 7 | Ending Balance - Property Tax Expense (Over)/Under Recovery | \$ 7 | \$ 2,253 | \$ 1,962 | \$ 1,807 | \$ 1,643 | \$ 1,469 | \$ 1,289 | \$ 1,108 | \$ 950 | \$ 811 | \$ 639 | \$ 475 | \$ 244 | \$ 244 | DE 23-021, MBP/SRA-4, Page 4, Line 7, 12 Month Total column; Line 5 + Line 6 |
| 8 | Average Balance - Property Tax Expense (Over)/Under Recovery | \$ 1,130 | \$ 2,107 | \$ 1,884 | \$ 1,725 | \$ 1,556 | \$ 1,379 | \$ 1,198 | \$ 1,029 | \$ 881 | \$ 725 | \$ 557 | \$ 359 | | | (Line 6 + Line 7) / 2 |
| 9 | Carrying Charge Rate (Prime Rate) | 0.4583% | 0.4775% | 0.5208% | 0.5792% | 0.6058% | 0.6250% | 0.6450% | 0.6517% | 0.6667% | 0.6858% | 0.6875% | 0.6908% | | | DE 19-057 Settlement (Section 9.2) |
| 10 | Monthly Carrying Charge | \$ 34 | \$ 5 | \$ 10 | \$ 10 | \$ 10 | \$ 9 | \$ 9 | \$ 8 | \$ 7 | \$ 6 | \$ 5 | \$ 4 | \$ 2 | \$ 119 | DE 23-021, MBP/SRA-4, Page 4, Line 10, 12 Month Total column; Line 8 * Line 9 |
| 11 | (Over)/Under Recovery plus Carrying Charge | \$ 42 | | | | | | | | | | | | | \$ 363 | Line 7 + Line 10 |

** DE 23-021, Attachment MBP/SRA-4, Page 4

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2024 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
PROPERTY TAX EXPENSE
CALENDAR YEAR 2023**

| Line | Description | Reference | Actual Jan-23 | Actual Feb-23 | Actual Mar-23 | Actual Apr-23 | Actual May-23 | Actual Jun-23 | Actual Jul-23 | Actual Aug-23 | Actual Sep-23 | Actual Oct-23 | Actual Nov-23 | Actual Dec-23 | Total |
|-------------|---|----------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|----------------|
| 1 | Actual Property Tax Expense | YC/SRA-4, Page 6, Line 237 | \$ 2,883,779 | \$ 3,781,564 | \$ 3,731,757 | \$ 4,076,133 | \$ 4,085,399 | \$ 3,945,459 | \$ 4,086,694 | \$ 4,047,209 | \$ 3,945,739 | \$ 4,086,689 | \$ 2,550,106 | \$ 2,804,318 | \$ 44,024,847 |
| 2 | Step Adjustments Property Tax Expense Recovery | Company Records | 632,492 | 632,492 | 632,492 | 632,492 | 632,492 | 632,492 | 632,492 | 276,281 | 276,281 | 276,281 | 276,281 | 276,281 | 5,808,846 |
| 3 | Property Tax Expense, Net | Line 1 - Line 2 | \$ 2,251,287 | \$ 3,149,073 | \$ 3,099,265 | \$ 3,443,641 | \$ 3,452,908 | \$ 3,312,967 | \$ 3,454,203 | \$ 3,770,928 | \$ 3,669,459 | \$ 3,810,409 | \$ 2,273,825 | \$ 2,528,037 | \$ 38,216,001 |
| 4 | DE 19-057 Settlement, Section 9.1(c) - Recovered in Base Distribution Rates | | | | | | | | | | | | | | \$ 45,186,407 |
| 5 | Refundable Property Tax Expense | Line 3 - Line 4 | | | | | | | | | | | | | \$ (6,970,406) |

Note - DE 19-057 Settlement language approved on December 15, 2020 per Order No. 26,433 is as follows:

SECTION 9.1 ANNUAL REGULATORY RECONCILIATION ADJUSTMENT MECHANISM (Property Tax Expense)

Section 9.1(c) Bates page 16 - Property tax expenses, as compared to the amount in base rates. Consistent with RSA 72:8-e, property tax over- or under-recoveries as compared to the amount in base distribution rates shall be adjusted annually through the RRA. The amount included in base distribution rates for property tax expense shall be \$45,186,407 based on property tax expense as of December 2019, normalized to exclude any credits related to property tax settlement proceeds for tax years preceding the test year. On an annual basis, actual property tax expense for the prior calendar year shall be compared against the amount in base rates and any variances will be reconciled through the RRA mechanism. Annual actual property tax expense shall be normalized to adjust for any credits received due to abatement settlement proceeds received for tax years preceding the test year. The RRA shall recover any over- or under- recoveries beginning in calendar year 2020. [emphasis added]

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2024 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
PROPERTY TAX EXPENSE SUMMARY - CALENDAR YEAR 2023
DISTRIBUTION ONLY**

| Line No. | MUNICIPALITIES | CY 2023 Accrual | CY 2023 Abatements | CY 2023 Expense (net) |
|----------|----------------|--|-----------------------|--------------------------|
| Col. A | | Col. B | Col. C | Col. D |
| | | Property Tax PowerPlan Module Source System Query for the year ended 12/31/2023 | (post 2018) | Col. B + Col. C |
| 1 | ALBANY | \$ 23,064 | \$ - | \$ 23,064 |
| 2 | ALEXANDRIA | 44,417 | - | 44,417 |
| 3 | ALLENSTOWN | 89,008 | - | 89,008 |
| 4 | ALSTEAD | 5,590 | - | 5,590 |
| 5 | ALTON | 6,478 | - | 6,478 |
| 6 | AMHERST | 543,149 | - | 543,149 |
| 7 | ANDOVER | 4,512 | - | 4,512 |
| 8 | ANTRIM | 118,915 | - | 118,915 |
| 9 | ASHLAND | 79,183 | - | 79,183 |
| 10 | ATKINSON | 10,692 | - | 10,692 |
| 11 | AUBURN | 102,397 | - | 102,397 |
| 12 | BARNSTEAD | 70,954 | - | 70,954 |
| 13 | BARRINGTON | 195,471 | - | 195,471 |
| 14 | BATH | 82,788 | - | 82,788 |
| 15 | BEDFORD | 590,350 | - | 590,350 |
| 16 | BELMONT | 211,335 | - | 211,335 |
| 17 | BENNINGTON | 100,908 | - | 100,908 |
| 18 | BERLIN | 755,478 | (616) | 754,862 |
| 19 | Berwick, ME | 425 | - | 425 |
| 20 | BETHLEHEM | 152,896 | - | 152,896 |
| 21 | BOSCAWEN | 1,721 | - | 1,721 |
| 22 | BOW | 358,227 | - | 358,227 |
| 23 | BRADFORD | 96,918 | (3,208) | 93,710 |
| 24 | BRENTWOOD | 202,325 | - | 202,325 |
| 25 | BRIDGEWATER | 18,829 | - | 18,829 |
| 26 | BRISTOL | 145,516 | (1,194) | 144,322 |
| 27 | BROOKFIELD | 18,348 | - | 18,348 |
| 28 | BROOKLINE | 182,483 | - | 182,483 |
| 29 | CAMBRIDGE | 364 | - | 364 |
| 30 | CAMPTON | 76,231 | - | 76,231 |
| 31 | CANDIA | 86,774 | - | 86,774 |
| 32 | CANTERBURY | 15,198 | - | 15,198 |
| 33 | CARROLL | 56,980 | - | 56,980 |
| 34 | CENTER HARBOR | 16,107 | - | 16,107 |
| 35 | CHARLESTOWN | 17,729 | - | 17,729 |
| 36 | CHATHAM | 23,577 | - | 23,577 |
| 37 | CHESTER | 148,296 | - | 148,296 |
| 38 | CHESTERFIELD | 131,676 | - | 131,676 |
| 39 | CHICHESTER | 21,570 | - | 21,570 |
| 40 | CLAREMONT | 567,283 | - | 567,283 |
| 41 | CLARKSVILLE | 16,653 | - | 16,653 |
| 42 | COLEBROOK | 111,479 | - | 111,479 |
| 43 | COLUMBIA | 23,060 | - | 23,060 |

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2024 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
PROPERTY TAX EXPENSE SUMMARY - CALENDAR YEAR 2023
DISTRIBUTION ONLY**

| Line No. | MUNICIPALITIES | CY 2023 Accrual | CY 2023 Abatements | CY 2023 Expense (net) |
|----------|----------------|--|-----------------------|--------------------------|
| Col. A | | Col. B | Col. C | Col. D |
| | | Property Tax PowerPlan Module Source System Query for the year ended 12/31/2023 (post 2018) Col. B + Col. C | | |
| 44 | CONCORD | 179,696 | - | 179,696 |
| 45 | CONWAY | 168,280 | - | 168,280 |
| 46 | CORNISH | 41,842 | - | 41,842 |
| 47 | CROYDON | 12,215 | - | 12,215 |
| 48 | DALTON | 50,789 | - | 50,789 |
| 49 | DANBURY | 51,904 | - | 51,904 |
| 50 | DANVILLE | 11,716 | - | 11,716 |
| 51 | DEERFIELD | 127,212 | - | 127,212 |
| 52 | DEERING | 71,850 | - | 71,850 |
| 53 | DERRY | 639,346 | - | 639,346 |
| 54 | DOVER | 845,562 | - | 845,562 |
| 55 | DUBLIN | 83,086 | - | 83,086 |
| 56 | DUMMER | 14,895 | - | 14,895 |
| 57 | DUNBARTON | 86,978 | (2,167) | 84,811 |
| 58 | DURHAM | 280,277 | - | 280,277 |
| 59 | EAST KINGSTON | 27 | - | 27 |
| 60 | EASTON | 1,036 | - | 1,036 |
| 61 | EATON | 13,137 | - | 13,137 |
| 62 | EFFINGHAM | 49,585 | - | 49,585 |
| 63 | ENFIELD | 1,894 | - | 1,894 |
| 64 | EPPING | 238,035 | - | 238,035 |
| 65 | EPSON | 30,811 | - | 30,811 |
| 66 | ERROL | 15,669 | - | 15,669 |
| 67 | EXETER | 2,072 | - | 2,072 |
| 68 | FARMINGTON | 200,404 | - | 200,404 |
| 69 | FITZWILLIAM | 123,371 | - | 123,371 |
| 70 | FRANCETOWN | 76,376 | - | 76,376 |
| 71 | FRANCONIA | 58,382 | - | 58,382 |
| 72 | FRANKLIN | 511,437 | - | 511,437 |
| 73 | FREEDOM | 36,511 | - | 36,511 |
| 74 | FREMONT | 83,278 | (1,725) | 81,553 |
| 75 | FRYEBURG, ME | 83 | - | 83 |
| 76 | GILFORD | 203,698 | - | 203,698 |
| 77 | GILMANTON | 15,876 | - | 15,876 |
| 78 | GILSUM | 55,989 | - | 55,989 |
| 79 | GOFFSTOWN | 746,788 | - | 746,788 |
| 80 | GORHAM | 155,500 | - | 155,500 |
| 81 | GOSHEN | 22,149 | - | 22,149 |
| 82 | GRAFTON | 25,079 | - | 25,079 |
| 83 | GRANTHAM | 154,565 | - | 154,565 |
| 84 | GREENFIELD | 106,227 | - | 106,227 |
| 85 | GREENLAND | 138,536 | - | 138,536 |
| 86 | GREEN'S GRANT | 990 | - | 990 |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2024 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
PROPERTY TAX EXPENSE SUMMARY - CALENDAR YEAR 2023
DISTRIBUTION ONLY

| Line No. | MUNICIPALITIES | CY 2023 Accrual | CY 2023 Abatements | CY 2023 Expense (net) |
|----------|-----------------|--|-----------------------|--------------------------|
| Col. A | | Col. B | Col. C | Col. D |
| | | Property Tax PowerPlan Module Source System Query for the year ended 12/31/2023 | | |
| | | | (post 2018) | Col. B + Col. C |
| 87 | GREENVILLE | 81,732 | (1,022) | 80,710 |
| 88 | HAMPSTEAD | 192,838 | - | 192,838 |
| 89 | HAMPTON | 358 | - | 358 |
| 90 | HAMPTON FALLS | 161,567 | - | 161,567 |
| 91 | HANCOCK | 174,520 | - | 174,520 |
| 92 | HANOVER | 2,802 | - | 2,802 |
| 93 | HARRISVILLE | 35,958 | - | 35,958 |
| 94 | HART'S LOCATION | (0) | - | (0) |
| 95 | HAVERHILL | 114,548 | - | 114,548 |
| 96 | HEBRON | 13,083 | - | 13,083 |
| 97 | HENNIKER | 270,843 | - | 270,843 |
| 98 | HILL | 200 | - | 200 |
| 99 | HILLSBOROUGH | 671,567 | - | 671,567 |
| 100 | HINSDALE | 280,739 | - | 280,739 |
| 101 | HIRAM, ME | 84 | - | 84 |
| 102 | HOLDERNESS | 2,967 | - | 2,967 |
| 103 | HOLLIS | 299,058 | - | 299,058 |
| 104 | HOOKSETT | 1,007,967 | (38,877) | 969,090 |
| 105 | HOPKINTON | 386,621 | - | 386,621 |
| 106 | HUDSON | 669,702 | - | 669,702 |
| 107 | JAFFREY | 291,306 | - | 291,306 |
| 108 | JEFFERSON | 28,861 | - | 28,861 |
| 109 | KEENE | 1,938,641 | - | 1,938,641 |
| 110 | KINGSTON | 57,732 | - | 57,732 |
| 111 | KITTERY, ME | 174 | - | 174 |
| 112 | LACONIA | 538,235 | - | 538,235 |
| 113 | LANCASTER | 112,887 | - | 112,887 |
| 114 | LANDAFF | 14,528 | - | 14,528 |
| 115 | LEE | 71,026 | (103) | 70,923 |
| 116 | LEMPSTER | 24,596 | - | 24,596 |
| 117 | LINCOLN | (1) | - | (1) |
| 118 | LISBON | 88,780 | - | 88,780 |
| 119 | LITCHFIELD | 137,112 | - | 137,112 |
| 120 | LITTLETON | 416 | - | 416 |
| 121 | LONDONDERRY | 826,192 | - | 826,192 |
| 122 | LOUDON | 165,281 | - | 165,281 |
| 123 | LYMAN | 21,052 | - | 21,052 |
| 124 | LYME | 49,135 | - | 49,135 |
| 125 | LYNDEBORO | 61,756 | - | 61,756 |
| 126 | MADBURY | 92,171 | - | 92,171 |
| 127 | MADISON | 73,194 | - | 73,194 |
| 128 | MANCHESTER | 2,936,638 | - | 2,936,638 |
| 129 | MARLBOROUGH | 94,884 | - | 94,884 |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2024 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
PROPERTY TAX EXPENSE SUMMARY - CALENDAR YEAR 2023
DISTRIBUTION ONLY

| Line No. | MUNICIPALITIES | CY 2023 Accrual | CY 2023 Abatements | CY 2023 Expense (net) |
|----------|----------------------|--|-----------------------|--------------------------|
| Col. A | | Col. B | Col. C | Col. D |
| | | Property Tax PowerPlan Module Source System Query for the year ended 12/31/2023 | (post 2018) | Col. B + Col. C |
| 130 | MARLOW | 11,133 | - | 11,133 |
| 131 | Martins Location, NH | 2,828 | - | 2,828 |
| 132 | MASON | 43,035 | - | 43,035 |
| 133 | MEREDITH | 12,731 | - | 12,731 |
| 134 | MERRIMACK | 884,715 | (346) | 884,369 |
| 135 | MIDDLETOWN | 42,844 | - | 42,844 |
| 136 | MILAN | 54,305 | - | 54,305 |
| 137 | MILFORD | 487,647 | - | 487,647 |
| 138 | MILLSFIELD | 68 | - | 68 |
| 139 | MILTON | 272,909 | - | 272,909 |
| 140 | MOULTONBORO | 4,326 | - | 4,326 |
| 141 | MOUNT VERNON | 103,307 | - | 103,307 |
| 142 | NASHUA | 1,653,340 | - | 1,653,340 |
| 143 | NELSON | 35,331 | - | 35,331 |
| 144 | NEW BOSTON | 217,576 | - | 217,576 |
| 145 | NEW CASTLE | 6,197 | - | 6,197 |
| 146 | NEW DURHAM | 40,975 | - | 40,975 |
| 147 | NEW HAMPTON | 213,717 | - | 213,717 |
| 148 | NEW IPSWICH | 143,583 | - | 143,583 |
| 149 | NEW LONDON | 198,297 | - | 198,297 |
| 150 | NEWBURY | 69,700 | - | 69,700 |
| 151 | NEWFIELD, ME | 4 | - | 4 |
| 152 | NEWFIELDS | 36,665 | - | 36,665 |
| 153 | NEWINGTON | 67,192 | - | 67,192 |
| 154 | NEWMARKET | 158,635 | - | 158,635 |
| 155 | NEWPORT | 383,175 | - | 383,175 |
| 156 | NEWTON | 0 | - | 0 |
| 157 | NORTH HAMPTON | 104,333 | - | 104,333 |
| 158 | NORTHFIELD | 61,621 | - | 61,621 |
| 159 | NORTHUMBERLAND | 341,809 | - | 341,809 |
| 160 | NORTHWOOD | 83,622 | - | 83,622 |
| 161 | NOTTINGHAM | 61,596 | - | 61,596 |
| 162 | ORANGE | 2,113 | - | 2,113 |
| 163 | ORFORD | 44,084 | - | 44,084 |
| 164 | OSSIPEE | 191,316 | - | 191,316 |
| 165 | PELHAM | 2,025 | - | 2,025 |
| 166 | PEMBROKE | 220,027 | - | 220,027 |
| 167 | PETERBOROUGH | 386,389 | - | 386,389 |
| 168 | PIERMONT | 19,199 | - | 19,199 |
| 169 | PINKHAMS GRANT | 2,529 | - | 2,529 |
| 170 | PITTSBURGH | 47,796 | - | 47,796 |
| 171 | PITTSFIELD | 99,276 | - | 99,276 |
| 172 | PLAINFIELD | 20,488 | - | 20,488 |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2024 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
PROPERTY TAX EXPENSE SUMMARY - CALENDAR YEAR 2023
DISTRIBUTION ONLY

