

NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

3<sup>rd</sup> Revised Page 2  
Superseding 2<sup>nd</sup> Revised Page 2

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31. System Benefits Charge

On and after the Customer Choice Date, and subject to Commission review, all Customers shall be obligated to pay the following System Benefits Charge in addition to all other applicable rates and charges under this Tariff. The System Benefits Charge shall appear separately on all Customer bills.

System Benefits Charge ..... 0.905 cents per kilowatt-hour

32. Regulatory Reconciliation Adjustment

The Regulatory Reconciliation Adjustment (“RRA”) mechanism, shall be calculated consistent with the Settlement Agreement approved in Order No. 26, 433 and will recover or refund the reconciled costs associated with the following elements:

- (a) Regulatory Commission annual assessments and consultants hired or retained by the Commission and OCA.
- (b) Vegetation management program variances through July 31, 2024. Effective August 1, 2024, this element will be removed from the RRA mechanism. The final vegetation management program variances for the period of January 1, 2024 through July 31, 2024 shall be included in the 2025 RRA Filing for rates effective August 1, 2025. Any residual (over) / under-recoveries for the period of August 1, 2024 through July 31, 2025 shall be included in the 2026 RRA Filing for rates effective August 1, 2026.
- (c) Property tax expenses, as compared to the amount in base rates through July 31, 2024. Effective August 1, 2024, property tax expenses will be removed from the RRA mechanism. The final property tax expenses for the period of January 1, 2024 through July 31, 2024 shall be included in the 2025 RRA Filing for rates effective August 1, 2025. Any residual (over) / under-recoveries for the period of August 1, 2024 through July 31, 2025 shall be included in the 2026 RRA Filing for rates effective August 1, 2026.
- (d) Lost-base distribution revenues associated with net metering through July 31, 2024, as calculated consistent with RSA 362-A:9, VII and the Commission’s approved method in Order No. 26,029 (June 23, 2017) in Docket No. DE 16-576. Effective August 1, 2024, lost-base distribution revenues associated with net metering will be removed from the RRA mechanism. The final lost-base distribution revenues with net metering for the period of January 1, 2024 through July 31, 2024 shall be included in the 2025 RRA Filing for rates effective August 1, 2025. Any residual (over) / under-recoveries for the period of August 1, 2024 through July 31, 2025 shall be included in the 2026 RRA Filing for rates effective August 1, 2026.
- (e) Storm cost amortization final reconciliation and annual reconciliation updated for actual cost of long-term debt through July 31, 2024. Effective August 1, 2024, this reconciliation will be removed from the RRA mechanism. The final storm cost reconciliation for the period of January 1, 2024 through July 31, 2024 shall be included in the 2025 RRA Filing for rates effective August 1, 2025. Any residual (over) / under-recoveries for the period of August 1, 2024 through July 31, 2025 shall be included in the 2026 RRA Filing for rates effective August 1, 2026.

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Authorized by NHPUC Order No. 26,908 dated November 30, 2023 in Docket No. DE 23-068 and NHPUC Order No. 26,922 dated December 22, 2023 in Docket No. DE 23-080 .

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(f) Storm Reserve Adjustment Mechanism (“SRAM”) effective August 1, 2024. SRAM is separate, temporary amortization of storms recovery mechanism when the storm reserve balance shows a surplus or a deficit of a one-year storm funding of \$19 million.

The RRA shall be established annually based a full reconciliation with interest for any over- or under-recoveries occurring in prior year(s). Interest shall be calculated at the prime rate, to be fixed on a quarterly basis and to be established as reported in The Wall Street Journal on the first business day of the month preceding the calendar quarter. If more than one interest rate is reported, the average of the reported rates shall be used. There will be no adjustment for Accumulated Deferred Income Tax (“ADIT”) in the interest calculation. For purposes of billing under the alternative net metering tariff that became effective September 1, 2017, the RRA will be considered part of the credit to net metering customers.

32A. Pole Plant Adjustment Mechanism

The Pole Plant Adjustment Mechanism (“PPAM”) mechanism, shall recover or refund the reconciled costs associated with the following elements:

- (a) Pole Replacement O&M Transfer Costs: The actual costs associated with replacement poles for the prior calendar year based on the actual number of poles replaced and the actual Eversource cost to transfer the conductor from the old to the new poles.
- (b) Annual Inspection Costs: The actual inspection costs and other upfront costs for the prior calendar year consisting of the number of poles inspected in the former Consolidated maintenance area and the per pole rate in effect. Upfront costs of \$250,000 in years 1 and 2 and \$75,000 in year 3 will also be included.
- (c) Pole Attachment Revenue: Incremental third-party pole attachment revenues will be applied as an offset to the items in (a) and (b). Pole attachment revenues for formerly Consolidated owned poles will be tracked separately and billed at the Consolidated rate at the time of closing until a full pole attachment survey is conducted and, or a single, unified rate is applied to all poles.
- (d) Vegetation Management Expense: The incremental vegetation management expense will be calculated as the vegetation management expenses formerly billed to Consolidated.

The PPAM shall be established annually based a full reconciliation with interest for any over- or under-recoveries occurring in prior year(s). Interest shall be calculated at the prime rate, to be fixed on a quarterly basis and to be established as reported in The Wall Street Journal on the first business day of the month preceding the calendar quarter. If more than one interest rate is reported, the average of the reported rates shall be used. There will be no adjustment for Accumulated Deferred Income Tax (“ADIT”) in the interest calculation. For purposes of billing under the alternative net metering tariff that became effective September 1, 2017, the PPAM will be considered part of the credit to net metering customers.

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## 32B. Performance Based Revenue Adjustment

### 1.01 Purpose

The Performance-Based Revenue Adjustment (“PBRA”) mechanism enables the Company, subject to the jurisdiction of the Commission, to adjust, on an annual basis, its base distribution rates (“Base Rates”) pursuant to [Section 1.07], as approved in Docket No. DE 24-070. The PBRA includes a revenue-indexing mechanism, a K-Bar Adjustment, and earnings sharing if the earned return on equity is higher than established thresholds, and recovery of exogenous costs.

The PBRA adjusts Base Rates using the rate of input price inflation representative of the electric distribution industry and a consumer dividend. The exogenous cost component allows the Company to reflect cost changes, both positive and negative, that are beyond the control of the Company and, because the Company is subject to a stay-out provision, are deemed appropriate to recover (or return) through the PBRA. The earnings-sharing component provides for sharing of earnings above an established threshold.

### 1.02 Effective Date

The initial rates established in accordance with Section 1.05 shall remain in effect until the Company’s next base-rate proceeding subject to any adjustments that may be ordered by the Commission. The PBRA is authorized for a four-year term starting August 1, 2025. The first annual adjustment pursuant to the PBRA shall be effective August 1, 2026. Subsequent annual adjustments shall occur within the four-year term, with the last adjustment taking effect on August 1, 2028. Prior to the expiration of the four-year term, the Company shall be eligible to file a request to continue the PBRA for a subsequent term not to exceed four years with last adjustment taking effect on August 1, 2032. Such request must be filed with the Department no earlier than nine months and no later than six months prior to the termination of the initial four-year term.

The Company shall be eligible to petition the Commission for a base distribution rate change to take effect no earlier than August 1, 2029. In the event the PBRA expires or is terminated, the Company’s Base Rates, as adjusted pursuant to the PBRA, shall remain in effect, unless and until otherwise determined by the Commission. Because the earnings-sharing adjustment provided for in Section 1.010 lags the PBR adjustment by one year, the last earnings-sharing adjustment would take effect on August 1, 2029, unless the PBRA tariff is extended as described above.

### 1.03 Applicability

This mechanism applies an adjustment to the Base Rates of the Company’s effective distribution service tariffs subject to the jurisdiction of the Commission, as determined in accordance with the provisions of this tariff.

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1.04 Definitions

- (1) Base Revenue Requirement is the distribution revenue approved for collection through the Company's rate schedules as established by the Commission in its most recent base-rate case and as adjusted annually through the PBRAF. The costs of the annual funding of the Storm Reserve and Unrecovered Storm Costs, as approved by the Commission in Docket No. DE 24-070 are not subject to the annual PBRAF adjustment.
- (2) Base Rate Component is any customer, demand or energy charge reflected in the Company's Rate Schedules that recovers a portion of the Company's Base Revenue Requirement as established by the Commission in its most recent base-rate case.
- (3) Basis Point shall be one one-hundredth of a percentage point.
- (4) Calendar Year is the annual period beginning on January 1st and ending on December 31st.
- (5) Capital Investment Year is the period in which assets are placed in service beginning on January 1st and ending on December 31<sup>st</sup>.
- (6) Consumer Dividend is the benefit to consumers of future productivity gains attributable to performance-based ratemaking for the Company's distribution service as established by the Commission in Docket No. DE 24-070.
- (7) Customer Class is the group of customers all taking service pursuant to the same rate schedule.
- (8) Class Allocation Factors in a Rate Year for which the PBRAF is being applied are proportional shares of Base Revenue Requirement for each Customer Class in the Prior Year.
- (9) Depreciation Expense is the annual depreciation expense associated with the total capital investments placed in service.
- (10) Distribution Return on Equity (ROE) is Total Net Utility Income as reported on the Company's Form F-1, Schedule 1 to the Commission in the Prior Year.
- (11) Earnings-Sharing Threshold is the percentage range equal to 25 Basis Points above the percentage Return on Equity authorized by the Commission in Docket No. DE 24-070.

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- (12) Exogenous Events are positive or negative cost changes beyond the Company's control and not reflected in GDPPI, or otherwise in the PBRAF or any other charge for service. The following are examples that would qualify for recovery as an Exogenous Event (whether positive or negative), the following criteria must be met for an Exogenous Event cost changes must be: (1) State Initiated Cost Change, (2) Federally Initiated Cost Change, (3) Regulatory Cost Reassignment, or (4) Externally Imposed Accounting Rule Change. The preceding list is not comprehensive but provides examples of types of events that are outside the Company's control. With an occurrence of a qualifying Exogenous Event, the Company will be allowed to adjust distribution rates upward or downward (to the extent that the revenue impact of such event is not otherwise captured through another rate mechanism that has been approved by the Commission) if the total distribution revenue impact (positive or negative) of all such events meets or exceeds a threshold significance of \$1.5 million, as established in Docket No. DE 24-070. Exogenous Events shall be reflected as either a non-recurring, one-time recovery and/or a permanent change to the Base Revenue Requirement, as applicable and appropriate.
- (13) Externally Imposed Accounting Rule Change is deemed to have occurred is the Financial Accounting Standards Board or the Securities and Exchange Commission adopts a rule that requires utilities to use a new accounting rule that is not being utilized by the Company as of the effective date of base distribution rates approved in Docket No. DE 24-070.
- (14) Federally Initiated Cost Change is any externally imposed changes in the federal tax rates, laws, regulations, or precedents governing income, revenue, or sales taxes or any changes in federally imposed fees, which impose new obligations, duties or undertakings, or remove existing obligations, duties or undertakings, and which individually decrease or increase the Company's distribution costs, revenue, or revenue requirement.
- (15) Forecasted Budget is the annual capital expenditure forecast produced in Docket No. DE 24-070.
- (16) Input Price Trend is the measure of change in the prices for all inputs used to provide regulated distribution services.
- (17) K-Bar Adjustment reflects the difference between the annual change in the K-Bar Revenue Requirement as compared to the Base Revenue Requirement for the Rate Year, subject to the K-Bar Capital Allowance.
- (18) K-Bar Capital Allowance is the to the extent that the cumulative actual capital additions do not exceed the Forecasted Budget through the Prior Year by more than ten percent beginning on January 1, 2025.

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- (19) K-Bar Depreciation Expense is calculated using the composite depreciation rate approved in Docket No. DE 24-070 times the cumulative K-Bar Plant Additions. The composite depreciation rate is derived by dividing the depreciation expense by the gross plant additions, as approved in Docket No. DE 24-070.
- (20) K-Bar Plant Additions is defined as the cumulative plant additions, escalated for the Rate Year as defined in Section 1.08.
- (21) K-Bar Net Plant is defined as the cumulative plant additions, cost of removal and retirements, less accumulated depreciation escalated for the Rate Year as defined in Section 1.08.
- (22) K-Bar Property Tax Expense is defined as the property tax expense divided by the net utility plant in service as approved in Docket No. DE 24-070 multiplied by the K-Bar Net Plant.
- (23) K-Bar Return on Rate Base shall mean the sum of the Pre-Tax Rate of Return multiplied by the average beginning and ending balance of K-Bar rate base for the Rate Year
- (24) K-Bar Revenue Requirement shall mean the sum of the K-Bar Return on Rate Base, K-Bar Depreciation Expense, and K-Bar Property Tax Expense for the Rate Year.
- (25) PBRA Formula is the mathematical expression set forth in Section 1.06 used to calculate the percentage change in the Base Revenue Requirement for the Rate Year.
- (26) Pre-Tax Rate of Return is the after-tax weighted average cost of capital established by the Commission in Docket No. DE 24-070, adjusted to a pre-tax basis using currently effective federal and state income tax rates.
- (27) Prior Year is the annual calendar year period ending immediately prior to the Rate Year.
- (28) Productivity Trend is the measure of change in productivity associated with providing regulated distribution services.
- (29) Property Tax is calculated based on the total capital investment associated with the Capital Investment Year multiplied by the property tax rate established by the Commission in Docket No. DE 24-070. Property taxes will be included beginning in the year following the Capital Investment Year at 75 percent of the annual property tax for the first year. In the subsequent year and thereafter, property taxes will be reflected at 100 percent of the annual property tax.
- (30) Rate Year is the 12-month period that the adjusted Base Rates shall be effective beginning on August 1st.

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- (31) Regulatory Cost Reassignment is the reassignment of cost and/or revenues included in the generation, transmission, or distribution functions to or away from the distribution function by the Commission, FERC, NEPOOL, the ISO or any other official agency having authority over such matters.
- (32) Return on Equity is the authorized return on common equity as established in Docket No. DE 24-070.
- (33) Return on Rate Base is the Pre-Tax Rate of Return multiplied by rate base associated with the total capital investment, including plant in service adjusted for accumulated depreciation, and accumulated deferred income tax for assets ending as of the Capital Investment Year.
- (34) State Initiated Cost Change is any externally imposed changes in state or local law or regulatory mandates or changes in other precedents governing income, revenue, sales, franchise, or property or any new or amended regional, state or locally imposed fees (but excluding the effects of routine annual changes in municipal, county and state property tax rates and revaluations), which impose new obligations, duties or undertakings, or remove existing obligations, duties or undertakings, and which individually decrease or increase the Company's distribution costs, revenue, or revenue requirement.
- (35) Unrecovered Storm Costs refers to the Company's annual amortization for unrecovered storm costs authorized for recovery through base distribution rates as approved in Docket No. DE 24-070.
- (36) Storm Reserve refers to the Company's amount of storm funding authorized for recovery through base distribution rates as approved in Docket No. DE 24-070, totaling \$19 million annually.

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1.05 Determination of Initial Base Rates

The Initial Base Rates shall be those established by the Commission in Docket No. DE 24-070. The first adjustment to the Initial Base Rates under the PBRA shall be effective August 1, 2026.

1.06 PBRAF Formula

$$ADJ\_BASE\_REV_T = BASE\_REV_{T-1} + BASE\_REV_T + K_T$$

$$BASE\_REV_T = (BASE\_REV_{T-1}) * (1 + PBRAF_T)$$

$$PBRAF_T = (GDPPI_{T-1} - X - CD) + (Z1_{REV})_T$$

$$K_T = KBAR_T - CPT_T - K_{T-1}$$

$$CPT_T = (CPT_{T-1}) * (1 + PBRAF_T)$$

$$X = 0.00\%$$

Where:

PBRAFT	The percentage change in the Base Revenue Requirement, for year T.
GDPPI <sub>T-1</sub>	The average annual percentage change in the United States Gross Domestic Product Price Inflation for the four most recent quarterly reporting periods as of the fourth quarter of the Prior Year. The calculation will be performed based on the most recently available data published by the United States Department of Commerce at the time of the PBRA filing and that shall not exceed 5.00 percent or fall below zero percent.
X	The productivity or X Factor shall be zero percent, as established by the Commission in Docket No. DE 24-070.
Z1 <sub>REV</sub>	The sum of cost impacts, calculated as a percentage, of Exogenous Events requiring a permanent change to the Base Revenue Requirement, positive or negative, as provided for in Section 1.09.

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BASE_REV	The Base Revenue Requirement as defined in Section 1.04. The costs of the annual funding of the Storm Reserve and Unrecovered Storm Costs, as approved by the Commission in Docket No. DE 24-070 are not subject to the annual PBRAF adjustment.
CD	The Consumer Dividend, set at 0.15 percent if $GDPPI_{T-1}$ is greater than 2.0 percent - as approved by the Commission in Docket No. DE 24-070.
ADJ_BASE_REV	The Adjusted Base Revenue Requirement is the Base Revenue Requirement plus the K-Bar Adjustment as defined in Section 1.04.
$K_T$	The K-Bar Adjustment as defined in Section 1.04.
$KBAR_T$	The K-Bar Revenue Requirement as defined in Section 1.04.
$CPT_T$	The capital-related Base Revenue Requirement approved in Docket No. DE 24-070, as adjusted annually by the PBRAF, including depreciation expense, return on rate base, income taxes and property taxes.

#### 1.07 Annual Rate Adjustment

The Company shall apply the PBRAF calculated pursuant to Section 1.06 above to the Base Revenue Requirement to derive the incremental revenue adjustment. The incremental revenue adjustment will be allocated by Customer Class using the Class Allocation Factors. The allocated incremental revenue adjustment will be applied uniformly to the Base Rate Component for each Customer Class based on billing determinants approved by the Commission for setting initial Base Rates. This adjustment to the Base Rate Component will not be subject to true up or reconciliation.

#### 1.08 K-Bar Adjustment

The annual performance-based rate adjustment pursuant to Section 1.07 taking effect under the PBRA will be accompanied by and include a separate adjustment to Base Rates to reflect the K-Bar Adjustment beginning August 1, 2026, to provide predictable and adequate funding for capital investments in accordance with Section 1.04 and 1.06 and as provided in Attachment ES-DPH-1. The K-Bar Adjustment is calculated on the basis of a three-year rolling average of actual capital costs as specified in this Section 1.08. The Company's actual cumulative net plant, including cost of removal and retirements through the Prior Year, will be used in the calculation of the three-year rolling average for the K-Bar Adjustment. The capital-related Base Revenue Requirement approved by the Commission in Docket No. DE 24-070 shall be used in the K-Bar Adjustment. The K-Bar Net Plant shall exclude capital projects that are eligible for recovery through rate mechanisms outside of base distribution rates to the extent applicable.

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There is a limit to the amount of capital improvements that may be automatically included in the annual K-Bar Adjustment, imposing an annual capital expenditure constraint of up to ten percent from the annual capital expenditure forecasted in Docket No. DE 24-070 referred to as the Forecasted Budget. Beginning with the annual PBR adjustment effective August 1, 2026, the Company's actual capital additions for the Prior Year are allowed for inclusion in the calculation of the K-Bar Adjustment capital costs to the extent that the actual capital additions do not exceed the Forecasted Budget by more than ten percent, with no prudence review applicable at that time (referred to as K-Bar Capital Allowance). To the extent that the cumulative actual capital costs in-service through the Prior Year, in aggregate, exceeds the Forecasted Budget through the Prior Year by more than ten percent, then the K-Bar allowance is capped at the ten-percent variance from the Forecasted Budget, by excluding the variance from the K-Bar Adjustment. The Company is providing the Forecasted Budget approved in Docket No. DE 24-070 and the calculation of the K-Bar Capital Allowance in Attachment ES-DPH-2.

No prudence review is applicable, unless triggered by the Commission, because the K-Bar Adjustment is producing an "allowance" for capital support, rather than recovery of costs associated with specific projects. Therefore, the Company understands and expects that it will be subject to a "full prudence review" for all capital additions completed since the end of the Company's test year in Docket No. DE 24-070 (beginning January 1, 2025), at the designated interval for the PBR Plan, unless undertaken by the Commission prior to that date.

In the 2026 PBRA filing, the Company shall calculate the K-Bar Net Plant for effect August 1, 2026 using the three-year average of actual plant additions, including cost of removal and retirements, placed in service from 2023 through 2025 and carried forward through the Rate Year ending July 31, 2027 using the I-X formula in the PBR mechanism approved in Docket No. DE 24-070.

The K-Bar Adjustment for effect August 1, 2027, will calculate the K-Bar Net Plant using the three-year average of plant additions placed in service from 2024 through 2026, carried forward through the Rate Year ending July 31, 2028, using the I-X formula in the PBR mechanism approved in Docket No. DE 24-070. The K-Bar Adjustment for effect August 1, 2028, will calculate the K-Bar Net Plant using the three-year average of plant additions placed in service from 2025 through 2027, carried forward through the Rate Year ending July 31, 2029 using the I-X formula in the PBR mechanism approved in Docket No. DE 24-070.

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1.09 Exogenous Costs

Exogenous Events are positive or negative cost changes beyond the Company's control and not reflected in GDPPI, or otherwise in the PBRAF or any other charge for service. The following are examples that would qualify for recovery as an Exogenous Event (whether positive or negative), the following criteria must be met for an Exogenous Event cost changes must be: (1) State Initiated Cost Change, (2) Federally Initiated Cost Change, (3) Regulatory Cost Reassignment, or (4) Externally Imposed Accounting Rule Change. The preceding list is not comprehensive but provides examples of types of events that are outside the Company's control. With an occurrence of a qualifying Exogenous Event, the Company will be allowed to adjust distribution rates upward or downward (to the extent that the revenue impact of such event is not otherwise captured through another rate mechanism that has been approved by the Commission) if the total distribution revenue impact (positive or negative) of all such events meets or exceeds a threshold significance of \$1.5 million, as established in Docket No. DE 24-070. Exogenous Events shall be reflected as either a non-recurring, one-time recovery and/or a permanent change to the Base Revenue Requirement, as applicable and appropriate.

The significance threshold for Exogenous Costs is set at \$1.5 million for each individual Exogenous Event occurring on or after August 1, 2025, adjusted annually thereafter based on changes in GDPPI. The significance threshold is noncumulative and is subject to a finding by the Commission that the exogenous costs arise from a single exogenous event (i.e., exogenous costs from separate exogenous events cannot be aggregated into a single total for purposes of determining whether the threshold of significance is met). Exogenous Event cost recovery requires that the Company present supporting documentation and rationale to the Commission for a determination as to the appropriateness of the proposed recovery or refund.

Exogenous Costs shall be reflected as either a non-recurring, one-time recovery and/or a permanent change to the Base Revenue Requirement, as applicable and appropriate. Once approved for recovery by the Commission, the amount of the cost change occurring in the Prior Year and deferred for recovery or refund, shall be recovered, or returned in Base Rates via a uniform \$/kWh rate to be included with base distribution rates for each rate class.

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This reconciling factor shall be calculated as follows:

$$\text{NECA} = [(Z2_{\text{REV}} + \text{REC})] / \text{FkWh}$$

Where:

NECA = Non-Recurring Exogenous Cost Adjustment

Z2<sub>REV</sub> = The sum of cost impacts of non-recurring Exogenous Events, positive or negative.

REC = Deferral balance based on the difference between the actual Exogenous Cost and the revenue collected through the NECA plus interest on the average monthly reconciling balance using the prime rate.

FkWh = Forecast annual kWh for all classes

The NECA shall be in effect until the non-recurring Exogenous Cost is recovered or refunded, or until such time that the amounts are appropriately reflected in Base Rates, as applicable. Reconciliations shall be performed annually, and interest shall be calculated on the average monthly reconciling balance using the prime rate computed in accordance with and added to the reconciling balance.

#### 1.010 Earnings Sharing

Earnings Sharing provides an important protection for Customers in the event that expenses increase at a rate much different than the revenue increases generated by the PBRAF. In the event that the Company's actual Distribution Return on Equity (ROE) for any calendar period ending December 31st of the years 2025 through 2028, unless extended by the Commission per Section 1.02, exceeds the Earnings Sharing Threshold, the difference between actual earnings and earnings calculated at the authorized Return on Equity shall be shared with customers if the Company's actual ROE exceeds the authorized ROE by more than 25 Basis Points. Such earnings above the Earnings Sharing Threshold will be shared 25 percent to the Company and 75 percent to Customers.

Earnings Sharing, when applicable, shall result in a single, uniform per kWh credit or charge to all distribution service customers taking service under retail tariffs. The Earnings Sharing credit will be included with base distribution rates for each class. Any Earnings Sharing credit or charge shall be in effect for a period of one year and shall be subject to a full adjudicatory hearing before the Commission.

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Terms and Conditions

1.011 Information Required to be Filed with the Commission

The Company shall make a PBRA filing no later than May 15<sup>th</sup> of each year for rates effective in the upcoming Rate Year. As part of its annual filing, the Company shall file information and supporting schedules with the Commission necessary for the Commission to review and approve the PBRA for the subsequent Rate Year. Such information shall include the results and supporting calculations of the PBR AF Formula, descriptions and accounting of any Exogenous Costs and an earning-sharing calculation for the year, two years prior to the rate adjustment. In addition, the Company shall file revised summary rate tables reflecting the impact of applying the base-rate changes provided for herein.

As part of its annual PBR filings, the Company shall file a forecast of the capital projects planned to go into service in the Rate Year, and the associated costs of those projects, for informational purposes. In addition, the Company shall file the actual distribution plant additions reported on the FERC Form 1 for the Prior Year that shall be the basis of the K-Bar Plant Additions. For example, in its 2026 annual PBR filing, the Company shall file its actual capital additions for years 2023, 2024, and 2025, which would serve as the basis for K-Bar Plant additions. In the same filing, the Company shall provide forecasted 2026 planned capital projects expected to be in service, estimates that would have no bearing on revenue requirements for that or any year. Then, in its 2027 annual PBR docket, the Company shall make an informational filing of its actual 2026 capital additions placed in service as reported in the FERC Form 1 included in its annual PBRA filing to be submitted no later than May 15<sup>th</sup> of each year.

Issued: June 11, 2024

Issued by: Douglas W. Foley

Effective: August 1, 2025

Title: President, NH Electric Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

11<sup>th</sup> Revised Page 41  
Superseding 10<sup>th</sup> Revised Page 41  
Rate R

## RESIDENTIAL DELIVERY SERVICE RATE R

### AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service in individual urban, rural and farm residences and apartments. Service under this rate is available to those Customers who receive all of their electric service requirements hereunder, except that controlled electric service for thermal storage devices is available under Load Controlled Delivery Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

This rate is not applicable to commercial purposes except as specified hereafter. Multiple use of Delivery Service within the residence through one meter shall be billed in accordance with the predominant use of the demand. When wired for connection to the same meter, Delivery Service under this rate shall include the residence and connecting and adjacent buildings used exclusively for noncommercial purposes.

The use of single-phase motors of 3 H.P. rating or less is permitted under this rate provided such use does not interfere with the quality of service rendered to other Customers. Upon written application to the Company, the use of larger motors may be authorized where existing distribution facilities permit.

### CHARACTER OF SERVICE

Delivery Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

### RATE PER MONTH

Customer Charge ..... \$19.81 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charge..... 7.946¢

Regulatory Reconciliation Adjustment..... 0.047¢

Pole Plant Adjustment Mechanism..... 0.270¢

Transmission Charge ..... 2.965¢

Stranded Cost Recovery..... 1.261¢

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Douglas W. Foley

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NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

11<sup>th</sup> Revised Page 42  
Superseding 10<sup>th</sup> Revised Page 42  
Rate R

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge .....\$6.99 per month

Energy Charges:

Distribution Charge..... 4.037¢ per kilowatt-hour  
Regulatory Reconciliation Adjustment..... 0.026¢ per kilowatt-hour  
Pole Plant Adjustment Mechanism..... 0.150¢ per kilowatt-hour  
Transmission Charge .....2.295¢ per kilowatt-hour  
Stranded Cost Recovery.....1.261¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Meter Charge .....\$6.99 per month

Energy Charges:

Distribution Charge.....4.037¢ per kilowatt-hour  
Regulatory Reconciliation Adjustment..... 0.026¢ per kilowatt-hour  
Pole Plant Adjustment Mechanism..... 0.150¢ per kilowatt-hour  
Transmission Charge .....2.295¢ per kilowatt-hour  
Stranded Cost Recovery.....0.642¢ per kilowatt-hour

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NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

2<sup>nd</sup> Revised Page 44  
Superseding 1<sup>st</sup> Revised Page 44

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NHPUC NO. 10 - ELECTRICITY DELIVERY  
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11<sup>th</sup> Revised Page 46  
Superseding 10<sup>th</sup> Revised Page 46

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NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
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11<sup>th</sup> Revised Page 47  
Superseding 10<sup>th</sup> Revised Page 47

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NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

7<sup>th</sup> Revised Page 47B  
Superseding 6<sup>th</sup> Revised Page 47B  
Rate R-OTOD 2

### SERVICE AGREEMENT

The term of the Service Agreement shall be one year and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

### CHARACTER OF SERVICE

Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

### RATE PER MONTH

Customer Charge .....\$23.67 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (1:00 p.m. to 7:00 p.m.  
weekdays excluding Holidays) .....8.784¢

Off-Peak Hours (all other hours) .....7.046¢

Regulatory Reconciliation Adjustment.....0.047¢

Pole Plant Adjustment Mechanism.....0.270¢

Transmission Charges:

On-Peak Hours (1:00 p.m. to 7:00 p.m.  
weekdays excluding Holidays) ..... 9.955¢

Off-Peak Hours (all other hours) ..... 1.162¢

Stranded Cost Recovery.....1.055¢

The On-Peak Hours shall be the hours after 1:00 p.m. and before 7:00 p.m. weekdays excluding holidays as defined in this Tariff. The Off-Peak Hours shall be all hours not included in the On-Peak Hours.

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NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

7<sup>th</sup> Revised Page 47C  
Superseding 5<sup>th</sup> Revised Page 47C  
Rate R-OTOD 2

CAPACITY CHARGE

The Company's studies may show that, in order to more closely follow cost of service, it is necessary or desirable to utilize meters capable of measuring rate of taking of electric service in kilowatts. The Company may install such meters either for all Customers served under this rate or for only those Customers whose usage of electricity is uncharacteristic of this class. At any time, the Company may file a revision of the rate form and/or charges of this rate to provide for an appropriate capacity charge. After such revision of this rate, any Customer who is subject to higher billing under this rate will have the option of continuing to take service under this rate or to take service under any other rate of the Company's Tariff which may be available.

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge .....	\$6.99 per month
Energy Charges:	
Distribution Charge.....	4.037¢ per kilowatt-hour
Regulatory Reconciliation Adj .....	0.026¢ per kilowatt-hour
Pole Plant Adjustment Mechanism.....	0.150¢ per kilowatt-hour
Transmission Charge .....	2.295¢ per kilowatt-hour
Stranded Cost Recovery.....	1.261¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

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NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

7<sup>th</sup> Revised Page 47D  
Superseding 6<sup>th</sup> Revised Page 47D  
Rate R-OTOD 2

Meter Charge .....\$6.99 per month

Energy Charges:

Distribution Charge.....4.037¢ per kilowatt-hour

Regulatory Reconciliation Adj .....0.026¢ per kilowatt-hour

Pole Plant Adjustment Mechanism.....0.150¢ per kilowatt-hour

Transmission Charge .....2.295¢ per kilowatt-hour

Stranded Cost Recovery ..... 0.642¢ per kilowatt-hour

SERVICE CHARGE

When the Company establishes or re-establishes a Delivery Service account for a Customer at a meter location, the Company will be entitled to assess a service charge in addition to all other charges under this rate. The service charge will be \$10.00 if the Company does not have to send an employee to the meter location to establish or re-establish Delivery Service.

When it is necessary for the Company to send an employee to the meter location to establish or re-establish Delivery Service, the service charge will be \$35.00. When it is necessary for the Company to send an employee to the meter location outside of normal working hours to establish or re-establish Delivery Service, the service charge will be \$80.00. The Company will be entitled to assess an \$26.00 service charge when it is necessary to send an employee to the Customer location to collect a delinquent bill. This charge shall apply regardless of any action taken by the Company including accepting a payment, making a deferred payment arrangement or leaving a collection notice at the Customer's premises.

