

**Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty**  
**Default Supply Services Solicitations**  
**Energy Service Rates Summary Effective August 1, 2024 Through January 31, 2025 - Large Customer Group (Rates G-1 and G-2)**

| <u>Line No.</u> |  | <u>August</u>    | <u>September</u> | <u>October</u>   | <u>November</u>  | <u>December</u>  | <u>January</u>   | <u>Total</u> |
|-----------------|--|------------------|------------------|------------------|------------------|------------------|------------------|--------------|
|                 |  | (a)              | (b)              | (c)              | (d)              | (e)              | (f)              | (g)          |
| 1               | <b>Section 1: Percentage of Medium and Large C&amp;I kWhs Attributable to Energy Service</b>             |                  |                  |                  |                  |                  |                  |              |
| 2               | September 2023 Medium and Large C&I Energy Service kWhs  |                  | 5,528,361        |                  |                  |                  |                  |              |
| 3               | September 2023 Total Medium and Large C&I kWhs   |                  | 39,458,009       |                  |                  |                  |                  |              |
| 4               | Percentage of Medium and Large C&I Energy Service kWhs to Total Medium and Large C&I kWhs                |                  | 14.01%           |                  |                  |                  |                  |              |
| 5               | <b>Section 2: Projected Medium and Large C&amp;I Default Service kWhs, August 2024 - January 2025</b>    |                  |                  |                  |                  |                  |                  |              |
| 6               | Projected Total Company Medium and Large kWhs  | 51,543,022       | 46,582,562       | 44,471,766       | 41,070,933       | 42,297,776       | 42,535,035       | 268,501,093  |
| 7               | Percentage of Medium and Large C&I Energy Service kWhs to Total Medium and Large C&I kWhs                | 14.01%           | 14.01%           | 14.01%           | 14.01%           | 14.01%           | 14.01%           |              |
| 8               | Projected Medium and Large C&I Energy Service kWhs   | 7,221,561        | 6,526,564        | 6,230,826        | 5,754,344        | 5,926,234        | 5,959,475        | 37,619,003   |
| 9               | <b>Section 3: Medium and Large C&amp;I Default Service Load Weighting for August 2024 - January 2025</b> |                  |                  |                  |                  |                  |                  |              |
| 10              | Projected Medium and Large C&I Energy Service kWhs   | 7,221,561        | 6,526,564        | 6,230,826        | 5,754,344        | 5,926,234        | 5,959,475        | 37,619,003   |
| 11              | Loss Factor  |                  |                  |                  |                  |                  |                  |              |
| 12              | Wholesale Contract Price (\$/MWh)  |                  |                  |                  |                  |                  |                  |              |
| 13              | Base Energy Service Rate (\$/kWh)  |                  |                  |                  |                  |                  |                  |              |
| 14              | Energy Service Reconciliation Adjustment Factor (\$/kWh)   | \$0.09177        | \$0.07711        | \$0.06861        | \$0.08482        | \$0.13390        | \$0.18504        |              |
| 15              | Energy Service Cost Reclassification Adjustment Factor (\$/kWh)  | (\$0.01110)      | (\$0.01110)      | (\$0.01110)      | (\$0.01110)      | (\$0.01110)      | (\$0.01110)      |              |
| 16              | Renewable Portfolio Standard Adder (\$/kWh)  | \$0.00377        | \$0.00377        | \$0.00377        | \$0.00377        | \$0.00377        | \$0.00377        |              |
| 17              | Total Estimated Medium and Large C&I Energy Service Price per kWh  | \$0.00880        | \$0.00880        | \$0.00880        | \$0.00880        | \$0.00880        | \$0.00880        |              |
|                 |  | <b>\$0.09324</b> | <b>\$0.07858</b> | <b>\$0.07008</b> | <b>\$0.08629</b> | <b>\$0.13537</b> | <b>\$0.18651</b> |              |
| 18              | Projected Medium and Large C&I Base Default Service Cost, August 2024 - January 2025                     | \$ 662,723       | \$ 503,263       | \$ 427,497       | \$ 488,083       | \$ 793,523       | \$1,102,741      | \$ 3,977,830 |
| 19              | Weighted Average Medium and Large C&I Base Default Service Charge for August 2024 - January 2025         |                  |                  |                  |                  |                  |                  | \$ 0.10574   |
| 20              | Projected Medium and Large C&I Default Service Cost, August 2024 - January 2025                          | \$ 673,338       | \$ 512,857       | \$ 436,656       | \$ 496,542       | \$ 802,234       | \$1,111,502      | \$ 4,033,130 |
| 21              | Weighted Average Medium and Large C&I Default Service Charge for August 2024 - January 2025              |                  |                  |                  |                  |                  |                  | \$ 0.10721   |

*Reference:*

- Line No. 2: Per Customer Migration Report - Q1 2024 (Rates G-1 and G-2)
- Line No. 3: Per Customer Migration Report - Q1 2024 (Energy Service Plus Competitive Supply - Rates G-1 and G-2)
- Line No. 4: Line 2 ÷ Line 3
- Line No. 6: Schedule 4 P9, Column (a)
- Line No. 7: Line 4
- Line No. 8: Line 6 x Line 7
- Line No. 10: Line 8
- Line No. 11: Projected Wholesale Load divided by Projected Retail Load, rounded to five decimal places
- Line No. 12: Schedule CG-2, Exhibit 5
- Line No. 13: (Line 11 x Line 12) ÷ 1000, Rounded After 5 Decimal Places
- Line No. 14: Schedule 3, Page 1, Line 8, Column (b)
- Line No. 15: Schedule 4, Page 1, Line 6, Column (b)
- Line No. 16: Schedule CG-2 Exhibit 11, Section 5, Line 5
- Line No. 17: Sum of Lines 13 through Line 16
- Line No. 18: Line 10 x Line 13
- Line No. 19: Line 18, Column (g) ÷ Line 10, Column (g), Rounded After 5 Decimal Places
- Line No. 20: Line 10 x Line 17
- Line No. 21: Line 20, Column (g) ÷ Line 10, Column (g), Rounded After 5 Decimal Places

**Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty  
Default Supply Services Solicitations  
Energy Service Rates Summary Effective August 1, 2024 Through January 31, 2025 - Small Customer Group (Rates D, D-10, G-3, M, T, and V)**

| Line No. |   | August             | September          | October            | November           | December           | January            | Total               |
|----------|---|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|---------------------|
|          |   | (a)                | (b)                | (c)                | (d)                | (e)                | (f)                | (g)                 |
| 1        | <b>Section 1: Percentage of Residential and Small C&amp;I kWhs Attributable to Energy Service</b>             |                    |                    |                    |                    |                    |                    |                     |
| 2        | September 2023 Residential and Small C&I Energy Service kWhs  |                    | 17,860,431         |                    |                    |                    |                    |                     |
| 3        | September 2023 Total Residential and Small C&I kWhs   |                    | <u>30,199,461</u>  |                    |                    |                    |                    |                     |
| 4        | Percentage of Residential and Small C&I Energy Service kWhs to Total Residential & Small C&I kWhs             |                    | 59.14%             |                    |                    |                    |                    |                     |
| 5        | <b>Section 2: Projected Residential and Small C&amp;I Default Service kWhs, August 2024 - January 2025</b>    |                    |                    |                    |                    |                    |                    |                     |
| 6        | Projected Total Company Residential and Small C&I kWhs  | 37,417,714         | 30,920,932         | 29,920,016         | 31,941,659         | 37,802,221         | 39,375,254         | 207,377,797         |
| 7        | Percentage of Residential and Small C&I Energy Service kWhs to Total Residential & Small C&I kWhs             | <u>59.14%</u>      | <u>59.14%</u>      | <u>59.14%</u>      | <u>59.14%</u>      | <u>59.14%</u>      | <u>59.14%</u>      |                     |
| 8        | Projected Residential and Small C&I Energy Service kWhs   | 22,129,418         | 18,287,120         | 17,695,163         | 18,890,794         | 22,356,822         | 23,287,138         | 122,646,455         |
| 9        | <b>Section 3: Residential and Small C&amp;I Default Service Load Weighting for August 2024 - January 2025</b> |                    |                    |                    |                    |                    |                    |                     |
| 10       | Projected Residential and Small C&I Energy Service kWhs   | 22,129,418         | 18,287,120         | 17,695,163         | 18,890,794         | 22,356,822         | 23,287,138         | 122,646,455         |
| 11       | Loss Factor   |                    |                    |                    |                    |                    |                    |                     |
| 12       | Wholesale Contract Price (\$/MWh)   |                    |                    |                    |                    |                    |                    |                     |
| 13       | Base Residential and Small C&I Energy Service Rate (\$/kWh)   | \$0.08716          | \$0.07181          | \$0.06518          | \$0.08254          | \$0.12068          | \$0.16539          |                     |
| 14       | Energy Service Reconciliation Adjustment Factor (\$/kWh)  | (\$0.00345)        | (\$0.00345)        | (\$0.00345)        | (\$0.00345)        | (\$0.00345)        | (\$0.00345)        |                     |
| 15       | Energy Service Cost Reclassification Adjustment Factor (\$/kWh)   | \$0.00246          | \$0.00246          | \$0.00246          | \$0.00246          | \$0.00246          | \$0.00246          |                     |
| 16       | Proposed Renewable Portfolio Standard Adder (\$/kWh)  | \$0.00880          | \$0.00880          | \$0.00880          | \$0.00880          | \$0.00880          | \$0.00880          |                     |
| 17       | Total Estimated Residential and Small C&I Energy Service Price per kWh  | <u>\$0.09497</u>   | <u>\$0.07962</u>   | <u>\$0.07299</u>   | <u>\$0.09035</u>   | <u>\$0.12849</u>   | <u>\$0.17320</u>   |                     |
| 18       | Projected Residential and Small C&I Energy Service Base Cost, August 2024 - January 2025                      | <u>\$1,928,800</u> | <u>\$1,313,198</u> | <u>\$1,153,371</u> | <u>\$1,559,246</u> | <u>\$2,698,021</u> | <u>\$3,851,460</u> | <u>\$12,504,096</u> |
| 19       | Weighted Average Base Residential and Small C&I Energy Service Charge for August 2024 - January 2025          |                    |                    |                    |                    |                    |                    | \$0.10195           |
| 20       | Projected Residential and Small C&I Energy Service Cost, August 2024 - January 2025                           | <u>\$2,101,631</u> | <u>\$1,456,021</u> | <u>\$1,291,570</u> | <u>\$1,706,783</u> | <u>\$2,872,628</u> | <u>\$4,033,332</u> | <u>\$13,461,965</u> |
| 21       | Weighted Average Residential and Small C&I Energy Service Charge for August 2024 - January 2025               |                    |                    |                    |                    |                    |                    | <b>\$0.10976</b>    |

*Reference:*

- Line No. 2: Per Customer Migration Report - Q1 2024 (Rates D, D-10, G-3, M (Streetlights), T, and V)
- Line No. 3: Per Customer Migration Report- Q1 2024 (Energy Service Plus Competitive Supply - Rates D, D-10, G-3, M (Streetlights), T, and V)
- Line No. 4: Line 2 ÷ Line 3
- Line No. 6: Schedule 4 P9, Column (c)
- Line No. 7: Line 4
- Line No. 8: Line 6 x Line 7
- Line No. 10: Line 8
- Line No. 11: Projected Wholesale Load divided by Projected Retail Load, rounded to five decimal places
- Line No. 12: Schedule CG-9 - Weighted Small Customer Group Rate
- Line No. 13: (Line 11 x Line 12) ÷ 1000, Rounded After 5 Decimal Places
- Line No. 14: Schedule 3, Page 1, Line 8, Column (c)
- Line No. 15: Schedule 4, Page 1, Line 6, Column (c)
- Line No. 16: Schedule CG-2 Exhibit 11, Section 5, Line 5
- Line No. 17: Sum of Lines 13 through Line 16
- Line No. 18: Line 10 x Line 13
- Line No. 19: Line 18, Column (g) ÷ Line 10, Column (g), Rounded After 5 Decimal Places
- Line No. 20: Line 10 x Line 17
- Line No. 21: Line 20, Column (g) ÷ Line 10, Column (g), Rounded After 5 Decimal Places

**Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty**  
**Default Services Solicitations**  
**Calculation of Energy Service Adjustment Factors Effective August 1, 2024 - July 31, 2025**

| Line No. | Description  | Large Customer<br>Group | Small Customer<br>Group | Combined              |
|----------|--|-------------------------|-------------------------|-----------------------|
|          | (a)  | (b)                     | (c)                     | (d) =<br>(b) + (c)    |
| 1        | Beginning Balance  | \$ 775,223              | \$ 2,377,371            | \$ 3,152,593          |
| 2        | Base Energy Service (Over)/Under Collection              | (2,943,783)             | (3,799,944)             | (6,743,727)           |
| 3        | RPS (Over)/Under Collection                              | (199,015)               | (610,164)               | (809,179)             |
| 4        | Energy Service Adjustment Factor (Over)/Under Collection | 1,548,703               | 1,067,961               | 2,616,664             |
| 5        | Interest   | (16,352)                | 135,280                 | 118,928               |
| 6        | <b>Total (Over)/Under Collection</b>                     | <b>\$ (835,224)</b>     | <b>\$ (829,497)</b>     | <b>\$ (1,664,721)</b> |
| 7        | Estimated Energy Service kWh Deliveries                  | 75,258,494              | 240,750,649             | 316,009,143           |
| 8        | <b>Energy Service Adjustment Factor per kWh</b>          | <b>\$ (0.01110)</b>     | <b>\$ (0.00345)</b>     |                       |

*Reference:*

*Line No. 1: For Large Customer Group - Schedule 3 P2-1, Column (a), Beginning Balance. For Small Customer Group - Schedule 3 P2-2, Column (a), Beginning Balance.*

*Line No. 2: For Large Customer Group - Schedule 3 P2-1, Line 13, Column (d) - Column (f). For Small Customer Group - Schedule 3 P2-2, Line 13, Column (d) - Column (f).*

*Line No. 3: For Large Customer Group - Schedule 3 P2-1, Line 13, Column (c) - Column (e). For Small Customer Group - Schedule 3 P2-2, Line 13, Column (c) - Column (e).*

*Line No. 4: For Large Customer Group - Schedule 3 P2-1, Line 13, Column (b). For Small Customer Group - Schedule 3 P2-2, Line 13, Column (b).*

*Line No. 5: For Large Customer Group - Schedule 3 P2-1, Line 13 Column (j). For Small Customer Group - Schedule 3 P2-2, Line 13 Column (j).*

*Line No. 6: Sum of Lines 1 through Line 5*

*Line No. 7: Per Company Forecast - For Large Customer Group - Schedule 4 P9, Column (b), Line 13. For Small Customer Group - Schedule 4 P9, Column (d), Line 13.*

*Line No. 8: Line (6) ÷ Line (7), Rounded After 5 Decimal Places*

**Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty  
 Default Services Solicitations  
 Reconciliation of Energy Service Adjustment Factors for Large and Small Customer Groups (August 1, 2023 - July 31, 2024)**

| Line No. | Month                                 | Beginning (Over)/Under Balance | Energy Service Adjustment Factor Revenue | RPS Revenue | Base Energy Service Revenue | RPS Expense | Base Energy Service Expense | Ending (Over)/Under Balance | Balance Subject to Interest | Effective Interest Rate | Interest                  | Cumulative Interest |
|----------|---------------------------------------|--------------------------------|--|-------------|-----------------------------|-------------|-----------------------------|-----------------------------|-----------------------------|-------------------------|---------------------------|---------------------|
|          |                                       | (a)                            | (b)                                      | (c)         | (d)                         | (e)         | (f)                         | (g)                         | (h) =<br>[(a) + (g)] ÷ 2    | (i)                     | (j) =<br>[(h) x (i)] ÷ 12 | (k)                 |
| 1        | Aug-23                                | \$ 3,152,593                   | \$ (321,199)                             | \$ 284,750  | \$ 3,907,729                | \$ 505,050  | \$ 2,190,748                | \$ 1,977,112                | \$ 2,564,853                | 8.25%                   | \$ 17,633                 | \$ 17,633           |
| 2        | Sep-23                                | 1,994,745                      | (234,718)                                | 231,759     | 2,603,565                   | -           | 1,884,850                   | 1,278,990                   | 1,636,867                   | 8.25%                   | 11,253                    | 28,887              |
| 3        | Oct-23                                | 1,290,243                      | (124,196)                                | 153,667     | 2,648,028                   | -           | 1,481,750                   | 94,494                      | 692,369                     | 8.50%                   | 4,904                     | 33,791              |
| 4        | Nov-23                                | 99,398                         | (242,244)                                | 205,393     | 3,104,818                   | 87,440      | 1,832,448                   | (1,048,681)                 | (474,641)                   | 8.50%                   | (3,362)                   | 30,429              |
| 5        | Dec-23                                | (1,052,043)                    | (214,111)                                | 207,266     | 3,589,116                   | -           | 4,441,636                   | (192,678)                   | (622,361)                   | 8.50%                   | (4,408)                   | 26,021              |
| 6        | Jan-24                                | (197,086)                      | (220,877)                                | 235,224     | 4,207,533                   | 108,583     | 4,809,255                   | 498,872                     | 150,893                     | 8.50%                   | 1,069                     | 27,089              |
| 7        | Feb-24                                | 499,940                        | (234,192)                                | 231,640     | 2,864,439                   | -           | 5,493,086                   | 3,131,139                   | 1,815,540                   | 8.50%                   | 12,860                    | 39,950              |
| 8        | Mar-24                                | 3,143,999                      | (234,898)                                | 217,861     | 2,453,590                   | -           | 2,441,881                   | 3,149,327                   | 3,146,663                   | 8.50%                   | 22,289                    | 62,238              |
| 9        | Apr-24                                | 3,171,616                      | (199,085)                                | 201,725     | 1,723,191                   | 79,268      | 1,590,443                   | 3,115,496                   | 3,143,556                   | 8.50%                   | 22,267                    | 84,505              |
| 10       | May-24                                | 3,137,763                      | (175,741)                                | 173,779     | 1,908,321                   | 974,768     | 1,465,730                   | 3,671,900                   | 3,404,832                   | 8.50%                   | 24,118                    | 108,623             |
| * 11     | Jun-24                                | 3,696,018                      | (189,221)                                | 182,650     | 4,963,651                   | -           | 1,690,760                   | 429,698                     | 2,062,858                   | 8.50%                   | 14,612                    | 123,235             |
| * 12     | Jul-24                                | \$ 444,310                     | \$ (226,183)                             | \$ 238,573  | \$ 4,829,353                | \$ -        | \$ 2,737,019                | \$ (1,660,414)              | \$ (608,052)                | 8.50%                   | (4,307)                   | \$ 118,928          |
| 13       | <b>Totals</b>                         |                                | <b>\$ (2,616,664)</b>                    |             |                             |             |                             |                             |                             |                         | <b>\$ 118,928</b>         |                     |
| 14       | <b>Total (Over)/Under Collection:</b> |                                |  |             |                             |             |                             | <b>\$ (1,664,721)</b>       |                             |                         |                           |                     |

Reference:

**Updated** Column (a), Line 1: Per Company Financials- Cumulative Balance as of July 31, 2023 - Per Commodity Over/Under Source Tab - Natural Row 47. That Balance is then Subtracted by Schedule 4 P2, Column (a), Line 1. Corrected August 2023 Beginning (Over)/Under Balance

Column (a), Lines 2-12: Prior month Column (g) + Prior month Column (j)

Column (b): Sum of Schedule 3 P2-1, Column (b) + Schedule 3 P2-2, Column (b) - Actual kWh sales multiplied by the approved Energy Service Adjustment Factor

Column (c): Sum of Schedule 3 P2-1, Column (c) + Schedule 3 P2-2, Column (c) - Actual kWh sales multiplied by the approved RPS Factor