| Line No. | MUNICIPALITIES | CY 2023 Accrual | CY 2023 Abatements | CY 2023 Expense (net) |
|----------|--------------------------------|--|-----------------------|--------------------------|
| Col. A | | Col. B | Col. C | Col. D |
| | | Property Tax PowerPlan Module Source System Query for the year ended 12/31/2023 | | |
| | | | (post 2018) | Col. B + Col. C |
| 173 | PLYMOUTH | 28,580 | - | 28,580 |
| 174 | PORTSMOUTH | 1,042,581 | - | 1,042,581 |
| 175 | RANDOLPH | 14,672 | - | 14,672 |
| 176 | RAYMOND | 180,688 | - | 180,688 |
| 177 | RICHMOND | 38,524 | - | 38,524 |
| 178 | RINDGE | 167,273 | - | 167,273 |
| 179 | ROCHESTER | 1,084,113 | - | 1,084,113 |
| 180 | ROLLINSFORD | 77,440 | - | 77,440 |
| 181 | ROXBURY | 20,494 | - | 20,494 |
| 182 | RUMNEY | 3,689 | - | 3,689 |
| 183 | RYE | 90,034 | - | 90,034 |
| 184 | SALISBURY | 9,025 | - | 9,025 |
| 185 | SANBORNTON | 50,600 | - | 50,600 |
| 186 | SANDOWN | 26,382 | - | 26,382 |
| 187 | SANDWICH | 11,946 | - | 11,946 |
| 188 | SEABROOK | 13 | - | 13 |
| 189 | SHARON | 16,352 | - | 16,352 |
| 190 | SHELBURNE | 14,791 | - | 14,791 |
| 191 | SOMERSWORTH | 355,478 | - | 355,478 |
| 192 | SOUTH HAMPTON | 9 | - | 9 |
| 193 | SPRINGFIELD | 37,749 | - | 37,749 |
| 194 | STARK | 21,709 | - | 21,709 |
| 195 | NEW HAMPSHIRE UTILITY PROP TAX | 8,893,023 | - | 8,893,023 |
| 196 | STEWARTSTOWN | 47,484 | - | 47,484 |
| 197 | STODDARD | 62,792 | - | 62,792 |
| 198 | STRAFFORD | 107,587 | - | 107,587 |
| 199 | STRATFORD | 68,490 | - | 68,490 |
| 200 | STRATHAM | 60,826 | - | 60,826 |
| 201 | SUCCESS | 118 | - | 118 |
| 202 | SUGAR HILL | 26,035 | - | 26,035 |
| 203 | SULLIVAN | 41,254 | - | 41,254 |
| 204 | SUNAPEE | 134,389 | - | 134,389 |
| 205 | SURRY | 18,831 | - | 18,831 |
| 206 | SUTTON | 107,136 | - | 107,136 |
| 207 | SWANZEY | 273,255 | (26,714) | 246,541 |
| 208 | TAMWORTH | 92,064 | - | 92,064 |
| 209 | TEMPLE | 65,239 | - | 65,239 |
| 210 | THOMPSONS PURCHASE | 23 | - | 23 |
| 211 | THORNTON | 18,814 | - | 18,814 |
| 212 | TILTON | 197,229 | - | 197,229 |
| 213 | TROY | 86,056 | - | 86,056 |
| 214 | TUFTONBORO | 22,453 | - | 22,453 |
| 215 | UNITY | 20,859 | - | 20,859 |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2024 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
PROPERTY TAX EXPENSE SUMMARY - CALENDAR YEAR 2023
DISTRIBUTION ONLY

| Line No. | MUNICIPALITIES | CY 2023 Accrual | CY 2023 Abatements | CY 2023 Expense (net) |
|----------|--|--|-----------------------|--------------------------|
| Col. A | | Col. B | Col. C | Col. D |
| | | Property Tax PowerPlan Module Source System Query for the year ended 12/31/2023 (post 2018) Col. B + Col. C | | |
| 216 | WAKEFIELD | 104,159 | - | 104,159 |
| 217 | WARNER | 235,347 | - | 235,347 |
| 218 | WARREN | 2 | - | 2 |
| 219 | WASHINGTON | 51,217 | - | 51,217 |
| 220 | WATERVILLE VAL. | 110 | - | 110 |
| 221 | WEARE | 403,232 | - | 403,232 |
| 222 | WEBSTER | 29,899 | - | 29,899 |
| 223 | WENTWORTH LOC. | 1,170 | - | 1,170 |
| 224 | WESTMORELAND | 63,410 | - | 63,410 |
| 225 | WHITEFIELD | 201,037 | - | 201,037 |
| 226 | WILMOT | 3,332 | - | 3,332 |
| 227 | WILTON | 150,782 | - | 150,782 |
| 228 | WINCHESTER | 211,616 | - | 211,616 |
| 229 | WINDHAM | 251,655 | - | 251,655 |
| 230 | WINDSOR | 3,014 | - | 3,014 |
| 231 | WOLFEBORO | 2 | - | 2 |
| 232 | WOODSTOCK | 24,370 | - | 24,370 |
| 233 | TOTAL PSNH TOWNS | \$ 45,453,162 | \$ (75,972) | \$ 45,377,190 |
| 234 | Allocation to Construction Work in Progress (CWIP) | | | (952,637) |
| 235 | Allocation to Capitalized Inventory (Stores) | | | (563,848) |
| 236 | True Up Adjustments | | | 164,143 |
| 237 | Attachment YC/SRA-4, Page 5, Line 1 | | | \$ 44,024,847 |

Sum of Line 1 to Line 232

Sum of Line 233 to Line 236

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2024 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
LOST BASE REVENUE (LBR) DUE TO NET METERING
FORECAST FOR THE PERIOD ENDING JULY 31, 2025
(\$ in 000's)

| Line | Description | Total LBR | Attachment/Source |
|------|--|------------------|---|
| 1 | Estimated (Over)/Under recovery, plus Carrying Charge as of July 31, 2024 | \$ 45 | YC/SRA-5, Page 3, Line 11 |
| 2 | Recoverable Lost Base Revenue (LBR) due to Net Metering | 2,096 | YC/SRA-5, Page 5, Line 4 |
| 3 | Estimated Carrying Charge (August 1, 2024 - July 31, 2025) | <u>75</u> | YC/SRA-5, Page 2, Line 10 excluding 7/31/23 Balance |
| 4 | Total RRA Recoverable LBR due to Net Metering (August 1, 2024 - July 31, 2025) | \$ 2,216 | Line 1 + Line 2 + Line 3 |
| 5 | Forecasted Retail MWH Sales (August 1, 2024 - July 31, 2025) | <u>7,662,372</u> | Company Forecast |
| 6 | RRA LBR due to Net Metering Rate (cents/kWh) | 0.029 | (Line 4 / Line 5) * 100 |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2024 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
LOST BASE REVENUE (LBR) DUE TO NET METERING
FORECAST FOR THE PERIOD ENDING JULY 31, 2025
(\$ in 000's)

| Line | Description | Estimate | Estimate | Estimate | Estimate | Estimate | Estimate | Estimate | Estimate | Estimate | Estimate | Estimate | Estimate | Estimate | Estimate | 12 Month | Attachment/Source |
|------|---|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|--|
| | | Jul-24 | Aug-24 | Sep-24 | Oct-24 | Nov-24 | Dec-24 | Jan-25 | Feb-25 | Mar-25 | Apr-25 | May-25 | Jun-25 | Jul-25 | Total | | |
| 1 | LBR due to Net Metering Revenues | \$ 208 | \$ 171 | \$ 174 | \$ 174 | \$ 199 | \$ 204 | \$ 182 | \$ 180 | \$ 164 | \$ 168 | \$ 185 | \$ 214 | \$ 2,222 | | | Company Forecast |
| 2 | LBR due to Net Metering - Rate R | \$ 1,371 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 1,371 | | | YC/SRA-5, Page 5, Line 2 |
| 3 | LBR due to Net Metering - Rates G and GV | 725 | - | - | - | - | - | - | - | - | - | - | - | 725 | | | YC/SRA-5, Page 5, Line 3 |
| 4 | 2022 Recoverable LBR due to Net Metering | \$ 2,096 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 2,096 | | | Line 2 + Line 3 |
| 5 | Monthly (Over)/Under Recovery | \$ 1,888 | \$ (171) | \$ (174) | \$ (174) | \$ (199) | \$ (204) | \$ (182) | \$ (180) | \$ (164) | \$ (168) | \$ (185) | \$ (214) | | | | Line 4 - Line 1 |
| 6 | Beginning Balance - LBR due to Net Metering (Over)/Under Recovery | \$ (18) | \$ 1,869 | \$ 1,698 | \$ 1,524 | \$ 1,350 | \$ 1,151 | \$ 947 | \$ 766 | \$ 585 | \$ 422 | \$ 254 | \$ 69 | | | | Previous month Line 7 |
| 7 | Ending Balance - LBR due to Net Metering (Over)/Under Recovery | \$ (18) | \$ 1,869 | \$ 1,698 | \$ 1,524 | \$ 1,350 | \$ 1,151 | \$ 947 | \$ 766 | \$ 585 | \$ 422 | \$ 254 | \$ 69 | \$ (145) | \$ (145) | | YC/SRA-5, Page 3, Line 7, 12 Month Total column; Line 5 + Line 6 |
| 8 | Average Balance - LBR due to Net Metering (Over)/Under Recovery | \$ 926 | \$ 1,784 | \$ 1,611 | \$ 1,437 | \$ 1,251 | \$ 1,049 | \$ 857 | \$ 676 | \$ 504 | \$ 338 | \$ 162 | \$ (38) | | | | (Line 6 + Line 7) / 2 |
| 9 | Carrying Charge Rate (Prime Rate) | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | | | | DE 19-057 Settlement (Section 9.2) |
| 10 | Monthly Carrying Charge | \$ 63 | \$ 7 | \$ 13 | \$ 11 | \$ 10 | \$ 9 | \$ 7 | \$ 6 | \$ 5 | \$ 4 | \$ 2 | \$ 1 | \$ (0) | \$ 138 | | YC/SRA-5, Page 3, Line 10, 12 Month Total column; Line 8 * Line 9 |
| 11 | (Over)/Under Recovery plus Carrying Charge | \$ 45 | | | | | | | | | | | | | | \$ (6) | Line 7 + Line 10 |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2024 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
LOST BASE REVENUE (LBR) DUE TO NET METERING
ACTUAL/FORECAST FOR THE PERIOD ENDING JULY 31, 2024
(\$ in 000's)

| Line | Description | Actual | Actual | Actual | Actual | Actual | Actual | Actual | Actual | Actual | Estimate | Estimate | Estimate | Estimate | 12 Month | Attachment/Source |
|------|---|---------|---------|---------|---------|---------|---------|---------|---------|---------|----------|----------|----------|----------|----------|--|
| | | Jul-23 | Aug-23 | Sep-23 | Oct-23 | Nov-23 | Dec-23 | Jan-24 | Feb-24 | Mar-24 | Apr-24 | May-24 | Jun-24 | Jul-24 | Total | |
| 1 | LBR due to Net Metering Revenues | \$ 88 | \$ 88 | \$ 72 | \$ 87 | \$ 80 | \$ 97 | \$ 84 | \$ 79 | \$ 78 | \$ 78 | \$ 87 | \$ 99 | \$ 1,016 | | Company Actual/Forecast |
| 2 | LBR due to Net Metering - Rate R | \$ 590 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 590 | | DE 23-021 (05/01/2023). MBP/SRA-5, Page 5, Line 2 |
| 3 | LBR due to Net Metering - Rates G and GV | 371 | - | - | - | - | - | - | - | - | - | - | - | 371 | | DE 23-021 (05/01/2023). MBP/SRA-5, Page 5, Line 3 |
| 4 | 2022 Recoverable LBR due to Net Metering | \$ 961 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 961 | | Line 2 + Line 3 |
| 5 | Monthly (Over)/Under Recovery | \$ 873 | \$ (88) | \$ (72) | \$ (87) | \$ (80) | \$ (97) | \$ (84) | \$ (79) | \$ (78) | \$ (78) | \$ (87) | \$ (99) | | | Line 4 - Line 1 |
| 6 | Beginning Balance - LBR due to Net Metering (Over)/Under Recovery | \$ 37 | \$ 910 | \$ 822 | \$ 750 | \$ 664 | \$ 584 | \$ 486 | \$ 403 | \$ 324 | \$ 246 | \$ 168 | \$ 81 | | | Previous month Line 7 |
| 7 | Ending Balance - LBR due to Net Metering (Over)/Under Recovery | \$ 37 | \$ 910 | \$ 822 | \$ 750 | \$ 664 | \$ 584 | \$ 486 | \$ 403 | \$ 324 | \$ 246 | \$ 168 | \$ 81 | \$ (18) | \$ (18) | YC/SRA-5, Page 4, Line 7, 12 Month Total column; Line 5 + Line 6 |
| 8 | Average Balance - LBR due to Net Metering (Over)/Under Recovery | \$ 473 | \$ 866 | \$ 786 | \$ 707 | \$ 624 | \$ 535 | \$ 444 | \$ 363 | \$ 285 | \$ 207 | \$ 125 | \$ 32 | | | (Line 6 + Line 7) / 2 |
| 9 | Carrying Charge Rate (Prime Rate) | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | | | DE 19-057 Settlement (Section 9.2) |
| 10 | Monthly Carrying Charge | \$ 25 | \$ 3 | \$ 6 | \$ 6 | \$ 5 | \$ 4 | \$ 4 | \$ 3 | \$ 3 | \$ 2 | \$ 1 | \$ 1 | \$ 0 | \$ 63 | YC/SRA-5, Page 4, Line 10, 12 Month Total column; Line 8 * Line 9 |
| 11 | (Over)/Under Recovery plus Carrying Charge | \$ 62 | | | | | | | | | | | | | \$ 45 | Line 7 + Line 10 |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2024 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
LOST BASE REVENUE (LBR) DUE TO NET METERING
ACTUAL FOR THE PERIOD ENDING JULY 31, 2023
(\$ in 000's)

| Line | Description | Actual Jul-22 | Actual Aug-22 | Actual Sep-22 | Actual Oct-22 | Actual Nov-22 | Actual Dec-22 | Actual Jan-23 | Actual Feb-23 | Actual Mar-23 | Actual Apr-23 | Actual May-23 | Actual Jun-23 | Actual Jul-23 | 12 Month Total | Attachment/Source |
|------|---|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|-------------------|---|
| 1 | LBR due to Net Metering Revenues | | \$ 28 | \$ 75 | \$ 40 | \$ 42 | \$ 45 | \$ 46 | \$ 46 | \$ 40 | \$ 35 | \$ 44 | \$ 42 | \$ 59 | \$ 543 | Company Actual |
| 2 | LBR due to Net Metering - Rate R | | \$ 411 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 411 | DE 22-010, MBP/EAD-5, Page 4, Line 2 |
| 3 | LBR due to Net Metering - Rates G and GV | | 167 | - | - | - | - | - | - | - | - | - | - | - | 167 | DE 22-010, MBP/EAD-5, Page 4, Line 3 |
| 4 | 2021 Recoverable LBR due to Net Metering | | \$ 578 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 578 | Line 2 + Line 3 |
| 5 | Monthly (Over)/Under Recovery | \$ - | \$ 551 | \$ (75) | \$ (40) | \$ (42) | \$ (45) | \$ (46) | \$ (46) | \$ (40) | \$ (35) | \$ (44) | \$ (42) | \$ (59) | | Line 4 - Line 1 |
| 6 | Beginning Balance - LBR due to Net Metering (Over)/Under Recovery | | \$ 1 | \$ 552 | \$ 477 | \$ 438 | \$ 396 | \$ 351 | \$ 305 | \$ 258 | \$ 218 | \$ 182 | \$ 138 | \$ 96 | | Previous month Line 7 |
| 7 | Ending Balance - LBR due to Net Metering (Over)/Under Recovery | \$ 1 | \$ 552 | \$ 477 | \$ 438 | \$ 396 | \$ 351 | \$ 305 | \$ 258 | \$ 218 | \$ 182 | \$ 138 | \$ 96 | \$ 37 | \$ 37 | DE 23-021 MBP/SRA-5, Page 4, Line 7, 12 Month Total column; Line 5 + Line 6 |
| 8 | Average Balance - LBR due to Net Metering (Over)/Under Recovery | | \$ 276 | \$ 515 | \$ 458 | \$ 417 | \$ 373 | \$ 328 | \$ 282 | \$ 238 | \$ 200 | \$ 160 | \$ 117 | \$ 67 | | (Line 6 + Line 7) / 2 |
| 9 | Carrying Charge Rate (Prime Rate) | | 0.4583% | 0.4775% | 0.5208% | 0.5792% | 0.6058% | 0.6250% | 0.6450% | 0.6517% | 0.6667% | 0.6858% | 0.6875% | 0.6908% | | DE 19-057 Settlement (Section 9.2) |
| 10 | Monthly Carrying Charge | \$ 5 | \$ 1 | \$ 2 | \$ 2 | \$ 2 | \$ 2 | \$ 2 | \$ 2 | \$ 2 | \$ 1 | \$ 1 | \$ 1 | \$ 0 | \$ 25 | DE 23-021 MBP/SRA-5, Page 4, Line 10, 12 Month Total column; Line 8 * Line 9 |
| 11 | (Over)/Under Recovery plus Carrying Charge | \$ 6 | | | | | | | | | | | | | \$ 62 | Line 7 + Line 10 |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2024 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
LOST BASE REVENUE (LBR) DUE TO NET METERING
ACTUAL FOR THE PERIOD JANUARY 1, 2022 TO DECEMBER 31, 2023
(\$ in 000's)

| Line # | Rate | Reference | Actual Jan-23 | Actual Feb-23 | Actual Mar-23 | Actual Apr-23 | Actual May-23 | Actual Jun-23 | Actual Jul-23 | Actual Aug-23 | Actual Sep-23 | Actual Oct-23 | Actual Nov-23 | Actual Dec-23 | Total 2023 |
|--------|--------------------------------|-----------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|---------------|
| 1 | LBR due to Net Metering | | | | | | | | | | | | | | |
| 2 | Rate R | (A) | \$ 115 | \$ 138 | \$ 185 | \$ 89 | \$ 96 | \$ 17 | \$ 179 | \$ 143 | \$ 122 | \$ 81 | \$ 98 | \$ 108 | \$ 1,371 |
| 3 | Rates G and GV | (B) | 45 | 52 | 71 | 66 | 73 | 73 | 81 | 78 | 67 | 47 | 36 | 36 | 725 |
| 4 | Total | Line 2 + Line 3 | \$ 159 | \$ 190 | \$ 256 | \$ 155 | \$ 169 | \$ 89 | \$ 260 | \$ 221 | \$ 189 | \$ 128 | \$ 134 | \$ 144 | \$ 2,096 |