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NHPUC NO. 10 - ELECTRICITY DELIVERY  
 PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
 DBA EVERSOURCE ENERGY

11<sup>th</sup> Revised Page 50  
 Superseding 10<sup>th</sup> Revised Page 50  
 Rate G

### GENERAL DELIVERY SERVICE RATE G

#### AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service for any use. It is available to (1) those Customers at existing delivery points who were receiving service hereunder on General Service Rate G on January 1, 1983, and who have continuously received service under that rate and this successor since that date, and (2) all other Customers whose loads as defined for billing purposes do not exceed 100 kilowatts. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B.

Customers taking service under this rate shall provide any necessary transforming and regulating devices on the Customer's side of the meter. Controlled electric service for thermal storage devices is available under Load Controlled Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

#### CHARACTER OF SERVICE

Delivery Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts, or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, Delivery Service will be supplied only at a nominal voltage of 120/208 volts.

#### RATE PER MONTH

	<u>Single-Phase Service</u>	<u>Three-Phase Service</u>
Customer Charge .....	\$22.21 per month	\$44.38 per month
Customer's Load Charges:	<u>Per Kilowatt of Customer Load in Excess of 5.0 Kilowatts</u>	
Distribution Charge.....		\$16.74
Regulatory Reconciliation Adjustment.....		\$0.15
Pole Plant Adjustment Mechanism.....		\$0.89
Transmission Charge .....		\$7.65
Stranded Cost Recovery.....		\$1.13

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NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

11<sup>th</sup> Revised Page 51  
Superseding 10<sup>th</sup> Revised Page 51  
Rate G

Energy Charges:

	<u>Per Kilowatt-Hour</u>
Distribution Charges:	
First 500 kilowatt-hours .....	2.764¢
Next 1,000 kilowatt-hours .....	2.764¢
All additional kilowatt-hours .....	2.764¢
Transmission Charge	
First 500 kilowatt-hours .....	2.765¢
Next 1,000 kilowatt-hours .....	1.040¢
All additional kilowatt-hours .....	0.558¢
Stranded Cost Recovery .....	1.007¢

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Service measured by this meter will be billed monthly as follows:

Meter Charge .....\$6.99 per month

Energy Charges:

Distribution Charge.....	4.037¢ per kilowatt-hour
Regulatory Reconciliation Adj .....	0.026¢ per kilowatt-hour
Pole Plant Adjustment Mechanism..	0.150¢ per kilowatt-hour
Transmission Charge .....	2.295¢ per kilowatt-hour
Stranded Cost Recovery.....	1.320¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that

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NHPUC NO. 10 - ELECTRICITY DELIVERY  
 PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
 DBA EVERSOURCE ENERGY

11<sup>th</sup> Revised Page 52  
 Superseding 10<sup>th</sup> Revised Page 52  
 Rate G

date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Meter Charge .....	\$6.99 per month
Energy Charges:	
Distribution Charge.....	4.037¢ per kilowatt-hour
Regulatory Reconciliation Adj.....	0.026¢ per kilowatt-hour
Pole Plant Adjustment Mechanism .....	0.150¢ per kilowatt-hour
Transmission Charge.....	2.295¢ per kilowatt-hour
Stranded Cost Recovery.....	0.679¢ per kilowatt-hour

SPACE HEATING SERVICE

Space heating service is available under this rate at those locations which were receiving space heating service under the Transitional Space Heating Service Rate TSH prior to Customer Choice Date and which have continuously received such service since that date. Customers at such locations who have elected this rate shall have the electricity for such service billed separately on a monthly basis as follows:

Meter Charge .....	\$4.57 per month
Energy Charges:	
Distribution Charge.....	6.051¢ per kilowatt-hour
Regulatory Reconciliation Adj.....	0.028¢ per kilowatt-hour
Pole Plant Adjustment Mechanism .....	0.161¢ per kilowatt-hour
Transmission Charge.....	2.765¢ per kilowatt-hour
Stranded Cost Recovery.....	1.701¢ per kilowatt-hour

Space heating equipment served under this rate, including heat pumps and associated air circulating equipment, shall be wired by means of approved circuits to permit measurement of such equipment's additional demand and energy use.

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NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

11<sup>th</sup> Revised Page 55  
Superseding 10<sup>th</sup> Revised Page 55  
Rate G-OTOD

SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH	<u>Single-Phase Service</u>	<u>Three-Phase Service</u>
Customer Charge .....	\$57.52 per month	\$82.22 per month

Customer's Load Charges:

Per Kilowatt of Customer Load

Distribution Charge.....	\$ 21.44
Regulatory Reconciliation Adjustment.....	\$ 0.15
Pole Plant Adjustment Mechanism.....	\$ 0.89
Transmission Charge .....	\$ 5.04
Stranded Cost Recovery.....	\$ 0.57

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m. weekdays excluding Holidays) .....	6.459¢
Off-Peak Hours (all other hours) .....	1.960¢

Stranded Cost Recovery.....	0.679¢
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Douglas W. Foley

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NHPUC NO. -10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

2<sup>nd</sup> Revised Page 58  
Superseding 1<sup>st</sup> Revised Page 58  
Rate LCS

This rate is intended as a rider applicable to Residential Delivery Service Rate R or General Delivery Service Rate G. Therefore, service under this rate must be taken in conjunction with service provided under either Rate R or Rate G in accordance with the terms and conditions therein as now or hereafter effective except as may be specifically provided otherwise in this rate.

#### LIMITATIONS ON AVAILABILITY

Service under this rate shall not be available where, in the Company's judgment, sufficient distribution system capacity does not exist in order to supply the electrical requirements of the applicant unless the Customer provides for a suitable cash payment or a satisfactory revenue guarantee to the Company, or both.

The availability of this rate is also contingent upon the availability to the Company of personnel and/or other resources necessary to provide service under this rate.

#### TERM

The term of service under this rate shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

#### RATE PER MONTH

##### Customer Charges:

Radio-Controlled Option .....\$11.53 per month  
8-Hour, 10-Hour or 11-Hour Option .....\$8.04 per month

Issued: June 11, 2024

Issued by: /s/ Joseph A. Purington  
Joseph A. Purington

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NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

11<sup>th</sup> Revised Page 59  
Superseding 10<sup>th</sup> Revised Page 59  
Rate LCS

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

Radio-Controlled Option ..... 2.269¢  
8-Hour, 10-Hour or 11-Hour Option ..... 4.102¢

Regulatory Reconciliation Adjustment:

Radio-Controlled Option or 8-Hour Option..... 0.026¢  
10-Hour or 11-Hour Option ..... 0.026¢

Pole Plant Adjustment Mechanism

Radio-Controlled Option or 8-Hour Option..... 0.150¢  
10-Hour or 11-Hour Option ..... 0.150¢

Transmission Charge ..... 2.295¢

Stranded Cost Recovery (When service is taken  
in conjunction with Rate R) ..... 0.642¢

Stranded Cost Recovery (When service is taken  
in conjunction with Rate G) ..... 0.679¢

METERS

Under this rate, the Company will install one meter with appropriate load control devices.

ELECTRIC THERMAL STORAGE EQUIPMENT APPROVED FOR LOAD CONTROL

Load Controlled Service is available under this rate to electric thermal storage installations meeting the Company's specifications as to type, size and electrical characteristics in accordance with the following guidelines.

I. Electric Thermal Storage Space Heating Equipment

Adequate control and switching equipment must be installed to provide capability for staggering the commencement of the charging period with respect to other electric thermal storage devices and for permitting partial charging on warmer days, and for controlling service to the thermal storage devices.

The storage capability of the electric thermal storage device must be adequate to heat the Customer's whole premises under design conditions and must be properly sized to ensure a constant rate of charging during the period which service under this rate is available as determined by the Company in accordance with its customary procedures. A smaller-sized electric thermal storage device may be approved by the Company for use in the Customer's premises under the Radio-Controlled Option.

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Douglas W. Foley

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NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

1<sup>st</sup> Revised Page 61  
Superseding Original Page 61  
Rate GV

PRIMARY GENERAL DELIVERY SERVICE RATE GV

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for high voltage Delivery Service. It is available upon the signing of a Service Agreement for such service at specified delivery points to Customers whose maximum demand shall not exceed 1,000 kilowatts. Service rendered hereunder shall exclude backup and standby service provided under Backup Delivery Service Rate B. Outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

Suitable transforming, controlling and regulating apparatus, acceptable to and approved by the Company, shall be provided at the expense of the Customer. In locations in which space limitations or other factors make it impossible or inadvisable, in the opinion of the Company, for the Customer to have transforming apparatus devoted to its exclusive use, and in secondary network areas in which primary service is not made available by the Company at its option, Delivery Service shall be supplied from Company-owned transforming apparatus which also supplies other Customers. In such cases, this rate is available provided the Customer pays an annual rental charge equal to eighteen percent (18.0%) of the cost of the equivalent transformer capacity the Customer would furnish or rent to serve the load if exclusive use of a transformer bank by him were possible or if primary, three-phase service were available and provided the Customer pays in full the estimated cost of installing such equivalent transformer capacity at the time Delivery Service is initiated.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal voltage determined by the Company, generally 2,400/4,160, 4,800/8,320, 7,200/12,470, or 19,920/34,500 volts. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge .....\$293.96 per month

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NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

11<sup>th</sup> Revised Page 62  
Superseding 10<sup>th</sup> Revised Page 62  
Rate GV

Demand Charges: Per Kilowatt of Maximum Demand

Distribution Charges:

First 100 kilowatts.....	\$9.80
Excess Over 100 kilowatts.....	\$9.80
Regulatory Reconciliation Adjustment.....	\$0.06
Pole Plant Adjustment Mechanism.....	\$0.37
Transmission Charge .....	\$10.24
Stranded Cost Recovery.....	\$1.09

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

First 200,000 kilowatt-hours .....	0.908¢
All additional kilowatt-hours .....	0.908¢
Stranded Cost Recovery.....	0.890¢

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NHPUC NO. 10-ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

6<sup>th</sup> Revised Page 65-F  
Superseding 5<sup>th</sup> Revised Page 65-F  
Rate EV-2

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal voltage determined by the Company, generally 2,400/4,160, 4,800/8,320, 7,200/12,470, or 19,920/34,500 volts. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge .....\$293.96 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:.....14.606¢  
Transmission Charges:.....14.321¢  
Regulatory Reconciliation Adjustment.....0.084¢  
Pole Plant Adjustment Mechanism.....0.518¢  
Stranded Cost Recovery Charges.....2.402¢

PRIMARY METERING LOSS ADJUSTMENT

When at the Company's option Delivery Service is metered at delivery voltage (2,400 volts nominal and above), all energy meter readings shall be reduced by one and three-quarters percent (1.75%). Where feasible and at the Company's option, a value other than one and three-quarters percent (1.75%) may be used when specific data is available and this value is a more accurate representation of electrical losses.

CONTRACT TERM

The contract term shall be for not less than one year and for such longer periods as maybe determined by the operation of the sections in this rate entitled "Guarantees" and "Apparatus".

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NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

11<sup>th</sup> Revised Page 66  
Superseding 10<sup>th</sup> Revised Page 66  
Rate LG

### LARGE GENERAL DELIVERY SERVICE RATE LG

#### AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for high voltage Delivery Service. It is available upon the signing of a Service Agreement for such service at specified delivery points to Customers whose loads are larger than those that would be permitted under Rate GV of this Tariff. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B. Outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL. Substation foundations and structures, and suitable controlling, regulating, and transforming apparatus, all of which shall be acceptable to and approved by the Company, together with such protective equipment as the Company shall deem necessary for the protection and safe operation of its system, shall be provided at the expense of the Customer.

#### CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal delivery voltage determined by the Company, generally 34,500 volts or higher. A reasonably balanced load between phases shall be maintained by the Customer.

#### RATE PER MONTH

Customer Charge ..... \$943.40 per month

#### Demand Charges:

##### Per Kilovolt-Ampere of Maximum Demand

Distribution Charge..... \$8.71  
Regulatory Reconciliation Adjustment..... \$0.05  
Pole Plant Adjustment Mechanism..... \$0.30  
Transmission Charge ..... \$10.09  
Stranded Cost Recovery..... \$0.98

#### Energy Charges:

##### Per Kilowatt-Hour

#### Distribution Charges:

On-Peak Hours.....0.778¢  
Off-Peak Hours .....0.692¢

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NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

1<sup>st</sup> Revised Page 71  
Superseding Original Page 71  
Rate B

**Backup Contract Demand:** An amount of demand which the Customer may impose on the Company's distribution system under this Rate Schedule to back up the Customer's generating facilities.

For Customers whose generating capacity is larger than their total internal load, Backup Contract Demand shall be based on thirty-minute meter readings for on-peak periods during the current month and previous eleven months.

For Customers who have a non-zero Supplemental Demand (i.e., whose maximum demand exceeds their generating capacity) Backup Contract Demand shall be the normal output rating in kilowatts of the Customer's generating facilities as determined by the Company from time to time by test operation.

For Customers who would otherwise be served under Rate GV, Backup Contract Demand shall be the greater of: a) the highest kilowatt demand during those periods, or b) 80% of the highest kilovolt-ampere demand during those periods.

For Customers who would otherwise be served under Rate LG, Backup Contract Demand shall be the highest kilovolt-ampere demand during those periods.

**Backup Demand:** The amount of demand in kilowatts delivered to the Customer under this Rate Schedule during a particular thirty minute interval. Backup Demand shall be the lesser of: a) Backup Contract Demand minus the amount of generation registered by the generation meter, or b) the total amount of demand registered. If such amount is less than zero, it shall be deemed to be equal to zero.

**Backup Energy:** The amount of kilowatt-hours delivered to the Customer under this Rate Schedule during a particular thirty minute interval. Backup Energy shall be equal to Backup Demand for that thirty minute interval divided by two.

**On-Peak Hours:** The period from 7:00 a.m. to 8:00 p.m. weekdays excluding holidays.

**Supplemental Demand:** The amount of demand in kilowatts delivered to the Customer by the Company in excess of its Backup Demand during a particular thirty minute interval. Supplemental Demand shall be equal to the total amount of demand registered less the amount of Backup Demand taken. If such amount is less than zero, it shall be deemed to be equal to zero. The delivery of Supplemental Demand and related energy shall be billed under the Company's standard rate (Rate G, Rate GV, or Rate LG) available to the Customer for the amount of Supplemental Demand taken.

RATE PER MONTH

Administrative Charge .....	\$525.63 per month
Translation Charge.....	\$87.85 per recorder per month

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

11<sup>th</sup> Revised Page 72  
Superseding 10<sup>th</sup> Revised Page 72  
Rate B

Demand Charges:

For Customers who take service at 115,000 volts or higher, the following charges apply:

Transmission Charge.....	\$1.61 per KW or KVA, whichever is applicable, of Backup Contract Demand
Stranded Cost Recovery (For Customers whose Standard Rate is Rate GV)...	\$0.54 per KW or KVA, whichever is applicable, of Backup Contract Demand
Stranded Cost Recovery (For Customers whose Standard Rate is Rate LG)....	\$0.49 per KW or KVA, whichever is applicable, of Backup Contract Demand
Pole Plant Adjustment Mechanism .....	\$0.22 per KW or KVA, whichever is applicable, of Backup Contract Demand

For all other Customers, in addition to the charges applicable to the Customers who take service at 115,000 volts or higher, the following additional charge applies:

Distribution Charge.....	\$7.95 per KW or KVA, whichever is applicable, of Backup Contract Demand
Regulatory Reconciliation Adj. ....	\$0.04 per KW or KVA, whichever is applicable, of Backup Contract Demand

Energy Charges:

The energy charges contained in the Standard Rate for Delivery Service, except that the distribution charge is not applicable to Customers who take service at 115,000 volts or higher.

METERING

Metering shall be provided by the Company in accordance with the provisions of the Customer's Standard Rate, except as modifications to such metering may be required by the provisions of this rate. The Company may install any metering equipment necessary to accomplish the purposes of this rate, including the measurement of output from the Customer's generating facilities. Customer shall provide suitable meter locations for the Company's metering facilities. All costs of metering equipment in excess of costs normally incurred by the Company to provide service under Customer's Standard Rate shall be borne by the Customer.

REFUSAL TO PROVIDE ACCESS

In the event that the Customer refuses access to its premises to allow the Company to install metering equipment to measure the output of the Customer's generating facilities, the Company may estimate the amount of demand and energy delivered under this rate. The Customer shall be responsible for payment of all bill amounts calculated hereunder based on such estimates of demand and energy delivered.

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NHPUC NO. -10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

5<sup>th</sup> Revised Page 75  
Superseding 4<sup>th</sup> Revised Page 75  
Rate OL

All-Night Service Option:

The monthly kilowatt-hours and distribution rates for each luminaire served under the all-night service option are shown below.

For New and Existing Installations:

Lamp Nominal Light Output Lumens	Power Rating Watts	Monthly KWH per Luminaire												Monthly Distribution Rate
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
<b>High Pressure Sodium:</b>														
4,000	50	24	20	20	17	15	13	14	16	18	22	23	25	\$21.71
5,800	70	36	30	30	25	22	20	21	24	27	32	35	37	21.71
9,500	100	53	44	43	36	33	29	31	36	40	47	51	55	28.87
16,000	150	80	66	65	54	49	43	47	53	60	70	75	82	40.82
30,000	250	128	107	104	87	78	70	76	86	96	114	122	132	41.83
50,000	400	196	163	159	133	120	107	116	132	147	173	186	202	42.31
130,000	1,000	462	384	375	314	282	252	272	310	347	408	438	475	67.88
<b>Metal Halide:</b>														
5,000	70	37	31	30	25	23	20	22	25	28	33	35	38	\$22.64
8,000	100	51	42	41	35	31	28	30	34	38	45	48	53	31.00
13,000	150	80	66	65	54	49	44	47	54	60	71	76	82	42.53
13,500	175	87	72	71	59	53	47	51	58	65	77	82	89	43.43
20,000	250	121	101	98	82	74	66	71	81	91	107	115	125	43.43
36,000	400	190	158	154	129	116	104	112	127	142	167	180	195	43.82
100,000	1,000	455	378	369	309	278	248	268	306	341	402	431	468	65.70
<b>Light Emitting Diode (LED):</b>														
2,500	28	12	10	10	8	7	6	7	8	9	10	11	12	\$14.33
4,100	36	15	13	12	10	9	8	9	10	11	13	14	16	14.30
4,800	51	21	18	17	15	13	12	13	14	16	19	20	22	14.53
8,500	92	39	32	31	26	24	21	23	26	29	34	37	40	15.98
13,300	142	60	50	49	41	36	33	35	40	45	53	57	61	17.64
24,500	220	93	77	75	63	57	51	55	62	70	82	88	95	22.12
<b>LED Floodlights:</b>														
14,600	119	50	42	41	34	31	27	30	34	38	44	47	52	\$17.28
23,100	199	84	70	68	57	51	46	49	56	63	74	79	86	20.33
48,000	391	165	137	134	112	100	90	97	111	124	145	156	169	28.09

For Existing Installations Only:

Lamp Nominal Light Output Lumens	Power Rating Watts	Monthly KWH per Luminaire												Monthly Distribution Rate
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
<b>Incandescent:</b>														
600	105	44	37	36	30	27	24	26	30	33	39	42	45	\$12.50
1,000	105	44	37	36	30	27	24	26	30	33	39	42	45	13.96
2,500	205	86	72	70	59	53	47	51	58	65	76	82	89	17.91
6,000	448	189	157	153	128	115	103	111	127	142	167	179	194	30.78

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

5<sup>th</sup> Revised Page 76  
Superseding 4<sup>th</sup> Revised Page 76  
Rate OL

<u>Lamp Nominal</u>		<u>Monthly KWH per Luminaire</u>												<u>Monthly</u>
<u>Light</u>	<u>Power</u>													<u>Distribution</u>
<u>Output</u>	<u>Rating</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Rate</u>
<u>Lumens</u>	<u>Watts</u>													
Mercury:														
3,500	100	49	41	40	34	30	27	29	33	37	44	47	51	\$19.14
7,000	175	86	72	70	59	53	47	51	58	65	76	82	89	23.04
11,000	250	123	102	100	84	75	67	72	83	92	109	117	126	28.49
15,000	400	191	159	155	130	116	104	112	128	143	168	181	196	32.58
20,000	400	191	159	155	130	116	104	112	128	143	168	181	196	35.17
56,000	1,000	455	379	370	309	278	249	268	306	342	402	432	468	55.91

Fluorescent:														
20,000	330	139	115	113	94	85	76	82	93	104	123	132	143	\$47.71

High Pressure Sodium in Existing Mercury Luminaires:														
12,000	150	76	63	62	52	46	42	45	51	57	67	72	78	29.85
34,200	360	174	145	141	118	106	95	102	117	130	154	165	179	38.22

The 15,000 Lumen Mercury fixture is fitted with a 20,000 lumen lamp. The 600 Lumen Incandescent fixture is fitted with a 1,000 lumen lamp.

Midnight Service Option:

The monthly kilowatt-hours and distribution rates for each luminaire served under the midnight service option are shown below.

<u>Lamp Nominal</u>		<u>Monthly KWH per Luminaire</u>												<u>Monthly</u>
<u>Light</u>	<u>Power</u>													<u>Distribution</u>
<u>Output</u>	<u>Rating</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Rate</u>
<u>Lumens</u>	<u>Watts</u>													
High Pressure Sodium:														
4,000	50	12	10	9	7	6	5	6	7	8	10	12	13	\$21.71
5,800	70	18	15	13	10	9	8	8	10	12	15	19	20	21.71
9,500	100	27	22	19	15	13	12	12	15	18	22	27	29	28.87
16,000	150	40	33	28	23	20	17	18	22	26	32	40	43	40.82
30,000	250	65	54	46	37	32	28	30	36	42	52	66	69	41.83
50,000	400	100	82	70	56	50	43	45	54	64	79	100	106	42.31
130,000	1,000	234	192	165	132	116	100	106	127	151	186	235	248	67.88
Metal Halide:														
5,000	70	19	16	13	11	9	8	9	10	12	15	19	20	\$ 22.64
8,000	100	26	21	18	15	13	11	12	14	17	21	26	27	31.00
13,000	150	41	33	29	23	20	17	18	22	26	32	41	43	42.53
13,500	175	44	36	31	25	22	19	20	24	28	35	44	47	43.43
20,000	250	61	50	43	35	31	26	28	33	40	49	62	65	43.43
36,000	400	96	79	67	54	48	41	44	52	62	76	96	102	43.82
100,000	1,000	230	189	162	130	114	98	105	125	149	184	231	244	65.70

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DBA EVERSOURCE ENERGY

5<sup>th</sup> Revised Page 77  
Superseding 4<sup>th</sup> Revised Page 77  
Rate OL

Lamp Output Lumens	Nominal Power Rating Watts	Monthly KWH per Luminaire												Monthly Distribution Rate
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Light Emitting Diode (LED):														
2,500	28	6	5	4	3	3	3	3	3	4	5	6	6	\$14.33
4,100	36	8	6	5	4	4	3	3	4	5	6	8	8	14.30
4,800	51	11	9	8	6	5	5	5	6	7	9	11	12	14.53
8,500	92	20	16	14	11	10	8	9	11	13	16	20	21	15.98
13,300	142	30	25	21	17	15	13	14	16	20	24	30	32	17.64
24,500	220	47	39	33	26	23	20	21	26	30	37	47	50	22.12

LED Floodlights:														
14,600	119	25	21	18	14	13	11	12	14	16	20	25	27	\$17.28
23,100	199	42	35	30	24	21	18	19	23	27	34	43	45	20.33
48,000	391	83	68	59	47	41	36	38	45	54	66	84	88	28.09

MODIFICATION OF SERVICE OPTION

Municipal and state roadway lighting Customers may request a modification of service from the all-night service option to the midnight service option during the calendar months of January and February of each year, otherwise known as the open enrollment period. Requests received from municipal and state roadway lighting Customers after the open enrollment period shall be implemented during the subsequent open enrollment period, unless the Company determines that it is feasible and practicable to implement the request prior to the subsequent enrollment period. All other Customers may request a modification of service from the all-night service option to the midnight service option at any time. Customers requesting a modification of service from the all-night service option to the midnight service option are responsible to pay to the Company the installed cost of any additional equipment required to provide service under the midnight service option. The installed cost includes the cost of the additional equipment, labor, vehicles and overheads. The Customer is responsible to pay such costs prior to the installation of the equipment. If such a request is made concurrent with the Company's existing schedule for lamp replacement and maintenance, the Customer is responsible to pay to the Company the cost of any additional equipment required, including overheads. The Customer is responsible to pay such costs prior to the installation of the equipment.

Customers requesting a modification of service from the midnight service option to the all-night service option are responsible to pay to the Company the installation cost of the equipment required to provide service under the all-night service option. The installation cost includes the cost of labor, vehicles and overheads. The Customer is responsible to pay such costs prior to the installation of the equipment. If such a request is made concurrent with the Company's existing schedule for lamp replacement and maintenance, no additional costs are required to modify service from the midnight service option to the all-night service option.

The Company will utilize fixed price estimates per luminaire for the installed cost, the additional equipment cost and the equipment installation cost and will update the fixed price estimates per luminaire each year based upon current costs. In the event traffic control is required during a modification of service option or for equipment repair, the Customer is responsible to coordinate and to provide traffic control and to pay all costs associated with traffic control. In the event the Customer is a residential or General Delivery Service Rate G Customer, the Company may coordinate and provide traffic control on the Customer's behalf and the Customer shall reimburse the Company for all costs associated with the traffic control provided by the Company. The scheduling of work associated with the modification of a service option will be made at the Company's discretion with consideration given to minimizing travel and set-up time.

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

5<sup>th</sup> Revised Page 82  
Superseding 4<sup>th</sup> Revised Page 82  
Rate EOL

which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatt-hours used for billing purposes shall be the amount specified for the calendar month in which the later meter read date occurred for service rendered under the metered Rate Schedule.

All-Night Service Option:

The monthly kilowatt-hours and distribution rates for each fixture served under the all-night service option are shown below.

<u>Lamp Nominal</u> Light Output Lumens	<u>Power Rating</u> Watts	<u>Monthly KWH per Fixture</u>												<u>Monthly Distribution Rate</u>
		<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	
<u>High Pressure Sodium:</u>														
4,000	50	24	20	20	17	15	13	14	16	18	22	23	25	\$8.79
5,800	70	36	30	30	25	22	20	21	24	27	32	35	37	9.20
9,500	100	53	44	43	36	33	29	31	36	40	47	51	55	9.79
16,000	150	80	66	65	54	49	43	47	53	60	70	75	82	10.67
30,000	250	128	107	104	87	78	70	76	86	96	114	122	132	12.35
50,000	400	196	163	159	133	120	107	116	132	147	173	186	202	14.67
130,000	1,000	462	384	375	314	282	252	272	310	347	408	438	475	23.77
<u>Metal Halide:</u>														
5,000	70	37	31	30	25	23	20	22	25	28	33	35	38	\$9.24
8,000	100	51	42	41	35	31	28	30	34	38	45	48	53	9.69
13,000	150	80	66	65	54	49	44	47	54	60	71	76	82	10.69
13,500	175	87	72	71	59	53	47	51	58	65	77	82	89	10.92
20,000	250	121	101	98	82	74	66	71	81	91	107	115	125	12.10
36,000	400	190	158	154	129	116	104	112	127	142	167	180	195	14.43
100,000	1,000	455	378	369	309	278	248	268	306	341	402	431	468	23.53

LED's and other technologies accepted by the Company:

	<u>Per</u>	<u>Per</u>
	<u>Fixture</u>	<u>Watt</u>
Monthly Distribution Rates . . . . .	\$4.55	\$0.01445

Monthly KWH per Fixture will be calculated to the nearest whole (1.0) KWH as follows:

Total Fixture Wattage divided by 1,000 times the monthly hours of operation below

<u>Monthly Hours of Operation</u>											
<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
421	350	342	286	257	230	248	283	316	372	399	433

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DBA EVERSOURCE ENERGY

5<sup>th</sup> Revised Page 83  
Superseding 4<sup>th</sup> Revised Page 83  
Rate EOL

Midnight Service Option:

The monthly kilowatt-hours and distribution rates for each fixture served under the midnight service option are shown below.

Lamp Nominal Light Output Lumens	Power Rating Watts	Monthly KWH per Fixture												Monthly Distribution Rate
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
<b>High Pressure Sodium:</b>														
4,000	50	12	10	9	7	6	5	6	7	8	10	12	13	\$8.79
5,800	70	18	15	13	10	9	8	8	10	12	15	19	20	9.20
9,500	100	27	22	19	15	13	12	12	15	18	22	27	29	9.79
16,000	150	40	33	28	23	20	17	18	22	26	32	40	43	10.67
30,000	250	65	54	46	37	32	28	30	36	42	52	66	69	12.35
50,000	400	100	82	70	56	50	43	45	54	64	79	100	106	14.67
130,000	1,000	234	192	165	132	116	100	106	127	151	186	235	248	23.77
<b>Metal Halide:</b>														
5,000	70	19	16	13	11	9	8	9	10	12	15	19	20	\$9.24
8,000	100	26	21	18	15	13	11	12	14	17	21	26	27	9.69
13,000	150	41	33	29	23	20	17	18	22	26	32	41	43	10.69
13,500	175	44	36	31	25	22	19	20	24	28	35	44	47	10.92
20,000	250	61	50	43	35	31	26	28	33	40	49	62	65	12.10
36,000	400	96	79	67	54	48	41	44	52	62	76	96	102	14.43
100,000	1,000	230	189	162	130	114	98	105	125	149	184	231	244	23.53

LED's and other technologies accepted by the Company:

	Per <u>Fixture</u>	Per <u>Watt</u>
Monthly Distribution Rates .....	\$4.55	\$0.01445

Monthly KWH per Fixture will be calculated to the nearest whole (1.0) KWH as follows:

Total Fixture Wattage divided by 1,000 times the monthly hours of operation below

Monthly Hours of Operation											
Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
213	175	150	120	106	91	97	116	138	170	214	226

LEAP YEAR ADJUSTMENT TO ENERGY

During any leap year, the energy (Kilowatt-hour) usage during the month of February for all fixtures shall be increased by 3.4 percent for the purpose of determining total energy charges under this rate.

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MONTHLY RATES

1st Revised Page 86C  
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Rate EOL-2

All-Night Service Option:

The monthly kilowatt-hours and distribution rates for each fixture served under the all-night service option are shown below.

LED's and other technologies accepted by the Company:

	<u>Per Fixture</u>	<u>Per Watt</u>
Monthly Distribution Rates . . . . .	\$3.98	\$0.01445

Monthly KWH per Fixture will be calculated to the nearest whole (1.0) KWH as follows:  
Total Fixture Wattage divided by 1,000 times the monthly hours of operation below

Monthly Hours of Operation											
<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
421	350	342	286	257	230	248	283	316	372	399	433

Midnight Service Option:

The monthly kilowatt-hours and distribution rates for each fixture served under the midnight service option are shown below.

LED's and other technologies accepted by the Company:

	<u>Per Fixture</u>	<u>Per Watt</u>
Monthly Distribution Rates . . . . .	\$3.98	\$0.01445

Monthly KWH per Fixture will be calculated to the nearest whole (1.0) KWH as follows:  
Total Fixture Wattage divided by 1,000 times the monthly hours of operation below

Monthly Hours of Operation											
<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
213	175	150	120	106	91	97	116	138	170	214	226

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Superseding ~~1<sup>st</sup>~~ 2<sup>nd</sup> Revised Page 2  
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### 31. System Benefits Charge

On and after the Customer Choice Date, and subject to Commission review, all Customers shall be obligated to pay the following System Benefits Charge in addition to all other applicable rates and charges under this Tariff. The System Benefits Charge shall appear separately on all Customer bills.

System Benefits Charge ..... 0.905 cents per kilowatt-hour

### 32. Regulatory Reconciliation Adjustment

The Regulatory Reconciliation Adjustment (“RRA”) mechanism, shall be calculated consistent with the Settlement Agreement approved in Order No. 26, 433 and will recover or refund the reconciled costs associated with the following elements:

(a) Regulatory Commission annual assessments and consultants hired or retained by the Commission and OCA.

(b) Vegetation management program variances through July 31, 2024. Effective August 1, 2024, this element will be removed from the RRA mechanism. The final vegetation management program variances for the period of January 1, 2024 through July 31, 2024 shall be included in the 2025 RRA Filing for rates effective August 1, 2025. Any residual (over) / under-recoveries for the period of August 1, 2024 through July 31, 2025 shall be included in the 2026 RRA Filing for rates effective August 1, 2026. -

(c) Property tax expenses, as compared to the amount in base rates through July 31, 2024. Effective August 1, 2024, property tax expenses will be removed from the RRA mechanism. The final property tax expenses for the period of January 1, 2024 through July 31, 2024 shall be included in the 2025 RRA Filing for rates effective August 1, 2025. Any residual (over) / under-recoveries for the period of August 1, 2024 through July 31, 2025 shall be included in the 2026 RRA Filing for rates effective August 1, 2026.