Column (d): Sum of Schedule 3 P2-1, Column (d) + Schedule 3 P2-2, Column (d) - Total Energy Revenue Minus the Sum of the Total Energy Service Adjustment Revenue, RPS Revenue, and Energy Service Cost Reclassification Factor

Column (e): Schedule 3 P2-1, Column (e) and Schedule 3 P2-2, Column (e) via Schedule 3 P4, Column (h) - Total RPS Expense

Column (f): Schedule 3 P2-1, Column (f) and Schedule 3 P2-2, Column (f) - Total Allocated Base Energy Service Expenses

Column (g): Column (a) - [Column (b) + Column (c) + Column (d)] + [Column (e) + Column (f)]

Column (i): Interest Rate on Customer Deposits

Column (k): Column (j) + Prior Month's Column (k)

Line No. 14: Line 12, Column (g) + Line 12, Column (j)

\*Projection

**Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty**  
**Default Services Solicitations**  
**Reconciliation of Energy Service Adjustment Factor for Large Customer Group (August 1, 2023 - July 31, 2024)**

| Line No. | Month                                 | Beginning (Over)/Under Balance | Energy Service Adjustment Factor Revenue | RPS Revenue | Base Energy Service Revenue | RPS Expense | Base Energy Service Expense | Ending (Over)/Under Balance | Balance Subject to Interest | Effective Interest Rate | Interest               | Cumulative Interest |
|----------|---------------------------------------|--------------------------------|--|-------------|-----------------------------|-------------|-----------------------------|-----------------------------|-----------------------------|-------------------------|------------------------|---------------------|
|          |                                       | (a)                            | (b)                                      | (c)         | (d)                         | (e)         | (f)                         | (g)                         | (h) = [(a) + (g)] ÷ 2       | (i)                     | (j) = [(h) x (i)] ÷ 12 | (k)                 |
| 1        | Aug-23                                | \$ 775,223                     | \$ (211,495)                             | \$ 86,116   | \$ 1,029,470                | \$ 124,192  | \$ 806,699                  | \$ 802,023                  | \$ 788,623                  | 8.25%                   | \$ 5,422               | \$ 5,422            |
| 2        | Sep-23                                | 807,444                        | (137,682)                                | 56,061      | 325,619                     | -           | 344,126                     | 907,572                     | 857,508                     | 8.25%                   | 5,895                  | 11,317              |
| 3        | Oct-23                                | 913,467                        | (50,737)                                 | 20,659      | (162,704)                   | -           | 321,882                     | 1,428,130                   | 1,170,798                   | 8.50%                   | 8,293                  | 19,610              |
| 4        | Nov-23                                | 1,436,423                      | (166,177)                                | 67,663      | 1,276,653                   | 21,501      | 84,963                      | 364,748                     | 900,586                     | 8.50%                   | 6,379                  | 25,989              |
| 5        | Dec-23                                | 371,128                        | (128,547)                                | 52,341      | 1,075,343                   | -           | 619,647                     | (8,363)                     | 181,383                     | 8.50%                   | 1,285                  | 27,274              |
| 6        | Jan-24                                | (7,078)                        | (117,356)                                | 47,785      | 1,322,429                   | 26,701      | 414,331                     | (818,904)                   | (412,991)                   | 8.50%                   | (2,925)                | 24,349              |
| 7        | Feb-24                                | (821,830)                      | (137,087)                                | 55,819      | 1,189,396                   | -           | 781,233                     | (1,148,724)                 | (985,277)                   | 8.50%                   | (6,979)                | 17,370              |
| 8        | Mar-24                                | (1,155,703)                    | (147,816)                                | 60,187      | 889,712                     | -           | 747,343                     | (1,210,443)                 | (1,183,073)                 | 8.50%                   | (8,380)                | 8,990               |
| 9        | Apr-24                                | (1,218,823)                    | (113,110)                                | 46,056      | 235,934                     | 19,492      | 463,324                     | (904,887)                   | (1,061,855)                 | 8.50%                   | (7,521)                | 1,468               |
| 10       | May-24                                | (912,409)                      | (102,905)                                | 41,901      | 381,293                     | 239,695     | 319,690                     | (673,312)                   | (792,861)                   | 8.50%                   | (5,616)                | (4,148)             |
| 11       | Jun-24                                | (678,928)                      | (113,976)                                | 46,408      | 864,673                     | -           | 509,893                     | (966,141)                   | (822,534)                   | 8.50%                   | (5,826)                | (9,974)             |
| * 12     | Jul-24                                | \$ (971,967)                   | (121,815)                                | 49,600      | 577,863                     | -           | 648,769                     | \$ (828,846)                | \$ (900,406)                | 8.50%                   | (6,378)                | \$ (16,352)         |
| 13       | <b>Totals</b>                         |                                | <b>\$ (1,548,703)</b>                    |             |                             |             |                             |                             |                             |                         | <b>\$ (16,352)</b>     |                     |
| 14       | <b>Total (Over)/Under Collection:</b> |                                |  |             |                             |             |                             | <b>\$ (835,224)</b>         |                             |                         |                        |                     |

*Reference:*

*Column (a), Line 1: Schedule 3 P2, Column (a), Line 1 - Beginning (Over)/Under Balance x Allocation Factor for Large Customer Group*

*Column (a), Lines 2-12: Prior Month's Column (g) + Prior Month's Column (j)*

*Column (b): Schedule 3 P3-1, Column (d) - Actual Large Customer Group's kWh Sales Multiplied by the Approved Energy Service Adjustment Factor*

*Column (c): Schedule 3 P3-1, Column (f) - Actual kWh Sales Multiplied by the Approved RPS Factor*

*Column (d): Schedule 3 P3-1, Column (i) - Large Customer Group's Energy Revenue Minus the Sum of Large Customer Group's Energy Service Adjustment Revenue, RPS Revenue, and Energy Service Cost Reclassification Factor*

*Column (e): Schedule 3 P4, Column (f) - RPS Expenses Allocated to Large Customer Group*

*Column (f): Actual Base Energy Service Expenses Allocated to Large Customer Group*

*Column (g): Column (a) - [Column (b) + Column (c) + Column (d)] + [Column (e) + Column (f)]*

*Column (j): Interest Rate on Customer Deposits*

*Column (k): Column (j) + Prior Month's Column (k)*

*Line No. 14: Line 12, Column (g) + Line 12, Column (j)*

*\*Projection*

**Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty  
 Default Services Solicitations  
 Reconciliation of Energy Service Adjustment Factor for Small Customer Group (August 1, 2023 - July 31, 2024)**

| Line No. | Month                                 | Beginning (Over)/Under Balance | Energy Service Adjustment Factor Revenue | RPS Revenue         | Base Energy Service Revenue | RPS Expense         | Base Energy Service Expense | Ending (Over)/Under Balance | Balance Subject to Interest | Effective Interest Rate | Interest               | Cumulative Interest |
|----------|---------------------------------------|--------------------------------|--|---------------------|-----------------------------|---------------------|-----------------------------|-----------------------------|-----------------------------|-------------------------|------------------------|---------------------|
|          |                                       | (a)                            | (b)                                      | (c)                 | (d)                         | (e)                 | (f)                         | (g)                         | (h) = [(a) + (g)] ÷ 2       | (i)                     | (j) = [(h) x (i)] ÷ 12 | (k)                 |
| 1        | Aug-23                                | \$ 2,377,371                   | \$ (109,704)                             | \$ 198,634          | \$ 2,878,259                | \$ 380,858          | \$ 1,384,049                | \$ 1,175,089                | \$ 1,776,230                | 8.25%                   | \$ 12,212              | \$ 12,212           |
| 2        | Sep-23                                | 1,187,301                      | (97,037)                                 | 175,698             | 2,277,945                   | -                   | 1,540,724                   | 371,418                     | 779,359                     | 8.25%                   | 5,358                  | 17,570              |
| 3        | Oct-23                                | 376,776                        | (73,459)                                 | 133,008             | 2,810,732                   | -                   | 1,159,868                   | (1,333,636)                 | (478,430)                   | 8.50%                   | (3,389)                | 14,181              |
| 4        | Nov-23                                | (1,337,025)                    | (76,067)                                 | 137,730             | 1,828,165                   | 65,939              | 1,747,485                   | (1,413,429)                 | (1,375,227)                 | 8.50%                   | (9,741)                | 4,440               |
| 5        | Dec-23                                | (1,423,171)                    | (85,564)                                 | 154,925             | 2,513,773                   | -                   | 3,821,989                   | (184,316)                   | (803,743)                   | 8.50%                   | (5,693)                | (1,254)             |
| 6        | Jan-24                                | (190,009)                      | (103,521)                                | 187,439             | 2,885,104                   | 81,882              | 4,394,924                   | 1,317,776                   | 563,884                     | 8.50%                   | 3,994                  | 2,741               |
| 7        | Feb-24                                | 1,321,770                      | (97,105)                                 | 175,822             | 1,675,043                   | -                   | 4,711,852                   | 4,279,862                   | 2,800,816                   | 8.50%                   | 19,839                 | 22,580              |
| 8        | Mar-24                                | 4,299,702                      | (87,082)                                 | 157,674             | 1,563,877                   | -                   | 1,694,538                   | 4,359,771                   | 4,329,736                   | 8.50%                   | 30,669                 | 53,249              |
| 9        | Apr-24                                | 4,390,440                      | (85,975)                                 | 155,669             | 1,487,257                   | 59,776              | 1,127,119                   | 4,020,383                   | 4,205,411                   | 8.50%                   | 29,788                 | 83,037              |
| 10       | May-24                                | 4,050,172                      | (72,835)                                 | 131,879             | 1,527,028                   | 735,072             | 1,146,040                   | 4,345,213                   | 4,197,692                   | 8.50%                   | 29,734                 | 112,771             |
| * 11     | Jun-24                                | 4,374,946                      | (75,245)                                 | 136,242             | 4,098,978                   | -                   | 1,180,867                   | 1,395,838                   | 2,885,392                   | 8.50%                   | 20,438                 | 133,209             |
| * 12     | Jul-24                                | \$ 1,416,277                   | (104,368)                                | 188,973             | 4,251,489                   | -                   | 2,088,250                   | \$ (831,567)                | \$ 292,355                  | 8.50%                   | 2,071                  | \$ 135,280          |
| 13       | <b>Totals</b>                         |                                | <b>\$ (1,067,961)</b>                    | <b>\$ 1,933,691</b> | <b>\$ 29,797,650</b>        | <b>\$ 1,323,527</b> | <b>\$ 25,997,705</b>        |                             |                             |                         | <b>\$ 135,280</b>      |                     |
| 14       | <b>Total (Over)/Under Collection:</b> |                                |  |                     |                             |                     |                             | <b>\$ (829,497)</b>         |                             |                         |                        |                     |

*Reference:*

- Column (a), Line 1: Schedule 3 P2, Column (a), Line 1 - Beginning (Over)/Under Balance x Allocation Factor for Small Customer Group*
- Column (a), Lines 2-12: Prior Month's Column (g) + Prior Month's Column (j)*
- Column (b): Schedule 3 P3-2, Column (d) - Actual Small Customer Group's kWh Sales Multiplied by the Approved Energy Service Adjustment Factor*
- Column (c): Schedule 3 P3-2, Column (f) - Actual kWh Sales Multiplied by the Approved RPS Factor*
- Column (d): Schedule 3 P3-2, Column (i) - Small Customer Group's Energy Revenue Minus the Sum of Small Customer Group's Energy Service Adjustment Revenue, RPS Revenue, and Energy Service Cost Reclassification Factor*
- Column (e): Schedule 3 P4, Column (f) - RPS Expenses Allocated to Small Customer Group*
- Column (f): Actual Base Energy Service Expenses Allocated to Small Customer Group*
- Column (g): Column (a) - [Column (b) + Column (c) + Column (d)] + [Column (e) + Column (f)]*
- Column (i): Interest Rate on Customer Deposits*
- Column (k): Column (j) + Prior Month's Column (k)*
- Line No. 14: Line 12, Column (g) + Line 12, Column (j)*
- \*Projection*

**Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty  
 Default Services Solicitations  
 Base Energy Service Revenue for Large Customer Group (August 1, 2023 - July 31, 2024)**

| Line No. | Month  | Total Energy Service Revenue | Large ES (kWh) | Energy Service Adjustment Factor Revenue |                    | RPS Revenue   |                    | Energy Service Cost Reclassification Adjustment Factor |                    | Base Energy Service Revenue    |
|----------|--------|------------------------------|----------------|--|--------------------|---------------|--------------------|--|--------------------|--------------------------------|
|          |        |                              |                | Rate (\$/kWh)                            | Revenue            | Rate (\$/kWh) | Revenue            | Rate (\$/kWh)  | Revenue            |                                |
|          |        | (a)                          | (b)            | (c)                                      | (d) =<br>(b) x (c) | (e)           | (f) =<br>(b) x (e) | (g)  | (h) =<br>(b) x (g) | (i) =<br>(a) - (d) - (f) - (h) |
| 1        | Aug-23 | \$ 900,246                   | 10,119,370     | \$ (0.02090)                             | \$ (211,495)       | \$ 0.00851    | \$ 86,116          | \$ (0.00038)   | \$ (3,845)         | \$ 1,029,470                   |
| 2        | Sep-23 | 241,495                      | 6,587,639      | \$ (0.02090)                             | (137,682)          | \$ 0.00851    | 56,061             | \$ (0.00038)   | (2,503)            | 325,619                        |
| 3        | Oct-23 | (193,704)                    | 2,427,591      | \$ (0.02090)                             | (50,737)           | \$ 0.00851    | 20,659             | \$ (0.00038)   | (922)              | (162,704)                      |
| 4        | Nov-23 | 1,175,118                    | 7,951,040      | \$ (0.02090)                             | (166,177)          | \$ 0.00851    | 67,663             | \$ (0.00038)   | (3,021)            | 1,276,653                      |
| 5        | Dec-23 | 996,800                      | 6,150,581      | \$ (0.02090)                             | (128,547)          | \$ 0.00851    | 52,341             | \$ (0.00038)   | (2,337)            | 1,075,343                      |
| 6        | Jan-24 | 1,250,724                    | 5,615,114      | \$ (0.02090)                             | (117,356)          | \$ 0.00851    | 47,785             | \$ (0.00038)   | (2,134)            | 1,322,429                      |
| 7        | Feb-24 | 1,105,635                    | 6,559,190      | \$ (0.02090)                             | (137,087)          | \$ 0.00851    | 55,819             | \$ (0.00038)   | (2,492)            | 1,189,396                      |
| 8        | Mar-24 | 799,396                      | 7,072,555      | \$ (0.02090)                             | (147,816)          | \$ 0.00851    | 60,187             | \$ (0.00038)   | (2,688)            | 889,712                        |
| 9        | Apr-24 | 166,823                      | 5,411,982      | \$ (0.02090)                             | (113,110)          | \$ 0.00851    | 46,056             | \$ (0.00038)   | (2,057)            | 235,934                        |
| 10       | May-24 | 318,417                      | 4,923,689      | \$ (0.02090)                             | (102,905)          | \$ 0.00851    | 41,901             | \$ (0.00038)   | (1,871)            | 381,293                        |
| * 11     | Jun-24 | 795,033                      | 5,453,401      | \$ (0.02090)                             | (113,976)          | \$ 0.00851    | 46,408             | \$ (0.00038)   | (2,072)            | 864,673                        |
| * 12     | Jul-24 | 503,434                      | 5,828,488      | \$ (0.02090)                             | (121,815)          | \$ 0.00851    | 49,600             | \$ (0.00038)   | (2,215)            | 577,863                        |
| 13       | Totals | \$ 8,059,418                 | 74,100,640     |  | \$ (1,548,703)     |               | \$ 630,596         |  | \$ (28,158)        | \$ 9,005,683                   |

*Reference:*

*Column (a): Large Customer Group's Energy Service Revenues After Allocations of Previous Month's Reversals and Current Month Accruals Applied to Unbilled Commodity Revenue*

*Column (b): Per Company Records - Actual kWhs Delivered for Large Customer Group*

*Column (c): Current Energy Service Adjustment Factor - Approved in Order No. 26,854, dated June 30, 2023, in Docket DE 23-044. (Filed on June 23, 2023, Bates 75, Line 14, and Exhibit 7, Line 14, filed on June 28, 2023).*

*Column (e): Current RPS Adder - Approved in Order No. 26,854, dated June 30, 2023, in Docket DE 23-044. (Filed on June 23, 2023, Bates 75, Line 16, and Exhibit 7, Line 16, filed on June 28, 2023).*

*Column (g): Current Energy Service Cost Reclassification Adjustment Factor - Approved in Order No. 26,854, dated June 30, 2023, in Docket DE 23-044. (Filed on June 23, 2023, Bates 75, Line 15, and Exhibit 7, Line 15, filed on June 28, 2023).*

*\* Projection*

**Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty  
 Default Services Solicitations  
 Base Energy Service Revenue for Small Customer Group (August 1, 2023 - July 31, 2024)**

| Line No. | Month  | Total Energy Service Revenue | Small ES (kWh) | Energy Service Adjustment Factor Revenue |                    | RPS Revenue   |                    | Energy Service Cost Reclassification Adjustment Factor |                    | Base Energy Service Revenue    |
|----------|--------|------------------------------|----------------|--|--------------------|---------------|--------------------|--|--------------------|--------------------------------|
|          |        |                              |                | Rate (\$/kWh)                            | Revenue            | Rate (\$/kWh) | Revenue            | Rate (\$/kWh)  | Revenue            |                                |
|          |        | (a)                          | (b)            | (c)                                      | (d) =<br>(b) x (c) | (e)           | (f) =<br>(b) x (e) | (g)  | (h) =<br>(b) x (g) | (i) =<br>(a) - (d) - (f) - (h) |
| 1        | Aug-23 | \$ 2,977,225                 | 23,341,207     | \$ (0.00470)                             | \$ (109,704)       | \$ 0.00851    | \$ 198,634         | \$ 0.00043   | \$ 10,037          | \$ 2,878,259                   |
| 2        | Sep-23 | 2,365,485                    | 20,646,108     | \$ (0.00470)                             | (97,037)           | \$ 0.00851    | 175,698            | \$ 0.00043   | 8,878              | 2,277,945                      |
| 3        | Oct-23 | 2,877,001                    | 15,629,584     | \$ (0.00470)                             | (73,459)           | \$ 0.00851    | 133,008            | \$ 0.00043   | 6,721              | 2,810,732                      |
| 4        | Nov-23 | 1,896,787                    | 16,184,433     | \$ (0.00470)                             | (76,067)           | \$ 0.00851    | 137,730            | \$ 0.00043   | 6,959              | 1,828,165                      |
| 5        | Dec-23 | 2,590,962                    | 18,205,012     | \$ (0.00470)                             | (85,564)           | \$ 0.00851    | 154,925            | \$ 0.00043   | 7,828              | 2,513,773                      |
| 6        | Jan-24 | 2,978,493                    | 22,025,753     | \$ (0.00470)                             | (103,521)          | \$ 0.00851    | 187,439            | \$ 0.00043   | 9,471              | 2,885,104                      |
| 7        | Feb-24 | 1,762,644                    | 20,660,604     | \$ (0.00470)                             | (97,105)           | \$ 0.00851    | 175,822            | \$ 0.00043   | 8,884              | 1,675,043                      |
| 8        | Mar-24 | 1,642,436                    | 18,528,039     | \$ (0.00470)                             | (87,082)           | \$ 0.00851    | 157,674            | \$ 0.00043   | 7,967              | 1,563,877                      |
| 9        | Apr-24 | 1,564,817                    | 18,292,515     | \$ (0.00470)                             | (85,975)           | \$ 0.00851    | 155,669            | \$ 0.00043   | 7,866              | 1,487,257                      |
| 10       | May-24 | 1,592,735                    | 15,496,906     | \$ (0.00470)                             | (72,835)           | \$ 0.00851    | 131,879            | \$ 0.00043   | 6,664              | 1,527,028                      |
| * 11     | Jun-24 | 4,166,859                    | 16,009,583     | \$ (0.00470)                             | (75,245)           | \$ 0.00851    | 136,242            | \$ 0.00043   | 6,884              | 4,098,978                      |
| * 12     | Jul-24 | 4,345,642                    | 22,205,976     | \$ (0.00470)                             | (104,368)          | \$ 0.00851    | 188,973            | \$ 0.00043   | 9,549              | 4,251,489                      |
| 13       | Totals | \$ 30,761,087                | 227,225,720    |  | \$ (1,067,961)     |               | \$ 1,933,691       |  | \$ 97,707          | \$ 29,797,650                  |