SECTION 9. ANNUAL REGULATORY RECONCILIATION ADJUSTMENT MECHANISM

9.1 The Company shall be authorized to implement an annual Regulatory Reconciliation Adjustment (“RRA”) mechanism, which is intended to allow the Company to request recovery or refund of the limited set of costs identified below:

(d) Lost-base distribution revenues associated with net metering, as calculated consistent with RSA 362-A:9, VII and the Commission’s approved method in Order No. 26,029 (June 23, 2017) in Docket No. DE 16-576. The Settling Parties acknowledge that base distribution rates do not include any lost base distribution revenue associated with net metering for installations occurring on or after January 1, 2019. The amount of lost base distribution revenue shall be calculated based on the cumulative net metering installations from January 1, 2019 forward unless a different recovery methodology is adopted by the Commission in Docket No. DE 20-136. Recovery Mechanism and Rate Treatment for Net Metering and Group Host Costs, or any other docket. The RRA shall recover lost base distribution revenues beginning as of January 1, 2019. [emphasis added]

- (A) Attachment SRA-2, Exhibit A
- (B) Attachment SRA-3, Exhibit A

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2024 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
STORM COST AMORTIZATION RECONCILIATION
FORECAST FOR THE PERIOD ENDING JULY 31, 2025
(\$ in 000's)

| Line | Description | Total Storm Cost Amortization Reconciliation | Attachment/Source |
|-------------|--|---|---|
| 1 | Estimated Underrecovery, plus Carrying Charge as of July 31, 2024 | \$ (17) | YC/SRA-6, Page 3, Line 11 |
| 2 | Storm Cost Amortization Reconciliation | (147) | YC/SRA-6, Page 5, Line 4 |
| 3 | Estimated Carrying Charge (August 1, 2024 - July 31, 2025) | <u>(5)</u> | YC/SRA-6, Page 2, Line 10 excluding 7/31/24 Balance |
| 4 | Total RRA Refundable Storm Cost Amortization Reconciliation (August 1, 2024 - July 31, 2025) | \$ (168) | Line 1 + Line 2 + Line 3 |
| 5 | Forecasted Retail MWH Sales (August 1, 2024 - July 31, 2025) | <u>7,662,372</u> | Company Forecast |
| 6 | RRA Storm Cost Amortization Reconciliation Rate (cents/kWh) | (0.002) | (Line 4 / Line 5) * 100 |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2024 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
STORM COST AMORTIZATION RECONCILIATION
FORECAST FOR THE PERIOD ENDING JULY 31, 2024
(\$ in 000's)

| Line | Description | Estimate Jul-24 | Estimate Aug-24 | Estimate Sep-24 | Estimate Oct-24 | Estimate Nov-24 | Estimate Dec-24 | Estimate Jan-25 | Estimate Feb-25 | Estimate Mar-25 | Estimate Apr-25 | Estimate May-25 | Estimate Jun-25 | Estimate Jul-25 | 12 Month Total | Attachment/Source | |
|------|--|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|----------------|--|---|
| 1 | Storm Cost Amortization Reconciliation Revenues/(Refunds) | \$ (14) | \$ (12) | \$ (12) | \$ (12) | \$ (12) | \$ (14) | \$ (14) | \$ (13) | \$ (12) | \$ (11) | \$ (12) | \$ (13) | \$ (15) | \$ (153) | Company Forecast | |
| 2 | 2022 Storm Cost Amortization Balance with Return | \$ (690) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (690) | YC/SRA-6, Page 5, Line 2 | |
| 3 | 2022 Storm Cost Amortization Reconciliation Balance with Return | (543) | - | - | - | - | - | - | - | - | - | - | - | - | (543) | YC/SRA-6, Page 5, Line 3 | |
| 4 | 2022 Change in Storm Cost Amortization Balance with Return | \$ (147) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (147) | Line 2 - Line 3 | |
| 5 | Monthly (Over)/Under Recovery | \$ - | \$ (133) | \$ 12 | \$ 12 | \$ 12 | \$ 14 | \$ 14 | \$ 13 | \$ 12 | \$ 11 | \$ 12 | \$ 13 | \$ 15 | | Line 4 - Line 1 | |
| | Beginning Balance - Storm Cost Amortization Reconciliation (Over)/Under Recovery | \$ 11 | \$ (122) | \$ (110) | \$ (98) | \$ (86) | \$ (73) | \$ (59) | \$ (46) | \$ (34) | \$ (22) | \$ (11) | \$ 2 | | | Previous month Line 7 | |
| 6 | Ending Balance - Storm Cost Amortization Reconciliation (Over)/Under Recovery | \$ 11 | \$ (122) | \$ (110) | \$ (98) | \$ (86) | \$ (73) | \$ (59) | \$ (46) | \$ (34) | \$ (22) | \$ (11) | \$ 2 | \$ 17 | \$ 17 | YC/SRA-6, Page 3, Line 7, 12 Month Total column; Line 5 + Line 6 | |
| | Average Balance - Storm Cost Amortization Reconciliation (Over)/Under Recovery | \$ (56) | \$ (116) | \$ (104) | \$ (92) | \$ (80) | \$ (66) | \$ (52) | \$ (40) | \$ (28) | \$ (17) | \$ (4) | \$ 9 | | | (Line 6 + Line 7) / 2 | |
| 8 | Carrying Charge Rate (Prime Rate) | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | | DE 19-057 Settlement (Section 9.2) | |
| 9 | Monthly Carrying Charge | \$ (27) | \$ (0) | \$ (1) | \$ (1) | \$ (1) | \$ (1) | \$ (0) | \$ (0) | \$ (0) | \$ (0) | \$ (0) | \$ (0) | \$ (0) | \$ 0 | \$ (32) | YC/SRA-6, Page 3, Line 10, 12 Month Total column; Line 8 * Line 9 |
| 10 | Monthly Carrying Charge | \$ (27) | \$ (0) | \$ (1) | \$ (1) | \$ (1) | \$ (1) | \$ (0) | \$ (0) | \$ (0) | \$ (0) | \$ (0) | \$ (0) | \$ (0) | \$ 0 | \$ (32) | |
| 11 | (Over)/Under Recovery plus Carrying Charge | \$ (17) | | | | | | | | | | | | | \$ (15) | Line 7 + Line 10 | |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2024 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
STORM COST AMORTIZATION RECONCILIATION
ACTUAL/FORECAST FOR THE PERIOD ENDING JULY 31, 2024
(\$ in 000's)

| Line | Description | Actual Jul-23 | Actual Aug-23 | Actual Sep-23 | Actual Oct-23 | Actual Nov-23 | Actual Dec-23 | Actual Jan-24 | Actual Feb-24 | Actual Mar-24 | Estimate Apr-24 | Estimate May-24 | Estimate Jun-24 | Estimate Jul-24 | 12 Month Total | Attachment/Source |
|------|--|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|-----------------|-----------------|-----------------|-----------------|----------------|---|
| 1 | Storm Cost Amortization Reconciliation Revenues/(Refunds) | \$ (31) | \$ (31) | \$ (25) | \$ (30) | \$ (28) | \$ (34) | \$ (29) | \$ (27) | \$ (27) | \$ (27) | \$ (27) | \$ (30) | \$ (35) | \$ (354) | Company Actual/Forecast |
| 2 | 2022 Storm Cost Amortization Balance with Return | \$ (1,301) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (1,301) | DE 23-021 MBP/SRA-6, Page 5, Line 2 |
| 3 | 2022 Storm Cost Amortization Reconciliation Balance with Return | (985) | - | - | - | - | - | - | - | - | - | - | - | - | (985) | DE 23-021 MBP/SRA-6, Page 5, Line 3 |
| 4 | 2022 Change in Storm Cost Amortization Balance with Return | \$ (316) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (316) | Line 2 - Line 3 |
| 5 | Monthly (Over)/Under Recovery | \$ - | \$ (285) | \$ 31 | \$ 25 | \$ 30 | \$ 28 | \$ 34 | \$ 29 | \$ 27 | \$ 27 | \$ 27 | \$ 30 | \$ 35 | | Line 4 - Line 1 |
| 6 | Beginning Balance - Storm Cost Amortization Reconciliation (Over)/Under Recovery | \$ (27) | \$ (313) | \$ (282) | \$ (257) | \$ (227) | \$ (199) | \$ (165) | \$ (136) | \$ (108) | \$ (82) | \$ (54) | \$ (24) | | | Previous month Line 7 |
| 7 | Ending Balance - Storm Cost Amortization Reconciliation (Over)/Under Recovery | \$ (27) | \$ (313) | \$ (282) | \$ (257) | \$ (227) | \$ (199) | \$ (165) | \$ (136) | \$ (108) | \$ (82) | \$ (54) | \$ (24) | \$ 11 | \$ 11 | YC/SRA-6, Page 4, Line 7, 12 Month Total column; Line 5 + Line 6 |
| 8 | Average Balance - Storm Cost Amortization Reconciliation (Over)/Under Recovery | \$ (170) | \$ (297) | \$ (269) | \$ (242) | \$ (213) | \$ (182) | \$ (151) | \$ (122) | \$ (95) | \$ (68) | \$ (39) | \$ (7) | | | (Line 6 + Line 7) / 2 |
| 9 | Carrying Charge Rate (Prime Rate) | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | 0.7083% | | DE 19-057 Settlement (Section 9.2) |
| 10 | Monthly Carrying Charge | \$ (14) | \$ (1) | \$ (2) | \$ (2) | \$ (2) | \$ (1) | \$ (1) | \$ (1) | \$ (1) | \$ (0) | \$ (0) | \$ (0) | \$ (0) | \$ (27) | YC/SRA-6, Page 4, Line 10, 12 Month Total column; Line 8 * Line 9 |
| 11 | (Over)/Under Recovery plus Carrying Charge | \$ (41) | | | | | | | | | | | | | \$ (17) | Line 7 + Line 10 |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2024 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
STORM COST AMORTIZATION RECONCILIATION
ACTUAL FOR THE PERIOD ENDING JULY 31, 2023
(\$ in 000's)

| Line | Description | Actual Jul-22 | Actual Aug-22 | Actual Sep-22 | Actual Oct-22 | Actual Nov-22 | Actual Dec-22 | Actual Jan-23 | Actual Feb-23 | Actual Mar-23 | Actual Apr-23 | Actual May-23 | Actual Jun-23 | Actual Jul-23 | 12 Month Total | Attachment/Source |
|------|---|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|--------------------------------------|---|
| 1 | Storm Cost Amortization Reconciliation Revenues/(Refunds) | \$ (13) | \$ (35) | \$ (19) | \$ (20) | \$ (21) | \$ (22) | \$ (22) | \$ (19) | \$ (17) | \$ (21) | \$ (20) | \$ (28) | \$ (256) | Company Actual | |
| 2 | 2021 Storm Cost Amortization Balance with Return | \$ (1,885) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (1,885) | DE 22-010, MBP/EAD-6, Page 4, Line 2 | |
| 3 | 2021 Storm Cost Amortization Reconciliation Balance with Return | (1,603) | - | - | - | - | - | - | - | - | - | - | - | (1,603) | DE 22-010, MBP/EAD-6, Page 4, Line 3 | |
| 4 | 2021 Change in Storm Cost Amortization Balance with Return | \$ (282) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (282) | Line 2 - Line 3 | |
| 5 | Monthly (Over)/Under Recovery | \$ - | \$ (269) | \$ 35 | \$ 19 | \$ 20 | \$ 21 | \$ 22 | \$ 22 | \$ 19 | \$ 17 | \$ 21 | \$ 20 | \$ 28 | Line 4 - Line 1 | |
| | Beginning Balance - Storm Cost Amortization Reconciliation | | | | | | | | | | | | | | | |
| 6 | (Over)/Under Recovery | \$ (1) | \$ (270) | \$ (235) | \$ (216) | \$ (196) | \$ (175) | \$ (154) | \$ (132) | \$ (113) | \$ (96) | \$ (75) | \$ (55) | | Previous month Line 7 | |
| | Ending Balance - Storm Cost Amortization Reconciliation | | | | | | | | | | | | | | | |
| 7 | (Over)/Under Recovery | \$ (1) | \$ (270) | \$ (235) | \$ (216) | \$ (196) | \$ (175) | \$ (154) | \$ (132) | \$ (113) | \$ (96) | \$ (75) | \$ (55) | \$ (27) | \$ (27) | DE 23-021, MBP/SRA-6, Page 4, Line 7, 12 Month Total column; Line 5 + Line 6 |
| | Average Balance - Storm Cost Amortization Reconciliation | | | | | | | | | | | | | | | |
| 8 | (Over)/Under Recovery | \$ (135) | \$ (252) | \$ (225) | \$ (206) | \$ (186) | \$ (164) | \$ (143) | \$ (122) | \$ (104) | \$ (85) | \$ (65) | \$ (41) | | (Line 6 + Line 7) / 2 | |
| 9 | Carrying Charge Rate (Prime Rate) | 0.4583% | 0.4775% | 0.5208% | 0.5792% | 0.6058% | 0.6250% | 0.6450% | 0.6517% | 0.6667% | 0.6858% | 0.6875% | 0.6908% | | DE 19-057 Settlement (Section 9.2) | |
| 10 | Monthly Carrying Charge | \$ (4) | \$ (1) | \$ (1) | \$ (1) | \$ (1) | \$ (1) | \$ (1) | \$ (1) | \$ (1) | \$ (1) | \$ (1) | \$ (0) | \$ (0) | \$ (14) | Line 8 * Line 9 |
| 11 | (Over)/Under Recovery plus Carrying Charge | \$ (5) | | | | | | | | | | | | | \$ (41) | Line 7 + Line 10 |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2024 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
STORM COST AMORTIZATION RECONCILIATION
ACTUAL FOR THE PERIOD JANUARY 1, 2023 TO DECEMBER 31, 2023
(\$ in 000's)

| Line # | FERC Account | Description | Reference | Actual | Actual | Actual | Actual | Actual | Actual | Actual | Actual | Actual | Actual | Actual | Total | |
|--------|--------------|--|-----------------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|----------|
| | | | | Jan-23 | Feb-23 | Mar-23 | Apr-23 | May-23 | Jun-23 | Jul-23 | Aug-23 | Sep-23 | Oct-23 | Nov-23 | Dec-23 | 2022 |
| 1 | | Storm Cost Amortization | | | | | | | | | | | | | | |
| 2 | 182SQ0 | Storm Cost Amortization Return per DE 19-057 Temporary Rates | | \$ (81) | \$ (77) | \$ (73) | \$ (68) | \$ (64) | \$ (60) | \$ (55) | \$ (51) | \$ (47) | \$ (42) | \$ (38) | \$ (34) | \$ (690) |
| 3 | 182SQ0 | Storm Cost Amortization Return per DE 19-057 Settlement | | (59) | (56) | (53) | (56) | (52) | (48) | (45) | (41) | (37) | (36) | (32) | (28) | (543) |
| 4 | | Change in Storm Cost Amortization Return | Line 2 - Line 3 | \$ (22) | \$ (21) | \$ (20) | \$ (13) | \$ (12) | \$ (11) | \$ (11) | \$ (10) | \$ (10) | \$ (6) | \$ (6) | \$ (6) | \$ (147) |

SECTION 9.1 ANNUAL REGULATORY RECONCILIATION ADJUSTMENT MECHANISM (STORM COST AMORTIZATION)