(d) Lost-base distribution revenues associated with net metering through July 31, 2024, as calculated consistent with RSA 362-A:9, VII and the Commission’s approved method in Order No. 26,029 (June 23, 2017) in Docket No. DE 16-576. Effective August 1, 2024, lost-base distribution revenues associated with net metering will be removed from the RRA mechanism. The final lost-base distribution revenues with net metering for the period of January 1, 2024 through July 31, 2024 shall be included in the 2025 RRA Filing for rates effective August 1, 2025. Any residual (over) / under-recoveries for the period of August 1, 2024 through July 31, 2025 shall be included in the 2026 RRA Filing for rates effective August 1, 2026.

(e) Storm cost amortization final reconciliation and annual reconciliation updated for actual cost of long-term debt through July 31, 2024. Effective August 1, 2024, this reconciliation will be removed from the RRA mechanism. The final storm cost reconciliation for the period of January 1, 2024 through July 31, 2024 shall be included in the 2025 RRA Filing for rates effective August 1, 2025. Any residual (over) / under-recoveries for the period of August 1, 2024 through July 31, 2025 shall be included in the 2026 RRA Filing for rates effective August 1, 2026.

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(f) Storm Reserve Adjustment Mechanism (“SRAM”) effective August 1, 2024. SRAM is separate, temporary amortization of storms recovery mechanism when the storm reserve balance shows a surplus or a deficit of a one-year storm funding of \$19 million.

The RRA shall be established annually based a full reconciliation with interest for any over- or under-recoveries occurring in prior year(s). Interest shall be calculated at the prime rate, to be fixed on a quarterly basis and to be established as reported in The Wall Street Journal on the first business day of the month preceding the calendar quarter. If more than one interest rate is reported, the average of the reported rates shall be used. There will be no adjustment for Accumulated Deferred Income Tax (“ADIT”) in the interest calculation. For purposes of billing under the alternative net metering tariff that became effective September 1, 2017, the RRA will be considered part of the credit to net metering customers.

### 32A. Pole Plant Adjustment Mechanism

The Pole Plant Adjustment Mechanism (“PPAM”) mechanism, shall recover or refund the reconciled costs associated with the following elements:

- (a) Pole Replacement O&M Transfer Costs: The actual costs associated with replacement poles for the prior calendar year based on the actual number of poles replaced and the actual Eversource cost to transfer the conductor from the old to the new poles.
- (b) Annual Inspection Costs: The actual inspection costs and other upfront costs for the prior calendar year consisting of the number of poles inspected in the former Consolidated maintenance area and the per pole rate in effect. Upfront costs of \$250,000 in years 1 and 2 and \$75,000 in year 3 will also be included.
- (c) Pole Attachment Revenue: Incremental third-party pole attachment revenues will be applied as an offset to the items in (a) and (b). Pole attachment revenues for formerly Consolidated owned poles will be tracked separately and billed at the Consolidated rate at the time of closing until a full pole attachment survey is conducted and, or a single, unified rate is applied to all poles.
- (d) Vegetation Management Expense: The incremental vegetation management expense will be calculated as the vegetation management expenses formerly billed to Consolidated.

The PPAM shall be established annually based a full reconciliation with interest for any over- or under-recoveries occurring in prior year(s). Interest shall be calculated at the prime rate, to be fixed on a quarterly basis and to be established as reported in The Wall Street Journal on the first business day of the month preceding the calendar quarter. If more than one interest rate is reported, the average of the reported rates shall be used. There will be no adjustment for Accumulated Deferred Income Tax (“ADIT”) in the interest calculation. For purposes of billing under the alternative net metering tariff that became effective September 1, 2017, the PPAM will be considered part of the credit to net metering customers.

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### 32B. Performance Based Revenue Adjustment

#### 1.01 Purpose

The Performance-Based Revenue Adjustment (“PBRA”) mechanism enables the Company, subject to the jurisdiction of the Commission, to adjust, on an annual basis, its base distribution rates (“Base Rates”) pursuant to [Section 1.07], as approved in Docket No. DE 24-070. The PBRA includes a revenue-indexing mechanism, a K-Bar Adjustment, and earnings sharing if the earned return on equity is higher than established thresholds, and recovery of exogenous costs.

The PBRA adjusts Base Rates using the rate of input price inflation representative of the electric distribution industry and a consumer dividend. The exogenous cost component allows the Company to reflect cost changes, both positive and negative, that are beyond the control of the Company and, because the Company is subject to a stay-out provision, are deemed appropriate to recover (or return) through the PBRA. The earnings-sharing component provides for sharing of earnings above an established threshold.

#### 1.02 Effective Date

The initial rates established in accordance with Section 1.05 shall remain in effect until the Company’s next base-rate proceeding subject to any adjustments that may be ordered by the Commission. The PBRA is authorized for a four-year term starting August 1, 2025. The first annual adjustment pursuant to the PBRA shall be effective August 1, 2026. Subsequent annual adjustments shall occur within the four-year term, with the last adjustment taking effect on August 1, 2028. Prior to the expiration of the four-year term, the Company shall be eligible to file a request to continue the PBRA for a subsequent term not to exceed four years with last adjustment taking effect on August 1, 2032. Such request must be filed with the Department no earlier than nine months and no later than six months prior to the termination of the initial four-year term.

The Company shall be eligible to petition the Commission for a base distribution rate change to take effect no earlier than August 1, 2029. In the event the PBRA expires or is terminated, the Company’s Base Rates, as adjusted pursuant to the PBRA, shall remain in effect, unless and until otherwise determined by the Commission. Because the earnings-sharing adjustment provided for in Section 1.010 lags the PBR adjustment by one year, the last earnings-sharing adjustment would take effect on August 1, 2029, unless the PBRA tariff is extended as described above.

#### 1.03 Applicability

This mechanism applies an adjustment to the Base Rates of the Company’s effective distribution service tariffs subject to the jurisdiction of the Commission, as determined in accordance with the provisions of this tariff.

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1.04 Definitions

- (1) Base Revenue Requirement is the distribution revenue approved for collection through the Company's rate schedules as established by the Commission in its most recent base-rate case and as adjusted annually through the PBRAF. The costs of the annual funding of the Storm Reserve and Unrecovered Storm Costs, as approved by the Commission in Docket No. DE 24-070 are not subject to the annual PBRAF adjustment.
- (2) Base Rate Component is any customer, demand or energy charge reflected in the Company's Rate Schedules that recovers a portion of the Company's Base Revenue Requirement as established by the Commission in its most recent base-rate case.
- (3) Basis Point shall be one one-hundredth of a percentage point.
- (4) Calendar Year is the annual period beginning on January 1st and ending on December 31st.
- (5) Capital Investment Year is the period in which assets are placed in service beginning on January 1st and ending on December 31<sup>st</sup>.
- (6) Consumer Dividend is the benefit to consumers of future productivity gains attributable to performance-based ratemaking for the Company's distribution service as established by the Commission in Docket No. DE 24-070.
- (7) Customer Class is the group of customers all taking service pursuant to the same rate schedule.
- (8) Class Allocation Factors in a Rate Year for which the PBRAF is being applied are proportional shares of Base Revenue Requirement for each Customer Class in the Prior Year.
- (9) Depreciation Expense is the annual depreciation expense associated with the total capital investments placed in service.
- (10) Distribution Return on Equity (ROE) is Total Net Utility Income as reported on the Company's Form F-1, Schedule 1 to the Commission in the Prior Year.
- (11) Earnings-Sharing Threshold is the percentage range equal to 25 Basis Points above the percentage Return on Equity authorized by the Commission in Docket No. DE 24-070.

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- (12) Exogenous Events are positive or negative cost changes beyond the Company's control and not reflected in GDPPI, or otherwise in the PBRF or any other charge for service. The following are examples that would qualify for recovery as an Exogenous Event (whether positive or negative), the following criteria must be met for an Exogenous Event cost changes must be: (1) State Initiated Cost Change, (2) Federally Initiated Cost Change, (3) Regulatory Cost Reassignment, or (4) Externally Imposed Accounting Rule Change. The preceding list is not comprehensive but provides examples of types of events that are outside the Company's control. With an occurrence of a qualifying Exogenous Event, the Company will be allowed to adjust distribution rates upward or downward (to the extent that the revenue impact of such event is not otherwise captured through another rate mechanism that has been approved by the Commission) if the total distribution revenue impact (positive or negative) of all such events meets or exceeds a threshold significance of \$1.5 million, as established in Docket No. DE 24-070. Exogenous Events shall be reflected as either a non-recurring, one-time recovery and/or a permanent change to the Base Revenue Requirement, as applicable and appropriate.
- (13) Externally Imposed Accounting Rule Change is deemed to have occurred is the Financial Accounting Standards Board or the Securities and Exchange Commission adopts a rule that requires utilities to use a new accounting rule that is not being utilized by the Company as of the effective date of base distribution rates approved in Docket No. DE 24-070.
- (14) Federally Initiated Cost Change is any externally imposed changes in the federal tax rates, laws, regulations, or precedents governing income, revenue, or sales taxes or any changes in federally imposed fees, which impose new obligations, duties or undertakings, or remove existing obligations, duties or undertakings, and which individually decrease or increase the Company's distribution costs, revenue, or revenue requirement.
- (15) Forecasted Budget is the annual capital expenditure forecast produced in Docket No. DE 24-070.
- (16) Input Price Trend is the measure of change in the prices for all inputs used to provide regulated distribution services.
- (17) K-Bar Adjustment reflects the difference between the annual change in the K-Bar Revenue Requirement as compared to the Base Revenue Requirement for the Rate Year, subject to the K-Bar Capital Allowance.
- (18) K-Bar Capital Allowance is the to the extent that the cumulative actual capital additions do not exceed the Forecasted Budget through the Prior Year by more than ten percent beginning on January 1, 2025.

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- (19) K-Bar Depreciation Expense is calculated using the composite depreciation rate approved in Docket No. DE 24-070 times the cumulative K-Bar Plant Additions. The composite depreciation rate is derived by dividing the depreciation expense by the gross plant additions, as approved in Docket No. DE 24-070.
- (20) K-Bar Plant Additions is defined as the cumulative plant additions, escalated for the Rate Year as defined in Section 1.08.
- (21) K-Bar Net Plant is defined as the cumulative plant additions, cost of removal and retirements, less accumulated depreciation escalated for the Rate Year as defined in Section 1.08.
- (22) K-Bar Property Tax Expense is defined as the property tax expense divided by the net utility plant in service as approved in Docket No. DE 24-070 multiplied by the K-Bar Net Plant.
- (23) K-Bar Return on Rate Base shall mean the sum of the Pre-Tax Rate of Return multiplied by the average beginning and ending balance of K-Bar rate base for the Rate Year
- (24) K-Bar Revenue Requirement shall mean the sum of the K-Bar Return on Rate Base, K-Bar Depreciation Expense, and K-Bar Property Tax Expense for the Rate Year.
- (25) PBRAAF Formula is the mathematical expression set forth in Section 1.06 used to calculate the percentage change in the Base Revenue Requirement for the Rate Year.
- (26) Pre-Tax Rate of Return is the after-tax weighted average cost of capital established by the Commission in Docket No. DE 24-070, adjusted to a pre-tax basis using currently effective federal and state income tax rates.
- (27) Prior Year is the annual calendar year period ending immediately prior to the Rate Year.
- (28) Productivity Trend is the measure of change in productivity associated with providing regulated distribution services.
- (29) Property Tax is calculated based on the total capital investment associated with the Capital Investment Year multiplied by the property tax rate established by the Commission in Docket No. DE 24-070. Property taxes will be included beginning in the year following the Capital Investment Year at 75 percent of the annual property tax for the first year. In the subsequent year and thereafter, property taxes will be reflected at 100 percent of the annual property tax.
- (30) Rate Year is the 12-month period that the adjusted Base Rates shall be effective beginning on August 1st.

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- (31) Regulatory Cost Reassignment is the reassignment of cost and/or revenues included in the generation, transmission, or distribution functions to or away from the distribution function by the Commission, FERC, NEPOOL, the ISO or any other official agency having authority over such matters.
- (32) Return on Equity is the authorized return on common equity as established in Docket No. DE 24-070.
- (33) Return on Rate Base is the Pre-Tax Rate of Return multiplied by rate base associated with the total capital investment, including plant in service adjusted for accumulated depreciation, and accumulated deferred income tax for assets ending as of the Capital Investment Year.
- (34) State Initiated Cost Change is any externally imposed changes in state or local law or regulatory mandates or changes in other precedents governing income, revenue, sales, franchise, or property or any new or amended regional, state or locally imposed fees (but excluding the effects of routine annual changes in municipal, county and state property tax rates and revaluations), which impose new obligations, duties or undertakings, or remove existing obligations, duties or undertakings, and which individually decrease or increase the Company's distribution costs, revenue, or revenue requirement.
- (35) Unrecovered Storm Costs refers to the Company's annual amortization for unrecovered storm costs authorized for recovery through base distribution rates as approved in Docket No. DE 24-070.
- (36) Storm Reserve refers to the Company's amount of storm funding authorized for recovery through base distribution rates as approved in Docket No. DE 24-070, totaling \$19 million annually.

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<u>BASE_REV</u>	<u>The Base Revenue Requirement as defined in Section 1.04. The costs of the annual funding of the Storm Reserve and Unrecovered Storm Costs, as approved by the Commission in Docket No. DE 24-070 are not subject to the annual PBRAF adjustment.</u>
<u>CD</u>	<u>The Consumer Dividend, set at 0.15 percent if <math>GDPPI_{T-1}</math> is greater than 2.0 percent - as approved by the Commission in Docket No. DE 24-070.</u>
<u>ADJ_BASE_REV</u>	<u>The Adjusted Base Revenue Requirement is the Base Revenue Requirement plus the K-Bar Adjustment as defined in Section 1.04.</u>
<u>K<sub>T</sub></u>	<u>The K-Bar Adjustment as defined in Section 1.04.</u>
<u>KBAR<sub>T</sub></u>	<u>The K-Bar Revenue Requirement as defined in Section 1.04.</u>
<u>CPT<sub>T</sub></u>	<u>The capital-related Base Revenue Requirement approved in Docket No. DE 24-070, as adjusted annually by the PBRAF, including depreciation expense, return on rate base, income taxes and property taxes.</u>

1.07 Annual Rate Adjustment

The Company shall apply the PBRAF calculated pursuant to Section 1.06 above to the Base Revenue Requirement to derive the incremental revenue adjustment. The incremental revenue adjustment will be allocated by Customer Class using the Class Allocation Factors. The allocated incremental revenue adjustment will be applied uniformly to the Base Rate Component for each Customer Class based on billing determinants approved by the Commission for setting initial Base Rates. This adjustment to the Base Rate Component will not be subject to true up or reconciliation.

1.08 K-Bar Adjustment

The annual performance-based rate adjustment pursuant to Section 1.07 taking effect under the PBRA will be accompanied by and include a separate adjustment to Base Rates to reflect the K-Bar Adjustment beginning August 1, 2026, to provide predictable and adequate funding for capital investments in accordance with Section 1.04 and 1.06 and as provided in Attachment ES-DPH-1. The K-Bar Adjustment is calculated on the basis of a three-year rolling average of actual capital costs as specified in this Section 1.08. The Company's actual cumulative net plant, including cost of removal and retirements through the Prior Year, will be used in the calculation of the three-year rolling average for the K-Bar Adjustment. The capital-related Base Revenue Requirement approved by the Commission in Docket No. DE 24-070 shall be used in the K-Bar Adjustment. The K-Bar Net Plant shall exclude capital projects that are eligible for recovery through rate mechanisms outside of base distribution rates to the extent applicable.

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There is a limit to the amount of capital improvements that may be automatically included in the annual K-Bar Adjustment, imposing an annual capital expenditure constraint of up to ten percent from the annual capital expenditure forecasted in Docket No. DE 24-070 referred to as the Forecasted Budget. Beginning with the annual PBR adjustment effective August 1, 2026, the Company's actual capital additions for the Prior Year are allowed for inclusion in the calculation of the K-Bar Adjustment capital costs to the extent that the actual capital additions do not exceed the Forecasted Budget by more than ten percent, with no prudence review applicable at that time (referred to as K-Bar Capital Allowance). To the extent that the cumulative actual capital costs in-service through the Prior Year, in aggregate, exceeds the Forecasted Budget through the Prior Year by more than ten percent, then the K-Bar allowance is capped at the ten-percent variance from the Forecasted Budget, by excluding the variance from the K-Bar Adjustment. The Company is providing the Forecasted Budget approved in Docket No. DE 24-070 and the calculation of the K-Bar Capital Allowance in Attachment ES-DPH-2.

No prudence review is applicable, unless triggered by the Commission, because the K-Bar Adjustment is producing an "allowance" for capital support, rather than recovery of costs associated with specific projects. Therefore, the Company understands and expects that it will be subject to a "full prudence review" for all capital additions completed since the end of the Company's test year in Docket No. DE 24-070 (beginning January 1, 2025), at the designated interval for the PBR Plan, unless undertaken by the Commission prior to that date.

In the 2026 PBRA filing, the Company shall calculate the K-Bar Net Plant for effect August 1, 2026 using the three-year average of actual plant additions, including cost of removal and retirements, placed in service from 2023 through 2025 and carried forward through the Rate Year ending July 31, 2027 using the I-X formula in the PBR mechanism approved in Docket No. DE 24-070.

The K-Bar Adjustment for effect August 1, 2027, will calculate the K-Bar Net Plant using the three-year average of plant additions placed in service from 2024 through 2026, carried forward through the Rate Year ending July 31, 2028, using the I-X formula in the PBR mechanism approved in Docket No. DE 24-070. The K-Bar Adjustment for effect August 1, 2028, will calculate the K-Bar Net Plant using the three-year average of plant additions placed in service from 2025 through 2027, carried forward through the Rate Year ending July 31, 2029 using the I-X formula in the PBR mechanism approved in Docket No. DE 24-070.

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1.09 Exogenous Costs

Exogenous Events are positive or negative cost changes beyond the Company's control and not reflected in GDPPI, or otherwise in the PBRAF or any other charge for service. The following are examples that would qualify for recovery as an Exogenous Event (whether positive or negative), the following criteria must be met for an Exogenous Event cost changes must be: (1) State Initiated Cost Change, (2) Federally Initiated Cost Change, (3) Regulatory Cost Reassignment, or (4) Externally Imposed Accounting Rule Change. The preceding list is not comprehensive but provides examples of types of events that are outside the Company's control. With an occurrence of a qualifying Exogenous Event, the Company will be allowed to adjust distribution rates upward or downward (to the extent that the revenue impact of such event is not otherwise captured through another rate mechanism that has been approved by the Commission) if the total distribution revenue impact (positive or negative) of all such events meets or exceeds a threshold significance of \$1.5 million, as established in Docket No. DE 24-070. Exogenous Events shall be reflected as either a non-recurring, one-time recovery and/or a permanent change to the Base Revenue Requirement, as applicable and appropriate.

The significance threshold for Exogenous Costs is set at \$1.5 million for each individual Exogenous Event occurring on or after August 1, 2025, adjusted annually thereafter based on changes in GDPPI. The significance threshold is noncumulative and is subject to a finding by the Commission that the exogenous costs arise from a single exogenous event (i.e., exogenous costs from separate exogenous events cannot be aggregated into a single total for purposes of determining whether the threshold of significance is met). Exogenous Event cost recovery requires that the Company present supporting documentation and rationale to the Commission for a determination as to the appropriateness of the proposed recovery or refund.

Exogenous Costs shall be reflected as either a non-recurring, one-time recovery and/or a permanent change to the Base Revenue Requirement, as applicable and appropriate. Once approved for recovery by the Commission, the amount of the cost change occurring in the Prior Year and deferred for recovery or refund, shall be recovered, or returned in Base Rates via a uniform \$/kWh rate to be included with base distribution rates for each rate class.

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This reconciling factor shall be calculated as follows:

$$\text{NECA} = \frac{[(Z2_{\text{REV}} + \text{REC})]}{\text{FkWh}}$$

Where:

NECA = Non-Recurring Exogenous Cost Adjustment

Z2<sub>REV</sub> = The sum of cost impacts of non-recurring Exogenous Events, positive or negative.

REC = Deferral balance based on the difference between the actual Exogenous Cost and the revenue collected through the NECA plus interest on the average monthly reconciling balance using the prime rate.

FkWh = Forecast annual kWh for all classes

The NECA shall be in effect until the non-recurring Exogenous Cost is recovered or refunded, or until such time that the amounts are appropriately reflected in Base Rates, as applicable. Reconciliations shall be performed annually, and interest shall be calculated on the average monthly reconciling balance using the prime rate computed in accordance with and added to the reconciling balance.

#### 1.010 Earnings Sharing

Earnings Sharing provides an important protection for Customers in the event that expenses increase at a rate much different than the revenue increases generated by the PBRAF. In the event that the Company's actual Distribution Return on Equity (ROE) for any calendar period ending December 31st of the years 2025 through 2028, unless extended by the Commission per Section 1.02, exceeds the Earnings Sharing Threshold, the difference between actual earnings and earnings calculated at the authorized Return on Equity shall be shared with customers if the Company's actual ROE exceeds the authorized ROE by more than 25 Basis Points. Such earnings above the Earnings Sharing Threshold will be shared 25 percent to the Company and 75 percent to Customers.

Earnings Sharing, when applicable, shall result in a single, uniform per kWh credit or charge to all distribution service customers taking service under retail tariffs. The Earnings Sharing credit will be included with base distribution rates for each class. Any Earnings Sharing credit or charge shall be in effect for a period of one year and shall be subject to a full adjudicatory hearing before the Commission.

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1.011 Information Required to be Filed with the Commission

The Company shall make a PBRA filing no later than May 15<sup>th</sup> of each year for rates effective in the upcoming Rate Year. As part of its annual filing, the Company shall file information and supporting schedules with the Commission necessary for the Commission to review and approve the PBRA for the subsequent Rate Year. Such information shall include the results and supporting calculations of the PBRAF Formula, descriptions and accounting of any Exogenous Costs and an earning-sharing calculation for the year, two years prior to the rate adjustment. In addition, the Company shall file revised summary rate tables reflecting the impact of applying the base-rate changes provided for herein.

As part of its annual PBR filings, the Company shall file a forecast of the capital projects planned to go into service in the Rate Year, and the associated costs of those projects, for informational purposes. In addition, the Company shall file the actual distribution plant additions reported on the FERC Form 1 for the Prior Year that shall be the basis of the K-Bar Plant Additions. For example, in its 2026 annual PBR filing, the Company shall file its actual capital additions for years 2023, 2024, and 2025, which would serve as the basis for K-Bar Plant additions. In the same filing, the Company shall provide forecasted 2026 planned capital projects expected to be in service, estimates that would have no bearing on revenue requirements for that or any year. Then, in its 2027 annual PBR docket, the Company shall make an informational filing of its actual 2026 capital additions placed in service as reported in the FERC Form 1 included in its annual PBRA filing to be submitted no later than May 15<sup>th</sup> of each year.

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110<sup>th</sup> Revised Page 41  
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Rate R

RESIDENTIAL DELIVERY SERVICE RATE R

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service in individual urban, rural and farm residences and apartments. Service under this rate is available to those Customers who receive all of their electric service requirements hereunder, except that controlled electric service for thermal storage devices is available under Load Controlled Delivery Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

This rate is not applicable to commercial purposes except as specified hereafter. Multiple use of Delivery Service within the residence through one meter shall be billed in accordance with the predominant use of the demand. When wired for connection to the same meter, Delivery Service under this rate shall include the residence and connecting and adjacent buildings used exclusively for noncommercial purposes.

The use of single-phase motors of 3 H.P. rating or less is permitted under this rate provided such use does not interfere with the quality of service rendered to other Customers. Upon written application to the Company, the use of larger motors may be authorized where existing distribution facilities permit.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge ..... \$~~13.81~~19.81 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charge..... ~~5.35~~7.946¢

Regulatory Reconciliation Adjustment..... 0.047¢

Pole Plant Adjustment Mechanism..... 0.270¢

Transmission Charge ..... 2.965¢

Stranded Cost Recovery..... 1.261¢

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110<sup>th</sup> Revised Page 42  
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Rate R

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge .....\$~~4.876.99~~ per month

Energy Charges:

Distribution Charge.....~~2.495~~ 4.037¢ per kilowatt-hour  
Regulatory Reconciliation Adjustment..... 0.026¢ per kilowatt-hour  
Pole Plant Adjustment Mechanism..... 0.150¢ per kilowatt-hour  
Transmission Charge .....2.295¢ per kilowatt-hour  
Stranded Cost Recovery.....1.261¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Meter Charge .....\$~~4.876.99~~ per month

Energy Charges:

Distribution Charge.....~~2.495~~ 4.037¢ per kilowatt-hour  
Regulatory Reconciliation Adjustment..... 0.026¢ per kilowatt-hour  
Pole Plant Adjustment Mechanism..... 0.150¢ per kilowatt-hour  
Transmission Charge .....2.295¢ per kilowatt-hour  
Stranded Cost Recovery.....0.642¢ per kilowatt-hour

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NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE Superseding Original ~~1<sup>st</sup>~~ 2<sup>nd</sup> Revised Page 44  
DBA EVERSOURCE ENERGY ~~Rate R-OTOD~~

CONTENT NO LONGER IN EFFECT

~~RESIDENTIAL TIME-OF-DAY  
DELIVERY SERVICE RATE R-OTOD~~

~~AVAILABILITY~~

~~Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service in individual urban, rural and farm residences and apartments. Service under this rate is available at the Customer's option to those Customers who have completed a written Application for Service and signed a Service Agreement and who receive all of their Delivery Service requirements hereunder, except that outdoor area lighting is available under Outdoor~~

Lighting Delivery Service Rate OL

~~———— This rate is not applicable to commercial purposes except as specified hereafter. Multiple use of service within the residence through one meter shall be billed in accordance with the predominant use of the demand. When wired for connection to the same meter, service under this rate shall include the residence and connecting and adjacent buildings used exclusively for noncommercial purposes.~~

~~———— The use of single phase motors of 3 H.P. rating or less is permitted under this rate provided such use does not interfere with the quality of service rendered to other Customers. Upon written application to the Company, the use of larger motors may be authorized where existing distribution facilities permit.~~

LIMITATIONS ON AVAILABILITY

~~———— The availability of this rate to particular Customers is contingent upon the availability of time of use meters and personnel to administer the rate, all as determined by the Company.~~

~~———— Because the Company's distribution system and Customer service facilities have a limited electrical capacity, large and/or intermittent and irregular electrical loads can result in the overloading and damaging of said facilities and can adversely affect the quality of service to other Customers of the Company. Therefore, service under this rate shall not be available where, in the Company's judgment, sufficient distribution system capacity and Customer service facilities do not exist in order to supply the electrical requirements of the applicant unless the Service Agreement provides for a suitable cash payment or a satisfactory revenue guarantee to the Company, or both. Further, in the event that a Customer receiving service under this rate shall propose to materially increase the amount of Delivery Service required, the Customer shall give the Company prior written notice of this fact, thereby allowing the Company to ascertain whether sufficient distribution system capacity and Customer service facilities exist to serve the proposed increased requirement. Where the capacity or facilities do not exist, the Customer will not make the proposed increase until the Service Agreement shall be amended to provide for a suitable cash payment or a satisfactory revenue guarantee to the Company, or both.~~

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~~Pursuant to Commission Order No. 26,648 Rate R OTOD is closed to enrollment effective July 15, 2022. Effective January 15, 2023 Rate R OTOD will be retired and all existing customers still on this rate will be moved to Rate R, which can be found on Pages 41-43, and this page will be cancelled. Information on the current Residential Time of Day rate, Rate R OTOD-2 can be found on Pages 47A-47D.~~

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10<sup>th</sup>-11<sup>th</sup> Revised Page 45  
Superseding 9<sup>th</sup>-10<sup>th</sup> Revised Page 45  
~~Rate R-OTOD~~

CONTENT NO LONGER IN EFFECT

SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be single phase, 60 hertz, alternating current, normally three wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge .....\$32.08 per month

Energy Charges:

Per Kilowatt Hour

Distribution Charges:

On Peak Hours (7:00 a.m. to 8:00 p.m.  
weekdays excluding Holidays).....15.256¢

Off Peak Hours (all other hours) .....0.979¢

Regulatory Reconciliation Adjustment..... 0.047¢

~~Pole Plant Adjustment Mechanism.....0.270¢~~

~~Transmission Charges:~~

~~On Peak Hours (7:00 a.m. to 8:00 p.m.  
weekdays excluding Holidays).....2.965¢~~

~~Off Peak Hours (all other hours).....1.936¢~~

~~Stranded Cost Recovery.....1.055¢~~

~~The On Peak Hours shall be the hours after 7:00 a.m. and before 8:00 p.m. weekdays  
excluding holidays as defined in this Tariff. The Off Peak Hours shall be all hours not  
included in the On Peak Hours.~~

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Superseding ~~109<sup>th</sup>~~ Revised Page 46  
110<sup>th</sup> Revised Page 46  
~~Rate R-OTOD~~

CONTENT NO LONGER IN EFFECT

~~CAPACITY CHARGE~~

~~The Company's studies may show that, in order to more closely follow cost of service, it is necessary or desirable to utilize meters capable of measuring rate of taking of electric service in kilowatts. The Company may install such meters either for all Customers served under this rate or for only those Customers whose usage of electricity is uncharacteristic of this class. At any time, the Company may file a revision of the rate form and/or charges of this rate to provide for an appropriate capacity charge. After such revision of this rate, any Customer who is subject to higher billing under this rate will have the option of continuing to take service under this rate or to take service under any other rate of the Company's Tariff which may be available.~~

~~WATER HEATING – UNCONTROLLED~~

~~Uncontrolled water heating service is available at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:~~

<del>Meter Charge .....</del>	<del>\$4.87 per month</del>
<del>Energy Charges:</del>	
<del>Distribution Charge .....</del>	<del>2.495¢ per kilowatt hour</del>
<del>Regulatory Reconciliation Adj.....</del>	<del>0.026¢ per kilowatt hour</del>
<del>Pole Plant Adjustment Mechanism ....</del>	<del>0.150¢ per kilowatt hour</del>
<del>Transmission Charge .....</del>	<del>2.295¢ per kilowatt hour</del>
<del>Stranded Cost Recovery .....</del>	<del>1.261¢ per kilowatt hour</del>

~~WATER HEATING – CONTROLLED~~

~~Controlled off peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.~~

~~For those locations which qualify under the preceding paragraph, controlled off peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:~~

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Superseding 109<sup>th</sup> Revised Page 47  
Rate R-OTOD

CONTENT NO LONGER IN EFFECT

~~Meter Charge .....\$4.87 per month~~

~~Energy Charges:~~

~~Distribution Charge.....2.495¢ per kilowatt hour~~

~~Regulatory Reconciliation Adj .....0.026¢ per kilowatt hour~~

~~Pole Plant Adjustment Mechanism.....0.150¢ per kilowatt hour~~

~~Transmission Charge .....2.295¢ per kilowatt hour~~

~~Stranded Cost Recovery ..... 0.642¢ per kilowatt hour~~

SERVICE CHARGE

~~When the Company establishes or re-establishes a Delivery Service account for a Customer at a meter location, the Company will be entitled to assess a service charge in addition to all other charges under this rate. The service charge will be \$10.00 if the Company does not have to send an employee to the meter location to establish or re-establish Delivery Service.~~

~~When it is necessary for the Company to send an employee to the meter location to establish or re-establish Delivery Service, the service charge will be \$35.00. When it is necessary for the Company to send an employee to the meter location outside of normal working hours to establish or re-establish Delivery Service, the service charge will be \$80.00. The Company will be entitled to assess an \$26.00 service charge when it is necessary to send an employee to the Customer location to collect a delinquent bill. This charge shall apply regardless of any action taken by the Company including accepting a payment, making a deferred payment arrangement or leaving a collection notice at the Customer's premises.~~

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Superseding ~~65~~<sup>76</sup><sup>th</sup> Revised Page 47B  
Rate R-OTOD 2

SERVICE AGREEMENT

The term of the Service Agreement shall be one year and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge .....\$~~16.50~~23.67 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (1:00 p.m. to 7:00 p.m.  
weekdays excluding Holidays) .....~~6.45~~68.784¢

Off-Peak Hours (all other hours) .....7.04~~64.718~~¢

Regulatory Reconciliation Adjustment..... 0.047¢

Pole Plant Adjustment Mechanism.....0.270¢

Transmission Charges:

On-Peak Hours (1:00 p.m. to 7:00 p.m.  
weekdays excluding Holidays) ..... 9.955¢

Off-Peak Hours (all other hours) ..... 1.162¢

Stranded Cost Recovery.....1.055¢

The On-Peak Hours shall be the hours after 1:00 p.m. and before 7:00 p.m. weekdays excluding holidays as defined in this Tariff. The Off-Peak Hours shall be all hours not included in the On-Peak Hours.