*Reference:*

*Column (a): Small Customer Group's Energy Service Revenues After Allocations of Previous Month's Reversals and Current Month Accruals Applied to Unbilled Commodity Revenue*

*Column (b): Per Company Records - Actual kWhs Delivered for Small Customer Group*

*Column (c): Current Energy Service Adjustment Factor - Approved in Order No. 26,854, dated June 30, 2023, in Docket DE 23-044. (Filed on June 23, 2023, Bates 75, Line 14, and Exhibit 7, Line 14, filed on June 28, 2023).*

*Column (e): Current RPS Adder - Approved in Order No. 26,854, dated June 30, 2023, in Docket DE 23-044. (Filed on June 23, 2023, Bates 75, Line 16, and Exhibit 7, Line 16, filed on June 28, 2023).*

*Column (g): Current Energy Service Cost Reclassification Adjustment Factor - Approved in Order No. 26,854, dated June 30, 2023, in Docket DE 23-044. (Filed on June 23, 2023, Bates 75, Line 15, and Exhibit 7, Line 15, filed on June 28, 2023).*

*\* Projection*



**Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty  
 Default Services Solicitations  
 Energy Service Expense - RPS Allocations (August 1, 2023 - July 31, 2024)**

| Line No. | Month  | Large ES (kWh) | Small ES (kWh) | Total ES (kWh)     | Allocation Factor |               | RPS Expense        |                    |                     |
|----------|--------|----------------|----------------|--------------------|-------------------|---------------|--------------------|--------------------|---------------------|
|          |        |                |                |                    | Large             | Small         | Large              | Small              | Total               |
|          |        | (a)            | (b)            | (c) =<br>(a) + (b) | (d)               | (e)           | (f) =<br>(h) x (d) | (g) =<br>(h) x (e) | (h)                 |
| 1        | Aug-23 | 10,119,370     | 23,341,207     | 33,460,577         |                   |               | \$ 124,192         | \$ 380,858         | \$ 505,050          |
| 2        | Sep-23 | 6,587,639      | 20,646,108     | 27,233,747         |                   |               | -                  | -                  | -                   |
| 3        | Oct-23 | 2,427,591      | 15,629,584     | 18,057,175         |                   |               | -                  | -                  | -                   |
| 4        | Nov-23 | 7,951,040      | 16,184,433     | 24,135,473         |                   |               | 21,501             | 65,939             | 87,440              |
| 5        | Dec-23 | 6,150,581      | 18,205,012     | 24,355,593         |                   |               | -                  | -                  | -                   |
| 6        | Jan-24 | 5,615,114      | 22,025,753     | 27,640,867         |                   |               | 26,701             | 81,882             | 108,583             |
| 7        | Feb-24 | 6,559,190      | 20,660,604     | 27,219,794         |                   |               | -                  | -                  | -                   |
| 8        | Mar-24 | 7,072,555      | 18,528,039     | 25,600,594         |                   |               | -                  | -                  | -                   |
| 9        | Apr-24 | 5,411,982      | 18,292,515     | 23,704,497         |                   |               | 19,492             | 59,776             | 79,268              |
| 10       | May-24 | 4,923,689      | 15,496,906     | 20,420,595         |                   |               | 239,695            | 735,072            | 974,768             |
| * 11     | Jun-24 | 5,453,401      | 16,009,583     | 21,462,984         |                   |               | -                  | -                  | -                   |
| * 12     | Jul-24 | 5,828,488      | 22,205,976     | 28,034,464         |                   |               | -                  | -                  | -                   |
| 13       | Totals | 74,100,640     | 227,225,720    | 301,326,360        | <b>24.59%</b>     | <b>75.41%</b> | \$ 431,581         | \$ 1,323,527       | \$ <b>1,755,109</b> |

*Reference:*

*Column (a): Per Company Records - Actual kWhs Delivered for Large Customer Group*

*Column (b): Per Company Records - Actual kWhs Delivered for Small Customer Group*

*Column (d): Column (a) Line 13 ÷ Column (c) Line 13*

*Column (e): Column (b) Line 13 ÷ Column (c) Line 13*

*Column (h) - Per Company Records - Actual RPS Expenses*

*\* Projection*

**Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty  
 Default Supply Services Solicitations  
 Energy Service Cost Reclassification Adjustment Factor Effective August 1, 2024 Through July 31, 2025**

| Line No. | Description<br>(a)   | Large Customer Group<br>(b) | Small Customer Group<br>(c) | Combined<br>(d) =<br>(b) + (c) |
|----------|--|-----------------------------|-----------------------------|--------------------------------|
| 1        | ESCRAF Beginning (Over)/Under Balance                          | \$ 26,712                   | \$ 85,452                   | \$ 112,164                     |
| 2        | ESCRAF (Over)/Under Collection                                 | 242,731                     | 478,098                     | 720,828                        |
| 3        | Cumulative Interest  | 14,280                      | 27,716                      | 41,996                         |
| 4        | Total (Over)/Under Collection                                  | <b>\$ 283,723</b>           | <b>\$ 591,266</b>           | <b>\$ 874,989</b>              |
| 5        | Estimated Energy Service kWh Deliveries                        | 75,258,494                  | 240,750,649                 | 316,009,143                    |
| 6        | Energy Service Cost Reclassification Adjustment Factor per kWh | <b>\$ 0.00377</b>           | <b>\$ 0.00246</b>           |                                |

*Reference:*

*Line No. 1: For Large Customer Group - Schedule 4 P2-1, Column (a), Beginning Balance. For Small Customer Group - Schedule 4 P2-2, Column (a), Beginning Balance.*

*Line No. 2: For Large Customer Group - Schedule 4 P2-1, Line 13, Column (c) - Line 13, Column (b). For Small Customer Group - Schedule 4 P2-2, Line 13, Column (c) - Line 13, Column (b).*

*Line No. 3: For Large Customer Group - Schedule 4 P2-1, Line 13, Column (h). For Small Customer Group - Schedule 4 P2-2, Line 13, Column (h).*

*Line No. 4 - Sum of Line 1 + Line 2 + Line 3*

*Line No. 5: Per Company Forecast - For Large Customer Group - Schedule 4 P9, Column (b), Line 13. For Small Customer Group - Schedule 4 P9, Column (d), Line 13.*

*Line No. 6: Line 4 ÷ Line 5, Rounded After 5 Decimal Places*

**Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty  
 Default Supply Services Solicitations**

**Reconciliation of Energy Service Cost Reclassification Adjustment Factor for Large and Small Customer Groups (August 1, 2023 - July 31, 2024)**

| Line No. | Month                                 | Beginning<br>(Over)/Under<br>Balance | Revenue  | Expense    | Monthly<br>(Over)/Under<br>Balance | Ending<br>(Over)/Under<br>Balance | Balance<br>Subject To<br>Interest | Effective<br>Interest<br>Rate | Interest                  | Cumulative<br>Interest |
|----------|---------------------------------------|--------------------------------------|----------|------------|------------------------------------|-----------------------------------|-----------------------------------|-------------------------------|---------------------------|------------------------|
|          |                                       | (a)                                  | (b)      | (c)        | (d) =<br>(c) - (b)                 | (e) =<br>(a) + (d)                | (f) =<br>[(a) + (e)] ÷ 2          | (g)                           | (h) =<br>[(f) x (g)] ÷ 12 | (i) =                  |
| 1        | Aug-23                                | \$ 112,164                           | \$ 6,191 | \$ 113,810 | \$ 107,619                         | \$ 219,784                        | \$ 165,974                        | 8.25%                         | \$ 1,141                  | \$ 1,141               |
| 2        | Sep-23                                | 220,925                              | 6,375    | 58,408     | 52,034                             | 272,958                           | 246,941                           | 8.25%                         | 1,698                     | 2,839                  |
| 3        | Oct-23                                | 274,656                              | 5,798    | 39,527     | 33,729                             | 308,385                           | 291,520                           | 8.50%                         | 2,065                     | 4,904                  |
| 4        | Nov-23                                | 310,450                              | 3,938    | 48,124     | 44,186                             | 354,636                           | 332,543                           | 8.50%                         | 2,356                     | 7,259                  |
| 5        | Dec-23                                | 356,991                              | 5,491    | 48,546     | 43,055                             | 400,046                           | 378,519                           | 8.50%                         | 2,681                     | 9,940                  |
| 6        | Jan-24                                | 402,727                              | 7,337    | 78,844     | 71,506                             | 474,234                           | 438,481                           | 8.50%                         | 3,106                     | 13,046                 |
| 7        | Feb-24                                | 477,340                              | 6,392    | 86,504     | 80,113                             | 557,452                           | 517,396                           | 8.50%                         | 3,665                     | 16,711                 |
| 8        | Mar-24                                | 561,117                              | 5,279    | 65,865     | 60,586                             | 621,703                           | 591,410                           | 8.50%                         | 4,189                     | 20,900                 |
| 9        | Apr-24                                | 625,892                              | 5,809    | 56,186     | 50,376                             | 676,269                           | 651,081                           | 8.50%                         | 4,612                     | 25,512                 |
| 10       | May-24                                | 680,881                              | 4,793    | 64,854     | 60,062                             | 740,942                           | 710,911                           | 8.50%                         | 5,036                     | 30,548                 |
| *        | 11                                    | 745,978                              | 4,812    | 64,854     | 60,042                             | 806,020                           | 775,999                           | 8.50%                         | 5,497                     | 36,044                 |
| *        | 12                                    | \$ 811,517                           | 7,334    | 64,854     | \$ 57,520                          | \$ 869,037                        | \$ 840,277                        | 8.50%                         | 5,952                     | \$ 41,996              |
| 13       | <b>Totals</b>                         |                                      |          |            | <b>\$ 720,828</b>                  |                                   |                                   |                               | <b>\$ 41,996</b>          |                        |
| 14       | <b>Total (Over)/Under Collection:</b> |                                      |          |            |                                    | <b>\$ 874,989</b>                 |                                   |                               |                           |                        |

*Reference:*

*Column (a), Line 1: Estimated Combined July 2024 Ending Balance - Approved in Order No. 26,854, dated June 30, 2023, in Docket DE 23-044. (Filed on June 23, 2023, Bates 85, Line 12, Column (e))*

*Column (a), Lines 2-12: Prior Month's Column (e) + Prior Month's Column (h)*

*Column (b): Sum of Schedule 4 P4-1, Column (b) + Schedule 4 P4-2, Column (b) - Actual kWh sales multiplied by the approved Energy Service Reclassification Adjustment Factor - Approved in Order No. 26,854, dated June 30, 2023, in Docket DE 23-044. (Filed on June 23, 2023, Bates 75, Line 14, and Exhibit 7, Line 14, filed on June 28, 2023.)*

*Column (c): Sum of Schedule 4 P4-1, Column (c) + Schedule 4 P4-2, Column (c) - Total Expenses For ESCRAF*

*Column (g): Interest Rate on Customer Deposits*

*Column (i): Column (h) + Prior Month Column (i)*

*\*Projection*

**Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty**  
**Default Services Solicitations**  
**Reconciliation of Energy Service Cost Reclassification Adjustment Factor for Large Customer Group (August 1, 2023 - July 31, 2024)**

| Line No. | Month                                 | Beginning<br>(Over)/Under<br>Balance | Revenue               | Expense          | Monthly<br>(Over)/Under<br>Balance | Ending<br>(Over)/Under<br>Balance | Balance<br>Subject To<br>Interest | Effective<br>Interest Rate | Interest                  | Cumulative<br>Interest |
|----------|---------------------------------------|--------------------------------------|-----------------------|------------------|------------------------------------|-----------------------------------|-----------------------------------|----------------------------|---------------------------|------------------------|
|          |                                       | (a)                                  | (b)                   | (c)              | (d) =<br>(c) - (b)                 | (e) =<br>(a) + (d)                | (f) =<br>[(a) + (e)] ÷ 2          | (g)                        | (h) =<br>[(f) x (g)] ÷ 12 | (i)                    |
| 1        | Aug-23                                | \$ 26,712                            | \$ (3,845)            | \$ 46,369        | \$ 50,215                          | \$ 76,927                         | \$ 51,820                         | 8.25%                      | \$ 356                    | \$ 356                 |
| 2        | Sep-23                                | 77,283                               | (2,503)               | 16,560           | 19,063                             | 96,346                            | 86,815                            | 8.25%                      | 597                       | 953                    |
| 3        | Oct-23                                | 96,943                               | (922)                 | 9,653            | 10,576                             | 107,519                           | 102,231                           | 8.50%                      | 724                       | 1,677                  |
| 4        | Nov-23                                | 108,243                              | (3,021)               | 13,827           | 16,849                             | 125,092                           | 116,668                           | 8.50%                      | 826                       | 2,504                  |
| 5        | Dec-23                                | 125,918                              | (2,337)               | 13,750           | 16,087                             | 142,005                           | 133,962                           | 8.50%                      | 949                       | 3,453                  |
| 6        | Jan-24                                | 142,954                              | (2,134)               | 24,721           | 26,855                             | 169,809                           | 156,382                           | 8.50%                      | 1,108                     | 4,560                  |
| 7        | Feb-24                                | 170,917                              | (2,492)               | 18,879           | 21,372                             | 192,288                           | 181,602                           | 8.50%                      | 1,286                     | 5,847                  |
| 8        | Mar-24                                | 193,575                              | (2,688)               | 15,768           | 18,455                             | 212,030                           | 202,802                           | 8.50%                      | 1,437                     | 7,283                  |
| 9        | Apr-24                                | 213,466                              | (2,057)               | 12,728           | 14,785                             | 228,251                           | 220,859                           | 8.50%                      | 1,564                     | 8,848                  |
| 10       | May-24                                | 229,815                              | (1,871)               | 14,106           | 15,977                             | 245,792                           | 237,804                           | 8.50%                      | 1,684                     | 10,532                 |
| *<br>*   | 11<br>12                              | 247,476<br>\$ 265,465                | (2,072)<br>\$ (2,215) | 14,106<br>14,106 | 16,178<br>16,320                   | 263,654<br>281,785                | 255,565<br>273,625                | 8.50%<br>8.50%             | 1,810<br>1,938            | 12,342<br>\$ 14,280    |
| 13       | Totals                                |                                      |                       |                  | \$ 242,731                         |                                   |                                   |                            | \$ 14,280                 |                        |
| 14       | <b>Total (Over)/Under Collection:</b> |                                      |                       |                  |                                    | \$ 283,723                        |                                   |                            |                           |                        |

*Reference:*

*Column (a), Line 1: Large Customer Group's Allocation Based on Percentage of Forecasted kWh Usage (See Schedule 4 P9).*  
*Column (a), Lines 2-12: Prior Month's Column (e) + Prior Month's Column (h)*  
*Column (b): Schedule 3 P3-1, Column (h) - Large Customer Group's Allocated ESCRAF Revenues*  
*Column (c): Schedule 4 P4-1, Column (e) - Large Customer Group's Allocated Total Expenses For ESCRAF*  
*Column (g): Interest Rate on Customer Deposits*  
*Column (i): Column (h) + Prior Month Column (i)*  
 \*Projection

**Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty  
 Default Services Solicitations  
 Reconciliation of Energy Service Cost Reclassification Adjustment Factor for Small Customer Group (August 1, 2023 - July 31, 2024)**

| Line No. | Month                                 | Beginning<br>(Over)/Under<br>Balance | Revenue   | Expense   | Monthly<br>(Over)/Under<br>Balance | Ending<br>(Over)/Under<br>Balance | Balance<br>Subject To<br>Interest | Effective<br>Interest<br>Rate | Interest                  | Cumulative<br>Interest |
|----------|---------------------------------------|--------------------------------------|-----------|-----------|------------------------------------|-----------------------------------|-----------------------------------|-------------------------------|---------------------------|------------------------|
|          |                                       | (a)                                  | (b)       | (c)       | (d) =<br>(c) - (b)                 | (e) =<br>(a) + (d)                | (f) =<br>[(a) + (e)] ÷ 2          | (g)                           | (h) =<br>[(f) x (g)] ÷ 12 | (i)                    |
| 1        | Aug-23                                | \$ 85,452                            | \$ 10,037 | \$ 67,441 | \$ 57,405                          | \$ 142,857                        | \$ 114,154                        | 8.25%                         | \$ 785                    | \$ 785                 |
| 2        | Sep-23                                | 143,641                              | 8,878     | 41,848    | 32,970                             | 176,612                           | 160,127                           | 8.25%                         | 1,101                     | 1,886                  |
| 3        | Oct-23                                | 177,713                              | 6,721     | 29,874    | 23,153                             | 200,865                           | 189,289                           | 8.50%                         | 1,341                     | 3,226                  |
| 4        | Nov-23                                | 202,206                              | 6,959     | 34,297    | 27,338                             | 229,544                           | 215,875                           | 8.50%                         | 1,529                     | 4,756                  |
| 5        | Dec-23                                | 231,073                              | 7,828     | 34,796    | 26,968                             | 258,041                           | 244,557                           | 8.50%                         | 1,732                     | 6,488                  |
| 6        | Jan-24                                | 259,773                              | 9,471     | 54,123    | 44,652                             | 304,425                           | 282,099                           | 8.50%                         | 1,998                     | 8,486                  |
| 7        | Feb-24                                | 306,423                              | 8,884     | 67,625    | 58,741                             | 365,164                           | 335,794                           | 8.50%                         | 2,379                     | 10,865                 |
| 8        | Mar-24                                | 367,543                              | 7,967     | 50,098    | 42,131                             | 409,673                           | 388,608                           | 8.50%                         | 2,753                     | 13,617                 |
| 9        | Apr-24                                | 412,426                              | 7,866     | 43,458    | 35,592                             | 448,018                           | 430,222                           | 8.50%                         | 3,047                     | 16,665                 |
| 10       | May-24                                | 451,065                              | 6,664     | 50,749    | 44,085                             | 495,150                           | 473,108                           | 8.50%                         | 3,351                     | 20,016                 |
| * 11     | Jun-24                                | 498,501                              | 6,884     | 50,749    | 43,864                             | 542,366                           | 520,434                           | 8.50%                         | 3,686                     | 23,702                 |
| * 12     | Jul-24                                | \$ 546,052                           | \$ 9,549  | 50,749    | \$ 41,200                          | \$ 587,252                        | \$ 566,652                        | 8.50%                         | 4,014                     | \$ 27,716              |
| 13       | <b>Totals</b>                         |                                      |           |           | <b>\$ 478,098</b>                  |                                   |                                   |                               | <b>\$ 27,716</b>          |                        |
| 14       | <b>Total (Over)/Under Collection:</b> |                                      |           |           |                                    | <b>\$ 591,266</b>                 |                                   |                               |                           |                        |

*Reference:*

*Column (a), Line 1: Small Customer Group's Allocation Based on Percentage of Forecasted kWh Usage (See Schedule 4 P9).*

*Column (a), Lines 2-12: Prior Month's Column (e) + Prior Month's Column (h)*

*Column (b): Schedule 3 P3-2, Column (h) - Small Customer Group's Allocated ESCRAF Revenues*

*Column (c): Schedule 4 P4-2, Column (e) - Small Customer Group's Allocated Total Expenses For ESCRAF*