(c) Storm cost amortization final reconciliation and annual reconciliation updated for actual cost of long-term debt. The RRA shall be used to reconcile the recovery amount of the storm costs through December 31, 2018, which are included for recovery as part of the temporary rate increase. Consistent with the temporary rate settlement, the \$68.5 million currently being recovered over five years shall be reconciled based on final actual costs, including any audit adjustments, and to reflect the actual cost of debt over time. As part of the temporary rate settlement agreement, PSNH began amortizing the unrecovered storm costs as of December 31, 2018, which were estimated to be \$68,474,355, over a five-year period beginning August 1, 2019. As of August 1, 2019, PSNH began applying a carrying charge on these storms equal to its embedded cost of long-term debt. On an annual basis through July 31, 2024, the RRA shall reconcile the amortization amount to adjust for the Company's actual cost of long-term debt interest rate as filed in the Company's Form F-1 on a quarterly basis.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2024 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
STORM COST AMORTIZATION RECONCILIATION
STORM COST AMORTIZATION RECONCILIATION FOR THE PERIOD JANUARY 1, 2023 TO DECEMBER 31, 2023

| | | | |
|---|-------------------------------|----|--------------|
| 1 | Funding Balance | \$ | (46,512,913) |
| 2 | Unrecovered Storm Costs | \$ | 114,987,268 |
| 3 | Funding over/(under) recovery | \$ | (68,474,355) |
| 4 | Carrying Charge | | 4.30% |
| 5 | Annual Recovery | \$ | 15,216,947 |

| 6 | | (a) | (b) | (c) | (d) | (e) | (f) | (g) | | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) |
|----|------------|-----------------|----------------------|-----------------|-----------------|-------|---------------------|-----------------|--------------|-----------------|----------------------|-----------------|-----------------|-------|---------------------|-----------------|----------------------|
| 7 | | Beginning | Monthly | Ending | Average | LTD | Monthly | Ending Balance | | Beginning | Monthly | Ending | Average | LTD | Monthly | Ending Balance | Variance to be |
| 8 | Month/Year | Balance | Amortization | Balance | Balance | Rate | Return | With Return | Year & Month | Balance | Amortization | Balance | Balance | Rate | Return | With Return | recovered/(refunded) |
| 9 | | prior mo (g) | | (a) + (b) | ((a) + (c)) / 2 | | (d) x (e) / 12 | (c) + (f) | | prior mo (n) | | (h) + (i) | ((h) + (j)) / 2 | | ((k) x (l)) / 12 | (j) + (m) | (f) - (m) |
| 10 | Jan-23 | \$ (23,293,044) | \$ 1,268,079 | \$ (22,024,965) | \$ (22,659,004) | 4.30% | \$ (81,195) | \$ (22,106,160) | Jan-23 | \$ (22,462,285) | \$ 1,268,079 | \$ (21,194,206) | \$ (21,828,245) | 3.27% | \$ (59,460) | \$ (21,253,665) | \$ (21,735) |
| 11 | Feb-23 | \$ (22,106,160) | \$ 1,268,079 | \$ (20,838,081) | \$ (21,472,120) | 4.30% | \$ (76,942) | \$ (20,915,022) | Feb-23 | \$ (21,253,665) | \$ 1,268,079 | \$ (19,985,586) | \$ (20,619,626) | 3.27% | \$ (56,167) | \$ (20,041,754) | \$ (20,774) |
| 12 | Mar-23 | \$ (20,915,022) | \$ 1,268,079 | \$ (19,646,943) | \$ (20,280,983) | 4.30% | \$ (72,674) | \$ (19,719,617) | Mar-23 | \$ (20,041,754) | \$ 1,268,079 | \$ (18,773,675) | \$ (19,407,714) | 3.27% | \$ (52,866) | \$ (18,826,541) | \$ (19,807) |
| 13 | Apr-23 | \$ (19,719,617) | \$ 1,268,079 | \$ (18,451,538) | \$ (19,085,578) | 4.30% | \$ (68,390) | \$ (18,519,928) | Apr-23 | \$ (18,826,541) | \$ 1,268,079 | \$ (17,558,462) | \$ (18,192,502) | 3.68% | \$ (55,779) | \$ (17,614,241) | \$ (12,611) |
| 14 | May-23 | \$ (18,519,928) | \$ 1,268,079 | \$ (17,251,849) | \$ (17,885,889) | 4.30% | \$ (64,091) | \$ (17,315,940) | May-23 | \$ (17,614,241) | \$ 1,268,079 | \$ (16,346,162) | \$ (16,980,201) | 3.68% | \$ (52,062) | \$ (16,398,223) | \$ (12,030) |
| 15 | Jun-23 | \$ (17,315,940) | \$ 1,268,079 | \$ (16,047,861) | \$ (16,681,901) | 4.30% | \$ (59,777) | \$ (16,107,638) | Jun-23 | \$ (16,398,223) | \$ 1,268,079 | \$ (15,130,144) | \$ (15,764,184) | 3.68% | \$ (48,333) | \$ (15,178,478) | \$ (11,444) |
| 16 | Jul-23 | \$ (16,107,638) | \$ 1,268,079 | \$ (14,839,559) | \$ (15,473,599) | 4.30% | \$ (55,447) | \$ (14,895,006) | Jul-23 | \$ (15,178,478) | \$ 1,268,079 | \$ (13,910,399) | \$ (14,544,438) | 3.68% | \$ (44,593) | \$ (13,954,992) | \$ (10,854) |
| 17 | Aug-23 | \$ (14,895,006) | \$ 1,268,079 | \$ (13,626,927) | \$ (14,260,967) | 4.30% | \$ (51,102) | \$ (13,678,029) | Aug-23 | \$ (13,954,992) | \$ 1,268,079 | \$ (12,686,913) | \$ (13,320,952) | 3.68% | \$ (40,842) | \$ (12,727,755) | \$ (10,260) |
| 18 | Sep-23 | \$ (13,678,029) | \$ 1,268,079 | \$ (12,409,950) | \$ (13,043,990) | 4.30% | \$ (46,741) | \$ (12,456,691) | Sep-23 | \$ (12,727,755) | \$ 1,268,079 | \$ (11,459,676) | \$ (12,093,715) | 3.68% | \$ (37,079) | \$ (11,496,755) | \$ (9,662) |
| 19 | Oct-23 | \$ (12,456,691) | \$ 1,268,079 | \$ (11,188,612) | \$ (11,822,652) | 4.30% | \$ (42,365) | \$ (11,230,977) | Oct-23 | \$ (11,496,755) | \$ 1,268,079 | \$ (10,228,676) | \$ (10,862,716) | 3.99% | \$ (36,095) | \$ (10,264,772) | \$ (6,269) |
| 20 | Nov-23 | \$ (11,230,977) | \$ 1,268,079 | \$ (9,962,898) | \$ (10,596,937) | 4.30% | \$ (37,972) | \$ (10,000,870) | Nov-23 | \$ (10,264,772) | \$ 1,268,079 | \$ (8,996,693) | \$ (9,630,732) | 3.99% | \$ (32,002) | \$ (9,028,694) | \$ (5,971) |
| 21 | Dec-23 | \$ (10,000,870) | \$ 1,268,079 | \$ (8,732,791) | \$ (9,366,831) | 4.30% | \$ (33,564) | \$ (8,766,356) | Dec-23 | \$ (9,028,694) | \$ 1,268,079 | \$ (7,760,615) | \$ (8,394,655) | 3.99% | \$ (27,894) | \$ (7,788,510) | \$ (5,670) |
| 22 | | | <u>\$ 15,216,947</u> | | | | <u>\$ (690,259)</u> | | | | <u>\$ 15,216,947</u> | | | | <u>\$ (543,172)</u> | | <u>\$ (147,087)</u> |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2024 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
DE 19-057 RATE CASE EXPENSE AMORTIZATION RECONCILIATION
FORECAST FOR THE PERIOD ENDING JULY 31, 2025
(\$ in 000's)

| Line | Description | Total Rate Case Expense Amortization Reconciliation | Attachment/Source |
|-------------|--|--|--|
| 1 | Estimated (Over)/Under recovery as of July 31, 2024 | \$ 15 | YC/SRA-7, Page 3, Line 9 |
| 2 | Rate Case Expense Amortization Reconciliation | 353 | YC/SRA-7, Page 5, Line 17 |
| 3 | Estimated Carrying Charge (August 1, 2024 - July 31, 2025) | <u>-</u> | YC/SRA-7, Page 2, Line 8 excluding 7/31/24 Balance |
| 4 | Total RRA Recoverable Rate Case Expense Amortization Reconciliation (August 1, 2024 - July 31, 2025) | \$ 367 | Line 1 + Line 2 + Line 3 |
| 5 | Forecasted Retail MWH Sales (August 1, 2024 - July 31, 2025) | <u>7,662,372</u> | Company Forecast |
| 6 | RRA Rate Case Expense Amortization Reconciliation Rate (cents/kWh) | 0.005 | (Line 4 / Line 5) * 100 |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2024 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
DE 19-057 RATE CASE EXPENSE AMORTIZATION RECONCILIATION
FORECAST FOR THE PERIOD ENDING JULY 31, 2025
(\$ in 000's)

| Line | Description | Estimate Jul-24 | Estimate Aug-24 | Estimate Sep-24 | Estimate Oct-24 | Estimate Nov-24 | Estimate Dec-24 | Estimate Jan-25 | Estimate Feb-25 | Estimate Mar-25 | Estimate Apr-25 | Estimate May-25 | Estimate Jun-25 | Estimate Jul-25 | 12 Month Total | Attachment/Source |
|------|--|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|---------------------------|--|
| 1 | Rate Case Expense Amortization Reconciliation Revenues | \$ 36 | \$ 30 | \$ 30 | \$ 30 | \$ 34 | \$ 35 | \$ 31 | \$ 31 | \$ 28 | \$ 29 | \$ 32 | \$ 37 | \$ 383 | Company Forecast | |
| 2 | Rate Case Expense Amortization | \$ 353 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 353 | YC/SRA-7, Page 4, Line 17 | |
| 3 | Monthly (Over)/Under Recovery | \$ - | \$ 317 | \$ (30) | \$ (30) | \$ (30) | \$ (34) | \$ (35) | \$ (31) | \$ (31) | \$ (28) | \$ (29) | \$ (32) | \$ (37) | Line 2 - Line 1 | |
| | Beginning Balance - Rate Case Expense Amortization | | | | | | | | | | | | | | | |
| 4 | Reconciliation (Over)/Under Recovery | \$ 15 | \$ 331 | \$ 302 | \$ 272 | \$ 242 | \$ 207 | \$ 172 | \$ 141 | \$ 110 | \$ 82 | \$ 53 | \$ 21 | | Line 5 Prior Month | |
| | Ending Balance - Rate Case Expense Amortization | | | | | | | | | | | | | | | |
| 5 | Reconciliation (Over)/Under Recovery | \$ 15 | \$ 331 | \$ 302 | \$ 272 | \$ 242 | \$ 207 | \$ 172 | \$ 141 | \$ 110 | \$ 82 | \$ 53 | \$ 21 | \$ (16) | \$ (16) | YC/SRA-7, Page 3, Line 5, 12 Month Total column; Line 3 + Line 5 |
| | Average Balance - Rate Case Expense Amortization | | | | | | | | | | | | | | | |
| 6 | Reconciliation (Over)/Under Recovery | \$ 173 | \$ 317 | \$ 287 | \$ 257 | \$ 225 | \$ 190 | \$ 157 | \$ 125 | \$ 96 | \$ 67 | \$ 37 | \$ 2 | | (Line 4 + Line 5) / 2 | |
| 7 | Carrying Charge Rate (Prime Rate) | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | | PART Puc 1907.01 (A) | |
| 8 | Monthly Carrying Charge | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | Line 6 * Line 7 |
| 9 | (Over)/Under Recovery plus Carrying Charge | \$ 15 | | | | | | | | | | | | | \$ (16) | Line 5 + Line 8 |

(A) **PART Puc 1907 EXPENSES NOT RECOVERABLE AS RATE CASE EXPENSES - Puc 1907.01 Expenses Not Allowed.** Expenses not recoverable as rate case expenses shall include: (a) Expenses for matters handled by service providers that are typically performed by utility management and staff of the utility, based on their experience, expertise, and availability; NEW HAMPSHIRE CODE OF ADMINISTRATIVE RULES 5 Puc 1900 (b) Expenses typically included in a utility's test-year revenue requirement or any expense for which recovery is prohibited by other commission rule. (c) Expenses related to responding to commission audit inquiries; (d) Expenses for first class airfare, gifts, or alcohol; (e) Lobbying expenses; **(f) Interest charges on rate case expenses;** and (g) Such other similar expenses that are not related or material to the preparation or presentation of a full rate case, as determined by the commission after its review.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2024 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
DE 19-057 RATE CASE EXPENSE AMORTIZATION RECONCILIATION
ACTUAL/FORECAST FOR THE PERIOD ENDING JULY 31, 2024
(\$ in 000's)

| Line | Description | Actual Jul-23 | Actual Aug-23 | Actual Sep-23 | Actual Oct-23 | Actual Nov-23 | Actual Dec-23 | Actual Jan-24 | Actual Feb-24 | Actual Mar-24 | Estimate Apr-24 | Estimate May-24 | Estimate Jun-24 | Estimate Jul-24 | 12 Month Total | Attachment/Source |
|------|--|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|-----------------|-----------------|-----------------|-----------------|----------------|---|
| 1 | Rate Case Expense Amortization Reconciliation Revenues | | \$ 30 | \$ 30 | \$ 25 | \$ 30 | \$ 27 | \$ 33 | \$ 29 | \$ 27 | \$ 26 | \$ 27 | \$ 30 | \$ 34 | \$ 347 | Company Actual/Forecast |
| 2 | Rate Case Expense Amortization | | \$ 353 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 353 | MBP/SRA-7, Page 4, Line 17 |
| 3 | Monthly (Over)/Under Recovery | \$ - | \$ 323 | \$ (30) | \$ (25) | \$ (30) | \$ (27) | \$ (33) | \$ (29) | \$ (27) | \$ (26) | \$ (27) | \$ (30) | \$ (34) | | Line 2 - Line 1 |
| | Beginning Balance - Rate Case Expense Amortization | | | | | | | | | | | | | | | |
| 4 | Reconciliation (Over)/Under Recovery | | \$ 9 | \$ 332 | \$ 302 | \$ 277 | \$ 248 | \$ 220 | \$ 187 | \$ 158 | \$ 131 | \$ 105 | \$ 78 | \$ 49 | | Line 5 Prior Month |
| | Ending Balance - Rate Case Expense Amortization | | | | | | | | | | | | | | | |
| 5 | Reconciliation (Over)/Under Recovery | \$ 9 | \$ 332 | \$ 302 | \$ 277 | \$ 248 | \$ 220 | \$ 187 | \$ 158 | \$ 131 | \$ 105 | \$ 78 | \$ 49 | \$ 15 | \$ 15 | MBP/SRA-7, Page 3, Line 5, 12 Month Total column; Line 3 + Line 5 |
| | Average Balance - Rate Case Expense Amortization | | | | | | | | | | | | | | | |
| 6 | Reconciliation (Over)/Under Recovery | | \$ 171 | \$ 317 | \$ 290 | \$ 262 | \$ 234 | \$ 204 | \$ 173 | \$ 145 | \$ 118 | \$ 92 | \$ 63 | \$ 32 | | (Line 4 + Line 5) / 2 |
| 7 | Carrying Charge Rate (Prime Rate) | | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | | PART Puc 1907.01 (A) |
| 8 | Monthly Carrying Charge | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | Line 6 * Line 7 |
| 9 | (Over)/Under Recovery plus Carrying Charge | \$ 9 | | | | | | | | | | | | | \$ 15 | Line 5 + Line 8 |

(A) **PART Puc 1907 EXPENSES NOT RECOVERABLE AS RATE CASE EXPENSES - Puc 1907.01 Expenses Not Allowed.** Expenses not recoverable as rate case expenses shall include: (a) Expenses for matters handled by service providers that are typically performed by utility management and staff of the utility, based on their experience, expertise, and availability; NEW HAMPSHIRE CODE OF ADMINISTRATIVE RULES 5 Puc 1900 (b) Expenses typically included in a utility's test-year revenue requirement or any expense for which recovery is prohibited by other commission rule. (c) Expenses related to responding to commission audit inquiries; (d) Expenses for first class airfare, gifts, or alcohol; (e) Lobbying expenses; **(f) Interest charges on rate case expenses;** and (g) Such other similar expenses that are not related or material to the preparation or presentation of a full rate case, as determined by the commission after its review.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2024 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
DE 19-057 RATE CASE EXPENSE AMORTIZATION RECONCILIATION
ACTUAL FOR THE PERIOD ENDING JULY 31, 2023
(\$ in 000's)

| Line | Description | Actual Jul-22 | Actual Aug-22 | Actual Sep-22 | Actual Oct-22 | Actual Nov-22 | Actual Dec-22 | Actual Jan-23 | Actual Feb-23 | Actual Mar-23 | Actual Apr-23 | Actual May-23 | Actual Jun-23 | Actual Jul-23 | 12 Month Total | Attachment/Source |
|------|---|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|----------------------------|---|
| 1 | Rate Case Expense Amortization Reconciliation Revenues | \$ 17 | \$ 47 | \$ 25 | \$ 27 | \$ 28 | \$ 29 | \$ 29 | \$ 26 | \$ 22 | \$ 28 | \$ 27 | \$ 37 | \$ 343 | Company Actual | |
| 2 | Recoverable Rate Case Expense Amortization | \$ 353 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 353 | MBP/SRA-7, Page 4, Line 17 | |
| 3 | Monthly (Over)/Under Recovery | \$ - | \$ 335 | \$ (47) | \$ (25) | \$ (27) | \$ (28) | \$ (29) | \$ (29) | \$ (26) | \$ (22) | \$ (28) | \$ (27) | \$ (37) | Line 2 - Line 1 | |
| 4 | Beginning Balance - Rate Case Expense Amortization Reconciliation (Over)/Under Recovery | \$ - | \$ 335 | \$ 288 | \$ 263 | \$ 236 | \$ 208 | \$ 179 | \$ 149 | \$ 124 | \$ 101 | \$ 73 | \$ 47 | | Line 5 Prior Month | |
| 5 | Ending Balance - Rate Case Expense Amortization Reconciliation (Over)/Under Recovery | \$ - | \$ 335 | \$ 288 | \$ 263 | \$ 236 | \$ 208 | \$ 179 | \$ 149 | \$ 124 | \$ 101 | \$ 73 | \$ 47 | \$ 9 | \$ 9 | Line 3 Current Month + Line 5 Prior Month |
| 6 | Average Balance - Rate Case Expense Amortization Reconciliation (Over)/Under Recovery | \$ 168 | \$ 312 | \$ 275 | \$ 250 | \$ 222 | \$ 193 | \$ 164 | \$ 137 | \$ 113 | \$ 87 | \$ 60 | \$ 28 | | (Line 4 + Line 5) / 2 | |
| 7 | Carrying Charge Rate (Prime Rate) | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | PART Puc 1907.01 (A) | |
| 8 | Monthly Carrying Charge | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | Line 6 * Line 7 |
| 9 | (Over)/Under Recovery plus Carrying Charge | \$ - | | | | | | | | | | | | \$ 9 | Line 5 + Line 8 | |

(A) **PART Puc 1907 EXPENSES NOT RECOVERABLE AS RATE CASE EXPENSES - Puc 1907.01 Expenses Not Allowed.** Expenses not recoverable as rate case expenses shall include: (a) Expenses for matters handled by service providers that are typically performed by utility management and staff of the utility, based on their experience, expertise, and availability; NEW HAMPSHIRE CODE OF ADMINISTRATIVE RULES 5 Puc 1900 (b) Expenses typically included in a utility's test-year revenue requirement or any expense for which recovery is prohibited by other commission rule. (c) Expenses related to responding to commission audit inquiries; (d) Expenses for first class airfare, gifts, or alcohol; (e) Lobbying expenses; **(f) Interest charges on rate case expenses;** and (g) Such other similar expenses that are not related or material to the preparation or presentation of a full rate case, as determined by the commission after its review.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2024 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
DE 19-057 RATE CASE EXPENSE AMORTIZATION RECONCILIATION
Order No. 26,634 Rate Case Expense Amortization
(\$ in 000's)

| <u>Line #</u> | <u>Description</u> | <u>Vendor</u> | <u>Settled/Approved Rate Case Expense</u> | <u>Reference</u> |
|---------------|---|-----------------------------------|---|--------------------------|
| 1 | Legal Services | Keegan Werlin, LLP | \$ 354,353 | |
| 2 | Marginal Cost of Service Study | Economists Incorporated | 175,494 | |
| 3 | Allocated Cost of Service Study | Economists Incorporated | 272,164 | |
| 4 | Cost of Capital Study | Concentric Energy Advisors, Inc. | 135,240 | |
| 5 | Depreciation Study | Gannett Fleming, Inc. | 106,577 | |
| 6 | Plant Additions Contractor Labor Supprot | Ranstad | 113,398 | |
| 7 | Actuarial Contractor Costs | Aon | 3,060 | |
| 8 | Postage and Delivery Services | Spectrum Marketing Companies Inc. | 163,276 | |
| 9 | Staff Consultant | Blue Ridge Consulting | 88,308 | |
| 10 | Staff Consultant | J. Randall Woolridge, Ph.D. | 40,000 | |
| 11 | Staff Consultant | The Brattle Group | 149,359 | |
| 12 | Staff Consultant | Scott J. Mueller | 138,013 | |
| 13 | OCA Consultant | Strategen | 5,881 | |
| 14 | OCA Consultant | Optimal Energy/The Wired Group | 17,684 | |
| 15 | Total Rate Case Expense | | \$ 1,762,807 | Sum of Line 1 to Line 14 |
| 16 | Amortization Period | | 5 years | |
| 17 | RRA Recoverable Rate Case Expense Amortization | | \$ 352,561 | Line 15 / Line 16 |

Order No. 26,634 (May, 27, 2022) at 1

In this order, the Commission approves a settlement agreement relating to Eversource's motion to recover rate case expenses. Pursuant to that agreement, Eversource is authorized to collect \$1,762,807 through its Regulatory Reconciliation Adjustment mechanism over five years, beginning August 1, 2022.