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Rate R-OTOD 2

### CAPACITY CHARGE

The Company's studies may show that, in order to more closely follow cost of service, it is necessary or desirable to utilize meters capable of measuring rate of taking of electric service in kilowatts. The Company may install such meters either for all Customers served under this rate or for only those Customers whose usage of electricity is uncharacteristic of this class. At any time, the Company may file a revision of the rate form and/or charges of this rate to provide for an appropriate capacity charge. After such revision of this rate, any Customer who is subject to higher billing under this rate will have the option of continuing to take service under this rate or to take service under any other rate of the Company's Tariff which may be available.

### WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge .....	\$4.876.99 per month
Energy Charges:	
Distribution Charge.....	2.4954.037¢ per kilowatt-hour
Regulatory Reconciliation Adj .....	0.026¢ per kilowatt-hour
Pole Plant Adjustment Mechanism.....	0.150¢ per kilowatt-hour
Transmission Charge .....	2.295¢ per kilowatt-hour
Stranded Cost Recovery.....	1.261¢ per kilowatt-hour

### WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

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NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

76<sup>th</sup> Revised Page 47D  
Superseding 65<sup>th</sup> Revised Page 47D  
Rate R-OTOD 2

Meter Charge .....\$4.876.99 per month

Energy Charges:

Distribution Charge.....2.4954.037¢ per kilowatt-hour

Regulatory Reconciliation Adj .....0.026¢ per kilowatt-hour

Pole Plant Adjustment Mechanism.....0.150¢ per kilowatt-hour

Transmission Charge .....2.295¢ per kilowatt-hour

Stranded Cost Recovery..... 0.642¢ per kilowatt-hour

SERVICE CHARGE

When the Company establishes or re-establishes a Delivery Service account for a Customer at a meter location, the Company will be entitled to assess a service charge in addition to all other charges under this rate. The service charge will be \$10.00 if the Company does not have to send an employee to the meter location to establish or re-establish Delivery Service.

When it is necessary for the Company to send an employee to the meter location to establish or re-establish Delivery Service, the service charge will be \$35.00. When it is necessary for the Company to send an employee to the meter location outside of normal working hours to establish or re-establish Delivery Service, the service charge will be \$80.00. The Company will be entitled to assess an \$26.00 service charge when it is necessary to send an employee to the Customer location to collect a delinquent bill. This charge shall apply regardless of any action taken by the Company including accepting a payment, making a deferred payment arrangement or leaving a collection notice at the Customer's premises.

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

Superseding ~~109~~<sup>110</sup><sup>th</sup> Revised Page 50  
Rate G

GENERAL DELIVERY SERVICE RATE G

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service for any use. It is available to (1) those Customers at existing delivery points who were receiving service hereunder on General Service Rate G on January 1, 1983, and who have continuously received service under that rate and this successor since that date, and (2) all other Customers whose loads as defined for billing purposes do not exceed 100 kilowatts. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B.

Customers taking service under this rate shall provide any necessary transforming and regulating devices on the Customer's side of the meter. Controlled electric service for thermal storage devices is available under Load Controlled Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts, or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, Delivery Service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH

	<u>Single-Phase Service</u>	<u>Three-Phase Service</u>
Customer Charge .....	\$ <del>16.21</del> <u>22.21</u> per month	\$ <del>32.39</del> <u>44.38</u> per month
Customer's Load Charges:	<u>Per Kilowatt of Customer Load in Excess of 5.0 Kilowatts</u>	
Distribution Charge.....	\$ <del>12.22</del> <u>6.74</u>	
Regulatory Reconciliation Adjustment.....	\$0.15	
Pole Plant Adjustment Mechanism.....	\$0.89	
Transmission Charge .....	\$7.65	
Stranded Cost Recovery.....	\$1.13	

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

110<sup>th</sup> Revised Page 51  
Superseding 109<sup>th</sup> Revised Page 51  
Rate G

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

First 500 kilowatt-hours .....2.8202.764¢  
Next 1,000 kilowatt-hours .....2.283764¢  
All additional kilowatt-hours .....1.7242.764¢

Transmission Charge

First 500 kilowatt-hours .....2.765¢  
Next 1,000 kilowatt-hours .....1.040¢  
All additional kilowatt-hours .....0.558¢

Stranded Cost Recovery.....1.007¢

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Service measured by this meter will be billed monthly as follows:

Meter Charge .....\$4.876.99 per month

Energy Charges:

Distribution Charge.....2.4954.037¢ per kilowatt-hour  
Regulatory Reconciliation Adj .....0.026¢ per kilowatt-hour  
Pole Plant Adjustment Mechanism..0.150¢ per kilowatt-hour  
Transmission Charge .....2.295¢ per kilowatt-hour  
Stranded Cost Recovery.....1.320¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

110<sup>th</sup> Revised Page 52  
Superseding 109<sup>th</sup> Revised Page 52  
Rate G

date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Meter Charge .....	\$ <del>4.87</del> <u>6.99</u> per month
Energy Charges:	
Distribution Charge .....	<del>2.49</del> <u>54.037</u> ¢ per kilowatt-hour
Regulatory Reconciliation Adj.....	0.026¢ per kilowatt-hour
Pole Plant Adjustment Mechanism .....	0.150¢ per kilowatt-hour
Transmission Charge.....	2.295¢ per kilowatt-hour
Stranded Cost Recovery .....	0.679¢ per kilowatt-hour

SPACE HEATING SERVICE

Space heating service is available under this rate at those locations which were receiving space heating service under the Transitional Space Heating Service Rate TSH prior to Customer Choice Date and which have continuously received such service since that date. Customers at such locations who have elected this rate shall have the electricity for such service billed separately on a monthly basis as follows:

Meter Charge .....	\$ <del>3.24</del> <u>4.57</u> per month
Energy Charges:	
Distribution Charge .....	<del>4.29</del> <u>56.051</u> ¢ per kilowatt-hour
Regulatory Reconciliation Adj.....	0.028¢ per kilowatt-hour
Pole Plant Adjustment Mechanism .....	0.161¢ per kilowatt-hour
Transmission Charge.....	2.765¢ per kilowatt-hour
Stranded Cost Recovery .....	1.701¢ per kilowatt-hour

Space heating equipment served under this rate, including heat pumps and associated air circulating equipment, shall be wired by means of approved circuits to permit measurement of such equipment's additional demand and energy use.

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

Superseding 109<sup>th</sup> Revised Page 55  
110<sup>th</sup> Revised Page 55  
Rate G-OTOD

SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH	<u>Single-Phase Service</u>	<u>Three-Phase Service</u>
Customer Charge .....	\$ <del>41.98</del> <u>57.52</u> per month	\$ <del>82.22</del> <u>60.00</u> per month

Customer's Load Charges:

Per Kilowatt of Customer Load

Distribution Charge.....	\$ <del>15.65</del> <u>21.44</u>
Regulatory Reconciliation Adjustment.....	\$ 0.15
Pole Plant Adjustment Mechanism.....	\$ 0.89
Transmission Charge .....	\$ -5.04
Stranded Cost Recovery.....	\$ -0.57

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m. weekdays excluding Holidays) .....	<del>5.35</del> <u>6.45</u> ¢
Off-Peak Hours (all other hours) .....	<del>0.85</del> <u>1.96</u> ¢

Stranded Cost Recovery.....0.679¢

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DBA EVERSOURCE ENERGY

21<sup>nd</sup> Revised Page 58  
Original 1<sup>st</sup> Revised Page 58  
Rate LCS

This rate is intended as a rider applicable to Residential Delivery Service Rate R or General Delivery Service Rate G. Therefore, service under this rate must be taken in conjunction with service provided under either Rate R or Rate G in accordance with the terms and conditions therein as now or hereafter effective except as may be specifically provided otherwise in this rate.

LIMITATIONS ON AVAILABILITY

Service under this rate shall not be available where, in the Company's judgment, sufficient distribution system capacity does not exist in order to supply the electrical requirements of the applicant unless the Customer provides for a suitable cash payment or a satisfactory revenue guarantee to the Company, or both.

The availability of this rate is also contingent upon the availability to the Company of personnel and/or other resources necessary to provide service under this rate.

TERM

The term of service under this rate shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

RATE PER MONTH

Customer Charges:

Radio-Controlled Option .....	<del>\$6.99</del> <u>11.53</u> per month
8-Hour, 10-Hour or 11-Hour Option .....	<del>\$4.875</del> <u>7.68</u> <u>8.04</u> per month

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Joseph A. Purington

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

110<sup>th</sup> Revised Page 59  
Superseding 109<sup>th</sup> Revised Page 59  
Rate LCS

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

Radio-Controlled Option .....	<del>1.372.2695¢</del>
8-Hour, 10-Hour or 11-Hour Option .....	<del>2.4954.102¢</del>

Regulatory Reconciliation Adjustment:

Radio-Controlled Option or 8-Hour Option.....	0.026¢
10-Hour or 11-Hour Option .....	0.026¢

Pole Plant Adjustment Mechanism

Radio-Controlled Option or 8-Hour Option.....	0.150¢
10-Hour or 11-Hour Option .....	0.150¢

Transmission Charge ..... 2.295¢

Stranded Cost Recovery (When service is taken  
in conjunction with Rate R) ..... 0.642¢

Stranded Cost Recovery (When service is taken  
in conjunction with Rate G) ..... 0.679¢

METERS

Under this rate, the Company will install one meter with appropriate load control devices.

ELECTRIC THERMAL STORAGE EQUIPMENT APPROVED FOR LOAD CONTROL

Load Controlled Service is available under this rate to electric thermal storage installations meeting the Company's specifications as to type, size and electrical characteristics in accordance with the following guidelines.

I. Electric Thermal Storage Space Heating Equipment

Adequate control and switching equipment must be installed to provide capability for staggering the commencement of the charging period with respect to other electric thermal storage devices and for permitting partial charging on warmer days, and for controlling service to the thermal storage devices.

The storage capability of the electric thermal storage device must be adequate to heat the Customer's whole premises under design conditions and must be properly sized to ensure a constant rate of charging during the period which service under this rate is available as determined by the Company in accordance with its customary procedures. A smaller-sized electric thermal storage device may be approved by the Company for use in the Customer's premises under the Radio-Controlled Option.

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NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE Original 1<sup>st</sup> Revised Page 61  
DBA EVERSOURCE ENERGY Superseding Original Page 61 Rate GV  
Rate GV

PRIMARY GENERAL DELIVERY SERVICE RATE GV

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for high voltage Delivery Service. It is available upon the signing of a Service Agreement for such service at specified delivery points to Customers whose maximum demand shall not exceed 1,000 kilowatts. Service rendered hereunder shall exclude backup and standby service provided under Backup Delivery Service Rate B. Outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

Suitable transforming, controlling and regulating apparatus, acceptable to and approved by the Company, shall be provided at the expense of the Customer. In locations in which space limitations or other factors make it impossible or inadvisable, in the opinion of the Company, for the Customer to have transforming apparatus devoted to its exclusive use, and in secondary network areas in which primary service is not made available by the Company at its option, Delivery Service shall be supplied from Company-owned transforming apparatus which also supplies other Customers. In such cases, this rate is available provided the Customer pays an annual rental charge equal to eighteen percent (18.0%) of the cost of the equivalent transformer capacity the Customer would furnish or rent to serve the load if exclusive use of a transformer bank by him were possible or if primary, three-phase service were available and provided the Customer pays in full the estimated cost of installing such equivalent transformer capacity at the time Delivery Service is initiated.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal voltage determined by the Company, generally 2,400/4,160, 4,800/8,320, 7,200/12,470, or 19,920/34,500 volts. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge .....~~\$211.21~~193.96 per month

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

110<sup>th</sup> Revised Page 62  
Superseding 109<sup>th</sup> Revised Page 62  
Rate GV

Per Kilowatt of Maximum Demand

Demand Charges:

Distribution Charges:

First 100 kilowatts..... ~~\$7.209.80~~

Excess Over 100 kilowatts..... ~~\$6.949.80~~

Regulatory Reconciliation Adjustment..... \$0.06

Pole Plant Adjustment Mechanism..... \$0.37

Transmission Charge ..... \$10.24

Stranded Cost Recovery..... \$1.09

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

First 200,000 kilowatt-hours..... ~~0.663908¢~~

All additional kilowatt-hours ..... ~~0.590908¢~~

Stranded Cost Recovery..... 0.890¢

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

65<sup>th</sup> Revised Page 65-F  
Superseding 54<sup>th</sup> Revised Page 65-F  
Rate EV-2

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal voltage determined by the Company, generally 2,400/4,160, 4,800/8,320, 7,200/12,470, or 19,920/34,500 volts. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge .....\$~~11.21~~93.96 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:.....~~10.49~~54.606¢

Transmission Charges:.....14.321¢

Regulatory Reconciliation Adjustment.....0.084¢

Pole Plant Adjustment Mechanism.....0.518¢

Stranded Cost Recovery Charges.....2.402¢

PRIMARY METERING LOSS ADJUSTMENT

When at the Company's option Delivery Service is metered at delivery voltage (2,400 volts nominal and above), all energy meter readings shall be reduced by one and three-quarters percent (1.75%). Where feasible and at the Company's option, a value other than one and three-quarters percent (1.75%) may be used when specific data is available and this value is a more accurate representation of electrical losses.

CONTRACT TERM

The contract term shall be for not less than one year and for such longer periods as maybe determined by the operation of the sections in this rate entitled "Guarantees" and "Apparatus".

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DBA EVERSOURCE ENERGY

110<sup>th</sup> Revised Page 66  
Superseding 109<sup>th</sup> Revised Page 66  
Rate LG

LARGE GENERAL DELIVERY SERVICE RATE LG

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for high voltage Delivery Service. It is available upon the signing of a Service Agreement for such service at specified delivery points to Customers whose loads are larger than those that would be permitted under Rate GV of this Tariff. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B. Outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL. Substation foundations and structures, and suitable controlling, regulating, and transforming apparatus, all of which shall be acceptable to and approved by the Company, together with such protective equipment as the Company shall deem necessary for the protection and safe operation of its system, shall be provided at the expense of the Customer.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal delivery voltage determined by the Company, generally 34,500 volts or higher. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge ..... \$~~660.15~~943.40 per month

Demand Charges:

Per Kilovolt-Ampere of Maximum Demand

Distribution Charge..... \$~~8.71~~6.09  
Regulatory Reconciliation Adjustment..... \$0.05  
Pole Plant Adjustment Mechanism..... \$0.30  
Transmission Charge ..... \$10.09  
Stranded Cost Recovery..... \$0.98

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours.....~~0.559~~778¢  
Off-Peak Hours .....~~0.473~~692¢

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DBA EVERSOURCE ENERGY

~~Original 1<sup>st</sup> Revised Page 71~~  
~~Superseding Original Page 71~~ Rate B  
Rate B

**Backup Contract Demand:** An amount of demand which the Customer may impose on the Company's distribution system under this Rate Schedule to back up the Customer's generating facilities.

For Customers whose generating capacity is larger than their total internal load, Backup Contract Demand shall be based on thirty-minute meter readings for on-peak periods during the current month and previous eleven months.

For Customers who have a non-zero Supplemental Demand (i.e., whose maximum demand exceeds their generating capacity) Backup Contract Demand shall be the normal output rating in kilowatts of the Customer's generating facilities as determined by the Company from time to time by test operation. ~~for those Customers who have a non-zero Supplemental Demand (i.e., whose maximum demand exceeds their generating capacity).~~

~~For Customers whose generating capacity is larger than their total internal load, Backup Contract Demand shall be based on thirty minute meter readings for on peak periods during the current month and previous eleven months.~~

For Customers who would otherwise be served under Rate GV, Backup Contract Demand shall be the greater of: a) the highest kilowatt demand during those periods, or b) 80% of the highest kilovolt-ampere demand during those periods.

For Customers who would otherwise be served under Rate LG, Backup Contract Demand shall be the highest kilovolt-ampere demand during those periods.

**Backup Demand:** The amount of demand in kilowatts delivered to the Customer under this Rate Schedule during a particular thirty minute interval. Backup Demand shall be the lesser of: a) Backup Contract Demand minus the amount of generation registered by the generation meter, or b) the total amount of demand registered. If such amount is less than zero, it shall be deemed to be equal to zero.

**Backup Energy:** The amount of kilowatt-hours delivered to the Customer under this Rate Schedule during a particular thirty minute interval. Backup Energy shall be equal to Backup Demand for that thirty minute interval divided by two.

**On-Peak Hours:** The period from 7:00 a.m. to 8:00 p.m. weekdays excluding holidays.

**Supplemental Demand:** The amount of demand in kilowatts delivered to the Customer by the Company in excess of its Backup Demand during a particular thirty minute interval. Supplemental Demand shall be equal to the total amount of demand registered less the amount of Backup Demand taken. If such amount is less than zero, it shall be deemed to be equal to zero. The delivery of Supplemental Demand and related energy shall be billed under the Company's standard rate (Rate G, Rate GV, or Rate LG) available to the Customer for the amount of Supplemental Demand taken.

RATE PER MONTH

Administrative Charge .....	<del>\$372.10</del> <u>525.63</u> -per month
Translation Charge .....	<del>\$62.42</del> <u>87.85</u> -per recorder per month

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

Superseding 110<sup>th</sup> Revised Page 72  
109<sup>th</sup> Revised Page 72  
Rate B

Demand Charges:

For Customers who take service at 115,000 volts or higher, the following charges apply:

Transmission Charge.....	\$1.61 per KW or KVA, whichever is applicable, of Backup Contract Demand
Stranded Cost Recovery (For Customers whose Standard Rate is Rate GV)...	\$0.54 per KW or KVA, whichever is applicable, of Backup Contract Demand
Stranded Cost Recovery (For Customers whose Standard Rate is Rate LG)....	\$0.49 per KW or KVA, whichever is applicable, of Backup Contract Demand
Pole Plant Adjustment Mechanism .....	\$0.22 per KW or KVA, whichever is applicable, of Backup Contract Demand

For all other Customers, in addition to the charges applicable to the Customers who take service at 115,000 volts or higher, the following additional charge applies:

Distribution Charge.....	<del>\$5.597.95</del> per KW or KVA, whichever is applicable, of Backup Contract Demand
Regulatory Reconciliation Adj. ....	\$0.04 per KW or KVA, whichever is applicable, of Backup Contract Demand

Energy Charges:

The energy charges contained in the Standard Rate for Delivery Service, except that the distribution charge is not applicable to Customers who take service at 115,000 volts or higher.

METERING

Metering shall be provided by the Company in accordance with the provisions of the Customer's Standard Rate, except as modifications to such metering may be required by the provisions of this rate. The Company may install any metering equipment necessary to accomplish the purposes of this rate, including the measurement of output from the Customer's generating facilities. Customer shall provide suitable meter locations for the Company's metering facilities. All costs of metering equipment in excess of costs normally incurred by the Company to provide service under Customer's Standard Rate shall be borne by the Customer.

REFUSAL TO PROVIDE ACCESS

In the event that the Customer refuses access to its premises to allow the Company to install metering equipment to measure the output of the Customer's generating facilities, the Company may estimate the amount of demand and energy delivered under this rate. The Customer shall be responsible for payment of all bill amounts calculated hereunder based on such estimates of demand and energy delivered.

Issued: ~~February 15~~ June 11, 2024 Issued by: /s/ Douglas W. Foley  
Douglas W. Foley

Effective: ~~February 1~~ August 1, 2024 Title: President, NH Electric Operations

NHPUC NO. -10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

Superseding ~~43<sup>rd</sup>~~ Revised Page 75  
54<sup>th</sup> Revised Page 75  
Rate OL

All-Night Service Option:

The monthly kilowatt-hours and distribution rates for each luminaire served under the all-night service option are shown below.

For New and Existing Installations:

Lamp Nominal Light Output Lumens	Power Rating Watts	Monthly KWH per Luminaire												Monthly Distribution Rate	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
<u>High Pressure Sodium:</u>															
4,000	50	24	20	20	17	15	13	14	16	18	22	23	25	15.93	21.71
5,800	70	36	30	30	25	22	20	21	24	27	32	35	37	15.93	21.71
9,500	100	53	44	43	36	33	29	31	36	40	47	51	55	21.18	28.87
16,000	150	80	66	65	54	49	43	47	53	60	70	75	82	29.95	40.82
30,000	250	128	107	104	87	78	70	76	86	96	114	122	132	30.69	41.83
50,000	400	196	163	159	133	120	107	116	132	147	173	186	202	31.04	42.31
130,000	1,000	462	384	375	314	282	252	272	310	347	408	438	475	49.80	67.88
<u>Metal Halide:</u>															
5,000	70	37	31	30	25	23	20	22	25	28	33	35	38	16.61	22.64
8,000	100	51	42	41	35	31	28	30	34	38	45	48	53	22.74	31.00
13,000	150	80	66	65	54	49	44	47	54	60	71	76	82	31.20	42.53
13,500	175	87	72	71	59	53	47	51	58	65	77	82	89	31.86	43.43
20,000	250	121	101	98	82	74	66	71	81	91	107	115	125	31.86	43.43
36,000	400	190	158	154	129	116	104	112	127	142	167	180	195	32.15	43.82
100,000	1,000	455	378	369	309	278	248	268	306	341	402	431	468	48.20	65.70
<u>Light Emitting Diode (LED):</u>															
2,500	28	12	10	10	8	7	6	7	8	9	10	11	12	10.51	14.33
4,100	36	15	13	12	10	9	8	9	10	11	13	14	16	10.49	14.30
4,800	51	21	18	17	15	13	12	13	14	16	19	20	22	10.66	14.53
8,500	92	39	32	31	26	24	21	23	26	29	34	37	40	11.72	15.98
13,300	142	60	50	49	41	36	33	35	40	45	53	57	61	12.94	17.64
24,500	220	93	77	75	63	57	51	55	62	70	82	88	95	16.23	22.12
<u>LED Floodlights:</u>															
14,600	119	50	42	41	34	31	27	30	34	38	44	47	52	\$17.28	
23,100	199	84	70	68	57	51	46	49	56	63	74	79	86	20.33	
48,000	391	165	137	134	112	100	90	97	111	124	145	156	169	28.09	

For Existing Installations Only:

Lamp Nominal Light Output Lumens	Power Rating Watts	Monthly KWH per Luminaire												Monthly Distribution Rate	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
<u>Incandescent:</u>															
600	105	44	37	36	30	27	24	26	30	33	39	42	45	9.17	12.50
1,000	105	44	37	36	30	27	24	26	30	33	39	42	45	10.24	13.96
2,500	205	86	72	70	59	53	47	51	58	65	76	82	89	13.14	17.91
6,000	448	189	157	153	128	115	103	111	127	142	167	179	194	22.58	30.78

Issued: June 29~~11~~, 2024~~3~~

Issued by: /s/ Douglas W. Foley  
Douglas W. Foley

Effective: ~~August~~ August 1, 2025~~3~~

Title: President, NH Electric Operations

NHPUC NO. -10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

Superseding ~~43<sup>rd</sup>~~ Revised Page 76  
54<sup>th</sup> Revised Page 76  
Rate OL

Lamp Nominal Light Output Lumens	Power Rating Watts	Monthly KWH per Luminaire												Monthly Distribution Rate	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
Mercury:															
3,500	100	49	41	40	34	30	27	29	33	37	44	47	51	14.04	19.14
7,000	175	86	72	70	59	53	47	51	58	65	76	82	89	16.90	23.04
11,000	250	123	102	100	84	75	67	72	83	92	109	117	126	20.90	28.49
15,000	400	191	159	155	130	116	104	112	128	143	168	181	196	23.90	32.58
20,000	400	191	159	155	130	116	104	112	128	143	168	181	196	35.17	25.80
56,000	1,000	455	379	370	309	278	249	268	306	342	402	432	468	55.91	41.02

Fluorescent:															
20,000	330	139	115	113	94	85	76	82	93	104	123	132	143	35.00	47.71

High Pressure Sodium in Existing Mercury Luminaires:

12,000	150	76	63	62	52	46	42	45	51	57	67	72	78	21.90	29.85
34,200	360	174	145	141	118	106	95	102	117	130	154	165	179	28.04	38.22

The 15,000 Lumen Mercury fixture is fitted with a 20,000 lumen lamp. The 600 Lumen Incandescent fixture is fitted with a 1,000 lumen lamp.

Midnight Service Option:

The monthly kilowatt-hours and distribution rates for each luminaire served under the midnight service option are shown below.

Lamp Nominal Light Output Lumens	Power Rating Watts	Monthly KWH per Luminaire												Monthly Distribution Rate	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
High Pressure Sodium:															
4,000	50	12	10	9	7	6	5	6	7	8	10	12	13	15.93	21.71
5,800	70	18	15	13	10	9	8	8	10	12	15	19	20	15.93	21.71
9,500	100	27	22	19	15	13	12	12	15	18	22	27	29	21.18	28.87
16,000	150	40	33	28	23	20	17	18	22	26	32	40	43	29.95	40.82
30,000	250	65	54	46	37	32	28	30	36	42	52	66	69	30.69	41.83
50,000	400	100	82	70	56	50	43	45	54	64	79	100	106	31.04	42.31
130,000	1,000	234	192	165	132	116	100	106	127	151	186	235	248	49.80	67.88
Metal Halide:															
5,000	70	19	16	13	11	9	8	9	10	12	15	19	20	16.61	22.64
8,000	100	26	21	18	15	13	11	12	14	17	21	26	27	22.74	31.00
13,000	150	41	33	29	23	20	17	18	22	26	32	41	43	31.20	42.53
13,500	175	44	36	31	25	22	19	20	24	28	35	44	47	31.86	43.43
20,000	250	61	50	43	35	31	26	28	33	40	49	62	65	31.86	43.43
36,000	400	96	79	67	54	48	41	44	52	62	76	96	102	32.15	43.82
100,000	1,000	230	189	162	130	114	98	105	125	149	184	231	244	48.20	65.70

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Effective: ~~August~~ August 1, 2025~~3~~

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NHPUC NO. -10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

Superseding ~~43<sup>rd</sup>~~ Revised Page 77  
54<sup>th</sup> Revised Page 77  
Rate OL

Lamp Nominal Light Output Lumens	Power Rating Watts	Monthly KWH per Luminaire												Monthly Distribution Rate	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
Light Emitting Diode (LED):															
2,500	28	6	5	4	3	3	3	3	3	4	5	6	6	10.51	14.33
4,100	36	8	6	5	4	4	3	3	4	5	6	8	8	10.49	14.30
4,800	51	11	9	8	6	5	5	5	6	7	9	11	12	10.66	14.53
8,500	92	20	16	14	11	10	8	9	11	13	16	20	21	11.72	15.98
13,300	142	30	25	21	17	15	13	14	16	20	24	30	32	12.94	17.64
24,500	220	47	39	33	26	23	20	21	26	30	37	47	50	16.23	22.12
LED Floodlights:															
14,600	119	25	21	18	14	13	11	12	14	16	20	25	27	\$17.28	
23,100	199	42	35	30	24	21	18	19	23	27	34	43	45	20.33	
48,000	391	83	68	59	47	41	36	38	45	54	66	84	88	28.09	

MODIFICATION OF SERVICE OPTION

Municipal and state roadway lighting Customers may request a modification of service from the all-night service option to the midnight service option during the calendar months of January and February of each year, otherwise known as the open enrollment period. Requests received from municipal and state roadway lighting Customers after the open enrollment period shall be implemented during the subsequent open enrollment period, unless the Company determines that it is feasible and practicable to implement the request prior to the subsequent enrollment period. All other Customers may request a modification of service from the all-night service option to the midnight service option at any time. Customers requesting a modification of service from the all-night service option to the midnight service option are responsible to pay to the Company the installed cost of any additional equipment required to provide service under the midnight service option. The installed cost includes the cost of the additional equipment, labor, vehicles and overheads. The Customer is responsible to pay such costs prior to the installation of the equipment. If such a request is made concurrent with the Company’s existing schedule for lamp replacement and maintenance, the Customer is responsible to pay to the Company the cost of any additional equipment required, including overheads. The Customer is responsible to pay such costs prior to the installation of the equipment.

Customers requesting a modification of service from the midnight service option to the all-night service option are responsible to pay to the Company the installation cost of the equipment required to provide service under the all-night service option. The installation cost includes the cost of labor, vehicles and overheads. The Customer is responsible to pay such costs prior to the installation of the equipment. If such a request is made concurrent with the Company’s existing schedule for lamp replacement and maintenance, no additional costs are required to modify service from the midnight service option to the all-night service option.

The Company will utilize fixed price estimates per luminaire for the installed cost, the additional equipment cost and the equipment installation cost and will update the fixed price estimates per luminaire each year based upon current costs. In the event traffic control is required during a modification of service option or for equipment repair, the Customer is responsible to coordinate and to provide traffic control and to pay all costs associated with traffic control. In the event the Customer is a residential or General Delivery Service Rate G Customer, the Company may coordinate and provide traffic control on the Customer’s behalf and the Customer shall reimburse the Company for all costs associated with the traffic control provided by the Company. The scheduling of work associated with the modification of a service option will be made at the Company’s discretion with consideration given to minimizing travel and set-up time.

Issued: June ~~29~~<sup>11</sup>, 2024~~3~~

Issued by: /s/ Douglas W. Foley



Douglas W. Foley

Effective: ~~August~~ August 1, 2024

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NHPUC NO. -10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

Superseding ~~43<sup>rd</sup>~~ <sup>54<sup>th</sup></sup> Revised Page 82  
Revised Page 82  
Rate EOL

which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatt-hours used for billing purposes shall be the amount specified for the calendar month in which the later meter read date occurred for service rendered under the metered Rate Schedule.

All-Night Service Option:

The monthly kilowatt-hours and distribution rates for each fixture served under the all-night service option are shown below.

Lamp Nominal Light Output Lumens	Power Rating Watts	Monthly KWH per Fixture												Monthly Distribution Rate
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
High Pressure Sodium:														
4,000	50	24	20	20	17	15	13	14	16	18	22	23	25	\$6.458.79
5,800	70	36	30	30	25	22	20	21	24	27	32	35	37	<del>6.75</del> 9.20
9,500	100	53	44	43	36	33	29	31	36	40	47	51	55	<del>7.18</del> 9.79
16,000	150	80	66	65	54	49	43	47	53	60	70	75	82	<del>7.83</del> 10.67
30,000	250	128	107	104	87	78	70	76	86	96	114	122	132	<del>9.06</del> 12.35
50,000	400	196	163	159	133	120	107	116	132	147	173	186	202	<del>10.76</del> 14.67
130,000	1,000	462	384	375	314	282	252	272	310	347	408	438	475	<del>17.44</del> 23.77
Metal Halide:														
5,000	70	37	31	30	25	23	20	22	25	28	33	35	38	\$6.789.24
8,000	100	51	42	41	35	31	28	30	34	38	45	48	53	<del>7.11</del> 9.69
13,000	150	80	66	65	54	49	44	47	54	60	71	76	82	<del>7.84</del> 10.69
13,500	175	87	72	71	59	53	47	51	58	65	77	82	89	<del>8.01</del> 10.92
20,000	250	121	101	98	82	74	66	71	81	91	107	115	125	<del>8.88</del> 12.10
36,000	400	190	158	154	129	116	104	112	127	142	167	180	195	<del>10.59</del> 14.43
100,000	1,000	455	378	369	309	278	248	268	306	341	402	431	468	<del>17.26</del> 23.53

LED's and other technologies accepted by the Company:

	Per Fixture	Per Watt
Monthly Distribution Rates . . . . .	<u>\$3.34</u> 4.55	<u>\$0.0106001445</u>

Monthly KWH per Fixture will be calculated to the nearest whole (1.0) KWH as follows:

Total Fixture Wattage divided by 1,000 times the monthly hours of operation below

Monthly Hours of Operation											
Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
421	350	342	286	257	230	248	283	316	372	399	433

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Douglas W. Foley

Effective: August 1, 202~~5~~3

Title: President, NH Electric Operations

NHPUC NO. -10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

Superseding ~~43<sup>rd</sup>~~ Revised Page 83  
54<sup>th</sup> Revised Page 83  
Rate EOL

Midnight Service Option:

The monthly kilowatt-hours and distribution rates for each fixture served under the midnight service option are shown below.