*Column (g): Interest Rate on Customer Deposits*

*Column (i): Column (h) + Prior Month Column (i)*

*\*Projection*

**Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty  
 Default Services Solicitations  
 ESCRAF Expenses For Large and Small Customer Groups (August 1, 2023 - July 31, 2024)**

| Line No. | Month         | Payroll and<br>Other Admin<br>Expenses | Bad Debt<br>Expense | Cash Working<br>Capital Expense | NHPUC<br>Assessment | Total Expense                  |
|----------|---------------|--|---------------------|---------------------------------|---------------------|--------------------------------|
|          |               | (a)                                    | (b)                 | (c)                             | (d)                 | (e) =<br>(a) + (b) + (c) + (d) |
| 1        | Aug-23        | \$ 79,565                              | \$ 815              | \$ 33,430                       | \$ -                | \$ 113,810                     |
| 2        | Sep-23        | 14,988                                 | (10)                | \$ 33,430                       | 10,000              | 58,408                         |
| 3        | Oct-23        | 6,096                                  | 0                   | \$ 33,430                       | -                   | 39,527                         |
| 4        | Nov-23        | 14,418                                 | 276                 | \$ 33,430                       | -                   | 48,124                         |
| 5        | Dec-23        | 14,225                                 | 891                 | \$ 33,430                       | -                   | 48,546                         |
| 6        | Jan-24        | 31,885                                 | 13,529              | \$ 33,430                       | -                   | 78,844                         |
| 7        | Feb-24        | 9,271                                  | 43,803              | \$ 33,430                       | -                   | 86,504                         |
| 8        | Mar-24        | 10,905                                 | 21,530              | \$ 33,430                       | -                   | 65,865                         |
| 9        | Apr-24        | 7,551                                  | 15,204              | \$ 33,430                       | -                   | 56,186                         |
| 10       | May-24        | 8,101                                  | 23,323              | \$ 33,430                       | -                   | 64,854                         |
| *        | 12            | Jun-24                                 | 8,101               | \$ 33,430                       | -                   | 64,854                         |
| *        | 13            | Jul-24                                 | 8,101               | \$ 33,430                       | -                   | 64,854                         |
| 14       | <b>Totals</b> | \$ 213,205                             | \$ 166,007          | \$ 401,165                      | \$ 10,000           | \$ <b>790,377</b>              |

*Reference:*

*Column (a): Per Company's Financials - Per Commodity Over/Under Collection Source Tab - Natural Row 38*

*Column (b): Commodity Over/Under Collection Source Tab - Natural Row 31*

*Column (c), Line 14: Schedule 4 P5, Line 7*

*Column (d): Per Company's Financials - Per Commodity Over/Under Collection Source Tab - Natural Row 39*

*\*Projection based on previous period's costs*

**Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty  
 Default Services Solicitations  
 ESCRAF Expenses for Large Customer Group (August 1, 2023 - July 31, 2024)**

| Line No. | Month         | Payroll and<br>Other Admin<br>Expenses | Bad Debt<br>Expense | Cash Working<br>Capital<br>Expense | NHPUC<br>Assessment | Total Expense                  |
|----------|---------------|--|---------------------|------------------------------------|---------------------|--------------------------------|
|          |               | (a)                                    | (b)                 | (c)                                | (d)                 | (e) =<br>(a) + (b) + (c) + (d) |
| 1        | Allocation:   | 50.00%                                 |                     | 19.77%                             | 24.59%              |                                |
| 2        | Aug-23        | \$ 39,783                              | \$ (24)             | \$ 6,611                           | \$ -                | \$ 46,369                      |
| 3        | Sep-23        | 7,494                                  | (4)                 | 6,611                              | 2,459               | 16,560                         |
| 4        | Oct-23        | 3,048                                  | (5)                 | 6,611                              | -                   | 9,653                          |
| 5        | Nov-23        | 7,209                                  | 8                   | 6,611                              | -                   | 13,827                         |
| 6        | Dec-23        | 7,112                                  | 27                  | 6,611                              | -                   | 13,750                         |
| 7        | Jan-24        | 15,942                                 | 2,168               | 6,611                              | -                   | 24,721                         |
| 8        | Feb-24        | 4,635                                  | 7,633               | 6,611                              | -                   | 18,879                         |
| 9        | Mar-24        | 5,453                                  | 3,704               | 6,611                              | -                   | 15,768                         |
| 10       | Apr-24        | 3,775                                  | 2,342               | 6,611                              | -                   | 12,728                         |
| 12       | May-24        | 4,050                                  | 3,445               | 6,611                              | -                   | 14,106                         |
| * 13     | Jun-24        | 4,050                                  | 3,445               | 6,611                              | -                   | 14,106                         |
| * 14     | Jul-24        | 4,050                                  | 3,445               | 6,611                              | -                   | 14,106                         |
| 15       | <b>Totals</b> | \$ 106,603                             | \$ 26,182           | \$ 79,329                          | \$ 2,459            | \$ <b>214,572</b>              |

*Reference:*

*Column (a): Allocated Equally Between Large and Small Customer Groups*

**Updated** *Column (b): Allocated Based on a Rolling 12 Month Bad Debt Percentage of Large Customer Group's Net Write Offs Divided by the Rolling 12 Month of the Total Electric Revenues. This Percentage is Then Multiplied By the Total Purchase Power Costs On Natural Line 26 of Commodity Over/Under Collection Source Tab*

*Column (c): Allocated Based on Purchase Power Payments for Large Customer Group Per August 2023 Through May 2024 Actuals*

*Column (d): Allocated Based on 12-Month Historic Usage Assigned to Large Customer Group (See Schedule 3 Page 4, Column (d))*

*\*Projection based on previous period's costs*

**Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty  
 Default Services Solicitations  
 ESCRAF Expenses for Small Customer Group (August 1, 2023 - July 31, 2024)**

| Line No. | Month         | Payroll and<br>Other Admin<br>Expenses | Bad Debt<br>Expense | Cash Working<br>Capital<br>Expense | NHPUC<br>Assessment | Total Expense                  |
|----------|---------------|--|---------------------|------------------------------------|---------------------|--------------------------------|
|          |               | (a)                                    | (b)                 | (c)                                | (d)                 | (e) =<br>(a) + (b) + (c) + (d) |
| 1        | Allocation:   | 50%                                    |                     | 80.23%                             | 75.41%              |                                |
| 2        | Aug-23        | \$ 39,783                              | \$ 839              | \$ 26,820                          | \$ -                | \$ 67,441                      |
| 3        | Sep-23        | 7,494                                  | (7)                 | 26,820                             | 7,541               | 41,848                         |
| 4        | Oct-23        | 3,048                                  | 6                   | 26,820                             | -                   | 29,874                         |
| 5        | Nov-23        | 7,209                                  | 269                 | 26,820                             | -                   | 34,297                         |
| 6        | Dec-23        | 7,112                                  | 864                 | 26,820                             | -                   | 34,796                         |
| 7        | Jan-24        | 15,942                                 | 11,361              | 26,820                             | -                   | 54,123                         |
| 8        | Feb-24        | 4,635                                  | 36,170              | 26,820                             | -                   | 67,625                         |
| 9        | Mar-24        | 5,453                                  | 17,825              | 26,820                             | -                   | 50,098                         |
| 10       | Apr-24        | 3,775                                  | 12,862              | 26,820                             | -                   | 43,458                         |
| 12       | May-24        | 4,050                                  | 19,878              | 26,820                             | -                   | 50,749                         |
| * 13     | Jun-24        | 4,050                                  | 19,878              | 26,820                             | -                   | 50,749                         |
| * 14     | Jul-24        | 4,050                                  | 19,878              | 26,820                             | -                   | 50,749                         |
| 15       | <b>Totals</b> | \$ 106,603                             | \$ 139,825          | \$ 321,836                         | \$ 7,541            | \$ <b>575,805</b>              |

*Reference:*

*Column (a): Allocated Equally Between Large and Small Customer Groups*

**Updated** *Column (b): Allocated Based on a Rolling 12 Month Bad Debt Percentage of Small Customer Group's Net Write Offs Divided by the Rolling 12 Month of the Total Electric Revenues. This Percentage is Then Multiplied By the Total Purchase Power Costs On Natural Line 26 of Commodity Over/Under Collection Source Tab*

*Column (c): Allocated Based on Purchase Power Payments for Small Customer Group Per August 2023 Through May 2024 Actuals*

*Column (d): Allocated Based on 12-Month Historic Usage Assigned to Small Customer Group (See Schedule 3 Page 4, Column (d))*

*\*Projection based on previous period's costs*



**Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty  
 Default Services Solicitations  
 Working Capital Summary**

| Line No. | Description                       | Days of Cost | Annual Percent | Customer Payment Lag % | CWC %     | Expense       | Working Capital Requirement |
|----------|-----------------------------------|--------------|----------------|------------------------|-----------|---------------|-----------------------------|
|          |                                   | (a)          | (b) =          | (c)                    | (d)       | (e)           | (f)                         |
|          |                                   |              | (a) ÷ 365      |                        | (b) + (c) |               |                             |
| 1        | 2023 Purchase Power Costs         | (35.620)     | -9.76%         | 18.77%                 | 9.01%     | \$ 59,470,282 | \$ 5,358,272                |
| 2        | Renewable Portfolio Standard      | (219.904)    | -60.25%        | 18.77%                 | -41.48%   | \$ 2,564,287  | \$ (1,063,666)              |
| 3        | Working Capital Requirement       |              |                |                        |           |               | \$ 4,294,606                |
| 4        | Capital Structure Post-tax        |              |                |                        |           |               | 7.60%                       |
| 5        | Working Capital Impact - Post-tax |              |                |                        |           |               | \$ 326,390                  |
| 6        | Capital Structure Pre-tax         |              |                |                        |           |               | 9.34%                       |
| 7        | Working Capital Impact - Pre-tax  |              |                |                        |           |               | \$ 401,165                  |

*Reference:*

- Column (a) Line 1: Schedule 4, P6, Line 50*
- Column (a) Line 2: Schedule 4, P7, Line 14*
- Column (c): Schedule 4 P8, Line 18*
- Column (e) Line 1: Schedule 4 P6, Line 49*
- Column (e) Line 2: Schedule 4 P7, Line 13*
- Column (f), Line No. 1 and Line No. 2: Column (d) x Column (e)*
- Column (f), Line No. 3: Column (f), Line 1 + Column (f), Line 2*
- Column (f), Line No. 4: Per Settlement Agreement Docket No. DE 19-064*
- Column (f), Line No. 5: Line 3 x Line 4*
- Column (f), Line No. 6: Per Settlement Agreement Docket No. DE 19-064*
- Column (f), Line No. 7: Line 3 x Line 6*

Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty  
 Default Services Solicitations  
 ESCRAF Expenses: Supplier Invoices

| Line No. | Invoice Month  | Expense Description                      | Invoice Amount       | Mid-Point Service Period | Invoice Date | Due Date   | Payment Date | Elapsed Days    | % of Total Invoice Amount | Weighted Days   |
|----------|----------------|--|----------------------|--------------------------|--------------|------------|--------------|-----------------|---------------------------|-----------------|
|          | (a)            | (b)                                      | (c)                  | (d)                      | (e)          | (f)        | (g)          | (h) = (g) - (d) | (i)                       | (j) = (h) x (i) |
| 1        | January 2023   | Current Charge for January 2023          | \$ 3,354,730.81      | 1/16/2023                | 2/7/2023     | 2/21/2023  | 2/27/2023    | 42              | 5.64%                     | 2.37            |
| 2        | January 2023   | Current Charge for January 2023          | \$ 9,929,379.13      | 1/16/2023                | 2/7/2023     | 2/21/2023  | 2/27/2023    | 42              | 16.70%                    | 7.01            |
| 3        | January 2023   | Supplier Reallocation for September 2022 | \$ 17,809.84         | 1/16/2023                | 2/7/2023     | 2/21/2023  | 2/27/2023    | 42              | 0.03%                     | 0.01            |
| 4        | January 2023   | Supplier Reallocation for September 2022 | \$ 112,810.68        | 1/16/2023                | 2/7/2023     | 2/21/2023  | 2/27/2023    | 42              | 0.19%                     | 0.08            |
| 5        | February 2023  | Current Charge for February 2023         | \$ -                 |                          |              |            |              |                 |                           |                 |
| 6        | February 2023  | Current Charge for February 2023         | \$ 13,005,592.31     | 2/14/2023                | 3/10/2023    | 3/20/2023  | 3/17/2023    | 31              | 21.87%                    | 6.78            |
| 7        | February 2023  | Supplier Reallocation for October 2022   | \$ (433.14)          | 2/14/2023                | 3/10/2023    | 3/20/2023  | 3/17/2023    | 31              | 0.00%                     | (0.00)          |
| 8        | February 2023  | Supplier Reallocation for October 2022   | \$ 130,232.37        | 2/14/2023                | 3/10/2023    | 3/20/2023  | 3/17/2023    | 31              | 0.22%                     | 0.07            |
| 9        | March 2023     | Current Charge for March 2023            | \$ -                 |                          |              |            |              |                 |                           |                 |
| 10       | March 2023     | Current Charge for March 2023            | \$ 6,487,183.19      | 3/16/2023                | 4/10/2023    | 4/20/2023  | 4/12/2023    | 27              | 10.91%                    | 2.95            |
| 11       | March 2023     | Supplier Reallocation for November 2022  | \$ 84,365.10         | 3/16/2023                | 4/10/2023    | 4/20/2023  | 4/12/2023    | 27              | 0.14%                     | 0.04            |
| 12       | March 2023     | Supplier Reallocation for November 2022  | \$ 30,725.11         | 3/16/2023                | 4/10/2023    | 4/20/2023  | 4/12/2023    | 27              | 0.05%                     | 0.01            |
| 13       | April 2023     | Current Charge for April 2023            | \$ -                 |                          |              |            |              |                 |                           |                 |
| 14       | April 2023     | Current Charge for April 2023            | \$ 3,881,004.69      | 4/15/2023                | 5/5/2023     | 5/22/2023  | 5/19/2023    | 34              | 6.53%                     | 2.22            |
| 15       | April 2023     | Supplier Reallocation for December 2022  | \$ 16,666.85         | 4/15/2023                | 5/5/2023     | 5/22/2023  | 5/19/2023    | 34              | 0.03%                     | 0.01            |
| 16       | April 2023     | Supplier Reallocation for December 2022  | \$ 298,401.72        | 4/15/2023                | 5/5/2023     | 5/22/2023  | 5/19/2023    | 34              | 0.50%                     | 0.17            |
| 17       | May 2023       | Current Charge for May 2023              | \$ 1,216,731.60      | 5/16/2023                | 6/16/2023    | 6/26/2023  | 6/23/2023    | 38              | 2.05%                     | 0.78            |
| 18       | May 2023       | Current Charge for May 2023              | \$ 2,307,777.69      | 5/16/2023                | 6/8/2023     | 6/20/2023  | 6/15/2023    | 30              | 3.88%                     | 1.16            |
| 19       | May 2023       | Supplier Reallocation for January 2023   | \$ 212,247.21        | 5/16/2023                | 6/8/2023     | 6/20/2023  | 6/15/2023    | 30              | 0.36%                     | 0.11            |
| 20       | May 2023       | Supplier Reallocation for January 2023   | \$ 590,315.43        | 5/16/2023                | 6/8/2023     | 6/20/2023  | 6/15/2023    | 30              | 0.99%                     | 0.30            |
| 21       | June 2023      | Current Charge for June 2023             | \$ 1,221,958.22      | 6/15/2023                | 7/10/2023    | 7/21/2023  | 7/20/2023    | 35              | 2.05%                     | 0.72            |
| 22       | June 2023      | Current Charge for June 2023             | \$ 2,360,434.96      | 6/15/2023                | 7/10/2023    | 7/20/2023  | 7/19/2023    | 34              | 3.97%                     | 1.35            |
| 23       | June 2023      | Supplier Reallocation for February 2023  | \$ -                 |                          |              |            |              |                 |                           |                 |
| 24       | June 2023      | Supplier Reallocation for February 2023  | \$ (1,533,186.68)    | 6/15/2023                | 7/10/2023    | 7/20/2023  | 7/19/2023    | 34              | -2.58%                    | (0.88)          |
| 25       | July 2023      | Current Charge for July 2023             | \$ 1,319,542.93      | 7/16/2023                | 8/9/2023     | 8/21/2023  | 8/18/2023    | 33              | 2.22%                     | 0.73            |
| 26       | July 2023      | Current Charge for July 2023             | \$ 4,156,733.00      | 7/16/2023                | 8/10/2023    | 8/21/2023  | 8/18/2023    | 33              | 6.99%                     | 2.31            |
| 27       | July 2023      | Supplier Reallocation for March 2023     | \$ -                 |                          |              |            |              |                 |                           |                 |
| 28       | July 2023      | Supplier Reallocation for March 2023     | \$ (749,587.54)      | 7/16/2023                | 8/10/2023    | 8/21/2023  | 8/18/2023    | 33              | -1.26%                    | (0.42)          |
| 29       | August 2023    | Current Charge for August 2023           | \$ 550,222.43        | 8/16/2023                | 9/7/2023     | 9/20/2023  | 9/21/2023    | 36              | 0.93%                     | 0.33            |
| 30       | August 2023    | Current Charge for August 2023           | \$ 2,133,419.41      | 8/16/2023                | 9/11/2023    | 9/20/2023  | 9/19/2023    | 34              | 3.59%                     | 1.22            |
| 31       | August 2023    | Supplier Reallocation for April 2023     | \$ -                 |                          |              |            |              |                 |                           |                 |
| 32       | August 2023    | Supplier Reallocation for April 2023     | \$ 8,549.76          | 8/16/2023                | 9/7/2023     | 9/20/2023  | 9/19/2023    | 34              | 0.01%                     | 0.00            |
| 33       | September 2023 | Current Charge for September 2023        | \$ 352,882.00        | 9/15/2023                | 10/6/2023    | 10/20/2023 | 10/19/2023   | 34              | 0.59%                     | 0.20            |
| 34       | September 2023 | Current Charge for September 2023        | \$ 1,531,958.91      | 9/15/2023                | 10/10/2023   | 10/20/2023 | 10/19/2023   | 34              | 2.58%                     | 0.88            |
| 35       | September 2023 | Supplier Refund for May 2023             | \$ (560,691.49)      |                          |              |            | 1/24/2024    |                 |                           |                 |
| 36       | September 2023 | Supplier Reallocation for May 2023       | \$ 64,425.82         | 9/15/2023                | 10/6/2023    | 10/24/2023 | 10/19/2023   | 34              | 0.11%                     | 0.04            |
| 37       | October 2023   | Current Charge for October 2023          | \$ 321,843.09        | 10/16/2023               | 11/7/2023    | 11/20/2023 | 11/17/2023   | 32              | 0.54%                     | 0.17            |
| 38       | October 2023   | Current Charge for October 2023          | \$ 1,095,200.72      | 10/16/2023               | 11/10/2023   | 11/20/2023 | 11/17/2023   | 32              | 1.84%                     | 0.59            |
| 39       | October 2023   | Supplier Refund for June 2023            | \$ (602,901.77)      |                          |              |            | 11/29/2023   |                 |                           |                 |
| 40       | October 2023   | Supplier Reallocation for June 2023      | \$ 10,518.81         | 10/16/2023               | 11/10/2023   | 11/20/2023 | 11/17/2023   | 32              | 0.02%                     | 0.01            |
| 41       | November 2023  | Current Charge for November 2023         | \$ 687,868.27        | 11/15/2023               | 12/15/2023   | 12/29/2023 | 12/19/2023   | 34              | 1.16%                     | 0.39            |
| 42       | November 2023  | Current Charge for November 2023         | \$ 1,736,977.05      | 11/15/2023               | 12/15/2023   | 12/20/2023 | 12/19/2023   | 34              | 2.92%                     | 0.99            |
| 43       | November 2023  | Supplier Refund for July 2023            | \$ (587,878.40)      |                          |              |            | 12/18/2023   |                 |                           |                 |
| 44       | November 2023  | Supplier Reallocation for July 2023      | \$ 640,970.65        | 11/15/2023               | 12/15/2023   | 12/20/2023 | 12/19/2023   | 34              | 1.08%                     | 0.37            |
| 45       | December 2023  | Current Charge for December 2023         | \$ 1,207,373.63      | 12/16/2023               | 1/10/2024    | 1/31/2024  | 1/26/2024    | 41              | 2.03%                     | 0.83            |
| 46       | December 2023  | Current Charge for December 2023         | \$ 3,180,651.33      | 12/16/2023               | 1/10/2024    | 1/22/2024  | 1/19/2024    | 34              | 5.35%                     | 1.82            |
| 47       | December 2023  | Supplier Refund for May 2023/Aug 2023    | \$ (572,110.40)      |                          |              |            | 1/24/2024    |                 |                           |                 |
| 48       | December 2023  | Supplier Reallocation for August 2023    | \$ (180,433.53)      | 12/16/2023               | 1/10/2024    | 1/22/2024  | 1/19/2024    | 34              | -0.30%                    | (0.10)          |
| 49       |                | <b>Total Invoice Amount</b>              | <b>\$ 59,470,282</b> |                          |              |            |              |                 |                           |                 |
| 50       |                | <b>Total of Weighted Days</b>            |                      |                          |              |            |              |                 |                           | <b>35.620</b>   |