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**REGULATORY RECONCILIATION ADJUSTMENT
RATES PROPOSED FOR EFFECT ON AUGUST 1, 2024**

| Rate | Blocks | (A) Current Rates Effective 2/1/2024 | (B) Proposed Rates Effective 8/1/2024 |
|----------------------------|-------------------------|--|---|
| R | All KWH | \$ 0.00047 | \$ (0.00043) |
| Uncontrolled Water Heating | All KWH | \$ 0.00026 | \$ (0.00024) |
| Controlled Water Heating | All KWH | \$ 0.00026 | \$ (0.00024) |
| R-OTOD/R-OTOD2 | On-peak KWH | \$ 0.00047 | \$ (0.00043) |
| | Off-peak KWH | \$ 0.00047 | \$ (0.00043) |
| G | Load charge (over 5 KW) | \$ 0.15 | \$ (0.14) |
| Space Heating | All KWH | \$ 0.00028 | \$ (0.00026) |
| G-OTOD | Load charge | \$ 0.15 | \$ (0.14) |
| LCS | Radio-controlled option | \$ 0.00026 | \$ (0.00024) |
| | 8-hour option | \$ 0.00026 | \$ (0.00024) |
| | 10 or 11-hour option | \$ 0.00026 | \$ (0.00024) |
| GV | First 100 KW | \$ 0.06 | \$ (0.06) |
| | All additional KW | \$ 0.06 | \$ (0.06) |
| EV-2 | All KWH | 0.00084 | \$ (0.00084) |
| LG | Demand charge | \$ 0.05 | \$ (0.05) |
| B | Demand charge | \$ 0.04 | \$ (0.04) |
| OL, EOL,EOL-2 | All KWH | \$ 0.00144 | \$ (0.00131) |

Regulatory Reconciliation Adjustment (RRA) Rate

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|---|----|-----------------------|-----|
| RRA Revenue Requirements | \$ | (2,369,116) | (a) |
| MWh sales | | 7,662,372 | (b) |
| Proposed Average August 1, 2024 (cents/kWh) | | <u><u>(0.031)</u></u> | |

Notes:
(a) See YC/SRA-1, Page 1 of 4 line 7
(b) See YC/SRA-1, Page 1 of 4 line 8

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**Regulatory Reconciliation Adjustment
Allocation**

| | | |
|--------------------------------------|-----------------------|--|
| Current Rate Distribution Revenue | \$ 426,362,198 | DE 22-030, Attachment RR-001(B), MBP-EAD 2, Page 7 |
| RRA Adjustment | <u>\$ (2,369,116)</u> | Attachment MBP/SRA-1, Page 1 |
| Proposed Distribution Revenue | \$ 423,993,082 | Line 11 + Line 13 |
| Average Rate Change % | -0.56% | Line 13 / Line 11 |

| | A | B | C = A * Line 17 | D | E | F = E / A |
|---------------------|--|------------------------------------|-----------------------|-----------------------|--------------------|---------------|
| | <u>Current Rate Distribution Revenue</u> | <u>Current RRA Revenue</u> | <u>RRA Target</u> | <u>Proposed Rates</u> | | |
| <u>Rate</u> | | | | <u>per kWh Rate</u> | <u>per kW Rate</u> | <u>% Chg.</u> |
| R | 241,496,100 | 1,468,840 | (1,341,892) | | | |
| R-TOD/R-TOD2 | <u>41,385</u> | <u>251</u> | <u>(230)</u> | | | |
| | 241,537,485 | 1,469,091 | (1,342,122) | (0.00043) | | -0.56% |
| R-WH | 4,834,239 | 29,252 | (26,862) | | | |
| G-WH | 158,562 | 960 | (881) | | | |
| LCS-R | 814,620 | 4,941 | (4,527) | | | |
| LCS-G | <u>80,139</u> | <u>487</u> | <u>(445)</u> | | | |
| | 5,887,580 | 35,639 | (32,715) | (0.00024) | | -0.56% |
| G | 102,514,094 | 623,413 | (569,628) | | | |
| G-TOD | <u>214,844</u> | <u>1,309</u> | <u>(1,194)</u> | | | |
| | 102,728,938 | 624,722 | (570,822) | | (0.14) | -0.56% |
| G-SH | 250,405 | 1,519 | (1,391) | (0.00026) | | -0.56% |
| GV | 44,328,357 | 269,560 | (246,314) | | (0.06) | -0.56% |
| LG | 23,032,734 | 140,578 | (127,983) | | (0.05) | -0.56% |
| B-GV | 258,921 | 1,583 | (1,439) | | | |
| B-LG | <u>1,606,592</u> | <u>9,846</u> | <u>(8,927)</u> | | | |
| | 1,865,513 | 11,430 | (10,366) | | (0.04) | -0.56% |
| OL | 2,195,068 | 13,352 | (12,197) | | | |
| EOL/EOL-2 | <u>4,536,118</u> | <u>27,592</u> | <u>(25,205)</u> | | | |
| | 6,731,186 | 40,945 | (37,402) | (0.00131) | | -0.56% |
| Total Retail | 426,362,198 | - 2,593,483 | (2,369,116) | | | |

**Regulatory Reconciliation Adjustment
Current and Proposed Rates**

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| Rate | 2018 kWh | 2018 kW | Current Rates | | Proposed Rates | | Difference | |
|---------------|----------------------|----------------------|------------------|-----------------|--------------------|-----------------|--------------------|-----------------|
| | Billing Determinants | Billing Determinants | Revenue | \$/kWh or \$/kW | Revenue | \$/kWh or \$/kW | Revenue | \$/kWh or \$/kW |
| R | 3,144,509 | - | 1,468,840 | | (1,341,892) | | (2,810,732) | |
| R-TOD/R-TOD2 | 462 | - | 251 | | (230) | | (481) | |
| | <u>3,144,971</u> | - | <u>1,469,091</u> | 0.00047 | <u>(1,342,122)</u> | (0.00043) | <u>(2,811,213)</u> | (0.00090) |
| R-WH | 92,916 | - | 29,252 | | (26,862) | | (56,114) | |
| G-WH | 3,379 | - | 960 | | (881) | | (1,841) | |
| LCS-R | 36,777 | - | 4,941 | | (4,527) | | (9,467) | |
| LCS-G | 4,510 | - | 487 | | (445) | | (932) | |
| | <u>137,582</u> | | <u>35,639</u> | 0.00026 | <u>(32,715)</u> | (0.00024) | <u>(68,354)</u> | (0.00050) |
| G | | 4,060,918 | 623,413 | | (569,628) | | (1,193,041) | |
| G-TOD | | 10,801 | 1,309 | | (1,194) | | (2,503) | |
| | | <u>4,071,719</u> | <u>624,722</u> | 0.15 | <u>(570,822)</u> | (0.14) | <u>(1,195,544)</u> | (0.29) |
| G-SH | 5,452 | - | 1,519 | 0.00028 | (1,391) | (0.00026) | (2,911) | (0.00054) |
| GV | | 4,236,122 | 269,560 | 0.06 | (246,314) | (0.06) | (515,874) | (0.12) |
| LG | | 2,661,538 | 140,578 | 0.05 | (127,983) | (0.05) | (268,561) | (0.10) |
| B-GV | | 35,399 | 1,583 | | (1,439) | | (3,022) | |
| B-LG | | 260,477 | 9,846 | | (8,927) | | (18,773) | |
| | | <u>295,876</u> | <u>11,430</u> | 0.04 | <u>(10,366)</u> | (0.04) | <u>(21,795)</u> | (0.08) |
| OL | 11,371 | | 13,352 | | (12,197) | | (25,549) | |
| EOL/EOL-2 | 17,130 | | 27,592 | | (25,205) | | (52,798) | |
| | <u>28,501</u> | | <u>40,945</u> | 0.00144 | <u>(37,402)</u> | (0.00131) | <u>(78,347)</u> | (0.00275) |
| | | - | | | | | | |
| Total Retail | | | | | | | | |
| Total Company | | | 2,593,483 | | (2,369,116) | | (4,962,598) | |

Comparison of Rates Effective February 1, 2024 and Proposed Rates for Effect August 1, 2024
for Residential Service Rate R

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) |
|---------------------------|-----------------------------|---------------------|---------------------|-------------------------------|---------------------------------|------------------------|--------------------------------------|-----------------------------|-----------------------|------------|
| Effective Date | Charge | Distribution Charge | Transmission Charge | Stranded Cost Recovery Charge | Pole Plant Adjustment Mechanism | System Benefits Charge | Regulatory Reconciliation Adjustment | Electricity Consumption Tax | Energy Service Charge | Total Rate |
| February 1, 2024 | Customer charge (per month) | \$ 13.81 | | | | | | | | \$ 13.81 |
| | Charge per kWh | \$ 0.05357 | \$ 0.02965 | \$ 0.01261 | \$ 0.00270 | \$ 0.00905 | \$ 0.00047 | \$ - | \$ 0.08285 | \$ 0.19090 |
| August 1, 2024 (Proposed) | Customer charge (per month) | \$ 13.81 | | | | | | | | \$ 13.81 |
| | Charge per kWh | \$ 0.05357 | \$ 0.02965 | \$ 0.01261 | \$ 0.00270 | \$ 0.00905 | \$ (0.00043) | \$ - | \$ 0.08285 | \$ 0.19000 |

Calculation of 550 kWh monthly bill, by rate component:

| | 2/1/2024 | 8/1/2024 | \$ Change | % Change in each Component | Change as a % of Total Bill |
|--------------------------------------|-----------|-----------|-----------|----------------------------|-----------------------------|
| Distribution | \$ 43.27 | \$ 43.27 | \$ - | 0.0% | 0.0% |
| Transmission | 16.31 | 16.31 | - | 0.0% | 0.0% |
| Stranded Cost Recovery Charge | 6.94 | 6.94 | - | 0.0% | 0.0% |
| System Benefits Charge | 4.98 | 4.98 | - | 0.0% | 0.0% |
| Regulatory Reconciliation Adjustment | 0.26 | (0.24) | (0.50) | -192.3% | -0.4% |
| Pole Purchase Adjustment Mechanism | 1.49 | 1.49 | - | 0.0% | 0.0% |
| Electricity Consumption Tax | - | - | - | 0.0% | 0.0% |
| Delivery Service | \$ 73.25 | \$ 72.75 | \$ (0.50) | -0.7% | -0.4% |
| Energy Service | 45.57 | 45.57 | - | 0.0% | 0.0% |
| Total | \$ 118.82 | \$ 118.32 | \$ (0.50) | -0.4% | -0.4% |

Calculation of 600 kWh monthly bill, by rate component:

| | 2/1/2024 | 8/1/2024 | \$ Change | % Change in each Component | Change as a % of Total Bill |
|--------------------------------------|-----------|-----------|-----------|----------------------------|-----------------------------|
| Distribution | \$ 45.95 | \$ 45.95 | \$ - | 0.0% | 0.0% |
| Transmission | 17.79 | 17.79 | - | 0.0% | 0.0% |
| Stranded Cost Recovery Charge | 7.57 | 7.57 | - | 0.0% | 0.0% |
| System Benefits Charge | 5.43 | 5.43 | - | 0.0% | 0.0% |
| Regulatory Reconciliation Adjustment | 0.28 | (0.26) | (0.54) | -192.9% | -0.4% |
| Pole Purchase Adjustment Mechanism | 1.62 | 1.62 | - | 0.0% | 0.0% |
| Electricity Consumption Tax | - | - | - | 0.0% | 0.0% |
| Delivery Service | \$ 78.64 | \$ 78.10 | \$ (0.54) | -0.7% | -0.4% |
| Energy Service | 49.71 | 49.71 | - | 0.0% | 0.0% |
| Total | \$ 128.35 | \$ 127.81 | \$ (0.54) | -0.4% | -0.4% |

Calculation of 650 kWh monthly bill, by rate component:

| | 2/1/2024 | 8/1/2024 | \$ Change | % Change in each Component | Change as a % of Total Bill |
|--------------------------------------|-----------|-----------|-----------|----------------------------|-----------------------------|
| Distribution | \$ 48.63 | \$ 48.63 | \$ - | 0.0% | 0.0% |
| Transmission | 19.27 | 19.27 | - | 0.0% | 0.0% |
| Stranded Cost Recovery Charge | 8.20 | 8.20 | - | 0.0% | 0.0% |
| System Benefits Charge | 5.88 | 5.88 | - | 0.0% | 0.0% |
| Regulatory Reconciliation Adjustment | 0.31 | (0.28) | (0.59) | -190.3% | -0.4% |
| Pole Purchase Adjustment Mechanism | 1.76 | 1.76 | - | 0.0% | 0.0% |
| Electricity Consumption Tax | - | - | - | 0.0% | 0.0% |
| Delivery Service | \$ 84.05 | \$ 83.46 | \$ (0.59) | -0.7% | -0.4% |
| Energy Service | 53.86 | 53.85 | (0.01) | 0.0% | 0.0% |
| Total | \$ 137.91 | \$ 137.31 | \$ (0.60) | -0.4% | -0.4% |

**Comparison of Rates Effective August 1, 2022 and Proposed Rates for Effect August 1, 2023
 for Residential Service Rate R**

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) |
|---------------------------|-----------------------------|---------------------|---------------------|-------------------------------|---------------------------------|------------------------|--------------------------------------|-----------------------------|-----------------------|------------|
| Effective Date | Charge | Distribution Charge | Transmission Charge | Stranded Cost Recovery Charge | Pole Plant Adjustment Mechanism | System Benefits Charge | Regulatory Reconciliation Adjustment | Electricity Consumption Tax | Energy Service Charge | Total Rate |
| August 1, 2023 | Customer charge (per month) | \$ 13.81 | | | | | | | | \$ 13.81 |
| | Charge per kWh | \$ 0.05357 | \$ 0.02360 | \$ 0.00694 | \$ - | \$ 0.00905 | \$ 0.00047 | \$ - | \$ 0.12582 | \$ 0.21945 |
| August 1, 2024 (Proposed) | Customer charge (per month) | \$ 13.81 | | | | | | | | \$ 13.81 |
| | Charge per kWh | \$ 0.05357 | \$ 0.02965 | \$ 0.01261 | \$ 0.00270 | \$ 0.00905 | \$ (0.00043) | \$ - | \$ 0.08285 | \$ 0.19000 |

Calculation of 550 kWh monthly bill, by rate component:

| | 8/1/2023 | 8/1/2024 | \$ Change | % Change in each Component | Change as a % of Total Bill |
|--------------------------------------|------------------|------------------|-------------------|----------------------------|-----------------------------|
| Distribution | \$ 43.27 | \$ 43.27 | \$ - | 0.0% | 0.0% |
| Transmission | 12.98 | 16.31 | 3.33 | 25.7% | 2.5% |
| Stranded Cost Recovery Charge | 3.82 | 6.94 | 3.12 | 81.7% | 2.3% |
| System Benefits Charge | 4.98 | 4.98 | - | 0.0% | 0.0% |
| Regulatory Reconciliation Adjustment | 0.26 | (0.24) | (0.50) | -192.3% | -0.4% |
| Pole Purchase Adjustment Mechanism | - | 1.49 | 1.49 | 0.0% | 1.1% |
| Electricity Consumption Tax | - | - | - | 0.0% | 0.0% |
| Delivery Service | \$ 65.31 | \$ 72.75 | \$ 7.44 | 11.4% | 5.5% |
| Energy Service | 69.20 | 45.57 | (23.63) | -34.1% | -17.6% |
| Total | \$ 134.51 | \$ 118.32 | \$ (16.19) | -12.0% | -12.0% |

Calculation of 600 kWh monthly bill, by rate component:

| | 8/1/2023 | 8/1/2024 | \$ Change | % Change in each Component | Change as a % of Total Bill |
|--------------------------------------|------------------|------------------|-------------------|----------------------------|-----------------------------|
| Distribution | \$ 45.95 | \$ 45.95 | \$ - | 0.0% | 0.0% |
| Transmission | \$ 14.16 | 17.79 | 3.63 | 25.6% | 2.5% |
| Stranded Cost Recovery Charge | \$ 4.16 | 7.57 | 3.41 | 82.0% | 2.3% |
| System Benefits Charge | \$ 5.43 | 5.43 | - | 0.0% | 0.0% |
| Regulatory Reconciliation Adjustment | \$ 0.28 | (0.26) | (0.54) | -192.9% | -0.4% |
| Pole Purchase Adjustment Mechanism | \$ - | 1.62 | 1.62 | 0.0% | 1.1% |
| Electricity Consumption Tax | \$ - | - | - | 0.0% | 0.0% |
| Delivery Service | \$ 69.98 | \$ 78.10 | \$ 8.12 | 11.6% | 5.6% |
| Energy Service | 75.49 | 49.71 | (25.78) | -34.2% | -17.7% |
| Total | \$ 145.47 | \$ 127.81 | \$ (17.66) | -12.1% | -12.1% |