Lamp Nominal Light Output Lumens	Power Rating Watts	Monthly KWH per Fixture												Monthly Distribution Rate	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
<b>High Pressure Sodium:</b>															
4,000	50	12	10	9	7	6	5	6	7	8	10	12	13	\$6.45	8.79
5,800	70	18	15	13	10	9	8	8	10	12	15	19	20	6.75	9.20
9,500	100	27	22	19	15	13	12	12	15	18	22	27	29	7.18	9.79
16,000	150	40	33	28	23	20	17	18	22	26	32	40	43	7.83	10.67
30,000	250	65	54	46	37	32	28	30	36	42	52	66	69	9.06	12.35
50,000	400	100	82	70	56	50	43	45	54	64	79	100	106	10.76	14.67
130,000	1,000	234	192	165	132	116	100	106	127	151	186	235	248	17.44	23.77
<b>Metal Halide:</b>															
5,000	70	19	16	13	11	9	8	9	10	12	15	19	20	\$6.78	9.24
8,000	100	26	21	18	15	13	11	12	14	17	21	26	27	7.11	9.69
13,000	150	41	33	29	23	20	17	18	22	26	32	41	43	7.84	10.69
13,500	175	44	36	31	25	22	19	20	24	28	35	44	47	8.01	10.92
20,000	250	61	50	43	35	31	26	28	33	40	49	62	65	8.88	12.10
36,000	400	96	79	67	54	48	41	44	52	62	76	96	102	10.59	14.43
100,000	1,000	230	189	162	130	114	98	105	125	149	184	231	244	17.26	23.53

LED's and other technologies accepted by the Company:

	Per Fixture	Per Watt
Monthly Distribution Rates . . . . .	\$4.55334	<del>\$0.01060</del> 01445

Monthly KWH per Fixture will be calculated to the nearest whole (1.0) KWH as follows:

Total Fixture Wattage divided by 1,000 times the monthly hours of operation below

Monthly Hours of Operation											
Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
213	175	150	120	106	91	97	116	138	170	214	226

LEAP YEAR ADJUSTMENT TO ENERGY

During any leap year, the energy (Kilowatt-hour) usage during the month of February for all fixtures shall be increased by 3.4 percent for the purpose of determining total energy charges under this rate.

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Issued by: /s/ Douglas W. Foley  
Douglas W. Foley

Effective: August 1, 2025~~3~~

Title: President, NH Electric Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY

— Original Page 1st

Revised Page 86C

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE ~~Rate EOL-2~~ Superseding Original Page 86C

DBA EVERSOURCE ENERGY \_\_\_\_\_ Rate EOL-2  
MONTHLY RATES

All-Night Service Option:

The monthly kilowatt-hours and distribution rates for each fixture served under the all-night service option are shown below.

LED's and other technologies accepted by the Company:

	<u>Per Fixture</u>	<u>Per Watt</u>
Monthly Distribution Rates . . . . .	<del>\$2.92</del> <u>3.98</u>	<del>\$0.01060</del> <u>01445</u>

Monthly KWH per Fixture will be calculated to the nearest whole (1.0) KWH as follows:

Total Fixture Wattage divided by 1,000 times the monthly hours of operation below

<u>Monthly Hours of Operation</u>											
<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
421	350	342	286	257	230	248	283	316	372	399	433

Midnight Service Option:

The monthly kilowatt-hours and distribution rates for each fixture served under the midnight service option are shown below.

LED's and other technologies accepted by the Company:

	<u>Per Fixture</u>	<u>Per Watt</u>
Monthly Distribution Rates . . . . .	<del>\$2.92</del> <u>3.98</u>	<del>\$0.01060</del> <u>01445</u>

Monthly KWH per Fixture will be calculated to the nearest whole (1.0) KWH as follows:

Total Fixture Wattage divided by 1,000 times the monthly hours of operation below

<u>Monthly Hours of Operation</u>											
<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
213	175	150	120	106	91	97	116	138	170	214	226

Issued: ~~February 2~~ June 11, 2024

Issued by: /s/Douglas W. Foley

Douglas W. Foley

Effective: ~~February~~ August 1, 2025

Title: President, NH Electric Operations

## Summary of Changes to Currently Effective Tariff NHPUC No. 10

### TERMS AND CONDITIONS FOR ELECTRIC SERVICE

Section Number	Section Name	Description of Change
32	Regulatory Reconciliation Adjustment	Modified this section to allow for inclusion of proposed storm cost recovery into this existing reconciliation mechanism.
32B (New)	Performance Based Regulation	Added a new section to outline Performance Based Regulation parameters.

### DELIVERY SERVICE RATE SCHEDULES

Rate Schedule	Description of Change
Rate R	Modified Distribution Charges to Permanent Rate levels.
Rate R OTOD	Eliminated this rate offering consistent with Order No. 26,648.
Rate R-OTOD-2	Modified Distribution Charges to Permanent Rate levels.
Rate G	Modified Distribution Charges to Permanent Rate levels. Eliminated Distribution block structure consistent with Settlement Agreement approved in Docket No. 19-057. Eliminated closed Water Heating – Controlled sub-rate section since there are no customers taking service.
Rate LCS	Modified Distribution Charges to Permanent Rate levels.
Rate GV	Modified Distribution Charges to Permanent Rate levels. Eliminated Distribution block structure consistent with Settlement Agreement approved in Docket No. 19-057.

**DELIVERY SERVICE RATE SCHEDULES (cont.)**

Rate EV-2	Modified Distribution Charges to Permanent Rate levels.
Rate LG	Modified Distribution Charges to Permanent Rate levels.
Rate B	Modified Distribution Charges to Permanent Rate levels. Modified language in Backup Contract Demand section to clarify determination of demand for different customers.
Rate OL	Modified Distribution Charges to Permanent Rate levels. Proposed addition of three new LED floodlights.
Rate EOL	Modified Distribution Charges to Permanent Rate levels.
Rate EOL-2	Modified Distribution Charges to Permanent Rate levels.

Rate Class	Current Revenue	Overall Rate Increase	Proposed Revenue at Overall Rate Increase	Proposed Revenue Using ACOS Allocators	Incremental Revenue Re-Allocation to Match ACOS Results	Incremental Percent Re-Allocation to Match ACOS Results	Recommended Percent Re-Allocation	Recommended Revenue Re-Allocation	Recommended Incremental Re-Allocation	Resulting Overall Increase	ACOS Proposed Revenue	ACOS Class Share
R PL + TOD	\$ 244,614,943	43.48%	\$ 350,975,351	\$ 390,363,509	\$ 39,388,158	11.2%	2.32%	\$ 359,134,166	\$ 8,158,815	46.8%	\$ 390,611,952	65.03%
R LCS	\$ 646,241	43.48%	\$ 927,231	\$ 1,960,510	\$ 1,033,279	111.4%	15.00%	\$ 1,066,316	\$ 139,085	65.0%	\$ 1,961,758	0.33%
R WH	\$ 4,203,351	43.48%	\$ 6,030,999	\$ 7,762,855	\$ 1,731,856	28.7%	6.00%	\$ 6,392,859	\$ 361,860	52.1%	\$ 7,767,796	1.29%
G PL + TOD	\$ 96,493,025	43.48%	\$ 138,448,914	\$ 111,046,873	\$ (27,402,041)	-19.8%	-4.50%	\$ 132,218,713	\$ (6,230,201)	37.0%	\$ 111,117,548	18.50%
G SH	\$ 181,444	43.48%	\$ 260,337	\$ 227,138	\$ (33,199)	-12.8%	-1.80%	\$ 255,651	\$ (4,686)	40.9%	\$ 227,283	0.04%
G LCS	\$ 50,053	43.48%	\$ 71,816	\$ 178,260	\$ 106,443	148.2%	15.00%	\$ 82,589	\$ 10,772	65.0%	\$ 178,373	0.03%
G WH	\$ 136,044	43.48%	\$ 195,197	\$ 223,060	\$ 27,863	14.3%	6.00%	\$ 206,909	\$ 11,712	52.1%	\$ 223,202	0.04%
GV	\$ 43,044,706	43.48%	\$ 61,760,866	\$ 51,575,255	\$ (10,185,611)	-16.5%	-3.00%	\$ 59,908,040	\$ (1,852,826)	39.2%	\$ 51,608,080	8.59%
LG	\$ 21,076,873	43.48%	\$ 30,241,255	\$ 28,533,021	\$ (1,708,234)	-5.6%	-0.40%	\$ 30,120,290	\$ (120,965)	42.9%	\$ 28,551,181	4.75%
B-(GV)	\$ 264,891	43.48%	\$ 380,068	\$ 353,101	\$ (26,967)	-7.1%	-3.00%	\$ 368,666	\$ (11,402)	39.2%	\$ 353,326	0.06%
B-(LG)	\$ 1,293,214	43.48%	\$ 1,855,513	\$ 1,723,860	\$ (131,653)	-7.1%	-0.40%	\$ 1,848,091	\$ (7,422)	42.9%	\$ 1,724,957	0.29%
OL	\$ 4,276,516	43.48%	\$ 6,135,977	\$ 4,383,545	\$ (1,752,432)	-28.6%	-5.00%	\$ 5,829,178	\$ (306,799)	36.3%	\$ 4,386,335	0.73%
EOL	\$ 2,062,192	43.48%	\$ 2,958,849	\$ 1,911,386	\$ (1,047,463)	-35.4%	-5.00%	\$ 2,810,906	\$ (147,942)	36.3%	\$ 1,912,602	0.32%
TOTAL	\$ 418,343,493	43.48%	\$ 600,242,374	\$ 600,242,374	\$ -	0%		\$ 600,242,374	\$ 0	43.48%	\$ 600,624,393	
				\$ 181,898,881	Rev. Req. Increase			\$ 181,898,881	Rev. Req. Increase			



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PROPOSED PERMANENT DISTRIBUTION REVENUE FOR  
RATES EFFECTIVE August 1, 2025

**Annual retail billed distribution revenue**

		<u>Source:</u>
Current rate level (a)	\$ 418,343,492	Attachment ES-EAD-13, p. 2
Proposed permanent rate change (b)	<u>181,898,881</u>	Attachment ES-REVREQ-1, Sch. 1
Proposed rate level (c)	\$ 600,242,373	Line 18 + Line 20
<b>Ratio of proposed revenue to current revenue</b>	1.4348	Line 22 / Line 18

Notes:  
(a) Based on actual sales for the twelve-months ending December 2023 and reflects distribution rates effective August 1, 2023 for the entire test year.  
(b) From Attachment ES-REVREQ-1 Sch. 1., line 32, Col (D)  
(c) For rates effective July 1, 2025

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SUMMARY OF CURRENT AND PROPOSED DISTRIBUTION RATES

Rate	Blocks	Current Rates (8/01/23)	Proposed Rates (08/01/25)	Percent Change
R	Customer charge	\$ 13.81	\$ 19.81	43.45%
	All KWH	0.05357	0.07946	48.33%
Uncontrolled Water Heating	Meter charge	\$ 4.87	\$ 6.99	43.53%
	All KWH	0.02495	0.04037	61.80%
Controlled Water Heating	Meter charge	\$ 4.87	\$ 6.99	43.53%
	All KWH	0.02495	0.04037	61.80%
R-OTOD	Customer charge	\$ 32.08	Closed	
	On-peak KWH	\$ 0.15256	Closed	
	Off-peak KWH	0.00979	Closed	
R-OTOD 2	Customer charge	\$ 16.50	\$ 23.67	43.45%
	On-peak KWH	\$ 0.06456	\$ 0.08784	36.05%
	Off-peak KWH	0.04718	0.07046	49.33%
G	Single phase customer charge	\$ 16.21	\$ 22.21	37.03%
	Three phase customer charge	32.39	44.38	37.01%
	Load charge (over 5 KW)	\$ 12.22	\$ 16.74	37.00%
	First 500 KWH	\$ 0.02820	\$ 0.02764	-2.00%
	Next 1,000 KWH	0.02283	0.02764	21.05%
	All additional KWH	0.01724	0.02764	60.30%
Space Heating	Meter charge	\$ 3.24	\$ 4.57	40.94%
	All KWH	0.04295	0.06051	40.89%
G-OTOD	Single phase customer charge	\$ 41.98	\$ 57.52	37.02%
	Three phase customer charge	60.00	82.22	37.03%
	Load charge	\$ 15.65	\$ 21.44	37.00%
	On-peak KWH	0.05350	0.06459	20.73%
	Off-peak KWH	0.00851	0.01960	130.33%
LCS	Radio-controlled option	6.99	\$ 11.53	65.01%
	8, 10 or 11-hour option	4.87	8.04	65.06%
	Switch option	4.87	8.04	65.06%
	Radio-controlled option	\$ 0.01375	\$ 0.02269	65.01%
	8-hour option	0.02495	0.04102	64.39%
	10 or 11-hour option	0.02495	0.04102	64.39%

SUMMARY OF CURRENT AND PROPOSED DISTRIBUTION RATES

Rate	Blocks	Current Rates (8/01/23)	Proposed Rates (08/01/25)	Percent Change
GV	Customer charge	\$ 211.21	\$ 293.96	39.18%
	First 100 KW	\$ 7.20	\$ 9.80	36.18%
	All additional KW	6.94	9.80	41.28%
	First 200,000 KWH	\$ 0.00663	\$ 0.00908	36.97%
	All additional KWH	0.00590	0.00908	53.91%
	Minimum Charge	\$ 1,062.00	\$ 1,478.06	39.18%
EV-2	Customer charge	\$ 211.21	\$ 293.96	39.18%
	All KWH	\$ 0.10495	\$ 0.14606	39.17%
LG	Customer charge	\$ 660.15	\$ 943.40	42.91%
	Demand charge	\$ 6.09	\$ 8.71	42.94%
	On-peak KWH	\$ 0.00559	\$ 0.00778	39.19%
	Off-peak KWH	0.00473	0.00692	46.31%
	Minimum Charge	\$ 1,126.00	\$ 1,609.13	42.91%
	Discount for Service at 115kV	\$ (0.51)	\$ (0.73)	42.56%
B Service at less than 115 KV	Administrative charge	\$ 372.10	\$ 525.63	41.26%
	Translation charge	62.42	87.85	40.74%
	Demand charge	\$ 5.59	\$ 7.95	42.22%
	All KWH	Energy charges in the standard rate		
B Service at 115 KV or higher	Administrative charge	\$ 372.10	\$ 525.63	41.26%
	Translation charge	62.42	87.85	40.74%
	Demand charge	Not applicable		
	All KWH	Not applicable		

SUMMARY OF CURRENT AND PROPOSED DISTRIBUTION RATES

Outdoor Lighting Service Rate OL

	<u>Lumens</u>	<u>Watts</u>	<u>Current Rates (8/01/23)</u>	<u>Proposed Rates (08/01/25)</u>	<u>Percent Change</u>
<b>For new and existing installations</b>					
High Pressure Sodium	4,000	50	\$ 15.93	\$ 21.71	36.31%
	5,800	70	15.93	21.71	36.31%
	9,500	100	21.18	28.87	36.31%
	16,000	150	29.95	40.82	36.31%
	30,000	250	30.69	41.83	36.31%
	50,000	400	31.04	42.31	36.31%
	130,000	1,000	49.80	67.88	36.31%
Metal Halide	5,000	70	16.61	22.64	36.31%
	8,000	100	22.74	31.00	36.31%
	13,000	150	31.20	42.53	36.31%
	13,500	175	31.86	43.43	36.31%
	20,000	250	31.86	43.43	36.31%
	36,000	400	32.15	43.82	36.31%
	100,000	1,000	48.20	65.70	36.31%
<b>For existing installations only</b>					
Incandescent	600	105	9.17	12.50	36.31%
	1,000	105	10.24	13.96	36.31%
	2,500	205	13.14	17.91	36.31%
	6,000	448	22.58	30.78	36.31%
Mercury	3,500	100	14.04	19.14	36.31%
	7,000	175	16.90	23.04	36.31%
	11,000	250	20.90	28.49	36.31%
	15,000	400	23.90	32.58	36.31%
	20,000	400	25.80	35.17	36.31%
	56,000	1,000	41.02	55.91	36.31%
Fluorescent	20,000	330	35.00	47.71	36.31%
High Pressure Sodium in existing mercury luminaires	12,000	150	21.90	29.85	36.31%
	34,200	360	28.04	38.22	36.31%
LED's	2,500	28	10.51	14.33	36.31%
	4,100	36	10.49	14.30	36.31%
	4,800	51	10.66	14.53	36.31%
	8,500	92	11.72	15.98	36.31%
	13,300	142	12.94	17.64	36.31%
	24,500	220	16.23	22.12	36.31%

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SUMMARY OF CURRENT AND PROPOSED DISTRIBUTION RATES

Energy Efficient Outdoor Lighting Service Rate EOL

	<u>Lumens</u>	<u>Watts</u>	<u>Current Rates (8/01/23)</u>	<u>Proposed Rates (08/01/25)</u>	<u>Percent Change</u>
High Pressure Sodium	4,000	50	\$ 6.45	\$ 8.79	36.31%
	5,800	70	6.75	9.20	36.31%
	9,500	100	7.18	9.79	36.31%
	16,000	150	7.83	10.67	36.31%
	30,000	250	9.06	12.35	36.31%
	50,000	400	10.76	14.67	36.31%
	130,000	1,000	17.44	23.77	36.31%
Metal Halide	5,000	70	6.78	9.24	36.31%
	8,000	100	7.11	9.69	36.31%
	13,000	150	7.84	10.69	36.31%
	13,500	175	8.01	10.92	36.31%
	20,000	250	8.88	12.10	36.31%
	36,000	400	10.59	14.43	36.31%
	100,000	1,000	17.26	23.53	36.31%
LED's and other technologies accepted by the Company					
Per fixture charge			3.34	4.55	36.31%
Per watt charge			\$ 0.01060	\$ 0.01445	36.31%
EOL - 2					
Per fixture charge			2.92	3.98	36.31%
Per watt charge			\$ 0.01060	\$ 0.01445	36.31%

STATE OF NEW HAMPSHIRE  
PUBLIC UTILITIES COMMISSION

Report of Proposed Rate Changes - Permanent Rates

Tariff NHPUC No. 10

Date Filed: June 11, 2024  
Date Effective: August 1, 2025

(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
Class of Service	Effect of Proposed Change	Average Number of Customers	Estimated Annual Revenue (a)		Proposed Annual Change	
			Current Rates (b)	Proposed Rates (c)	Revenue	Percent
Residential Service Rate R and R-OTOD	Increase	455,912	\$ 696,305,614	\$ 813,433,212	\$ 117,127,598	16.82%
General Service Rate G and Rate G-OTOD	Increase	78,977	\$ 310,225,785	\$ 346,130,278	\$ 35,904,494	11.57%
Primary General Service Rate GV and EV-2	Increase	1,461	\$ 304,763,682	\$ 321,730,789	\$ 16,967,107	5.57%
Large General Service Rate LG	Increase	120	\$ 202,144,401	\$ 211,742,709	\$ 9,598,308	4.75%
Outdoor Lighting Service Rate OL and Rate EOL	Increase	729	\$ 9,462,078	\$ 11,763,454	\$ 2,301,376	24.32%
<b>Total (a)</b>	<b>Increase</b>	<b>537,199</b>	<b>\$ 1,522,901,560</b>	<b>\$ 1,704,800,442</b>	<b>\$ 181,898,883</b>	<b>11.94%</b>

Notes:

(a) Based on actual sales to customers for the twelve-month period ending December 31, 2023.

(b) Current rate revenue is based on distribution rates effective August 1, 2023, and transmission, SCRC, SBC, RRA, PPAM, and energy service rates in effect as of the filing date. Support for amounts are shown in Attachment ES-EAD-15

(c) Proposed rate revenue is based on proposed distribution rates for effect August 1, 2025. No changes in other rate components have been reflected. Support for amounts are shown in Attachment ES-EAD-15.

STATE OF NEW HAMPSHIRE  
PUBLIC UTILITIES COMMISSION  
Report of Proposed Rate Changes  
Current Rates

Tariff NHPUC No. 10

Date Filed: June 11, 2024  
Date Effective: August 1, 2025

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I) = Sum of (B) to (H)
Class	Current Distribution	Current Transmission	Current SCRC	Current System Benefits	Current RRA	Current PPAM	Current Energy Service (b)	Total Revenue
Residential Service Rate R (a)	\$ 249,464,535	\$ 95,986,864	\$ 40,955,290	\$ 29,514,367	\$ 1,510,643	\$ 8,678,838	\$ 270,195,077	\$ 696,305,614
General Service Rate G	96,860,565	44,816,975	20,069,605	14,238,529	561,224	3,329,486	130,349,401	310,225,785
Primary General Service Rate GV/EV-2	43,309,598	42,078,422	18,629,774	14,364,951	248,532	1,530,890	184,601,516	304,763,682
Large General Service Rate LG	22,370,087	25,428,773	10,646,936	10,278,559	189,982	1,142,073	132,087,991	202,144,401
Outdoor Lighting Rates OL, EOL	6,338,708	462,637	339,785	206,657	32,883	189,530	1,891,878	9,462,078
<b>Total Retail</b>	<b>\$ 418,343,492</b>	<b>\$ 208,773,671</b>	<b>\$ 90,641,390</b>	<b>\$ 68,603,063</b>	<b>\$ 2,543,264</b>	<b>\$ 14,870,817</b>	<b>\$ 719,125,863</b>	<b>\$ 1,522,901,560</b>

Notes:

- (a) Revenues for Residential Rate R do not include credits issued to qualifying customers under the Residential Electric Assistance Program.
- (b) For purposes of this calculation, all customers are assumed to receive service under the Energy Service rate.
- (c) Support for amounts shown above is contained in Attachment ES-EAD-15.

STATE OF NEW HAMPSHIRE  
PUBLIC UTILITIES COMMISSION  
Report of Proposed Rate Changes  
Permanent Rates

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Tariff NHPUC No. 10

Date Filed: June 11, 2024  
Date Effective: August 1, 2025

(A) Class	(B) Proposed Permanent Distribution	(C) Current Transmission	(D) Current SCRC	(E) Current System Benefits	(F) Current RRA	(G) Current PPAM	(H) Current Energy Service (b)	(I) = Sum of (B) to (H) Total Revenue
Residential Service Rate R (a)	\$ 366,592,133	\$ 95,986,864	\$ 40,955,290	\$ 29,514,367	\$ 1,510,643	\$ 8,678,838	\$ 270,195,077	\$ 813,433,212
General Service Rate G	132,765,058	44,816,975	20,069,605	14,238,529	561,224	3,329,486	130,349,401	346,130,278
Primary General Service Rate GV/EV-2	60,276,705	42,078,422	18,629,774	14,364,951	248,532	1,530,890	184,601,516	321,730,789
Large General Service Rate LG	31,968,395	25,428,773	10,646,936	10,278,559	189,982	1,142,073	132,087,991	211,742,709
Outdoor Lighting Rates OL, EOL	8,640,084	462,637	339,785	206,657	32,883	189,530	1,891,878	11,763,454
Total Retail	<u>\$ 600,242,374</u>	<u>\$ 208,773,671</u>	<u>\$ 90,641,390</u>	<u>\$ 68,603,063</u>	<u>\$ 2,543,264</u>	<u>\$ 14,870,817</u>	<u>\$ 719,125,863</u>	<u>\$ 1,704,800,442</u>

Notes:

- (a) Revenues for Residential Rate R do not include credits issued to qualifying customers under the Residential Electric Assistance Program.
- (b) For purposes of this calculation, all customers are assumed to receive service under the Energy Service rate.
- (c) Support for amounts shown above is contained in Attachment ES-EAD-15.



STATE OF NEW HAMPSHIRE  
PUBLIC UTILITIES COMMISSION

Report of Proposed Rate Changes  
Incremental Increase/(Decrease)

Tariff NHPUC No. 10

Date Filed: June 11, 2024  
Date Effective: August 1, 2025

(A) Class	(B) Proposed Permanent Distribution (b)	(C) Current Transmission	(D) Current SCRC	(E) Current System Benefits	(F) Current RRA	(G) Current PPAM	(H) Current Energy Service (c)	(I) = Sum of (B) to (H) Total Revenue
Residential Service Rate R (a)	\$ 117,127,598	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 117,127,598
General Service Rate G	35,904,494	-	-	-	-	-	-	35,904,494
Primary General Service Rate GV	16,967,107	-	0	(0)	(0)	(0)	(0)	16,967,107
Large General Service Rate LG	9,598,308	-	-	-	-	-	-	9,598,308
Outdoor Lighting Rates OL, EOL	2,301,376	-	-	-	-	-	-	2,301,376
<b>Total Retail</b>	<b>\$ 181,898,883</b>	<b>\$ -</b>	<b>\$ 0</b>	<b>\$ (0)</b>	<b>\$ (0)</b>	<b>\$ (0)</b>	<b>\$ (0)</b>	<b>\$ 181,898,883</b>

Notes:

- (a) Revenues for Residential Rate R do not include credits issued to qualifying customers under the Residential Electric Assistance Program.
- (b) Attachment ES-EAD-13, page 3 - Attachment ES-EAD-13, page 2
- (c) For purposes of this calculation, all customers are assumed to receive service under the Energy Service rate.

STATE OF NEW HAMPSHIRE  
PUBLIC UTILITIES COMMISSION

Report of Proposed Rate Changes  
Percent Increase/(Decrease)

Tariff NHPUC No. 10

Date Filed: June 11, 2024  
Date Effective: August 1, 2025

(A) Class	(B) Proposed Permanent Distribution (b)	(C) Current Transmission	(D) Current SCRC	(E) Current System Benefits	(F) Current RRA	(G) Current PPAM	(H) Current Energy Service (c)	(I) Total Revenue
Residential Service Rate R (a)	46.95%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	16.82%
General Service Rate G	37.07%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	11.57%
Primary General Service Rate GV	39.18%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	5.57%
Large General Service Rate LG	42.91%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	4.75%
Outdoor Lighting Rates OL, EOL	36.31%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	24.32%
<b>Total Retail</b>	<b>43.48%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>11.94%</b>

Notes:

- (a) Revenues for Residential Rate R do not include credits issued to qualifying customers under the Residential Electric Assistance Program.
- (b) Percent change is Attachment ES-EAD-13, page 4, Column (B) / Attachment ES-EAD-13, page 2, Column (B)
- (c) For purposes of this calculation, all customers are assumed to receive service under the Energy Service rate.

Typical Bills by Rate Schedule

Residential Service - Rate R

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
<u>USAGE</u>	<u>TOTAL MONTHLY BILL</u>		<u>TOTAL BILL DIFFERENCE</u>	
<u>ENERGY</u> (kWh)	<u>CURRENT</u>	<u>PROPOSED</u>	<u>AMOUNT</u>	<u>PERCENT</u>
100	\$ 32.90	\$ 41.49	\$ 8.59	26.11%
200	51.99	63.17	11.18	21.50%
250	61.54	74.01	12.47	20.27%
300	71.08	84.85	13.77	19.37%
400	90.17	106.53	16.36	18.14%
500	109.26	128.21	18.95	17.34%
600	128.35	149.88	21.53	16.78%
700	147.44	171.56	24.12	16.36%
750	156.99	182.40	25.42	16.19%
1,000	204.71	236.60	31.89	15.58%
1,500	300.16	345.00	44.84	14.94%
2,000	395.61	453.39	57.78	14.61%
2,500	491.06	561.79	70.73	14.40%
3,000	586.51	670.18	83.67	14.27%
5,000	968.31	1,103.77	135.46	13.99%
7,500	1,445.56	1,645.74	200.18	13.85%

	<u>Current</u> <u>Rate</u>	<u>Proposed</u> <u>Rate</u>	<u>Difference</u>
Customer Charge	\$ 13.81	\$ 19.81	\$ 6.00
Distribution Charge per kWh	0.05357	0.07946	0.02589
Transmission Charge per kWh	0.02965	0.02965	-
Regulatory Reconciliation Adjustment	0.00047	0.00047	-
Pole Plant Adjustment Mechanism	0.00270	0.00270	-
Energy Service Charge	0.08285	0.08285	-
Stranded Cost Recovery Charge	0.01261	0.01261	-
System Benefits Charge	0.00905	0.00905	-

Note: Immaterial differences due to rounding.

Typical Bills by Rate Schedule

Residential Service - Uncontrolled Water Heating

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
USAGE	TOTAL MONTHLY BILL		TOTAL BILL DIFFERENCE	
ENERGY (kWh)	CURRENT	PROPOSED	AMOUNT	PERCENT
100	\$ 20.29	\$ 23.95	\$ 3.66	18.05%
200	35.70	40.91	5.20	14.57%
300	51.12	57.87	6.75	13.20%
400	66.54	74.83	8.29	12.46%
500	81.96	91.78	9.83	11.99%
600	97.37	108.74	11.37	11.68%
700	112.79	125.70	12.91	11.45%
800	128.21	142.66	14.46	11.28%

	Current Rate	Proposed Rate	Difference
Customer Charge	\$ 4.87	\$ 6.99	\$ 2.12
Distribution Charge per kWh	0.02495	0.04037	0.01542
Transmission Charge per kWh	0.02295	0.02295	-
Regulatory Reconciliation Adjustment	0.00026	0.00026	-
Pole Plant Adjustment Mechanism	0.00150	0.00150	-
Energy Service Charge	0.08285	0.08285	-
Stranded Cost Recovery Charge	0.01261	0.01261	-
System Benefits Charge	0.00905	0.00905	-

Note: Immaterial differences due to rounding.

Typical Bills by Rate Schedule

Residential Service - Controlled Water Heating

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
USAGE	TOTAL MONTHLY BILL		TOTAL BILL DIFFERENCE	
ENERGY (kWh)	CURRENT	PROPOSED	AMOUNT	PERCENT
100	\$ 19.67	\$ 23.33	\$ 3.66	18.62%
200	34.47	39.67	5.20	15.10%
300	49.26	56.01	6.75	13.69%
400	64.06	72.35	8.29	12.94%
500	78.86	88.69	9.83	12.46%
600	93.66	105.03	11.37	12.14%
700	108.46	121.37	12.91	11.91%
800	123.25	137.71	14.46	11.73%

	Current Rate	Proposed Rate	Difference
Customer Charge	\$ 4.87	\$ 6.99	\$ 2.12
Distribution Charge per kWh	0.02495	0.04037	0.01542
Transmission Charge per kWh	0.02295	0.02295	-
Regulatory Reconciliation Adjustment	0.00026	0.00026	-
Pole Plant Adjustment Mechanism	0.00150	0.00150	-
Energy Service Charge	0.08285	0.08285	-
Stranded Cost Recovery Charge	0.00642	0.00642	-
System Benefits Charge	0.00905	0.00905	-

Note: Immaterial differences due to rounding.

Typical Bills by Rate Schedule

Residential Service - Optional Time of Day 2

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
USAGE	TOTAL MONTHLY BILL		BILL DIFFERENCE	
TOTAL ENERGY (kWh)	CURRENT	PROPOSED	AMOUNT	PERCENT
100	\$ 34.52	\$ 44.02	\$ 9.50	27.51%
200	52.54	64.37	11.83	22.51%
250	61.55	74.54	12.99	21.10%
300	70.56	84.72	14.15	20.06%
400	88.59	105.07	16.48	18.60%
500	106.61	125.42	18.81	17.64%
750	151.66	176.29	24.63	16.24%
1,000	196.72	227.16	30.45	15.48%
1,500	286.82	328.91	42.08	14.67%
2,000	376.93	430.66	53.72	14.25%
2,500	467.04	532.40	65.36	13.99%
3,000	557.15	634.15	77.00	13.82%
5,000	917.58	1,041.13	123.55	13.46%
7,500	1,368.12	1,549.86	181.74	13.28%

	Current Rate	Proposed Rate	Difference
Customer Charge	\$ 16.50	\$ 23.67	\$ 7.17
<u>Energy Charge On Peak kWh</u>			
Distribution	\$ 0.06456	\$ 0.08784	\$ 0.02328
Transmission	0.09955	0.09955	-
Regulatory Reconciliation Adjustment	0.00047	0.00047	-
Pole Plant Adjustment Mechanism	0.00270	0.00270	-
Stranded Cost Recovery Charge	0.01055	0.01055	-
System Benefits Charge	0.00905	0.00905	-
<u>Energy Service Charge</u>	<u>0.08285</u>	<u>0.08285</u>	<u>-</u>
Total per On Peak kWh	0.26973	0.29301	0.02328
<u>Energy Charge Off Peak kWh</u>			
Distribution	\$ 0.04718	\$ 0.07046	\$ 0.02328
Transmission	0.01162	0.01162	-
Regulatory Reconciliation Adjustment	0.00047	0.00047	-
Pole Plant Adjustment Mechanism	0.00270	0.00270	-
Stranded Cost Recovery Charge	0.01055	0.01055	-
System Benefits Charge	0.00905	0.00905	-
<u>Energy Service Charge</u>	<u>0.08285</u>	<u>0.08285</u>	<u>-</u>
Total per Off Peak kWh	0.16442	0.18770	0.02328
% Sales On Peak	15%	15%	
% Sales Off Peak	85%	85%	

Note: Immaterial differences due to rounding.