Reference:  
 Column (a): Month in Which Obligation for Payment Occurred  
 Columns (b), (c), (e), (f): Per Invoices  
 Column (d): Midpoint of Applicable Service Period  
 Column (g): Date Paid by Company  
 Column (i): Column (c) ÷ Column (c), Line 26  
 Line No. 49: Sum of Column (c)  
 Line No. 50: Sum of Column (j)  
 \*Line Nos. 35, 39, 43, and 47: Refunds from Suppliers and Excluded From Weighted Days Calculations

**Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty  
 Default Services Solicitations  
 RPS Obligation Program Year 2023**

| Line No. | Invoice Month           | Obligation Amount | Mid-Point of Service Period | Due Date         | Elapsed Days       | % of Total Obligation Amount | Weighted Days      |
|----------|-------------------------|-------------------|-----------------------------|------------------|--------------------|------------------------------|--------------------|
|          | (a)                     | (b)               | (c)                         | (d)              | (e) =<br>(d) - (c) | (f)                          | (g) =<br>(f) x (e) |
| 1        | Aug-23                  | \$ 284,750        | 8/16/2023                   | 3/31/2024        | 228                | 11.10%                       | 25.32              |
| 2        | Sep-23                  | 231,759           | 9/15/2023                   | 3/31/2024        | 198                | 9.04%                        | 17.90              |
| 3        | Oct-23                  | 153,667           | 10/16/2023                  | 6/30/2024        | 258                | 5.99%                        | 15.46              |
| 4        | Nov-23                  | 205,393           | 11/15/2023                  | 6/30/2024        | 228                | 8.01%                        | 18.26              |
| 5        | Dec-23                  | 207,266           | 12/16/2023                  | 6/30/2024        | 197                | 8.08%                        | 15.92              |
| 6        | Jan-24                  | 235,224           | 1/16/2024                   | 9/30/2024        | 258                | 9.17%                        | 23.67              |
| 7        | Feb-24                  | 231,640           | 2/14/2024                   | 9/30/2024        | 229                | 9.03%                        | 20.69              |
| 8        | Mar-24                  | 217,861           | 3/16/2024                   | 9/30/2024        | 198                | 8.50%                        | 16.82              |
| 9        | Apr-24                  | 201,725           | 4/15/2024                   | 12/31/2024       | 260                | 7.87%                        | 20.45              |
| 10       | May-24                  | 173,779           | 5/16/2024                   | 12/31/2024       | 229                | 6.78%                        | 15.52              |
| 11       | Jun-24                  | 182,650           | 6/15/2024                   | 12/31/2024       | 199                | 7.12%                        | 14.17              |
| 12       | Jul-24                  | 238,573           | 7/15/2024                   | 12/31/2024       | 169                | 9.30%                        | 15.72              |
| 13       | Total Obligation Amount |                   | \$                          | <b>2,564,287</b> |                    |                              |                    |
| 14       | Total Weighted Days     |                   |                             | <b>219.90</b>    |                    |                              |                    |

*Reference:*

*Column (a): Month in Which Obligation for Payment Occurred*

*Column (b): Schedule 3 P2, Column (c) - Current RPS Adder - Approved in Order No. 26,854, dated June 30, 2023, in Docket DE 23-044. (Filed on June 23, 2023, Bates 75, Line 16, and Exhibit 7, Line 16, filed on June 28, 2023).*

*Column (c): Midpoint of Applicable Service Period*

*Column (d): Date of Obligation for Payment*

*Column (e): Column (b) ÷ Column (b), Line 13*

*Line No. 13: Sum of Column (b)*

*Line No. 14: Sum of Column (g)*

**Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty  
 Default Services Solicitations  
 Revenue Lead/Lag Applied to Energy Service**

| Line No. | Service Period                        | Monthly Customer<br>Accounts Receivable | Monthly Sales | Days in<br>Month | Average Daily<br>Revenues |
|----------|---------------------------------------|---|---------------|------------------|---------------------------|
|          |                                       | (a)                                     | (b)           | (c)              | (d) =<br>(b) ÷ (c)        |
| 1        | 1/1/2023 1/31/2023                    | \$ 23,333,873                           | \$ 16,927,676 | 31               | \$ 546,054                |
| 2        | 2/1/2023 2/28/2023                    | 26,076,260                              | 18,230,391    | 28               | 651,085                   |
| 3        | 3/1/2023 3/31/2023                    | 23,456,481                              | 15,116,564    | 31               | 487,631                   |
| 4        | 4/1/2023 4/30/2023                    | 22,688,032                              | 12,802,314    | 30               | 426,744                   |
| 5        | 5/1/2023 5/31/2023                    | 21,692,717                              | 10,287,823    | 31               | 331,865                   |
| 6        | 6/1/2023 6/30/2023                    | 20,389,634                              | 8,953,767     | 30               | 298,459                   |
| 7        | 7/1/2023 7/31/2023                    | 20,546,517                              | 12,269,824    | 31               | 395,801                   |
| 8        | 8/1/2023 8/31/2023                    | 18,935,231                              | 12,111,971    | 31               | 390,709                   |
| 9        | 9/1/2023 9/30/2023                    | 17,289,640                              | 9,887,748     | 30               | 329,592                   |
| 10       | 10/1/2023 10/31/2023                  | 14,243,588                              | 7,454,403     | 31               | 240,465                   |
| 11       | 11/1/2023 11/30/2023                  | 14,568,389                              | 8,873,599     | 30               | 295,787                   |
| 12       | 12/1/2023 12/31/2023                  | 14,871,361                              | 9,322,703     | 31               | 300,732                   |
| 13       | Average                               | \$ 19,840,977                           |               |                  | \$ 391,244                |
| 14       | Service Lag                           |   |               |                  | 15.21                     |
| 15       | Collection Lag                        |   |               |                  | 50.71                     |
| 16       | Billing Lag                           |   |               |                  | <u>2.59</u>               |
| 17       | Total Average Days Lag                |   |               |                  | 68.51                     |
| 18       | Customer Payment Lag - Annual Percent |   |               |                  | <b>18.77%</b>             |

*Reference:*

*Column (a): Accounts Receivable per General Ledger at End of Applicable Month*

*Column (b): Per Company Billing Data*

*Column (c): Number of Days in Applicable Service Period*

*Line No. 13: Averages of Column (a) and Column (d) Respectively*

*Line No. 14: Per Settlement Agreement Docket No. DE 19-064*

*Line No. 15: Column (a) Line 13 ÷ Column (d) Line 13*

*Line No. 16: Per Settlement Agreement Docket No. DE 19-064*

*Line No. 17: Line 14 + Line 15 + Line 16*

*Line No. 18: Line 17 ÷ 365 Days*

**Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty  
 Default Services Solicitations  
 Forecast for the Upcoming Period**

| <b>Line No.</b> | <b>Month</b>                     | <b>LCG Total<br/>Sales<br/>Volume</b> | <b>LCG Energy<br/>Service Sales<br/>Volume</b> | <b>SCG Total<br/>Sales Volume</b> | <b>SCG Energy<br/>Service Sales<br/>Volume</b> |
|-----------------|----------------------------------|---------------------------------------|--|-----------------------------------|--|
|                 |                                  | <b>(a)</b>                            | <b>(b)</b>                                     | <b>(c)</b>                        | <b>(d)</b>                                     |
| 1               | Aug-24                           | 51,543,022                            | 7,221,561                                      | 37,417,714                        | 22,129,418                                     |
| 2               | Sep-24                           | 46,582,562                            | 6,526,564                                      | 30,920,932                        | 18,287,120                                     |
| 3               | Oct-24                           | 44,471,766                            | 6,230,826                                      | 29,920,016                        | 17,695,163                                     |
| 4               | Nov-24                           | 41,070,933                            | 5,754,344                                      | 31,941,659                        | 18,890,794                                     |
| 5               | Dec-24                           | 42,297,776                            | 5,926,234                                      | 37,802,221                        | 22,356,822                                     |
| 6               | Jan-25                           | 42,535,035                            | 5,959,475                                      | 39,375,254                        | 23,287,138                                     |
| 7               | Feb-25                           | 39,385,495                            | 5,518,201                                      | 34,285,123                        | 20,276,755                                     |
| 8               | Mar-25                           | 42,692,020                            | 5,981,470                                      | 34,175,912                        | 20,212,166                                     |
| 9               | Apr-25                           | 41,343,026                            | 5,792,466                                      | 29,364,175                        | 17,366,430                                     |
| 10              | May-25                           | 45,084,626                            | 6,316,692                                      | 29,811,775                        | 17,631,148                                     |
| 11              | Jun-25                           | 47,661,998                            | 6,677,801                                      | 33,256,511                        | 19,668,418                                     |
| 12              | Jul-25                           | 52,480,151                            | 7,352,860                                      | 38,803,980                        | 22,949,277                                     |
| 13              | <b>Totals</b>                    | <b>537,148,409</b>                    | <b>75,258,494</b>                              | <b>407,075,274</b>                | <b>240,750,649</b>                             |
| 14              | <b>Energy Service Allocation</b> |                                       | <b>23.82%</b>                                  |                                   | <b>76.18%</b>                                  |
| 15              |                                  | 14.01%                                |  | 59.14%                            |  |

*Reference:  
 Per Company Forecasts*

**Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty  
 Default Services Solicitations  
 Residential (Rate D) Impact Analysis - July 1, 2024 vs. August 1, 2024**

Usage 650 kWh

| <b>Line No.</b> | <b>Description</b>                | <b>July 1, 2024<br/>Rates</b> | <b>August 1, 2024<br/>Rates</b>                              | <b>July 1, 2024<br/>Bill</b> | <b>August 1, 2024<br/>Bill</b> |
|-----------------|-----------------------------------|-------------------------------|--|------------------------------|--------------------------------|
|                 | (a)                               | (b)                           | (c)  | (d)                          | (e)                            |
| 1               | Customer Charge                   | \$14.74                       | \$14.74  | \$14.74                      | \$14.74                        |
| 2               | Net Distribution Charge           | \$0.06846                     | \$0.06846  | \$44.50                      | \$44.50                        |
| 3               | Storm Recovery Adjustment         | \$0.00000                     | \$0.00000  | \$0.00                       | \$0.00                         |
| 4               | Net Transmission Charge           | \$0.03809                     | \$0.03809  | \$24.76                      | \$24.76                        |
| 5               | Stranded Cost Charge              | (\$0.00037)                   | (\$0.00037)  | (\$0.24)                     | (\$0.24)                       |
| 6               | System Benefits Charge            | \$0.00727                     | \$0.00727  | \$4.73                       | \$4.73                         |
| 7               | Electricity Consumption Tax       | \$0.00000                     | \$0.00000  | \$0.00                       | \$0.00                         |
| 8               | Subtotal Retail Delivery Services |                               |  | \$88.48                      | \$88.48                        |
| 9               | Energy Service Charge             | \$0.09758                     | \$0.10976  | \$63.43                      | \$71.34                        |
| 10              |                                   |                               | Total Bill   | \$151.91                     | \$159.83                       |
| 11              |                                   |                               | <b>Monthly \$ increase in 650 kWh Total Residential Bill</b> |                              | <b>\$7.92</b>                  |
| 12              |                                   |                               | <b>Monthly % increase in 650 kWh Total Residential Bill</b>  |                              | <b>5.21%</b>                   |

*Reference:*

*Line No. 2: Net Distribution Charge Equals the Sum of Distribution Charge + Revenue Decoupling Adjustment Mechanism + REP/VMP surcharges*

*Line No. 4: Net Transmission Charge Equals the Sum of Transmission Charge + Transmission Service Cost Adjustment + RGGI Auction Proceeds Refund + Property Tax Adjustment Mechanism*

**Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty  
 Default Services Solicitations  
 Residential (Rate D) Impact Analysis - August 1, 2023 vs. August 1, 2024**

Usage 650 kWh

| Line No. | Description  | August 1, 2023 | August 1, 2024 | August 1, 2023 | August 1, 2024  |
|----------|--|----------------|----------------|----------------|-----------------|
|          |  | Rates          | Rates          | Bill           | Bill            |
|          | (a)  | (b)            | (c)            | (d)            | (e)             |
| 1        | Customer Charge  | \$14.74        | \$14.74        | \$14.74        | \$14.74         |
| 2        | Net Distribution Charge  | \$0.07031      | \$0.06846      | \$45.70        | \$44.50         |
| 3        | Storm Recovery Adjustment  | (\$0.00202)    | \$0.00000      | (\$1.31)       | \$0.00          |
| 4        | Net Transmission Charge  | \$0.03334      | \$0.03809      | \$21.67        | \$24.76         |
| 5        | Stranded Cost Charge   | (\$0.00031)    | (\$0.00037)    | (\$0.20)       | (\$0.24)        |
| 6        | System Benefits Charge   | \$0.00700      | \$0.00727      | \$4.55         | \$4.73          |
| 7        | Electricity Consumption Tax  | \$0.00000      | \$0.00000      | \$0.00         | \$0.00          |
| 8        | Subtotal Retail Delivery Services                                    |                |                | \$85.15        | \$88.48         |
| 9        | Energy Service Charge  | \$0.12612      | \$0.10976      | \$81.98        | \$71.34         |
| 10       |  |                | Total Bill     | \$167.13       | \$159.83        |
| 11       | <b>Yearly \$ increase in 650 kWh Total Residential Bill</b>          |                |                |                | <b>-\$7.30</b>  |
| 12       | <b>Yearly % increase in 650 kWh Total Residential Bill</b>           |                |                |                | <b>-4.37%</b>   |
| 13       | <b>Yearly \$ Energy Service increase in 650 kWh Residential Bill</b> |                |                |                | <b>-\$10.63</b> |
| 14       | <b>Yearly % Energy Service increase in 650 kWh Residential Bill</b>  |                |                |                | <b>-12.97%</b>  |

*Reference:*

*Line No. 2: Net Distribution Charge Equals the Sum of Distribution Charge + Revenue Decoupling Adjustment Mechanism + REP/VMP surcharges*

*Line No. 4: Net Transmission Charge Equals the Sum of Transmission Charge + Transmission Service Cost Adjustment + RGGI Auction Proceeds Refund + Property Tax Adjustment Mechanism*

REDACTED

NHPUC NO. 21 - ELECTRICITY DELIVERY  
LIBERTY UTILITIES

First Revised Page 25  
Superseding Original Page 25  
Terms and Conditions

#### 45. Energy Service Adjustment Provision

Energy Service shall be procured by the Company pursuant to a competitive bidding process or as otherwise directed by the Commission, and the rates for Energy Service shall be based on short-term market prices and include an estimate of administrative costs associated with the provision of Energy Service.

On an annual basis, the Company shall perform two reconciliations for Energy Service. In the first reconciliation, the Company shall reconcile its power supply cost of providing Energy Service with its Energy Service revenue associated with the recovery of power supply costs, and the excess or deficiency, including interest at the interest rate paid on customer deposits, shall be returned to, or recovered from, all Energy Service customers over the following 12 months through the Energy Service Adjustment Factor. In the second reconciliation, the Company shall reconcile its administrative cost of providing Energy Service with its Energy Service revenue associated with the recovery of administrative costs, and the excess or deficiency, including interest at the interest rate paid on customer deposits, shall be reflected in the subsequent year's Energy Service Cost Reclassification Adjustment Factor pursuant to the Energy Service Cost Reclassification Adjustment Provision. The Company may file to change the Energy Service Adjustment Factor at any time should significant over- or under- recoveries of Energy Service costs occur. For purposes of this reconciliation, Energy Service revenue shall mean all revenue collected from Energy Service customers through the Energy Service rate for the applicable 12 month reconciliation period together with payments or credits from suppliers for the provision of Energy Service. The power supply cost of providing Energy Service shall mean all payments to suppliers and the Independent System Operator associated with the provision of Energy Service.

Administrative costs of providing Energy Service shall mean all labor and consultant costs in arranging and administering Energy Service, any payments related to the cost of providing contract security, Energy Service-related working capital cost, and Energy Service-related bad debt cost.

Any adjustment to the Energy Service Adjustment Factor under the Company's applicable rates shall be in accordance with a notice filed with the Commission setting forth the amount of the increase or decrease and the new Energy Service Adjustment Factor. The notice shall further specify the effective date of such adjustment, which shall not be earlier than thirty days after the filing of the notice, or such other date as the Commission may authorize.

This provision is applicable to all Retail Delivery Service rates of the Company.

Issued: xx/xx/xxxx

Issued by:                                 /s/ Neil Proudman                                  
Neil Proudman

Effective: July 1, 2024

Title:                                 President                                

Authorized by NHPUC Order No. 26,984 in Docket No. DE 23-044, dated March 29, 2024



REDACTED

NHPUC NO. 21 - ELECTRICITY DELIVERY  
LIBERTY UTILITIES

~~Original~~ First Revised Page 25  
~~Superseding Original~~ Page 25  
Terms and Conditions

45. Energy Service Adjustment Provision

Energy Service shall be procured by the Company pursuant to a competitive bidding process or as otherwise directed by the Commission, and the rates for Energy Service shall be based on short-term market prices and include an estimate of administrative costs associated with the provision of Energy Service.

On an annual basis, the Company shall perform two reconciliations for Energy Service. In the first reconciliation, the Company shall reconcile its power supply cost of providing Energy Service with its Energy Service revenue associated with the recovery of power supply costs, and the excess or deficiency, including interest at the interest rate paid on customer deposits, shall be returned to, or recovered from, all Energy Service customers over the following 12 months through the Energy Service Adjustment Factor. In the second reconciliation, the Company shall reconcile its administrative cost of providing Energy Service with its Energy Service revenue associated with the recovery of administrative costs, and the excess or deficiency, including interest at the interest rate paid on customer deposits, shall be reflected in the subsequent year's Energy Service Cost Reclassification Adjustment Factor pursuant to the Energy Service Cost Reclassification Adjustment Provision. The Company may file to change the Energy Service Adjustment Factor at any time should significant over- or under- recoveries of Energy Service costs occur. For purposes of this reconciliation, Energy Service revenue shall mean all revenue collected from Energy Service customers through the Energy Service rate for the applicable 12 month reconciliation period together with payments or credits from suppliers for the provision of Energy Service. The power supply cost of providing Energy Service shall mean all payments to suppliers and the Independent System Operator associated with the provision of Energy Service.

Administrative costs of providing Energy Service shall mean all labor and consultant costs in arranging and administering Energy Service, any payments related to the cost of providing contract security, Energy Service-related working capital cost, and Energy Service-related bad debt cost.

Any adjustment to the Energy Service Adjustment Factor under the Company's applicable rates shall be in accordance with a notice filed with the Commission setting forth the amount of the increase or decrease and the new Energy Service Adjustment Factor. The notice shall further specify the effective date of such adjustment, which shall not be earlier than thirty days after the filing of the notice, or such other date as the Commission may authorize.

This provision is applicable to all Retail Delivery Service rates of the Company.