Calculation of 650 kWh monthly bill, by rate component:

| | 8/1/2023 | 8/1/2024 | \$ Change | % Change in each Component | Change as a % of Total Bill |
|--------------------------------------|------------------|------------------|-------------------|----------------------------|-----------------------------|
| Distribution | \$ 48.63 | \$ 48.63 | \$ - | 0.0% | 0.0% |
| Transmission | 15.34 | 19.27 | 3.93 | 25.6% | 2.5% |
| Stranded Cost Recovery Charge | 4.51 | 8.20 | 3.69 | 81.8% | 2.4% |
| System Benefits Charge | 5.88 | 5.88 | - | 0.0% | 0.0% |
| Regulatory Reconciliation Adjustment | 0.31 | (0.28) | (0.59) | -190.3% | -0.4% |
| Pole Purchase Adjustment Mechanism | - | 1.76 | 1.76 | 0.0% | 1.1% |
| Electricity Consumption Tax | - | - | - | 0.0% | 0.0% |
| Delivery Service | \$ 74.67 | \$ 83.46 | \$ 8.79 | 11.8% | 5.6% |
| Energy Service | 81.78 | 53.85 | (27.93) | -34.2% | -17.9% |
| Total | \$ 156.45 | \$ 137.31 | \$ (19.14) | -12.2% | -12.2% |

Rate Changes Proposed for Effect on August 1, 2024

Impact of Each Change on Delivery Service Bills
Rate Changes Expressed as a Percentage of Total Delivery Revenue for Each Class

| Class | Distribution | Regulatory Reconciliation Adjustment | Pole Purchase Adjustment Mechanism | Transmission | SCRC | System Benefits | Consumption Tax | Total Delivery Service |
|---|--------------|--------------------------------------|------------------------------------|--------------|------|-----------------|-----------------|------------------------|
| Residential | 0.0% | -0.7% | 0.0% | 0.0% | 0.0% | 0.0% | 0.00% | -0.7% |
| General Service | 0.0% | -0.6% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | -0.6% |
| Primary General Service | 0.0% | -0.4% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | -0.4% |
| GV Rate B | 0.0% | -0.7% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | -0.7% |
| Total Primary General Service | 0.0% | -0.4% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | -0.4% |
| Large General Service | 0.0% | -0.4% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | -0.4% |
| LG Rate B | 0.0% | -1.7% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | -1.7% |
| Total Large General Service | 0.0% | -0.5% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | -0.5% |
| Outdoor Lighting Rate OL | 0.0% | -0.9% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | -0.9% |
| Energy Efficient Outdoor Lt. Rate EOL/EOL-2 | 0.0% | -1.1% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | -1.1% |
| Total Outdoor Lighting | 0.0% | -0.9% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | -0.9% |
| Total Retail | 0.0% | -0.6% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | -0.6% |

Rate Changes Proposed for Effect on August 1, 2024

Impact of Each Change on Bills including Energy Service
Rate Changes Expressed as a Percentage of Total Revenue for Each Class

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| Class | Distribution | Regulatory Reconciliation Adjustment | Pole Purchase Adjustment Mechanism | Transmission | SCRC | System Benefits | Consumption Tax | Total Energy Service | Total Delivery and Energy |
|---|--------------|--------------------------------------|------------------------------------|--------------|------|-----------------|-----------------|----------------------|---------------------------|
| Residential | 0.0% | -0.4% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | -0.4% |
| General Service | 0.0% | -0.4% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | -0.4% |
| Primary General Service | 0.0% | -0.2% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | -0.2% |
| GV Rate B | 0.0% | -0.4% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | -0.4% |
| Total General Service | 0.0% | -0.2% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | -0.2% |
| Large General Service | 0.0% | -0.1% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | -0.1% |
| LG Rate B | 0.0% | -0.6% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | -0.6% |
| Total Large General Service | 0.0% | -0.2% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | -0.2% |
| Outdoor Lighting Rate OL | 0.0% | -0.7% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | -0.7% |
| Energy Efficient Outdoor Lt. Rate EOL/EOL-2 | 0.0% | -0.8% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | -0.8% |
| Total Outdoor Lighting | 0.0% | -0.7% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | -0.7% |
| Total Retail | 0.0% | -0.3% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | -0.3% |

Rate EV-2: Demand Charge Alternative Rate Design

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| Rate GV - Rates Proposed Effective August 1, 2024 | | | |
|---|----------------------|-----------------------------------|----------------------|
| | (A) | (B) | (C) = (A) x (B) |
| | Billing Determinants | Current Regulatory Reconciliation | Rate Design Revenues |
| Demand 1-100 kW | 1,568,428 | \$ (0.06) | \$ (94,106) |
| Demand > 100 kW | 2,667,694 | \$ (0.06) | \$ (160,062) |
| Rate GV Regulatory Reconciliation Adjustment Revenue Requirement | | | \$ (254,168) (1) |
| Energy Charge 1 - 200,000 kWh | 1,448,276,753 | 0 | \$ - |
| Energy Charge >200,000 kWh | 217,399,074 | 0 | \$ - |
| Rate GV Total kWh | 1,665,675,827 | | |
| Rate GV Regulatory Reconciliation Adjustment Rate (\$/kWh) | | \$ (0.00015) | (3)=(1)/(2) |

| Revenue Neutral Rate Design including Class-to-Station Utilization Adjustment | | |
|---|--------------|---------------|
| Class Load Factor | 55% | (4) |
| Station Design Utilization | 10% | (5) |
| Rate Parity Adjustment | 5.50 | (6)=(4) / (5) |
| Rate GV Regulatory Reconciliation Adjustment Rate (\$/kWh) | \$ (0.00015) | (3) |
| Rate EV-2 Regulatory Reconciliation Adjustment Rate | \$ (0.00084) | (7)=(3) * (6) |

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

11th Revised Page 41
Superseding 10th Revised Page 41
Rate R

RESIDENTIAL DELIVERY SERVICE RATE R

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service in individual urban, rural and farm residences and apartments. Service under this rate is available to those Customers who receive all of their electric service requirements hereunder, except that controlled electric service for thermal storage devices is available under Load Controlled Delivery Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

This rate is not applicable to commercial purposes except as specified hereafter. Multiple use of Delivery Service within the residence through one meter shall be billed in accordance with the predominant use of the demand. When wired for connection to the same meter, Delivery Service under this rate shall include the residence and connecting and adjacent buildings used exclusively for noncommercial purposes.

The use of single-phase motors of 3 H.P. rating or less is permitted under this rate provided such use does not interfere with the quality of service rendered to other Customers. Upon written application to the Company, the use of larger motors may be authorized where existing distribution facilities permit.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge \$13.81 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charge..... 5.357¢

Regulatory Reconciliation Adjustment..... (0.043)¢

Pole Plant Adjustment Mechanism 0.270¢

Transmission Charge 2.965¢

Stranded Cost Recovery..... 1.261¢

Issued: May 1, 2024

Issued by: /s/Douglas W. Foley
Douglas W. Foley

Effective: August 1, 2024

Title: President, NH Electric Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

11th Revised Page 42
Superseding 10th Revised Page 42
Rate R

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge\$4.87 per month

Energy Charges:

Distribution Charge.....2.495¢ per kilowatt-hour
Regulatory Reconciliation Adjustment..... (0.024)¢ per kilowatt-hour
Pole Plant Adjustment Mechanism..... 0.150¢ per kilowatt-hour
Transmission Charge2.295¢ per kilowatt-hour
Stranded Cost Recovery.....1.261¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Meter Charge\$4.87 per month

Energy Charges:

Distribution Charge.....2.495¢ per kilowatt-hour
Regulatory Reconciliation Adjustment..... (0.024)¢ per kilowatt-hour
Pole Plant Adjustment Mechanism..... 0.150¢ per kilowatt-hour
Transmission Charge2.295¢ per kilowatt-hour
Stranded Cost Recovery.....0.642¢ per kilowatt-hour

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NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

11th Revised Page 45
Superseding 10th Revised Page 45
Rate R-OTOD

SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge\$32.08 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m.
weekdays excluding Holidays)15.256¢

Off-Peak Hours (all other hours)0.979¢

Regulatory Reconciliation Adjustment..... (0.043)¢

Pole Plant Adjustment Mechanism..... 0.270¢

Transmission Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m.
weekdays excluding Holidays)2.965¢

Off-Peak Hours (all other hours)1.936¢

Stranded Cost Recovery.....1.055¢

The On-Peak Hours shall be the hours after 7:00 a.m. and before 8:00 p.m. weekdays excluding holidays as defined in this Tariff. The Off-Peak Hours shall be all hours not included in the On-Peak Hours.

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Douglas W. Foley

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NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

11th Revised Page 46
Superseding 10th Revised Page 46
Rate R-OTOD

CAPACITY CHARGE

The Company's studies may show that, in order to more closely follow cost of service, it is necessary or desirable to utilize meters capable of measuring rate of taking of electric service in kilowatts. The Company may install such meters either for all Customers served under this rate or for only those Customers whose usage of electricity is uncharacteristic of this class. At any time, the Company may file a revision of the rate form and/or charges of this rate to provide for an appropriate capacity charge. After such revision of this rate, any Customer who is subject to higher billing under this rate will have the option of continuing to take service under this rate or to take service under any other rate of the Company's Tariff which may be available.

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

| | |
|--------------------------------------|----------------------------|
| Meter Charge | \$4.87 per month |
| Energy Charges: | |
| Distribution Charge | 2.495¢ per kilowatt-hour |
| Regulatory Reconciliation Adj | (0.024)¢ per kilowatt-hour |
| Pole Plant Adjustment Mechanism | 0.150¢ per kilowatt-hour |
| Transmission Charge | 2.295¢ per kilowatt-hour |
| Stranded Cost Recovery | 1.261¢ per kilowatt-hour |

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

| | | | |
|------------|----------------|------------|---|
| Issued: | May 1, 2024 | Issued by: | <u> /s/ Douglas W. Foley </u> Douglas W. Foley |
| Effective: | August 1, 2024 | Title: | <u> President, NH Electric Operations </u> |

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

11th Revised Page 47
Superseding 10th Revised Page 47
Rate R-OTOD

Meter Charge\$4.87 per month

Energy Charges:

Distribution Charge.....2.495¢ per kilowatt-hour

Regulatory Reconciliation Adj(0.024)¢ per kilowatt-hour

Pole Plant Adjustment Mechanism0.150¢ per kilowatt-hour

Transmission Charge2.295¢ per kilowatt-hour

Stranded Cost Recovery 0.642¢ per kilowatt-hour

SERVICE CHARGE

When the Company establishes or re-establishes a Delivery Service account for a Customer at a meter location, the Company will be entitled to assess a service charge in addition to all other charges under this rate. The service charge will be \$10.00 if the Company does not have to send an employee to the meter location to establish or re-establish Delivery Service.

When it is necessary for the Company to send an employee to the meter location to establish or re-establish Delivery Service, the service charge will be \$35.00. When it is necessary for the Company to send an employee to the meter location outside of normal working hours to establish or re-establish Delivery Service, the service charge will be \$80.00. The Company will be entitled to assess an \$26.00 service charge when it is necessary to send an employee to the Customer location to collect a delinquent bill. This charge shall apply regardless of any action taken by the Company including accepting a payment, making a deferred payment arrangement or leaving a collection notice at the Customer’s premises.

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Douglas W. Foley

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NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

7th Revised Page 47B
Superseding 6th Revised Page 47B
Rate R-OTOD 2

SERVICE AGREEMENT

The term of the Service Agreement shall be one year and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge\$16.50 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (1:00 p.m. to 7:00 p.m.
weekdays excluding Holidays)6.456¢

Off-Peak Hours (all other hours)4.718¢

Regulatory Reconciliation Adjustment.....(0.043)¢

Pole Plant Adjustment Mechanism.....0.270¢

Transmission Charges:

On-Peak Hours (1:00 p.m. to 7:00 p.m.
weekdays excluding Holidays) 9.955¢

Off-Peak Hours (all other hours)1.162¢

Stranded Cost Recovery.....1.055¢

The On-Peak Hours shall be the hours after 1:00 p.m. and before 7:00 p.m. weekdays excluding holidays as defined in this Tariff. The Off-Peak Hours shall be all hours not included in the On-Peak Hours.

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NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

7th Revised Page 47C
Superseding 6th Revised Page 47C
Rate R-OTOD 2

CAPACITY CHARGE

The Company's studies may show that, in order to more closely follow cost of service, it is necessary or desirable to utilize meters capable of measuring rate of taking of electric service in kilowatts. The Company may install such meters either for all Customers served under this rate or for only those Customers whose usage of electricity is uncharacteristic of this class. At any time, the Company may file a revision of the rate form and/or charges of this rate to provide for an appropriate capacity charge. After such revision of this rate, any Customer who is subject to higher billing under this rate will have the option of continuing to take service under this rate or to take service under any other rate of the Company's Tariff which may be available.

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

| | |
|---------------------------------------|----------------------------|
| Meter Charge | \$4.87 per month |
| Energy Charges: | |
| Distribution Charge..... | 2.495¢ per kilowatt-hour |
| Regulatory Reconciliation Adj | (0.024)¢ per kilowatt-hour |
| Pole Plant Adjustment Mechanism | 0.150¢ per kilowatt-hour |
| Transmission Charge | 2.295¢ per kilowatt-hour |
| Stranded Cost Recovery..... | 1.261¢ per kilowatt-hour |

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

| | |
|---------------------------|--|
| Issued: May 1, 2024 | Issued by: <u> /s/ Douglas W. Foley </u> Douglas W. Foley |
| Effective: August 1, 2024 | Title: <u> President, NH Electric Operations </u> |

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

7th Revised Page 47D
Superseding 6th Revised Page 47D
Rate R-OTOD 2

Meter Charge\$4.87 per month

Energy Charges:

Distribution Charge.....2.495¢ per kilowatt-hour

Regulatory Reconciliation Adj(0.024)¢ per kilowatt-hour

Pole Plant Adjustment Mechanism.....0.150¢ per kilowatt-hour

Transmission Charge2.295¢ per kilowatt-hour

Stranded Cost Recovery 0.642¢ per kilowatt-hour

SERVICE CHARGE

When the Company establishes or re-establishes a Delivery Service account for a Customer at a meter location, the Company will be entitled to assess a service charge in addition to all other charges under this rate. The service charge will be \$10.00 if the Company does not have to send an employee to the meter location to establish or re-establish Delivery Service.

When it is necessary for the Company to send an employee to the meter location to establish or re-establish Delivery Service, the service charge will be \$35.00. When it is necessary for the Company to send an employee to the meter location outside of normal working hours to establish or re-establish Delivery Service, the service charge will be \$80.00. The Company will be entitled to assess an \$26.00 service charge when it is necessary to send an employee to the Customer location to collect a delinquent bill. This charge shall apply regardless of any action taken by the Company including accepting a payment, making a deferred payment arrangement or leaving a collection notice at the Customer's premises.

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Douglas W. Foley

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NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

11th Revised Page 50
Superseding 10th Revised Page 50
Rate G

GENERAL DELIVERY SERVICE RATE G

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service for any use. It is available to (1) those Customers at existing delivery points who were receiving service hereunder on General Service Rate G on January 1, 1983, and who have continuously received service under that rate and this successor since that date, and (2) all other Customers whose loads as defined for billing purposes do not exceed 100 kilowatts. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B.

Customers taking service under this rate shall provide any necessary transforming and regulating devices on the Customer's side of the meter. Controlled electric service for thermal storage devices is available under Load Controlled Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts, or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, Delivery Service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH

| | <u>Single-Phase Service</u> | <u>Three-Phase Service</u> |
|---|---|--------------------------------|
| Customer Charge | \$16.21 per month | \$32.39 per month |
| Customer's Load Charges: | <u>Per Kilowatt of Customer Load in Excess of 5.0 Kilowatts</u> | |
| Distribution Charge..... | \$12.22 | |
| Regulatory Reconciliation Adjustment..... | \$(0.14) | |
| Pole Plant Adjustment Mechanism..... | \$0.89 | |
| Transmission Charge | \$7.65 | |
| Stranded Cost Recovery..... | \$1.13 | |

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11th Revised Page 51
Superseding 10th Revised Page 51
Rate G

Energy Charges:

| | <u>Per Kilowatt-Hour</u> |
|-------------------------------------|--------------------------|
| Distribution Charges: | |
| First 500 kilowatt-hours | 2.820¢ |
| Next 1,000 kilowatt-hours | 2.283¢ |
| All additional kilowatt-hours | 1.724¢ |
| Transmission Charge | |
| First 500 kilowatt-hours | 2.765¢ |
| Next 1,000 kilowatt-hours | 1.040¢ |
| All additional kilowatt-hours | 0.558¢ |
| Stranded Cost Recovery | 1.007¢ |

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Service measured by this meter will be billed monthly as follows:

Meter Charge\$4.87 per month

Energy Charges:

| | |
|-------------------------------------|----------------------------|
| Distribution Charge..... | 2.495¢ per kilowatt-hour |
| Regulatory Reconciliation Adj | (0.024)¢ per kilowatt-hour |
| Pole Plant Adjustment Mechanism.. | 0.150¢ per kilowatt-hour |
| Transmission Charge | 2.295¢ per kilowatt-hour |
| Stranded Cost Recovery..... | 1.320¢ per kilowatt-hour |

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that

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11th Revised Page 55
Superseding 10th Revised Page 55
Rate G-OTOD

SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, service will be supplied only at a nominal voltage of 120/208 volts.

| RATE PER MONTH | <u>Single-Phase Service</u> | <u>Three-Phase Service</u> |
|-----------------------|---------------------------------|--------------------------------|
| Customer Charge | \$41.98 per month | \$60.00 per month |

Customer's Load Charges:

Per Kilowatt of Customer Load

| | |
|---|----------|
| Distribution Charge..... | \$15.65 |
| Regulatory Reconciliation Adjustment..... | \$(0.14) |
| Pole Plant Adjustment Mechanism..... | \$0.89 |
| Transmission Charge | \$5.04 |
| Stranded Cost Recovery..... | \$0.57 |

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

| | |
|---|--------|
| On-Peak Hours (7:00 a.m. to 8:00 p.m. weekdays excluding Holidays) | 5.350¢ |
| Off-Peak Hours (all other hours) | 0.851¢ |

| | |
|-----------------------------|--------|
| Stranded Cost Recovery..... | 0.679¢ |
|-----------------------------|--------|

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11th Revised Page 59
Superseding 10th Revised Page 59
Rate LCS

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

Radio-Controlled Option 1.375¢
8-Hour, 10-Hour or 11-Hour Option 2.495¢

Regulatory Reconciliation Adjustment:

Radio-Controlled Option or 8-Hour Option..... (0.024)¢
10-Hour or 11-Hour Option (0.024)¢

Pole Plant Adjustment Mechanism

Radio-Controlled Option or 8-Hour Option..... 0.150¢
10-Hour or 11-Hour Option 0.150¢

Transmission Charge 2.295¢

Stranded Cost Recovery (When service is taken
in conjunction with Rate R) 0.642¢

Stranded Cost Recovery (When service is taken
in conjunction with Rate G) 0.679¢

METERS

Under this rate, the Company will install one meter with appropriate load control devices.