Typical Bills by Rate Schedule

Residential Load Control Service - Radio Controlled

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
<u>USAGE</u>	<u>TOTAL MONTHLY BILL</u>		<u>BILL DIFFERENCE</u>	
<u>ENERGY</u> (kWh)	<u>CURRENT</u>	<u>PROPOSED</u>	<u>AMOUNT</u>	<u>PERCENT</u>
100	\$ 21.79	\$ 27.94	\$ 6.15	28.23%
200	36.59	44.34	7.76	21.20%
300	51.38	60.75	9.36	18.22%
400	66.18	77.15	10.97	16.58%
500	80.98	93.56	12.58	15.53%
600	95.78	109.96	14.18	14.81%
700	110.58	126.37	15.79	14.28%
800	125.37	142.77	17.40	13.88%
900	140.17	159.18	19.00	13.56%
1,000	154.97	175.58	20.61	13.30%

	<u>Current</u> <u>Rate</u>	<u>Proposed</u> <u>Rate</u>	<u>Difference</u>
Customer Charge	\$ 6.99	\$ 11.53	\$ 4.54
Distribution Charge per kWh	0.02495	0.04102	0.01607
Transmission Charge per kWh	0.02295	0.02295	-
Regulatory Reconciliation Adjustment	0.00026	0.00026	-
Pole Plant Adjustment Mechanism	0.00150	0.00150	-
Energy Service Charge	0.08285	0.08285	-
Stranded Cost Recovery Charge	0.00642	0.00642	-
System Benefits Charge	0.00905	0.00905	-

Note: Immaterial differences due to rounding.

Typical Bills by Rate Schedule

Residential Load Control Service - 8 Hour Switch

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
<u>USAGE</u>	<u>TOTAL MONTHLY BILL</u>		<u>BILL DIFFERENCE</u>	
<u>TOTAL ENERGY</u> (kWh)	<u>CURRENT</u>	<u>PROPOSED</u>	<u>AMOUNT</u>	<u>PERCENT</u>
100	\$ 19.67	\$ 24.44	\$ 4.78	24.28%
200	34.47	40.85	6.38	18.52%
300	49.26	57.25	7.99	16.21%
400	64.06	73.66	9.59	14.98%
500	78.86	90.06	11.20	14.20%
600	93.66	106.47	12.81	13.68%
700	108.46	122.87	14.41	13.29%
800	123.25	139.27	16.02	13.00%
900	138.05	155.68	17.63	12.77%
1,000	152.85	172.08	19.23	12.58%
1,200	182.45	204.89	22.45	12.30%
1,500	226.84	254.11	27.27	12.02%
1,800	271.23	303.32	32.09	11.83%
2,000	300.83	336.13	35.30	11.73%
2,500	374.82	418.15	43.33	11.56%
3,000	448.81	500.18	51.37	11.44%

	<u>Current</u> <u>Rate</u>	<u>Proposed</u> <u>Rate</u>	<u>Difference</u>
Customer Charge	\$ 4.87	\$ 8.04	\$ 3.17
Distribution Charge per kWh	0.02495	0.04102	0.01607
Transmission Charge per kWh	0.02295	0.02295	-
Regulatory Reconciliation Adjustment	0.00026	0.00026	-
Pole Plant Adjustment Mechanism	0.00150	0.00150	-
Energy Service Charge	0.08285	0.08285	-
Stranded Cost Recovery Charge	0.00642	0.00642	-
System Benefits Charge	0.00905	0.00905	-

Note: Immaterial differences due to rounding.



Typical Bills by Rate Schedule

Residential Load Control Service - 8 Hour No Switch

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
<u>USAGE</u>	<u>TOTAL MONTHLY BILL</u>		<u>BILL DIFFERENCE</u>	
<u>TOTAL ENERGY</u> (kWh)	<u>CURRENT</u>	<u>PROPOSED</u>	<u>AMOUNT</u>	<u>PERCENT</u>
100	\$ 19.67	\$ 24.44	\$ 4.78	24.28%
200	34.47	40.85	6.38	18.52%
300	49.26	57.25	7.99	16.21%
400	64.06	73.66	9.59	14.98%
500	78.86	90.06	11.20	14.20%
600	93.66	106.47	12.81	13.68%
700	108.46	122.87	14.41	13.29%
800	123.25	139.27	16.02	13.00%
900	138.05	155.68	17.63	12.77%
1,000	152.85	172.08	19.23	12.58%
1,200	182.45	204.89	22.45	12.30%
1,500	226.84	254.11	27.27	12.02%
1,800	271.23	303.32	32.09	11.83%
2,000	300.83	336.13	35.30	11.73%
2,500	374.82	418.15	43.33	11.56%
3,000	448.81	500.18	51.37	11.44%

	<u>Current</u> <u>Rate</u>	<u>Proposed</u> <u>Rate</u>	<u>Difference</u>
Customer Charge	\$4.87	\$8.04	3.17
Distribution Charge per kWh	\$0.02495	\$0.04102	0.01607
Transmission Charge per kWh	\$0.02295	\$0.02295	-
Regulatory Reconciliation Adjustment	\$0.00026	\$0.00026	-
Pole Plant Adjustment Mechanism	\$0.00150	\$0.00150	-
Energy Service Charge	\$0.08285	\$0.08285	-
Stranded Cost Recovery Charge	\$0.00642	\$0.00642	-
System Benefits Charge	\$0.00905	\$0.00905	-

Note: Immaterial differences due to rounding.

Typical Bills by Rate Schedule

Residential Load Control Service - 10/11 Hour Switch

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
<u>USAGE</u>	<u>TOTAL MONTHLY BILL</u>		<u>BILL DIFFERENCE</u>	
<u>TOTAL ENERGY</u> (kWh)	<u>CURRENT</u>	<u>PROPOSED</u>	<u>AMOUNT</u>	<u>PERCENT</u>
100	\$ 19.67	\$ 24.44	\$ 4.78	24.28%
200	34.47	40.85	6.38	18.52%
300	49.26	57.25	7.99	16.21%
400	64.06	73.66	9.59	14.98%
500	78.86	90.06	11.20	14.20%
600	93.66	106.47	12.81	13.68%
700	108.46	122.87	14.41	13.29%
800	123.25	139.27	16.02	13.00%
900	138.05	155.68	17.63	12.77%
1,000	152.85	172.08	19.23	12.58%
1,200	182.45	204.89	22.45	12.30%
1,500	226.84	254.11	27.27	12.02%
1,800	271.23	303.32	32.09	11.83%
2,000	300.83	336.13	35.30	11.73%
2,500	374.82	418.15	43.33	11.56%
3,000	448.81	500.18	51.37	11.44%

	<u>Current</u> <u>Rate</u>	<u>Proposed</u> <u>Rate</u>	<u>Difference</u>
Customer Charge	\$4.87	\$8.04	3.17
Distribution Charge per kWh	\$0.02495	\$0.04102	0.01607
Transmission Charge per kWh	\$0.02295	\$0.02295	-
Regulatory Reconciliation Adjustment	\$0.00026	\$0.00026	-
Pole Plant Adjustment Mechanism	\$0.00150	\$0.00150	-
Energy Service Charge	\$0.08285	\$0.08285	-
Stranded Cost Recovery Charge	\$0.00642	\$0.00642	-
System Benefits Charge	\$0.00905	\$0.00905	-

Note: Immaterial differences due to rounding.

Typical Bills by Rate Schedule

Residential Load Control Service - 10/11 Hour No Switch

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
<u>USAGE</u>	<u>TOTAL MONTHLY BILL</u>		<u>BILL DIFFERENCE</u>	
<u>TOTAL ENERGY</u> (kWh)	<u>CURRENT</u>	<u>PROPOSED</u>	<u>AMOUNT</u>	<u>PERCENT</u>
100	\$ 19.67	\$ 24.44	\$ 4.78	24.28%
200	34.47	40.85	6.38	18.52%
300	49.26	57.25	7.99	16.21%
400	64.06	73.66	9.59	14.98%
500	78.86	90.06	11.20	14.20%
600	93.66	106.47	12.81	13.68%
700	108.46	122.87	14.41	13.29%
800	123.25	139.27	16.02	13.00%
900	138.05	155.68	17.63	12.77%
1,000	152.85	172.08	19.23	12.58%
1,200	182.45	204.89	22.45	12.30%
1,500	226.84	254.11	27.27	12.02%
1,800	271.23	303.32	32.09	11.83%
2,000	300.83	336.13	35.30	11.73%
2,500	374.82	418.15	43.33	11.56%
3,000	448.81	500.18	51.37	11.44%

	<u>Current</u> <u>Rate</u>	<u>Proposed</u> <u>Rate</u>	<u>Difference</u>
Customer Charge	\$4.87	\$8.04	3.17
Distribution Charge per kWh	\$0.02495	\$0.04102	0.01607
Transmission Charge per kWh	\$0.02295	\$0.02295	-
Regulatory Reconciliation Adjustment	\$0.00026	\$0.00026	-
Pole Plant Adjustment Mechanism	\$0.00150	\$0.00150	-
Energy Service Charge	\$0.08285	\$0.08285	-
Stranded Cost Recovery Charge	\$0.00642	\$0.00642	-
System Benefits Charge	\$0.00905	\$0.00905	-

Note: Immaterial differences due to rounding.

Typical Bills by Rate Schedule

General Service 1 Phase

(A)	(B)	(C)	(D)	(E) = (D) - (C)	(F) = (E) / (C)
USAGE		TOTAL MONTHLY BILL		BILL DIFFERENCE	
MONTHLY DEMAND (KW)	MONTHLY USE (KWH)	CURRENT	PROPOSED	AMOUNT	PERCENT
3	375	\$ 75.39	\$ 81.18	\$ 5.79	7.68%
3	1,000	162.72	170.84	8.12	4.99%
6	750	150.96	162.40	11.44	7.58%
6	1,500	252.36	267.41	15.05	5.96%
12	1,500	384.60	426.77	42.17	10.97%
30	6,000	1,342.88	1,513.21	170.33	12.68%
40	10,000	2,062.44	2,319.56	257.13	12.47%

	Current Rate	Proposed Rate	Difference
Customer Charge	\$ 16.21	\$ 22.21	\$ 6.00
<u>Demand Charge &gt;5kWh</u>			
Distribution	\$ 12.22	\$ 16.74	\$ 4.52
Regulatory Reconciliation Adjustment	0.15	0.15	-
Pole Plant Adjustment Mechanism	0.89	0.89	-
Transmission	7.65	7.65	-
Stranded Cost Recovery Charge	1.13	1.13	-
Total	\$ 22.04	\$ 26.56	\$ 4.52
<u>Energy Charge &lt; 500kWh</u>			
Distribution	\$ 0.02820	\$ 0.02764	\$ (0.00056)
Transmission	0.02765	0.02765	-
Stranded Cost Recovery Charge	0.01007	0.01007	-
System Benefits Charge	0.00905	0.00905	-
Energy Service Charge	0.08285	0.08285	-
Total	\$ 0.15782	\$ 0.15726	\$ (0.00056)
<u>Energy Charge 501 - 1500 kWh</u>			
Distribution	\$ 0.02283	\$ 0.02764	\$ 0.00481
Transmission	0.01040	0.01040	-
Stranded Cost Recovery Charge	0.01007	0.01007	-
System Benefits Charge	0.00905	0.00905	-
Energy Service Charge	0.08285	0.08285	-
Total	\$ 0.13520	\$ 0.14001	\$ 0.00481
<u>Energy Charge &gt;1500 kWh</u>			
Distribution	\$ 0.01724	\$ 0.02764	\$ 0.01040
Transmission	0.00558	0.00558	-
Stranded Cost Recovery Charge	0.01007	0.01007	-
System Benefits Charge	0.00905	0.00905	-
Energy Service Charge	0.08285	0.08285	-
Total	\$ 0.12479	\$ 0.13519	\$ 0.01040

Note: Immaterial differences due to rounding.

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Typical Bills by Rate Schedule

General Service 3 Phase

(A)	(B)	(C)	(D)	(E) = (D) - (C)	(F) = (E) / (C)
USAGE		TOTAL MONTHLY BILL		BILL DIFFERENCE	
MONTHLY DEMAND (KW)	MONTHLY USE (KWH)	CURRENT	PROPOSED	AMOUNT	PERCENT
3	375	\$ 91.57	\$ 103.35	\$ 11.78	12.86%
3	1,000	178.90	193.01	14.11	7.89%
6	750	167.14	184.57	17.43	10.43%
6	1,500	268.54	289.57	21.03	7.83%
12	1,500	400.78	448.94	48.16	12.02%
30	6,000	1,359.06	1,535.37	176.32	12.97%
40	10,000	2,078.62	2,341.73	263.11	12.66%

	Current Rate	Proposed Rate	Difference
Customer Charge	\$ 32.39	\$ 44.38	\$ 11.99
<u>Demand Charge &gt;5kWh</u>			
Distribution	\$ 12.22	\$ 16.74	4.52
Transmission	7.65	7.65	-
Regulatory Reconciliation Adjustment	0.15	0.15	-
Pole Plant Adjustment Mechanism	0.89	0.89	-
Stranded Cost Recovery Charge	1.13	1.13	-
Total	\$ 22.04	\$ 26.56	\$ 4.52
<u>Energy Charge &lt; 500kWh</u>			
Distribution	\$ 0.02820	\$ 0.02764	\$ (0.00056)
Transmission	0.02765	0.02765	-
Stranded Cost Recovery Charge	0.01007	0.01007	-
System Benefits Charge	0.00905	0.00905	-
Energy Service Charge	0.08285	0.08285	-
Total	\$ 0.15782	\$ 0.15726	\$ (0.00056)
<u>Energy Charge 501 - 1500 kWh</u>			
Distribution	\$ 0.02283	\$ 0.02764	\$ 0.00481
Transmission	0.01040	0.01040	-
Stranded Cost Recovery Charge	0.01007	0.01007	-
System Benefits Charge	0.00905	0.00905	-
Energy Service Charge	0.08285	0.08285	-
Total	\$ 0.13520	\$ 0.14001	\$ 0.00481
<u>Energy Charge &gt;1500 kWh</u>			
Distribution	\$ 0.01724	\$ 0.02764	\$ 0.01040
Transmission	0.00558	0.00558	-
Stranded Cost Recovery Charge	0.01007	0.01007	-
System Benefits Charge	0.00905	0.00905	-
Energy Service Charge	0.08285	0.08285	-
Total	\$ 0.12479	\$ 0.13519	\$ 0.01040

Note: Immaterial differences due to rounding.

Typical Bills by Rate Schedule

General Service - Uncontrolled Water Heating

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
USAGE	TOTAL MONTHLY BILL		TOTAL BILL DIFFERENCE	
ENERGY (kWh)	CURRENT	PROPOSED	AMOUNT	PERCENT
100	\$ 20.35	\$ 24.01	\$ 3.66	18.00%
200	35.82	41.03	5.20	14.53%
300	51.30	58.04	6.75	13.15%
400	66.77	75.06	8.29	12.41%
500	82.25	92.08	9.83	11.95%
600	97.73	109.10	11.37	11.64%
700	113.20	126.12	12.91	11.41%

	Current Rate	Proposed Rate	Difference
Customer Charge	\$ 4.87	\$ 6.99	\$ 2.12
Distribution Charge per kWh	0.02495	0.04037	0.01542
Transmission Charge per kWh	0.02295	0.02295	-
Regulatory Reconciliation Adjustment	0.00026	0.00026	-
Pole Plant Adjustment Mechanism	0.00150	0.00150	-
Energy Service Charge	0.08285	0.08285	-
Stranded Cost Recovery Charge	0.01320	0.01320	-
System Benefits Charge	0.00905	0.00905	-

Note: Immaterial differences due to rounding.

Typical Bills by Rate Schedule

General Service - Controlled Water Heating

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
USAGE	TOTAL MONTHLY BILL		TOTAL BILL DIFFERENCE	
ENERGY (kWh)	CURRENT	PROPOSED	AMOUNT	PERCENT
100	\$ 19.71	\$ 23.37	\$ 3.66	18.58%
200	34.54	39.74	5.20	15.07%
300	49.38	56.12	6.75	13.66%
400	64.21	72.50	8.29	12.91%
500	79.05	88.87	9.83	12.44%
600	93.88	105.25	11.37	12.11%
700	108.72	121.63	12.91	11.88%

	Current Rate	Proposed Rate	Difference
Customer Charge	\$ 4.87	\$ 6.99	\$ 2.12
Distribution Charge per kWh	0.02495	0.04037	0.01542
Transmission Charge per kWh	0.02295	0.02295	-
Regulatory Reconciliation Adjustment	0.00026	0.00026	-
Pole Plant Adjustment Mechanism	0.00150	0.00150	-
Energy Service Charge	0.08285	0.08285	-
Stranded Cost Recovery Charge	0.00679	0.00679	-
System Benefits Charge	0.00905	0.00905	-

Note: Immaterial differences due to rounding.

Typical Bills by Rate Schedule

General Service Load Control Service - Radio Controlled

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
USAGE	TOTAL MONTHLY BILL		TOTAL BILL DIFFERENCE	
ENERGY (kWh)	CURRENT	PROPOSED	AMOUNT	PERCENT
100	\$ 20.71	\$ 26.14	\$ 5.44	26.27%
200	34.42	40.75	6.33	18.40%
300	48.14	55.36	7.23	15.01%
400	61.85	69.97	8.12	13.13%
500	75.57	84.58	9.01	11.93%
600	89.28	99.19	9.91	11.10%
700	103.00	113.80	10.80	10.49%
800	116.71	128.41	11.70	10.02%
900	130.43	143.02	12.59	9.65%
1,000	144.14	157.62	13.48	9.35%

	Current Rate	Proposed Rate	Difference
Customer Charge	\$ 6.99	\$ 11.53	\$ 4.54
Distribution Charge per kWh	0.01375	0.02269	0.00894
Transmission Charge per kWh	0.02295	0.02295	-
Regulatory Reconciliation Adjustment	0.00026	0.00026	-
Pole Plant Adjustment Mechanism	0.00150	0.00150	-
Energy Service Charge	0.08285	0.08285	-
Stranded Cost Recovery Charge	0.00679	0.00679	-
System Benefits Charge	0.00905	0.00905	-

Note: Immaterial differences due to rounding.



Typical Bills by Rate Schedule

General Service Load Control Service - 8 Hour Switch

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
USAGE	TOTAL MONTHLY BILL		TOTAL BILL DIFFERENCE	
ENERGY (kWh)	CURRENT	PROPOSED	AMOUNT	PERCENT
100	\$ 19.71	\$ 24.48	\$ 4.78	24.23%
200	34.54	40.92	6.38	18.48%
300	49.38	57.36	7.99	16.18%
400	64.21	73.80	9.59	14.94%
500	79.05	90.25	11.20	14.17%
600	93.88	106.69	12.81	13.64%
700	108.72	123.13	14.41	13.26%
800	123.55	139.57	16.02	12.97%
900	138.39	156.01	17.63	12.74%
1,000	153.22	172.45	19.23	12.55%

	Current Rate	Proposed Rate	Difference
Customer Charge	\$ 4.87	\$ 8.04	\$ 3.17
Distribution Charge per kWh	0.02495	0.04102	0.01607
Transmission Charge per kWh	0.02295	0.02295	-
Regulatory Reconciliation Adjustment	0.00026	0.00026	-
Pole Plant Adjustment Mechanism	0.00150	0.00150	-
Energy Service Charge	0.08285	0.08285	-
Stranded Cost Recovery Charge	0.00679	0.00679	-
System Benefits Charge	0.00905	0.00905	-

Note: Immaterial differences due to rounding.

Typical Bills by Rate Schedule

General Service Load Control Service - 8 Hour No Switch

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
USAGE	TOTAL MONTHLY BILL		TOTAL BILL DIFFERENCE	
ENERGY (kWh)	CURRENT	PROPOSED	AMOUNT	PERCENT
100	\$ 19.71	\$ 24.48	\$ 4.78	24.23%
200	34.54	40.92	6.38	18.48%
300	49.38	57.36	7.99	16.18%
400	64.21	73.80	9.59	14.94%
500	79.05	90.25	11.20	14.17%
600	93.88	106.69	12.81	13.64%
700	108.72	123.13	14.41	13.26%
800	123.55	139.57	16.02	12.97%
900	138.39	156.01	17.63	12.74%
1,000	153.22	172.45	19.23	12.55%

	Current Rate	Proposed Rate	Difference
Customer Charge	\$ 4.87	\$ 8.04	\$ 3.17
Distribution Charge per kWh	0.02495	0.04102	0.01607
Transmission Charge per kWh	0.02295	0.02295	-
Regulatory Reconciliation Adjustment	0.00026	0.00026	-
Pole Plant Adjustment Mechanism	0.00150	0.00150	-
Energy Service Charge	0.08285	0.08285	-
Stranded Cost Recovery Charge	0.00679	0.00679	-
System Benefits Charge	0.00905	0.00905	-

Note: Immaterial differences due to rounding.

Typical Bills by Rate Schedule

General Service Load Control Service - 10/11 Hour Switch

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
USAGE	TOTAL MONTHLY BILL		TOTAL BILL DIFFERENCE	
ENERGY (kWh)	CURRENT	PROPOSED	AMOUNT	PERCENT
100	\$ 19.71	\$ 24.48	\$ 4.78	24.23%
200	34.54	40.92	6.38	18.48%
300	49.38	57.36	7.99	16.18%
400	64.21	73.80	9.59	14.94%
500	79.05	90.25	11.20	14.17%
600	93.88	106.69	12.81	13.64%
700	108.72	123.13	14.41	13.26%
800	123.55	139.57	16.02	12.97%
900	138.39	156.01	17.63	12.74%
1,000	153.22	172.45	19.23	12.55%

	Current Rate	Proposed Rate	Difference
Customer Charge	\$ 4.87	\$ 8.04	\$ 3.17
Distribution Charge per kWh	0.02495	0.04102	0.01607
Transmission Charge per kWh	0.02295	0.02295	-
Regulatory Reconciliation Adjustment	0.00026	0.00026	-
Pole Plant Adjustment Mechanism	0.00150	0.00150	-
Energy Service Charge	0.08285	0.08285	-
Stranded Cost Recovery Charge	0.00679	0.00679	-
System Benefits Charge	0.00905	0.00905	-

Note: Immaterial differences due to rounding.

Typical Bills by Rate Schedule

General Service Load Control Service - 10/11 Hour No Switch

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
USAGE	TOTAL MONTHLY BILL		TOTAL BILL DIFFERENCE	
ENERGY (kWh)	CURRENT	PROPOSED	AMOUNT	PERCENT
100	\$ 19.71	\$ 24.48	\$ 4.78	24.23%
200	34.54	40.92	6.38	18.48%
300	49.38	57.36	7.99	16.18%
400	64.21	73.80	9.59	14.94%
500	79.05	90.25	11.20	14.17%
600	93.88	106.69	12.81	13.64%
700	108.72	123.13	14.41	13.26%
800	123.55	139.57	16.02	12.97%
900	138.39	156.01	17.63	12.74%
1,000	153.22	172.45	19.23	12.55%

	Current Rate	Proposed Rate	Difference
Customer Charge	\$ 4.87	\$ 8.04	\$ 3.17
Distribution Charge per kWh	0.02495	0.04102	0.01607
Transmission Charge per kWh	0.02295	0.02295	-
Regulatory Reconciliation Adjustment	0.00026	0.00026	-
Pole Plant Adjustment Mechanism	0.00150	0.00150	-
Energy Service Charge	0.08285	0.08285	-
Stranded Cost Recovery Charge	0.00679	0.00679	-
System Benefits Charge	0.00905	0.00905	-

Note: Immaterial differences due to rounding.

Typical Bills by Rate Schedule

General Service - Optional Time of Day  
Single Phase

(A)	(B)	(C)	(D)	(E)	(F)	(G) = (F) - (E)	(H) = (G) / (E)
MONTHLY DEMAND (KW)	MONTHLY USE (kWh)	ON-PEAK USE (kWh)	OFF-PEAK USE (kWh)	TOTAL MONTHLY BILL		BILL DIFFERENCE	
				CURRENT	PROPOSED	AMOUNT	PERCENT
12	1,500	600	900	\$ 497.37	\$ 599.03	\$ 101.65	20.44%
12	1,500	900	600	510.87	612.52	101.65	19.90%
12	3,000	1,200	1,800	685.17	803.46	118.29	17.26%
12	3,000	1,800	1,200	712.16	830.45	118.29	16.61%
30	4,500	1,800	2,700	1,274.36	1,513.50	239.14	18.77%
30	4,500	2,700	1,800	1,314.85	1,553.99	239.14	18.19%
30	9,000	3,600	5,400	1,837.74	2,126.80	289.05	15.73%
30	9,000	5,400	3,600	1,918.73	2,207.78	289.05	15.06%
50	7,500	3,000	4,500	2,095.95	2,484.16	388.21	18.52%
50	7,500	4,500	3,000	2,163.44	2,551.64	388.21	17.94%
50	15,000	6,000	9,000	3,034.92	3,506.31	471.39	15.53%
50	15,000	9,000	6,000	3,169.89	3,641.28	471.39	14.87%
75	11,250	4,500	6,750	3,122.94	3,697.48	574.54	18.40%
75	11,250	6,750	4,500	3,224.16	3,798.71	574.54	17.82%
75	22,500	9,000	13,500	4,531.39	5,230.71	699.32	15.43%
75	22,500	13,500	9,000	4,733.85	5,433.16	699.32	14.77%

	Current Rate	Proposed Rate	Difference
Customer Charge - Single Phase	\$ 41.98	\$ 57.52	\$ 15.54
<u>Demand Charges</u>			
Distribution	\$ 15.65	\$ 21.44	\$ 5.79
Transmission	5.04	5.04	-
Regulatory Reconciliation Adjustment	0.15	0.15	-
Pole Plant Adjustment Mechanism	0.89	0.89	-
Stranded Cost Recovery	0.57	0.57	-
Total Demand Charge	22.30	28.09	5.79
<u>Energy Charge On Peak kWh</u>			
Distribution	\$ 0.05350	\$ 0.06459	\$ 0.01109
Transmission	-	-	-
Stranded Cost Recovery Charge	0.00679	0.00679	-
System Benefits Charge	0.00905	0.00905	-
Energy Service Charge	0.08285	0.08285	-
Total per On Peak kWh	0.15219	0.16328	0.01109
<u>Energy Charge Off Peak kWh</u>			
Distribution	\$ 0.00851	\$ 0.01960	\$ 0.01109
Transmission	-	-	-
Stranded Cost Recovery Charge	0.00679	0.00679	-
System Benefits Charge	0.00905	0.00905	-
Energy Service Charge	0.08285	0.08285	-
Total per Off Peak kWh	0.10720	0.11829	0.01109

Note: Immaterial differences due to rounding.

Typical Bills by Rate Schedule

General Service - Optional Time of Day  
Three Phase

(A)	(B)	(C)	(D)	(E)	(F)	(G) = (F) - (E)	(H) = (G) / (E)
MONTHLY DEMAND (KW)	MONTHLY USE (kWh)	ON-PEAK USE (kWh)	OFF-PEAK USE (kWh)	TOTAL MONTHLY BILL		BILL DIFFERENCE	
				CURRENT	PROPOSED	AMOUNT	PERCENT
12	1,500	600	900	\$ 515.39	\$ 623.72	\$ 108.33	21.02%
12	1,500	900	600	528.89	637.22	108.33	20.48%
12	3,000	1,200	1,800	703.19	828.15	124.97	17.77%
12	3,000	1,800	1,200	730.18	855.15	124.97	17.11%
30	4,500	1,800	2,700	1,292.38	1,538.20	245.82	19.02%
30	4,500	2,700	1,800	1,332.87	1,578.69	245.82	18.44%
30	9,000	3,600	5,400	1,855.76	2,151.49	295.73	15.94%
30	9,000	5,400	3,600	1,936.75	2,232.47	295.73	15.27%
50	7,500	3,000	4,500	2,113.97	2,508.86	394.89	18.68%
50	7,500	4,500	3,000	2,181.46	2,576.34	394.89	18.10%
50	15,000	6,000	9,000	3,052.94	3,531.01	478.07	15.66%
50	15,000	9,000	6,000	3,187.91	3,665.98	478.07	15.00%
75	11,250	4,500	6,750	3,140.96	3,722.18	581.22	18.50%
75	11,250	6,750	4,500	3,242.18	3,823.40	581.22	17.93%
75	22,500	9,000	13,500	4,549.41	5,255.40	705.99	15.52%
75	22,500	13,500	9,000	4,751.87	5,457.86	705.99	14.86%

	Current Rate	Proposed Rate	Difference
Customer Charge - Three Phase	\$ 60.00	\$ 82.22	\$ 22.22
<u>Demand Charges</u>			
Distribution	\$ 15.65	\$ 21.44	\$ 5.79
Transmission	5.04	5.04	-
Regulatory Reconciliation Adjustment	0.15	0.15	-
Pole Plant Adjustment Mechanism	0.89	0.89	-
Stranded Cost Recovery	0.57	0.57	-
Total Demand Charge	22.30	28.09	5.79
<u>Energy Charge On Peak kWh</u>			
Distribution	\$ 0.05350	\$ 0.06459	\$ 0.01109
Transmission	-	-	-
Stranded Cost Recovery Charge	0.00679	0.00679	-
System Benefits Charge	0.00905	0.00905	-
Energy Service Charge	0.08285	0.08285	-
Total per On Peak kWh	0.15219	0.16328	0.01109
<u>Energy Charge Off Peak kWh</u>			
Distribution	\$ 0.00851	\$ 0.01960	\$ 0.01109
Transmission	-	-	-
Stranded Cost Recovery Charge	0.00679	0.00679	-
System Benefits Charge	0.00905	0.00905	-
Energy Service Charge	0.08285	0.08285	-
Total per Off Peak kWh	0.10720	0.11829	0.01109

Note: Immaterial differences due to rounding.

Typical Bills by Rate Schedule

General Service - Space Heating

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
USAGE	TOTAL MONTHLY BILL		TOTAL BILL DIFFERENCE	
ENERGY (kWh)	CURRENT	PROPOSED	AMOUNT	PERCENT
100	\$ 21.38	\$ 24.46	\$ 3.08	14.42%
200	39.52	44.36	4.84	12.24%
300	57.66	64.25	6.59	11.44%
400	75.80	84.15	8.35	11.02%
500	93.94	104.05	10.11	10.76%
600	112.08	123.94	11.86	10.58%
700	130.22	143.84	13.62	10.46%

	Current Rate	Proposed Rate	Difference
Customer Charge	\$ 3.24	\$ 4.57	\$ 1.33
Distribution Charge per kWh	0.04295	0.06051	0.01756
Transmission Charge per kWh	0.02765	0.02765	-
Regulatory Reconciliation Adjustment	0.00028	0.00028	-
Pole Plant Adjustment Mechanism	0.00161	0.00161	-
Energy Service Charge	0.08285	0.08285	-
Stranded Cost Recovery Charge	0.01701	0.01701	-
System Benefits Charge	0.00905	0.00905	-

Note: Immaterial differences due to rounding.