Issued: ~~July 1, 2020~~xx/xx/xxxx Issued by: /s/ Susan L. FleekNeil Proudman  
Susan L. FleekNeil Proudman  
Effective: ~~July 1, 2020~~ July 1, 2024 Title: President

Authorized by NHPUC Order No. ~~26,376~~26,984 in Docket No. DE ~~19-06423-044~~, dated ~~June 30, 2020~~March 29, 2024

Large Customer Group

G-1, G-2, EV-L, and EV-M

iii. Small Customer Group Energy Service Charges

Rate Effective August 1, 2024 – January 31, 2025 per kWh 10.976¢

iv. Large Customer Group Energy Service Charges

|            | August<br>2024 | September<br>2024 | October<br>2024 | November<br>2024 | December<br>2024 | January<br>2025 |
|------------|----------------|-------------------|-----------------|------------------|------------------|-----------------|
| Rate ¢/kWh | 9.324¢         | 7.858¢            | 7.008¢          | 8.629¢           | 13.537¢          | 18.651¢         |

v. Switching to a Competitive Supplier or Self-Supply

1. On Next Meter Read Date

The Company will normally switch a Customer to a Competitive Supplier or self-supply upon request of a Customer as of the next Tariffed meter read, provided that notice of the change to a Competitive Supplier or self-supply was received by the Company not less than two business days before that next Tariffed meter read date. There shall be no charge for switching from Energy Service to a Competitive Supplier or self-supply if such a notice is given.

2. Prior to the Next Tariffed Meter Read Date

If switching to a Competitive Supplier or self-supply before the next Tariffed meter read is requested, the Company at its sole discretion and upon agreement by the Customer to pay the applicable fee pursuant to the Off Cycle Meter Read Provision of this Tariff will terminate Energy Service with an un-tariffed meter read.

48. Optional Enhanced Metering Service Provision

Optional Enhanced Metering Service under this provision is available to a Customer receiving metered retail delivery service from the Company. Customers who currently receive unmetered retail delivery service must request metered retail delivery service from the company in accordance with the Company’s terms and conditions. The availability of these services will be subject to the Company’s ability to render such service.

Issued: June 20, 2024

Issued by: /s/ Neil Proudman  
Neil Proudman

Effective: August 1, 2024

Title: President

Authorized by NHPUC Order No. xx,xxx in Docket No. DE 24-061, dated June xx, 2024.

REDACTED

NHPUC NO. 21 - ELECTRICITY DELIVERY  
LIBERTY UTILITIES

Twenty-sixth Revised Page 123  
Superseding Twenty-fifth Revised Page 123  
Rate EV

**Rate EV Plug In Electric Vehicle D-12**

Availability

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2024, through October 31, 2024

|                 |                   |
|-----------------|-------------------|
| Customer Charge | \$11.35 per month |
|-----------------|-------------------|

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

|   |         |
|---|---------|
| Distribution Charge Off Peak                  | 4.420   |
| Distribution Charge Mid Peak                  | 6.504   |
| Distribution Charge Critical Peak             | 11.787  |
| Reliability Enhancement/Vegetation Management | 0.000   |
| <hr/>   |         |
| Total Distribution Charge Off Peak            | 4.420   |
| Total Distribution Charge Mid Peak            | 6.504   |
| Total Distribution Charge Critical Peak       | 11.787  |
| <br>  |         |
| Transmission Charge Off Peak                  | (0.294) |
| Transmission Charge Mid Peak                  | 0.760   |
| Transmission Charge Critical Peak             | 19.940  |
| <br>  |         |
| Energy Service Charge Off Peak                | 4.841   |
| Energy Service Charge Mid Peak                | 7.202   |
| Energy Service Charge Critical Peak           | 16.458  |
| <br>  |         |
| Stranded Cost Adjustment Factor               | (0.037) |
| Storm Recovery Adjustment Factor              | 0.000   |

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.  
Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.  
Mid peak hours will be from 8AM to 8PM Saturday, Sunday, and holidays.  
Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

|            |                |            |  |
|------------|----------------|------------|--|
| Issued:    | June 20, 2024  | Issued by: | <u>        /s/ Neil Proudman        </u> |
|            |                |            | Neil Proudman                            |
| Effective: | August 1, 2024 | Title:     | <u>        President        </u>         |

REDACTED

NHPUC NO. 21 – ELECTRICITY DELIVERY  
LIBERTY UTILITIES

Twenty-sixth Revised Page 125  
Superseding Twenty-fifth Revised Page 125  
Rate D-11

Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2024, through October 31, 2024

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

|   |        |
|---|--------|
| Distribution Charge Off Peak                  | 4.420  |
| Distribution Charge Mid Peak                  | 6.504  |
| Distribution Charge Critical Peak             | 11.787 |
| Reliability Enhancement/Vegetation Management | 0.000  |

---

|   |        |
|---|--------|
| Total Distribution Charge Off Peak      | 4.420  |
| Total Distribution Charge Mid Peak      | 6.504  |
| Total Distribution Charge Critical Peak | 11.787 |

|                                   |         |
|-----------------------------------|---------|
| Transmission Charge Off Peak      | (0.294) |
| Transmission Charge Mid Peak      | 0.760   |
| Transmission Charge Critical Peak | 19.940  |

|                                     |        |
|-------------------------------------|--------|
| Energy Service Charge Off Peak      | 4.841  |
| Energy Service Charge Mid Peak      | 7.202  |
| Energy Service Charge Critical Peak | 16.458 |

Stranded Cost Adjustment Factor (0.037)

Storm Recovery Adjustment Factor 0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: June 20, 2024 Issued by: /s/ Neil Proudman  
Neil Proudman  
Effective: August 1, 2024 Title: President

REDACTED

NHPUC NO. 21 - ELECTRICITY DELIVERY  
LIBERTY UTILITIES

Twenty-ninth Revised Page 126  
Superseding Twenty-eighth Revised Page 126  
Summary of Rates

| RATES EFFECTIVE AUGUST 1, 2024<br>FOR USAGE ON AND AFTER AUGUST 1, 2024 |   |                     |   |         |                         |                     |                      |                                      |                                      |                        |                |            |
|---|---|---------------------|---|---------|-------------------------|---------------------|----------------------|--------------------------------------|--------------------------------------|------------------------|----------------|------------|
| Rate  | Blocks  | Distribution Charge | Revenue Decoupling Adjustment Mechanism | REP/VMP | Net Distribution Charge | Transmission Charge | Stranded Cost Charge | Storm Recovery Adjustment Factor     | System Benefits Charge               | Total Delivery Service | Energy Service | Total Rate |
| D   | Customer Charge   | \$ 14.74            |   |         | 14.74                   |                     |                      |                                      |                                      | 14.74                  |                | \$ 14.74   |
|   | All kWh   | \$ 0.06565          | 0.00281                                 | 0.00000 | 0.06846                 | 0.03809             | (0.00037)            | 0.00000                              | 0.00727                              | 0.11345                | 0.10976        | \$ 0.22321 |
| Off Peak Water Heating Use 16 Hour Control <sup>1</sup>                 | All kWh   | \$ 0.05668          | 0.00281                                 | 0.00000 | 0.05949                 | 0.03809             | (0.00037)            | 0.00000                              | 0.00727                              | 0.10448                | 0.10976        | \$ 0.21424 |
| Off Peak Water Heating Use 6 Hour Control <sup>1</sup>                  | All kWh   | \$ 0.05773          | 0.00281                                 | 0.00000 | 0.06054                 | 0.03809             | (0.00037)            | 0.00000                              | 0.00727                              | 0.10553                | 0.10976        | \$ 0.21529 |
| Farm <sup>1</sup>   | All kWh   | \$ 0.06197          | 0.00281                                 | 0.00000 | 0.06478                 | 0.03809             | (0.00037)            | 0.00000                              | 0.00727                              | 0.10977                | 0.10976        | \$ 0.21953 |
| D-10  | Customer Charge   | \$ 14.74            |   |         | 14.74                   |                     |                      |                                      |                                      | 14.74                  |                | \$ 14.74   |
|   | On Peak kWh   | \$ 0.13957          | 0.00180                                 | 0.00000 | 0.14137                 | 0.01813             | (0.00038)            | 0.00000                              | 0.00727                              | 0.16639                | 0.10976        | \$ 0.27615 |
|   | Off Peak kWh  | \$ 0.00185          | 0.00180                                 | 0.00000 | 0.00365                 | 0.01813             | (0.00038)            | 0.00000                              | 0.00727                              | 0.02867                | 0.10976        | \$ 0.13843 |
| G-1   | Customer Charge   | \$ 488.17           |   |         | 488.17                  |                     |                      |                                      |                                      | 488.17                 |                | \$ 488.17  |
|   | Demand Charge   | \$ 10.34            |   |         | 10.34                   |                     |                      |                                      |                                      | 10.34                  |                | \$ 10.34   |
|   | On Peak kWh   | \$ 0.00660          | 0.00104                                 | 0.00000 | 0.00764                 | 0.02672             | (0.00036)            | 0.00000                              | 0.00727                              | 0.04127                |                |            |
|   |   |                     |   |         |                         |                     |                      |                                      | Effective 8/1/24, usage on or after  |                        | 0.09324        | \$ 0.13451 |
|   |   |                     |   |         |                         |                     |                      |                                      | Effective 9/1/24, usage on or after  |                        | 0.07858        | \$ 0.11985 |
|   |   |                     |   |         |                         |                     |                      |                                      | Effective 10/1/24, usage on or after |                        | 0.07008        | \$ 0.11135 |
|   |   |                     |   |         |                         |                     |                      |                                      | Effective 11/1/24, usage on or after |                        | 0.08629        | \$ 0.12756 |
|   |   |                     |   |         |                         |                     |                      |                                      | Effective 12/1/24, usage on or after |                        | 0.13537        | \$ 0.17664 |
|   |   |                     |   |         |                         |                     |                      |                                      | Effective 1/1/25, usage on or after  |                        | 0.18651        | \$ 0.22778 |
|   | Off Peak kWh  | \$ 0.00193          | 0.00104                                 | 0.00000 | 0.00297                 | 0.02672             | (0.00036)            | 0.00000                              | 0.00727                              | 0.03660                |                |            |
|   |   |                     |   |         |                         |                     |                      | Effective 8/1/24, usage on or after  |                                      | 0.09324                | \$ 0.12984     |            |
|   |   |                     |   |         |                         |                     |                      | Effective 9/1/24, usage on or after  |                                      | 0.07858                | \$ 0.11518     |            |
|   |   |                     |   |         |                         |                     |                      | Effective 10/1/24, usage on or after |                                      | 0.07008                | \$ 0.10668     |            |
|   |   |                     |   |         |                         |                     |                      | Effective 11/1/24, usage on or after |                                      | 0.08629                | \$ 0.12289     |            |
|   |   |                     |   |         |                         |                     |                      | Effective 12/1/24, usage on or after |                                      | 0.13537                | \$ 0.17197     |            |
|   |   |                     |   |         |                         |                     |                      | Effective 1/1/25, usage on or after  |                                      | 0.18651                | \$ 0.22311     |            |
| G-2   | Customer Charge   | \$ 81.34            |   |         | 81.34                   |                     |                      |                                      |                                      | 81.34                  |                | \$ 81.34   |
|   | Demand Charge   | \$ 10.37            |   |         | 10.37                   |                     |                      |                                      |                                      | 10.37                  |                | \$ 10.37   |
|   | All kWh   | \$ 0.00260          | 0.00151                                 | 0.00000 | 0.00411                 | 0.02316             | (0.00037)            | 0.00000                              | 0.00727                              | 0.03417                |                |            |
|   |   |                     |   |         |                         |                     |                      |                                      | Effective 8/1/24, usage on or after  |                        | 0.09324        | \$ 0.12741 |
|   |   |                     |   |         |                         |                     |                      |                                      | Effective 9/1/24, usage on or after  |                        | 0.07858        | \$ 0.11275 |
|   |   |                     |   |         |                         |                     |                      |                                      | Effective 10/1/24, usage on or after |                        | 0.07008        | \$ 0.10425 |
|   |   |                     |   |         |                         |                     |                      |                                      | Effective 11/1/24, usage on or after |                        | 0.08629        | \$ 0.12046 |
|   |   |                     |   |         |                         |                     |                      | Effective 12/1/24, usage on or after |                                      | 0.13537                | \$ 0.16954     |            |
|   |   |                     |   |         |                         |                     |                      | Effective 1/1/25, usage on or after  |                                      | 0.18651                | \$ 0.22068     |            |
| G-3   | Customer Charge   | \$ 18.67            |   |         | 18.67                   |                     |                      |                                      |                                      | 18.67                  |                | \$ 18.67   |
|   | All kWh   | \$ 0.05924          | 0.00253                                 | 0.00000 | 0.06177                 | 0.02726             | (0.00037)            | 0.00000                              | 0.00727                              | 0.09593                | 0.10976        | \$ 0.20569 |
| T   | Customer Charge   | \$ 16.54            |   |         | 16.54                   |                     |                      |                                      |                                      | 16.54                  |                | \$ 16.54   |
|   | All kWh   | \$ 0.05317          | 0.00285                                 | 0.00000 | 0.05602                 | 0.03106             | (0.00037)            | 0.00000                              | 0.00727                              | 0.09398                | 0.10976        | \$ 0.20374 |
| V   | Minimum Charge  | \$ 18.67            |   |         | 18.67                   |                     |                      |                                      |                                      | 18.67                  |                | \$ 18.67   |
|   | All kWh   | \$ 0.06092          | 0.00291                                 | 0.00000 | 0.06383                 | 0.02896             | (0.00037)            | 0.00000                              | 0.00727                              | 0.09969                | 0.10976        | \$ 0.20945 |
| D-11  | Customer Charge   | \$ 14.74            |   |         | 14.74                   |                     |                      |                                      |                                      | 14.74                  |                | \$ 14.74   |
|   | <b>Monday through Friday</b><br>Off Peak  | \$ 0.04420          | \$ 0.00000                              | 0.00000 | 0.04420                 | (\$ 0.00294)        | (0.00037)            | 0.00000                              | 0.00727                              | 0.04816                | \$ 0.04841     | \$ 0.09657 |
|   | Mid Peak  | \$ 0.06504          | \$ 0.00000                              | 0.00000 | 0.06504                 | \$ 0.00760          | (0.00037)            | 0.00000                              | 0.00727                              | 0.07954                | \$ 0.07202     | \$ 0.15156 |
|   | Critical Peak   | \$ 0.11787          | \$ 0.00000                              | 0.00000 | 0.11787                 | \$ 0.19940          | (0.00037)            | 0.00000                              | 0.00727                              | 0.32417                | \$ 0.16458     | \$ 0.48875 |
|   | <b>Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a</b> |                     |   |         |                         |                     |                      |                                      |                                      |                        |                |            |

<sup>1</sup> Rate is a subset of Domestic Rate D

Issued: June 20, 2024

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: August 1, 2024

Title: President

Authorized by NHPUC Order No. xx,xxx in Docket No. DE 24-061, dated June xx, 2024.

REDACTED

NHPUC NO. 21 - ELECTRICITY DELIVERY  
LIBERTY UTILITIES

Thirtieth Revised Page 127  
Superseding Twenty-ninth Revised Page 127  
Summary of Rates

| RATES EFFECTIVE AUGUST 1, 2024<br>FOR USAGE ON AND AFTER AUGUST 1, 2024         |   |                     |                                      |           |                         |                     |                      |                                  |                        |                        |                |            |
|---|---|---------------------|--------------------------------------|-----------|-------------------------|---------------------|----------------------|----------------------------------|------------------------|------------------------|----------------|------------|
| Rate  | Blocks  | Distribution Charge | Revenue Decoupling Adjustment Factor | REP/ VMP  | Net Distribution Charge | Transmission Charge | Stranded Cost Charge | Storm Recovery Adjustment Factor | System Benefits Charge | Total Delivery Service | Energy Service | Total Rate |
| Rate EV   | Customer Charge   | \$11.35             |                                      |           | \$11.35                 |                     |                      |                                  |                        |                        |                | \$11.35    |
|   | <b>Monday through Friday</b>  |                     |                                      |           |                         |                     |                      |                                  |                        |                        |                |            |
|   | Off Peak  | \$0.04420           | \$0.00000                            | \$0.00000 | \$0.04420               | (\$0.00294)         | (\$0.00037)          | \$0.00000                        | \$0.00727              | \$0.04816              | \$0.04841      | \$0.09657  |
|   | Mid Peak  | \$0.06504           | \$0.00000                            | \$0.00000 | \$0.06504               | \$0.00760           | (\$0.00037)          | \$0.00000                        | \$0.00727              | \$0.07954              | \$0.07202      | \$0.15156  |
|   | Critical Peak   | \$0.11787           | \$0.00000                            | \$0.00000 | \$0.11787               | \$0.19940           | (\$0.00037)          | \$0.00000                        | \$0.00727              | \$0.32417              | \$0.16458      | \$0.48875  |
|   | <b>Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a</b> |                     |                                      |           |                         |                     |                      |                                  |                        |                        |                |            |
| Rate EV-L   | Customer Charge   | \$488.17            |                                      |           | \$488.17                |                     |                      |                                  |                        |                        |                | \$488.17   |
|   | Demand Charge   | \$5.17              |                                      |           | \$5.17                  |                     |                      |                                  |                        |                        |                | \$5.17     |
|   | <b>Monday through Friday</b>  |                     |                                      |           |                         |                     |                      |                                  |                        |                        |                |            |
|   | Off Peak  | \$0.01273           | \$0.00000                            | \$0.00000 | \$0.01273               | (\$0.00294)         | (\$0.00036)          | \$0.00000                        | \$0.00727              | \$0.01670              | \$0.06090      | \$0.07760  |
|   | Mid Peak  | \$0.01905           | \$0.00000                            | \$0.00000 | \$0.01905               | \$0.01168           | (\$0.00036)          | \$0.00000                        | \$0.00727              | \$0.03764              | \$0.08149      | \$0.11913  |
|   | Critical Peak   | \$0.01989           | \$0.00000                            | \$0.00000 | \$0.01989               | \$0.15807           | (\$0.00036)          | \$0.00000                        | \$0.00727              | \$0.18487              | \$0.33198      | \$0.51685  |
| <b>Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a</b> |   |                     |                                      |           |                         |                     |                      |                                  |                        |                        |                |            |
| Rate EV-M   | Customer Charge   | \$81.34             |                                      |           | \$81.34                 |                     |                      |                                  |                        |                        |                | \$81.34    |
|   | Demand Charge   | \$5.19              |                                      |           | \$5.19                  |                     |                      |                                  |                        |                        |                | \$5.19     |
|   | <b>Monday through Friday</b>  |                     |                                      |           |                         |                     |                      |                                  |                        |                        |                |            |
|   | Off Peak  | \$0.01932           | \$0.00000                            | \$0.00000 | \$0.01932               | (\$0.00294)         | (\$0.00037)          | \$0.00000                        | \$0.00727              | \$0.02328              | \$0.05950      | \$0.08278  |
|   | Mid Peak  | \$0.02309           | \$0.00000                            | \$0.00000 | \$0.02309               | \$0.00956           | (\$0.00037)          | \$0.00000                        | \$0.00727              | \$0.03955              | \$0.07984      | \$0.11939  |
|   | Critical Peak   | \$0.02569           | \$0.00000                            | \$0.00000 | \$0.02569               | \$0.14374           | (\$0.00037)          | \$0.00000                        | \$0.00727              | \$0.17633              | \$0.33060      | \$0.50693  |
| <b>Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a</b> |   |                     |                                      |           |                         |                     |                      |                                  |                        |                        |                |            |
| M   | Luminaire Charge  |                     |                                      |           |                         |                     |                      |                                  |                        |                        |                |            |
|   | HPS 4,000   | \$9.54              |                                      |           |                         | \$9.54              |                      |                                  |                        |                        |                | \$9.54     |
|   | HPS 9,600   | \$11.04             |                                      |           |                         | \$11.04             |                      |                                  |                        |                        |                | \$11.04    |
|   | HPS 27,500  | \$18.34             |                                      |           |                         | \$18.34             |                      |                                  |                        |                        |                | \$18.34    |
|   | HPS 50,000  | \$22.82             |                                      |           |                         | \$22.82             |                      |                                  |                        |                        |                | \$22.82    |
|   | HPS 9,600 (Post Top)  | \$12.95             |                                      |           |                         | \$12.95             |                      |                                  |                        |                        |                | \$12.95    |
|   | HPS 27,500 Flood  | \$18.54             |                                      |           |                         | \$18.54             |                      |                                  |                        |                        |                | \$18.54    |
|   | HPS 50,000 Flood  | \$24.75             |                                      |           |                         | \$24.75             |                      |                                  |                        |                        |                | \$24.75    |
|   | Incandescent 1,000  | \$12.26             |                                      |           |                         | \$12.26             |                      |                                  |                        |                        |                | \$12.26    |
|   | Mercury Vapor 4,000   | \$8.46              |                                      |           |                         | \$8.46              |                      |                                  |                        |                        |                | \$8.46     |
|   | Mercury Vapor 8,000   | \$9.52              |                                      |           |                         | \$9.52              |                      |                                  |                        |                        |                | \$9.52     |
|   | Mercury Vapor 22,000  | \$17.02             |                                      |           |                         | \$17.02             |                      |                                  |                        |                        |                | \$17.02    |
|   | Mercury Vapor 63,000  | \$28.80             |                                      |           |                         | \$28.80             |                      |                                  |                        |                        |                | \$28.80    |
|   | Mercury Vapor 22,000 Flood  | \$19.48             |                                      |           |                         | \$19.48             |                      |                                  |                        |                        |                | \$19.48    |
| Mercury Vapor 63,000 Flood  | \$37.78   |                     |                                      |           | \$37.78                 |                     |                      |                                  |                        |                        | \$37.78        |            |
| LED-1   | Luminaire Charge  |                     |                                      |           |                         |                     |                      |                                  |                        |                        |                |            |
|   | 30 Watt Pole Top  | \$6.18              |                                      |           |                         | \$6.18              |                      |                                  |                        |                        |                | \$6.18     |
|   | 50 Watt Pole Top  | \$6.45              |                                      |           |                         | \$6.45              |                      |                                  |                        |                        |                | \$6.45     |
|   | 130 Watt Pole Top   | \$9.96              |                                      |           |                         | \$9.96              |                      |                                  |                        |                        |                | \$9.96     |
|   | 190 Watt Pole Top   | \$19.11             |                                      |           |                         | \$19.11             |                      |                                  |                        |                        |                | \$19.11    |
|   | 30 Watt URD   | \$14.44             |                                      |           |                         | \$14.44             |                      |                                  |                        |                        |                | \$14.44    |
|   | 90 Watt Flood   | \$9.80              |                                      |           |                         | \$9.80              |                      |                                  |                        |                        |                | \$9.80     |
|   | 130 Watt Flood  | \$11.28             |                                      |           |                         | \$11.28             |                      |                                  |                        |                        |                | \$11.28    |
|   | 30 Watt Caretaker   | \$5.54              |                                      |           |                         | \$5.54              |                      |                                  |                        |                        |                | \$5.54     |
|   | Pole -Wood  | \$10.83             |                                      |           |                         | \$10.83             |                      |                                  |                        |                        |                | \$10.83    |
| Poles   | Fiberglass - Direct Embedded  | \$11.29             |                                      |           |                         | \$11.29             |                      |                                  |                        |                        |                | \$11.29    |
|   | Fiberglass w/Foundation <25 ft  | \$19.05             |                                      |           |                         | \$19.05             |                      |                                  |                        |                        |                | \$19.05    |
|   | Fiberglass w/Foundation >=25 ft   | \$31.84             |                                      |           |                         | \$31.84             |                      |                                  |                        |                        |                | \$31.84    |
|   | Metal Poles - Direct Embedded   | \$22.70             |                                      |           |                         | \$22.70             |                      |                                  |                        |                        |                | \$22.70    |
|   | Metal Poles with Foundation   | \$27.39             |                                      |           |                         | \$27.39             |                      |                                  |                        |                        |                | \$27.39    |
|   | M/LED-1/LED-2   | All kWh             | \$0.04556                            | \$0.00000 | \$0.00000               | \$0.04556           | \$0.01958            | (\$0.00036)                      | \$0.00000              | \$0.00727              | \$0.07205      | \$0.10976  |