ELECTRIC THERMAL STORAGE EQUIPMENT APPROVED FOR LOAD CONTROL

Load Controlled Service is available under this rate to electric thermal storage installations meeting the Company's specifications as to type, size and electrical characteristics in accordance with the following guidelines.

I. Electric Thermal Storage Space Heating Equipment

Adequate control and switching equipment must be installed to provide capability for staggering the commencement of the charging period with respect to other electric thermal storage devices and for permitting partial charging on warmer days, and for controlling service to the thermal storage devices.

The storage capability of the electric thermal storage device must be adequate to heat the Customer's whole premises under design conditions and must be properly sized to ensure a constant rate of charging during the period which service under this rate is available as determined by the Company in accordance with its customary procedures. A smaller-sized electric thermal storage device may be approved by the Company for use in the Customer's premises under the Radio-Controlled Option.

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11th Revised Page 62
Superseding 10^h Revised Page 62
Rate GV

Demand Charges: Per Kilowatt of Maximum Demand

Distribution Charges:

| | |
|---|----------|
| First 100 kilowatts..... | \$7.20 |
| Excess Over 100 kilowatts..... | \$6.94 |
| Regulatory Reconciliation Adjustment..... | \$(0.06) |
| Pole Plant Adjustment Mechanism..... | \$0.37 |
| Transmission Charge | \$10.24 |
| Stranded Cost Recovery..... | \$1.09 |

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

| | |
|-------------------------------------|--------|
| First 200,000 kilowatt-hours | 0.663¢ |
| All additional kilowatt-hours | 0.590¢ |
| Stranded Cost Recovery..... | 0.890¢ |

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6th Revised Page 65-F
Superseding 5th Revised Page 65-F
Rate EV-2

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal voltage determined by the Company, generally 2,400/4,160, 4,800/8,320, 7,200/12,470, or 19,920/34,500 volts. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge\$211.21 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:.....10.495¢
Transmission Charges:.....14.321¢
Regulatory Reconciliation Adjustment.....(0.084)¢
Pole Plant Adjustment Mechanism.....0.518¢
Stranded Cost Recovery Charges.....2.402¢

PRIMARY METERING LOSS ADJUSTMENT

When at the Company's option Delivery Service is metered at delivery voltage (2,400 volts nominal and above), all energy meter readings shall be reduced by one and three-quarters percent (1.75%). Where feasible and at the Company's option, a value other than one and three-quarters percent (1.75%) may be used when specific data is available and this value is a more accurate representation of electrical losses.

CONTRACT TERM

The contract term shall be for not less than one year and for such longer periods as maybe determined by the operation of the sections in this rate entitled "Guarantees" and "Apparatus".

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11th Revised Page 66
Superseding 10th Revised Page 66
Rate LG

LARGE GENERAL DELIVERY SERVICE RATE LG

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for high voltage Delivery Service. It is available upon the signing of a Service Agreement for such service at specified delivery points to Customers whose loads are larger than those that would be permitted under Rate GV of this Tariff. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B. Outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL. Substation foundations and structures, and suitable controlling, regulating, and transforming apparatus, all of which shall be acceptable to and approved by the Company, together with such protective equipment as the Company shall deem necessary for the protection and safe operation of its system, shall be provided at the expense of the Customer.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal delivery voltage determined by the Company, generally 34,500 volts or higher. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge \$660.15 per month

Demand Charges:

Per Kilovolt-Ampere of Maximum Demand

| | |
|---|----------|
| Distribution Charge..... | \$6.09 |
| Regulatory Reconciliation Adjustment..... | \$(0.05) |
| Pole Plant Adjustment Mechanism..... | \$0.30 |
| Transmission Charge | \$10.09 |
| Stranded Cost Recovery..... | \$0.98 |

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

| | |
|----------------------|--------|
| On-Peak Hours..... | 0.559¢ |
| Off-Peak Hours | 0.473¢ |

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11th Revised Page 72
Superseding 10th Revised Page 72
Rate B

Demand Charges:

For Customers who take service at 115,000 volts or higher, the following charges apply:

| | |
|--|--|
| Transmission Charge..... | \$1.61 per KW or KVA, whichever is applicable, of Backup Contract Demand |
| Stranded Cost Recovery (For Customers whose Standard Rate is Rate GV)... | \$0.54 per KW or KVA, whichever is applicable, of Backup Contract Demand |
| Stranded Cost Recovery (For Customers whose Standard Rate is Rate LG).... | \$0.49 per KW or KVA, whichever is applicable, of Backup Contract Demand |
| Pole Plant Adjustment Mechanism | \$0.22 per KW or KVA, whichever is applicable, of Backup Contract Demand |

For all other Customers, in addition to the charges applicable to the Customers who take service at 115,000 volts or higher, the following additional charge applies:

| | |
|-------------------------------------|--|
| Distribution Charge..... | \$5.59 per KW or KVA, whichever is applicable, of Backup Contract Demand |
| Regulatory Reconciliation Adj. | \$(0.04) per KW or KVA, whichever is applicable, of Backup Contract Demand |

Energy Charges:

The energy charges contained in the Standard Rate for Delivery Service, except that the distribution charge is not applicable to Customers who take service at 115,000 volts or higher.

METERING

Metering shall be provided by the Company in accordance with the provisions of the Customer's Standard Rate, except as modifications to such metering may be required by the provisions of this rate. The Company may install any metering equipment necessary to accomplish the purposes of this rate, including the measurement of output from the Customer's generating facilities. Customer shall provide suitable meter locations for the Company's metering facilities. All costs of metering equipment in excess of costs normally incurred by the Company to provide service under Customer's Standard Rate shall be borne by the Customer.

REFUSAL TO PROVIDE ACCESS

In the event that the Customer refuses access to its premises to allow the Company to install metering equipment to measure the output of the Customer's generating facilities, the Company may estimate the amount of demand and energy delivered under this rate. The Customer shall be responsible for payment of all bill amounts calculated hereunder based on such estimates of demand and energy delivered.

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9th Revised Page 74
Superseding 8th Revised Page 74
Rate OL

OUTDOOR LIGHTING DELIVERY SERVICE RATE OL

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for the following applications:

- (a) unmetered street and highway lighting provided to municipalities, state highway departments, and other governmental bodies;
- (b) unmetered outdoor area lighting for private yards, parking lots, private roads, and other off-street applications.

All-night outdoor lighting service on an annual basis totaling approximately 4,345 hours of operation per year and midnight outdoor lighting service on an annual basis totaling approximately 2,005 hours of operation per year shall be provided for under this rate.

RATE PER MONTH

Energy Charge:

Per Kilowatt-Hour

| | |
|---|----------|
| Transmission Charge | 2.026¢ |
| Stranded Cost Recovery..... | 1.488¢ |
| Regulatory Reconciliation Adjustment..... | (0.131)¢ |
| Pole Plant Adjustment Mechanism..... | 0.830¢ |

In addition to the energy charges above, Customers shall be assessed a monthly Distribution Rate per luminaire. The Distribution Rate includes, among other costs, the cost of the fixture and bracket. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatt-hours used for billing purposes shall be the amount specified for the calendar month in which the meter read date occurred for service rendered under the metered Rate Schedule.

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Superseding 8th Revised Page 81
Rate EOL

ADDITIONAL REQUIREMENTS FOR TECHNOLOGIES OTHER THAN HIGH PRESSURE SODIUM OR METAL HALIDE

Fixtures utilizing technologies other than High Pressure Sodium or Metal Halide must be provided by the Customer for installation on the Company's facilities. Fixtures shall be accepted by the Company in advance of installation and must be compatible with existing line voltage, brackets and photoelectric controls, and must require no special tools or training to install and maintain.

Customers who are replacing existing fixtures with these technologies are responsible for the cost of removal and installation. Customers may choose to have this work completed by the Company or may opt to hire and pay a private line contractor to perform the work. Any private contractor shall have all the requisite training, certifications and insurance to safely perform the required installations, and shall be licensed by the State and accepted by the Company. Prior to commencement of work, the municipality must provide written certification of the qualifications to the Company. Contractors shall coordinate the installation work with the Company and submit a work plan subject to approval by the Company. The Customer shall bear all expenses related to the use of such labor, including any expenses arising from damage to the Company's electrical system caused by the contractor's actions.

SERVICE AGREEMENT

The Customer shall sign a Service Agreement governing the contribution for the remaining unexpired life of the existing street lighting fixtures and brackets, the contribution for the installed cost of the new fixtures and brackets, and the conversion of existing fixtures.

SERVICE DURING THE CONVERSION PERIOD FROM RATE OL TO RATE EOL

Service under this rate shall be implemented on a prorated basis, according to the number of fixtures which have been converted. Therefore, during the conversion period a portion of the Customer's street and area lighting requirements may be served under Outdoor Lighting Delivery Service Rate OL for those fixtures which have not yet been converted under this Rate.

MONTHLY RATES

Energy Charge:

| | <u>Per Kilowatt-Hour</u> |
|---|--------------------------|
| Transmission Charge | 2.026¢ |
| Stranded Cost Recovery..... | 1.488¢ |
| Regulatory Reconciliation Adjustment..... | (0.131)¢ |
| Pole Plant Adjustment Mechanism..... | 0.830¢ |

In addition to the energy charges above, Customers shall be assessed the monthly Distribution Rates shown below. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges

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7th Revised Page 86-B
Superseding 6th Revised Page 86-B
Rate EOL2

option at the time of lighting installation or at any time during service. Any request to select the midnight service option must be made in writing. Service under the alternative schedule with advanced controls is where the luminaire operates for an alternative schedule pursuant to the provision below.

LIMITATIONS ON AVAILABILITY

The availability of this rate to any Customer is contingent upon the availability to the Company of personnel and/or other resources necessary to perform the conversion of existing fixtures in accordance with the time schedule specified in the Service Agreement.

SERVICE AGREEMENT

The Customer shall sign a Service Agreement governing the contribution for the remaining unexpired life of the existing street lighting fixtures and brackets, the contribution for the installed cost of the new fixtures and brackets, and the conversion of existing fixtures.

SERVICE DURING THE CONVERSION PERIOD FROM RATE OL OR EOL TO RATE EOL-2

Service under this rate shall be implemented on a prorated basis, according to the number of fixtures which have been converted. Therefore, during the conversion period a portion of the Customer’s street and area lighting requirements may be served under Outdoor Lighting Delivery Service Rate OL or Efficient Outdoor Lighting Rate EOL for those fixtures which have not yet been converted under this Rate.

Energy Charge:

Per Kilowatt-Hour

| | |
|---|----------|
| Transmission Charge | 2.026¢ |
| Stranded Cost Recovery..... | 1.488¢ |
| Regulatory Reconciliation Adjustment..... | (0.131)¢ |
| Pole Plant Adjustment Mechanism..... | 0.830¢ |

In addition to the energy charges above, Customers shall be assessed the monthly Distribution Rates shown below. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatt-hours used for billing purposes shall be the amount specified for the calendar month in which the later meter read date occurred for service rendered under the metered Rate Schedule.

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110th Revised Page 41
Superseding 109th Revised Page 41
Rate R

RESIDENTIAL DELIVERY SERVICE RATE R

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service in individual urban, rural and farm residences and apartments. Service under this rate is available to those Customers who receive all of their electric service requirements hereunder, except that controlled electric service for thermal storage devices is available under Load Controlled Delivery Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

This rate is not applicable to commercial purposes except as specified hereafter. Multiple use of Delivery Service within the residence through one meter shall be billed in accordance with the predominant use of the demand. When wired for connection to the same meter, Delivery Service under this rate shall include the residence and connecting and adjacent buildings used exclusively for noncommercial purposes.

The use of single-phase motors of 3 H.P. rating or less is permitted under this rate provided such use does not interfere with the quality of service rendered to other Customers. Upon written application to the Company, the use of larger motors may be authorized where existing distribution facilities permit.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge \$13.81 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charge..... 5.357¢

Regulatory Reconciliation Adjustment..... (0.043)7¢

Pole Plant Adjustment Mechanism..... 0.270¢

Transmission Charge 2.965¢

Stranded Cost Recovery..... 1.261¢

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Superseding 109th Revised Page 42
Rate R

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge\$4.87 per month

Energy Charges:

Distribution Charge.....2.495¢ per kilowatt-hour
Regulatory Reconciliation Adjustment..... (0.0264)¢ per kilowatt-hour
Pole Plant Adjustment Mechanism..... 0.150¢ per kilowatt-hour
Transmission Charge2.295¢ per kilowatt-hour
Stranded Cost Recovery.....1.261¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Meter Charge\$4.87 per month

Energy Charges:

Distribution Charge.....2.495¢ per kilowatt-hour
Regulatory Reconciliation Adjustment..... (0.024)6¢ per kilowatt-hour
Pole Plant Adjustment Mechanism..... 0.150¢ per kilowatt-hour
Transmission Charge2.295¢ per kilowatt-hour
Stranded Cost Recovery.....0.642¢ per kilowatt-hour

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119th Revised Page 45
Superseding 109th Revised Page 45
Rate R-OTOD

SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge\$32.08 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m.
weekdays excluding Holidays)15.256¢

Off-Peak Hours (all other hours)0.979¢

Regulatory Reconciliation Adjustment..... (0.0437)¢

Pole Plant Adjustment Mechanism..... 0.270¢

Transmission Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m.
weekdays excluding Holidays)2.965¢

Off-Peak Hours (all other hours)1.936¢

Stranded Cost Recovery.....1.055¢

The On-Peak Hours shall be the hours after 7:00 a.m. and before 8:00 p.m. weekdays excluding holidays as defined in this Tariff. The Off-Peak Hours shall be all hours not included in the On-Peak Hours.

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Rate R-OTOD

CAPACITY CHARGE

The Company's studies may show that, in order to more closely follow cost of service, it is necessary or desirable to utilize meters capable of measuring rate of taking of electric service in kilowatts. The Company may install such meters either for all Customers served under this rate or for only those Customers whose usage of electricity is uncharacteristic of this class. At any time, the Company may file a revision of the rate form and/or charges of this rate to provide for an appropriate capacity charge. After such revision of this rate, any Customer who is subject to higher billing under this rate will have the option of continuing to take service under this rate or to take service under any other rate of the Company's Tariff which may be available.

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

| | |
|--------------------------------------|-----------------------------|
| Meter Charge | \$4.87 per month |
| Energy Charges: | |
| Distribution Charge | 2.495¢ per kilowatt-hour |
| Regulatory Reconciliation Adj | (0.024)6¢ per kilowatt-hour |
| Pole Plant Adjustment Mechanism | 0.150¢ per kilowatt-hour |
| Transmission Charge | 2.295¢ per kilowatt-hour |
| Stranded Cost Recovery | 1.261¢ per kilowatt-hour |

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

| | |
|---|--|
| Issued: February 15 <u>May 1</u> , 2024 | Issued by: <u>/s/ Douglas W. Foley</u> Douglas W. Foley |
| Effective: February-August <u>1</u> , 2024 | Title: <u>President, NH Electric Operations</u> |

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

110th Revised Page 47
Superseding 109th Revised Page 47
Rate R-OTOD

Meter Charge\$4.87 per month

Energy Charges:

Distribution Charge.....2.495¢ per kilowatt-hour

Regulatory Reconciliation Adj(0.024)6¢ per kilowatt-hour

Pole Plant Adjustment Mechanism.....0.150¢ per kilowatt-hour

Transmission Charge2.295¢ per kilowatt-hour

Stranded Cost Recovery..... 0.642¢ per kilowatt-hour

SERVICE CHARGE

When the Company establishes or re-establishes a Delivery Service account for a Customer at a meter location, the Company will be entitled to assess a service charge in addition to all other charges under this rate. The service charge will be \$10.00 if the Company does not have to send an employee to the meter location to establish or re-establish Delivery Service.

When it is necessary for the Company to send an employee to the meter location to establish or re-establish Delivery Service, the service charge will be \$35.00. When it is necessary for the Company to send an employee to the meter location outside of normal working hours to establish or re-establish Delivery Service, the service charge will be \$80.00. The Company will be entitled to assess an \$26.00 service charge when it is necessary to send an employee to the Customer location to collect a delinquent bill. This charge shall apply regardless of any action taken by the Company including accepting a payment, making a deferred payment arrangement or leaving a collection notice at the Customer's premises.

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NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

Superseding ~~65~~⁶⁷th Revised Page 47B
Rate R-OTOD 2

SERVICE AGREEMENT

The term of the Service Agreement shall be one year and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge\$16.50 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (1:00 p.m. to 7:00 p.m.
weekdays excluding Holidays)6.456¢

Off-Peak Hours (all other hours)4.718¢

Regulatory Reconciliation Adjustment.....(0.043)7¢

Pole Plant Adjustment Mechanism.....0.270¢

Transmission Charges:

On-Peak Hours (1:00 p.m. to 7:00 p.m.
weekdays excluding Holidays) 9.955¢

Off-Peak Hours (all other hours) 1.162¢

Stranded Cost Recovery.....1.055¢

The On-Peak Hours shall be the hours after 1:00 p.m. and before 7:00 p.m. weekdays excluding holidays as defined in this Tariff. The Off-Peak Hours shall be all hours not included in the On-Peak Hours.

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

Superseding ~~65~~⁷⁶th Revised Page 47C
Rate R-OTOD 2

CAPACITY CHARGE

The Company's studies may show that, in order to more closely follow cost of service, it is necessary or desirable to utilize meters capable of measuring rate of taking of electric service in kilowatts. The Company may install such meters either for all Customers served under this rate or for only those Customers whose usage of electricity is uncharacteristic of this class. At any time, the Company may file a revision of the rate form and/or charges of this rate to provide for an appropriate capacity charge. After such revision of this rate, any Customer who is subject to higher billing under this rate will have the option of continuing to take service under this rate or to take service under any other rate of the Company's Tariff which may be available.