Typical Bills by Rate Schedule

Rate GV

(A)	(B)	(C)	(D)	(E) = (D) - (C)	(F) = (E) / (C)
USAGE		TOTAL MONTHLY BILL		BILL DIFFERENCE	
MONTHLY DEMAND (KW)	MONTHLY USE (KWH)	CURRENT	PROPOSED	AMOUNT	PERCENT
75	15,000	\$ 3,746.41	\$ 4,061.28	\$ 314.87	8.40%
75	30,000	5,859.61	6,211.25	351.64	6.00%
150	30,000	7,268.61	7,828.61	560.00	7.70%
150	60,000	11,495.01	12,128.54	633.53	5.51%
300	60,000	14,300.01	15,363.25	1,063.24	7.44%
300	120,000	22,752.81	23,963.11	1,210.30	5.32%
500	100,000	23,675.21	25,409.45	1,734.24	7.33%
500	200,000	37,763.21	39,742.55	1,979.34	5.24%
1,000	200,000	47,113.21	50,524.95	3,411.74	7.24%
1,000	400,000	75,143.21	79,191.14	4,047.93	5.39%

	Current Rate	Proposed Rate	Difference
Customer Charge	\$ 211.21	\$ 293.96	\$ 82.75
<u>Demand 1-100 kW</u>			
Distribution	\$ 7.20	\$ 9.80	\$ 2.60
Transmission	10.24	10.24	-
Regulatory Reconciliation Adjustment	0.06	0.06	-
Pole Plant Adjustment Mechanism	0.37	0.37	-
Stranded Cost Recovery Charge	1.09	1.09	-
Total	\$ 18.96	\$ 21.56	\$ 2.60
<u>Demand &gt; 100 kW</u>			
Distribution	\$ 6.94	\$ 9.80	\$ 2.86
Transmission	10.24	10.24	-
Regulatory Reconciliation Adjustment	0.06	0.06	-
Pole Plant Adjustment Mechanism	0.37	0.37	-
Stranded Cost Recovery Charge	1.09	1.09	-
Total	\$ 18.70	\$ 21.56	\$ 2.86
<u>Energy Charge 1 - 200,000 kWh</u>			
Distribution	\$ 0.00663	\$ 0.00908	\$ 0.00245
Transmission	-	-	-
Stranded Cost Recovery Charge	0.00890	0.00890	-
System Benefits Charge	0.00905	0.00905	-
Energy Service Charge	0.11630	0.11630	-
Total	\$ 0.14088	\$ 0.14333	\$ 0.00245
<u>Energy Charge &gt;200,000 kWh</u>			
Distribution	\$ 0.00590	\$ 0.00908	\$ 0.00318
Transmission	-	-	-
Stranded Cost Recovery Charge	0.00890	0.00890	-
System Benefits Charge	0.00905	0.00905	-
Energy Service Charge	0.11630	0.11630	-
Total	\$ 0.14015	\$ 0.14333	\$ 0.00318

Note: Immaterial differences due to rounding.



Typical Bills by Rate Schedule

Rate LG							
(A)	(B)	(C)	(D)	(E)	(F)	(G) = (F) - (E)	(H) = (G) / (E)
				TOTAL MONTHLY BILL		BILL DIFFERENCE	
MONTHLY DEMAND (KVA)	MONTHLY USE (KWH)	ON-PEAK USE (KWH)	OFF-PEAK USE (KWH)	CURRENT	PROPOSED	AMOUNT	PERCENT
3,000	300,000	120,000	180,000	\$ 94,676.55	\$ 103,462.07	\$ 8,785.52	9.28%
3,000	600,000	240,000	360,000	135,922.95	145,365.62	9,442.67	6.95%
3,000	900,000	360,000	540,000	177,169.35	187,269.17	10,099.82	5.70%
3,000	1,200,000	480,000	720,000	218,415.75	229,172.72	10,756.97	4.92%
3,000	1,500,000	600,000	900,000	259,662.15	271,076.27	11,414.12	4.40%
3,000	1,800,000	720,000	1,080,000	300,908.55	312,979.82	12,071.27	4.01%
3,000	2,100,000	840,000	1,260,000	342,154.95	354,883.37	12,728.42	3.72%

	Current Rate	Proposed Rate	Difference
Customer Charge	\$ 660.15	\$ 943.40	\$ 283.25
<u>Demand</u>			
Distribution	\$ 6.09	\$ 8.71	\$ 2.62
Transmission	10.09	10.09	-
Regulatory Reconciliation Adjustment	0.06	0.06	-
Pole Plant Adjustment Mechanism	0.37	0.37	-
Stranded Cost Recovery Charge	0.98	0.98	-
Total	\$ 17.59	\$ 20.21	\$ 2.62
<u>Energy Charge - On-Peak</u>			
Distribution	\$ 0.00559	\$ 0.00778	\$ 0.00219
Transmission	-	-	-
Stranded Cost Recovery Charge	0.00869	0.00869	-
System Benefits Charge	0.00905	0.00905	-
Energy Service Charge	0.11630	0.11630	-
Total	\$ 0.13963	\$ 0.14182	\$ 0.00219
<u>Energy Charge - Off-Peak</u>			
Distribution	\$ 0.00473	\$ 0.00692	\$ 0.00219
Transmission	-	-	-
Stranded Cost Recovery Charge	0.00598	0.00598	-
System Benefits Charge	0.00905	0.00905	-
Energy Service Charge	0.11630	0.11630	-
Total	\$ 0.13606	\$ 0.13825	\$ 0.00219

Note: Immaterial differences due to rounding.

Summary of Revenues by Type and Class

Current Revenues								
	Distribution	Transmission	SCRC	SBC	RRA	PPAM	Energy	Total
Rate R	244,574,714	93,554,351	39,788,208	28,555,375	1,482,986	8,519,283	261,415,784	677,890,701
Rate R CWH	21,388	9,236	2,584	3,642	105	604	33,341	70,900
Rate R UWH	4,181,963	1,795,849	986,739	708,167	20,345	117,376	6,483,056	14,293,495
Rate R LCS	646,241	613,447	171,604	241,903	6,950	40,094	2,214,557	3,934,796
Rate R OTOD	40,229	13,981	6,155	5,280	257	1,481	48,339	115,722
Residential	249,464,535	95,986,864	40,955,290	29,514,367	1,510,643	8,678,838	270,195,077	696,305,614
Rate G	96,274,340	44,526,295	19,934,788	14,144,175	557,053	3,305,179	129,485,624	308,227,454
Rate G CWH	-	-	-	-	-	-	-	-
Rate G UWH	136,044	64,727	37,228	25,524	733	4,230	233,664	502,150
Rate G LCS	50,053	63,719	18,851	25,126	722	4,164	230,024	392,659
Rate G Space	181,444	107,595	66,192	35,217	1,090	6,265	322,397	720,200
Rate G OTOD	218,685	54,639	12,546	8,487	1,626	9,648	77,692	383,323
Gen. Service	96,860,565	44,816,975	20,069,605	14,238,529	561,224	3,329,486	130,349,401	310,225,785
Rate GV	43,297,633	42,073,624	18,628,969	14,364,648	248,504	1,530,716	184,597,620	304,741,714
Rate EV-2	11,964	4,798	805	303	28	174	3,896	21,968
Rate LG	22,370,087	25,428,773	10,646,936	10,278,559	189,982	1,142,073	132,087,991	202,144,401
Rate OL/EOL	6,338,708	462,637	339,785	206,657	32,883	189,530	1,891,878	9,462,078
<b>TOTAL</b>	<b>418,343,492</b>	<b>208,773,671</b>	<b>90,641,390</b>	<b>68,603,063</b>	<b>2,543,264</b>	<b>14,870,817</b>	<b>719,125,863</b>	<b>1,522,901,560</b>

Proposed Revenues									Percent Increase
	Distribution	Transmission	SCRC	SBC	RRA	PPAM	Energy	Total	
Rate R	359,090,947	93,554,351	39,788,208	28,555,375	1,482,986	8,519,283	261,415,784	792,406,934	16.89%
Rate R CWH	32,532	9,236	2,584	3,642	105	604	33,341	82,044	15.72%
Rate R UWH	6,359,114	1,795,849	986,739	708,167	20,345	117,376	6,483,056	16,470,646	15.23%
Rate R LCS	1,066,321	613,447	171,604	241,903	6,950	40,094	2,214,557	4,354,876	10.68%
Rate R OTOD	43,220	13,981	6,155	5,280	257	1,481	48,339	118,713	
Residential	366,592,133	95,986,864	40,955,290	29,514,367	1,510,643	8,678,838	270,195,077	813,433,212	16.82%
Rate G	131,919,113	44,526,295	19,934,788	14,144,175	557,053	3,305,179	129,485,624	343,872,227	11.56%
Rate G CWH	-	-	-	-	-	-	-	-	
Rate G UWH	208,121	64,727	37,228	25,524	733	4,230	233,664	574,227	14.35%
Rate G LCS	82,586	63,719	18,851	25,126	722	4,164	230,024	425,192	8.29%
Rate G Space	255,637	107,595	66,192	35,217	1,090	6,265	322,397	794,393	10.30%
Rate G OTOD	299,601	54,639	12,546	8,487	1,626	9,648	77,692	464,239	21.11%
Gen. Service	132,765,058	44,816,975	20,069,605	14,238,529	561,224	3,329,486	130,349,401	346,130,278	11.57%
Rate GV	60,260,053	42,073,624	18,628,969	14,364,648	248,504	1,530,716	184,597,620	321,704,134	5.57%
Rate EV-2	16,652	4,798	805	303	28	174	3,896	26,655	21.34%
Rate LG	31,968,395	25,428,773	10,646,936	10,278,559	189,982	1,142,073	132,087,991	211,742,709	4.75%
Rate OL/EOL	8,640,084	462,637	339,785	206,657	32,883	189,530	1,891,878	11,763,454	24.32%
<b>TOTAL</b>	<b>600,242,374</b>	<b>208,773,671</b>	<b>90,641,390</b>	<b>68,603,063</b>	<b>2,543,264</b>	<b>14,870,817</b>	<b>719,125,863</b>	<b>1,704,800,442</b>	<b>11.94%</b>

Source of data is ES-EAD-15, pages 3 through 12.

Comparison of Current vs Proposed  
Permanent Rates

Rate R - Residential Electric Service

	(A) Billing Determinants	(B) Current Rate	(C) = (A) x (B) Current Revenues	(D) Proposed Rate	(E) = (A) x (D) Proposed Revenues	(F) = (E) - (C) Proposed vs. Current Difference	(G) = (F) / (C) % Chg
<b>Customer Charge</b>							
Customer Charge	5,470,371	\$ 13.81	\$ 75,545,824	\$ 19.81	\$ 108,368,050	\$ 32,822,226	43.45%
<b>Energy Charge All kWh</b>	3,155,290,089						
Distribution		\$ 0.05357	\$ 169,028,890	\$ 0.07946	\$ 250,722,897	\$ 81,694,007	48.33%
Transmission		0.02965	93,554,351	0.02965	93,554,351	-	0.00%
Stranded Cost Recovery Charge		0.01261	39,788,208	0.01261	39,788,208	-	0.00%
System Benefits Charge		0.00905	28,555,375	0.00905	28,555,375	-	0.00%
RRA		0.00047	1,482,986	0.00047	1,482,986	-	0.00%
PPAM		0.00270	8,519,283	0.00270	8,519,283	-	0.00%
Energy Service Charge		0.08285	261,415,784	0.08285	261,415,784	-	0.00%
Distribution Impact Only		\$ 0.07751	\$ 244,574,714	\$ 0.11381	\$ 359,090,947	\$ 114,516,233	46.82%
Total Change		\$ 0.21484	\$ 677,890,701	\$ 0.25114	\$ 792,406,934	\$ 114,516,233	16.89%

Rate R - Residential Uncontrolled Water Heating

<b>Customer Charge</b>							
Customer Charge	457,826	\$ 4.87	\$ 2,229,613	\$ 6.99	\$ 3,200,204	\$ 970,591	43.53%
<b>Energy Charge All kWh</b>	78,250,523						
Distribution		\$ 0.02495	\$ 1,952,351	\$ 0.04037	\$ 3,158,910	\$ 1,206,560	61.80%
Transmission		0.02295	1,795,849	0.02295	1,795,849	-	0.00%
Stranded Cost Recovery Charge		0.01261	986,739	0.01261	986,739	-	0.00%
System Benefits Charge		0.00905	708,167	0.00905	708,167	-	0.00%
RRA		0.00026	20,345	0.00026	20,345	-	0.00%
PPAM		0.00150	117,376	0.00150	117,376	-	0.00%
Energy Service Charge		0.08285	6,483,056	0.08285	6,483,056	-	0.00%
Distribution Impact Only		\$ 0.05344	\$ 4,181,963	\$ 0.08127	\$ 6,359,114	\$ 2,177,151	52.06%
Total Change		\$ 0.18266	\$ 14,293,495	\$ 0.21049	\$ 16,470,646	\$ 2,177,151	15.23%

Rate R - Residential Controlled Water Heating

<b>Customer Charge</b>							
Customer Charge	2,330	\$ 4.87	\$ 11,347	\$ 6.99	\$ 16,287	\$ 4,940	43.53%
<b>Energy Charge All kWh</b>	402,426						
Distribution		\$ 0.02495	\$ 10,041	\$ 0.04037	\$ 16,246	\$ 6,205	61.80%
Transmission		0.02295	9,236	0.02295	9,236	-	0.00%
Stranded Cost Recovery Charge		0.00642	2,584	0.00642	2,584	-	0.00%
System Benefits Charge		0.00905	3,642	0.00905	3,642	-	0.00%
RRA		0.00026	105	0.00026	105	-	0.00%
PPAM		0.00150	604	0.00150	604	-	0.00%
Energy Service Charge		0.08285	33,341	0.08285	33,341	-	0.00%
Distribution Impact Only		\$ 0.05315	\$ 21,388	\$ 0.08084	\$ 32,532	\$ 11,145	52.11%
Total Change		\$ 0.17618	\$ 70,900	\$ 0.20387	\$ 82,044	\$ 11,145	15.72%

Note: The distribution change percent will not come exactly to the increase calculated due to rounding.

Comparison of Current vs Proposed  
Permanent Rates

Rate R - Load Control Service, Radio Controlled

	(A) Billing Determinants	(B) Current Rate	(C) = (A) x (B) Current Revenues	(D) Proposed Rate	(E) = (A) x (D) Proposed Revenues	(F) = (E) - (C) Proposed vs. Current Difference	(G) = (F) / (C) % Chg
<b>Customer Charge</b>							
Customer Charge	37,740	\$ 6.99	\$ 263,803	\$ 11.53	\$ 435,312	\$ 171,509	65.01%
<b>Energy Charge All kWh</b>	26,249,429						
Distribution		\$ 0.01375	\$ 360,930	\$ 0.02269	\$ 595,586	\$ 234,657	65.01%
Transmission		0.02295	602,424	0.02295	602,424	-	0.00%
Stranded Cost Recovery Charge		0.00642	168,521	0.00642	168,521	-	0.00%
System Benefits Charge		0.00905	237,557	0.00905	237,557	-	0.00%
RRA		0.00026	6,825	0.00026	6,825	-	0.00%
PPAM		0.00150	39,374	0.00150	39,374	-	0.00%
Energy Service Charge		0.08285	2,174,765	0.08285	2,174,765	-	0.00%
Distribution Impact Only		\$ 0.02380	\$ 624,732	\$ 0.03927	\$ 1,030,898	\$ 406,166	65.01%
Total Change		\$ 0.14683	\$ 3,854,198	\$ 0.16230	\$ 4,260,364	\$ 406,166	10.54%

Rate R - Load Control Service, 8 Hour Switch

<b>Customer Charge</b>							
Customer Charge	105	\$ 4.87	\$ 511	\$ 8.04	\$ 844	\$ 333	65.06%
<b>Energy Charge All kWh</b>	27,423						
Distribution		\$ 0.02495	\$ 684	\$ 0.04102	\$ 1,125	\$ 441	64.39%
Transmission		0.02295	629	0.02295	629	-	0.00%
Stranded Cost Recovery Charge		0.00642	176	0.00642	176	-	0.00%
System Benefits Charge		0.00905	248	0.00905	248	-	0.00%
RRA		0.00026	7	0.00026	7	-	0.00%
PPAM		0.00150	41	0.00150	41	-	0.00%
Energy Service Charge		0.08285	2,272	0.08285	2,272	-	0.00%
Distribution Impact Only		\$ 0.04360	\$ 1,196	\$ 0.07179	\$ 1,969	\$ 773	64.68%
Total Change		\$ 0.16660	\$ 4,569	\$ 0.19479	\$ 5,342	\$ 773	16.93%

Rate R - Load Control Service, 8 Hour No Switch

<b>Customer Charge</b>							
Customer Charge	1,040	\$ 4.87	\$ 5,065	\$ 8.04	\$ 8,360	\$ 3,295	65.06%
<b>Energy Charge All kWh</b>	268,258						
Distribution		\$ 0.02495	\$ 6,693	\$ 0.04102	\$ 11,003	\$ 4,310	64.39%
Transmission		0.02295	6,157	0.02295	6,157	-	0.00%
Stranded Cost Recovery Charge		0.00642	1,722	0.00642	1,722	-	0.00%
System Benefits Charge		0.00905	2,428	0.00905	2,428	-	0.00%
RRA		0.00026	70	0.00026	70	-	0.00%
PPAM		0.00150	402	0.00150	402	-	0.00%
Energy Service Charge		0.08285	22,225	0.08285	22,225	-	0.00%
Distribution Impact Only		\$ 0.04383	\$ 11,758	\$ 0.07218	\$ 19,363	\$ 7,605	64.68%
Total Change		\$ 0.16686	\$ 44,762	\$ 0.19521	\$ 52,367	\$ 7,605	16.99%

Rate R - Load Control Service, 10/11 Hour Switch

<b>Customer Charge</b>							
Customer Charge	47	\$ 4.87	\$ 229	\$ 8.04	\$ 378	\$ 149	65.06%
<b>Energy Charge All kWh</b>	7,866						
Distribution		\$ 0.02495	\$ 196	\$ 0.04102	\$ 323	\$ 126	64.39%
Transmission		0.02295	181	0.02295	181	-	0.00%
Stranded Cost Recovery Charge		0.00642	50	0.00642	50	-	0.00%
System Benefits Charge		0.00905	71	0.00905	71	-	0.00%
RRA		0.00026	2	0.00026	2	-	0.00%
PPAM		0.00150	12	0.00150	12	-	0.00%
Energy Service Charge		0.08285	652	0.08285	652	-	0.00%
Distribution Impact Only		\$ 0.05405	\$ 425	\$ 0.08905	\$ 700	\$ 275	64.75%
Total Change		\$ 0.17711	\$ 1,393	\$ 0.21211	\$ 1,668	\$ 275	19.76%

Rate R - Load Control Service, 10/11 Hour No Switch

<b>Customer Charge</b>							
Customer Charge	764	\$ 4.87	\$ 3,721	\$ 8.04	\$ 6,141	\$ 2,421	65.06%
<b>Energy Charge All kWh</b>	176,740						
Distribution		\$ 0.02495	\$ 4,410	\$ 0.04102	\$ 7,249	\$ 2,839	64.39%
Transmission		0.02295	4,056	0.02295	4,056	-	0.00%
Stranded Cost Recovery Charge		0.00642	1,135	0.00642	1,135	-	0.00%
System Benefits Charge		0.00905	1,599	0.00905	1,599	-	0.00%
RRA		0.00026	46	0.00026	46	-	0.00%
PPAM		0.00150	265	0.00150	265	-	0.00%
Energy Service Charge		0.08285	14,643	0.08285	14,643	-	0.00%
Distribution Impact Only		\$ 0.04600	\$ 8,130	\$ 0.07576	\$ 13,390	\$ 5,260	64.70%
Total Change		\$ 0.16903	\$ 29,874	\$ 0.19879	\$ 35,134	\$ 5,260	17.61%

Note: The distribution change percent will not come exactly to the increase calculated due to rounding.

Comparison of Current vs Proposed  
Permanent Rates

	(A) Billing Determinants	(B) Current Rate	(C) = (A) x (B) Current Revenues	(D) Proposed Rate	(E) = (A) x (D) Proposed Revenues	(F) = (E) - (C) Proposed vs. Current Difference	(G) = (F) / (C) % Chg
Rate R - Optional Time of Day (Closed Rate Class)							
<b>Customer Charge</b>							
Customer Charge	109	\$ 32.08	\$ 3,497	\$ -	\$ -	\$ (3,497)	-100.00%
<b>Energy Charge On Peak kWh</b>	40,287						
Distribution		\$ 0.15256	\$ 6,146	\$ -	\$ -	\$ (6,146)	-100.00%
Transmission		0.02965	1,195	0.02965	1,195	-	0.00%
Stranded Cost Recovery Charge		0.01055	425	0.01055	425	-	0.00%
System Benefits Charge		0.00905	365	0.00905	365	-	0.00%
RRA		0.00047	19	0.00047	19	-	0.00%
PPAM		0.00270	109	0.00270	109	-	0.00%
Energy Service Charge		0.08285	\$ 3,338	0.08285	3,338	-	0.00%
<b>Energy Charge Off Peak kWh</b>	99,603						
Distribution		\$ 0.00979	\$ 975	\$ -	\$ -	\$ (975)	-100.00%
Transmission		0.01936	1,928	0.01936	1,928	-	0.00%
Stranded Cost Recovery Charge		0.01055	1,051	0.01055	1,051	-	0.00%
System Benefits Charge		0.00905	901	0.00905	901	-	0.00%
RRA		0.00047	47	0.00047	47	-	0.00%
PPAM		0.00270	269	0.00270	269	-	0.00%
Energy Service Charge		0.08285	8,252	0.08285	8,252	-	0.00%
Distribution Impact Only		\$ 0.07590	\$ 10,618	\$ -	\$ -	\$ (10,618)	-100.00%
Total Change		\$ 0.20385	\$ 28,517	\$ 0.12795	\$ 17,899	\$ (10,618)	-37.23%
Rate R - Optional Time of Day 2							
	(A) Billing Determinants	(B) Current Rate	(C) = (A) x (B) Current Revenues	(D) Proposed Rate	(E) = (A) x (D) Proposed Revenues	(F) = (E) - (C) Proposed vs. Current Difference	(G) = (F) / (C) % Chg
<b>Customer Charge</b>							
Customer Charge	458	\$ 16.50	\$ 7,557	\$ 23.67	\$ 10,841	\$ 3,284	43.45%
<b>Energy Charge On Peak kWh</b>	64,859						
Distribution		\$ 0.06456	\$ 4,187	\$ 0.08784	\$ 5,697	\$ 1,510	36.05%
Transmission		0.09955	6,457	0.09955	6,457	-	0.00%
Stranded Cost Recovery Charge		0.01055	684	0.01055	684	-	0.00%
System Benefits Charge		0.00905	587	0.00905	587	-	0.00%
RRA		0.00047	30	0.00047	30	-	0.00%
PPAM		0.00270	175	0.00270	175	-	0.00%
Energy Service Charge		0.08285	5,374	0.08285	5,374	-	0.00%
<b>Energy Charge Off Peak kWh</b>	378,702						
Distribution		\$ 0.04718	\$ 17,867	\$ 0.07046	\$ 26,682	\$ 8,815	49.33%
Transmission		0.01162	4,401	0.01162	4,401	-	0.00%
Stranded Cost Recovery Charge		0.01055	3,995	0.01055	3,995	-	0.00%
System Benefits Charge		0.00905	3,427	0.00905	3,427	-	0.00%
RRA		0.00047	178	0.00047	178	-	0.00%
PPAM		0.00270	1,022	0.00270	1,022	-	0.00%
Energy Service Charge		0.08285	31,375	0.08285	31,375	-	0.00%
Distribution Impact Only		\$ 0.06676	\$ 29,611	\$ 0.09744	\$ 43,220	\$ 13,608	45.96%
Total Change		\$ 0.19685	\$ 87,316	\$ 0.22753	\$ 100,925	\$ 13,608	15.58%

Comparison of Current vs Proposed  
Permanent Rates

Rate G - General Service

	(A) Billing Determinants	(B) Current Rate	(C) = (A) x (B) Current Revenues	(D) Proposed Rate	(E) = (A) x (D) Proposed Revenues	(F) = (E) - (C) Proposed vs. Current Difference	(G) = (F) / (C) % Chg
<b>Customer Charge</b>							
Customer Charge 1 Phase	698,586	\$ 16.21	\$ 11,324,079	\$ 22.21	\$ 15,517,900	4,193,821	37.03%
Customer Charge 3 Phase	248,740	32.39	8,056,689	44.38	11,038,795	2,982,107	37.01%
<b>Demand Charge &gt;5 kW</b>							
Distribution	3,713,684	\$ 12.22	\$ 45,381,216	\$ 16.74	\$ 62,171,338	16,790,122	37.00%
Transmission		7.65	28,409,681	7.65	28,409,681	-	0.00%
Stranded Cost Recovery Charge		1.13	4,196,463	1.13	4,196,463	-	0.00%
RRA		0.15	557,053	0.15	557,053	-	0.00%
PPAM		0.89	3,305,179	0.89	3,305,179	-	0.00%
<b>Energy Charge &lt; 500 kWh</b>							
Distribution	273,922,424	\$ 0.02820	\$ 7,724,612	\$ 0.02764	\$ 7,569,943	(154,669)	-2.00%
Transmission		0.02765	7,573,955	0.02765	7,573,955	-	0.00%
Stranded Cost Recovery Charge		0.01007	2,758,399	0.01007	2,758,399	-	0.00%
System Benefits Charge		0.00905	2,478,998	0.00905	2,478,998	-	0.00%
Energy Service Charge		0.08285	22,694,473	0.08285	22,694,473	-	0.00%
<b>Energy Charge 501 - 1500 kWh</b>							
Distribution	280,125,835	\$ 0.02283	\$ 6,395,273	\$ 0.02764	\$ 7,741,376	1,346,104	21.05%
Transmission		0.01040	2,913,309	0.01040	2,913,309	-	0.00%
Stranded Cost Recovery Charge		0.01007	2,820,867	0.01007	2,820,867	-	0.00%
System Benefits Charge		0.00905	2,535,139	0.00905	2,535,139	-	0.00%
Energy Service Charge		0.08285	23,208,425	0.08285	23,208,425	-	0.00%
<b>Energy Charge &gt;1500 kWh</b>							
Distribution	1,008,844,010	\$ 0.01724	17,392,471	\$ 0.02764	27,879,760	10,487,290	60.30%
Transmission		0.00558	5,629,350	0.00558	5,629,350	-	0.00%
Stranded Cost Recovery Charge		0.01007	10,159,059	0.01007	10,159,059	-	0.00%
System Benefits Charge		0.00905	9,130,038	0.00905	9,130,038	-	0.00%
Energy Service Charge		0.08285	83,582,726	0.08285	83,582,726	-	0.00%
Distribution Impact Only		\$ 0.06160	96,274,340	\$ 0.08441	\$ 131,919,113	\$ 35,644,773	37.02%
Total Change		\$ 0.19722	308,227,454	\$ 0.22002	\$ 343,872,227	\$ 35,644,773	11.56%

Note: The distribution change percent will not come exactly to the increase calculated due to rounding.

Comparison of Current vs Proposed  
Permanent Rates

	(A) Billing Determinants	(B) Current Rate	(C) = (A) x (B) Current Revenues	(D) Proposed Rate	(E) = (A) x (D) Proposed Revenues	(F) = (E) - (C) Proposed vs. Current Difference	(G) = (F) / (C) % Chg
<b>Rate G - General Service Uncontrolled Water Heating</b>							
<b>Customer Charge</b>	13,486	\$ 4.87	\$ 65,677	\$ 6.99	\$ 94,267	\$ 28,590	43.53%
<b>Energy Charge All kWh</b>	2,820,328						
Distribution		\$ 0.02495	\$ 70,367	\$ 0.04037	\$ 113,854	\$ 43,487	61.80%
Transmission		0.02295	64,727	0.02295	64,727	-	0.00%
Stranded Cost Recovery Charge		0.01320	37,228	0.01320	37,228	-	0.00%
System Benefits Charge		0.00905	25,524	0.00905	25,524	-	0.00%
RRA		0.00026	733	0.00026	733	-	0.00%
PPAM		0.00150	4,230	0.00150	4,230	-	0.00%
Energy Service Charge		0.08285	233,664	0.08285	233,664	-	0
Distribution Impact Only		\$ 0.04824	\$ 136,044	\$ 0.07379	\$ 208,121	\$ 72,077	52.98%
Total Change		\$ 0.17805	\$ 502,150	\$ 0.20360	\$ 574,227	\$ 72,077	14.35%
<b>Rate G - General Service Controlled Water Heating</b>							
<b>Customer Charge</b>	-	\$ 4.87	\$ -	\$ 6.99	\$ -	\$ -	43.53%
<b>Energy Charge All kWh</b>	-						
Distribution		\$ 0.02495	\$ -	\$ 0.04037	\$ -	\$ -	61.80%
Transmission		0.02295	-	0.02295	-	-	0.00%
Stranded Cost Recovery Charge		0.00679	-	0.00679	-	-	0.00%
System Benefits Charge		0.00905	-	0.00905	-	-	0.00%
RRA		0.00026	-	0.00026	-	-	0.00%
PPAM		0.00150	-	0.00150	-	-	0.00%
Energy Service Charge		0.08285	-	0.08285	-	-	0.00%
Distribution Impact Only			\$ -		\$ -	\$ -	
Total Change			\$ -		\$ -	\$ -	

Note: The distribution change percent will not come exactly to the increase calculated due to rounding.

Comparison of Current vs Proposed  
Permanent Rates

	(A) Billing Determinants	(B) Current Rate	(C) = (A) x (B) Current Revenues	(D) Proposed Rate	(E) = (A) x (D) Proposed Revenues	(F) = (E) - (C) Proposed vs. Current Difference	(G) = (F) / (C) % Chg
<b>Rate G - Space Heating</b>							
<b>Customer Charge</b>	4,417	\$ 3.24	\$ 14,311	\$ 4.57	\$ 20,169	\$ 5,858	40.94%
<b>Energy Charge All kWh</b>	3,891,329						
Distribution		\$ 0.04295	\$ 167,133	\$ 0.06051	\$ 235,468	\$ 68,335	40.89%
Transmission		0.02765	107,595	0.02765	107,595	-	0.00%
Stranded Cost Recovery Charge		0.01701	66,192	0.01701	66,192	-	0.00%
System Benefits Charge		0.00905	35,217	0.00905	35,217	-	0.00%
RRA		0.00028	1,090	0.00028	1,090	-	0.00%
PPAM		0.00161	6,265	0.00161	6,265	-	0.00%
Energy Service Charge		0.08285	322,397	0.08285	322,397	-	0.00%
Distribution Impact Only		\$ 0.04663	\$ 181,444	\$ 0.06569	\$ 255,637	\$ 74,193	40.89%
Total		\$ 0.18508	\$ 720,200	\$ 0.20414	\$ 794,393	\$ 74,193	10.30%
<b>Rate G - Optional Time of Day</b>							
<b>Customer Charge</b>							
Customer Charge 1 Phase	157	\$ 41.98	\$ 6,591	\$ 57.52	\$ 9,031	\$ 2,440	37.02%
Customer Charge 3 Phase	239	60.00	14,340	82.22	19,650	5,310	37.03%
<b>Demand Charge</b>	10,841						
Distribution		\$ 15.65	\$ 169,662	\$ 21.44	\$ 232,428	\$ 62,767	37.00%
Transmission		5.04	54,639	5.04	54,639	-	0.00%
Stranded Cost Recovery Charge		0.57	6,179	0.57	6,179	-	0.00%
RRA		0.15	1,626	0.15	1,626	-	0.00%
PPAM		0.89	9,648	0.89	9,648	-	0.00%
<b>Energy Charge On Peak kWh</b>	447,033						
Distribution		\$ 0.05350	\$ 23,916	\$ 0.06459	\$ 28,874	\$ 4,958	20.73%
Transmission		-	-	-	-	-	-
Stranded Cost Recovery Charge		0.00679	3,035	0.00679	3,035	-	0.00%
System Benefits Charge		0.00905	4,046	0.00905	4,046	-	0.00%
Energy Service Charge		0.08285	37,037	0.08285	37,037	-	0.00%
<b>Energy Charge Off Peak kWh</b>	490,709						
Distribution		\$ 0.00851	\$ 4,176	\$ 0.01960	\$ 9,618	\$ 5,442	130.33%
Transmission		-	-	-	-	-	-
Stranded Cost Recovery Charge		0.00679	3,332	0.00679	3,332	-	0.00%
System Benefits Charge		0.00905	4,441	0.00905	4,441	-	0.00%
Energy Service Charge		0.08285	40,655	0.08285	40,655	-	0.00%
Distribution Impact Only		\$ 0.23320	\$ 218,685	\$ 0.31949	\$ 299,601	\$ 80,917	37.00%
Total Change		\$ 0.40877	\$ 383,323	\$ 0.49506	\$ 464,239	\$ 80,917	21.11%

Note: The distribution change percent will not come exactly to the increase calculated due to rounding.