Issued: June 20, 2024

Issued by: /s/ Neil Proudman

Effective: August 1, 2024

Neil Proudman  
President

Authorized by NHPUC Order No. xx,xxx in Docket No. DE 24-061, dated June xx, 2024

REDACTED

NHPUC NO. 21 - ELECTRICITY DELIVERY  
LIBERTY UTILITIES

Fifteenth Revised Page 129  
Superseding Fourteenth Revised Page 129  
Rate EV-L

|                                     |         |
|-------------------------------------|---------|
| Transmission Charge Mid Peak        | 1.168   |
| Transmission Charge Critical Peak   | 15.807  |
| Energy Service Charge Off Peak      | 6.090   |
| Energy Service Charge Mid Peak      | 8.149   |
| Energy Service Charge Critical Peak | 33.198  |
| Stranded Cost Adjustment Factor     | (0.036) |
| Storm Recovery Adjustment Factor    | 0.000   |

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.  
Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.  
Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.  
Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Demand Charges Per Kilowatt

|              |        |
|--------------|--------|
| Distribution | \$5.17 |
|--------------|--------|

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Terms of Agreement

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

Guarantees

When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging,

|                           |   |
|---------------------------|---|
| Issued: June 20, 2024     | Issued by: <u>          /s/ Neil Proudman          </u> |
|                           | Neil Proudman   |
| Effective: August 1, 2024 | Title: <u>          President          </u>             |

REDACTED

NHPUC NO. 21 - ELECTRICITY DELIVERY  
LIBERTY UTILITIES

Fifteenth Revised Page 133  
Superseding Fourteenth Revised Page 133  
Rate EV-M

**Rate EV-M Commercial Plug In Electric Vehicle Charging Station**

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be no greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current single-phase normally three-wire at a nominal voltage of 120/240 volts for loads less than 72 kilowatts. All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2024, through October 31, 2024

Customer Charge \$81.34 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

|   |         |
|---|---------|
| Distribution Charge Off Peak                  | 1.932   |
| Distribution Charge Mid Peak                  | 2.309   |
| Distribution Charge Critical Peak             | 2.569   |
| Reliability Enhancement/Vegetation Management | 0.000   |
| Total Distribution Charge Off Peak            | 1.932   |
| Total Distribution Charge Mid Peak            | 2.309   |
| Total Distribution Charge Critical Peak       | 2.569   |
| Transmission Charge Off Peak                  | (0.294) |
| Transmission Charge Mid Peak                  | 0.956   |
| Transmission Charge Critical Peak             | 14.374  |
| Energy Service Charge Off Peak                | 5.950   |
| Energy Service Charge Mid Peak                | 7.984   |
| Energy Service Charge Critical Peak           | 33.060  |
| Stranded Cost Adjustment Factor               | (0.037) |
| Storm Recovery Adjustment Factor              | 0.000   |

Issued: June 20, 2024

Issued by: /s/ Neil Proudman

Effective: August 1, 2024

Neil Proudman  
Title: President



REDACTED

NHPUC NO. 21 - ELECTRICITY DELIVERY  
LIBERTY UTILITIES

~~Ninth Tenth~~ Revised Page 27  
Superseding ~~Eighth Ninth~~ Revised Page 27  
Terms and Conditions

Large Customer Group

G-1, G-2, EV-L, and EV-M

iii. Small Customer Group Energy Service Charges

Rate Effective ~~February 1, 2024~~ August 1, 2024 – ~~July 31, 2024~~ January 31, 2025 -per kWh  
76¢ 9.75810.9

iv. Large Customer Group Energy Service Charges

|            | <del>February</del> <u>August</u> | <del>March</del> <u>September</u> | <del>April</del> <u>October</u> | <del>May</del> <u>November</u>  | <del>June</del> <u>December</u> | <del>July</del> <u>January</u>   |
|------------|-----------------------------------|-----------------------------------|---------------------------------|---------------------------------|---------------------------------|----------------------------------|
|            | <u>st</u>                         | <u>er</u>                         | 2024                            | 2024                            | 2024                            | 202 <u>5</u>                     |
| Rate ¢/kWh | <del>14.10</del> <u>19.324</u> ¢  | <del>8.67</del> <u>17.858</u> ¢   | <del>6.62</del> <u>97.008</u> ¢ | <del>5.93</del> <u>18.629</u> ¢ | <del>8.07</del> <u>13.537</u> ¢ | <del>9.854</del> <u>18.651</u> ¢ |

v. Switching to a Competitive Supplier or Self-Supply

1. On Next Meter Read Date

The Company will normally switch a Customer to a Competitive Supplier or self-supply upon request of a Customer as of the next Tariffed meter read, provided that notice of the change to a Competitive Supplier or self-supply was received by the Company not less than two business days before that next Tariffed meter read date. There shall be no charge for switching from Energy Service to a Competitive Supplier or self-supply if such a notice is given.

2. Prior to the Next Tariffed Meter Read Date

If switching to a Competitive Supplier or self-supply before the next Tariffed meter read is requested, the Company at its sole discretion and upon agreement by the Customer to pay the applicable fee pursuant to the Off Cycle Meter Read Provision of this Tariff will terminate Energy Service with an un-tariffed meter read.

48. Optional Enhanced Metering Service Provision

Optional Enhanced Metering Service under this provision is available to a Customer receiving metered retail delivery service from the Company. Customers who currently receive unmetered retail delivery service must request metered retail delivery service from the company in accordance with the Company’s terms and conditions. The availability of these services will be subject to the Company’s ability to render such service.

Issued: ~~January 3, 2024~~ June 20, 2024 Issued by: /s/ Neil Proudman  
Neil Proudman  
Effective: ~~February 1, 2024~~ August 1, 2024 Title: President

Authorized by NHPUC Order No. xx,xxx in Docket No. DE 24-061, dated June xx, 2024. Authorized by NHPUC Order No. 26,913 in Docket No. DE 23-044, dated December 15, 2023.

REDACTED

NHPUC NO. 21 - ELECTRICITY DELIVERY  
LIBERTY UTILITIES

Twenty-~~fifth~~-~~sixth~~ Revised Page 123  
Superseding Twenty-~~fourth~~-~~fifth~~ Revised Page 123  
Rate EV

**Rate EV Plug In Electric Vehicle D-12**

Availability

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2024, through October 31, 2024

Customer Charge \$11.35 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

|   |         |
|---|---------|
| Distribution Charge Off Peak                  | 4.420   |
| Distribution Charge Mid Peak                  | 6.504   |
| Distribution Charge Critical Peak             | 11.787  |
| Reliability Enhancement/Vegetation Management | 0.000   |
| <hr/>   |         |
| Total Distribution Charge Off Peak            | 4.420   |
| Total Distribution Charge Mid Peak            | 6.504   |
| Total Distribution Charge Critical Peak       | 11.787  |
| <br>  |         |
| Transmission Charge Off Peak                  | (0.294) |
| Transmission Charge Mid Peak                  | 0.760   |
| Transmission Charge Critical Peak             | 19.940  |

|                                     |                                |
|-------------------------------------|--------------------------------|
| Energy Service Charge Off Peak      | <del>6.05</del> <u>24.841</u>  |
| Energy Service Charge Mid Peak      | <del>8.25</del> <u>27.202</u>  |
| Energy Service Charge Critical Peak | <del>11.96</del> <u>16.458</u> |

|                                  |         |
|----------------------------------|---------|
| Stranded Cost Adjustment Factor  | (0.037) |
| Storm Recovery Adjustment Factor | 0.000   |

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.  
Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.  
Mid peak hours will be from 8AM to 8PM Saturday, Sunday, and holidays.  
Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: ~~May 29, 2024~~June 20, 2024 Issued by: Neil Proudman  
Effective: ~~June 1, 2024~~August 1, 2024 Title: President

Authorized by NHPUC Order No. xx,xxx in Docket No. DE 24-061, dated June xx, 2024.  
Authorized by NHPUC Order No. 26,836 in Docket No. DE 22-035, dated May 31, 2023

REDACTED

NHPUC NO. 21 – ELECTRCITY DELIVERY  
LIBERTY UTILITIES

Twenty-~~fifth-sixth~~ Revised Page 125  
Superseding Twenty-~~fourth-fifth~~ Revised Page 125  
Rate D-11

Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2024, through October 31, 2024

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

|   |         |
|---|---------|
| Distribution Charge Off Peak                  | 4.420   |
| Distribution Charge Mid Peak                  | 6.504   |
| Distribution Charge Critical Peak             | 11.787  |
| Reliability Enhancement/Vegetation Management | 0.000   |
| <hr/>   |         |
| Total Distribution Charge Off Peak            | 4.420   |
| Total Distribution Charge Mid Peak            | 6.504   |
| Total Distribution Charge Critical Peak       | 11.787  |
| Transmission Charge Off Peak                  | (0.294) |
| Transmission Charge Mid Peak                  | 0.760   |
| Transmission Charge Critical Peak             | 19.940  |

|                                     |                                 |
|-------------------------------------|---------------------------------|
| Energy Service Charge Off Peak      | <del>6.05</del> <u>24.841</u>   |
| Energy Service Charge Mid Peak      | <del>8.25</del> <u>27.202</u>   |
| Energy Service Charge Critical Peak | <del>11.96</del> <u>416.458</u> |

Stranded Cost Adjustment Factor (0.037)

Storm Recovery Adjustment Factor 0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: ~~May 29, 2024~~June 20, 2024 Issued by: /s/ Neil Proudman  
Neil Proudman  
Effective: ~~June 1, 2024~~August 1, 2024 Title: President

Authorized by NHPUC Order No. xx,xxx in Docket No. DE 24-061, dated June xx, 2024. Authorized by NHPUC Order No. 26,836 in Docket No. DE 22-035, dated May 31, 2023

REDACTED

NHPUC NO. 21 - ELECTRICITY DELIVERY LIBERTY UTILITIES Twenty-~~eight~~<sup>ninth</sup> Revised Page 126  
Superseding Twenty-~~seventh~~<sup>eighth</sup> Revised Page 126  
Summary of Rates

| RATES EFFECTIVE JUNE 1, 2024  |                              |                     |   |         |                         |                     |                      |                                  |                        |                        |                |                        |                        |
|---|------------------------------|---------------------|---|---------|-------------------------|---------------------|----------------------|----------------------------------|------------------------|------------------------|----------------|------------------------|------------------------|
| RATES EFFECTIVE AUGUST 1, 2024  |                              |                     |   |         |                         |                     |                      |                                  |                        |                        |                |                        |                        |
| FOR USAGE ON AND AFTER JUNE 1, 2024   |                              |                     |   |         |                         |                     |                      |                                  |                        |                        |                |                        |                        |
| FOR USAGE ON AND AFTER AUGUST 1, 2024   |                              |                     |   |         |                         |                     |                      |                                  |                        |                        |                |                        |                        |
| Rate  | Blocks                       | Distribution Charge | Revenue Decoupling Adjustment Mechanism | REP/VMP | Net Distribution Charge | Transmission Charge | Stranded Cost Charge | Storm Recovery Adjustment Factor | System Benefits Charge | Total Delivery Service | Energy Service |                        | Total Rate             |
| D   | Customer Charge              | \$ 14.74            |   |         | 14.74                   |                     |                      |                                  |                        | 14.74                  |                |                        | \$ 14.74               |
|   | All kWh                      | \$ 0.06565          | 0.00281                                 | 0.00000 | 0.06846                 | 0.03809             | (0.00037)            | 0.00000                          | 0.00727                | 0.11345                | 0.10976        | -0.09758               | \$ 0.22321 \$ -0.21403 |
| Off Peak Water Heating Use 16 Hour Control <sup>1</sup>                         | All kWh                      | \$ 0.05668          | 0.00281                                 | 0.00000 | 0.05949                 | 0.03809             | (0.00037)            | 0.00000                          | 0.00727                | 0.10448                | 0.10976        | -0.09758               | \$ 0.21424 \$ -0.20206 |
| Off Peak Water Heating Use 6 Hour Control <sup>1</sup>                          | All kWh                      | \$ 0.05773          | 0.00281                                 | 0.00000 | 0.06054                 | 0.03809             | (0.00037)            | 0.00000                          | 0.00727                | 0.10553                | 0.10976        | -0.09758               | \$ 0.21529 \$ -0.20311 |
| Farm <sup>1</sup>   | All kWh                      | \$ 0.06197          | 0.00281                                 | 0.00000 | 0.06478                 | 0.03809             | (0.00037)            | 0.00000                          | 0.00727                | 0.10977                | 0.10976        | -0.09758               | \$ 0.21953 \$ -0.20735 |
| D-10  | Customer Charge              | \$ 14.74            |   |         | 14.74                   |                     |                      |                                  |                        | 14.74                  |                |                        | \$ 14.74               |
|   | On Peak kWh                  | \$ 0.13957          | 0.00180                                 | 0.00000 | 0.14137                 | 0.01813             | (0.00038)            | 0.00000                          | 0.00727                | 0.16639                | 0.10976        | -0.09758               | \$ 0.27615 \$ -0.26397 |
|   | Off Peak kWh                 | \$ 0.00185          | 0.00180                                 | 0.00000 | 0.00365                 | 0.01813             | (0.00038)            | 0.00000                          | 0.00727                | 0.02867                | 0.10976        | -0.09758               | \$ 0.13843 \$ -0.12625 |
| G-1   | Customer Charge              | \$ 488.17           |   |         | 488.17                  |                     |                      |                                  |                        | 488.17                 |                |                        | \$ 488.17              |
|   | Demand Charge                | \$ 10.34            |   |         | 10.34                   |                     |                      |                                  |                        | 10.34                  |                |                        | \$ 10.34               |
|   | On Peak kWh                  | \$ 0.00660          | 0.00104                                 | 0.00000 | 0.00764                 | 0.02672             | (0.00036)            | 0.00000                          | 0.00727                | 0.04127                |                |                        |                        |
|   |                              |                     |   |         |                         |                     |                      |                                  |                        |                        | 0.09324        | \$-0.14101             | \$ 0.13451 \$ -0.18228 |
|   |                              |                     |   |         |                         |                     |                      |                                  |                        |                        | 0.07858        | \$-0.08671             | \$ 0.11985 \$ -0.12798 |
|   |                              |                     |   |         |                         |                     |                      |                                  |                        |                        | 0.07008        | \$-0.06629             | \$ 0.11135 \$ -0.10756 |
|   |                              |                     |   |         |                         |                     |                      |                                  |                        |                        | 0.08629        | \$-0.05931             | \$ 0.12756 \$ -0.10058 |
|   |                              |                     |   |         |                         |                     |                      |                                  |                        |                        | 0.13537        | \$-0.08073             | \$ 0.17664 \$ -0.12200 |
|   |                              |                     |   |         |                         |                     |                      |                                  |                        |                        | 0.18651        | \$-0.09854             | \$ 0.22778 \$ -0.13981 |
|   | Off Peak kWh                 | \$ 0.00193          | 0.00104                                 | 0.00000 | 0.00297                 | 0.02672             | (0.00036)            | 0.00000                          | 0.00727                | 0.03660                |                |                        |                        |
|   |                              |                     |   |         |                         |                     |                      |                                  |                        | 0.09324                | \$-0.14101     | \$ 0.12984 \$ -0.17761 |                        |
|   |                              |                     |   |         |                         |                     |                      |                                  |                        | 0.07858                | \$-0.08671     | \$ 0.11518 \$ -0.12331 |                        |
|   |                              |                     |   |         |                         |                     |                      |                                  |                        | 0.07008                | \$-0.06629     | \$ 0.10668 \$ -0.10289 |                        |
|   |                              |                     |   |         |                         |                     |                      |                                  |                        | 0.08629                | \$-0.05931     | \$ 0.12289 \$ -0.09591 |                        |
|   |                              |                     |   |         |                         |                     |                      |                                  |                        | 0.13537                | \$-0.08073     | \$ 0.17197 \$ -0.11733 |                        |
|   |                              |                     |   |         |                         |                     |                      |                                  |                        | 0.18651                | \$-0.09854     | \$ 0.22311 \$ -0.13514 |                        |
| G-2   | Customer Charge              | \$ 81.34            |   |         | 81.34                   |                     |                      |                                  |                        | 81.34                  |                |                        | \$ 81.34               |
|   | Demand Charge                | \$ 10.37            |   |         | 10.37                   |                     |                      |                                  |                        | 10.37                  |                |                        | \$ 10.37               |
|   | All kWh                      | \$ 0.00260          | 0.00151                                 | 0.00000 | 0.00411                 | 0.02316             | (0.00037)            | 0.00000                          | 0.00727                | 0.03417                |                |                        |                        |
|   |                              |                     |   |         |                         |                     |                      |                                  |                        |                        | 0.09324        | \$-0.14101             | \$ 0.12741 \$ -0.17518 |
|   |                              |                     |   |         |                         |                     |                      |                                  |                        |                        | 0.07858        | \$-0.08671             | \$ 0.11275 \$ -0.12088 |
|   |                              |                     |   |         |                         |                     |                      |                                  |                        |                        | 0.07008        | \$-0.06629             | \$ 0.10425 \$ -0.10046 |
|   |                              |                     |   |         |                         |                     |                      |                                  |                        |                        | 0.08629        | \$-0.05931             | \$ 0.12046 \$ -0.09348 |
|   |                              |                     |   |         |                         |                     |                      |                                  |                        | 0.13537                | \$-0.08073     | \$ 0.16954 \$ -0.11490 |                        |
|   |                              |                     |   |         |                         |                     |                      |                                  |                        | 0.18651                | \$-0.09854     | \$ 0.22068 \$ -0.13271 |                        |
| G-3   | Customer Charge              | \$ 18.67            |   |         | 18.67                   |                     |                      |                                  |                        | 18.67                  |                |                        | \$ 18.67               |
|   | All kWh                      | \$ 0.05924          | 0.00253                                 | 0.00000 | 0.06177                 | 0.02726             | (0.00037)            | 0.00000                          | 0.00727                | 0.09593                | 0.10976        | -0.09758               | \$ 0.20569 \$ -0.19251 |
| T   | Customer Charge              | \$ 16.54            |   |         | 16.54                   |                     |                      |                                  |                        | 16.54                  |                |                        | \$ 16.54               |
|   | All kWh                      | \$ 0.05317          | 0.00285                                 | 0.00000 | 0.05602                 | 0.03106             | (0.00037)            | 0.00000                          | 0.00727                | 0.09398                | 0.10976        | -0.09758               | \$ 0.20374 \$ -0.19156 |
| V   | Minimum Charge               | \$ 18.67            |   |         | 18.67                   |                     |                      |                                  |                        | 18.67                  |                |                        | \$ 18.67               |
|   | All kWh                      | \$ 0.06092          | 0.00291                                 | 0.00000 | 0.06383                 | 0.02896             | (0.00037)            | 0.00000                          | 0.00727                | 0.09969                | 0.10976        | -0.09758               | \$ 0.20945 \$ -0.19727 |
| D-11  | Customer Charge              | \$14.74             |   |         | \$14.74                 |                     |                      |                                  |                        | \$14.74                |                |                        | \$ 14.74               |
|   | <b>Monday through Friday</b> |                     |   |         |                         |                     |                      |                                  |                        |                        |                |                        |                        |
|   | Off Peak                     | \$0.04420           | \$0.00000                               | 0.00000 | \$0.04420               | (\$0.00294)         | (0.00037)            | 0.00000                          | 0.00727                | \$0.04816              | \$0.04841      | -0.06052               | \$0.09657 \$ -0.10868  |
|   | Mid Peak                     | \$0.06504           | \$0.00000                               | 0.00000 | \$0.06504               | \$0.00760           | (0.00037)            | 0.00000                          | 0.00727                | \$0.07954              | \$0.07202      | -0.08252               | \$0.15156 \$ -0.16206  |
|   | Critical Peak                | \$0.11787           | \$0.00000                               | 0.00000 | \$0.11787               | \$0.19940           | (0.00037)            | 0.00000                          | 0.00727                | \$0.32417              | \$0.16458      | -0.11964               | \$0.48875 \$ -0.44381  |
| <b>Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a</b> |                              |                     |   |         |                         |                     |                      |                                  |                        |                        |                |                        |                        |