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

| | |
|---------------------------------------|---|
| Meter Charge | \$4.87 per month |
| Energy Charges: | |
| Distribution Charge..... | 2.495¢ per kilowatt-hour |
| Regulatory Reconciliation Adj | (0.024) 6¢ per kilowatt-hour |
| Pole Plant Adjustment Mechanism | 0.150¢ per kilowatt-hour |
| Transmission Charge | 2.295¢ per kilowatt-hour |
| Stranded Cost Recovery..... | 1.261¢ per kilowatt-hour |

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

| | |
|---|--|
| Issued: February 15 <u>May 1</u> , 2024 | Issued by: <u>/s/ Douglas W. Foley</u> Douglas W. Foley |
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NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

Superseding ~~65~~⁷⁶th Revised Page 47D
Rate R-OTOD 2

Meter Charge\$4.87 per month

Energy Charges:

Distribution Charge.....2.495¢ per kilowatt-hour

Regulatory Reconciliation Adj(0.024)6¢ per kilowatt-hour

Pole Plant Adjustment Mechanism.....0.150¢ per kilowatt-hour

Transmission Charge2.295¢ per kilowatt-hour

Stranded Cost Recovery..... 0.642¢ per kilowatt-hour

SERVICE CHARGE

When the Company establishes or re-establishes a Delivery Service account for a Customer at a meter location, the Company will be entitled to assess a service charge in addition to all other charges under this rate. The service charge will be \$10.00 if the Company does not have to send an employee to the meter location to establish or re-establish Delivery Service.

When it is necessary for the Company to send an employee to the meter location to establish or re-establish Delivery Service, the service charge will be \$35.00. When it is necessary for the Company to send an employee to the meter location outside of normal working hours to establish or re-establish Delivery Service, the service charge will be \$80.00. The Company will be entitled to assess an \$26.00 service charge when it is necessary to send an employee to the Customer location to collect a delinquent bill. This charge shall apply regardless of any action taken by the Company including accepting a payment, making a deferred payment arrangement or leaving a collection notice at the Customer's premises.

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NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

Superseding ~~109~~¹¹⁰th Revised Page 50
Rate G

GENERAL DELIVERY SERVICE RATE G

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service for any use. It is available to (1) those Customers at existing delivery points who were receiving service hereunder on General Service Rate G on January 1, 1983, and who have continuously received service under that rate and this successor since that date, and (2) all other Customers whose loads as defined for billing purposes do not exceed 100 kilowatts. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B.

Customers taking service under this rate shall provide any necessary transforming and regulating devices on the Customer's side of the meter. Controlled electric service for thermal storage devices is available under Load Controlled Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts, or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, Delivery Service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH

| | <u>Single-Phase Service</u> | <u>Three-Phase Service</u> |
|-----------------------|---------------------------------|--------------------------------|
| Customer Charge | \$16.21 per month | \$32.39 per month |

Customer's Load Charges:

| | <u>Per Kilowatt of Customer Load in Excess of 5.0 Kilowatts</u> |
|---|---|
| Distribution Charge..... | \$12.22 |
| Regulatory Reconciliation Adjustment..... | \$(0.14) 5 |
| Pole Plant Adjustment Mechanism..... | \$0.89 |
| Transmission Charge | \$7.65 |
| Stranded Cost Recovery..... | \$1.13 |

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NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

119th Revised Page 51
Superseding 109th Revised Page 51
Rate G

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

First 500 kilowatt-hours2.820¢
Next 1,000 kilowatt-hours2.283¢
All additional kilowatt-hours1.724¢

Transmission Charge

First 500 kilowatt-hours2.765¢
Next 1,000 kilowatt-hours1.040¢
All additional kilowatt-hours0.558¢

Stranded Cost Recovery.....1.007¢

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Service measured by this meter will be billed monthly as follows:

Meter Charge\$4.87 per month

Energy Charges:

Distribution Charge.....2.495¢ per kilowatt-hour
Regulatory Reconciliation Adj(0.024)6¢ per kilowatt-hour
Pole Plant Adjustment Mechanism..0.150¢ per kilowatt-hour
Transmission Charge2.295¢ per kilowatt-hour
Stranded Cost Recovery.....1.320¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that

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NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

119th Revised Page 52
Superseding 109th Revised Page 52
Rate G

date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

| | |
|---------------------------------------|---|
| Meter Charge | \$4.87 per month |
| Energy Charges: | |
| Distribution Charge..... | 2.495¢ per kilowatt-hour |
| Regulatory Reconciliation Adj..... | (0.024) 6¢ per kilowatt-hour |
| Pole Plant Adjustment Mechanism | 0.150¢ per kilowatt-hour |
| Transmission Charge..... | 2.295¢ per kilowatt-hour |
| Stranded Cost Recovery..... | 0.679¢ per kilowatt-hour |

SPACE HEATING SERVICE

Space heating service is available under this rate at those locations which were receiving space heating service under the Transitional Space Heating Service Rate TSH prior to Customer Choice Date and which have continuously received such service since that date. Customers at such locations who have elected this rate shall have the electricity for such service billed separately on a monthly basis as follows:

| | |
|---------------------------------------|---|
| Meter Charge | \$3.24 per month |
| Energy Charges: | |
| Distribution Charge..... | 4.295¢ per kilowatt-hour |
| Regulatory Reconciliation Adj..... | (0.026) 8¢ per kilowatt-hour |
| Pole Plant Adjustment Mechanism | 0.161¢ per kilowatt-hour |
| Transmission Charge..... | 2.765¢ per kilowatt-hour |
| Stranded Cost Recovery..... | 1.701¢ per kilowatt-hour |

Space heating equipment served under this rate, including heat pumps and associated air circulating equipment, shall be wired by means of approved circuits to permit measurement of such equipment's additional demand and energy use.

| | |
|--|--|
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NHPUC NO. 10 - ELECTRICITY DELIVERY
 PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
 DBA EVERSOURCE ENERGY

Superseding ~~109~~¹¹⁰th Revised Page 55
 Rate G-OTOD

SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, service will be supplied only at a nominal voltage of 120/208 volts.

| RATE PER MONTH | Single-Phase Service | Three-Phase Service |
|-----------------------|-------------------------|------------------------|
| Customer Charge | \$41.98 per month | \$60.00 per month |

Customer's Load Charges:

Per Kilowatt of Customer Load

| | |
|---|---------------------|
| Distribution Charge..... | \$15.65 |
| Regulatory Reconciliation Adjustment..... | \$(0.14) |
| Pole Plant Adjustment Mechanism..... | \$0.89 |
| Transmission Charge | \$5.04 |
| Stranded Cost Recovery..... | \$0.57 |

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

| | |
|---|--------|
| On-Peak Hours (7:00 a.m. to 8:00 p.m. weekdays excluding Holidays) | 5.350¢ |
| Off-Peak Hours (all other hours) | 0.851¢ |

| | |
|-----------------------------|--------|
| Stranded Cost Recovery..... | 0.679¢ |
|-----------------------------|--------|

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NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

110th Revised Page 59
Superseding 109th Revised Page 59
Rate LCS

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

Radio-Controlled Option 1.375¢
8-Hour, 10-Hour or 11-Hour Option 2.495¢

Regulatory Reconciliation Adjustment:

Radio-Controlled Option or 8-Hour Option..... (0.024)6¢
10-Hour or 11-Hour Option (0.024)6¢

Pole Plant Adjustment Mechanism

Radio-Controlled Option or 8-Hour Option..... 0.150¢
10-Hour or 11-Hour Option 0.150¢

Transmission Charge 2.295¢

Stranded Cost Recovery (When service is taken
in conjunction with Rate R) 0.642¢

Stranded Cost Recovery (When service is taken
in conjunction with Rate G) 0.679¢

METERS

Under this rate, the Company will install one meter with appropriate load control devices.

ELECTRIC THERMAL STORAGE EQUIPMENT APPROVED FOR LOAD CONTROL

Load Controlled Service is available under this rate to electric thermal storage installations meeting the Company's specifications as to type, size and electrical characteristics in accordance with the following guidelines.

I. Electric Thermal Storage Space Heating Equipment

Adequate control and switching equipment must be installed to provide capability for staggering the commencement of the charging period with respect to other electric thermal storage devices and for permitting partial charging on warmer days, and for controlling service to the thermal storage devices.

The storage capability of the electric thermal storage device must be adequate to heat the Customer's whole premises under design conditions and must be properly sized to ensure a constant rate of charging during the period which service under this rate is available as determined by the Company in accordance with its customary procedures. A smaller-sized electric thermal storage device may be approved by the Company for use in the Customer's premises under the Radio-Controlled Option.

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NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

119th Revised Page 62
Superseding 109th Revised Page 62
Rate GV

Per Kilowatt of Maximum Demand

Demand Charges:

Distribution Charges:

| | |
|---|----------|
| First 100 kilowatts..... | \$7.20 |
| Excess Over 100 kilowatts..... | \$6.94 |
| Regulatory Reconciliation Adjustment..... | \$(0.06) |
| Pole Plant Adjustment Mechanism..... | \$0.37 |
| Transmission Charge | \$10.24 |
| Stranded Cost Recovery..... | \$1.09 |

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

| | |
|-------------------------------------|--------|
| First 200,000 kilowatt-hours..... | 0.663¢ |
| All additional kilowatt-hours | 0.590¢ |
| Stranded Cost Recovery..... | 0.890¢ |

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

~~65~~th Revised Page 65-F
Superseding ~~54~~th Revised Page 65-F
Rate EV-2

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal voltage determined by the Company, generally 2,400/4,160, 4,800/8,320, 7,200/12,470, or 19,920/34,500 volts. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge\$211.21 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:.....10.495¢
Transmission Charges:.....14.321¢
Regulatory Reconciliation Adjustment.....(0.084)¢
Pole Plant Adjustment Mechanism.....0.518¢
Stranded Cost Recovery Charges.....2.402¢

PRIMARY METERING LOSS ADJUSTMENT

When at the Company's option Delivery Service is metered at delivery voltage (2,400 volts nominal and above), all energy meter readings shall be reduced by one and three-quarters percent (1.75%). Where feasible and at the Company's option, a value other than one and three-quarters percent (1.75%) may be used when specific data is available and this value is a more accurate representation of electrical losses.

CONTRACT TERM

The contract term shall be for not less than one year and for such longer periods as maybe determined by the operation of the sections in this rate entitled "Guarantees" and "Apparatus".

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

119th Revised Page 66
Superseding 109th Revised Page 66
Rate LG

LARGE GENERAL DELIVERY SERVICE RATE LG

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for high voltage Delivery Service. It is available upon the signing of a Service Agreement for such service at specified delivery points to Customers whose loads are larger than those that would be permitted under Rate GV of this Tariff. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B. Outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL. Substation foundations and structures, and suitable controlling, regulating, and transforming apparatus, all of which shall be acceptable to and approved by the Company, together with such protective equipment as the Company shall deem necessary for the protection and safe operation of its system, shall be provided at the expense of the Customer.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal delivery voltage determined by the Company, generally 34,500 volts or higher. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge \$660.15 per month

Demand Charges:

Per Kilovolt-Ampere of Maximum Demand

Distribution Charge..... \$6.09
Regulatory Reconciliation Adjustment..... \$(0.05)
Pole Plant Adjustment Mechanism..... \$0.30
Transmission Charge \$10.09
Stranded Cost Recovery..... \$0.98

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours.....0.559¢
Off-Peak Hours0.473¢

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

110th Revised Page 72
Superseding 109th Revised Page 72
Rate B

Demand Charges:

For Customers who take service at 115,000 volts or higher, the following charges apply:

| | |
|--|--|
| Transmission Charge..... | \$1.61 per KW or KVA, whichever is applicable, of Backup Contract Demand |
| Stranded Cost Recovery (For Customers whose Standard Rate is Rate GV)... | \$0.54 per KW or KVA, whichever is applicable, of Backup Contract Demand |
| Stranded Cost Recovery (For Customers whose Standard Rate is Rate LG).... | \$0.49 per KW or KVA, whichever is applicable, of Backup Contract Demand |
| Pole Plant Adjustment Mechanism | \$0.22 per KW or KVA, whichever is applicable, of Backup Contract Demand |

For all other Customers, in addition to the charges applicable to the Customers who take service at 115,000 volts or higher, the following additional charge applies:

| | |
|-------------------------------------|--|
| Distribution Charge..... | \$5.59 per KW or KVA, whichever is applicable, of Backup Contract Demand |
| Regulatory Reconciliation Adj. | \$(0.04) per KW or KVA, whichever is applicable, of Backup Contract Demand |

Energy Charges:

The energy charges contained in the Standard Rate for Delivery Service, except that the distribution charge is not applicable to Customers who take service at 115,000 volts or higher.

METERING

Metering shall be provided by the Company in accordance with the provisions of the Customer's Standard Rate, except as modifications to such metering may be required by the provisions of this rate. The Company may install any metering equipment necessary to accomplish the purposes of this rate, including the measurement of output from the Customer's generating facilities. Customer shall provide suitable meter locations for the Company's metering facilities. All costs of metering equipment in excess of costs normally incurred by the Company to provide service under Customer's Standard Rate shall be borne by the Customer.

REFUSAL TO PROVIDE ACCESS

In the event that the Customer refuses access to its premises to allow the Company to install metering equipment to measure the output of the Customer's generating facilities, the Company may estimate the amount of demand and energy delivered under this rate. The Customer shall be responsible for payment of all bill amounts calculated hereunder based on such estimates of demand and energy delivered.

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

Superseding ~~87~~⁹⁸th Revised Page 74
Rate OL

OUTDOOR LIGHTING DELIVERY SERVICE RATE OL

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for the following applications:

- (a) unmetered street and highway lighting provided to municipalities, state highway departments, and other governmental bodies;
- (b) unmetered outdoor area lighting for private yards, parking lots, private roads, and other off-street applications.

All-night outdoor lighting service on an annual basis totaling approximately 4,345 hours of operation per year and midnight outdoor lighting service on an annual basis totaling approximately 2,005 hours of operation per year shall be provided for under this rate.

RATE PER MONTH

Energy Charge:

Per Kilowatt-Hour

| | |
|---|-------------|
| Transmission Charge | 2.026¢ |
| Stranded Cost Recovery..... | 1.488¢ |
| Regulatory Reconciliation Adjustment..... | (0.144131)¢ |
| Pole Plant Adjustment Mechanism..... | 0.830¢ |

In addition to the energy charges above, Customers shall be assessed a monthly Distribution Rate per luminaire. The Distribution Rate includes, among other costs, the cost of the fixture and bracket. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatt-hours used for billing purposes shall be the amount specified for the calendar month in which the meter read date occurred for service rendered under the metered Rate Schedule.

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DBA EVERSOURCE ENERGY

98th Revised Page 81
Superseding 87th Revised Page 81
Rate EOL

ADDITIONAL REQUIREMENTS FOR TECHNOLOGIES OTHER THAN HIGH PRESSURE SODIUM OR METAL HALIDE

Fixtures utilizing technologies other than High Pressure Sodium or Metal Halide must be provided by the Customer for installation on the Company’s facilities. Fixtures shall be accepted by the Company in advance of installation and must be compatible with existing line voltage, brackets and photoelectric controls, and must require no special tools or training to install and maintain.

Customers who are replacing existing fixtures with these technologies are responsible for the cost of removal and installation. Customers may choose to have this work completed by the Company or may opt to hire and pay a private line contractor to perform the work. Any private contractor shall have all the requisite training, certifications and insurance to safely perform the required installations, and shall be licensed by the State and accepted by the Company. Prior to commencement of work, the municipality must provide written certification of the qualifications to the Company. Contractors shall coordinate the installation work with the Company and submit a work plan subject to approval by the Company. The Customer shall bear all expenses related to the use of such labor, including any expenses arising from damage to the Company’s electrical system caused by the contractor’s actions.

SERVICE AGREEMENT

The Customer shall sign a Service Agreement governing the contribution for the remaining unexpired life of the existing street lighting fixtures and brackets, the contribution for the installed cost of the new fixtures and brackets, and the conversion of existing fixtures.

SERVICE DURING THE CONVERSION PERIOD FROM RATE OL TO RATE EOL

Service under this rate shall be implemented on a prorated basis, according to the number of fixtures which have been converted. Therefore, during the conversion period a portion of the Customer’s street and area lighting requirements may be served under Outdoor Lighting Delivery Service Rate OL for those fixtures which have not yet been converted under this Rate.

MONTHLY RATES

Energy Charge:

| | <u>Per Kilowatt-Hour</u> |
|---|--------------------------|
| Transmission Charge | 2.026¢ |
| Stranded Cost Recovery | 1.488¢ |
| Regulatory Reconciliation Adjustment..... | (0.144131)¢ |
| Pole Plant Adjustment Mechanism..... | 0.830¢ |

In addition to the energy charges above, Customers shall be assessed the monthly Distribution Rates shown below. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges

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Douglas W. Foley

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option at the time of lighting installation or at any time during service. Any request to select the midnight service option must be made in writing. Service under the alternative schedule with advanced controls is where the luminaire operates for an alternative schedule pursuant to the provision below.

LIMITATIONS ON AVAILABILITY

The availability of this rate to any Customer is contingent upon the availability to the Company of personnel and/or other resources necessary to perform the conversion of existing fixtures in accordance with the time schedule specified in the Service Agreement.

SERVICE AGREEMENT

The Customer shall sign a Service Agreement governing the contribution for the remaining unexpired life of the existing street lighting fixtures and brackets, the contribution for the installed cost of the new fixtures and brackets, and the conversion of existing fixtures.

SERVICE DURING THE CONVERSION PERIOD FROM RATE OL OR EOL TO RATE EOL-2

Service under this rate shall be implemented on a prorated basis, according to the number of fixtures which have been converted. Therefore, during the conversion period a portion of the Customer's street and area lighting requirements may be served under Outdoor Lighting Delivery Service Rate OL or Efficient Outdoor Lighting Rate EOL for those fixtures which have not yet been converted under this Rate.

Energy Charge:

Per Kilowatt-Hour

| | |
|---|-------------|
| Transmission Charge | 2.026¢ |
| Stranded Cost Recovery..... | 1.488¢ |
| Regulatory Reconciliation Adjustment..... | (0.144131)¢ |
| Pole Plant Adjustment Mechanism..... | 0.830¢ |

In addition to the energy charges above, Customers shall be assessed the monthly Distribution Rates shown below. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatt-hours used for billing purposes shall be the amount specified for the calendar month in which the later meter read date occurred for service rendered under the metered Rate Schedule.

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