Comparison of Current vs Proposed  
Permanent Rates

Rate G - Load Control Service, Radio Controlled

	(A) Billing Determinants	(B) Current Rate	(C) = (A) x (B) Current Revenues	(D) Proposed Rate	(E) = (A) x (D) Proposed Revenues	(F) = (E) - (C) Proposed vs. Current Difference	(G) = (F) / (C) % Chg
<b>Customer Charge</b>							
Customer Charge	1,572	\$ 6.99	\$ 10,988	\$ 11.53	\$ 18,132	\$ 7,144	65.01%
<b>Energy Charge All kWh</b>	2,722,690						
Distribution		\$ 0.01375	\$ 37,437	\$ 0.02269	\$ 61,776	\$ 24,339	65.01%
Transmission		0.02295	62,486	0.02295	62,486	-	0.00%
Stranded Cost Recovery Charge		0.00679	18,487	0.00679	18,487	-	0.00%
System Benefits Charge		0.00905	24,640	0.00905	24,640	-	0.00%
RRA		0.00026	708	0.00026	708	-	0.00%
PPAM		0.00150	4,084	0.00150	4,084	-	0.00%
Energy Service Charge		0.08285	225,575	0.08285	225,575	-	0.00%
Distribution Impact Only		\$ 0.01779	\$ 48,425	\$ 0.02935	\$ 79,909	\$ 31,483	65.01%
Total Change		\$ 0.14119	\$ 384,405	\$ 0.15275	\$ 415,889	\$ 31,483	8.19%

Rate G - Load Control Service, 8 Hour No Switch

<b>Customer Charge</b>							
Customer Charge	47	\$ 4.87	\$ 229	\$ 8.04	\$ 378	\$ 149	65.06%
<b>Energy Charge All kWh</b>	28,186						
Distribution		\$ 0.02495	\$ 703	\$ 0.04102	\$ 1,156	\$ 453	64.39%
Transmission		0.02295	647	0.02295	647	-	0.00%
Stranded Cost Recovery Charge		0.00679	191	0.00679	191	-	0.00%
System Benefits Charge		0.00905	255	0.00905	255	-	0.00%
RRA		0.00026	7	0.00026	7	-	0.00%
PPAM		0.00150	42	0.00150	42	-	0.00%
Energy Service Charge		0.08285	2,335	0.08285	2,335	-	0.00%
Distribution Impact Only		\$ 0.03307	\$ 932	\$ 0.05442	\$ 1,534	\$ 602	64.56%
Total Change		\$ 0.15643	\$ 4,409	\$ 0.17778	\$ 5,011	\$ 602	13.65%

Rate G - Load Control Service, 8 Hour Switch

<b>Customer Charge</b>							
Customer Charge	0	\$ 4.87	\$ -	\$ 8.04	\$ -	\$ -	65.06%
<b>Energy Charge All kWh</b>	0						
Distribution		\$ 0.02495	\$ -	\$ 0.04102	\$ -	\$ -	64.39%
Transmission		0.02295	-	0.02295	-	-	0.00%
Stranded Cost Recovery Charge		0.00679	-	0.00679	-	-	0.00%
System Benefits Charge		0.00905	-	0.00905	-	-	0.00%
RRA		0.00026	-	0.00026	-	-	0.00%
PPAM		0.00150	-	0.00150	-	-	0.00%
Energy Service Charge		0.08285	-	0.08285	-	-	0.00%
Distribution Impact Only		\$ -	\$ -	\$ -	\$ -	\$ -	
Total Change		\$ -	\$ -	\$ -	\$ -	\$ -	

Rate G - Load Control Service, 10/11 Hour Switch

<b>Customer Charge</b>							
Customer Charge	0	\$ 4.87	\$ -	\$ 8.04	\$ -	\$ -	65.06%
<b>Energy Charge All kWh</b>	0						
Distribution		\$ 0.02495	\$ -	\$ 0.04102	\$ -	\$ -	64.39%
Transmission		0.02295	-	0.02295	-	-	0.00%
Stranded Cost Recovery Charge		0.00679	-	0.00679	-	-	0.00%
System Benefits Charge		0.00905	-	0.00905	-	-	0.00%
RRA		0.00026	-	0.00026	-	-	0.00%
PPAM		0.00150	-	0.00150	-	-	0.00%
Energy Service Charge		0.08285	-	0.08285	-	-	0.00%
Distribution Impact Only		\$ -	\$ -	\$ -	\$ -	\$ -	
Total Change		\$ -	\$ -	\$ -	\$ -	\$ -	

Rate G - Load Control Service, 10/11 Hour No Switch

<b>Customer Charge</b>							
Customer Charge	12	\$ 4.87	\$ 58	\$ 8.04	\$ 96	\$ 38	65.06%
<b>Energy Charge All kWh</b>	25,520						
Distribution		\$ 0.02495	\$ 637	\$ 0.04102	\$ 1,047	\$ 410	64.39%
Transmission		0.02295	586	0.02295	586	-	0.00%
Stranded Cost Recovery Charge		0.00679	173	0.00679	173	-	0.00%
System Benefits Charge		0.00905	231	0.00905	231	-	0.00%
RRA		0.00026	7	0.00026	7	-	0.00%
PPAM		0.00150	38	0.00150	38	-	0.00%
Energy Service Charge		0.08285	2,114	0.08285	2,114	-	0.00%
Distribution Impact Only		\$ 0.02724	\$ 695	\$ 0.04480	\$ 1,143	\$ 448	64.45%
Total Change		\$ 0.15063	\$ 3,844	\$ 0.16819	\$ 4,292	\$ 448	11.65%

Note: The distribution change percent will not come exactly to the increase calculated due to rounding.

Comparison of Current vs Proposed  
Permanent Rates

Rate GV	(A) Billing Determinants	(B) Current Rate	(C) = (A) x (B) Current Revenues	(D) Proposed Rate	(E) = (A) x (D) Proposed Revenues	(F) = (E) - (C) Proposed vs. Current Difference	(G) = (F) / (C) % Chg
<b>Customer Charge</b>							
Customer Charge	17,379	\$ 211.21	\$ 3,670,619	\$ 293.96	\$ 5,108,705	\$ 1,438,086	39.18%
<b>Demand 1-100 kW</b>	1,639,839						
Distribution		\$ 7.20	\$ 11,806,841	\$ 9.80	\$ 16,078,287	\$ 4,271,446	36.18%
Transmission		10.24	16,791,951	10.24	16,791,951	-	0.00%
Stranded Cost Recovery Charge		1.09	1,787,425	1.09	1,787,425	-	0.00%
RRA		0.06	98,390	0.06	98,390	-	0.00%
PPAM		0.37	606,740	0.37	606,740	-	0.00%
<b>Demand &gt; 100 kW</b>	2,458,733						
Distribution		\$ 6.94	\$ 17,063,607	\$ 9.80	\$ 24,107,375	\$ 7,043,768	41.28%
Transmission		10.24	25,177,426	10.24	25,177,426	-	0.00%
Stranded Cost Recovery Charge		1.09	2,680,019	1.09	2,680,019	-	0.00%
RRA		0.06	147,524	0.06	147,524	-	0.00%
PPAM		0.37	909,731	0.37	909,731	-	0.00%
<b>Minimum Charge</b>	129	\$ 1,062.00	\$ 136,998	\$ 1,478.06	\$ 190,669	\$ 53,671	39.18%
<b>Energy Charge 1 - 200,000 kWh</b>	1,368,969,566						
Distribution		\$ 0.00663	\$ 9,076,268	\$ 0.00908	\$ 12,431,558	\$ 3,355,290	36.97%
Transmission		-	-	-	-	-	-
Stranded Cost Recovery Charge		0.00890	12,183,829	0.00890	12,183,829	-	0.00%
System Benefits Charge		0.00905	12,389,175	0.00905	12,389,175	-	0.00%
Energy Service Charge		0.11630	159,211,161	0.11630	159,211,161	-	0.00%
<b>Energy Charge &gt;200,000 kWh</b>	216,679,504						
Distribution		\$ 0.00590	\$ 1,278,409	\$ 0.00908	\$ 1,967,658	\$ 689,249	53.91%
Transmission		-	-	-	-	-	-
Stranded Cost Recovery Charge		0.00890	1,928,448	0.00890	1,928,448	-	0.00%
System Benefits Charge		0.00905	1,960,950	0.00905	1,960,950	-	0.00%
Energy Service Charge		0.11630	25,199,826	0.11630	25,199,826	-	0.00%
Distribution Impact Only		\$ 0.02714	\$ 43,032,742	\$ 0.03777	\$ 59,884,252	\$ 16,851,510	39.16%
Total Change		\$ 0.19179	\$ 304,105,337	\$ 0.20241	\$ 320,956,847	\$ 16,851,510	5.54%
<b>Rate GV - Backup Service &lt; 115 KV</b>							
<b>Administrative Charge</b>	93	\$ 372.10	\$ 34,605	\$ 525.63	\$ 48,884	\$ 14,278	41.26%
<b>Translation Charge</b>	29	\$ 62.42	\$ 1,810	87.85	\$ 2,548	\$ 737	40.74%
<b>Demand Charge</b>	37,610						
Distribution		\$ 5.59	\$ 210,240	\$ 7.95	\$ 299,000	\$ 88,760	42.22%
Transmission		1.61	60,552	1.61	60,552	-	0.00%
Stranded Cost Recovery Charge		0.54	20,309	0.54	20,309	-	0.00%
RRA		0.04	1,504	0.04	1,504	-	0.00%
PPAM		0.22	8,274	0.22	8,274	-	0.00%
<b>Energy Charge 1 - 200,000 kWh</b>	1,365,912						
Distribution		\$ 0.00663	\$ 9,056	\$ 0.00908	\$ 12,404	\$ 3,348	36.97%
Transmission		-	-	-	-	-	-
Stranded Cost Recovery Charge		0.00890	12,157	0.00890	12,157	-	0.00%
System Benefits Charge		0.00905	12,362	0.00905	12,362	-	0.00%
Energy Service Charge		0.11630	158,856	0.11630	158,856	-	0.00%
<b>Energy Charge &gt;200,000 kWh</b>	0						
Distribution		\$ 0.00590	\$ -	\$ 0.00908	\$ -	\$ -	53.91%
Transmission		-	-	-	-	-	-
Stranded Cost Recovery Charge		0.00890	-	0.00890	-	-	0.00%
System Benefits Charge		0.00905	-	0.00905	-	-	0.00%
Energy Service Charge		0.11630	-	0.11630	-	-	0.00%
Distribution Impact Only		\$ 0.18721	\$ 255,711	\$ 0.26564	\$ 362,835	\$ 107,123	41.89%
Total Change		\$ 0.38782	\$ 529,725	\$ 0.46624	\$ 636,849	\$ 107,123	20.22%
<b>Rate GV - Backup Service &gt; 115 KV</b>							
<b>Administrative Charge</b>	24	\$ 372.10	\$ 8,930	\$ 525.63	\$ 12,615	\$ 3,685	41.26%
<b>Translation Charge</b>	4	\$ 62.42	\$ 250	87.85	\$ 351	\$ 102	40.74%
<b>Demand Charge</b>	27,140						
Transmission		1.61	43,695	1.61	43,695	-	0.00%
Stranded Cost Recovery Charge		0.54	14,656	0.54	14,656	-	0.00%
RRA		0.04	1,086	0.04	1,086	-	0.00%
PPAM		0.22	5,971	0.22	5,971	-	0.00%
<b>Energy Charge 1 - 200,000 kWh</b>	238,837						
Transmission		-	-	-	-	-	0.00%
Stranded Cost Recovery Charge		0.00890	2,126	0.00890	2,126	-	0.00%
System Benefits Charge		0.00905	2,161	0.00905	2,161	-	0.00%
Energy Service Charge		0.11630	27,777	0.11630	27,777	-	0.00%
<b>Energy Charge &gt;200,000 kWh</b>	-						
Transmission		-	-	-	-	-	0.00%
Stranded Cost Recovery Charge		0.00890	-	0.00890	-	-	0.00%
System Benefits Charge		0.00905	-	0.00905	-	-	0.00%
Energy Service Charge		0.11630	-	0.11630	-	-	0.00%
Distribution Impact Only		\$ -	\$ 9,180	\$ -	\$ 12,967	\$ 3,786	
Total Change		\$ -	\$ 106,652	\$ -	\$ 110,439	\$ 3,786	
<b>Rate EV-2</b>							
<b>Customer Charge</b>							
Customer Charge	40	\$ 211.21	\$ 8,448	\$ 293.96	\$ 11,758	\$ 3,310	39.18%
<b>Energy Charge All kWh</b>	33,502						
Distribution		\$ 0.10495	\$ 3,516	\$ 0.14606	\$ 4,893	\$ 1,377	39.17%
Transmission		0.14321	4,798	0.14321	4,798	-	0.00%
Stranded Cost Recovery Charge		0.02402	805	0.02402	805	-	0.00%
System Benefits Charge		0.00905	303	0.00905	303	-	0.00%
RRA		0.00084	28	0.00084	28	-	0.00%
PPAM		0.00518	174	0.00518	174	-	0.00%
Energy Service Charge		0.11630	3,896	0.11630	3,896	-	0.00%
Distribution Impact Only		\$ 0.35713	\$ 11,964	\$ 0.49704	\$ 16,652	\$ 4,687	39.18%
Total Change		\$ 0.65573	\$ 21,968	\$ 0.79564	\$ 26,655	\$ 4,687	21.34%

Note: The distribution change percent will not come exactly to the increase calculated due to rounding.

**Comparison of Current vs Proposed  
Permanent Rates**

Rate LG	(A) Billing Determinants	(B) Current Rate	(C) = (A) x (B) Current Revenues	(D) Proposed Rate	(E) = (A) x (D) Proposed Revenues	(F) = (E) - (C) Proposed vs. Current Difference	(G) = (F) / (C) % Chg
<b>Customer Charge</b>	1,286	\$ 660.15	\$ 848,953	\$ 943.40	\$ 1,213,214	\$ 364,261	42.91%
<b>Demand</b>	2,429,241	\$ 6.09	\$ 14,794,078	\$ 8.71	\$ 21,146,640	\$ 6,352,562	42.94%
Distribution		10.09	24,511,042	10.09	24,511,042	-	0.00%
Transmission		0.98	2,380,656	0.98	2,380,656	-	0.00%
Stranded Cost Recovery Charge		0.06	145,754	0.06	145,754	-	0.00%
RRA		0.37	898,819	0.37	898,819	-	0.00%
PPAM							
<b>Minimum Charge</b>	11	\$ 1,126.00	\$ 12,386	\$ 1,609.13	\$ 17,700	\$ 5,314	42.91%
<b>Discount for above 115kV</b>	0	\$ (0.51)	\$ -	\$ (0.73)	\$ -	\$ -	42.56%
<b>Energy Charge On Peak</b>	456,875,228	\$ 0.00559	\$ 2,553,933	\$ 0.00778	\$ 3,554,718	\$ 1,000,785	39.19%
Distribution		-	-	-	-	-	0.00%
Transmission		0.00869	3,970,246	0.00869	3,970,246	-	0.00%
Stranded Cost Recovery Charge		0.00905	4,134,721	0.00905	4,134,721	-	0.00%
System Benefits Charge		0.11630	53,134,589	0.11630	53,134,589	-	0.00%
Energy Service Charge							
<b>Energy Charge Off Peak</b>	606,241,863	\$ 0.00473	\$ 2,867,524	\$ 0.00692	\$ 4,195,497	\$ 1,327,973	46.31%
Distribution		-	-	-	-	-	0.00%
Transmission		0.00598	3,625,326	0.00598	3,625,326	-	0.00%
Stranded Cost Recovery Charge		0.00905	5,486,489	0.00905	5,486,489	-	0.00%
System Benefits Charge		0.11630	70,505,929	0.11630	70,505,929	-	0.00%
Energy Service Charge							
Distribution Impact Only		\$ 0.01983	\$ 21,076,873	\$ 0.02834	\$ 30,127,769	\$ 9,050,896	42.94%
Total Charge		\$ 0.17860	\$ 189,870,444	\$ 0.18711	\$ 198,921,340	\$ 9,050,896	4.77%
<b>Rate LG - Backup Service &lt; 115 KV</b>							
<b>Administrative Charge</b>	93	\$ 372.10	\$ 34,605	\$ 525.63	\$ 48,884	\$ 14,278	41.26%
<b>Translation Charge</b>	24	\$ 62.42	\$ 1,498	87.85	\$ 2,108	\$ 610	40.74%
<b>Demand Charge</b>	190,759	\$ 5.59	\$ 1,066,343	\$ 7.95	\$ 1,516,534	\$ 450,191	42.22%
Distribution		0.83	158,330	0.83	158,330	-	0.00%
Transmission		0.15	28,614	0.15	28,614	-	0.00%
Stranded Cost Recovery Charge		0.04	7,630	0.04	7,630	-	0.00%
RRA		0.22	41,967	0.22	41,967	-	0.00%
PPAM							
<b>Energy Charge On Peak</b>	12,504,989	\$ 0.00559	\$ 69,903	\$ 0.00778	\$ 97,295	\$ 27,392	39.19%
Distribution		-	-	-	-	-	0.00%
Transmission		0.00869	108,668	0.00869	108,668	-	0.00%
Stranded Cost Recovery Charge		0.00905	113,170	0.00905	113,170	-	0.00%
System Benefits Charge		0.11630	1,454,330	0.11630	1,454,330	-	0.00%
Energy Service Charge							
<b>Energy Charge Off Peak</b>	21,226,033	\$ 0.00473	\$ 100,399	\$ 0.00692	\$ 146,895	\$ 46,496	46.31%
Distribution		-	-	-	-	-	0.00%
Transmission		0.00598	126,932	0.00598	126,932	-	0.00%
Stranded Cost Recovery Charge		0.00905	192,096	0.00905	192,096	-	0.00%
System Benefits Charge		0.11630	2,468,588	0.11630	2,468,588	-	0.00%
Energy Service Charge							
Distribution Impact Only		\$ 0.03773	\$ 1,272,748	\$ 0.05371	\$ 1,811,716	\$ 538,968	42.35%
Total Charge		\$ 0.17708	\$ 5,973,073	\$ 0.19306	\$ 6,512,041	\$ 538,968	9.02%
<b>Rate LG - Backup Service &gt; 115 KV</b>							
<b>Administrative Charge</b>	55	\$ 372.10	\$ 20,466	\$ 525.63	\$ 28,910	\$ 8,444	41.26%
<b>Translation Charge</b>	-	\$ 62.42	\$ -	87.85	\$ -	\$ -	40.74%
<b>Demand Charge</b>	914,941	0.83	\$ 759,401	0.83	\$ 759,401	-	0.00%
Transmission		0.15	137,241	0.15	137,241	-	0.00%
Stranded Cost Recovery Charge		0.04	36,598	0.04	36,598	-	0.00%
RRA		0.22	201,287	0.22	201,287	-	0.00%
PPAM							
<b>Energy Charge On Peak</b>	13,507,983	-	\$ -	-	\$ -	-	0.00%
Transmission		0.00869	117,384	0.00869	117,384	-	0.00%
Stranded Cost Recovery Charge		0.00905	122,247	0.00905	122,247	-	0.00%
System Benefits Charge		0.11630	1,570,978	0.11630	1,570,978	-	0.00%
Energy Service Charge							
<b>Energy Charge Off Peak</b>	25,396,190	-	\$ -	-	\$ -	-	0.00%
Transmission		0.00598	151,869	0.00598	151,869	-	0.00%
Stranded Cost Recovery Charge		0.00905	229,836	0.00905	229,836	-	0.00%
System Benefits Charge		0.11630	2,953,577	0.11630	2,953,577	-	0.00%
Energy Service Charge							
Distribution Impact Only		\$ 0.00053	\$ 20,466	\$ 0.00074	\$ 28,910	\$ 8,444	41.26%
Total Charge		\$ 0.16196	\$ 6,300,884	\$ 0.16218	\$ 6,309,328	\$ 8,444	0.13%

Note: The distribution change percent will not come exactly to the increase calculated due to rounding.

**Comparison of Current vs Proposed  
Permanent Rates**

	(A) Billing Determinants	(B) Current Rate	(C) = (A) x (B) Current Revenues	(D) Proposed Rate	(E) = (A) x (D) Proposed Revenues	(F) = (E) - (C) Proposed vs. Current Difference	(G) = (F) / (C) % Chg	
11	Rate OL - Outdoor Lighting							
16	<b>Energy Charge All kWh</b>	13,919,883						
17	Transmission	\$ 0.02026	\$ 282,017	\$ 0.02026	\$ 282,017	\$ -	0.00%	
18	Stranded Cost Recovery Charge	0.01488	207,128	0.01488	207,128	-	0.00%	
19	System Benefits Charge	0.00905	125,975	0.00905	125,975	-	0.00%	
20	RRA	0.00144	20,045	0.00144	20,045	-	0.00%	
21	PPAM	0.00830	115,535	0.00830	115,535	-	0.00%	
22	Energy Service Charge	0.08285	1,153,262	0.08285	1,153,262	-	0.00%	
23	Total	\$ 0.13678	\$ 1,903,962	\$ 0.13678	\$ 1,903,962	\$ -	0.00%	
25	<b>Distribution Charge (per fixture)</b>							
26	4000 LUMEN HP SODIUM	39,058	\$ 15.93	\$ 622,199	\$ 21.71	\$ 848,100	\$ 225,900	36.31%
27	5800 LUMEN HP SODIUM	6,448	15.93	102,716	21.71	140,009	37,293	36.31%
28	9500 LUMEN HP SODIUM	10,453	21.18	221,402	28.87	301,786	80,384	36.31%
29	16000 LUMEN HP SODIUM	9,690	29.95	290,212	40.82	395,578	105,366	36.31%
30	30000 LUMEN HP SODIUM	15,504	30.69	475,830	41.83	648,589	172,758	36.31%
31	50000 LUMEN HP SODIUM	22,539	31.04	699,619	42.31	953,628	254,009	36.31%
32	130000 LUMEN HP SODIUM	4,761	49.80	237,095	67.88	323,176	86,081	36.31%
33	5000 LUMEN METAL HALIDE	2,494	16.61	41,426	22.64	56,467	15,041	36.31%
34	8000 LUMEN METAL HALIDE	1,404	22.74	31,922	31.00	43,512	11,590	36.31%
35	13000 LUMEN METAL HALIDE	84	31.20	2,621	42.53	3,572	952	36.31%
36	13500 LUMEN METAL HALIDE	1,359	31.86	43,303	43.43	59,025	15,722	36.31%
37	20000 LUMEN METAL HALIDE	2,849	31.86	90,761	43.43	123,713	32,952	36.31%
38	36000 LUMEN METAL HALIDE	4,954	32.15	159,272	43.82	217,099	57,827	36.31%
39	100000 LUMEN METAL HALIDE	2,398	48.20	115,576	65.70	157,537	41,962	36.31%
40	600 LUMEN INCANDESCENT	567	9.17	5,199	12.50	7,087	1,888	36.31%
41	1000 LUMEN INCANDESCENT	1,940	10.24	19,866	13.96	27,078	7,213	36.31%
42	2500 LUMEN INCANDESCENT	36	13.14	473	17.91	645	172	36.31%
43	6000 LUMEN INCANDESCENT	-	22.58	-	30.78	-	-	36.31%
44	3500 LUMEN MERCURY	49,999	14.04	701,982	19.14	956,849	254,867	36.31%
45	7000 LUMEN MERCURY	9,979	16.90	168,642	23.04	229,870	61,228	36.31%
46	11000 LUMEN MERCURY	665	20.90	13,908	28.49	18,957	5,049	36.31%
47	15000 LUMEN MERCURY	36	23.90	860	32.58	1,173	312	36.31%
48	20000 LUMEN MERCURY	4,520	25.80	116,624	35.17	158,966	42,342	36.31%
49	56000 LUMEN MERCURY	1,621	41.02	66,492	55.91	90,633	24,141	36.31%
50	20000 LUMEN FLUORESCENT	-	35.00	-	47.71	-	-	36.31%
51	12000 LUMEN HP SODIUM	88	21.90	1,927	29.85	2,627	700	36.31%
52	34200 LUMEN HP SODIUM	64	28.04	1,795	38.22	2,446	652	36.31%
53	2500 LUMENS LED	590	10.51	6,198	14.33	8,448	2,250	36.31%
54	4100 LUMENS LED	1,183	10.49	12,407	14.30	16,911	4,504	36.31%
55	4800 LUMENS LED	995	10.66	10,612	14.53	14,464	3,853	36.31%
56	8500 LUMENS LED	383	11.72	4,490	15.98	6,120	1,630	36.31%
57	13300 LUMENS LED	307	12.94	3,969	17.64	5,410	1,441	36.31%
58	24500 LUMENS LED	439	16.23	7,117	22.12	9,701	2,584	36.31%
60	Distribution Impact Only	\$ 0.30722	\$ 4,276,516	\$ 0.41877	\$ 5,829,177	\$ 1,552,662	36.31%	
61	Total Charge	\$ 0.44079	\$ 6,135,685	\$ 0.55116	\$ 7,672,084	\$ 1,536,399	25.04%	
64	Rate EOL - Efficient Outdoor Lighting							
66	<b>Energy Charge All kWh</b>	8,915,095						
67	Transmission	\$ 0.02026	\$ 180,620	\$ 0.02026	\$ 180,620	\$ -	0.00%	
68	Stranded Cost Recovery Charge	0.01488	132,657	0.01488	132,657	-	0.00%	
69	System Benefits Charge	0.00905	80,682	0.00905	80,682	-	0.00%	
70	RRA	0.00144	12,838	0.00144	12,838	-	0.00%	
71	PPAM	0.00830	73,995	0.00830	73,995	-	0.00%	
72	Energy Service Charge	0.08285	738,616	0.08285	738,616	-	0.00%	
73	Total		\$ 1,219,408		\$ 1,219,408	\$ -	0.00%	
75	<b>Distribution Charge (per fixture)</b>							
76	4000 LUMEN HP SODIUM	18,745	\$ 6.45	\$ 120,902	\$ 8.79	\$ 164,798	\$ 43,896	36.31%
77	5800 LUMEN HP SODIUM	1,062	6.75	7,169	9.20	9,771	2,603	36.31%
78	9500 LUMEN HP SODIUM	2,143	7.18	15,387	9.79	20,973	5,586	36.31%
79	16000 LUMEN HP SODIUM	4,446	7.83	34,812	10.67	47,451	12,639	36.31%
80	30000 LUMEN HP SODIUM	12,319	9.06	111,610	12.35	152,132	40,522	36.31%
81	50000 LUMEN HP SODIUM	1,205	10.76	12,966	14.67	17,673	4,707	36.31%
82	130000 LUMEN HP SODIUM	648	17.44	11,301	23.77	15,404	4,103	36.31%
83	5000 LUMEN METAL HALIDE	4,181	6.78	28,347	9.24	38,639	10,292	36.31%
84	8000 LUMEN METAL HALIDE	257	7.11	1,827	9.69	2,491	663	36.31%
85	13000 LUMEN METAL HALIDE	-	7.84	-	10.69	-	-	36.31%
86	13500 LUMEN METAL HALIDE	290	8.01	2,323	10.92	3,166	843	36.31%
87	20000 LUMEN METAL HALIDE	292	8.88	2,593	12.10	3,534	941	36.31%
88	36000 LUMEN METAL HALIDE	132	10.59	1,398	14.43	1,905	508	36.31%
89	100000 LUMEN METAL HALIDE	1,236	17.26	21,333	23.53	29,079	7,745	36.31%
90	LEDs	448,830	3.34	1,499,092	4.55	2,043,363	544,271	36.31%
91	Average Number of Fixtures/Month	41,315						
93	<b>Distribution Charge (per Watt)</b>							
94	LEDs	18,031,327	\$ 0.01060	\$ 191,132	\$ 0.01445	\$ 260,526	\$ 69,394	36.31%
96	Distribution Impact Only	\$ 0.23131	\$ 2,062,192	\$ 0.31530	\$ 2,810,907	\$ 748,714	36.31%	
97	Total Charge	\$ 0.36809	\$ 3,281,600	\$ 0.45208	\$ 4,030,315	\$ 748,714	22.82%	

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE, d/b/a/ EVERSOURCE ENERGY  
Proposed Rates for Rate OL LED Floodlights

	Connected Watts	Approx. Lumens	Annual kWh	\$ 0.01058 per kW				Current Bundled Distribution Monthly Rate (b)	DE 24-070 Proposed Permanent Rate Adjustment	Proposed Permanent Rates Effective 8/1/2025	
				Customer Component	Demand Component	O&M Component	Equipment Component				Total (a)
<u>Rate OL LED Lights</u>											
	28	2,500	122	\$ 3.06	\$ 0.30	\$ 0.28	\$ 6.87	\$ 10.50	\$ 10.51	36.31%	\$ 14.33
	36	4,100	156	3.06	0.38	0.28	6.77	10.49	10.49	36.31%	14.30
	51	4,800	222	3.06	0.54	0.28	6.78	10.66	10.66	36.31%	14.53
	92	8,500	400	3.06	0.97	0.28	7.40	11.71	11.72	36.31%	15.98
	142	13,300	617	3.06	1.50	0.28	8.10	12.94	12.94	36.31%	17.64
	220	24,500	956	3.06	2.33	0.28	10.56	16.22	16.23	36.31%	22.12
<u>Proposed Rate OL LED Floodlights</u>											
	119	14,600	517	\$ 3.06	\$ 1.26	\$ 0.28	\$ 8.08	\$ 12.68		36.31%	\$ 17.28
	199	23,100	865	3.06	2.11	0.28	9.47	14.91		36.31%	20.33
	391	48,000	1,699	3.06	4.14	0.28	13.14	20.61		36.31%	28.09

(a) Source data: Docket No. DE 22-030 Distribution Rate Change effective August 1, 2023, filed June 30, 2023.

Settlement Agreement - Step 3 Revenue Requirement (Update)  
Attachment RR-001(B) Page 27 of 51, Lines 35-41

(b) Differences from total components due to rounding.

**Revenue Decoupling Mechanism Illustrative Example**

Rate Class	Annual Distribution Revenue Target	Billed Sales (kWh)	Scenario A	Scenario B
			Actual Distribution Revenue Greater than Target	Actual Distribution Revenue Less Than Target
			RDM Credit	RDM Charge
Rate R	\$ 359,090,947	3,155,290,089	\$ (832,493)	\$ 832,493
Rate R CWH	32,532	78,250,523	(20,646)	20,646
Rate R UWH	6,359,114	402,426	(106)	106
Rate R LCS	1,066,321	26,729,715	(7,052)	7,052
Rate R OTOD	43,220	443,561	(117)	117
Residential	\$ 366,592,133	3,261,116,313	\$ (860,414)	\$ 860,414
Rate G	\$ 131,919,113	1,562,892,269	\$ (412,354)	\$ 412,354
Rate G CWH	-	-	-	-
Rate G UWH	208,121	2,820,328	(744)	744
Rate G LCS	82,586	2,776,396	(733)	733
Rate G Space	255,637	3,891,329	(1,027)	1,027
Rate G OTOD	299,601	937,742	(247)	247
Gen. Service	\$ 132,765,058	1,573,318,064	\$ (415,105)	\$ 415,105
Rate GV	\$ 60,260,053	1,587,287,321	\$ (418,790)	\$ 418,790
Rate EV-2	\$ 16,652	33,502	\$ (9)	\$ 9
Rate LG	\$ 31,968,395	1,135,752,286	\$ (299,657)	\$ 299,657
Rate OL/EOL	\$ 8,640,084	22,834,978	\$ (6,025)	\$ 6,025
TOTAL	(a) \$ 600,242,374	7,580,342,465	\$ (2,000,000)	\$ 2,000,000
Actual Distribution Revenue	(b)		\$ 602,242,374	\$ 598,242,374
Actual vs. Target Revenue	(c) = (a) - (b)		\$ (2,000,000)	\$ 2,000,000
RDM Adjustment Billed Sales	(d)		<u>7,580,342,465</u>	<u>7,580,342,465</u>
RDM Adjustment Factor	(c) / (d)		(0.00026)	0.00026