<sup>1</sup> Rate is a subset of Domestic Rate D

Issued: May 29, 2024 June 20, 2024

Issued by: \_\_\_\_\_ /s/ Neil Proudman

Neil Proudman

Effective: June 1, 2024 August 1, 2024

Title: President

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REDACTED

NHPUC NO. 21 - ELECTRICITY DELIVERY  
LIBERTY UTILITIES

~~Twenty-ninth~~<sup>Thirtieth</sup> Revised Page 127  
Superseding ~~Twenty-eighth-ninth~~ Revised Page 127  
Summary of Rates

| RATES EFFECTIVE JUNE 1, 2024  |                                 |                     |                                      |           |                         |                     |                      |                                  |                        |                        |                      |                      |                      |                      |
|---|---------------------------------|---------------------|--------------------------------------|-----------|-------------------------|---------------------|----------------------|----------------------------------|------------------------|------------------------|----------------------|----------------------|----------------------|----------------------|
| RATES EFFECTIVE AUGUST 1, 2024  |                                 |                     |                                      |           |                         |                     |                      |                                  |                        |                        |                      |                      |                      |                      |
| FOR USAGE ON AND AFTER JUNE 1, 2024   |                                 |                     |                                      |           |                         |                     |                      |                                  |                        |                        |                      |                      |                      |                      |
| FOR USAGE ON AND AFTER AUGUST 1, 2024   |                                 |                     |                                      |           |                         |                     |                      |                                  |                        |                        |                      |                      |                      |                      |
| Rate  | Blocks                          | Distribution Charge | Revenue Decoupling Adjustment Factor | REP/ VMP  | Net Distribution Charge | Transmission Charge | Stranded Cost Charge | Storm Recovery Adjustment Factor | System Benefits Charge | Total Delivery Service | Energy Service       | Total Rate           |                      |                      |
| Rate EV   | Customer Charge                 | \$11.35             |                                      |           | \$11.35                 |                     |                      |                                  |                        |                        |                      | \$11.35              |                      |                      |
|   | <b>Monday through Friday</b>    |                     |                                      |           |                         |                     |                      |                                  |                        |                        |                      |                      |                      |                      |
|   | Off Peak                        | \$0.04420           | \$0.00000                            | \$0.00000 | \$0.04420               | (\$0.00294)         | (\$0.00037)          | \$0.00000                        | \$0.00727              | \$0.04816              | \$0.04841            | <del>\$0.06052</del> | \$0.09657            | <del>\$0.10868</del> |
|   | Mid Peak                        | \$0.06504           | \$0.00000                            | \$0.00000 | \$0.06504               | \$0.00760           | (\$0.00037)          | \$0.00000                        | \$0.00727              | \$0.07954              | \$0.07202            | <del>\$0.08252</del> | \$0.15156            | <del>\$0.16206</del> |
|   | Critical Peak                   | \$0.11787           | \$0.00000                            | \$0.00000 | \$0.11787               | \$0.19940           | (\$0.00037)          | \$0.00000                        | \$0.00727              | \$0.32417              | \$0.16458            | <del>\$0.11964</del> | \$0.48875            | <del>\$0.44381</del> |
| <b>Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a</b> |                                 |                     |                                      |           |                         |                     |                      |                                  |                        |                        |                      |                      |                      |                      |
| Rate EV-L   | Customer Charge                 | \$488.17            |                                      |           | \$488.17                |                     |                      |                                  |                        |                        |                      | \$488.17             |                      |                      |
|   | Demand Charge                   | \$5.17              |                                      |           | \$5.17                  |                     |                      |                                  |                        |                        |                      | \$5.17               |                      |                      |
|   | <b>Monday through Friday</b>    |                     |                                      |           |                         |                     |                      |                                  |                        |                        |                      |                      |                      |                      |
|   | Off Peak                        | \$0.01273           | \$0.00000                            | \$0.00000 | \$0.01273               | (\$0.00294)         | (\$0.00036)          | \$0.00000                        | \$0.00727              | \$0.01670              | \$0.06090            | <del>\$0.06344</del> | \$0.07760            | <del>\$0.08014</del> |
|   | Mid Peak                        | \$0.01905           | \$0.00000                            | \$0.00000 | \$0.01905               | \$0.01168           | (\$0.00036)          | \$0.00000                        | \$0.00727              | \$0.03764              | \$0.08149            | <del>\$0.08489</del> | \$0.11913            | <del>\$0.12253</del> |
| Critical Peak   | \$0.01989                       | \$0.00000           | \$0.00000                            | \$0.01989 | \$0.15807               | (\$0.00036)         | \$0.00000            | \$0.00727                        | \$0.18487              | \$0.33198              | <del>\$0.34582</del> | \$0.51685            | <del>\$0.53069</del> |                      |
| <b>Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a</b> |                                 |                     |                                      |           |                         |                     |                      |                                  |                        |                        |                      |                      |                      |                      |
| Rate EV-M   | Customer Charge                 | \$81.34             |                                      |           | \$81.34                 |                     |                      |                                  |                        |                        |                      | \$81.34              |                      |                      |
|   | Demand Charge                   | \$5.19              |                                      |           | \$5.19                  |                     |                      |                                  |                        |                        |                      | \$5.19               |                      |                      |
|   | <b>Monday through Friday</b>    |                     |                                      |           |                         |                     |                      |                                  |                        |                        |                      |                      |                      |                      |
|   | Off Peak                        | \$0.01932           | \$0.00000                            | \$0.00000 | \$0.01932               | (\$0.00294)         | (\$0.00037)          | \$0.00000                        | \$0.00727              | \$0.02328              | \$0.05950            | <del>\$0.06498</del> | \$0.08278            | <del>\$0.08526</del> |
|   | Mid Peak                        | \$0.02309           | \$0.00000                            | \$0.00000 | \$0.02309               | \$0.00956           | (\$0.00037)          | \$0.00000                        | \$0.00727              | \$0.03955              | \$0.07984            | <del>\$0.08317</del> | \$0.11939            | <del>\$0.12272</del> |
| Critical Peak   | \$0.02569                       | \$0.00000           | \$0.00000                            | \$0.02569 | \$0.14374               | (\$0.00037)         | \$0.00000            | \$0.00727                        | \$0.17633              | \$0.33060              | <del>\$0.34439</del> | \$0.50693            | <del>\$0.52072</del> |                      |
| <b>Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a</b> |                                 |                     |                                      |           |                         |                     |                      |                                  |                        |                        |                      |                      |                      |                      |
| M   | Luminaire Charge                |                     |                                      |           |                         |                     |                      |                                  |                        |                        |                      |                      |                      |                      |
|   | HPS 4,000                       | \$9.54              |                                      |           |                         | \$9.54              |                      |                                  |                        |                        |                      | \$9.54               |                      |                      |
|   | HPS 9,600                       | \$11.04             |                                      |           |                         | \$11.04             |                      |                                  |                        |                        |                      | \$11.04              |                      |                      |
|   | HPS 27,500                      | \$18.34             |                                      |           |                         | \$18.34             |                      |                                  |                        |                        |                      | \$18.34              |                      |                      |
|   | HPS 50,000                      | \$22.82             |                                      |           |                         | \$22.82             |                      |                                  |                        |                        |                      | \$22.82              |                      |                      |
|   | HPS 9,600 (Post Top)            | \$12.95             |                                      |           |                         | \$12.95             |                      |                                  |                        |                        |                      | \$12.95              |                      |                      |
|   | HPS 27,500 Flood                | \$18.54             |                                      |           |                         | \$18.54             |                      |                                  |                        |                        |                      | \$18.54              |                      |                      |
|   | HPS 50,000 Flood                | \$24.75             |                                      |           |                         | \$24.75             |                      |                                  |                        |                        |                      | \$24.75              |                      |                      |
|   | Incandescent 1,000              | \$12.26             |                                      |           |                         | \$12.26             |                      |                                  |                        |                        |                      | \$12.26              |                      |                      |
|   | Mercury Vapor 4,000             | \$8.46              |                                      |           |                         | \$8.46              |                      |                                  |                        |                        |                      | \$8.46               |                      |                      |
|   | Mercury Vapor 8,000             | \$9.52              |                                      |           |                         | \$9.52              |                      |                                  |                        |                        |                      | \$9.52               |                      |                      |
|   | Mercury Vapor 22,000            | \$17.02             |                                      |           |                         | \$17.02             |                      |                                  |                        |                        |                      | \$17.02              |                      |                      |
|   | Mercury Vapor 63,000            | \$28.80             |                                      |           |                         | \$28.80             |                      |                                  |                        |                        |                      | \$28.80              |                      |                      |
|   | Mercury Vapor 22,000 Flood      | \$19.48             |                                      |           |                         | \$19.48             |                      |                                  |                        |                        |                      | \$19.48              |                      |                      |
| Mercury Vapor 63,000 Flood  | \$37.78                         |                     |                                      |           | \$37.78                 |                     |                      |                                  |                        |                        | \$37.78              |                      |                      |                      |
| LED-1   | Luminaire Charge                |                     |                                      |           |                         |                     |                      |                                  |                        |                        |                      |                      |                      |                      |
|   | 30 Watt Pole Top                | \$6.18              |                                      |           |                         | \$6.18              |                      |                                  |                        |                        |                      | \$6.18               |                      |                      |
|   | 50 Watt Pole Top                | \$6.45              |                                      |           |                         | \$6.45              |                      |                                  |                        |                        |                      | \$6.45               |                      |                      |
|   | 130 Watt Pole Top               | \$9.96              |                                      |           |                         | \$9.96              |                      |                                  |                        |                        |                      | \$9.96               |                      |                      |
|   | 190 Watt Pole Top               | \$19.11             |                                      |           |                         | \$19.11             |                      |                                  |                        |                        |                      | \$19.11              |                      |                      |
|   | 30 Watt URD                     | \$14.44             |                                      |           |                         | \$14.44             |                      |                                  |                        |                        |                      | \$14.44              |                      |                      |
|   | 90 Watt Flood                   | \$9.80              |                                      |           |                         | \$9.80              |                      |                                  |                        |                        |                      | \$9.80               |                      |                      |
|   | 130 Watt Flood                  | \$11.28             |                                      |           |                         | \$11.28             |                      |                                  |                        |                        |                      | \$11.28              |                      |                      |
| 30 Watt Caretaker   | \$5.54                          |                     |                                      |           | \$5.54                  |                     |                      |                                  |                        |                        | \$5.54               |                      |                      |                      |
| Poles   | Pole -Wood                      | \$10.83             |                                      |           |                         | \$10.83             |                      |                                  |                        |                        |                      | \$10.83              |                      |                      |
|   | Fiberglass - Direct Embedded    | \$11.29             |                                      |           |                         | \$11.29             |                      |                                  |                        |                        |                      | \$11.29              |                      |                      |
|   | Fiberglass w/Foundation <25 ft  | \$19.05             |                                      |           |                         | \$19.05             |                      |                                  |                        |                        |                      | \$19.05              |                      |                      |
|   | Fiberglass w/Foundation >=25 ft | \$31.84             |                                      |           |                         | \$31.84             |                      |                                  |                        |                        |                      | \$31.84              |                      |                      |
|   | Metal Poles - Direct Embedded   | \$22.70             |                                      |           |                         | \$22.70             |                      |                                  |                        |                        |                      | \$22.70              |                      |                      |
|   | Metal Poles with Foundation     | \$27.39             |                                      |           |                         | \$27.39             |                      |                                  |                        |                        |                      | \$27.39              |                      |                      |
| M/LED-1/LED-2   | All kWh                         | \$0.04556           | \$0.00000                            | \$0.00000 | \$0.04556               | \$0.01958           | (\$0.00036)          | \$0.00000                        | \$0.00727              | \$0.07205              | \$0.10976            | <del>\$0.09758</del> | \$0.18181            | <del>\$0.16963</del> |

Issued: ~~May 29, 2024~~ June 20, 2024

Issued by: \_\_\_\_\_ /s/ Neil Proudman

Effective: ~~June 1, 2024~~ August 1, 2024

Title: Neil Proudman  
President

Authorized by NHPUC Order No. xx,xxx in Docket No. DE 24-061, dated June xx, 2024  
Authorized by NHPUC Order No. 26,836 in Docket No. DE 22-035, dated May 31, 2023

NHPUC NO. 21 - ELECTRICITY DELIVERY  
LIBERTY UTILITIES

REDACTED

~~Fourteenth-Fifteenth~~ Revised Page 129  
Superseding ~~Thirteenth-Fourteenth~~ Revised Page 129  
Rate EV-L

Transmission Charge Mid Peak 1.168  
Transmission Charge Critical Peak 15.807

Energy Service Charge Off Peak 6.3446.090  
Energy Service Charge Mid Peak 8.4898.149  
Energy Service Charge Critical Peak 34.58233.198

Stranded Cost Adjustment Factor (0.036)  
Storm Recovery Adjustment Factor 0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.  
Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.  
Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.  
Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Demand Charges Per Kilowatt

Distribution \$5.17

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Terms of Agreement

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

Guarantees

When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging,

Issued: ~~May 29, 2024~~ June 20, 2024 Issued by: /s/ Neil Proudman  
Neil Proudman  
Effective: ~~June 1, 2024~~ August 1, 2024 Title: President

Authorized by NHPUC Order No. xx,xxx in Docket No. DE 24-061, dated June xx, 2024. ~~Authorized by NHPUC Order No. 26,836 in Docket No. DE 22-035, dated May 31, 2023~~

REDACTED

NHPUC NO. 21 - ELECTRICITY DELIVERY ~~Fourteenth-Fifteenth~~ Revised Page 133  
LIBERTY UTILITIES Superseding ~~Thirteenth-Fourteenth~~ Revised Page 133  
Rate EV-M

**Rate EV-M Commercial Plug In Electric Vehicle Charging Station**

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be no greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company’s option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current single-phase normally three-wire at a nominal voltage of 120/240 volts for loads less than 72 kilowatts. All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2024, through October 31, 2024

Customer Charge \$81.34 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

|   |       |
|---|-------|
| Distribution Charge Off Peak                  | 1.932 |
| Distribution Charge Mid Peak                  | 2.309 |
| Distribution Charge Critical Peak             | 2.569 |
| Reliability Enhancement/Vegetation Management | 0.000 |
| Total Distribution Charge Off Peak            | 1.932 |
| Total Distribution Charge Mid Peak            | 2.309 |
| Total Distribution Charge Critical Peak       | 2.569 |

|                                   |         |
|-----------------------------------|---------|
| Transmission Charge Off Peak      | (0.294) |
| Transmission Charge Mid Peak      | 0.956   |
| Transmission Charge Critical Peak | 14.374  |

|                                     |                         |
|-------------------------------------|-------------------------|
| Energy Service Charge Off Peak      | <del>6.1985.950</del>   |
| Energy Service Charge Mid Peak      | <del>8.3177.984</del>   |
| Energy Service Charge Critical Peak | <del>34.43933.060</del> |

|                                  |         |
|----------------------------------|---------|
| Stranded Cost Adjustment Factor  | (0.037) |
| Storm Recovery Adjustment Factor | 0.000   |

|  |                                     |
|--|-------------------------------------|
| Issued: <del>May 29, 2024</del> <u>June 20, 2024</u>     | Issued by: <u>/s/ Neil Proudman</u> |
|  | Neil Proudman                       |
| Effective: <del>June 1, 2024</del> <u>August 1, 2024</u> | Title: <u>President</u>             |